COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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ELECTRONIC APPLICATION OF DELTA)	
NATURAL GAS COMPANY, INC. FOR A)	
CERTIFICATE OF PUBLIC)	
CONVENIENCE AND NECESSITY TO)	CASE NO. 2022-00295
CONSTRUCT A PIPELINE IN LINCOLN)	CASE NO. 2022-00295
AND ROCKCASTLE COUNTIES,)	
KENTUCKY)	

TESTIMONY OF JONATHAN MORPHEW DIRECTOR OF OPERATIONS DELTA NATURAL GAS COMPANY, INC.

Filed: August 26, 2022

1 Background

- 2 Q. Please state your name and business address.
- 3 A. My name is Jonathan Morphew. My business address is 3617 Lexington Road, Winchester,
- 4 Kentucky 40391.
- 5 Q. By whom are you employed and in what capacity?
- 6 A. I am employed by Delta Natural Gas Company, Inc. ("Delta") as its Director of Operations.
- 7 Q. Please briefly describe your professional history with Delta.
- 8 A. My career with Delta dates back to 1987, when I began as an SR Engineering Technician.
- 9 I was promoted to Lead Engineer in 1989 and Director Engineering in 1995. In 2003, I
- 10 was promoted to Manager Engineering with oversight over the Corrosion and
- 11 Measurement & Regulation departments. In 2016, I was promoted to SR Manager –
- Distribution and managed the Engineering, Construction, Corrosion, Measurement &
- Regulation, and Distribution departments. I was promoted to Delta's Vice President –
- Operations in 2018 with oversight over Delta's Engineering, Construction, Corrosion,
- Measurement & Regulation, Distribution, Transmission, and Safety Operations. Effective
- May 1, 2021, my title changed to Director of Operations. My responsibilities as Director
- of Operations remain the same as they were when I served as Vice President Operations
- except for a slight change in April 2022 when Transmission, Measurement and Regulation
- were reassigned to the Director Gas Control and Transmission.
- 20 Q. Please briefly describe your educational background.
- 21 A. I attended Morehead State University and received a Bachelor of Science degree in
- Industrial Technology in 1985. I was employed by Nucor Steel in Grapeland, Texas and
- Palmer Engineering in Winchester, Kentucky before beginning my career at Delta in 1987.
- 24 Q. Have you previously testified before this Commission?

1 A. Yes. I presented testimony before the Kentucky Public Service Commission
2 ("Commission") in Delta's recent base rate case, Case No. 2021-00185. I also filed written
3 testimony in Case No. 2022-00085, which is Delta's pending request to construct a natural
4 gas pipeline to serve Nicholasville and Wilmore, Kentucky.

5 Q. What is the purpose of your testimony?

- A. My testimony describes and supports Delta's request for a Certificate of Public

 Convenience and Necessity ("CPCN") for the construction of a pipeline that will allow

 Delta to extend natural gas service to unserved portions of Lincoln and Rockcastle

 Counties. As I will explain below, this project is supported by local and state partners and is important to the economic advancement of this region.
- 11 Q. Please describe the CPCN Delta is requesting in this proceeding.
- A. Delta is requesting a CPCN to construct an approximately 22-mile natural gas pipeline from its dual tap on the TC Energy interstate transmission pipelines, which is located where TC Energy's pipelines cross KY 1770 near US 150 south of Stanford. Construction of this pipeline will allow natural gas service to be extended to the communities of Crab Orchard, Broadhead, Mt. Vernon, and Renfro Valley.
- Q. Please describe how Delta has worked with Lincoln County and Rockcastle County
 officials to bring this opportunity to the region.
- A. Delta has developed an excellent relationship with governmental and economic development officials in Lincoln and Rockcastle Counties, and those officials have been proactive in partnering with one another to develop regional economic development plans.

 In order for these plans to reach fruition, however, natural gas service needs to be further

extended into this region. At present, no natural gas provider is offering service in many communities in these counties.

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Q. Has Delta already taken a substantial step towards providing natural gas service in Lincoln County?

Yes, it has. In Case No. 2020-00406, the Commission approved, with modification, Delta's requests for approval of an economic development pilot program and regulatory asset. In that proceeding, Delta obtained the approval to construct a new dual tap into TC Energy's interstate pipeline. From the tap, Delta has constructed a pipeline that will serve the Lincoln County Industrial Park. The tap is complete, the pipeline has been installed, and gas is expected to be flowing by the end of the year. When gas begins being delivered to the site, it will be Delta's first service within Lincoln County.

Q. Is the pipeline proposed in this proceeding part of the long-term plan for Delta?

Yes, as the pipeline for which is a CPCN requested is the cornerstone of the infrastructure extensions that Delta has worked with Lincoln County and Rockcastle County to develop. In Case No. 2020-00406, Delta explained that "Phase 3" of the project—for which authority was not requested in that case—is building the steel transmission line at issue in this proceeding.

In Case No. 2020-00406, Commission Staff asked whether Delta would file a separate economic development extension for this pipeline.¹ Delta stated that it anticipated doing so and planned to work with the Stanford-Lincoln County Industrial Development Authority, the Rockcastle County Fiscal Court, and industries potentially locating in the region to evaluate all possible sources of funding to see this pipeline built and serving this

¹ Case No. 2020-00406, Commission Staff's First Request for Information, Item No. 3.

region. Delta has done precisely that—except that Delta believes a CPCN, instead of an economic development extension, is appropriate given the length of the pipeline.

3 Q. Has Delta continued to work with local partners for possible funding sources?

Yes, it has. Bringing gas to these unserved areas is supported not only by Lincoln and Rockcastle Counties, but the Commonwealth, as well. In 2022, the Kentucky General Assembly allocated \$10,000,000 for each year of the biennium to the Lincoln County Fiscal Court for this pipeline project. On July 28, 2022, the Lincoln County Fiscal Court published an advertisement in the Stanford Interior Journal requesting natural gas providers submit proposals to construct and operate the pipeline described in this proceeding. On August 5, 2022, Delta submitted a proposal to the Fiscal Court and was notified on August 9, 2022 that the Fiscal Court has accepted the proposal. Delta will be eligible to receive up to \$20,000,000 in reimbursements from the Lincoln County Fiscal Court, which will account for the estimated cost of the pipeline.

Q. What is the expected cost of the pipeline?

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Delta anticipates that the construction of the 8" pipeline that will run from Delta's tap at the TC Energy interstate pipeline to US Highway 25 near Renfro Valley, which is approximately 22 miles, will cost approximately \$19,600,000. Attached to my testimony as Exhibit JM-1 is a detailed preliminary cost estimate for the project. This cost is expected to be offset by the reimbursement available from the Lincoln County Fiscal Court. Delta thus has the opportunity to build this pipeline at no or minimal cost to its existing customers, while expanding natural gas service into many unserved areas. Because the costs will be contributed, Delta does not anticipate there will be depreciation expense

associated with the project and the annual cost of operation is estimated to be negligible at \$5,400. This cost includes maintaining the right-of-way and inspecting the line.

A.

Q.

A.

In addition to the transmission line, does Delta plan to construct distribution lines?

Yes. The transmission line will allow Delta to extend its distribution system to the Crab Orchard, Broadhead, Mt Vernon and Renfro Valley communities, as customer load requirements demand. Extending the distribution system is a longer-term project that Delta plans to complete by 2028. If the demand in these communities is so significant that Delta were to build out the distribution system in these communities fully, Delta estimates the approximate costs to be as follows: Crab Orchard - \$798,700; Broadhead - \$1,100,000; Mt. Vernon - \$9,151,100; and Renfro Valley - \$36,500. Delta is not seeking a CPCN for this construction because the distribution extensions will be performed incrementally over a several-year period and is a small percentage of Delta's utility plant. Also, the amount of the distribution system that will be built out will be based on customer demand.

Q. What steps has Delta taken to assess demand for natural gas service in the area?

Delta has assessed demand in a variety of ways. First, Delta has worked closely with government leadership and economic development officials to identify the potential for large-scale opportunities in the area, including the industrial parks located in the vicinity of Mt. Vernon along the US 150 corridor. The Lincoln and Rockcastle economic development groups continue to explore opportunities for a regional industrial park located between Mt. Vernon and Stanford along the US 150 corridor. Should these efforts succeed, the proposed natural gas pipeline will be ideally located for serving the regional park. In addition to these opportunities, the capability to serve potential commercial properties in

the Renfro Valley area is also being reviewed. The Cabinet for Economic Development has also identified this corridor for having significant economic potential.

Second, Delta has fielded inquiries from developers and residents in the area desiring natural gas service. Finally, Delta has examined potential customer counts along US 150 and the towns of Crab Orchard, Brodhead, and Mt. Vernon, and the opportunities for growth from current residents, businesses, schools, and manufacturing facilities could approach 2,000. Economic development officials are hopeful that the availability of natural gas, combined with the fact that Mt. Vernon is well-positioned near an interstate, will result in additional commercial and industrial development in the area. While Delta cannot identify the specific number of customers it anticipates adding in the first year of operation, the commitment by the General Assembly and the local officials demonstrate a strong accord for the expansion of natural gas service in the area, especially given that the cost of the transmission line—which is the cornerstone infrastructure—is expected to be offset through reimbursements.

Q. Please describe the proposed route for the pipeline.

A.

The route is largely dictated by the requirements set forth in the Lincoln County Fiscal Court's request for proposals. The pipeline will begin at the Lincoln County purchase station near the Lincoln County Industrial Park and terminate at US Highway 25 near Renfro Valley. The pipeline route largely traverses public right-of-way, which will significantly reduce the number of private easements necessary for the project.

Q. Will the properties the pipeline crosses have the option to receive gas service?

22 A. Yes. Properties the pipeline crosses will have the option to tap onto the line and receive 23 gas service as Delta customers.

Q. Has Delta obtained plans and drawings for the pipeline?

A.

- 2 A. Yes, it has. EnSite USA has prepared the map, plans and drawings for the project, which are attached to my testimony as Exhibit JM-2.
- 4 Q. Please describe the manner in which the pipeline will be constructed.
 - A. Delta plans to construct the pipeline using 8-inch steel pipe with 0.322-inch wall thickness. All pipe joining will be welded and non-destructively tested using x-ray technology. All pipe installed below ground will be coated in its entirety, and all welded joints will be coated upon completion of the welds for protection from corrosion. Additional cathodic protection will be provided by use of rectifier voltage being applied. All piping and associated facilities installed above ground will be painted in order to prohibit atmospheric corrosion. Upon the completion of construction, the pipeline will be hydrostatically tested to a minimum of 1,080 psi, rendering a 720 psi maximum allowable operating pressure. All fittings associated with the pipeline will be pressure rated for 720 psi or greater.

The construction process will predominately include open trench excavation, excluding main line valves which will be installed above ground to help ensure safety of operation and maintenance. All underground pipeline facilities will be installed at a minimum of 36 inches of cover unless state or federal codes require greater depth. During and upon completion of the project, all right-of-way shall be restored to a minimum of original condition.

Q. Is it possible that the route for the pipeline could change?

Yes, because Delta has not completed field verifications. As the properties are surveyed and necessary testing is performed, Delta may determine that some properties are not suitable for construction or minor deviations are required. Thus, it is possible that the route

could change slightly, and Delta could cross properties not included on the preliminary plans.

3 Q. What is the timeline for this project?

A. The request for proposal from the Lincoln County Fiscal Court stated that construction should begin no later than January 2023. In its proposal, Delta agreed to meet this requirement, subject to Delta obtaining a CPCN from this Commission. If construction begins in January 2023, Delta expects it will be complete by December 31, 2024, although there is no requirement that Delta must complete the project within two years to be eligible for reimbursement from the Lincoln County Fiscal Court.

10 **Q. Did Delta consider alternative routes?**

12 Yes. While the Lincoln County Fiscal Court set forth guidelines for the areas to be served,
12 Delta considered different routes from its existing tap onto the interstate pipelines into
13 Lincoln and Rockcastle counties. For example, Delta initially considered a route that
14 would have utilized public right-of-way nearly exclusively but modified the route because
15 it was determined that a change in the routing allowed for easier public access to natural
16 gas service. The revised route shortened the pipeline length which will assist in reducing
17 cost of the project.

Q. Has Delta obtained any permits for this project?

- 19 A. Not at this time. Delta understands that the construction of this pipeline will require several 20 permits and will obtain them when necessary to facilitate construction.
- 21 Q. Does this conclude your testimony?
- A. Yes, it does.

18

VERIFICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF CLARK

SS:

The undersigned, Jonathan W. Morphew, being duly sworn, deposes and says he is

Director of Operations of Delta Natural Gas Company, Inc., that he has personal knowledge of the

matters set forth in his testimony, and his testimony is true and correct to the best of his

information, knowledge, and belief.

JONATHAN W. MORPHEW

Subscribed and sworn to before me, a Notary Public in and before said County and State, this $24\frac{\text{Th}}{\text{D}}$ day of August, 2022.

