

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$5.6651
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.8635
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.5286

Rates to be effective for service rendered from **October 1st, 2022**
 Reporting Period used in the calculations **June 30th, 2022**

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$173,351.78
/Sales for the 12 months ended	\$/Mcf	30,600.00
Expected Gas Cost	\$/Mcf	\$5.6651

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.0819)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1854)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.7462
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.3846
=Actual Adjustment (AA)	\$ Mcf	\$0.8635

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

From fuel page
 Overall \$\$\$ per Mcf
 5.2135 OCTOBER
 7.6580 NOVEMBER
 8.7283 DECEMBER
 7.1999

Actual Mcf Purchases for 12 months ended		June 30, 2022			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Conversion Factor	Mcf	Mcf Rate	(4) x (5) Cost
Constellation Energy	37,424	1.03	36,333.98	\$7.1999	261,601.03
Mago Volumes			(8,324.00)	\$7.1999	(59,931.97)
Storage Volume	(4,051)	1.03	(3,933.01)	\$7.1999	(28,317.28)
					0.00
					0.00
					0.00
					0.00

Totals 24,076.97 \$173,351.78

Line loss for 12 months ended 6/30/2022 is based on purchases of 24,076.97
 and sales of 30,600.00 Mcf

-27.09%

Total Expected Cost of Purchases (6)
 / Mcf Purchases (4) Unit Amount
 = Average Expected Cost Per Mcf Purchased \$173,351.78
 x Allowable Mcf Purchases (must not exceed Mcf sales / .95) 24,076.97
 = Total Expected Gas Cost (to Schedule IA) \$173,351.78

**SCHEDULE IV
ACTUAL ADJUSTMENT**

MCF X CF=DTH

For the 12 Month Period Ended June 30, 2022

<u>Particulars</u>	<u>Unit</u>	(Month 1) 22-Apr	(Month 2) 22-May	(Month 3) 22-Jun	
Total Cost of Volumes Purchased	(a) \$	\$ 7,319.58	\$ 6,778.94	\$ 20,110.48	input
Total Supply Volumes Purchased	(b) DTH	2045	2075	3426	input
Purchased Volumes in Mcf	(c) MCF	1984.1	2013.2	3324.0	(b) / 1.0307
	(d) \$/Mcf	\$ 3.69	\$ 3.37	\$ 6.05	(a) / (c)
Industrial Usage (Mago)	(e) MCF	4	956	2950	input
Unit Gas Purchased for Mago	(f) \$	\$ 14.76	\$ 3,219.10	\$ 17,847.99	(e) x (d)
Total Gas Cost w/o Mago	(g) \$	\$ 7,304.82	\$ 3,559.84	\$ 2,262.49	(a) - (f)
Total Sales (Res and Com usage)	(h) Mcf	2146	729	585	input
Unit cost of gas (no Mago)	(i) \$/Mcf	\$ 3.40	\$ 4.88	\$ 3.87	(g) / (h)
EGC in effect	(j) \$/Mcf	4.5182	4.5182	4.5182	input
Difference	(k) \$/Mcf	\$ (1.11)	\$ 0.36	\$ (0.65)	(i) - (j)
Actual Sales (Res and Com usage)	(l) MCF	2146	729	585	input
	(m)	\$(2,391.23)	\$ 266.08	\$ (380.66)	(k) x (l)
Total Cost Difference	(n)		\$(2,505.82)		Sum (m)
Sales for 12 months ended	(o)		30600		input
Current Quarter ACA			\$ (0.08)		(n) / (o)

