

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$4.2187
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$5.2317
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$9.4504

Rates to be effective for service rendered from
Reporting Period used in the calculations

July 1st, 2022
March 31st, 2022

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$129,966.09
/Sales for the 12 months ended	\$/Mcf	30,807.00
Expected Gas Cost	\$/Mcf	\$4.2187

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$/Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.1770)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$2.8211
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$2.1850
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.4026
=Actual Adjustment (AA)	\$/Mcf	\$5.2317

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$/Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended March 31, 2022

(1) Supplier	(2) Dth	(3) Conversion Factor Btu	(4) Mcf	(5) Mcf Rate	(6) (4) x (5) Cost
Constellation Energy	41,453	1.03	40,245.63	\$4.9313	198,463.28
Mag0 Volumes	(11,558)	1.03	(11,221.36)	\$4.9313	(55,335.89)
Storage Volume	(2,749)	1.03	(2,668.93)	\$4.9313	(13,161.30)
					0.00
					0.00
					0.00
					0.00

From fuel page
Overall \$\$\$ per Mcf
6.4985 JULY
5.3390 AUGUST
2.9564 SEPTEMBER
4.9313

Totals 26,355.34 \$129,966.09

Line loss for 12 months ended 3/31/2022 is based on purchases of 26,355.34
and sales of 30,807.00 Mcf

-16.89%

Total Expected Cost of Purchases (6)
/ Mcf Purchases (4) Unit Amount
= Average Expected Cost Per Mcf Purchased \$129,966.09
x Allowable Mcf Purchases (must not exceed Mcf sales / .95) 26,355.34
= Total Expected Gas Cost (to Schedule IA) \$4,9313
\$129,966.09

			MCF x CF = DTH				
	SCHEDULE IV						
	ACTUAL ADJUSTMENT						
	March 31, 2022						
	For the 12 month period ended						
	Particulars	Unit	Jan-22	Feb-22	Mar-22		
	Total Supply Volumes Purchased	DTH	3508	2469	2100	USAGE PUR	
	- Mago Purchases	MCF	0	0	0	Industrial Usage	
	*Total Sales Volumes Purchased	DTH	3508	2469	2100	[Calculation]	
	Total Cost of Volumes Purchased	\$	\$18,935.23	\$12,856.60	\$8,892.69	TOTAL GAS COST	
	Total Cost Of Volumes (Mago excluded)	\$	\$18,935.23	\$12,856.60	\$8,892.69	[Calculation]	
	Total System (flowed thru city gate)	DTH	8,573.0	5,958.0	3,645.0	USAGE THRU CITY GAGE	
	- Mago Sales	MCF	0	0	0	Industrial Usage	
	Total GCA Sales	DTH	8,573.0	5,958.0	3,645.0	[Calculation]	
	Total GCA Sales	MCF	8,323.3	5,784.5	3,538.8	[Calculation]	
	= Unit Cost of Gas	\$/Mcf	\$2.275	\$2.2226	\$2.5129		
	- EGC in Effect for Month	\$/Mcf	\$2.6107	\$2.6107	\$2.6107	THE EXPECTED GAS COST	
	= Difference	\$/Mcf	(\$0.3357)	(\$0.3881)	(\$0.0978)	[Calculation]	
	x Actual Sales during Month	Mcf	6,900.0	7,136	3,735	Total Resid & Comm Usage	
	= Monthly Cost Difference	\$	(\$2,316.56)	(\$2,769.43)	(\$365.33)	[Calculation]	
	Total Cost Difference						
	/ Sales for 12 months ended		(\$5,451.32)				
	= Actual Adjustment for the Reporting Period (to Sch IC)		30,807.00				
			(\$0.1770)				
	*may not be more than .95% of supply volumes purchased						