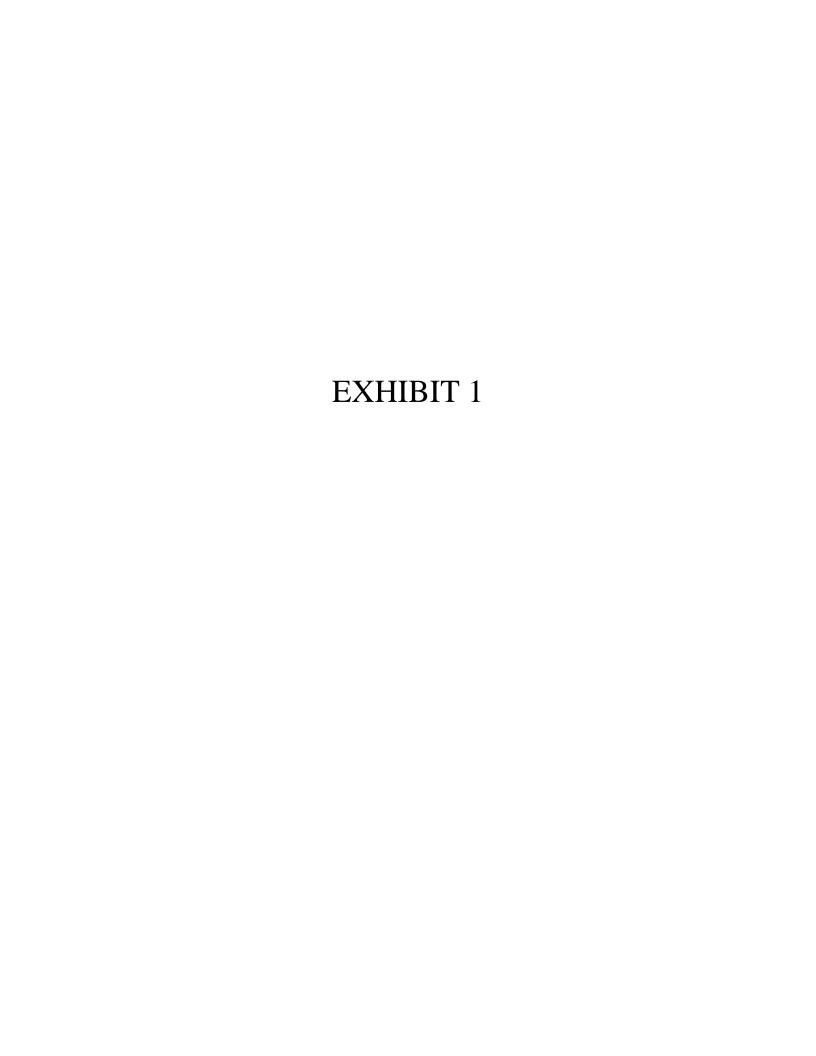
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(SEAL)

My Commission Expires:

12-15-25





DELTA NATURAL GAS CO. INC. ESTIMATED COST SUMMARY RENFRO VALLEY EXTENSION - 8" STEEL MT. VERNON, KY

<u>ITEM</u>	E	STIMATED COST
MATERIAL COST	\$	4,618,225.00
LABOR COST	\$	308,520.00
CONTRACTOR COST	\$	7,533,500.00
ACCOUNTS PAYABLE (MISC.)	\$	2,482,359.50
SUB-TOTAL	\$	14,942,604.50
OVERHEAD COST 30.85%	\$	4,609,793.49
TOTAL	\$	19,552,397.99

DELTA NATURAL GAS CO. INC. CONTRACTOR COST RENFRO VALLEY EXTENSION - 8" STEEL MT. VERNON, KY

	ESTIMATED FOOTAGE	•	RATE R FOOT	E	STIMATED COST
CONTRACTOR COST PER FOOT	122000	\$	53.00	\$	6,466,000.00
ROCK TRENCH INSTALLATION (APPROX. 25%)	30500	\$	35.00	\$	1,067,500.00
TOTAL CONTRACTOR INSTALLATION COST				\$	7,533,500.00

DELTA NATURAL GAS CO. INC. LABOR COST SUMMARY RENFRO VALLEY EXTENSION - 8" STEEL MT. VERNON, KY

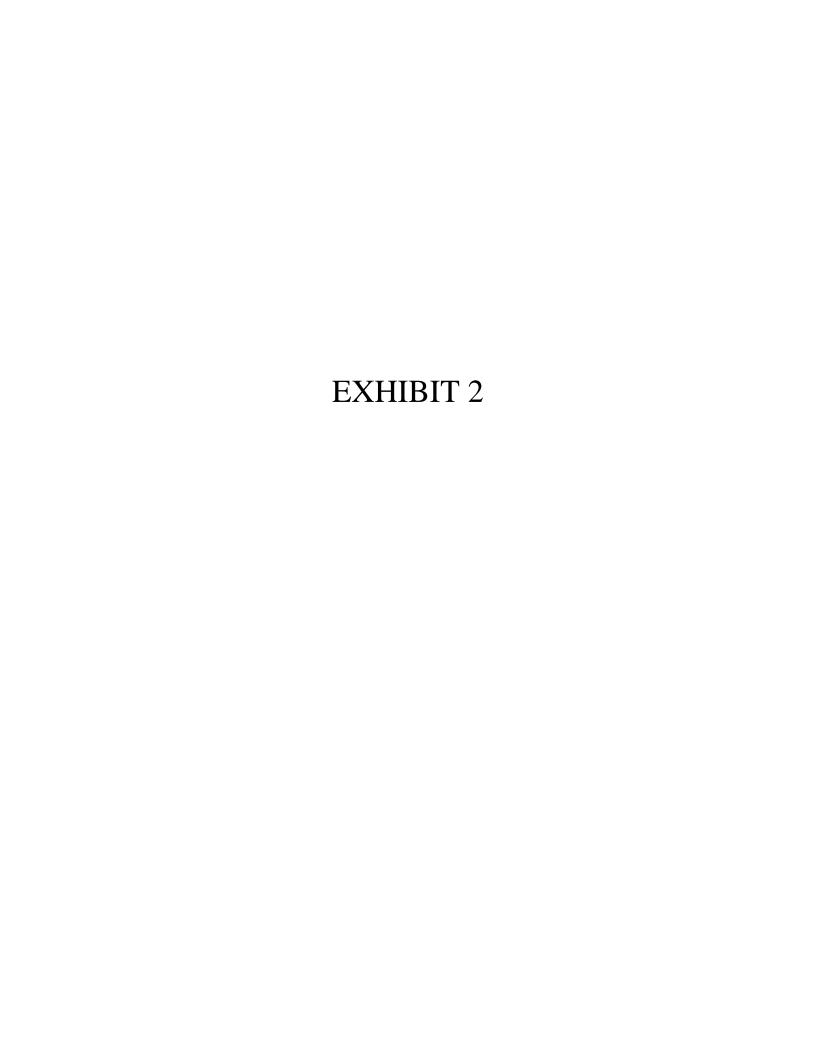
	ESTIMATED HOURS	_	RATE R HOUR	Ε	STIMATED COST
5 MAN DELTA CONSTRUCT. CREW CORROSION TECH. (2) INSPECTOR	200 1952 1952	\$ \$ \$	225.00 90.00 45.00	\$ \$ \$	45,000.00 175,680.00 87,840.00
TOTAL COMPANY LABOR				\$	308,520.00

DELTA NATURAL GAS CO. INC. MATERIAL LIST SUMMARY RENFRO VALLEY EXTENSION - 8" STEEL MT. VERNON, KY

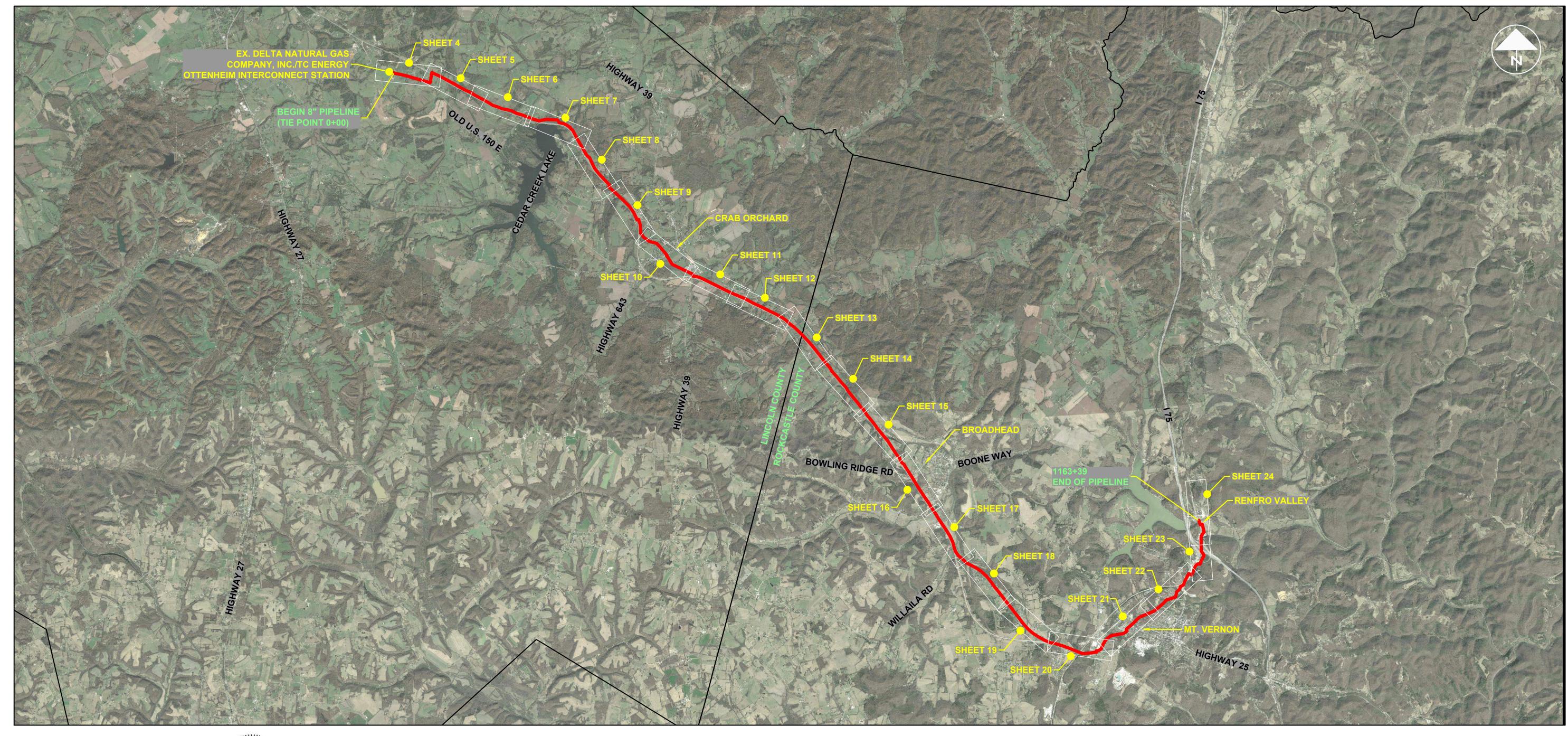
<u>QTY</u>	DESCRIPTION	COST	TC	OTAL COST
122000	8" STEEL PIPE - 0.322 WALL - X52 - THIN FILM	\$37.26	\$	4,545,720.00
1	2" REG STATION TBS (BROADHEAD)	\$15,000.00	\$	15,000.00
1	2" REG STATION TBS (CRAB ORCHARD)	\$15,000.00	\$	15,000.00
1	2" REG STATION TBS (MT. VERNON)	\$15,000.00	\$	15,000.00
1	2" REG STATION TBS (Renfro Valley)	\$15,000.00	\$	15,000.00
30500	ROCKSHIELD	\$0.41	\$	12,505.00
TOTAL	MATERIALS		\$	4,618,225.00

DELTA NATURAL GAS CO. INC. A/P COST SUMMARY RENFRO VALLEY EXTENSION - 8" STEEL MT. VERNON, KY

<u>ITEM</u>	QUANTITY	<u>UNIT</u>	<u>UN</u>	IIT COST	COST
SAND (PAD 25%)	9000	TONS	\$	10.00	\$ 90,000.00
GRAVEL (10%)	4000	TONS	\$	10.00	\$ 40,000.00
STRAW	2440	BALE	\$	7.00	\$ 17,080.00
GRASS SEED	12200	LBS.	\$	1.15	\$ 14,030.00
RAILROAD PERMIT	1	PERMIT	\$	15,000.00	\$ 15,000.00
PIPELINE EASEMENT	122000	FEET	\$	15.00	\$ 1,830,000.00
LAND (TBS LOT)	4	LOT	\$	5,000.00	\$ 20,000.00
X-RAY TRUCK MILEAGE	12200	MILE	\$	0.85	\$ 10,370.00
X-RAY 8" WELD	3050	WELD	\$	7.15	\$ 21,807.50
X-RAY PER DIEM	244	DAY	\$	330.00	\$ 80,520.00
X-RAY HOURLY	1952	HOUR	\$	176.00	\$ 343,552.00
TOTAL ACCOUNTS PAYABLE COST					\$ 2,482,359.50



LINCOLN TO ROCKCASTLE 8" STEEL EXTENSION PIPELINE







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REVISIONS					
DATE	BY	DESCRIPTION			
6/17/2022	AGA	ISSUED FOR REVIEW			
8/5/2022	JCS	ISSUED FOR PSC FILING			
	6/17/2022	6/17/2022 AGA			

PIPELINE GENERAL PROJECT#: 7351.0002 SCALE: COVER 1" = 5000' nSiteUSA DWG NO. 0000 STATE: CITY / TOWNSHIP: COUNTY:

LINC./ROCK.



PRESERVATION OF ALL UNDERGROUND AND ABOVEGROUND UTILITIES WHETHER OR NOT DEPICTED ON THESE DRAWINGS. THE CONTRACTOR IS TO CONTACT ALL OWNERS OF UNDERGROUND AND ABOVEGROUND UTILITIES PRIOR TO ANY EXCAVATION.

SHEET NO.
SHEET 1

	Sheet List Table				
SHT. NO.	DWG. NO.	SHEET TITLE	REV	DATE	
		GENERAL			
1	0000	COVER	В	8/5/2022	
2	0001	INDEX	В	8/5/2022	
3	0002	DETAIL	В	8/5/2022	
	_	PIPELINE			
4	1000	ALIGNMENT	В	8/5/2022	
5	1001	ALIGNMENT	В	8/5/2022	
6	1002	ALIGNMENT	В	8/5/2022	
7	1003	ALIGNMENT	В	8/5/2022	
8	1004	ALIGNMENT	В	8/5/2022	
9	1005	ALIGNMENT	В	8/5/2022	
10	1021	ALIGNMENT	В	8/5/2022	
11	1006	ALIGNMENT	В	8/5/2022	
12	1008	ALIGNMENT	В	8/5/2022	
13	1009	ALIGNMENT	В	8/5/2022	
14	1010	ALIGNMENT	В	8/5/2022	
15	1011	ALIGNMENT	В	8/5/2022	
16	1012	ALIGNMENT	В	8/5/2022	
17	1013	ALIGNMENT	В	8/5/2022	
18	1022	ALIGNMENT	В	8/5/2022	
19	1023	ALIGNMENT	В	8/5/2022	
20	1024	ALIGNMENT	В	8/5/2022	
21	1025	ALIGNMENT	В	8/5/2022	
22	1026	ALIGNMENT	В	8/5/2022	
23	1020	ALIGNMENT	В	8/5/2022	
24	1027	ALIGNMENT	В	8/5/2022	









	REVISIONS				
NO.	DATE	BY	DESCRIPTION		
Α	6/17/2022	JCS	ISSUED FOR REVIEW		
В	8/5/2022	JCS	ISSUED FOR PSC FILING		

SCALE: PROJECT#: 7351.0002 N.T.S. EnSiteUSA DWG NO. 0001 CITY / TOWNSHIP: COUNTY: STATE: LINC./ROCK.

