

**Sentra Corporation**

**QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION**

Date Filed:

**September 29, 2022**

Date Rates to be Effective:

**November 1, 2022**

Reporting Period is Calendar Quarter Ended:

**July 31, 2022**

SCHEDULE I  
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.9115
+ Refund Adjustment (RA)	\$/Mcf	0.8700
+ Actual Adjustment (AA)	\$/Mcf	1.1039
+ Balance Adjustment (BA)	\$/Mcf	<u>0.0155</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	9.9009

GCR to be effective for service rendered from November 1, 2022

A. EXPECTED GAS COST CALCULATION

<u>Unit</u>		
Total Expected Gas Cost (Schedule II)	\$	227,439.37
+ Sales for the 12 months ended	Mcf	<u>28,747.80</u>
- Expected Gas Cost (EGC)	\$/Mcf	7.9115

B. REFUND ADJUSTMENT CALCULATION

<u>Unit</u>			
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ 0.8700	2021-00279
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -	
= Refund Adjustment (RA)	\$/Mcf	\$ 0.8700	

C. ACTUAL ADJUSTMENT CALCULATION

<u>Unit</u>			
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ 0.1298	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.8341	2022-00200
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0315	2022-00114
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.1085	2022-00003
=Actual Adjustment (AA)	\$/Mcf	\$ 1.1039	

D. BALANCE ADJUSTMENT CALCULATION

<u>Unit</u>			
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ 0.0014	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0002)	2022-00200
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0147	2022-00114
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0004)	2022-00003
=Balance Adjustment (BA)	\$/Mcf	\$ 0.0155	

**SCHEDULE II  
EXPECTED GAS COST**

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Actual\* Mcf Purchase for 12 months ended

7/31/2022

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate	(6) Gas Cost Adder (\$0.40/dth)	(7) Transport Fee	(8) (4)x[(5)+(6)+(7)] Cost
					=(2)x(3)			
Aug	Constellation	6.9555	1.0756	332.10	7.4813	0.4302	0.0000	2,627.42
Sep	Constellation	6.9555	1.0756	468.10	7.4813	0.4302	0.0000	3,703.39
Oct	Constellation	6.9555	1.0756	1027.60	7.4813	0.4302	0.0000	8,129.90
Nov	Constellation	6.9555	1.0756	4411.60	7.4813	0.4302	0.0000	34,902.55
Dec	Constellation	6.9555	1.0756	3047.90	7.4813	0.4302	0.0000	24,113.58
Jan	Constellation	6.9555	1.0756	6950.10	7.4813	0.4302	0.0000	54,985.99
Feb	Constellation	6.9555	1.0756	5389.10	7.4813	0.4302	0.0000	42,636.08
Mar	Constellation	6.9555	1.0756	3183.60	7.4813	0.4302	0.0000	25,187.18
Apr	Constellation	6.9555	1.0756	2433.10	7.4813	0.4302	0.0000	19,249.57
May	Constellation	6.9555	1.0756	861.60	7.4813	0.4302	0.0000	6,816.58
June	Constellation	6.9555	1.0756	347.80	7.4813	0.4302	0.0000	2,751.63
July	Constellation	6.9555	1.0756	295.20	7.4813	0.4302	0.0000	2,335.49
	Totals			28,747.80				227,439.37

Line losses are Unknown for 12 months ended 7/31/2022 based on purchases of 28,747.80 Mcf and sales of 28,747.80

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$227,439.37
Expected Mcf Purchases (4)	Mcf	<u>28,747.80</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 7.9115
Plus: Expected Losses of (not to exceed 5%) (D26/0.95) if line loss > 5%	Mcf	<u>28,747.80</u>
= Total Expected Gas Cost (J32*J33 if line loss)	\$	\$227,439.37

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE III  
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 7/31/2022	Mcf	28,747.80
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -



SCHEDULE IV  
ACTUAL ADJUSTMENT

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For the 12 month period ended July 31, 2022

Particulars	Unit	Month 1	Month 2	Month 3	
		May-22	Jun-22	Jul-22	
Total Supply Volumes Purchased	Mcf	861.6	347.8	295.2	
Total Cost of Volumes Purchased	\$	6,757.27	3,623.28	2,244.70	
/ Total Sales *	Mcf	861.6	347.8	295.2	
= Unit Cost of Gas	\$/Mcf	\$7.8427	\$10.4177	\$7.6040	
Transport Fee	\$/Mcf	\$1.0767	\$1.0764	\$1.0747	
Total Unit Cost of Gas	\$/Mcf	\$8.9194	\$11.4941	\$8.6787	
- EGC in Effect for Month	\$/Mcf	\$6.9879	\$6.9879	\$6.9879	Approved in 2022-00114
= Difference	\$/Mcf	\$1.9315	\$4.5062	\$1.6908	
x Actual Sales during Month	Mcf	861.6	347.8	295.2	
= Monthly Cost Difference	\$	\$1,664	\$1,567	\$499	
Total Cost Difference			\$	\$3,730.56	
/ Sales for 12 months ended			Mcf	28,747.80	
= Actual Adjustment for the Reporting Period				\$0.1298	