Date	Residential Usage	Residential Revenue	Commercial Usage	Commercial Revenue	Total Resid & Comm Usage	Total Resid & Comm Revenue	Industrial Usage	Industrial Revenue	Total Usage	Purchases	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage Thru City Gate	Inventory Volume	Total Gas Cost
Jan-19	5,534.0	\$ 30,722.62	1,091.0	\$ 5,989.42	6,625.0	\$ 36,712.04	-	\$ -	6,625.0	Jan-19	4,960	\$ 15,100.88	\$ 6,878.66	7,636.2	(2,676.2)	\$ 21,979.54
Feb-19	4,788.0	\$ 26,525.91	1,012.0	\$ 5,529.75	5,800.0	\$ 32,055.66	-	\$ -	5,800.0	Feb-19	3,950	\$ 11,551.06	\$ 4,784.52	5,311.4	(1,361.4)	\$ 16,335.58
Mar-19	4,927.0	\$ 27,298.15	884.0	\$ 4,842.62	5,811.0	\$ 32,140.77	-	\$ -	5,811.0	Mar-19	4,198	\$ 12,410.22	\$ 4,726.88	5,247.4	(1,049.4)	\$ 17,137.10
Apr-19	1,878.0	\$ 10,405.71	377.0	\$ 2,075.48	2,255.0	\$ 12,481.19	-	\$ -	2,255.0	Apr-19	2,714	\$ 7,535.57	\$ 1,531.27	1,699.8	1,014.2	\$ 9,066.74
May-19	583.0	\$ 3,232.95	155.0	\$ 846.28	738.0	\$ 4,079.23	-	\$ -	738.0	May-19	3,881	\$ 10,788.83	\$ 1,094.29	1,214.8	2,666.2	\$ 11,883.12
Jun-19	560.0	\$ 2,969.90	131.0	\$ 721.99	691.0	\$ 3,691.89	1,853.0	\$ 12,643.34	2,544.0	Jun-19	3,563	\$ 9,461.37	\$ 2,399.40	2,663.6	899.4	\$ 11,860.77
Jul-19	367.0	\$ 2,545.09	99.0	\$ 684.26	466.0	\$ 3,229.35	4,263.0	\$ 29,571.61	4,729.0	Jul-19	3,949	\$ 10,432.37	\$ 4,050.50	4,496.9	(547.6)	\$ 14,482.87
Aug-19	356.0	\$ 2,472.86	108.0	\$ 750.15	464.0	\$ 3,223.01	1,651.0	\$ 11,749.99	2,115.0	Aug-19	4,810	\$ 11,898.08	\$ 1,736.67	1,927.9	2,882.1	\$ 13,634.75
Sep-19	333.0	\$ 2,312.33	108.0	\$ 732.35	441.0	\$ 3,044.68	36.0	\$ 235.62	475.0	Sep-19	2,500	\$ 7,147.50	\$ 1,174.58	1,303.9	1,196.1	\$ 8,322.08
Oct-19	726.0	\$ 6,097.25	196.0	\$ 1,640.92	922.0	\$ 7,738.17	963.0	\$ 7,317.95	1,885.0	Oct-19	4,125	\$ 10,128.55	\$ 2,131.89	2,366.7	-	\$ 12,260.44
Nov-19	3,020.0	\$ 25,346.72	659.0	\$ 5,477.16	3,679.0	\$ 30,823.88	-	\$ -	3,679.0	Nov-19	4,175	\$ 11,245.33	\$ 4,298.15	4,771.5	-	\$ 15,543.48
Dec-19	3,828.0	\$ 32,092.58	830.0	\$ 6,923.93	4,658.0	\$ 39,016.51	-	\$ -	4,658.0	Dec-19	5,614	\$ 14,746.58	\$ 4,706.15	5,224.4	-	\$ 19,452.71
Jan-20	4,401.0	\$ 34,665.97	950.0	\$ 7,428.08	5,351.0	\$ 42,094.05	-	\$ -	5,351.0	Jan-20	2,852	\$ 7,600.88	\$ 5,223.14	5,799.0	-	\$ 12,824.02