LINCOLN TO ROCKCASTLE 8" STEEL EXTENSION GENERAL INDEX SHEET NO.
SHEET 2

LEGEND:

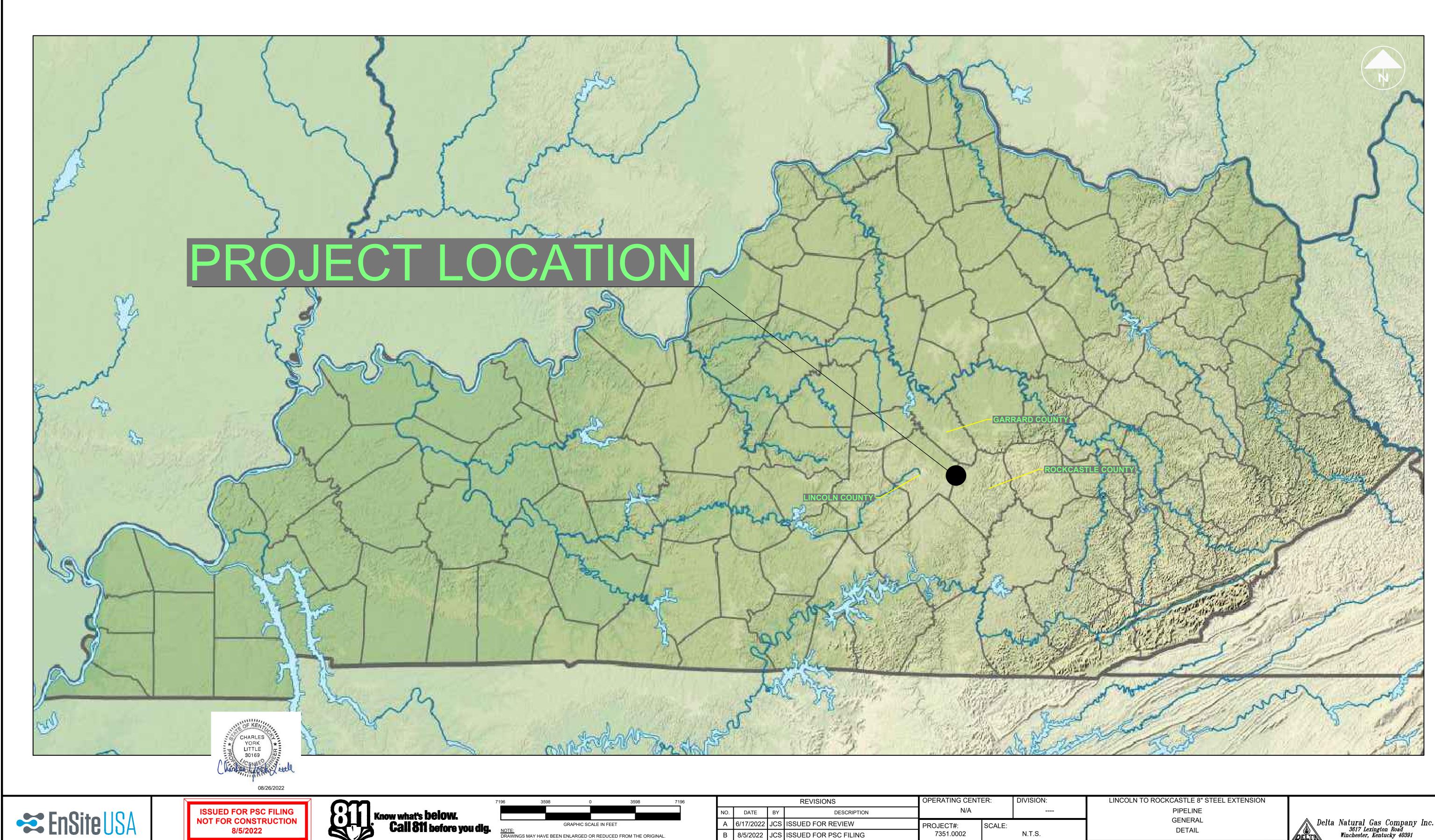
PROPOSED 8" PIPELINE

RAVINE/CREEK

PARCELS

RIVER

Delta Natural Gas Company Inc. 3617 Lexington Road Winchester, Kentucky 40391



GRAPHIC SCALE IN FEET

NOTE:
DRAWINGS MAY HAVE BEEN ENLARGED OR REDUCED FROM THE ORIGINAL.
THE GRAPHIC SCALE IS PROVIDED FOR REFERENCE.

PROJECT#: 7351.0002

CITY / TOWNSHIP: COUNTY:

B 8/5/2022 JCS ISSUED FOR PSC FILING

SCALE:

LINC./ROCK.

N.T.S.

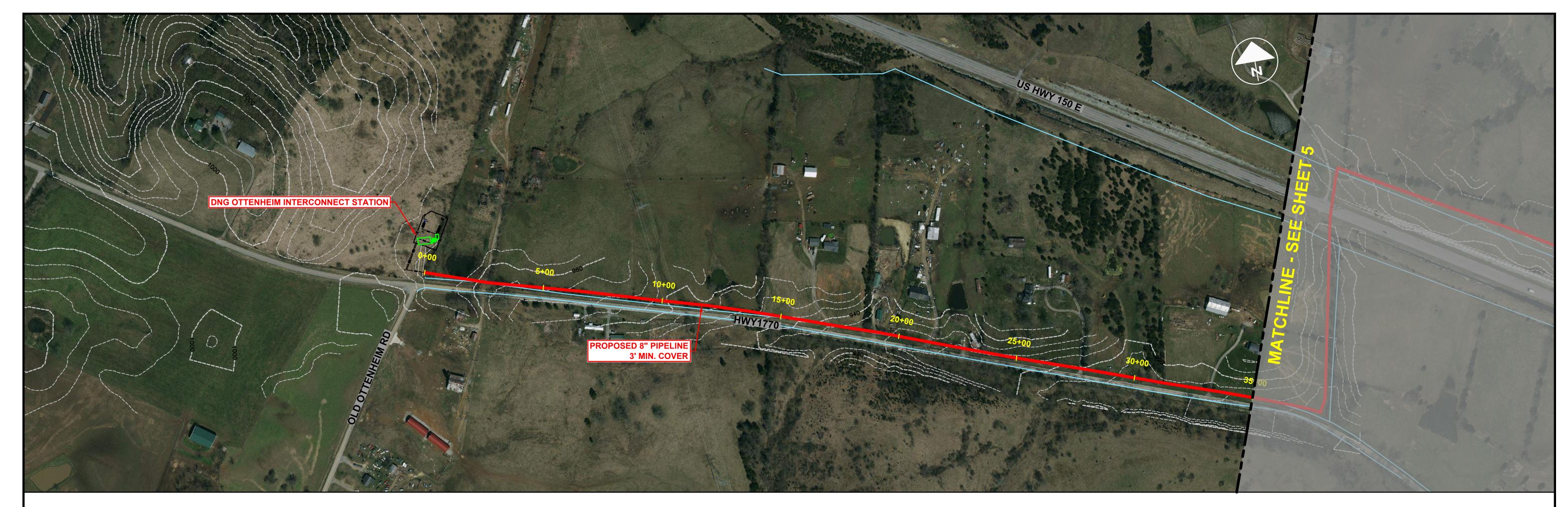
STATE:

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DETAIL

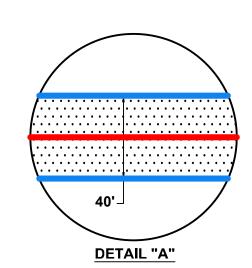
SHEET NO.
SHEET 3

enSiteUSA DWG NO. 0002



LEGEND:

PROPOSED 8" PIPELINE RAVINE/CREEK **PARCELS RIVER**



- 1. PIPELINE WILL BE LAID IN EXISTING ROAD ROW WHERE AVAILABLE. WHEN ROAD ROW IS NOT AVAILABLE SEE DETAIL "A" FOR EASEMENT SIZE.
- 2. THESE PLANS WILL BE BASED UPON EASEMENT AGREEMENT WITH LAND OWNER.
- 3. 3' MIN. COVER IN ALL AREAS WITH THE EXCEPTION OF STATE HIGHWAY ROW AND HDD'S.



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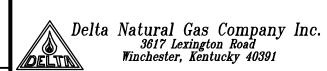
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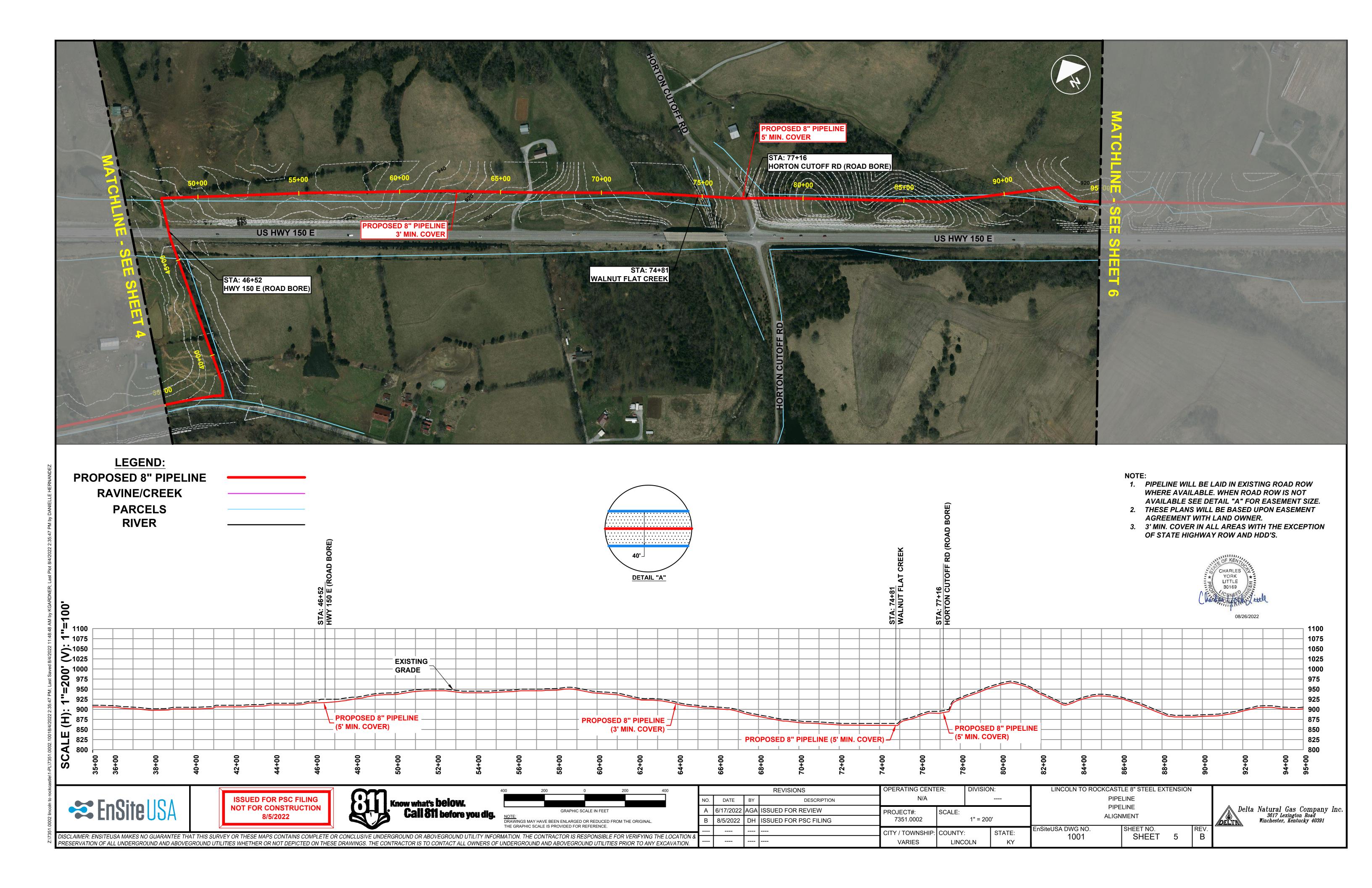
INCOLN TO ROCKCASTLE 8" STEEL EXTENSION PIPELINE PIPELINE ALIGNMENT SHEET NO.
SHEET 4

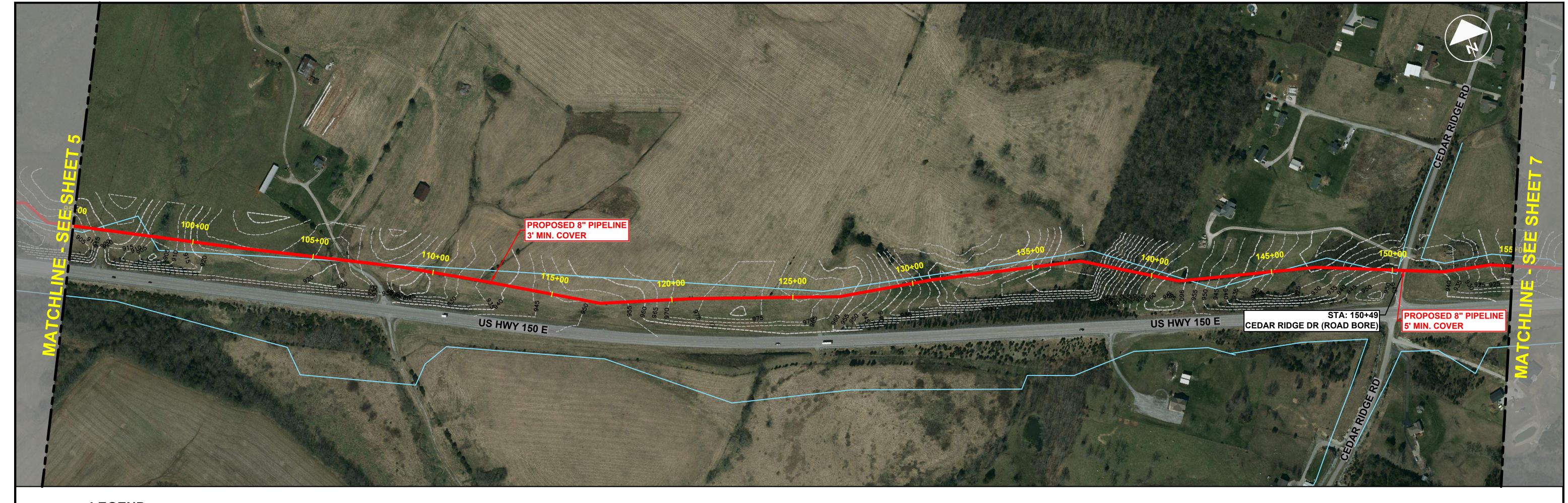


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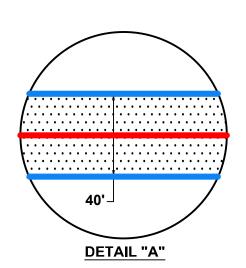
VARIES LINCOLN

JSA DWG NO. 1000





LEGEND: PROPOSED 8" PIPELINE RAVINE/CREEK **PARCELS RIVER**

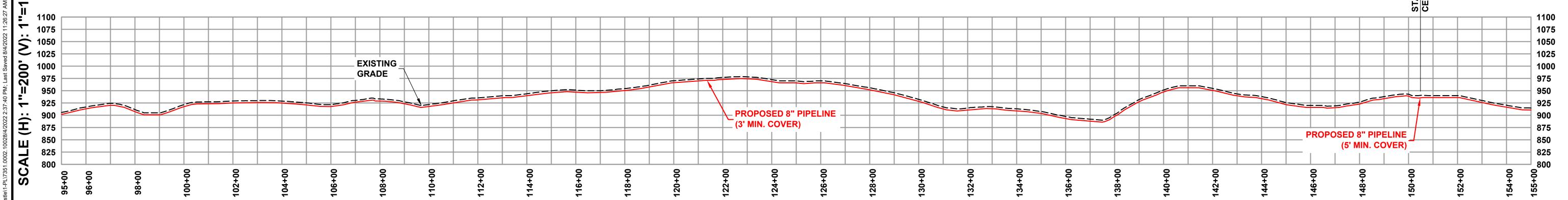


NOTE:

- 1. PIPELINE WILL BE LAID IN EXISTING ROAD ROW WHERE AVAILABLE. WHEN ROAD ROW IS NOT AVAILABLE SEE DETAIL "A" FOR EASEMENT SIZE.
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- 3. 3' MIN. COVER IN ALL AREAS WITH THE EXCEPTION OF STATE HIGHWAY ROW AND HDD'S.