\* May not be less than 95% of supply volume

<b>Transport fee calculaton</b>	1867	1015	935	Dth	From supplier invoices
	1734	943	870	Mcf	

SCHEDULE V  
BALANCE ADJUSTMENT

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For the 3 month period ended 7/31/2022

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		29774.80 = 8/1/20 to 07/31/21 sales AA = .0349 .0349 x 29774.80
1		\$	<u>1,039.14</u>
2 Less:	Dollars amount resulting from the AA of <u>\$ 0.0349</u> /MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		AA of 0.0349 on order 2021-00383 effective 11/01/21
3	<u>28,747.80</u> MCF during the 12 month period the AA was in effect.	\$	<u>1,003.30</u>
4 Equals:	Balance Adjustment for the AA.	\$	<u><u>35.84</u></u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		<b>2021-00383 effective November 1, 2021 12 months prior to start of this order November 1, 2022</b>
5		\$	<u>-</u>
6 Less:	Dollar amount resulting from the RA of <u>-</u> /MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of		
7	<u>28,747.80</u> MCF during the 12 month period the RA was in effect.	\$	<u>-</u>
8 Equals:	Balance Adjustment for the RA.	\$	<u><u>-</u></u>
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2021-00383 BA = .0046 29774.80 = 8/1/20 to 7/31/21 sales .0046 X 29774.80
9		\$	<u>136.96</u>
10 Less:	Dollar amount resulting from the BA of <u>\$ 0.0046</u> /MCF four quarters prior to the effective date of the currently effective GCR times the sales of		
11	<u>28,747.80</u> MCF during the 12 month period the BA was in effect.	\$	<u>132.24</u>
12 Equals:	Balance Adjustment for the BA.	\$	<u><u>4.72</u></u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>40.56</u>
14	Divided B Sales for 12 months ended	\$	<u>28,747.80</u>
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>0.0014</u>

Beginning September 1, 2022 by agreement with Sentra's source of natural gas, Sentra's cost of gas will be the NYMEX monthly close plus \$0.40 per dekatherm. There will be no additional transport fee. Therefore, on Schedule II the values in Column G (6) and Column H (7) are \$0.4302 and \$0.00 respectively.

	Supplier Invoice		
	MCF	MMBTU	Heat Rate
Aug21	1019	1101	1.0805
Sep	1150	1241	1.0791
Oct	2818	3026	1.0738
Nov	10445	11241	1.0762
Dec	6819	7340	1.0764
Jan	17749	19079	1.0749
Feb	12827	13793	1.0753
Mar	6564	7046	1.0734
Apr	5209	5613	1.0776
May	1734	1867	1.0767
Jun	943	1015	1.0764
Jul22	870	935	1.0747
	68147	73297	1.0756

MONTH	OPTIONS	CHART	LAST	CHANGE	PRIOR SETTLE	OPEN	HIGH	LOW	VOLUME	UPDATED
OCT 2022	OPT		6.584	-0.067 (-1.01%)	6.651	6.666	6.783	6.456	550	07:28:42 CT 28 Sep 2022
NOV 2022	OPT		6.670	-0.090 (-1.33%)	6.760	6.775	6.921	6.562	11,990	07:30:43 CT 28 Sep 2022
DEC 2022	OPT		6.908	-0.082 (-1.17%)	6.990	7.032	7.153	6.805	2,468	07:30:32 CT 28 Sep 2022
JAN 2023	OPT		7.071	-0.086 (-1.20%)	7.157	7.226	7.316	6.976	2,239	07:30:32 CT 28 Sep 2022

