

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
RESIDENTIAL**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate + (GCR)**</u>	<u>= Total Rate</u>	
Customer Charge*	\$ 24.00		\$24.00	
All Mcf***	\$ 5.2539	\$ 11.9556	\$ 17.2095 /per 1.0 Mcf	(I)

* Residential rates are subject to a \$0.30 fee collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff. The fee is not included in the Customer Charge.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of 0/Mcf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: June 24, 2022
DATE EFFECTIVE: July 25, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
SMALL NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate + (GCR)**</u>	<u>= Total Rate</u>	
Customer Charge*	\$ 44.40		\$ 44.40	
All Mcf***	\$ 4.9739	\$ 11.9556	\$ 16.9295 / per 1.0 Mcf	(1)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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DATE EFFECTIVE: July 25, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
LARGE NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	Gas Cost Recovery Rate + <u>(GCR)**</u>	= <u>Total Rate</u>	
Customer Charge	\$ 195.04		\$ 195.04	
1 - 200 Mcf	\$ 5.3766	\$ 11.9556	\$ 17.3322 / per 1.0 Mcf	(I)
201 – 1,000 Mcf	\$ 3.2307	\$ 11.9556	\$ 15.1863 / per 1.0 Mcf	(I)
1,001 – 5,000 Mcf	\$ 2.1947	\$ 11.9556	\$ 14.1503 / per 1.0 Mcf	(I)
5,001 – 10,000 Mcf	\$ 1.6743	\$ 11.9556	\$ 13.6299 / per 1.0 Mcf	(I)
Over 10,000 Mcf	\$ 1.4141	\$ 11.9556	\$ 13.3697 / per 1.0 Mcf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: June 24, 2022
DATE EFFECTIVE: July 25, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Firm Service, as available. This rate schedule is designed to make available quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the provisions of this rate schedule. Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

RATES

	<u>Base Rate</u>	Gas Cost Recovery Rate + <u>(GCR)**</u>	= <u>Total Rate</u>	
Customer Charge	\$ 267.85		\$ 267.850	
1 – 1,000 Mcf	\$ 1.7143	\$ 11.9556	\$ 13.6699 / per 1.0 Mcf	(I)
1,001 – 5,000 Mcf	\$ 1.2857	\$ 11.9556	\$ 13.2413 / per 1.0 Mcf	(I)
5,001 – 10,000 Mcf	\$ 0.8571	\$ 11.9556	\$ 12.8127 / per 1.0 Mcf	(I)
Over 10,000 Mcf	\$ 0.6428	\$ 11.9556	\$ 12.5984 / per 1.0 Mcf	(I)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE: June 24, 2022
DATE EFFECTIVE: July 25, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
FARM TAP SERVICE**

RATES

			Gas Cost Recovery Rate		(D)
	<u>Base Rate</u>	+	<u>GCR**</u>	= <u>Total Rate</u>	
Customer Charge *	\$ 24.00			\$ 24.00	
All Mcf	\$ 3.2110		\$ 11.9556	\$ 15.1666	(I)

* Residential farm tap rates are subject to a \$0.30 fee collected under Delta’s Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff. The fee is not included in the Customer Charge.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with Sheets No. 13 and 14 of this tariff.

SPECIAL CHARGES APPLICABLE TO FARM TAP CUSTOMERS

New installations: \$150.00 fee

Reconnections and Turn-ons: \$25.00 fee plus payment of all past due amounts

The special charges set forth herein are in addition to the special charges set forth elsewhere in the Tariff that likewise apply to customers taking Farm Tap Service.