ISSUED FOR PSC FILING **NOT FOR CONSTRUCTION** Know what's **below. Call 811** before you dig.

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GRAPHIC SCALE IN FEET NOTE:
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DATE A 6/17/2022 AGA ISSUED FOR REVIEW

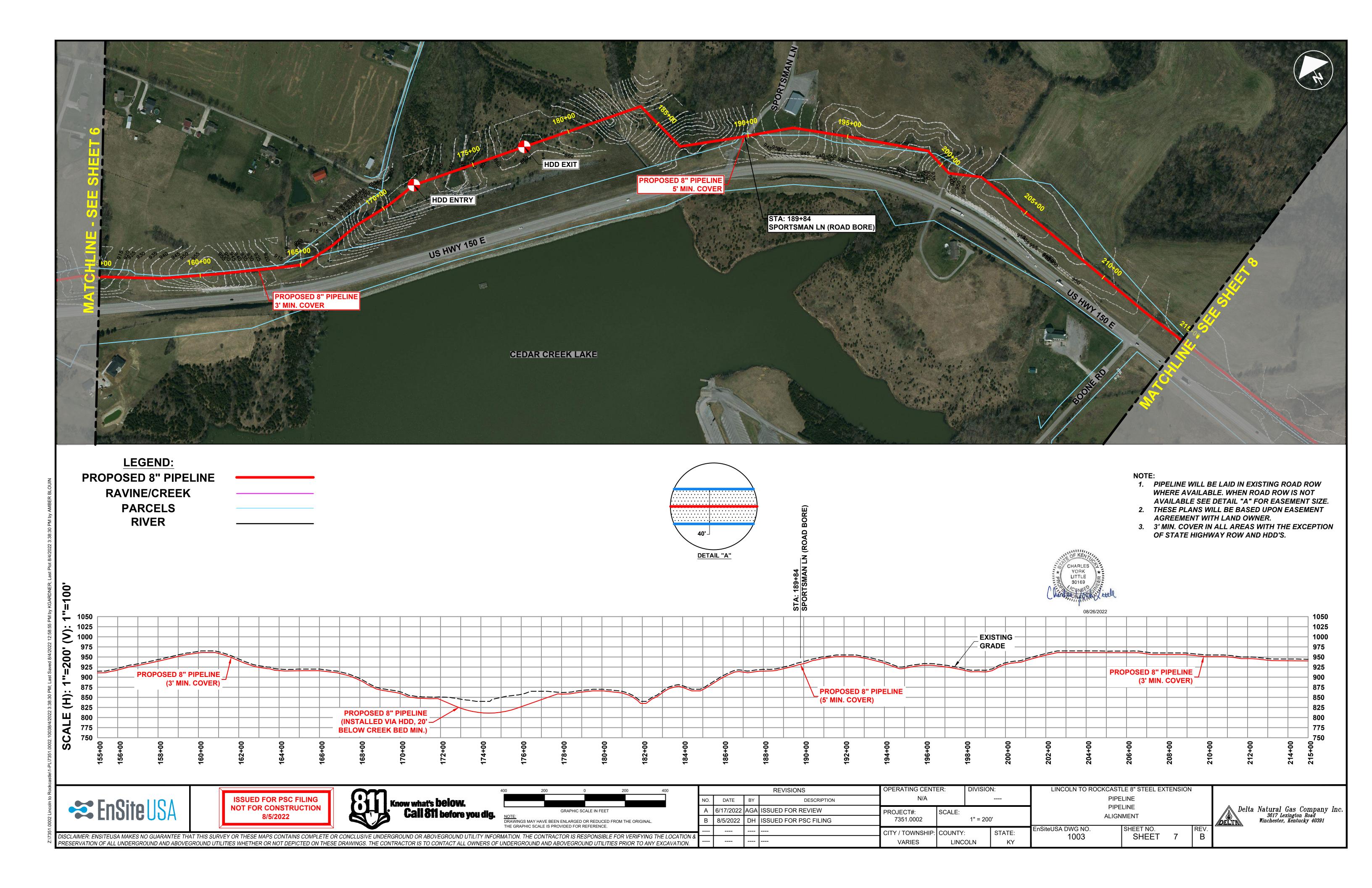
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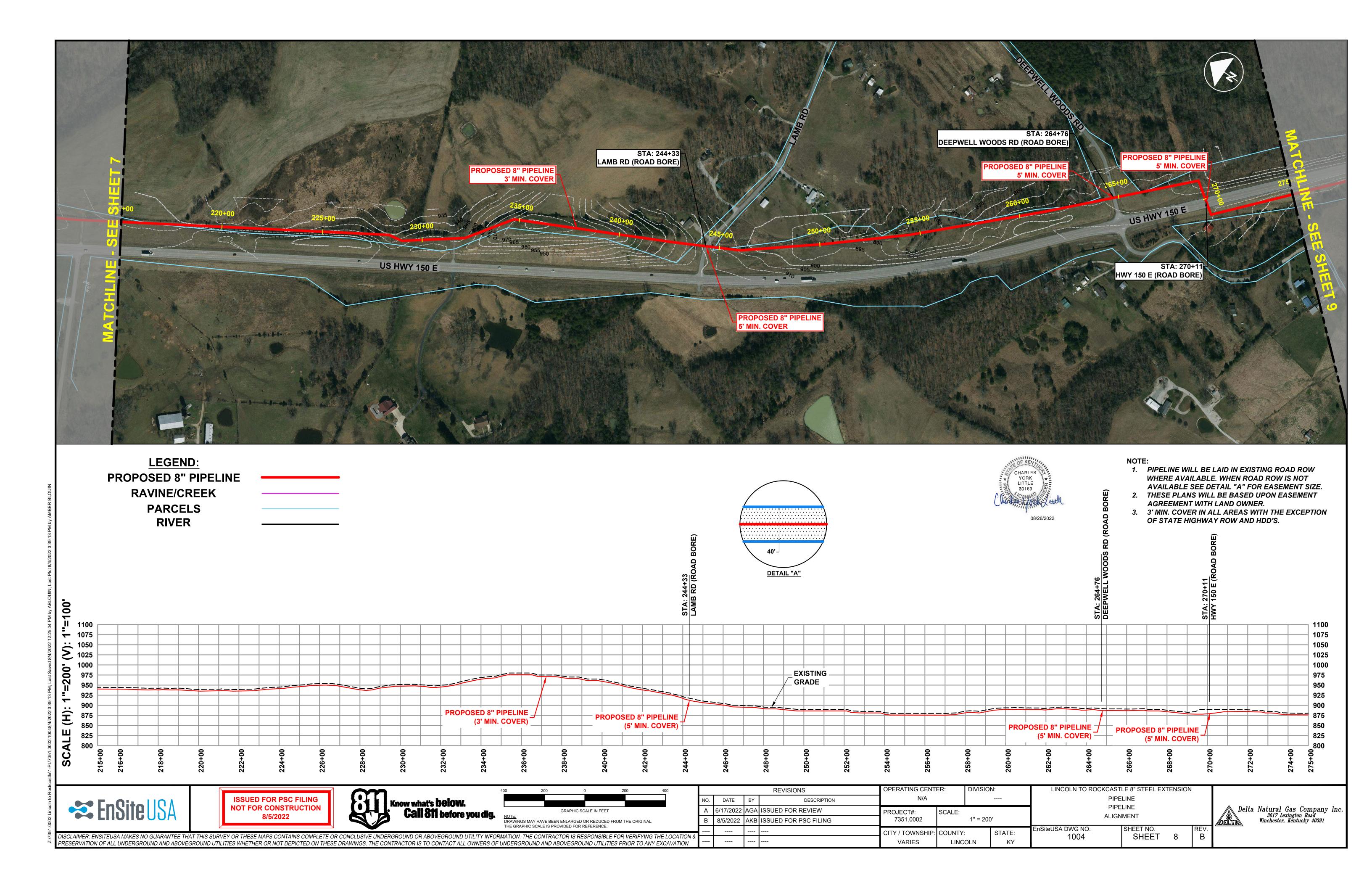
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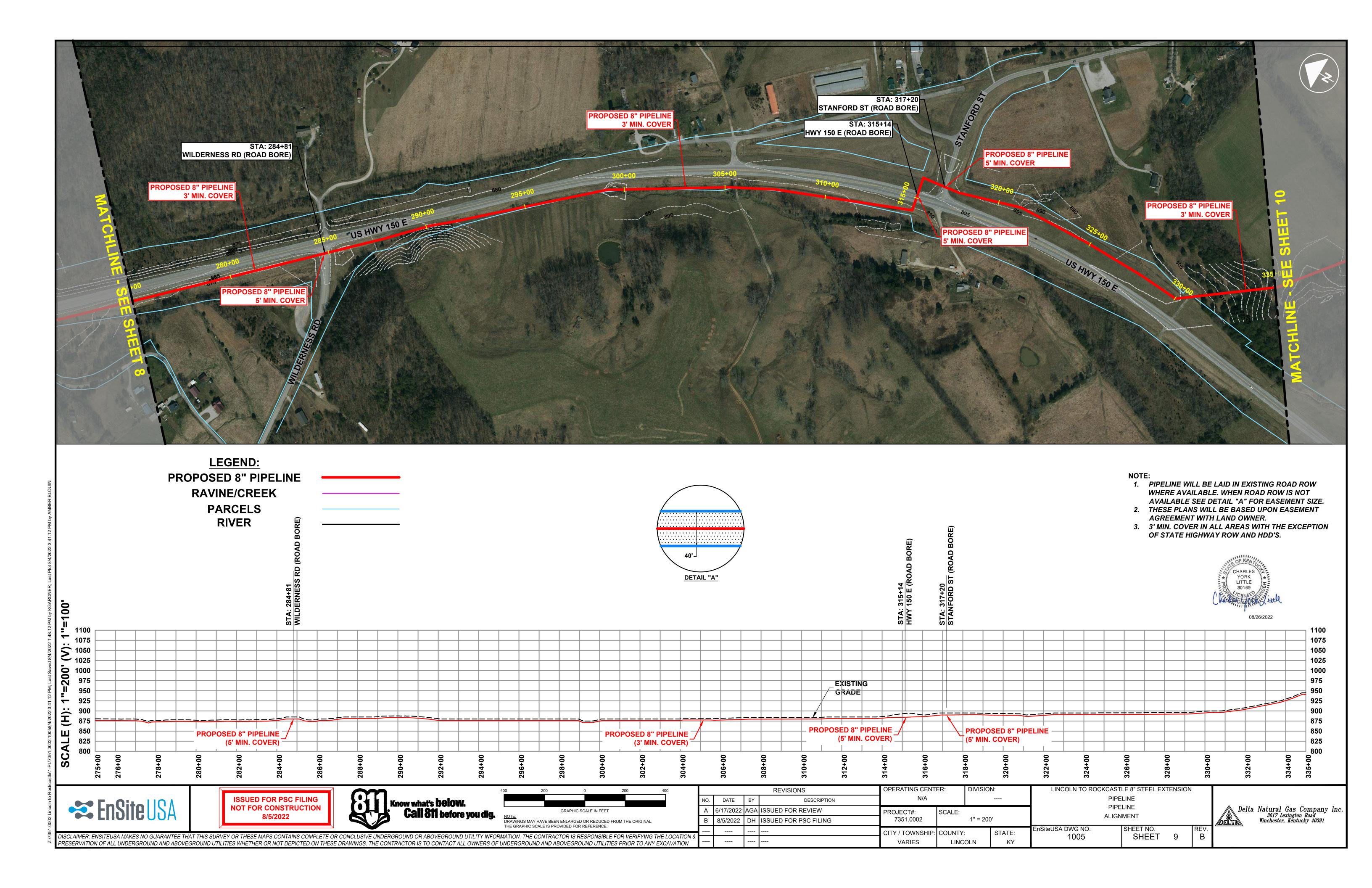
LINCOLN TO ROCKCASTLE 8" STEEL EXTENSION PIPELINE PIPELINE ALIGNMENT EnSiteUSA DWG NO. 1002 SHEET NO.

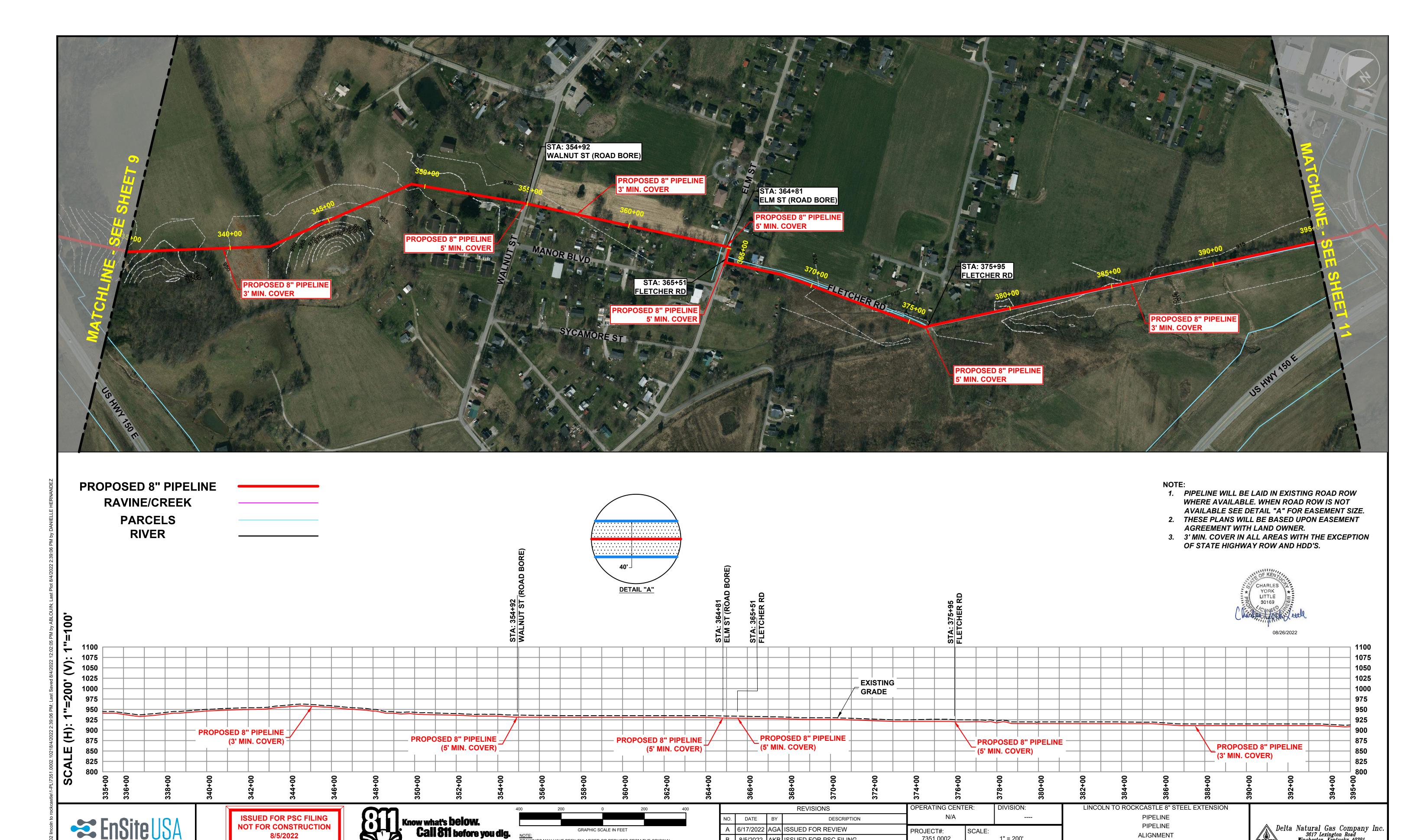
SHEET 6

Delta Natural Gas Company Inc. 3617 Lexington Road Winchester, Kentucky 40391









A 6/17/2022 AGA ISSUED FOR REVIEW

B 8/5/2022 AKB ISSUED FOR PSC FILING

GRAPHIC SCALE IN FEET

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PIPELINE

ALIGNMENT

SHEET NO.
SHEET 10

inSiteUSA DWG NO. 1021

SCALE:

