

Western Lewis-Rectorville Water & Gas



OFFICE
8044 KY 3161
Maysville, KY 41056
(606) 742-0014
(606) 742-0015
1-800-230-5740
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



May 31, 2022

Gwen R Pinson
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky 40602

RE: Case No. *2022-00158*
Western Lewis Rectorville Water and Gas District
(Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original Gas Cost Recovery Rates to be effective July 1, 2022.
Should additional information be needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Dennison".

Sharon Dennison
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2022-00158

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.

4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN SYMMETRY ENERGY SOLUTIONS RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

MAY 31,2022

Date Rates to be Effective:

July 1, 2022

Reporting Period is Calendar Quarter Ended:

MARCH 31,2022

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| <u>Component</u> | <u>Unit</u> | <u>Amount</u> |
|-------------------------------------|---------------|-----------------|
| Expected Gas Cost (EGC) | \$/Mcf | \$10.3965 |
| Refund Adjustment (RA) | \$/Mcf | \$0.0000 |
| Actual Adjustment (AA) | \$/Mcf | (\$0.6340) |
| Balance Adjustment (BA) | \$/Mcf | \$0.0000 |
| Gas Cost Recovery Rate (GCR) | \$/Mcf | \$9.7625 |

Rates to be effective for service rendered from July 1, 2022

| <u>A. EXPECTED GAS COST CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
|---|---------------|------------------|
| Total Expected Gas Cost (Sch II) | \$/Mcf | \$385,535.20 |
| /Sales for the 12 months ended MARCH 31, 2022 | \$/Mcf | 37,083.00 |
| Expected Gas Cost | \$/Mcf | \$10.3965 |

| <u>B. REFUND ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
|---|---------------|-----------------|
| Refund Adjustment (RA) | \$/Mcf | \$0.0000 |
| Supplier Refund Adjustment for Reporting Period (Sch III) | \$/Mcf | \$0.0000 |
| +Previous Quarter Supplier Refund Adjustment | \$/Mcf | |
| +Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | |
| +Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | |
| =Refund Adjustment (RA) | \$/Mcf | \$0.0000 |

| <u>C. ACTUAL ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
|---|---------------|-------------------|
| Actual Adjustment for the Reporting Period (Sch IV) | \$/Mcf | (\$0.6735) |
| +Previous Quarter Reported Actual Adjustment | \$/Mcf | \$0.1372 |
| +Second Previous Quarter Reported Actual Adjustment | \$/Mcf | \$0.0346 |
| +Third Previous Quarter Reported Actual Adjustment | \$/Mcf | (\$0.1323) |
| =Actual Adjustment (AA) | \$/Mcf | (\$0.6340) |

| <u>D. BALANCE ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
|--|---------------|-----------------|
| Balance Adjustment for the Reporting Period (Sch V) | \$/Mcf | \$0.0000 |
| +Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0000 |
| +Second Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0000 |
| +Third Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0000 |
| =Balance Adjustment (BA) | \$/Mcf | \$0.0000 |

| <u>C. ACTUAL ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
|---|-------------|---------------|
| Actual Adjustment for the Reporting Period (Sch IV) | \$/Mcf | (\$0.6735) |
| +Previous Quarter Reported Actual Adjustment | \$/Mcf | \$0.1372 |
| +Second Previous Quarter Reported Actual Adjustment | \$/Mcf | \$0.0346 |

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended

March 31, 2022

| (1) Supplier | (2) Dth | (3) Btu Conversion Factor | (4) Mcf | (5) Rate | (6) (2) x (5) Cost |
|-----------------|------------|---------------------------------|---------------|-------------|--------------------------|
| Symmetry | 41,906 | 1086.1 | 38,701 | \$9.2000 | \$385,535.20 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| Totals | | | 38,701 | | \$385,535.20 |

Line loss for 12 months ended and sales of 37,083 Mcf. 3/31/2022 is based on purchases of 38,701 Mcf. 4.18%

| | <u>Unit</u> | <u>Amount</u> |
|---|-------------|---------------|
| Total Expected Cost of Purchases (6) / Mcf Purchases (4) | 38,701 | \$385,535.20 |
| = Average Expected Cost Per Mcf Purchased | | \$9.9619 |
| x Allowable Mcf Purchases (must not exceed Mcf sales / .95) | 38,701.00 | 38,701.00 |
| = Total Expected Gas Cost (to Schedule IA) | | \$385,535.20 |

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

March 31, 2022

| Particulars | Unit | Jan-22 | Feb-22 | Mar-22 |
|---|--------|--------------|--------------|---------------|
| Total Supply Volumes Purchased | Mcf | 9315 | 6685 | 4708 |
| Total Cost of Volumes Purchased | \$ | \$46,543.00 | \$37,815.00 | \$12,076.00 |
| / Total Sales * | Mcf | 8,849 | 6,351 | 4,473 |
| (* May not be less than 95% of supply volume) | | | | |
| = Unit Cost of Gas | \$/Mcf | \$5.2597 | \$5.9542 | \$2.7000 |
| - EGC in Effect for Month | \$/Mcf | \$6.1346 | \$6.1346 | \$6.1346 |
| = Difference | \$/Mcf | (\$0.8749) | (\$0.1804) | (\$3.4346) |
| x Actual Sales during Month | Mcf | 6,397 | 9,291 | 5,154 |
| = Monthly Cost Difference | \$ | (\$5,596.74) | (\$1,676.10) | (\$17,701.93) |

| | | | | |
|--|--|--|-----|--------------------|
| Total Cost Difference | | | \$ | (\$24,974.76) |
| / Sales for 12 months ended | | | Mcf | 37,083.0 |
| = Actual Adjustment for the Reporting Period (to Sch IC) | | | | 2022 (\$0.6735) |

| Particulars | Unit | Jan-22 | Feb-22 | Mar-22 |
|---|--------|--------------|--------------|---------------|
| Total Supply Volumes Purchased | Mcf | 9315 | 6685 | 4708 |
| Total Cost of Volumes Purchased | \$ | \$46,543.00 | \$37,815.00 | \$12,076.00 |
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| / Sales for 12 months ended | | | Mcf | 37,083.0 |
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| - EGC in Effect for Month | \$/Mcf | \$6.1346 | \$6.1346 | \$6.1346 |
| = Difference | \$/Mcf | (\$0.8749) | (\$0.1804) | (\$3.4346) |
| x Actual Sales during Month | Mcf | 6,397 | 9,291 | 5,154 |
| = Monthly Cost Difference | \$ | (\$5,596.74) | (\$1,676.10) | (\$17,701.93) |

| 2022 3rd Quarter Price Projections | | | |
|--|-----------------------|-------------------------|---------------|
| Prepared for Western Lewis Rectorville by Symmetry Energy Solutions | | | |
| Month | Expected Usage | Total Amount Due | WACOG |
| Jul-22 | 555 | \$5,123.14 | \$9.23 |
| Aug-22 | 750 | \$6,907.89 | \$9.21 |
| Sep-22 | 670 | \$6,143.74 | \$9.17 |
| Quarter Average | 658 | \$6,058.26 | \$9.20 |