Feb-20	4,521.0	\$ 35,612.19	1,010.0	\$ 7,893.54	5,531.0	\$ 43,505.73	-	\$ -	5,531.0	Feb-20	2,775	\$ 7,389.48	\$ 5,181.75	5,753.0	-	\$ 12,571.23
Mar-20	2,975.0	\$ 19,128.53	635.0	\$ 4,045.92	3,611.0	\$ 23,174.45	-	\$ -	3,611.0	Mar-20	2,900	\$ 7,725.60	\$ 2,990.30	3,320.0	-	\$ 10,715.90
Apr-20	1,556.0	\$ 10,017.93	308.0	\$ 1,951.61	1,862.0	\$ 11,969.54	-	\$ -	1,862.0	Apr-20	2,700	\$ 7,187.80	\$ 1,970.72	2,188.0	-	\$ 9,158.52
May-20	1,084.0	\$ 6,967.19	243.0	\$ 1,553.28	1,327.0	\$ 8,520.47	879.0	\$ 6,682.61	2,206.0	May-20	2,800	\$ 7,456.70	\$ 1,742.86	1,935.0	-	\$ 9,199.56
Jun-20	451.0	\$ 2,898.30	164.0	\$ 1,054.13	615.0	\$ 3,952.43	2,114.0	\$ 16,081.13	2,729.0	Jun-20	3,740	\$ 9,101.70	\$ 2,798.15	3,040.0	-	\$ 11,899.85
Jul-20	360.0	\$ 2,207.51	147.0	\$ 899.12	507.0	\$ 3,106.63	-	\$ -	507.0	Jul-20	2,825	\$ 7,523.93	\$ 1,152.82	1,279.9	-	\$ 8,676.75
Aug-20	343.0	\$ 2,103.44	122.0	\$ 750.08	465.0	\$ 2,853.52	-	\$ -	465.0	Aug-20	4,097	\$ 10,841.88	\$ 1,565.43	1,738.0	-	\$ 12,207.31
Sep-20	431.0	\$ 2,644.31	149.0	\$ 908.20	580.0	\$ 3,552.51	-	\$ -	580.0	Sep-20	2,600	\$ 6,918.90	\$ 1,834.74	2,037.0	(13,112.0)	\$ 8,753.64
Oct-20	703.0	\$ 4,314.64	181.0	\$ 1,107.17	884.0	\$ 5,421.81	-	\$ -	884.0	Oct-20	2,650	\$ 7,053.35	\$ 1,843.32	2,046.5	(896.0)	\$ 8,896.67
Nov-20	1,766.0	\$ 9,737.72	349.0	\$ 1,919.28	2,115.0	\$ 11,657.00	-	\$ -	2,115.0	Nov-20	2,425	\$ 6,237.33	\$ 2,981.56	3,310.3	(1,760.0)	\$ 9,218.89
Dec-20	3,328.0	\$ 18,397.05	737.0	\$ 4,017.28	4,065.0	\$ 22,414.33	-	\$ -	4,065.0	Dec-20	4,825	\$ 12,265.33	\$ 5,685.76	6,312.6	(2,308.0)	\$ 17,951.09
Jan-21	6,140.0	\$ 37,693.68	1,461.0	\$ 8,849.10	7,601.0	\$ 46,542.78	-	\$ -	7,601.0	Jan-21	4,975	\$ 13,512.88	\$ 6,507.90	7,225.4	-	\$ 20,020.78
Feb-21	5,984.0	\$ 36,734.44	1,460.0	\$ 8,844.34	7,444.0	\$ 45,578.78	-	\$ -	7,444.0	Feb-21	5,335	\$ 24,476.11	\$ 6,721.33	7,462.3	-	\$ 31,197.44
Mar-21	2,473.0	\$ 15,183.56	550.0	\$ 3,351.51	3,023.0	\$ 18,535.07	-	\$ -	3,023.0	Mar-21	2,387	\$ 6,135.14	\$ 3,151.71	3,499.2	15,691.0	\$ 9,286.85
Apr-21	1,504.0	\$ 9,230.30	373.0	\$ 2,281.34	1,877.0	\$ 11,511.64	3,489.0	\$ 21,418.70	5,366.0	Apr-21	3,396	\$ 8,915.58	\$ 5,225.63	5,801.7	-	\$ 14,141.21