LINCOLN

1" = 200'

STATE:

PROJECT#:

7351.0002

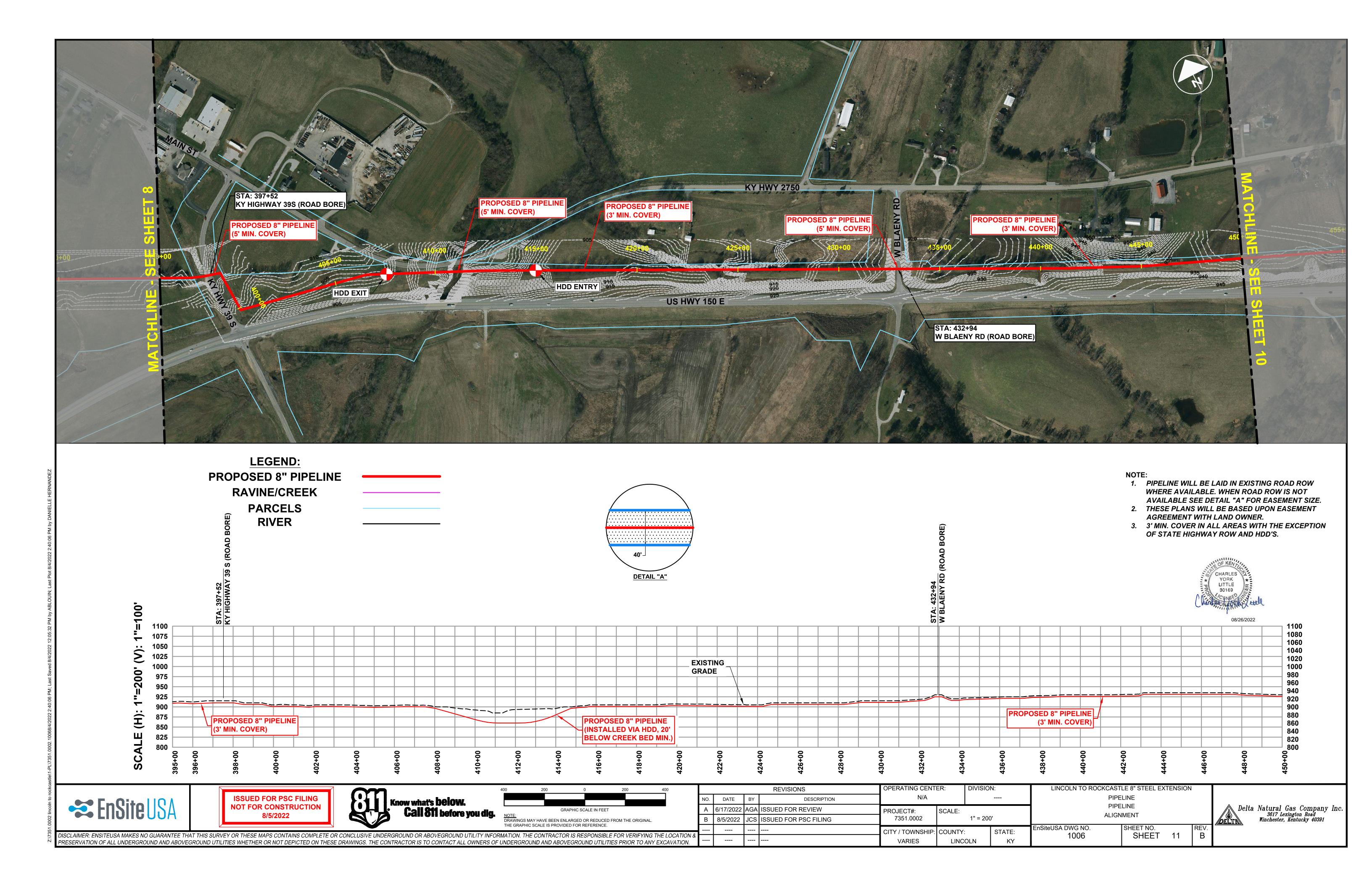
CITY / TOWNSHIP: COUNTY:

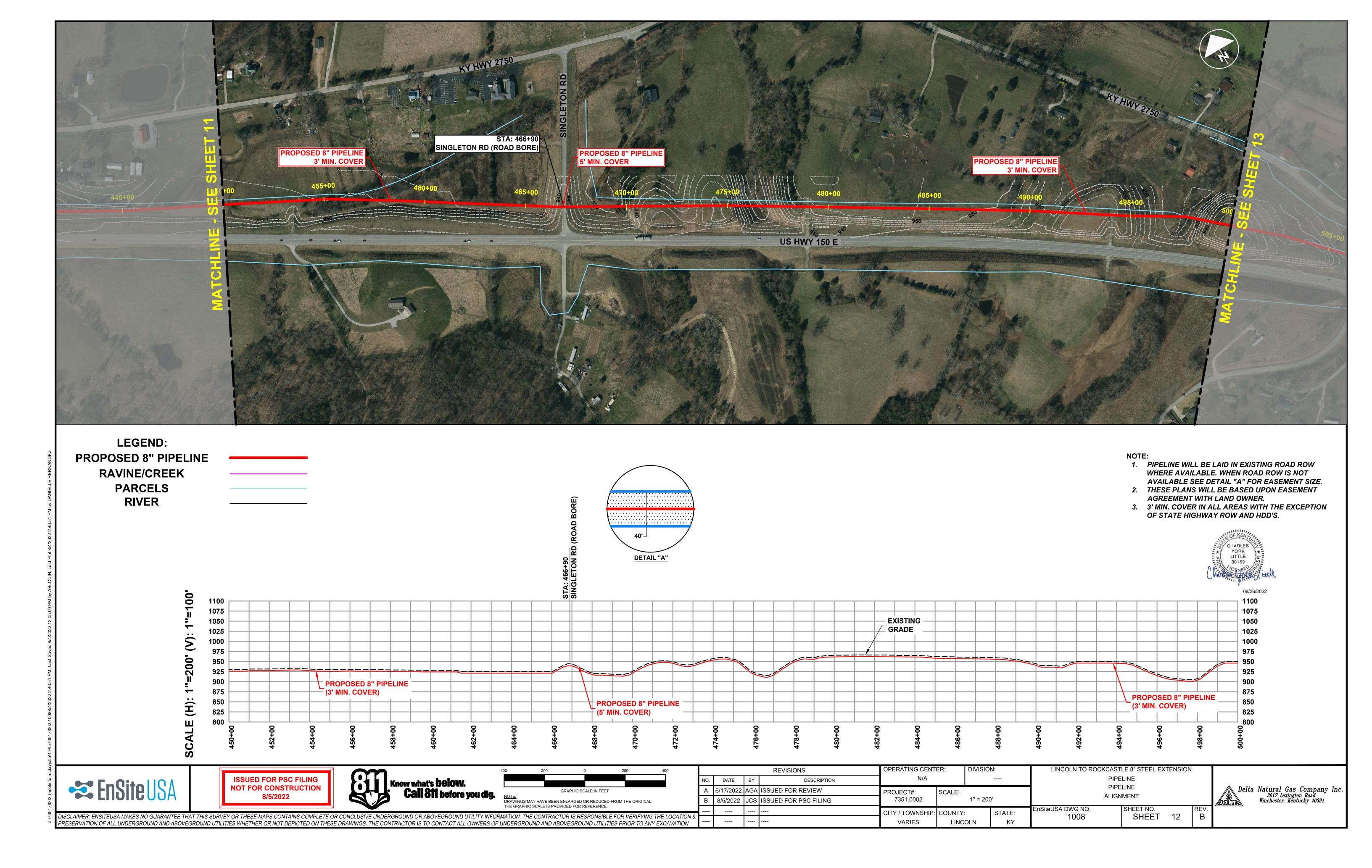
Delta Natural Gas Company Inc. 3617 Lexington Road Winchester, Kentucky 40391

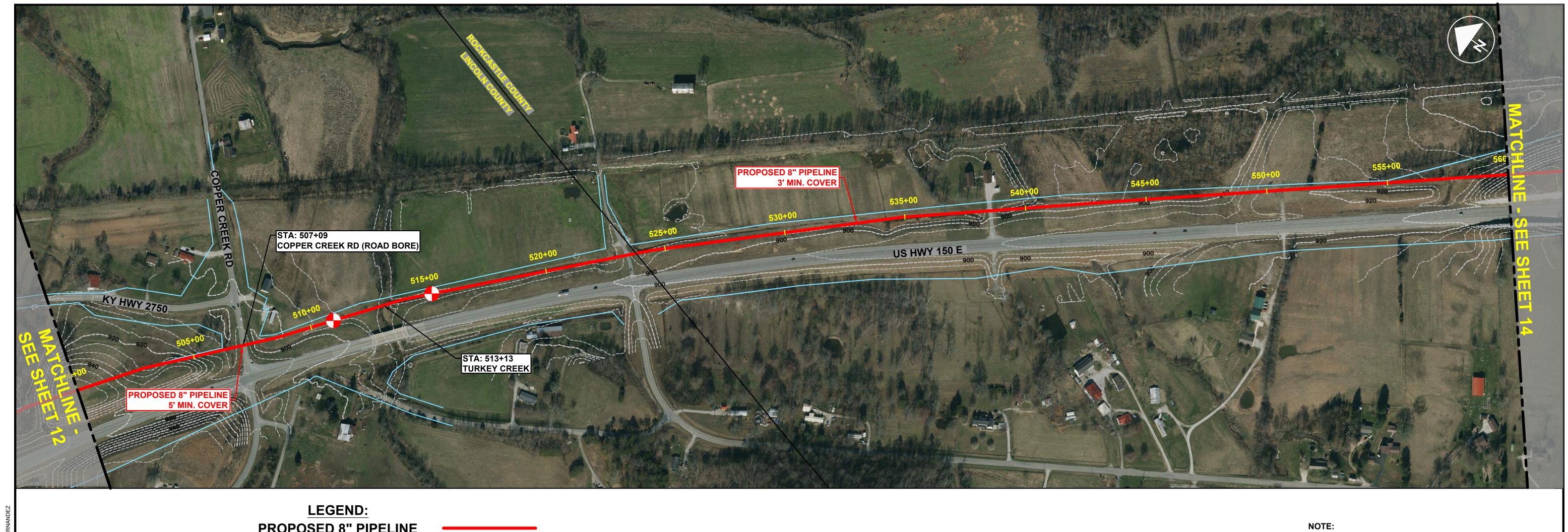
NOT FOR CONSTRUCTION

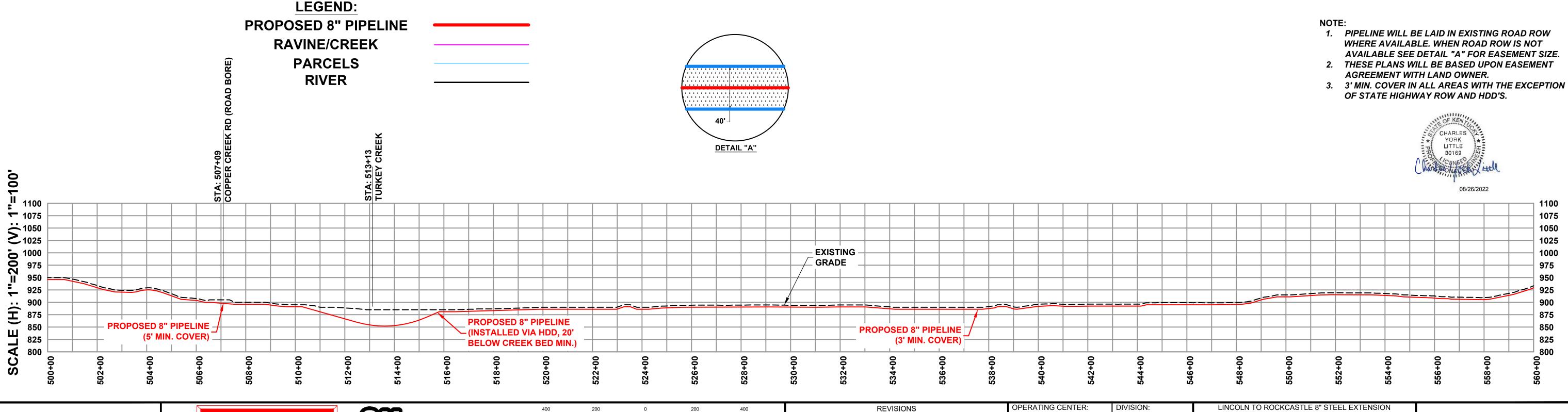
8/5/2022

PRESERVATION OF ALL UNDERGROUND AND ABOVEGROUND UTILITIES WHETHER OR NOT DEPICTED ON THESE DRAWINGS. THE CONTRACTOR IS TO CONTACT ALL OWNERS OF UNDERGROUND AND ABOVEGROUND UTILITIES PRIOR TO ANY EXCAVATION.









GRAPHIC SCALE IN FEET

NOTE:
DRAWINGS MAY HAVE BEEN ENLARGED OR REDUCED FROM THE ORIGINAL.
THE GRAPHIC SCALE IS PROVIDED FOR REFERENCE.

DATE

A 6/17/2022 AGA ISSUED FOR REVIEW

B 8/5/2022 DH ISSUED FOR PSC FILING

DESCRIPTION

SCALE:

LINC./ROCK.