Date	Residential Usage	Residential Revenue	Commercial Usage	Commercial Revenue	Total Resid & Comm Usage	Total Resid & Comm Revenue	Industrial Usage	Industrial Revenue	Total Usage	Purchases	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage Thru City Gate	Inventory Volume	Total Gas Cost
Jan-19	5,534.0	\$ 30,722.62	1,091.0	\$ 5,989.42	6,625.0	\$ 36,712.04	-	\$ -	6,625.0	Jan-19	4,960	\$ 15,100.88	\$ 6,878.66	7,636.2	(2,876.2)	\$ 21,979.54
Feb-19	4,788.0	\$ 26,525.91	1,012.0	\$ 5,529.75	5,800.0	\$ 32,055.66	-	\$ -	5,800.0	Feb-19	3,950	\$ 11,551.06	\$ 4,784.52	5,311.4	(1,361.4)	\$ 16,335.58
Mar-19	4,927.0	\$ 27,298.15	884.0	\$ 4,842.62	5,811.0	\$ 32,140.77	-	\$ -	5,811.0	Mar-19	4,198	\$ 12,410.22	\$ 4,726.88	5,247.4	(1,049.4)	\$ 17,137.10
Apr-19	1,878.0	\$ 10,405.71	377.0	\$ 2,075.48	2,255.0	\$ 12,481.19	-	\$ -	2,255.0	Apr-19	2,714	\$ 7,535.57	\$ 1,531.17	1,699.8	1,014.2	\$ 9,086.74
May-19	583.0	\$ 3,232.95	155.0	\$ 846.28	738.0	\$ 4,079.23	-	\$ -	738.0	May-19	3,881	\$ 10,788.83	\$ 1,094.29	1,214.8	2,666.2	\$ 11,883.12
Jun-19	560.0	\$ 2,969.80	131.0	\$ 721.99	691.0	\$ 3,691.89	1,853.0	\$ 12,643.34	2,544.0	Jun-19	3,563	\$ 8,461.37	\$ 2,399.40	2,663.6	899.4	\$ 11,860.77
Jul-19	387.0	\$ 2,545.09	99.0	\$ 684.26	486.0	\$ 3,229.35	4,263.0	\$ 29,571.61	4,729.0	Jul-19	3,949	\$ 10,432.37	\$ 4,050.50	4,486.6	(547.6)	\$ 14,482.87
Aug-19	356.0	\$ 2,472.86	108.0	\$ 750.15	464.0	\$ 3,223.01	1,651.0	\$ 11,749.99	2,115.0	Aug-19	4,810	\$ 11,898.08	\$ 1,736.67	1,927.9	2,882.1	\$ 13,634.75
Sep-19	333.0	\$ 2,312.33	106.0	\$ 732.35	439.0	\$ 3,044.68	36.0	\$ 235.62	475.0	Sep-19	2,500	\$ 7,147.50	\$ 1,174.58	1,303.9	1,196.1	\$ 8,322.08
Oct-19	726.0	\$ 6,097.25	196.0	\$ 1,640.92	922.0	\$ 7,738.17	963.0	\$ 7,317.95	1,885.0	Oct-19	4,125	\$ 10,128.55	\$ 2,131.89	2,366.7	-	\$ 12,260.44
Nov-19	3,020.0	\$ 25,346.72	659.0	\$ 5,477.16	3,679.0	\$ 30,823.88	-	\$ -	3,679.0	Nov-19	4,175	\$ 11,245.33	\$ 4,298.15	4,771.5	-	\$ 15,543.48
Dec-19	3,828.0	\$ 32,092.58	830.0	\$ 6,923.93	4,658.0	\$ 39,016.51	-	\$ -	4,658.0	Dec-19	5,614	\$ 14,746.58	\$ 4,706.13	5,224.4	-	\$ 19,452.71
