



CASE NO. 2022-00141

An electronic examination by the Public Service Commission of the Environmental Surcharge Mechanism of East Kentucky Power Cooperative, Inc. for the six-month expense periods ending November 30, 2019, May 31, 2020, November 30, 2020, and November 30, 2021, the two-year expense period ending May 31, 2021, and the pass through mechanism of its sixteen member distribution cooperatives.

June 24, 2022

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE PUBLIC

SERVICE COMMISSION OF THE ENVIRONMENTAL

SURCHARGE MECHANISM OF EAST KENTUCKY

POWER COOPERATIVE, INC. FOR THE SIXTH
MONTH EXPENSE PERIODS ENDING NOVMEBER

30, 2019, MAY 31, 2020, NOVEMBER 30, 2020

AND NOVEMBER 30, 2021, THE TWO-YEAR

EXPENSE PERIOD ENDING MAY 31, 2021, AND

THE PASS THROUGH MECHANISM OF ITS

SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

)

INTER-COUNTY ENERGY COOPERATIVE RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC. AND EACH OF ITS SIXTEEN MEMBER COOPERATIVES

CERTIFICATION

Alyssa Kurtz, Vice President Finance and Administration, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2022-00141 dated June 3, 2022, and that the response is true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

Alyssa Kurtz

Vice President Finance and Administration
Inter-County Energy Cooperative Corporation

STATE OF KENTUCKY COUNTY OF BOYLE

Subscribed and sworn to before me by Alyssa Kurtz as Vice President Finance and Administration of Inter-County Energy Cooperative Corporation this <u>24th</u> day of <u>June</u> 2022.

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Notary Public – ID KYNP34536

My Commission Expires: August 24, 2025

INTER-COUNTY ENERGY COOPERATIVE

Request No. 2.

This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month and two-year reviews. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six month and two-year reviews. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

Response:

Please refer to EKPC's responses to request No. 2 of the Commission Staff's First Request for Information dated June 3, 2022.

Request No. 7.

This question is addressed to each of the Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2021. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response No. 7

Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information, dated June 3, 2022, for the calculation of the review periods (over) or under recovery.

ACTUAL RESIDENTIAL MONTHLY USAGE 12-MONTHS ENDING November 30, 2021

MONTH/YR	MEMBERS	KWH SOLD
Nov-21	26,111	24,717,997
Oct-21	26,127	21,251,508
Sep-21	26,103	28,954,019
Aug-21	19,893	23,861,313
Jul-21	21,674	25,955,436
Jun-21	25,983	26,586,411
May-21	25,880	23,121,189
Apr-21	25,893	26,782,078
Mar-21	25,988	43,408,584
Feb-21	25,902	48,085,878
Jan-21	25,821	43,765,915
Dec-20	25,935	31,653,388
TOTAL	301,310	368,143,716
AVERAGE		1,222

		Act	ual		6-M	onth
					Rec	overy
12-month average Residential usage			1,222			
Customer Charge		\$	15.67		\$	15.67
Charge per kWh	\$0.09556	\$	116.76		\$	116.76
Fuel Adjustment Charge	(\$0.00195)	\$	(2.38)		\$	(2.38)
Sub Total		\$	130.04		\$	130.04
Environmental Surcharge	10.83%	\$	14.08	11.66%	\$	15.16
County School Tax	3.00%	\$	4.32		\$	4.36
Total		\$	148.45		\$	149.56
Dollar Impact on Average Residential Bill					\$	1.11