DATE OF ISSUE: June 24, 2022

DATE EFFECTIVE: July 25, 2022

**ISSUED BY: /s/ John B. Brown
John B. Brown, President**

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE July 25, 2022			
PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	11.9556	11.9556
SUPPLIER REFUND (RA)	\$/MCF	-	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	-	-
BALANCE ADJUSTMENT (BA)	\$/MCF	-	-
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>11.9556</u>	<u>11.9556</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	3,029,649
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>18,270</u>
	\$	3,047,919
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>254,937</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>11.9556</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-	-
PREVIOUS QUARTER	\$/MCF	-	-
SECOND PREVIOUS QUARTER	\$/MCF	-	-
THIRD PREVIOUS QUARTER	\$/MCF	-	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>	<u>-</u>


ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	-	-
PREVIOUS QUARTER	\$/MCF	-	-
SECOND PREVIOUS QUARTER	\$/MCF	-	-
THIRD PREVIOUS QUARTER	\$/MCF	-	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>-</u>	<u>-</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	-	-
PREVIOUS QUARTER	\$/MCF	-	-
SECOND PREVIOUS QUARTER	\$/MCF	-	-
THIRD PREVIOUS QUARTER	\$/MCF	-	-
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>-</u>	<u>-</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
August 1, 2022
AT SUPPLIERS COSTS EFFECTIVE
August 1, 2022

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
	65,336	1.062	\$ 8.5916	\$271,027 596,253	I
	36,537	1.084	\$ 8.5816	\$116,764 339,917	I
	141,300	1.218	\$ 9.1518	1,575,192	I
	10,572	1.225	\$ 9.0378	117,046 -	
	1,192	1.305	\$ 8.6500	13,451	I
	-	-	\$ -	-	
TOTAL	<u>254,937</u>			<u>3,029,649</u>	

COMPANY USAGE 3,824

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
October 31, 2022

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	30.00%	
ESTIMATED BAD DEBT EXPENSE	\$60,900	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$18,270	I

TENNESSEE GAS PIPELINE RATES EFFECTIVE 08/01/2022

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,943	F	2.	\$13.348	\$65,983
FT-G RESERVATION RATE - ZONE 1-2	3.	13,294	F	4.	\$9.119	\$121,233
FT-G COMMODITY RATE - ZONE 0-2	5.	(2,741)	V	6.	\$0.0177	(\$49)
FT-G COMMODITY RATE - ZONE 1-2	7.	(7,369)	V	8.	\$0.0147	(\$108)
FT-A RESERVATION RATE - ZONE 0-2	9.	416	F	10.	\$13.348	\$5,557
FT-A RESERVATION RATE - ZONE 1-2	11.	1,786	F	12.	\$9.119	\$16,286
FT-A RESERVATION RATE - ZONE 3-2	13.	278	F	14.	\$4.801	\$1,336
FT-A COMMODITY RATE - ZONE 0-2	15.	12,664	V	16.	\$0.0177	\$224
FT-A COMMODITY RATE - ZONE 1-2	17.	54,321	V	18.	\$0.0147	\$799
FT-A COMMODITY RATE - ZONE 3-2	19.	8,461	V	20.	\$0.0026	\$22
FUEL & RETENTION - ZONE 0-2	21.	9,923	V	22.	\$0.2414	\$2,396
FUEL & RETENTION - ZONE 1-2	23.	46,952	V	24.	\$0.1985	\$9,318
FUEL & RETENTION - ZONE 3-2	25.	8,461	V	26.	\$0.0481	\$407
SUB-TOTAL						\$223,404
FS-PA DELIVERABILITY RATE	27.	2,700	F	28.	\$1.7426	\$4,705
FS-PA INJECTION RATE	29.	27,573	V	30.	\$0.0073	\$201
FS-PA WITHDRAWAL RATE	31.	27,573	V	32.	\$0.0073	\$201
FS-PA SPACE RATE	33.	330,880	F	34.	\$0.0177	\$5,857
FS-PA RETENTION	35.	27,573	V	36.	\$0.0627	\$1,729
SUB-TOTAL						\$12,694
FS-MA DELIVERABILITY RATE	37.	15,301	F	38.	\$1.2801	\$19,586
FS-MA INJECTION RATE	39.	57,230	V	40.	\$0.0087	\$498
FS-MA WITHDRAWAL RATE	41.	57,230	V	42.	\$0.0087	\$498
FS-MA SPACE RATE	43.	686,756	F	44.	\$0.0175	\$12,018
FS-MA RETENTION	45.	57,230	V	46.	\$0.0407	\$2,329
SUB-TOTAL						\$34,929
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$271,027