Jan-20	4,401.0	\$ 34,665.97	950.0	\$ 7,428.08	5,351.0	\$ 42,094.05	-	\$ -	5,351.0	Jan-20	2,852	\$ 7,600.98	\$ 5,223.14	5,799.0	-	\$ 12,824.02
Feb-20	4,521.0	\$ 35,612.19	1,010.0	\$ 7,893.54	5,531.0	\$ 43,505.73	-	\$ -	5,531.0	Feb-20	2,775	\$ 7,389.48	\$ 5,181.75	5,793.0	-	\$ 12,571.23
Mar-20	2,976.0	\$ 19,128.53	635.0	\$ 4,045.92	3,611.0	\$ 23,174.45	-	\$ -	3,611.0	Mar-20	2,900	\$ 7,725.60	\$ 2,990.30	3,320.0	-	\$ 10,715.90
Apr-20	1,586.0	\$ 10,017.93	308.0	\$ 1,951.81	1,894.0	\$ 11,969.74	-	\$ -	1,894.0	Apr-20	2,700	\$ 7,187.80	\$ 1,970.72	2,188.0	-	\$ 9,158.52
May-20	1,084.0	\$ 6,967.19	243.0	\$ 1,553.28	1,327.0	\$ 8,520.47	879.0	\$ 6,682.61	2,206.0	May-20	2,800	\$ 7,456.70	\$ 1,742.86	1,935.0	-	\$ 9,199.56
Jun-20	451.0	\$ 2,896.30	164.0	\$ 1,054.13	615.0	\$ 3,952.43	2,114.0	\$ 16,061.13	2,729.0	Jun-20	3,740	\$ 9,101.70	\$ 2,738.15	3,040.0	-	\$ 11,839.85
Jul-20	390.0	\$ 2,207.51	147.0	\$ 899.12	537.0	\$ 3,106.63	-	\$ -	507.0	Jul-20	2,825	\$ 7,523.93	\$ 1,152.82	1,279.9	-	\$ 8,676.75
Aug-20	343.0	\$ 2,103.44	122.0	\$ 750.08	465.0	\$ 2,853.52	-	\$ -	465.0	Aug-20	4,097	\$ 10,641.88	\$ 1,565.43	1,738.0	-	\$ 12,207.31
Sep-20	431.0	\$ 2,644.31	149.0	\$ 908.20	580.0	\$ 3,552.51	-	\$ -	580.0	Sep-20	2,600	\$ 6,918.90	\$ 1,834.74	2,037.0	(13,112.0)	\$ 8,753.64
Oct-20	703.0	\$ 4,314.64	181.0	\$ 1,107.17	884.0	\$ 5,421.81	-	\$ -	884.0	Oct-20	2,650	\$ 7,053.30	\$ 1,843.32	2,046.5	(886.0)	\$ 8,896.67
Nov-20	1,766.0	\$ 18,397.05	349.0	\$ 1,919.28	2,115.0	\$ 11,657.00	-	\$ -	2,115.0	Nov-20	2,425	\$ 6,237.33	\$ 2,981.56	3,310.3	(1,760.0)	\$ 9,218.89
Dec-20	3,328.0	\$ 37,693.88	737.0	\$ 4,017.28	4,065.0	\$ 22,414.33	-	\$ -	4,065.0	Dec-20	4,625	\$ 12,265.33	\$ 5,685.76	6,312.6	(2,308.0)	\$ 17,951.09
Jan-21	6,140.0	\$ 37,693.88	1,461.0	\$ 8,849.10	7,601.0	\$ 46,542.78	-	\$ -	7,601.0	Jan-21	4,975	\$ 13,512.88	\$ 6,507.90	7,225.4	-	\$ 20,020.78
Feb-21	5,984.0	\$ 36,734.44	1,460.0	\$ 8,844.34	7,444.0	\$ 45,578.78	-	\$ -	7,444.0	Feb-21	5,335	\$ 24,476.11	\$ 6,721.33	7,462.3	-	\$ 31,197.44