1" = 200'

STATE:

PROJECT#:

7351.0002

VARIES

CITY / TOWNSHIP: COUNTY:

ISSUED FOR PSC FILING

NOT FOR CONSTRUCTION

Know what's below.

Call 811 before you dig.

DISCLAIMER: ENSITEUSA MAKES NO GUARANTEE THAT THIS SURVEY OR THESE MAPS CONTAINS COMPLETE OR CONCLUSIVE UNDERGROUND OR ABOVEGROUND UTILITY INFORMATION. THE CONTRACTOR IS RESPONSIBLE FOR VERIFYING THE LOCATION 8

PRESERVATION OF ALL UNDERGROUND AND ABOVEGROUND UTILITIES WHETHER OR NOT DEPICTED ON THESE DRAWINGS. THE CONTRACTOR IS TO CONTACT ALL OWNERS OF UNDERGROUND AND ABOVEGROUND UTILITIES PRIOR TO ANY EXCAVATION.

PIPELINE

PIPELINE

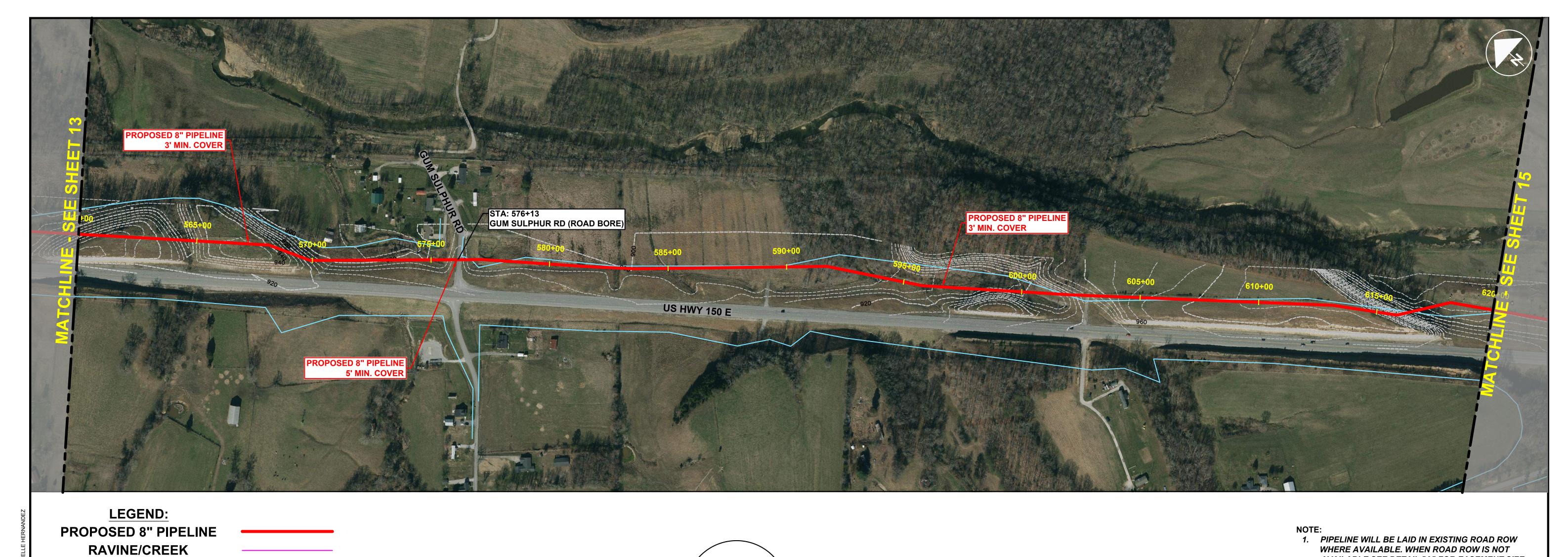
ALIGNMENT

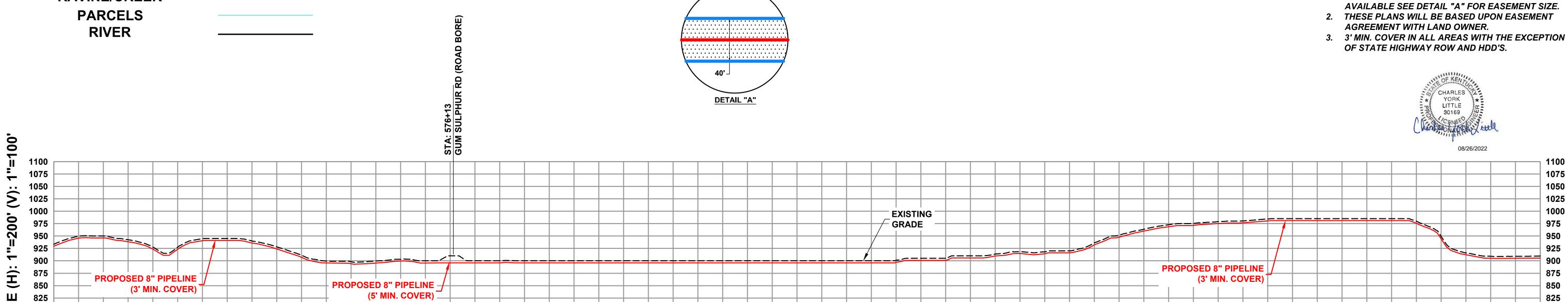
SHEET 13

inSiteUSA DWG NO.

1009

Delta Natural Gas Company Inc. 3617 Lexington Road Winchester, Kentucky 40391





SC,

ISSUED FOR PSC FILING **NOT FOR CONSTRUCTION** Know what's **below. Call 811** before you dig.

PRESERVATION OF ALL UNDERGROUND AND ABOVEGROUND UTILITIES WHETHER OR NOT DEPICTED ON THESE DRAWINGS. THE CONTRACTOR IS TO CONTACT ALL OWNERS OF UNDERGROUND AND ABOVEGROUND UTILITIES PRIOR TO ANY EXCAVATION.

GRAPHIC SCALE IN FEET NOTE:
DRAWINGS MAY HAVE BEEN ENLARGED OR REDUCED FROM THE ORIGINAL.
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REVISIONS DATE DESCRIPTION A 6/17/2022 AGA ISSUED FOR REVIEW B 8/5/2022 AKB ISSUED FOR PSC FILING

OPERATING CENTER: DIVISION: SCALE: PROJECT#: 7351.0002 1" = 200' CITY / TOWNSHIP: COUNTY: STATE:

VARIES

ROCKCASTLE

LINCOLN TO ROCKCASTLE 8" STEEL EXTENSION PIPELINE PIPELINE ALIGNMENT inSiteUSA DWG NO.

1010

SHEET 14

Delta Natural Gas Company Inc. 3617 Lexington Road Winchester, Kentucky 40391

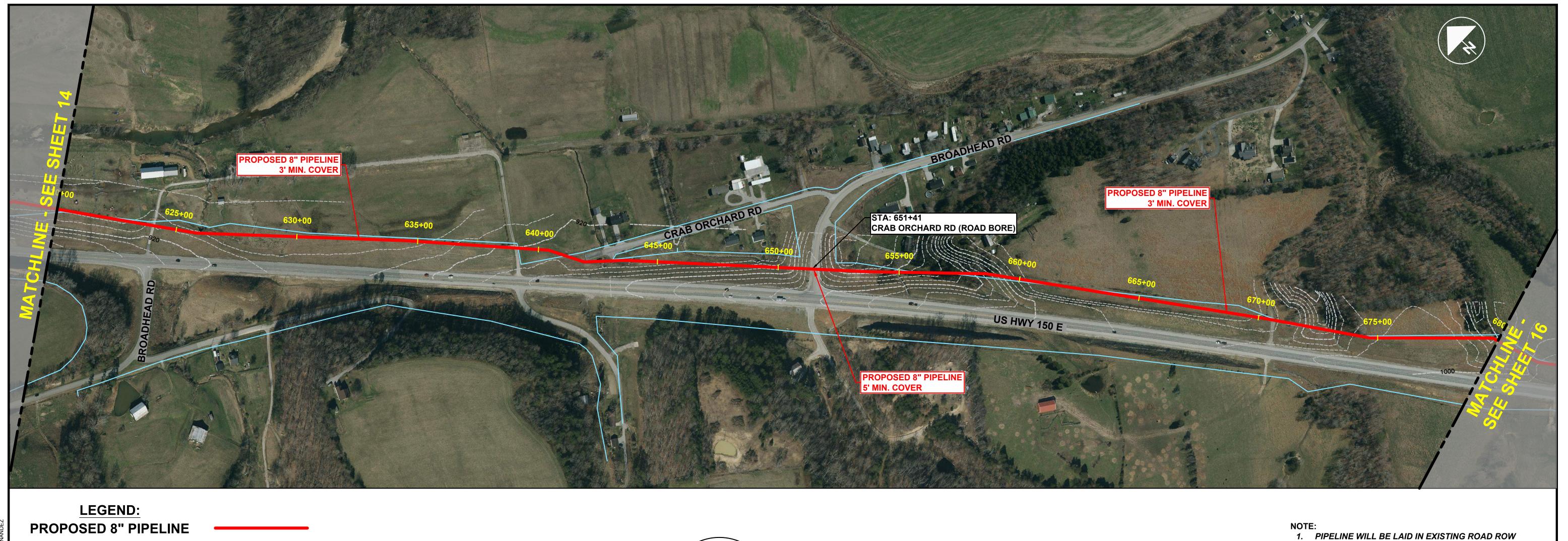
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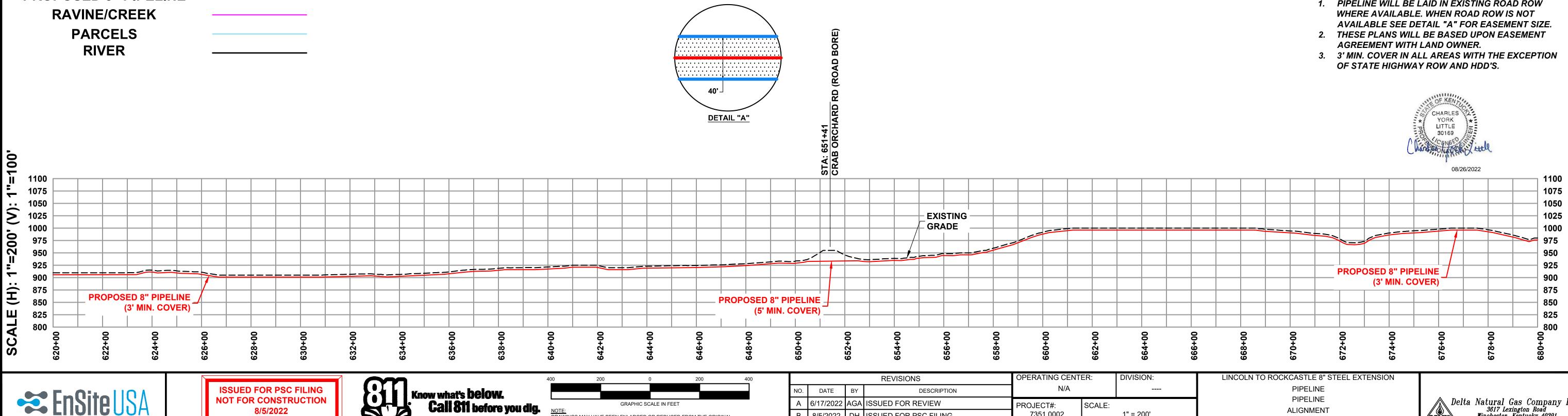
900

875

850

825





GRAPHIC SCALE IN FEET

NOTE:
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A 6/17/2022 AGA ISSUED FOR REVIEW

B 8/5/2022 DH ISSUED FOR PSC FILING

PIPELINE

ALIGNMENT

SHEET 15

inSiteUSA DWG NO.

1011

SCALE:

ROCKCASTLE

1" = 200'

STATE:

PROJECT#:

7351.0002

VARIES

CITY / TOWNSHIP: COUNTY:

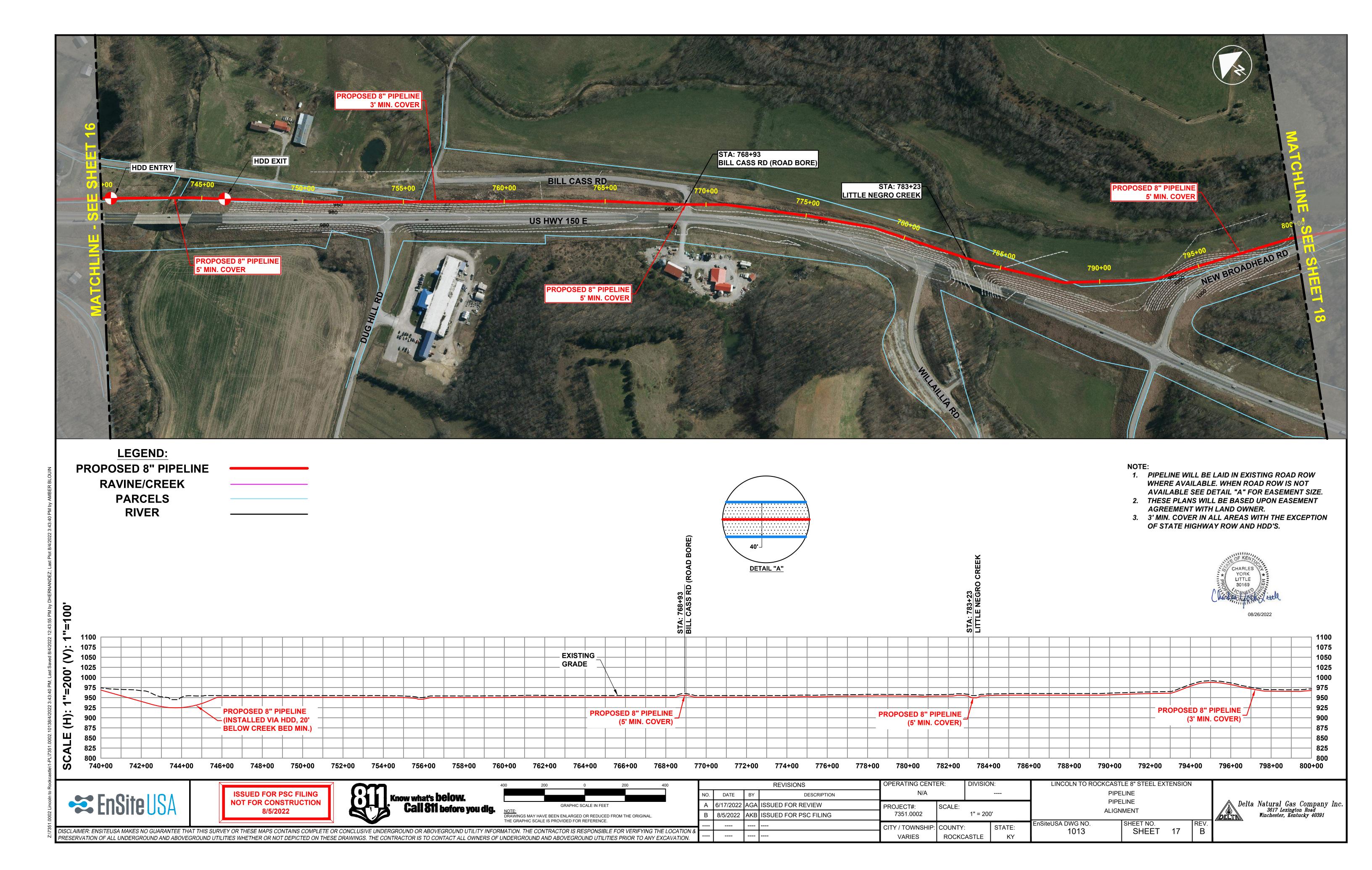
Delta Natural Gas Company Inc. 3617 Lexington Road Winchester, Kentucky 40391

