

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

June 29, 2022

Date Rates to be Effective:

August 1, 2022

Reporting Period is Calendar Quarter Ended:

April 30, 2022

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.1449
+ Refund Adjustment (RA)	\$/Mcf	0.8700
+ Actual Adjustment (AA)	\$/Mcf	1.0090
+ Balance Adjustment (BA)	\$/Mcf	<u>0.0187</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	9.0426

GCR to be effective for service rendered from August 1, 2022

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	
Total Expected Gas Cost (Schedule II)	\$	210,638.80
+ Sales for the 12 months ended	Mcf	<u>29,481.00</u>
- Expected Gas Cost (EGC)	\$/Mcf	7.1449

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>		
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ 0.8700	2021-00279
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -	
= Refund Adjustment (RA)	\$/Mcf	\$ 0.8700	

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>		
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ 0.8341	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0315	2022-00114
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.1085	2022-00003
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0349	2021-00383
=Actual Adjustment (AA)	\$/Mcf	\$ 1.0090	

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>		
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ (0.0002)	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0147	2022-00114
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0004)	2022-00003
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0046	2021-00383
=Balance Adjustment (BA)	\$/Mcf	\$ 0.0187	

**SCHEDULE II
EXPECTED GAS COST**

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Actual* Mcf Purchase for 12 months ended

4/30/2022

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate	(6) Gas Cost Adder (\$0.40/dth)	(7) Transport Fee	(8) (4)x[(5)+(6)+(7)] Cost
					=(2)x(3)			
May	Constellation	6.2433	1.0755	1284.80	6.7147	0.4302	0.0000	9,179.77
Jun	Constellation	6.2433	1.0755	650.80	6.7147	0.4302	0.0000	4,649.90
Jul	Constellation	6.2433	1.0755	302.20	6.7147	0.4302	0.0000	2,159.19
Aug	Constellation	6.2433	1.0755	332.10	6.7147	0.4302	0.0000	2,372.82
Sep	Constellation	6.2433	1.0755	468.10	6.7147	0.4302	0.0000	3,344.53
Oct	Constellation	6.2433	1.0755	1027.60	6.7147	0.4302	0.0000	7,342.10
Nov	Constellation	6.2433	1.0755	4411.60	6.7147	0.4302	0.0000	31,520.44
Dec	Constellation	6.2433	1.0755	3047.90	6.7147	0.4302	0.0000	21,776.94
Jan	Constellation	6.2433	1.0755	6950.10	6.7147	0.4302	0.0000	49,657.77
Feb	Constellation	6.2433	1.0755	5389.10	6.7147	0.4302	0.0000	38,504.58
Mar	Constellation	6.2433	1.0755	3183.60	6.7147	0.4302	0.0000	22,746.50
Apr	Constellation	6.2433	1.0755	2433.10	6.7147	0.4302	0.0000	17,384.26
	Totals			29,481.00				210,638.80

Line losses are Unknown for 12 months ended 4/30/2022 based on purchases of 29,481.00 Mcf and sales of 29,481.00

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$210,638.80
Expected Mcf Purchases (4)	Mcf	<u>29,481.00</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 7.1449
Plus: Expected Losses of (not to exceed 5%) (D26/0.95) if line loss > 5%	Mcf	<u>29,481.00</u>
= Total Expected Gas Cost (J32*J33 if line loss)	\$	\$210,638.80

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 4/30/2022	Mcf	29,481.00
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

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For the 12 month period ended April 30, 2022

Particulars	Unit	Month 1	Month 2	Month 3	
		Feb-22	Mar-22	Apr-22	
Total Supply Volumes Purchased	Mcf	5,389.1	3,183.6	2,433.1	
Total Cost of Volumes Purchased	\$	37,116.35	16,088.96	14,356.99	
/ Total Sales *	Mcf	5,389.1	3,183.6	2,433.1	
= Unit Cost of Gas	\$/Mcf	\$6.8873	\$5.0537	\$5.9007	
Transport Fee	\$/Mcf	\$1.0753	\$1.0734	\$1.0776	
Total Unit Cost of Gas	\$/Mcf	\$7.9626	\$6.1271	\$6.9783	
- EGC in Effect for Month	\$/Mcf	\$4.9798	\$4.9798	\$4.9798	Approved in 2022-00003
= Difference	\$/Mcf	\$2.9828	\$1.1473	\$1.9985	
x Actual Sales during Month	Mcf	5,389.1	3,183.6	2,433.1	
= Monthly Cost Difference	\$	\$16,075	\$3,653	\$4,863	
Total Cost Difference			\$	#####	
/ Sales for 12 months ended			Mcf	29,481.00	
= Actual Adjustment for the Reporting Period				\$0.8341	

