

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
RESIDENTIAL**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate + (GCR)**</u>	<u>= Total Rate</u>	
Customer Charge*	\$ 24.00		\$24.00	
All Mcf***	\$ 5.2539	\$ 7.7232	\$ 12.9771 /per 1.0 Mcf	(R)

* Residential rates are subject to a \$0.30 fee collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff. The fee is not included in the Customer Charge.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of 0/Mcf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 22, 2022
DATE EFFECTIVE: October 24, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
SMALL NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	Gas Cost Recovery Rate + <u>(GCR)**</u>	= <u>Total Rate</u>	
Customer Charge*	\$ 44.40		\$ 44.40	
All Mcf***	\$ 4.9739	\$ 7.7232	\$ 12.6971 / per 1.0 Mcf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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DATE EFFECTIVE: October 24, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
LARGE NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	Gas Cost Recovery Rate + (GCR)**	= <u>Total Rate</u>	
Customer Charge	\$ 195.04		\$ 195.04	
1 - 200 Mcf	\$ 5.3766	\$ 7.7232	\$ 13.0998 / per 1.0 Mcf	(R)
201 – 1,000 Mcf	\$ 3.2307	\$ 7.7232	\$ 10.9539 / per 1.0 Mcf	(R)
1,001 – 5,000 Mcf	\$ 2.1947	\$ 7.7232	\$ 9.9179 / per 1.0 Mcf	(R)
5,001 – 10,000 Mcf	\$ 1.6743	\$ 7.7232	\$ 9.3975 / per 1.0 Mcf	(R)
Over 10,000 Mcf	\$ 1.4141	\$ 7.7232	\$ 9.1373/ per 1.0 Mcf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 22, 2022
DATE EFFECTIVE: October 24, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Firm Service, as available. This rate schedule is designed to make available quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the provisions of this rate schedule. Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

RATES

	<u>Base Rate</u>	Gas Cost Recovery Rate + <u>(GCR)**</u>	= <u>Total Rate</u>	
Customer Charge	\$ 267.85		\$ 267.850	
1 – 1,000 Mcf	\$ 1.7143	\$ 7.7232	\$ 9.4375 / per 1.0 Mcf	(R)
1,001 – 5,000 Mcf	\$ 1.2857	\$ 7.7232	\$ 9.0089 / per 1.0 Mcf	(R)
5,001 – 10,000 Mcf	\$ 0.8571	\$ 7.7232	\$ 8.5803 / per 1.0 Mcf	(R)
Over 10,000 Mcf	\$ 0.6428	\$ 7.7232	\$ 8.3660 / per 1.0 Mcf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE: September 22, 2022
DATE EFFECTIVE: October 24, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
FARM TAP SERVICE**

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate GCR**</u>	= <u>Total Rate</u>	
Customer Charge *	\$ 24.00			\$ 24.00	
All Mcf	\$ 3.2110		\$ 7.7232	\$ 10.9342	(R)

* Residential farm tap rates are subject to a \$0.30 fee collected under Delta’s Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff. The fee is not included in the Customer Charge.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with Sheets No. 13 and 14 of this tariff.

SPECIAL CHARGES APPLICABLE TO FARM TAP CUSTOMERS

New installations: \$150.00 fee

Reconnections and Turn-ons: \$25.00 fee plus payment of all past due amounts

The special charges set forth herein are in addition to the special charges set forth elsewhere in the Tariff that likewise apply to customers taking Farm Tap Service.

DATE OF ISSUE: September 22, 2022
DATE EFFECTIVE: October 24, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE October 24, 2022			
PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.7232	7.7232
SUPPLIER REFUND (RA)	\$/MCF	-	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	-	-
BALANCE ADJUSTMENT (BA)	\$/MCF	-	-
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>7.7232</u>	<u>7.7232</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	11,001,356
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>14,848</u>
	\$	11,016,204
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,426,384</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>7.7232</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-	-
PREVIOUS QUARTER	\$/MCF	-	-
SECOND PREVIOUS QUARTER	\$/MCF	-	-
THIRD PREVIOUS QUARTER	\$/MCF	-	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>	<u>-</u>