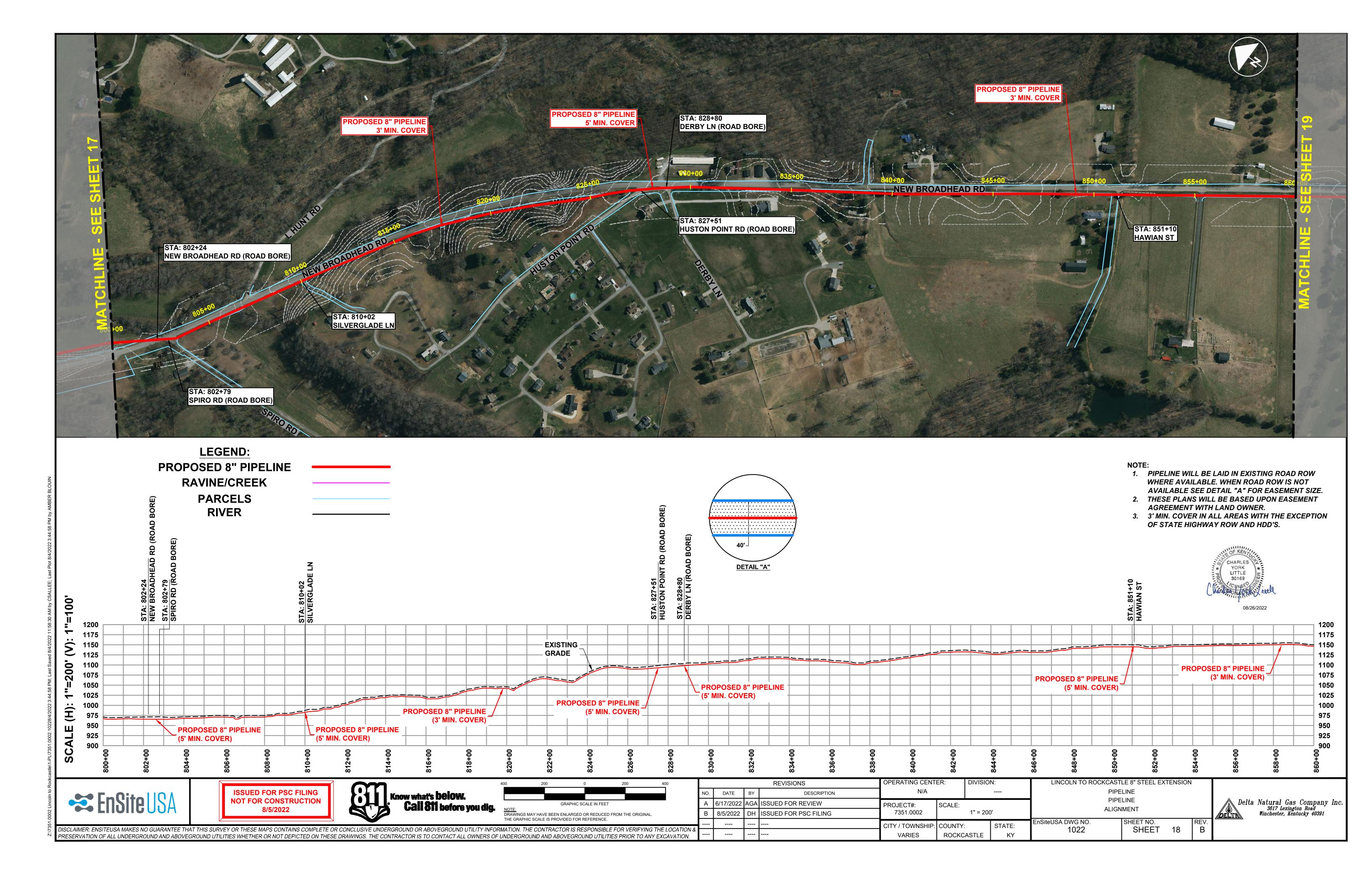
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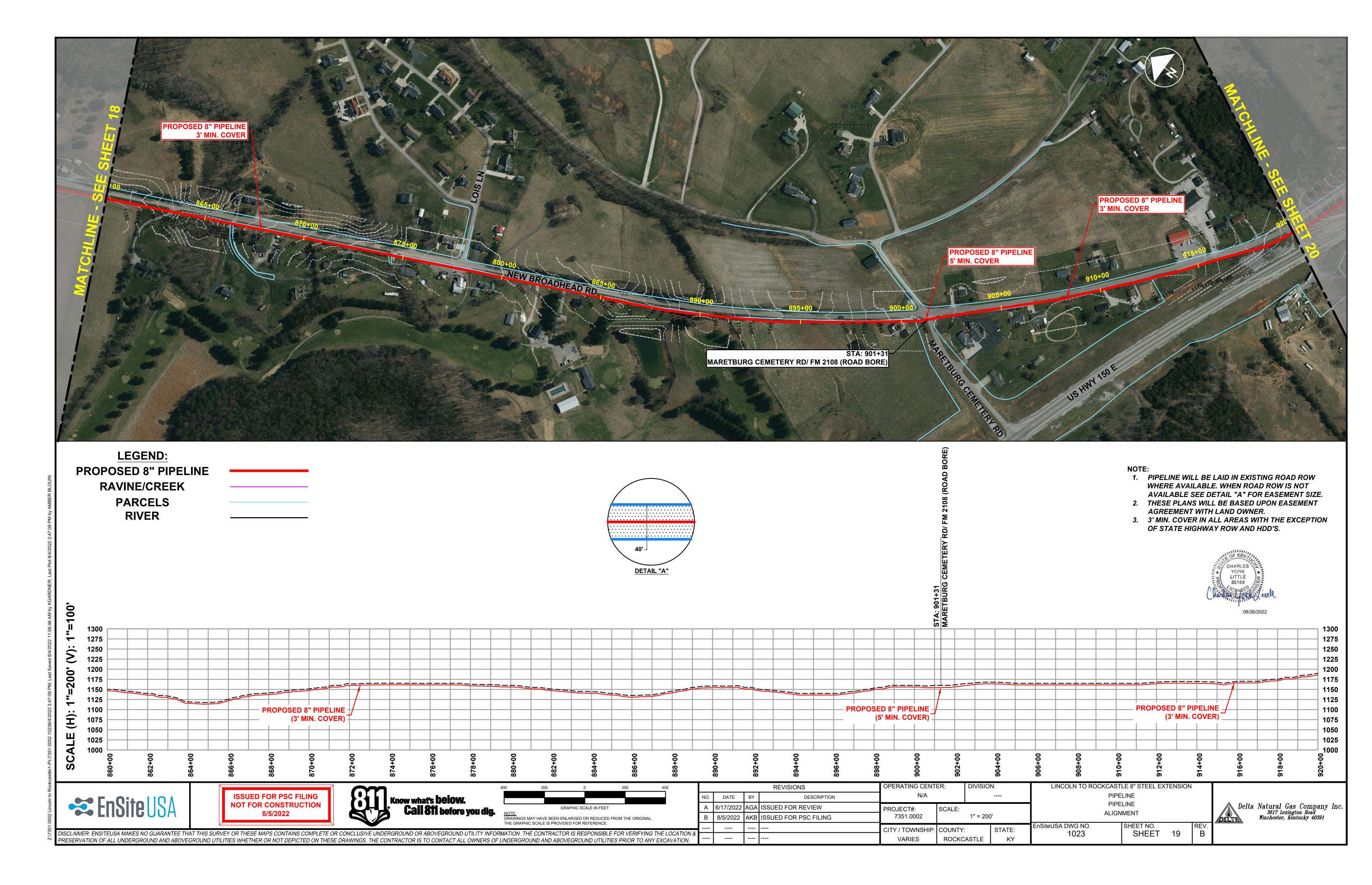
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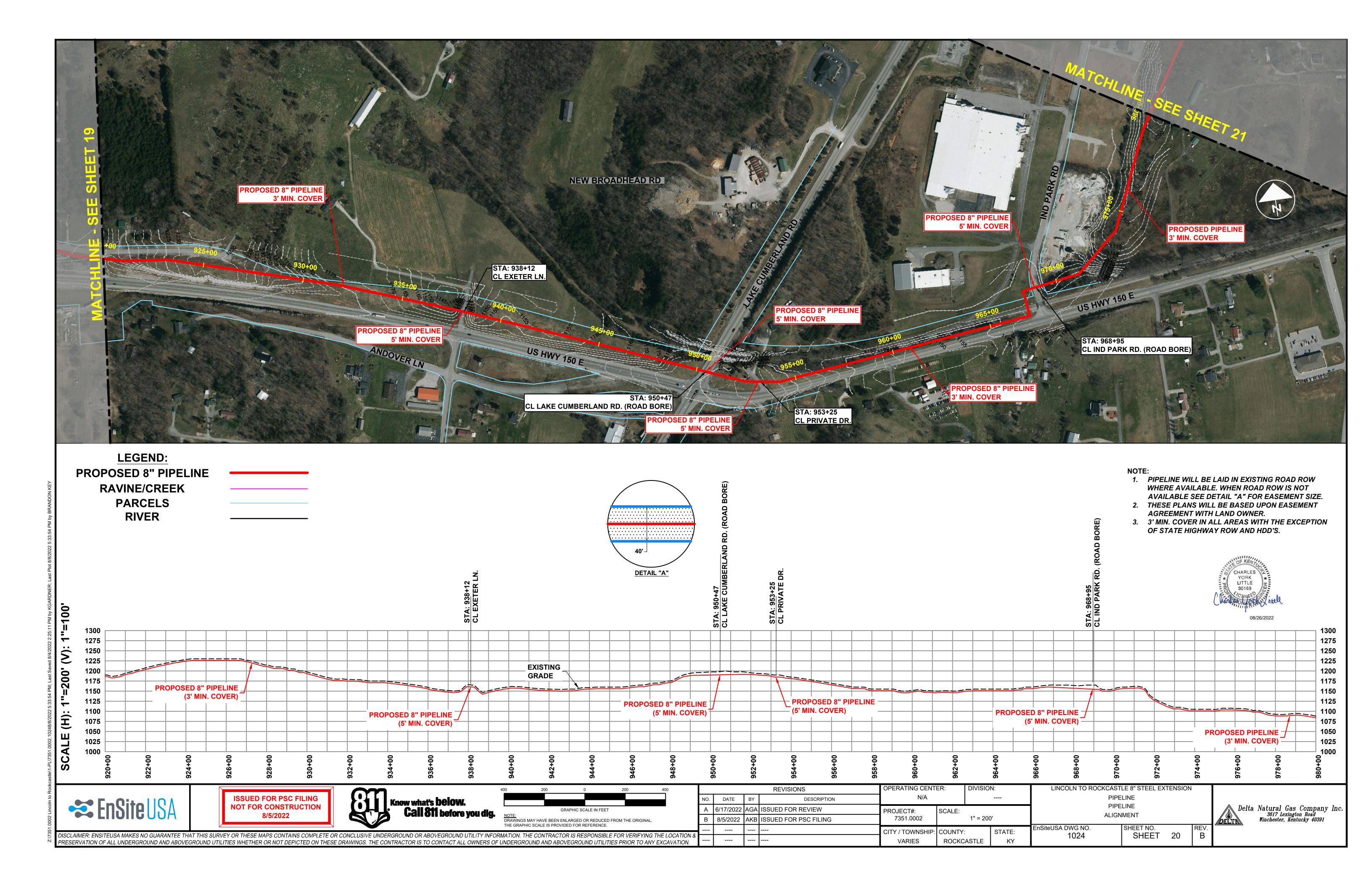
PRESERVATION OF ALL UNDERGROUND AND ABOVEGROUND UTILITIES WHETHER OR NOT DEPICTED ON THESE DRAWINGS. THE CONTRACTOR IS TO CONTACT ALL OWNERS OF UNDERGROUND AND ABOVEGROUND UTILITIES PRIOR TO ANY EXCAVATION.