Avg. 6.9555



<b>Month</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>
Jan	4.407	3.189	2.327	3.930	2.738	3.642	2.158	2.467	4.024
Feb	5.557	2.866	2.189	3.391	3.631	2.950	1.877	2.760	6.265
Mar	4.855	2.894	1.711	2.627	2.639	2.855	1.821	2.854	4.568
Apr	4.584	2.590	1.903	3.175	2.691	2.713	1.634	2.586	5.336
May	4.795	2.517	1.995	3.142	2.821	2.566	1.794	2.925	7.267
Jun	4.619	2.815	1.963	3.236	2.875	2.633	1.722	2.984	8.908
Jul	4.400	2.773	2.917	3.067	2.996	2.291	1.495	3.617	6.551
Aug	3.808	2.886	2.672	2.969	2.822	2.141	1.854	4.044	8.687
Sep	3.957	2.638	2.853	2.961	2.895	2.251	2.579	4.370	9.353
Oct	3.984	2.563	2.952	2.974	3.021	2.428	2.101	5.841	-
Nov	3.728	2.033	2.764	2.752	3.185	2.597	2.996	6.202	-
Dec	4.282	2.206	3.232	3.074	4.715	2.470	2.896	5.447	-
<b>AVG</b>	<b>4.415</b>	<b>2.664</b>	<b>2.456</b>	<b>3.108</b>	<b>3.086</b>	<b>2.628</b>	<b>2.077</b>	<b>3.841</b>	<b>6.773</b>



# Monthly Invoice

Sentra  
112 Orchard Lane  
Tompkinsville, KY 42167

Invoice Date: **06/13/22**  
Invoice Number: **3496629**

Account ID: **77000100**  
Due Date: **06/30/22**

Previous Balance: **\$30,736.79**  
Payments Applied: **\$30,736.79**  
Unpaid Balance: **\$0.00**  
Account Adjustments: **\$0.00**  
Total New Charges: **\$13,599.25**

**Total Amount Due \$13,599.25**

## HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges ↪

### Gas Supply Charges

\$13,599.25

### Other Gas Related Charges

\$0.00

**Total New Charges**  
**\$13,599.25**

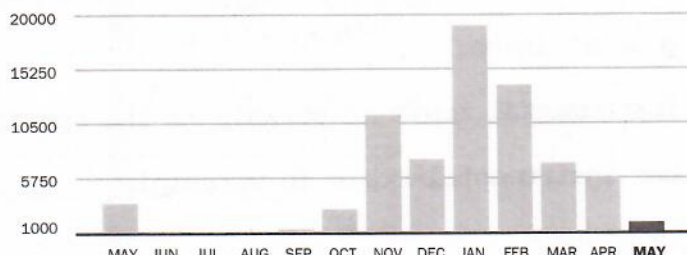
### Taxes

\$0.00

### Account Adjustments

\$0.00

## BILLED VOLUME HISTORY



Current month's volume is **Highlighted**.

## MAY SUMMARY BILLED VOLUME

**1,836.0 Dth**  
**▼ 67.0%** Previous Billed Volume

Previous Billed Volume  
**5,613.0 Dth**

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure. Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomer@Constellation.com. Thank you for your payment!



PO Box 4911  
Houston, TX 77210-4911

Sentra  
112 Orchard Lane  
Tompkinsville KY 42167

Invoice Date: **06/13/22**  
Invoice Number: **3496629**

Account ID: **77000100**  
Due Date: **06/30/22**

**Total Amount Due \$13,599.25**

AMOUNT ENCLOSED \$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC  
PO BOX 5473  
CAROL STREAM IL 60197-5473

1070000000000000000008630846803496629002022063000013599252

**For Customer Care:**

Email [GasCustomerCare@constellation.com](mailto:GasCustomerCare@constellation.com)  
 Phone (844) 200-3427  
 Website [www.constellation.com](http://www.constellation.com)

**Total Amount Due \$13,599.25**

**Message Center**

Thank you for being a Constellation customer!

*1734 Mcf*  
*\$7.8427/Mcf*  
*Dth/Mcf 1.0767*

**SUMMARY CHARGES**

■ Gas Supply Charges	\$13,599.25
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
<b>Total New Charges</b>	<b>\$13,599.25</b>

**SITE DETAILS**

**Sentra**  
**112 Orchard Ln, Tompkinsville, KY 42167-7400**  
 LDC Account: 00001  
 Customer ID: RG-42957358  
 Service for May-2022 - Actual

	Quantity	Rate	Amount
Gas Supply Charges			
Managed Portfolio Service	1,836.00 Dth	\$7.40700	\$13,599.25
<b>Subtotal Gas Supply Charges</b>	<b>1,836.00 Dth</b>		<b>\$13,599.25</b>
<b>Total Current Site Charges</b>			<b>\$13,599.25</b>

**Other Ways to Pay Your Bill**



**Energy Manager**

Manage your account at:  
<https://energymanager.constellation.com>



**Phone**

Call 844.309.7092 for our 24/7  
 phone payment option



**ACH/Wire**

Constellation NewEnergy-Gas Division, LLC  
 Bank Name: '  
 ACH ABA :  
 Wire ABA :  
 PAYMENTS@CONSTELLATION.COM







**For Customer Care:**

Email: GasCustomerCare@constellation.com  
 Phone: (844) 200-3427  
 Website: www.constellation.com

**Total Amount Due \$9,823.88**

**Message Center**

Thank you for being a Constellation customer!