* May not be less than 95% of supply volume

Transport fee calculaton	13793	7046	5613	Dth	From supplier invoices
	12827	6564	5209	Mcf	

SCHEDULE V
BALANCE ADJUSTMENT

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For the 3 month period ended 4/30/2022

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		29304.30 = 5/1/20 to 4/30/21 sales AA = .0328 .0328 X 29304.30
1		\$	<u>961.18</u>
2 Less:	Dollars amount resulting from the AA of <u>\$ 0.0328</u> /MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		AA of 0.0328 on order 2021-00279 effective 08/01/21
3	<u>29,481.00</u> MCF during the 12 month period the AA was in effect.	\$	<u>966.98</u>
4 Equals:	Balance Adjustment for the AA.	\$	<u>(5.80)</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2021-000279 effective August 1, 2021 12 months prior to start of this order August 1, 2022
5		\$	<u>-</u>
6 Less:	Dollar amount resulting from the RA of <u>-</u> /MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of		
7	<u>29,481.00</u> MCF during the 12 month period the RA was in effect.	\$	<u>-</u>
8 Equals:	Balance Adjustment for the RA.	\$	<u>-</u>
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2021-000279 BA = .0027 29304.30 = 5/1/20 to 4/30/21 sales .0027 X 29304.30
9		\$	<u>79.12</u>
10 Less:	Dollar amount resulting from the BA of <u>\$ 0.0027</u> /MCF four quarters prior to the effective date of the currently effective GCR times the sales of		
11	<u>29,481.00</u> MCF during the 12 month period the BA was in effect.	\$	<u>79.60</u>
12 Equals:	Balance Adjustment for the BA.	\$	<u>(0.48)</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>(6.28)</u>
14	Divided B Sales for 12 months ended	\$	<u>29,481.00</u>
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>(0.0002)</u>

Month	Supplier	NYMEX	Difference	MMBTU/Mcf	
Nov	6.342	6.202	(0.140)	1.0762	(0.1507)
Dec	5.587	5.447	(0.140)	1.0764	(0.1507)
Jan	4.164	4.024	(0.140)	1.0749	(0.1505)
Feb	6.405	6.265	(0.140)	1.0753	(0.1505)
Mar	4.708	4.568	(0.140)	1.0734	(0.1503)
Apr	5.476	5.336	(0.140)	1.0776	(0.1509)
6 Month Avg			0.140		0.1506
			\$/Dth		\$/Mcf

Beginning September 1, 2022 by agreement with Sentra's source of natural gas, Sentra's cost of gas will be the NYMEX monthly close plus \$0.40 per dekatherm. There will be no additional transport fee. Therefore, on Schedule II the values in Column G (6) and Column H (7) are \$0.4302 and \$0.00 respectively.

Supplier Invoice			
	MCF	MMBTU	Heat Rate
May 21	3286	3526	1.0730
Jun	1030	1111	1.0786
Jul	930	1000	1.0753
Aug	1019	1101	1.0805
Sep	1150	1241	1.0791
Oct	2818	3026	1.0738
Nov	10445	11241	1.0762
Dec	6819	7340	1.0764
Jan	17749	19079	1.0749
Feb	12827	13793	1.0753
Mar	6564	7046	1.0734
Apr 22	5209	5613	1.0776
	69846	75117	1.0755

MONTH	OPTIONS	CHART	LAST	CHANGE	PRIOR SETTLE	OPEN	HIGH	LOW	VOLUME	UPDA
JUL 2022 NGN2	<u>OPT</u>		6.213	-0.026 (-0.42%)	6.239	6.228	6.337	6.021	21,462	13:29:1 24 Jun
AUG 2022 NGQ2	<u>OPT</u>		6.275	-0.008 (-0.13%)	6.283	6.260	6.407	6.062	76,268	13:29:1 24 Jun
SEP 2022 NGU2	<u>OPT</u>		6.256	-0.024 (-0.38%)	6.280	6.266	6.402	6.074	26,134	13:29:1 24 Jun
OCT 2022 NGV2	<u>OPT</u>		6.261	-0.028 (-0.45%)	6.289	6.278	6.418	6.097	17,007	13:29:1 24 Jun