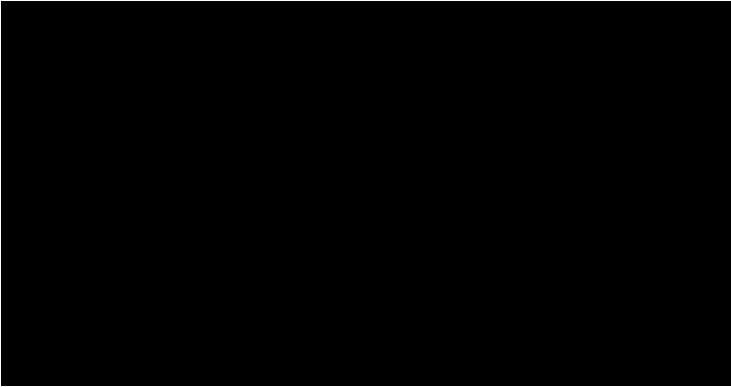
ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	-	-
PREVIOUS QUARTER	\$/MCF	-	-
SECOND PREVIOUS QUARTER	\$/MCF	-	-
THIRD PREVIOUS QUARTER	\$/MCF	-	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>-</u>	<u>-</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	-	-
PREVIOUS QUARTER	\$/MCF	-	-
SECOND PREVIOUS QUARTER	\$/MCF	-	-
THIRD PREVIOUS QUARTER	\$/MCF	-	-
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>-</u>	<u>-</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
November 1, 2022
AT SUPPLIERS COSTS EFFECTIVE
November 1, 2022

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
	270,333	1.061	\$ 8.2834	\$740,295 2,376,088	R
	166,688	1.081	\$ 8.2882	\$309,523 1,493,579	R
	127,076	1.229	\$ 8.7120	1,360,834	R
	77,217	1.225	\$ 9.3111	880,745	I
	16,183	1.310	\$ 8.3883	177,790	R
	<u>768,887</u>		\$ 4.7634	<u>3,662,501</u>	I
TOTAL	<u>1,426,384</u>			<u>11,001,356</u>	

COMPANY USAGE 21,396

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
January 31, 2023

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	32.00%	
ESTIMATED BAD DEBT EXPENSE	\$46,400	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$14,848	R

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/2022

		DTH	FIXED OR		RATES	QUARTERLY
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	13,051	F	2.	\$13.348	\$174,201
FT-G RESERVATION RATE - ZONE 1-2	3.	35,098	F	4.	\$9.119	\$320,063
FT-G COMMODITY RATE - ZONE 0-2	5.	19,289	V	6.	\$0.0177	\$341
FT-G COMMODITY RATE - ZONE 1-2	7.	51,862	V	8.	\$0.0147	\$762
FT-A RESERVATION RATE - ZONE 0-2	9.	1,099	F	10.	\$13.348	\$14,672
FT-A RESERVATION RATE - ZONE 1-2	11.	4,715	F	12.	\$9.119	\$42,996
FT-A RESERVATION RATE - ZONE 3-2	13.	734	F	14.	\$4.801	\$3,526
FT-A COMMODITY RATE - ZONE 0-2	15.	33,434	V	16.	\$0.0177	\$592
FT-A COMMODITY RATE - ZONE 1-2	17.	143,411	V	18.	\$0.0147	\$2,108
FT-A COMMODITY RATE - ZONE 3-2	19.	22,337	V	20.	\$0.0026	\$58
FUEL & RETENTION - ZONE 0-2	21.	52,723	V	22.	\$0.2328	\$12,272
FUEL & RETENTION - ZONE 1-2	23.	195,273	V	24.	\$0.1913	\$37,365
FUEL & RETENTION - ZONE 3-2	25.	22,337	V	26.	\$0.0464	\$1,036
SUB-TOTAL						\$609,992
FS-PA DELIVERABILITY RATE	27.	7,128	F	28.	\$1.7426	\$12,422
FS-PA INJECTION RATE	29.	72,796	V	30.	\$0.0073	\$531
FS-PA WITHDRAWAL RATE	31.	72,796	V	32.	\$0.0073	\$531
FS-PA SPACE RATE	33.	873,548	F	34.	\$0.0177	\$15,462
FS-PA RETENTION	35.	72,796	V	36.	\$0.0605	\$4,402
SUB-TOTAL						\$33,348
FS-MA DELIVERABILITY RATE	37.	40,395	F	38.	\$1.2801	\$51,709
FS-MA INJECTION RATE	39.	151,090	V	40.	\$0.0087	\$1,314
FS-MA WITHDRAWAL RATE	41.	151,090	V	42.	\$0.0087	\$1,314
FS-MA SPACE RATE	43.	1,813,085	F	44.	\$0.0175	\$31,729
FS-MA RETENTION	45.	151,090	V	46.	\$0.0721	\$10,888
SUB-TOTAL						\$96,955
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$740,295
COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/2022						
GTS COMMODITY RATE	47.	166,688	V	48.	\$1.2691	\$211,544
FUEL & RETENTION	49.	166,688	V	50.	\$0.1746	\$29,109
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$240,653
COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/2022						
FTS RESERVATION RATE	51.	13,134	F	52.	\$5.0490	\$66,314
FTS COMMODITY RATE	53.	166,688	V	54.	\$0.0109	\$1,817
FUEL & RETENTION	55.	166,688	V	56.	\$0.0044	\$740
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$68,871
TOTAL PIPELINE CHARGES						\$1,049,819