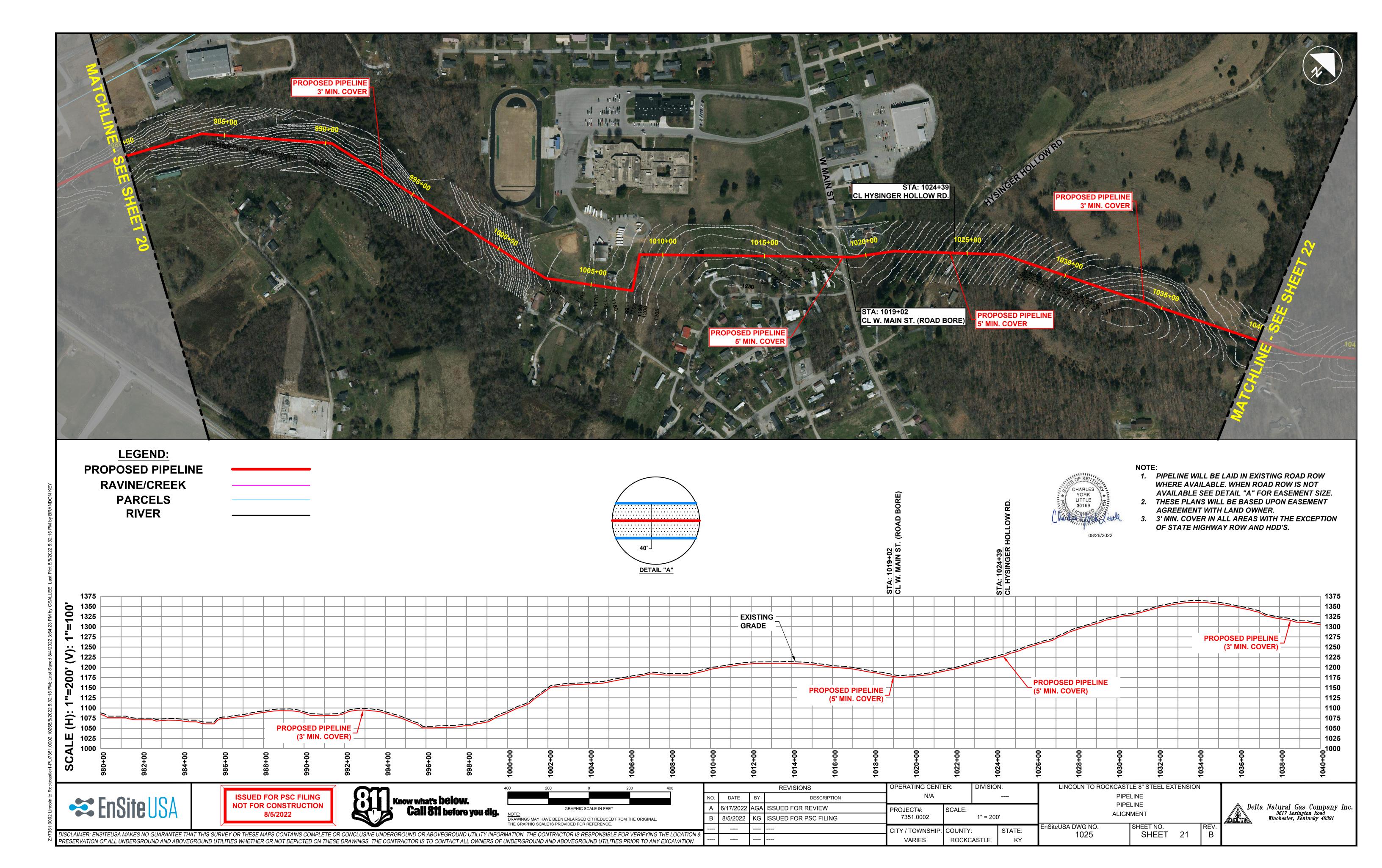


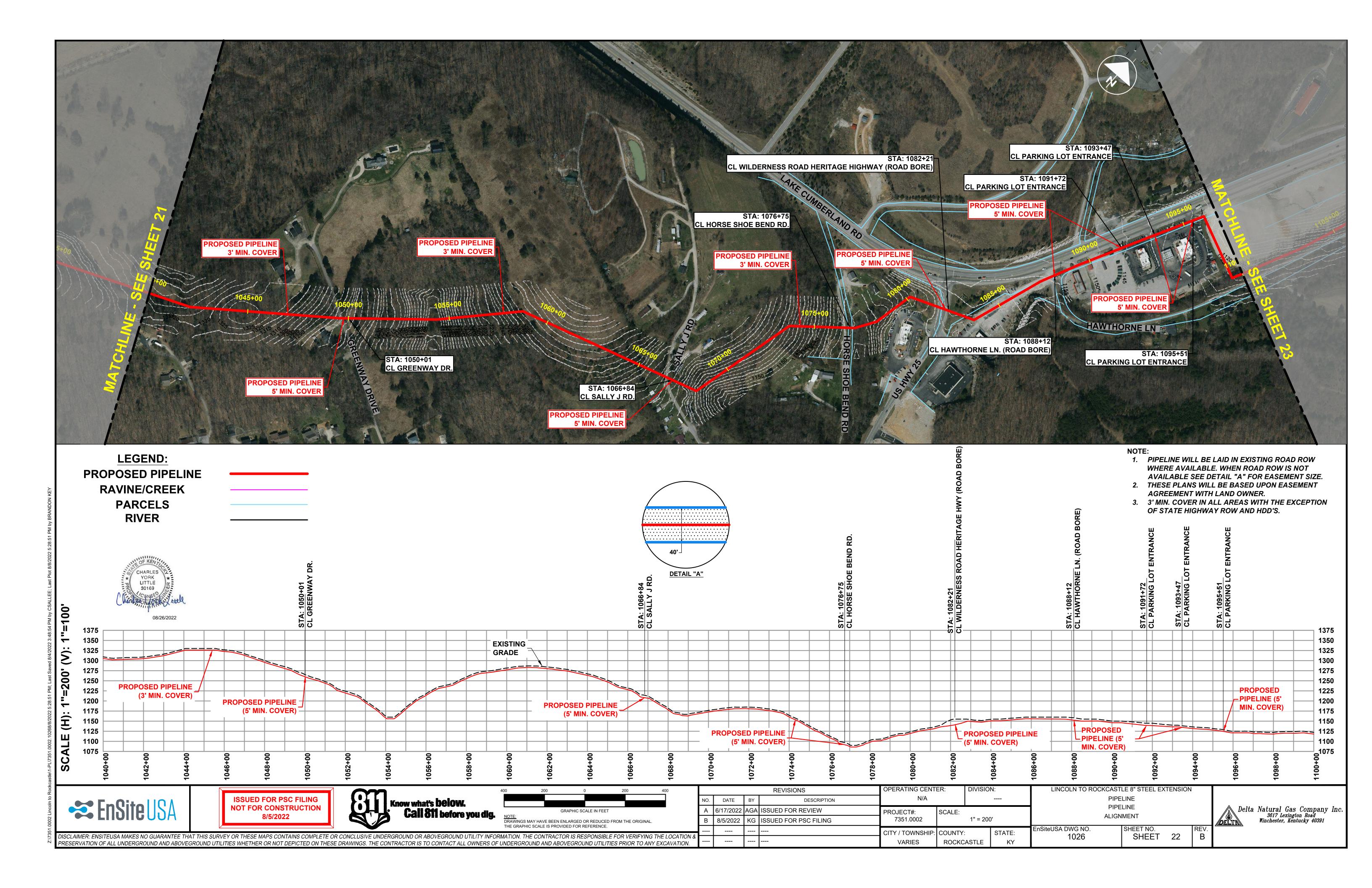


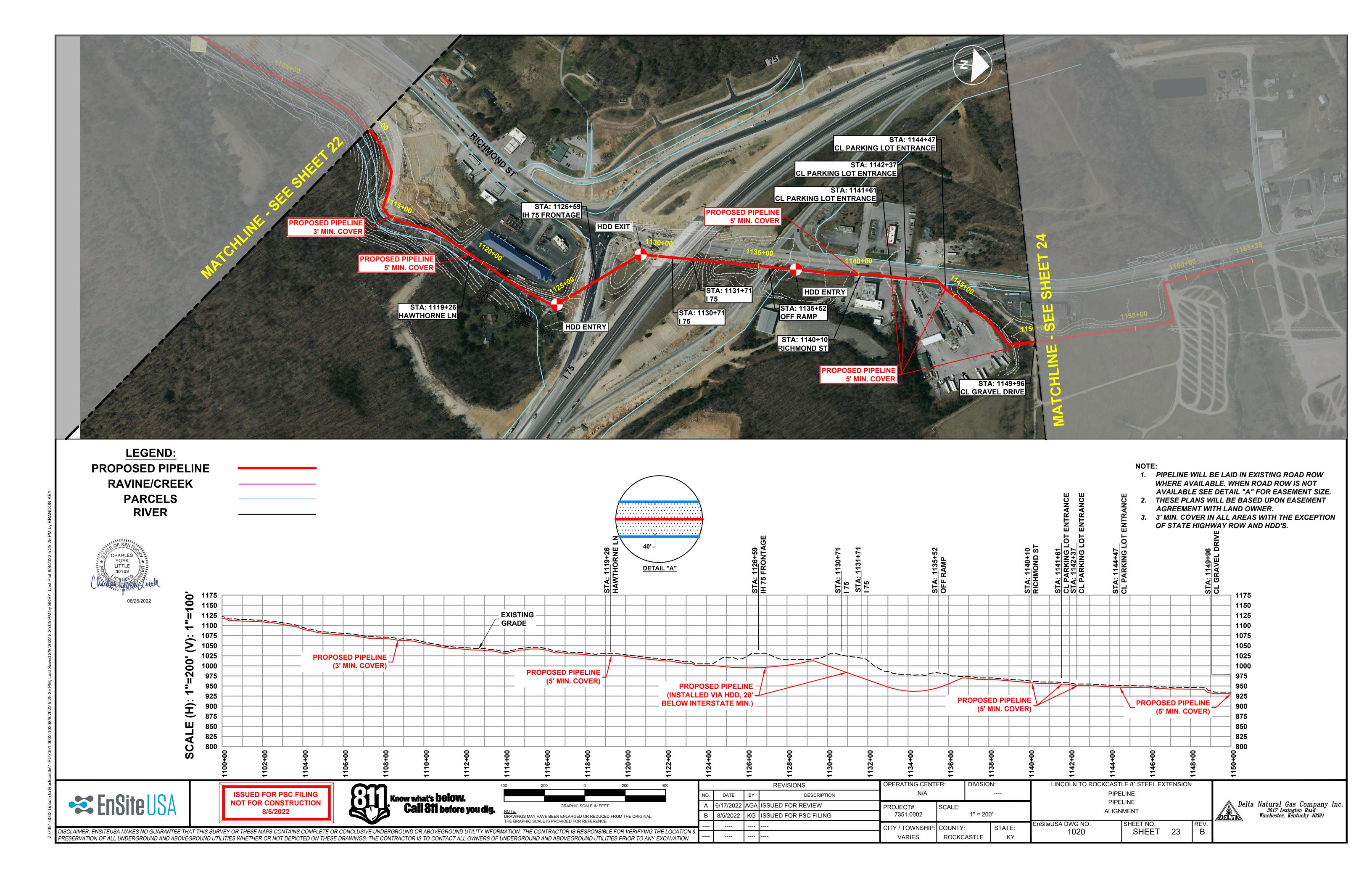


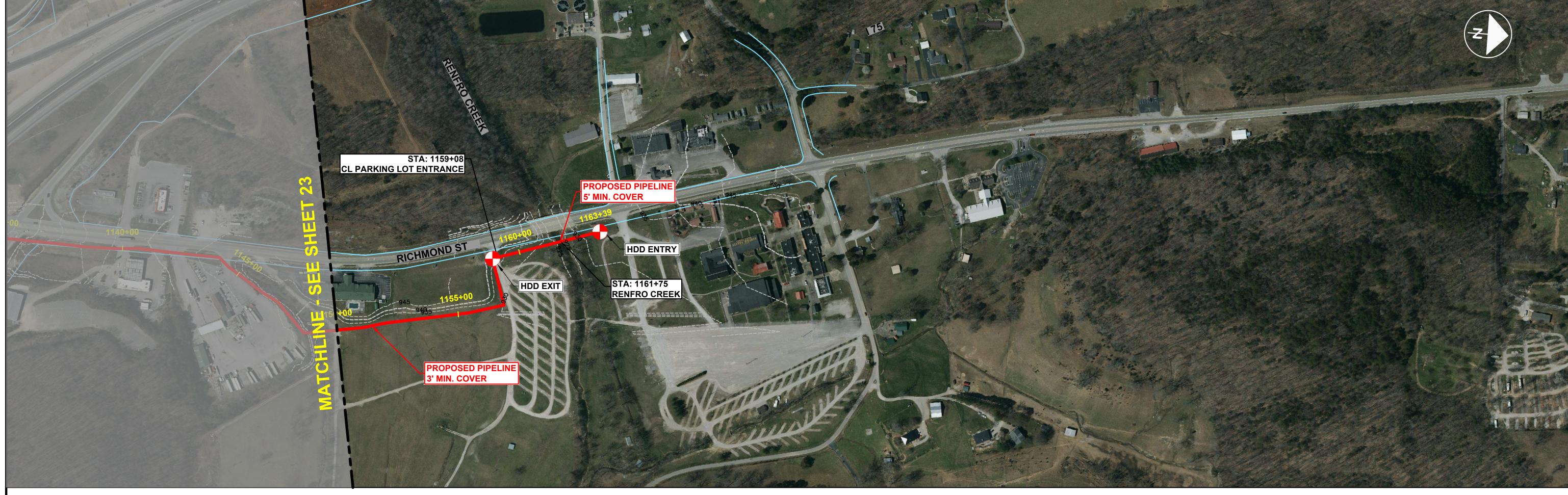




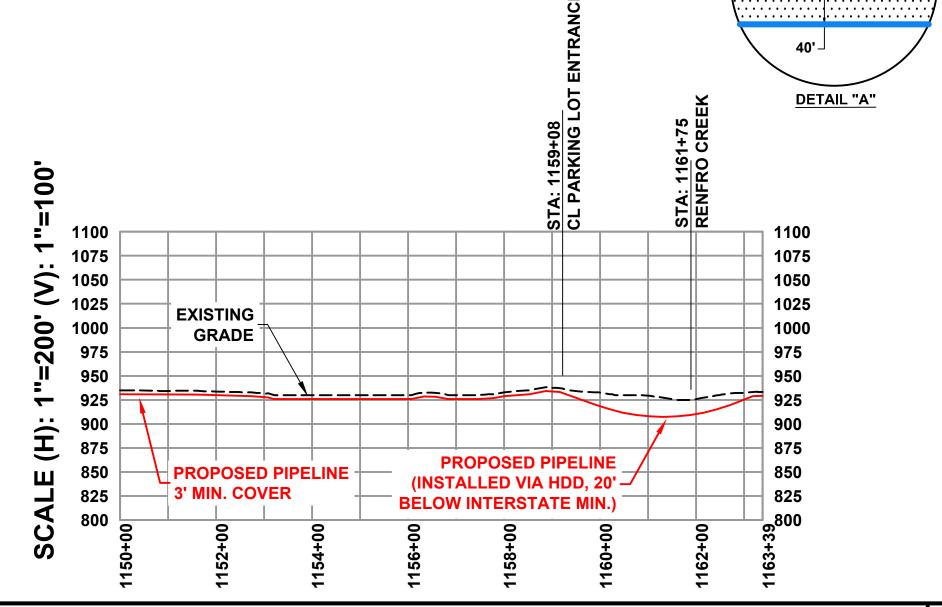








LEGEND: PROPOSED PIPELINE RAVINE/CREEK **PARCELS RIVER**



- 1. PIPELINE WILL BE LAID IN EXISTING ROAD ROW WHERE AVAILABLE. WHEN ROAD ROW IS NOT AVAILABLE SEE DETAIL "A" FOR EASEMENT SIZE.
- AGREEMENT WITH LAND OWNER.
 3. 3' MIN. COVER IN ALL AREAS WITH THE EXCEPTION OF STATE HIGHWAY ROW AND HDD'S.



EnSite USA

ISSUED FOR PSC FILING NOT FOR CONSTRUCTION 8/5/2022



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_	GRAPHIC SCALE IN FEET							
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	В	8/5/2022	KG	ISSUED FOR PSC FILING		
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	NO.	DATE	BY	DESCRIPTION		
	REVISIONS					

OPERATING CENT	ER:	DIVISIO	N:	LINCOLN TO RO
N/A				
PROJECT#: 7351.0002	SCALE:	1" = 200)'	
CITY / TOWNSHIP: VARIES	COUNTY: ROCKC		STATE: KY	EnSiteUSA DWG NO. 1027

PIPELINE PIPELINE ALIGNMENT SHEET NO.
SHEET 24

Delta Natural Gas Company Inc. 3617 Lexington Road Winchester, Kentucky 40391