May-21	1,034.0	\$ 6,349.02	277.0	\$ 1,691.68	1,311.0	\$ 8,040.70	3,655.0	\$ 22,435.90	4,966.0	May-21	4,759	\$ 13,774.70	\$ 3,715.48	4,125.1	-	\$ 17,490.18
Jun-21	349.0	\$ 2,140.83	130.0	\$ 796.40	479.0	\$ 2,937.23	-	\$ -	479.0	Jun-21	3,420	\$ 9,603.92	\$ 592.55	657.9	(4,036.0)	\$ 10,196.47
Jul-21	460.0	\$ 4,116.74	200.0	\$ 1,787.97	660.0	\$ 5,904.71	2,536.0	\$ 22,696.26	3,196.0	Jul-21	3,750	\$ 11,598.61	\$ 2,877.10	3,194.3	-	\$ 14,475.71
Aug-21	343.0	\$ 3,070.35	135.0	\$ 1,203.60	478.0	\$ 4,273.95	-	\$ -	478.0	Aug-21	3,320	\$ 10,332.94	\$ 720.70	80.0	-	\$ 10,405.01
Sep-21	430.0	\$ 3,848.77	119.0	\$ 1,053.19	549.0	\$ 4,911.96	911.0	\$ 6,148.37	1,460.0	Sep-21	2,100	\$ 5,363.40	\$ 1,292.25	1,434.7	(20,162.0)	\$ 6,655.65
Oct-21	492.0	\$ 4,348.84	141.0	\$ 1,243.79	633.0	\$ 5,592.63	967.0	\$ 6,524.60	1,600.0	Oct-21	4,531	\$ 16,612.40	\$ 1,003.24	1,113.8	-	\$ 19,615.64
Nov-21	2,689.0	\$ 23,758.25	574.0	\$ 5,049.91	3,263.0	\$ 28,808.16	-	\$ -	3,263.0	Nov-21	3,500	\$ 13,712.00	\$ 3,937.45	4,371.5	-	\$ 17,649.45
Dec-21	3,100.0	\$ 27,394.17	686.0	\$ 6,033.31	3,786.0	\$ 33,427.48	-	\$ -	3,786.0	Dec-21	4,600	\$ 15,492.80	\$ 3,633.91	4,034.5	573.0	\$ 19,126.71
Jan-22	5,673.0	\$ 51,371.76	1,227.0	\$ 11,037.83	6,900.0	\$ 62,409.59	-	\$ -	6,900.0	Jan-22	3,508	\$ 11,213.46	\$ 7,721.77	8,573.1	-	\$ 18,935.23
Feb-22	5,784.0	\$ 52,379.43	1,352.0	\$ 12,154.46	7,136.0	\$ 64,533.89	-	\$ -	7,136.0	Feb-22	2,469	\$ 7,489.90	\$ 5,366.70	5,958.4	20,878.0	\$ 12,856.60
Mar-22	3,039.0	\$ 27,547.55	696.0	\$ 6,265.87	3,735.0	\$ 33,813.42	-	\$ -	3,735.0	Mar-22	2,100	\$ 5,610.00	\$ 3,282.69	3,644.6	-	\$ 8,892.69
Apr-22	1,765.0	\$ 23,301.84	381.0	\$ 5,013.02	2,146.0	\$ 28,314.86	4.0	\$ 43.00	2,150.0	Apr-22	2,045	\$ 5,428.32	\$ 1,891.26	2,099.8	-	\$ 7,319.58
May-22	550.0	\$ 7,256.40	179.0	\$ 2,351.17	729.0	\$ 9,607.57	956.0	\$ 10,276.71	1,685.0	May-22	2,075	\$ 5,532.50	\$ 1,246.44	1,383.9	-	\$ 6,778.94
Jun-22	431.0	\$ 5,687.36	154.0	\$ 2,028.44	585.0	\$ 7,715.80	2,950.0	\$ 31,708.39	3,535.0	Jun-22	3,426	\$ 17,353.75	\$ 2,756.73	3,080.7	(5,340.0)	\$ 20,110.48
total	24,756	\$ 234,082	5,844	\$ 55,233	30,600	\$ 289,314	8,324	\$ 77,397	38,924	total	37,424	\$ 127,740	\$ 35,082	38,949	(4,051)	\$ 162,822
DR Response																
Purchased are DTH and sales are MCF																