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/22 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2022 THROUGH JANUARY 2023

WEIGHTED AVERAGE PRICE W/ ADD-ON \$8.3883 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/22 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2022 THROUGH JANUARY 2023 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$8.2834 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/22 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2022 THROUGH JANUARY 2023 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$8.2882 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/22 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2022 THROUGH JANUARY 2023

WEIGHTED AVERAGE PRICE W/ ADD-ON \$8.7120 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/22 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2022 THROUGH JANUARY 2023

WEIGHTED AVERAGE PRICE W/ ADD-ON \$9.3111 per MMBtu dry

SUPPLIED AREAS PURCHASE PROFILE:

9/20/2022

Confidential Information Redacted

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2022	83,548	88,653	\$8.212	(\$0.060)	\$722,697.49	1.0611
December 2022	114,674	121,681	\$8.367	(\$0.060)	\$1,010,800.59	
January 2023	<u>72,111</u>	<u>76,517</u>	\$8.458	(\$0.060)	<u>\$642,589.62</u>	
	270,333	286,850			\$2,376,087.69	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		286,850				
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$8.2834</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2022	41,856	45,251	\$8.212	(\$0.07)	\$368,429.75	1.0811
December 2022	69,731	75,386	\$8.367	(\$0.07)	\$625,479.17	
January 2023	<u>55,101</u>	<u>59,570</u>	\$8.458	(\$0.07)	<u>\$499,670.57</u>	
	166,688	180,206			\$1,493,579.49	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		180,206				
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$8.2882</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2022	2,676	3,505	\$8.212	0	\$28,781.24	1.3097
December 2022	5,160	6,758	\$8.367	0	\$56,544.95	
January 2023	<u>8,347</u>	<u>10,932</u>	\$8.458	0	<u>\$92,463.96</u>	
	16,183	21,195			\$177,790.15	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$8.3883</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2022	127,076	156,202	\$8.212	\$0.50	\$1,360,834.29	1.2292
December 2022	0	0	\$8.367	\$0.50	\$0.00	
January 2023	<u>0</u>	<u>0</u>	\$8.458	\$0.50	<u>\$0.00</u>	
	127,076	156,202			\$1,360,834.29	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$8.7120</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2022	11,626	14,242	\$9.311	\$0.00	\$132,607.29	1.2250
December 2022	28,857	35,350	\$9.311	\$0.00	\$329,145.76	
January 2023	<u>36,734</u>	<u>44,999</u>	\$9.311	\$0.00	<u>\$418,991.59</u>	
	77,217	94,591			\$880,744.63	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$9.3111</u></u>	

Control Totals	657,497	644,454				
Storage	<u>768,887</u>					
Total	1,426,384					

**SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 July 31, 2022**

Particulars	Unit	Delta Amount	Former Peoples Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0	-
INTEREST FACTOR (2)		0.999317	0.99932
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0	-
SALES TWELVE MONTHS ENDED July 31, 2022	MCF	3,045,645	215,147
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000	-

(1) Suppliers Refunds Received	Received	Delta Amount	Former Peoples Amount
Total		0.00	0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.3738462	-0.5 =	(0.126154)