*MCF = ~~934~~ 943*  
*\$ 10.417<sup>7</sup> MCF*  
*DTH/MCF = 1.0763*

SUMMARY CHARGES	
■ Gas Supply Charges	\$9,823.88
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
<b>Total New Charges</b>	<b>\$9,823.88</b>

**SITE DETAILS**

Sentra  
 112 Orchard Ln, Tompkinsville, KY 42167-7400  
 LDC Account: 00001  
 Customer ID: |  
 Service for Jun-2022 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service	1,015.00 Dth	\$9.67870	\$9,823.88
<b>Subtotal Gas Supply Charges</b>	<b>1,015.00 Dth</b>		<b>\$9,823.88</b>
<b>Total Current Site Charges</b>			<b>\$9,823.88</b>

**Other Ways to Pay Your Bill**



**Energy Manager**

Manage your account at:  
<https://energymanager.constellation.com>



**Phone**

Call 844.309.7092 for our 24/7 phone payment option



**ACH/Wire**

Constellation NewEnergy-Gas Division, LLC  
 Bank Name: |  
 ACH ABA: |  
 Wire ABA: |  
 PAYMENTS@CONSTELLATION.COM

QB 11/14/22  
Scheduled 8/25/22



Sentra  
112 Orchard Lane  
Tompkinsville, KY 42167

# Monthly Invoice

Invoice Date: **08/08/22**  
Invoice Number: **3536763**

Account ID: \_\_\_\_\_  
Due Date: **08/25/22**

Previous Balance: **\$9,823.88**  
Payments Applied: **\$9,823.88**  
Unpaid Balance: **\$0.00**  
Account Adjustments: **\$0.00**  
Total New Charges: **\$6,615.49**

**Total Amount Due \$6,615.49**

## HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges ➔

### Gas Supply Charges

\$6,615.49

### Taxes

\$0.00

### Other Gas Related Charges

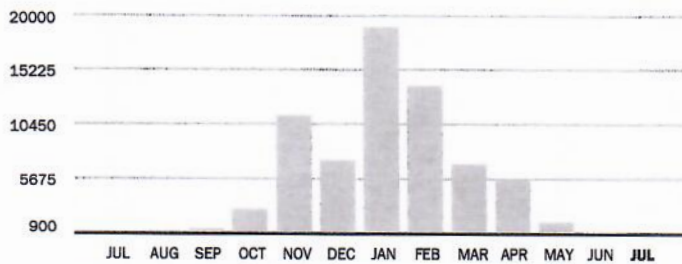
\$0.00

### Account Adjustments

\$0.00

Total New Charges  
**\$6,615.49**

## BILLED VOLUME HISTORY



Current month's volume is highlighted.

## JULY SUMMARY BILLED VOLUME

**935.0** Dth

▼ **8.0%** Previous Billed Volume

Previous Billed Volume

**1,015.0** Dth

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure.

Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to [Gascustomer@Constellation.com](mailto:Gascustomer@Constellation.com).

Thank you for your payment!



PO Box 4911  
Houston, TX 77210-4911

Sentra  
112 Orchard Lane  
Tompkinsville KY 42167

Invoice Date: **08/08/22**  
Invoice Number: **3536763**

Account ID: \_\_\_\_\_  
Due Date: **08/25/22**

**Total Amount Due \$6,615.49**

AMOUNT ENCLOSED

\$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC  
PO BOX 5473  
CAROL STREAM IL 60197-5473

1070000000000000008630846803536763002022082500006615493



**For Customer Care:**  
 Email GasCustomerCare@constellation.com  
 Phone (844) 200-3427  
 Website www.constellation.com

**Total Amount Due \$6,615.49**

**Message Center**

Thank you for being a Constellation customer!