Mar-21	2,473.0	\$ 15,183.56	550.0	\$ 3,351.51	3,023.0	\$ 18,535.07	-	\$ -	3,023.0	Mar-21	2,387	\$ 6,135.14	\$ 3,151.71	3,499.2	15,691.0	\$ 9,286.85
Apr-21	1,504.0	\$ 9,230.30	373.0	\$ 2,281.34	1,877.0	\$ 11,511.64	3,489.0	\$ 21,418.70	5,366.0	Apr-21	3,398	\$ 8,915.58	\$ 5,225.63	5,801.7	-	\$ 14,141.21
May-21	1,084.0	\$ 6,349.02	277.0	\$ 1,681.68	1,361.0	\$ 8,040.70	3,655.0	\$ 22,435.90	4,988.0	May-21	4,759	\$ 13,774.70	\$ 3,715.48	4,125.1	-	\$ 17,490.18
Jun-21	349.0	\$ 2,140.83	130.0	\$ 796.40	479.0	\$ 2,937.23	478.0	\$ 22,696.26	3,198.0	Jun-21	3,420	\$ 9,603.92	\$ 592.55	657.9	(4,038.0)	\$ 10,196.47
Jul-21	480.0	\$ 4,116.74	200.0	\$ 1,787.97	680.0	\$ 5,904.71	2,536.0	\$ 22,696.26	3,198.0	Jul-21	3,750	\$ 11,598.61	\$ 2,877.10	3,194.3	-	\$ 14,475.71
Aug-21	343.0	\$ 3,070.35	135.0	\$ 1,203.60	478.0	\$ 4,273.95	-	\$ -	478.0	Aug-21	3,320	\$ 10,332.94	\$ 72.07	80.0	-	\$ 10,405.01
Sep-21	430.0	\$ 3,848.77	119.0	\$ 1,063.19	549.0	\$ 4,911.96	911.0	\$ 6,148.37	1,460.0	Sep-21	2,100	\$ 5,363.40	\$ 1,292.25	1,434.7	(20,162.0)	\$ 6,655.65
Oct-21	492.0	\$ 4,348.84	141.0	\$ 1,243.79	633.0	\$ 5,592.63	967.0	\$ 6,524.60	1,600.0	Oct-21	4,531	\$ 16,612.40	\$ 1,003.24	1,113.8	-	\$ 19,615.64
Nov-21	2,689.0	\$ 23,758.25	574.0	\$ 5,049.91	3,263.0	\$ 28,808.16	-	\$ -	3,263.0	Nov-21	3,500	\$ 13,712.00	\$ 3,937.45	4,371.5	-	\$ 17,649.45
Dec-21	3,100.0	\$ 27,394.17	686.0	\$ 6,033.31	3,786.0	\$ 33,427.48	-	\$ -	3,786.0	Dec-21	4,600	\$ 15,482.80	\$ 3,633.91	4,034.5	573.0	\$ 19,126.71
Jan-22	5,673.0	\$ 51,371.76	1,227.0	\$ 11,037.83	6,900.0	\$ 62,409.59	-	\$ -	6,900.0	Jan-22	3,508	\$ 11,213.46	\$ 7,721.77	8,573.1	-	\$ 18,935.23
Feb-22	5,784.0	\$ 52,379.43	1,352.0	\$ 12,154.46	7,136.0	\$ 64,533.89	-	\$ -	7,136.0	Feb-22	2,469	\$ 7,489.90	\$ 5,366.70	5,958.4	-	\$ 12,856.60
Mar-22	3,039.0	\$ 27,547.55	696.0	\$ 6,265.87	3,735.0	\$ 33,813.42	-	\$ -	3,735.0	Mar-22	2,100	\$ 5,610.00	\$ 3,282.69	3,644.6	-	\$ 8,892.69
total	24,897	\$ 215,556	5,910	\$ 50,609	30,807	\$ 266,165	11,558.0	\$ 79,224	42,365	total	41,453	\$ 131,720	\$ 38,721	42,990	(2,749)	\$ 170,441
DR Response																
Purchased are DTH and sales are MCF																

