

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

Electronic INVESTIGATION OF)
JURISDICTIONAL STATUS OF EAST)
KENTUCKY MIDSTREAM, LLC, AND OF)
ITS COMPLAIANCE WITH KRS CHAPTER)
278, 807 KAR CHAPTER 005, AND 49 CFR)
PARTS 191 AND 192

Case No.
2022-00238

**Supplement to Response to
Attorney General's Initial Request for Information**

East Kentucky Midstream herewith additionally supplements its Response to the Attorney General's Initial Request for Information, which was filed in this case on September 26, 2022. Specifically, East Kentucky Midstream supplements its response to request 9 and 10. The certification contained in the 9/26/2022 Responses also apply respectively to the response filed herewith.

Respectfully Submitted,

/s/Kathryn A. Eckert

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Request

9. For all gas supplied to the former customers of Public Gas who are now served by Kentucky Frontier, for the years 2015 through 2022, calculate for each year the annual percentage of natural gas that was produced locally and entered directly into the lines of EKM and the annual percentage of natural gas that was purchased and/or obtained through a transaction with a natural gas wholesaler.

Response

KENTUCKY FRONTIER - SUPPLIES (Locally Produced vs. Interstate Gas)

Dates	Frontier Gas Demand (Dth)	Percentage Local Gas Allocated to Frontier Gas (Dth)	Local Gas	Percentage	Interstate	Frontier Gas Demand (Dth)
			Volume Allocated To Frontier Gas (Dth)	Interstate Gas Allocated to Frontier Gas (Dth)	Gas Volume Allocated To Frontier Gas (Dth)	
22-Jul	1,732	100%	1,732	0	0	1,732
22-Jun	2,368	100%	2,368	0	0	2,368
22-May	2,878	100%	2,878	0	0	2,878
22-Apr	9,374	100%	9,374	0	0	9,374
22-Mar	14,453	51%	7,435	49%	7,018	14,453
22-Feb	19,150	51%	9,731	49%	9,419	19,150
22-Jan	25,549	62%	15,874	38%	9,675	25,549
21-Dec	15,817	53%	8,428	47%	7,389	15,817
21-Nov	16,538	47%	7,816	53%	8,722	16,538
21-Oct	3,497	21%	719	79%	2,778	3,497
21-Sep	2,309	15%	350	85%	1,959	2,309
21-Aug	1,969	27%	534	73%	1,435	1,969
21-Jul	2,378	25%	598	75%	1,780	2,378
21-Jun	2,684	27%	735	73%	1,949	2,684
21-May	3,758	30%	1,120	70%	2,638	3,758

Note: Gas deliveries to Columbia Gas Transmission (TCO) Van Lear meter started on April 1, 2022 to present

SUPPLEMENTAL RESPONSE:

KENTUCKY FRONTIER - SUPPLIES (Locally Produced vs. Interstate Gas)						
Dates	Frontier Gas Demand (Dth)	Percentage Local Gas Allocated to Frontier Gas (Dth)	Local Gas Volume Allocated To Frontier Gas (Dth)	Percentage Interstate Gas Allocated to Frontier Gas (Dth)	Interstate Gas Volume Allocated To Frontier Gas (Dth)	Frontier Gas Demand (Dth)
22-Jul	1,732	100%	1,732	0	0	1,732
22-Jun	2,368	100%	2,368	0	0	2,368
22-May	2,878	100%	2,878	0	0	2,878
22-Apr	9,374	100%	9,374	0	0	9,374
22-Mar	14,453	51%	7,435	49%	7,018	14,453
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21-Jul	2,378	25%	598	75%	1,780	2,378
21-Jun	2,684	27%	735	73%	1,949	2,684
21-May	3,758	30%	1,120	70%	2,638	3,758

Note: Gas deliveries to Columbia Gas Transmission (TCO) Van Lear meter started on April 1, 2022 to present

Request

10. For all gas supplied to the former customers of Public Gas who are now served by Kentucky Frontier, for the years 2015 through 2022 and that was purchased and/or obtained through a transaction with a natural gas wholesaler, identify the annual percentage that passed from interstate transmission pipelines.

Response

Please see the information provided in response to 1 AG 09.

SUPPLEMENTAL RESPONSE:

**KENTUCKY FRONTIER - SUPPLIES
 (Locally Produced vs. Interstate Gas)**

Dates	Frontier Gas Demand (Dth)	Percentage Local Gas Allocated to Frontier Gas (Dth)	Local Gas Volume Allocated To Frontier Gas (Dth)	Percentage Interstate Gas Allocated to Frontier Gas (Dth)	Interstate Gas Volume Allocated To Frontier Gas (Dth)	Frontier Gas Demand (Dth)
22-Jul	1,732	100%	1,732	0	0	1,732
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