Fuel
2.86%

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Actual or Average 3 Yr												
USAGE	7,227	7,464	3,500	5,803	4,126	659	589	660	660	1,831	3,311	6,314
Nomination	3,361	2,442	1,973	7,024	8,098	4,529	5,156	3,130	1,729	2,585	2,800	4,500
Volume to Purchase	1,267	373	(127)	4,974	6,023	2,454	3,075	1,080	(296)	547	1,450	3,150
Settlement/Market Price	\$ 5,5700	\$ 5,5700	\$ 5,5700	\$ 4,9870	\$ 4,9870	\$ 4,9870	\$ 7,0310	\$ 7,0310	\$ 7,0310	\$ 8,9330	\$ 8,9330	\$ 8,9330
TGT Transport	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006
Fuel												
CNEG-Invoice/Dth	\$ 6,4706	\$ 6,4706	\$ 6,4706	\$ 5,8876	\$ 5,8876	\$ 5,8876	\$ 7,9316	\$ 7,9316	\$ 7,9316	\$ 9,8336	\$ 9,8336	\$ 9,8336
Btu - Zone 3	\$ 1,0690	\$ 1,0690	\$ 1,0690	\$ 1,0660	\$ 1,0660	\$ 1,0660	\$ 1,0532	\$ 1,0532	\$ 1,0532	\$ 1,0669	\$ 1,0669	\$ 1,0669
Mcf Conversion	\$ 6,9171	\$ 6,9171	\$ 6,9171	\$ 6,2763	\$ 6,2763	\$ 6,2763	\$ 8,3533	\$ 8,3533	\$ 8,3533	\$ 10,4912	\$ 10,4912	\$ 10,4912
Ccf Conversion	\$ 0,0692	\$ 0,0692	\$ 0,0692	\$ 0,0628	\$ 0,0628	\$ 0,0628	\$ 0,0835	\$ 0,0835	\$ 0,0835	\$ 0,1049	\$ 0,1049	\$ 0,1049
	\$ 8,198.25	\$ 2,413.53	\$ (821.77)	\$ 29,284.92	\$ 35,461.01	\$ 14,448.17	\$ 24,389.67	\$ 8,566.13	\$ (2,347.75)	\$ 5,378.98	\$ 14,258.72	\$ 30,975.84
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Volume Hedged	2,094	2,069	2,100	2,050	2,075	2,075	2,081	2,050	2,025	2,038	1,350	1,350
WACOG for Hedges	\$ 2,6702	\$ 2,6650	\$ 2,6714	\$ 2,6610	\$ 2,6663	\$ 2,6663	\$ 2,6675	\$ 2,6610	\$ 2,6556	\$ 2,6584	\$ 3,4250	\$ 3,4250
TGT Transport	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006
Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CNEG-Invoice/Dth	\$ 3,5708	\$ 3,5656	\$ 3,5720	\$ 3,5616	\$ 3,5669	\$ 3,5669	\$ 3,5681	\$ 3,5616	\$ 3,5562	\$ 3,5590	\$ 4,3256	\$ 4,3256
Btu - Zone 3	\$ 1,0690	\$ 1,0690	\$ 1,0690	\$ 1,0660	\$ 1,0660	\$ 1,0660	\$ 1,0532	\$ 1,0532	\$ 1,0532	\$ 1,0669	\$ 1,0669	\$ 1,0669
Mcf Conversion	\$ 3,8172	\$ 3,8116	\$ 3,8185	\$ 3,7967	\$ 3,8024	\$ 3,8024	\$ 3,7578	\$ 3,7509	\$ 3,7453	\$ 3,7970	\$ 4,6149	\$ 4,6149
Ccf Conversion	\$ 0,0382	\$ 0,0381	\$ 0,0382	\$ 0,0380	\$ 0,0380	\$ 0,0380	\$ 0,0376	\$ 0,0375	\$ 0,0375	\$ 0,0380	\$ 0,0461	\$ 0,0461