Fuel
2.86%

	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
Actual or Average 3 Yr USAGE												
Nomination	1,831	4,400	5,300	7,227	7,464	3,500	5,803	4,126	659	589	660	660
Volume to Purchase	2,585	1,554	1,956	3,361	2,442	1,973	7,024	8,098	4,529	5,156	3,130	1,729
Settlement/Market Price	435	54	456	1,267	373	(127)	4,974	6,023	2,454	3,075	1,080	(296)
TGT Transport	\$ 4,355	\$ 4,355	\$ 4,355	\$ 5,570	\$ 5,570	\$ 5,570	\$ 4,987	\$ 4,987	\$ 4,987	\$ 7,031	\$ 7,031	\$ 7,031
Fuel	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006
CNEG-Invoice/Dth	\$ 5.2555	\$ 5.2555	\$ 5.2555	\$ 6.4706	\$ 6.4706	\$ 6.4706	\$ 5.8876	\$ 5.8876	\$ 5.8876	\$ 7.9316	\$ 7.9316	\$ 7.9316
Btu - Zone 3	\$ 1.0650	\$ 1.0650	\$ 1.0650	\$ 1.0690	\$ 1.0690	\$ 1.0690	\$ 1.0660	\$ 1.0660	\$ 1.0660	\$ 1.0532	\$ 1.0532	\$ 1.0532
Mcf Conversion	\$ 5.5971	\$ 5.5971	\$ 5.5971	\$ 6.9171	\$ 6.9171	\$ 6.9171	\$ 6.2763	\$ 6.2763	\$ 6.2763	\$ 8.3533	\$ 8.3533	\$ 8.3533
Ccf Conversion	\$ 0.0560	\$ 0.0560	\$ 0.0560	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0628	\$ 0.0628	\$ 0.0628	\$ 0.0835	\$ 0.0835	\$ 0.0835
	\$ 2,286.14	\$ 283.80	\$ 2,396.51	\$ 8,198.25	\$ 2,413.53	\$ (821.77)	\$ 29,284.92	\$ 35,461.01	\$ 14,448.17	\$ 24,389.67	\$ 8,566.13	\$ (2,347.75)
Volume Hedged												
WACOG for Hedges	2,150	1,500	1,500	2,094	2,069	2,100	2,050	2,075	2,075	2,081	2,050	2,025
TGT Transport	\$ 2,5571	\$ 2,5000	\$ 2,5000	\$ 2,6702	\$ 2,6650	\$ 2,6714	\$ 2,6610	\$ 2,6663	\$ 2,6663	\$ 2,6675	\$ 2,6610	\$ 2,6556
Fuel	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006
CNEG-Invoice/Dth	\$ 3.4576	\$ 3.4005	\$ 3.4005	\$ 3.5708	\$ 3.5656	\$ 3.5720	\$ 3.5616	\$ 3.5669	\$ 3.5669	\$ 3.5681	\$ 3.5616	\$ 3.5562
Btu - Zone 3	\$ 1.0650	\$ 1.0650	\$ 1.0650	\$ 1.0690	\$ 1.0690	\$ 1.0690	\$ 1.0660	\$ 1.0660	\$ 1.0660	\$ 1.0532	\$ 1.0532	\$ 1.0532