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 08/01/2022

GTS COMMODITY RATE	47.	36,537	V	48.	\$1.2691	\$46,369
FUEL & RETENTION	49.	36,537	V	50.	\$0.0964	\$3,520
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$49,889

COLUMBIA GULF CORPORATION RATES EFFECTIVE 08/01/2022

FTS RESERVATION RATE	51.	13,134	F	52.	\$5.0490	\$66,314
FTS COMMODITY RATE	53.	36,537	V	54.	\$0.0109	\$398
FUEL & RETENTION	55.	36,537	V	56.	\$0.0044	\$162
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$66,874

TOTAL PIPELINE CHARGES**\$387,790**

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 08/01/22 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2022 THROUGH OCTOBER 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON \$8.6500 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 08/01/22 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2022 THROUGH OCTOBER 2022 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$8.5916 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 08/01/22 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2022 THROUGH OCTOBER 2022 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$8.5816 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 08/01/22 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2022 THROUGH OCTOBER 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON \$9.1518 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 08/01/22 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2022 THROUGH OCTOBER 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON \$9.0378 per MMBtu dry

6/23/2022

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu
August 2022	17,570	18,663	\$8.679	(\$0.060)	\$160,855.14	1.0622
September 2022	17,774	18,880	\$8.649	(\$0.060)	\$162,156.39	
October 2022	<u>29,992</u>	<u>31,858</u>	\$8.637	(\$0.060)	<u>\$273,241.80</u>	
	65,336	69,400			\$596,253.33	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		69,400				
WEIGHTED AVERAGE PRICE PER DTH:				\$8.5916		

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu
August 2022	9,905	10,738	\$8.679	(\$0.07)	\$92,443.53	1.0841
September 2022	9,937	10,773	\$8.649	(\$0.07)	\$92,419.01	
October 2022	<u>16,695</u>	<u>18,099</u>	\$8.637	(\$0.07)	<u>\$155,054.56</u>	
	36,537	39,610			\$339,917.10	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		39,610				
WEIGHTED AVERAGE PRICE PER DTH:				\$8.5816		

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu
August 2022	286	373	\$8.679	0	\$3,238.10	1.3045
September 2022	287	374	\$8.649	0	\$3,238.19	
October 2022	<u>619</u>	<u>808</u>	\$8.637	0	<u>\$6,974.41</u>	
	1,192	1,555			\$13,450.70	
WEIGHTED AVERAGE PRICE PER DTH:					\$8.6500	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu
August 2022	37,610	45,813	\$8.679	\$0.50	\$420,518.44	1.2181
September 2022	42,257	51,474	\$8.649	\$0.50	\$470,932.46	
October 2022	<u>61,433</u>	<u>74,832</u>	\$8.637	\$0.50	<u>\$683,741.11</u>	
	141,300	172,119			\$1,575,192.01	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:					\$9.1518	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu
August 2022	3,623	4,438	\$9.038	\$0.00	\$40,111.34	1.2250
September 2022	3,091	3,786	\$9.038	\$0.00	\$34,221.40	
October 2022	<u>3,858</u>	<u>4,726</u>	\$9.038	\$0.00	<u>\$42,713.09</u>	
	10,572	12,951			\$117,045.84	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:					\$9.0378	

**SUPPLIER REFUND ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
April 30, 2022**

Particulars	Unit	Delta Amount	Former Peoples Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0	-
INTEREST FACTOR (2)		0.997880	0.99788
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0	-
SALES TWELVE MONTHS ENDED April 30, 2022	MCF	3,087,125	226,064
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000	-

(1) Suppliers Refunds Received	Received	Delta Amount	Former Peoples Amount
Total		0.00	0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.1084615	-0.5 =	(0.391538)