MCF = 870  
 \$ 7.6040 / MCF

DTH/MCF = 1.0747

<b>SUMMARY CHARGES</b>	
■ Gas Supply Charges	<b>\$6,615.49</b>
■ Other Gas Related Charges	<b>\$0.00</b>
■ Taxes	<b>\$0.00</b>
■ Account Adjustments	<b>\$0.00</b>
<b>Total New Charges</b>	<b>\$6,615.49</b>

**SITE DETAILS**

**Sentra**  
**112 Orchard Ln, Tompkinsville, KY 42167-7400**  
 LDC Account: 00001  
 Customer ID:  
**Service for Jul-2022 - Actual**

Gas Supply Charges	Quantity	Rate	Amount
Fixed NYMEX with Market Index	600.00 Dth	\$7.29000	\$4,374.00
Managed Portfolio Service	335.00 Dth	\$6.69100	\$2,241.49
<b>Subtotal Gas Supply Charges</b>	<b>935.00 Dth</b>		<b>\$6,615.49</b>
<b>Total Current Site Charges</b>			<b>\$6,615.49</b>

**Other Ways to Pay Your Bill**



**Energy Manager**

Manage your account at:  
<https://energymanager.constellation.com>



**Phone**

Call 844.309.7092 for our 24/7  
 phone payment option



**ACH/Wire**

Constellation NewEnergy-Gas Division, LLC  
 Bank Name:  
 ACH ABA  
 Wire ABA  
 PAYMENTS@CONSTELLATION.COM

**Usage Report**

From: 05/01/2022 Through: 05/31/2022

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
<b>Grand Totals</b>							
	GAS	Cubic	0	0	0	0.00	1085.00
	GAS	Gallons	0	0	0	0.00	3622.00
	BASE RATE	Cubic	861.6	861.6	0	0.00	14354.93
	GAS RECOVE	Cubic	861.6	861.6	0	0.00	6998.96
	Number of Accounts		204				
	Number of Locations		205				
	Account/Location Combinations		205				



**Usage Report**

From: 06/01/2022 Through: 06/30/2022

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
<b>Grand Totals</b>							
	GAS	Cubic	0	0	0	0.00	1085.00
	GAS	Gallons	0	0	0	0.00	3533.00
	BASE RATE	Cubic	347.8	347.8	0	0.00	5920.53
	GAS RECOVER	Cubic	347.8	347.8	0	0.00	2847.75
	Number of Accounts		199				
	Number of Locations		200				
	Account/Location Combinations		200				

**Usage Report**

From: 07/01/2022 Through: 07/31/2022

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
<b>Grand Totals</b>							
	GAS	Cubic	0	0	0	0.00	1085.00
	GAS	Gallons	0	0	0	0.00	3497.00
	BASE RATE	Cubic	295.2	295.2	0	0.00	4977.32
	GAS RECOVER	Cubic	295.2	295.2	0	0.00	2448.00
	Number of Accounts		196				
	Number of Locations		197				
	Account/Location Combinations		197				

Clay Gas Utility District

**Usage Report**

From: 05/01/2022 Through: 05/31/2022

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
<b>Grand Totals</b>							<b>0</b>
	MONTHLY	Gallons	0.	0.	0.	0.00	3056.00
	GAS COST	Cubic	1066.8	1066.8	0.	0.00	10636.14
	SYSTEM COS	Cubic	1066.8	1066.8	0.	0.00	3316.60
Number of Accounts			304				
Number of Locations			305				
Account/Location Combinations			305				

Clay Gas Utility District

**Usage Report**

From: 06/01/2022 Through: 06/30/2022

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
<b>Grand Totals</b>						<b>0</b>
MONTHLY	Gallons	0.	0.	0.	0.00	3062.00
GAS COST	Cubic	686.2	686.2	0.	0.00	7911.91
SYSTEM COS	Cubic	686.2	686.2	0.	0.00	2114.20
Number of Accounts		305				
Number of Locations		306				
Account/Location Combinations		306				



Clay Gas Utility District

**Usage Report**

From: 07/01/2022 Through: 07/31/2022

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
<b>Grand Totals</b>						<b>0</b>
MONTHLY	Gallons	0.	0.	0.	0.00	3036.00
GAS COST	Cubic	677.4	677.4	0.	0.00	7810.45
SYSTEM COS	Cubic	677.4	677.4	0.	0.00	2067.90
Number of Accounts		303				
Number of Locations		304				
Account/Location Combinations		304				

Texas Eastern Transmission, LP

Monthly Stations Energy Report

Station: 73161

Period: 5/1/2022 To 7/31/2022

MMBTU(IT)	73161	Total
May 2022	1,867	1,867
Jun 2022	1,015	1,015
Jul 2022	935	935
Total	3,817	3,817

Texas Eastern Transmission, LP

Monthly Stations Volume Report

Station: 73161

Period: 5/1/2022 To 7/31/2022

MCF	73161	Total
May 2022	1,734	1,734
Jun 2022	943	943
Jul 2022	870	870
Total	3,547	3,547