Mcf Conversion	\$ 3.6823	\$ 3.6215	\$ 3.6215	\$ 3.8172	\$ 3.8116	\$ 3.8185	\$ 3.7967	\$ 3.8024	\$ 3.8024	\$ 3.7578	\$ 3.7509	\$ 3.7453
Ccf Conversion	\$ 0.0368	\$ 0.0362	\$ 0.0362	\$ 0.0382	\$ 0.0381	\$ 0.0382	\$ 0.0380	\$ 0.0380	\$ 0.0380	\$ 0.0376	\$ 0.0375	\$ 0.0375
	\$ 7,433.84	\$ 5,100.75	\$ 5,100.75	\$ 7,477.26	\$ 7,377.23	\$ 7,501.20	\$ 7,301.28	\$ 7,401.32	\$ 7,401.32	\$ 7,425.22	\$ 7,301.28	\$ 7,201.31
Storage (Injection)/Withdrawals												
WACOG for Storage	754	(2,846)	(3,344)	(3,866)	(5,022)	(1,527)	1,221	3,972	3,870	4,567	2,470	1,069
TGT Transport	\$ 2,8596	\$ 2,5645	\$ 2,9325	\$ 3,7633	\$ 3,1087	\$ 2,4848	\$ 4,3081	\$ 4,3924	\$ 3,9238	\$ 5,2699	\$ 4,1689	\$ 1,9065
Fuel	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006
CNEG-Invoice/Dth	\$ 3.7601	\$ 3.4650	\$ 3.8330	\$ 4.6639	\$ 4.0093	\$ 3.3854	\$ 5.2087	\$ 5.2930	\$ 4.8244	\$ 6.1705	\$ 5.0695	\$ 2.8071
Btu - Zone 3	\$ 1.0650	\$ 1.0650	\$ 1.0650	\$ 1.0690	\$ 1.0690	\$ 1.0690	\$ 1.0660	\$ 1.0660	\$ 1.0660	\$ 1.0532	\$ 1.0532	\$ 1.0532
Mcf Conversion	\$ 4.0046	\$ 3.6902	\$ 4.0821	\$ 4.9858	\$ 4.2860	\$ 3.6190	\$ 5.5526	\$ 5.6424	\$ 5.1429	\$ 6.4985	\$ 5.3390	\$ 2.9564
Ccf Conversion	\$ 0.0400	\$ 0.0369	\$ 0.0408	\$ 0.0499	\$ 0.0429	\$ 0.0362	\$ 0.0555	\$ 0.0564	\$ 0.0514	\$ 0.0650	\$ 0.0534	\$ 0.0296
	\$ 2,835.15	\$ (9,861.27)	\$ (12,817.40)	\$ (18,030.80)	\$ (20,134.81)	\$ (5,169.54)	\$ 6,359.87	\$ 21,023.61	\$ 18,670.24	\$ 28,180.49	\$ 12,521.56	\$ 3,000.84
\$\$\$ per Dth	\$ 3.7601	\$ 3.4650	\$ 3.8330	\$ 4.6639	\$ 4.0093	\$ 3.3854	\$ 5.2087	\$ 5.2930	\$ 4.8244	\$ 6.1705	\$ 5.0695	\$ 2.8071
Overall \$\$\$ per Mcf	\$ 4.0046	\$ 3.6902	\$ 4.0821	\$ 4.9858	\$ 4.2860	\$ 3.6190	\$ 5.5526	\$ 5.6424	\$ 5.1429	\$ 6.4985	\$ 5.3390	\$ 2.9564