	\$ 7,477.26	\$ 7,377.23	\$ 7,501.20	\$ 7,301.28	\$ 7,401.32	\$ 7,401.32	\$ 7,425.22	\$ 7,301.28	\$ 7,201.31	\$ 7,253.22	\$ 5,839.56	\$ 5,839.56
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Storage	(3,866)	(5,022)	(1,527)	1,221	3,972	3,870	4,567	2,470	1,069	754	(511)	(1,814)
(Injection)/Withdrawals	3,7633	\$ 3,1087	\$ 2,4848	\$ 4,3081	\$ 4,3924	\$ 3,9238	\$ 5,2699	\$ 4,1689	\$ 1,9065	\$ 3,9861	\$ 6,2774	\$ 7,2806
WACOG for Storage	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006
TGT Transport												
Fuel												
CNEG-Invoice/Dth	\$ 4,6639	\$ 4,0093	\$ 3,3854	\$ 5,2087	\$ 5,2930	\$ 4,8244	\$ 6,1705	\$ 5,0695	\$ 2,8071	\$ 4,8867	\$ 7,1780	\$ 8,1812
Btu - Zone 3	\$ 1,0690	\$ 1,0690	\$ 1,0690	\$ 1,0660	\$ 1,0660	\$ 1,0660	\$ 1,0532	\$ 1,0532	\$ 1,0532	\$ 1,0669	\$ 1,0669	\$ 1,0669
Mcf Conversion	\$ 4,9858	\$ 4,2860	\$ 3,6190	\$ 5,5526	\$ 5,6424	\$ 5,1429	\$ 6,4985	\$ 5,3390	\$ 2,9564	\$ 5,2135	\$ 7,6580	\$ 8,7283
Ccf Conversion	\$ 0,0499	\$ 0,0429	\$ 0,0362	\$ 0,0555	\$ 0,0564	\$ 0,0514	\$ 0,0650	\$ 0,0534	\$ 0,0296	\$ 0,0521	\$ 0,0766	\$ 0,0873
	\$ (18,030.80)	\$ (20,134.81)	\$ (5,169.54)	\$ 6,359.87	\$ 21,023.61	\$ 18,670.24	\$ 28,180.49	\$ 12,521.56	\$ 3,000.84	\$ 3,684.60	\$ (3,667.94)	\$ (14,840.70)
\$\$\$ per Dth	\$ 4,6639	\$ 4,0093	\$ 3,3854	\$ 5,2087	\$ 5,2930	\$ 4,8244	\$ 6,1705	\$ 5,0695	\$ 2,8071	\$ 4,8867	\$ 7,1780	\$ 8,1812
Overall \$\$\$ per Mcf	\$ 4,9858	\$ 4,2860	\$ 3,6190	\$ 5,5526	\$ 5,6424	\$ 5,1429	\$ 6,4985	\$ 5,3390	\$ 2,9564	\$ 5,2135	\$ 7,6580	\$ 8,7283

Storage Information

VIEW BY Summary SVC REQ NAME Valley Gas ACCT PER 07/2022

CONTACT NAME N/A, Ello/Seh CONTACT PHONE +1 (279) 685-6835
 Customer Service Texas Gas +1 (846) 924-9427
 STAT D/T: 08/15/2022 - 01:15 PM CT Report Type Description: Activity

SVC REQ NAME	SVC REQ K	STOR RATE ECH	REG STOR BAL	% FULL	ALOC REC QTY	FUEL QTY	ALOC DEL QTY	STOR INI		STOR W/D		XFER INI		XFER W/D		END STOR BAL	MAX AD INI QTY OR INTERR AD INI QTY	MAX AD W/D QTY OR INTERR AD W/D QTY
								QUANTITY	QUANTITY	QUANTITY	QUANTITY	QUANTITY	QUANTITY	QUANTITY	QUANTITY			
00985642 Valley Gas	940	50T	3,729	24	2,451	35	2,074	322	0	0	0	0	0	0	4,051	221	79	

50 ITEMS PER PAGE

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115672103 Texas Gas Transmission, LLC