6.2433

Month	2014	2015	2016	2017	2018	2019	2020	2021	2022
Jan	4.407	3.189	2.327	3.930	2.738	3.642	2.158	2.467	4.024
Feb	5.557	2.866	2.189	3.391	3.631	2.950	1.877	2.760	6.265
Mar	4.855	2.894	1.711	2.627	2.639	2.855	1.821	2.854	4.568
Apr	4.584	2.590	1.903	3.175	2.691	2.713	1.634	2.586	5.336
May	4.795	2.517	1.995	3.142	2.821	2.566	1.794	2.925	7.267
Jun	4.619	2.815	1.963	3.236	2.875	2.633	1.722	2.984	-
Jul	4.400	2.773	2.917	3.067	2.996	2.291	1.495	3.617	-
Aug	3.808	2.886	2.672	2.969	2.822	2.141	1.854	4.044	-
Sep	3.957	2.638	2.853	2.961	2.895	2.251	2.579	4.370	-
Oct	3.984	2.563	2.952	2.974	3.021	2.428	2.101	5.841	-
Nov	3.728	2.033	2.764	2.752	3.185	2.597	2.996	6.202	-
Dec	4.282	2.206	3.232	3.074	4.715	2.470	2.896	5.447	-
AVG	4.415	2.664	2.456	3.108	3.086	2.628	2.077	3.841	5.492

QB 3/10/22

Scheduled payment 3/25/22

Monthly Invoice



Constellation
An Exelon Company

Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Invoice Date: **03/08/22**
Invoice Number: **3422047**

Account ID:
Due Date: **03/25/22**

Previous Balance:	\$79,444.96
Payments Applied:	\$79,444.96
Unpaid Balance:	\$0.00
Account Adjustments:	\$0.00
Total New Charges:	\$88,344.17

Total Amount Due \$88,344.17

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges ➡

Gas Supply Charges
\$88,344.17

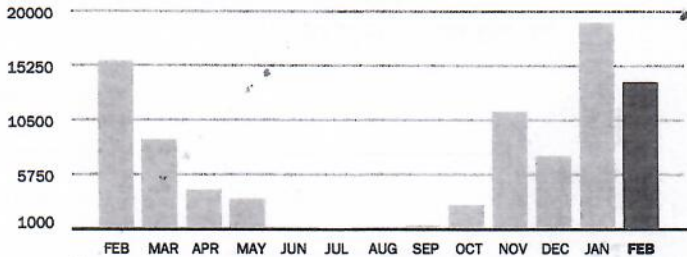
Other Gas Related Charges
\$0.00

Total New
Charges
\$88,344.17

Taxes
\$0.00

Account Adjustments
\$0.00

BILLED VOLUME HISTORY



Current month's volume is **Highlighted**.

FEBRUARY SUMMARY BILLED VOLUME

13,793.0 Dth
▼ **28.0%** Previous Billed Volume

Previous Billed Volume
19,079.0 Dth

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure.
Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check.
Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomer@Constellation.com.
Thank you for your payment!



Constellation
An Exelon Company

PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **03/08/22**
Invoice Number: **3422047**

Account ID:
Due Date: **03/25/22**

Total Amount Due \$88,344.17

AMOUNT
ENCLOSED



CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

1070000000000000008630846803422047002022032500088344174



Constellation.

An Exelon Company

Invoice Date: **03/08/22**
Invoice Number: **3422047**

Account ID:
Due Date: **03/25/22**

For Customer Care:

Email GasCustomerCare@constellation.com
Phone (844) 200-3427
Website www.constellation.com

Total Amount Due \$88,344.17

Message Center

Thank you for being a Constellation customer!