Texas Gas Transmission, LLC 115972101

Storage Summary

Accounting Period: 04/2022

Svc Req: Valley Gas, Inc. 009856642

Statement Date/Time: 05/10/2022 9:00:00AM

Contact Name/Phone:
Nils Ellefsen (270) 688-6835

Svc Req K	Activity	Beg Bal	Bal Adj	PPA	Injection	Withdrawal	Net	End Bal	Transfer Svc Req K
940 SGT	Current Month	2,834			733	818	(85)	2,749	
		2,834			733	818	(85)	2,749	

Date	Residential		Residential Revenue	Commerical		Total Resid & Comm Usage	Total Resid & Comm Revenue	Industrial Usage	Industrial Revenue	Total Usage
	Usage	Revenue		Usage	Revenue					
Jan-17	4610.5	\$ 28,640.09	960.8	5863.83	5571.3	\$ 34,503.92	0	\$ -	5571	
Feb-17	4334.5	\$ 26,798.36	818.7	5010.1	5153.2	\$ 31,808.46	0	\$ -	5153	
Mar-17	3543.4	\$ 21,908.71	702.9	4308.72	4246.3	\$ 26,217.43	0	\$ -	4246	
Apr-17	2124.7	\$ 7,368.24	226.6	1477.72	2351.3	\$ 8,845.96	2	\$ 12.07	2353	
May-17	852.4	\$ 5,622.24	191	1244.61	1043.4	\$ 6,866.85	4.3	\$ 25.72	1048	
Jun-17	439.7	\$ 3,156.59	129.6	889.47	569.3	\$ 4,046.06	2.1	\$ 13.41	571	
Jul-17	452.4	\$ 3,113.85	105.9	726.23	558.3	\$ 3,840.08	135.7	\$ 831.14	694	
Aug-17	382.8	\$ 2,634.96	92.4	633.53	475.2	\$ 3,268.49	154.2	\$ 944.53	629	
Sep-17	473.1	\$ 3,102.86	114.6	5812.83	587.7	\$ 8,915.69	413.2	\$ 2,709.97	1001	
Oct-17	493.9	\$ 3,399.68	131.4	4126.34	625.3	\$ 7,526.02	110.8	\$ 726.66	736	
Nov-17	3129.8	\$ 21,339.13	581.1	3990.24	3710.9	\$ 25,329.37	3	\$ 20.00	3714	
Dec-17	3944.1	\$ 27,145.79	794.1	5420.76	4738.2	\$ 32,566.55	0	\$ -	4738	
Jan-18	7685.8	\$ 52,898.61	1607.8	10994.73	9293.6	\$ 63,893.34	0	\$ -	9294	
Feb-18	4396.6	\$ 30,260.14	843.6	5771.25	5240.2	\$ 36,031.39	0	\$ -	5240	
Mar-18	4552.2	\$ 31,356.47	793.9	5442.32	5346.1	\$ 36,798.79	0	\$ -	5346	
total	28928	191398.56	5612	46530.03	34540	237928.59	825	5283.5	35365	

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PURCHASES	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage thru city gate	Inventory Volume	Total Gas Cost
Jan-17	1500	\$ 5,245.50	5677.16	6303	2941	\$ 10,922.66
Feb-17	3807	\$ 11,865.93	3936.05	4370	2378	\$ 15,801.98
Mar-17	4662	\$ 14,692.45	3997.36	4438	2602	\$ 18,689.81
Apr-17	1125	\$ 3,990.38	2949.79	3275	452	\$ 6,940.17
May-17	4498	\$ 15,422.13	2936.24	3260	1690	\$ 18,358.37
Jun-17	4713	\$ 15,547.36	1116.04	1239	5164	\$ 16,663.40
Jul-17	4930	\$ 16,322.31	1972.56	2190	7904	\$ 18,294.87
Aug-17	4800	\$ 15,421.92	1904.13	2114	10590	\$ 17,326.05
Sep-17	4700	\$ 15,002.60	4231.51	4698	10592	\$ 19,234.11
Oct-17	4929	\$ 15,616.32	2484.13	2758	12763	\$ 18,100.45
Nov-17	4175	\$ 13,460.60	3631.66	4032	12906	\$ 17,092.26
Dec-17	3350	\$ 10,919.00	6550.76	7273	6868	\$ 17,469.76
Jan-18	4950	\$ 18,509.91	7861.31	8728	3090	\$ 26,371.22
Feb-18	4550	\$ 13,855.31	4546.74	5048	2592	\$ 18,402.05
Mar-18	3050	\$ 9,506.00	4779.12	5306	336	\$ 14,285.12
total	49770	163573.84	44963.99	49921	74946	\$ 208,537.83

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