MCF = 12,827
\$ 6.8873/MCF
1.0753

SUMMARY CHARGES

■ Gas Supply Charges	\$88,344.17
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$88,344.17

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
LDC Account: 00001
Customer ID:
Service for Feb-2022 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service	13,793.00 Dth	\$6.40500	\$88,344.17
Subtotal Gas Supply Charges	13,793.00 Dth		\$88,344.17
Total Current Site Charges			\$88,344.17

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA _____ / Acct
Wire ABA : _____ / Acct
PAYMENTS@CONSTELLATION.COM

Scheduled 4/25/22



Monthly Invoice

Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Invoice Date: **04/07/22**
Invoice Number: **3444113**

Account ID:
Due Date: **04/25/22**

Previous Balance: **\$88,344.17**
Payments Applied: **\$88,344.17**
Unpaid Balance: **\$0.00**
Account Adjustments: **\$0.00**
Total New Charges: **\$33,172.57**

Total Amount Due \$33,172.57

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges ↗

Gas Supply Charges
\$33,172.57

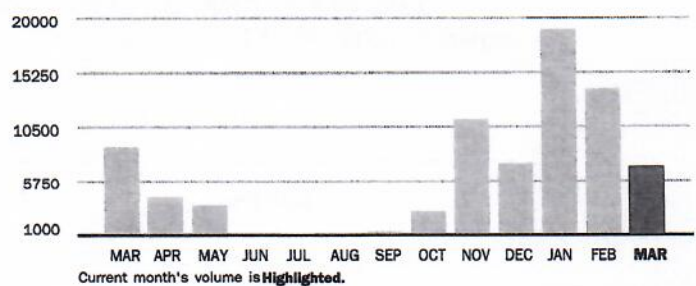
Other Gas Related Charges
\$0.00

Total New Charges
\$33,172.57

Taxes
\$0.00

Account Adjustments
\$0.00

BILLED VOLUME HISTORY



MARCH SUMMARY BILLED VOLUME

7,046.0 Dth
▼ **49.0%** Previous Billed Volume

Previous Billed Volume
13,793.0 Dth

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure.
Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check.
Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomer@Constellation.com.
Thank you for your payment!



PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **04/07/22**
Invoice Number: **3444113**

Account ID:
Due Date: **04/25/22**

Total Amount Due \$33,172.57

AMOUNT ENCLOSED \$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

107000000000000000008630846803444113002022042500033172573

For Customer Care:
 Email: GasCustomerCare@constellation.com
 Phone: (844) 200-3427
 Website: www.constellation.com

Total Amount Due \$33,172.57

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES	
■ Gas Supply Charges	\$33,172.57
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$33,172.57

MCF = 6564
 \$5.0537 / MCF
 1.0734

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
 LDC Account: 00001
 Customer ID:
Service for Mar-2022 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service	7,046.00 Dth	\$4.70800	\$33,172.57
Subtotal Gas Supply Charges	7,046.00 Dth		\$33,172.57
Total Current Site Charges			\$33,172.57

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7 phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
 Bank Name: Wells Fargo
 ACH ABA / Acct
 Wire ABA / Acct
 PAYMENTS@CONSTELLATION.COM



Revised Monthly Invoice

Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Invoice Date: **05/12/22**
Invoice Number: **3472394-1**

Account ID:
Due Date: **05/30/22**

Previous Balance: **\$35,263.11**
Payments Applied: **\$0.00**
Unpaid Balance: **\$35,263.11**
Account Adjustments: **\$0.00**
Total New Charges: **-\$4,526.32**

Total Amount Due \$30,736.79

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges →

Gas Supply Charges

-\$4,526.32

Other Gas Related Charges

\$0.00

Total New Charges
-\$4,526.32

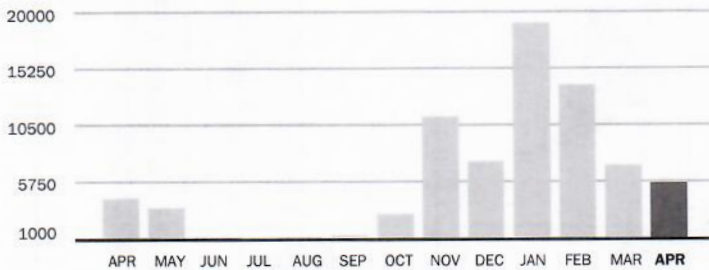
Taxes

\$0.00

Account Adjustments

\$0.00

BILLED VOLUME HISTORY



Current month's volume is **Highlighted**.

APRIL SUMMARY BILLED VOLUME

5,613.0 Dth
▼ **20.0%** Previous Billed Volume

Previous Billed Volume
7,046.0 Dth

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure. Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomer@Constellation.com.

Thank you for your payment!



PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **05/12/22**
Invoice Number: **3472394-1**

Account ID:
Due Date: **05/30/22**

Total Amount Due \$30,736.79

AMOUNT ENCLOSURE \$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

107000000000000000008630846803472394012022053000030736798

For Customer Care:

 Email GasCustomerCare@constellation.com
 Phone (844) 200-3427
 Website www.constellation.com
Total Amount Due \$30,736.79
Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	-\$4,526.32
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	-\$4,526.32

MCF = 5209
 \$ 59007 / MCF
 DTH / MCF = 1.0775

SITE DETAILS
Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
 LDC Account: 00001
 Customer ID:

Service for Apr-2022 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service - Reversal	-5,613.00 Dth	\$6.28240	-\$35,263.11
Managed Portfolio Service	5,613.00 Dth	\$5.47600	\$30,736.79
Subtotal Gas Supply Charges	0.00 Dth		-\$4,526.32
Total Current Site Charges			-\$4,526.32

Other Ways to Pay Your Bill

Energy Manager

 Manage your account at:
<https://energymanager.constellation.com>

Phone

 Call 844.309.7092 for our 24/7
 phone payment option

ACH/Wire

 Constellation NewEnergy-Gas Division, LLC
 Bank Name: Wells Fargo
 ACH ABA / Acct :
 Wire ABA / Acct :
PAYMENTS@CONSTELLATION.COM

Usage Report

From: 02/01/2022 Through: 02/28/2022

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	725.00
GAS	Gallons	0.	0.	0.	0.00	2392.00
BASE RATE	Cubic	5389.1	5389.1	0.	0.00	47661.09
GAS RECOVER	Cubic	5389.1	5389.1	0.	0.00	31547.59
<hr/>						
Number of Accounts		206				
Number of Locations		207				
Account/Location Combinations		207				

Usage Report

From: 03/01/2022 Through: 03/31/2022

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	725.00
GAS	Gallons	0.	0.	0.	0.00	2417.00
BASE RATE	Cubic	3192.6	3192.6	0.	0.00	29158.15
GAS RECOVER	Cubic	3192.6	3192.6	-9.	-54.25	18730.14
Number of Accounts		207		- 9.0		
Number of Locations		208				
Account/Location Combinations		208		<u>3183.60</u>		

Usage Report

From: 04/01/2022 Through: 04/30/2022

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0	0	0	0.00	1015.00
	GAS	Gallons	0	0	0	0.00	3712.00
	BASE RATE	Cubic	2433.1	2433.1	0	0.00	39176.82
	GAS RECOVE	Cubic	2433.1	2433.1	0	0.00	14250.45
	Number of Accounts		205				
	Number of Locations		207				
	Account/Location Combinations		207				

Clay Gas Utility District

Usage Report

From: 02/01/2022 Through: 02/28/2022

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	MONTHLY	Gallons	0.	0.	0.	0.00	3068.00
	GAS COST	Cubic	6996.3	6996.3	0.	0.00	56067.65
	SYSTEM COS	Cubic	6996.3	6996.3	0.	0.00	22677.30
Number of Accounts			306				
Number of Locations			307				
Account/Location Combinations			307				

Clay Gas Utility District

Usage Report

From: 03/01/2022 Through: 03/31/2022

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
MONTHLY	Gallons	0.	0.	0.	0.00	3056.00
GAS COST	Cubic	4056.1	4056.1	0.	0.00	32505.20
SYSTEM COS	Cubic	4056.1	4056.1	0.	0.00	13371.70
Number of Accounts		304				
Number of Locations		305				
Account/Location Combinations		305				

Clay Gas Utility District

Usage Report

From: 04/01/2022 Through: 04/30/2022

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	MONTHLY	Gallons	0.	0.	0.	0.00	3082.00
	GAS COST	Cubic	3306.4	3306.4	0.	0.00	26497.16
	SYSTEM COS	Cubic	3306.4	3306.4	0.	0.00	10516.00
	Number of Accounts		306				
	Number of Locations		307				
	Account/Location Combinations		307				

Texas Eastern Transmission, LP

Monthly Stations Energy Report

Station: 73161

Period: 2/1/2022 To 4/30/2022

MMBTU(IT)	73161	Total
Feb 2022	13,793	13,793
Mar 2022	7,046	7,046
Apr 2022	5,613	5,613
Total	26,452	26,452

Texas Eastern Transmission, LP

Monthly Stations Volume Report

Station: 73161

Period: 2/1/2022 To 4/30/2022

MCF	73161	Total
Feb 2022	12,827	12,827
Mar 2022	6,564	6,564
Apr 2022	5,209	5,209
Total	24,600	24,600