^{**}See Exhibit A page 2, Actual and Exhibit B page 3, 6-Month Recovery

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Inter County ECC

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
				EKPC	On-peak	EKPC Net	EKPC 12-months	Inter County	Rates B, C, G	Inter County	Amortization	Inter County	Inter County	On-Peak	Inter County	12-months	Inter County
				Monthly	Revenue	Monthly	Ended Average	Revenue	\$ Special	Revenue	of	Net Revenue	Total	Retail	Net Monthly	ended	Pass Through
Surcharge				Revenues from	Adjustment	Sales	Monthly Revenue	Requirement	Contracts	Requirement	(Over)/Under	Revenue	Monthly Retail	Revenue	Retail	Avg. Retail	Mechanism
Factor		0.850		Sales to		to	from Sales to		Surcharge	Net of Rates	Recovery	Requirement	Revenues	Adjustment	Revenues	Revenues,	Factor
Expense	EKPC	EKPC	EKPC	Inter County		Inter County	Inter County		Revenues	B, C, G, &		Net Rates B, C, G	Net Rates B, C, G		Net Rates B, C, G	Net Rates B, C, G	Net Rates B, C, G
Month	CESF %	BESF %	MESF %							Spec. Cts.		& Spec. Cts.	& Spec. Cts.		& Spec. Cts.	& Spec. Cts.	& Spec. Cts.
			col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8a) - (8b)		Col (8c) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jul-19	18.16%	0.00%	18.16%			\$ 2,451,205						\$ 437,608			\$ 4,169,089		11.87%
Aug-19	15.49%	0.00%	15.49%	\$ 2,312,656		\$ 2,312,656	\$ 2,417,463	\$ 374,465		\$ 374,465	\$ (15,117)	\$ 359,348			\$ 3,672,849	\$ 3,750,813	9.65%
Sep-19	16.14%	0.00%	16.14%	\$ 2,192,109		\$ 2,192,109	\$ 2,427,560	\$ 391,808		\$ 391,808	\$ (15,117)	\$ 376,691	\$ 3,610,095		\$ 3,610,095	\$ 3,805,620	10.04%
Oct-19	17.60%	0.00%	17.60%	\$ 1,870,201		\$ 1,870,201	\$ 2,416,863	\$ 425,368		\$ 425,368	\$ (15,117)	\$ 410,251	\$ 2,857,098		\$ 2,857,098	\$ 3,786,883	10.78%
Nov-19	19.80%	0.00%	19.80%	\$ 2,535,199		\$ 2,535,199	\$ 2,410,407	\$ 477,261		\$ 477,261	\$ (15,117)	\$ 462,144	\$ 4,182,623		\$ 4,182,623	\$ 3,801,740	12.20%
Dec-19	16.68%	0.00%	16.68%	\$ 2,901,511		\$ 2,901,511	\$ 2,399,401	\$ 400,220		\$ 400,220	\$ (15,117)	\$ 385,103	\$ 4,277,854		\$ 4,277,854	\$ 3,798,273	10.13%
Jan-20	14.36%	0.00%	14.36%	\$ 2,772,265		\$ 2,772,265	\$ 2,361,026	\$ 339,043		\$ 339,043	\$ (15,115)	\$ 323,928	\$ 5,097,268		\$ 5,097,268	\$ 3,769,589	8.53%
Feb-20	15.18%	0.00%	15.18%	\$ 2,569,043		\$ 2,569,043	\$ 2,360,171	\$ 358,274		\$ 358,274	\$ -	\$ 358,274	\$ 4,050,807		\$ 4,050,807	\$ 3,796,845	9.50%
Mar-20	16.96%	0.00%	16.96%	\$ 1,969,683		\$ 1,969,683	\$ 2,297,513	\$ 389,658		\$ 389,658	\$ -	\$ 389,658	\$ 3,466,125		\$ 3,466,125	\$ 3,724,450	10.26%
Apr-20	19.98%	0.00%	19.98%	\$ 1,721,576		\$ 1,721,576	\$ 2,280,300	\$ 455,604		\$ 455,604			\$ 2,663,454		\$ 2,663,454	\$ 3,718,890	12.09%
May-20	22.60%	0.00%	22.60%	\$ 1,567,162		\$ 1,567,162	\$ 2,247,311	\$ 507,892	\$ 36,898	\$ 470,994	\$ (5,303)	\$ 465,691	\$ 2,653,599		\$ 2,653,599	\$ 3,661,395	12.52%
Jun-20	23.36%	0.00%	23.36%	\$ 1,943,505		\$ 1,943,505	\$ 2,233,843	\$ 521,826	\$ 53,208	\$ 468,618	\$ (5,303)	\$ 463,315	\$ 2,952,189		\$ 2,952,189	\$ 3,637,754	12.65%
Jul-20	22.37%	0.00%	22.37%	\$ 2,422,785		\$ 2,422,785	\$ 2,231,475	\$ 499,181	\$ 55,763	\$ 443,418	\$ (5,303)	\$ 438,115	\$ 3,757,396		\$ 3,757,396	\$ 3,603,446	12.04%
Aug-20	16.03%	0.00%	16.03%	\$ 2,225,200		\$ 2,225,200	\$ 2,224,187	\$ 356,537	\$ 50,140	\$ 306,397	\$ (5,303)	\$ 301,094	\$ 3,236,032		\$ 3,236,032	\$ 3,567,045	8.36%
Sep-20	17.43%	0.00%	17.43%			\$ 1,834,539		\$ 382,482	\$ 34,109	\$ 348,373					\$ 2,674,027		9.62%
Oct-20	20.85%	0.00%	20.85%			\$ 1,626,630		\$ 453,298	\$ 34,936	\$ 418,362		\$ 418,362			\$ 2,580,823		11.99%
Nov-20	23.61%	0.00%	23.61%			\$ 2,056,774				\$ 460,752	\$ -	\$ 460,752			\$ 3,133,067		13.29%
Dec-20	20.88%	0.00%	20.88%			\$ 2,967,382		\$ 446,772	\$ 52.491	\$ 394,281	\$ -	\$ 394,281	The second secon		\$ 4,834,653		11.67%
Jan-21	14.00%	0.00%	14.00%			\$ 3,091,888		\$ 303,289	\$ 47.911	\$ 255,378	\$ -	\$ 255,378			\$ 4,726,483		7.46%
Feb-21	13.21%	0.00%	13.21%	The state of the s		\$ 3,131,571			200,000	\$ 260,845		\$ 260,845			\$ 4,749,066	7.000.0000	7,69%
Mar-21	16.29%	0.00%	16.29%			\$ 2,459,820		\$ 367,188	\$ 34,595	\$ 332,593	\$ -	\$ 332,593			\$ 3,008,462		9.63%
Apr-21	17.88%	0.00%	17.88%			\$ 1,979,607				\$ 369,666		\$ 369,666			\$ 2,966,228		10.83%
May-21	25.51%	0.00%	25.51%	· Action Action		\$ 1,754,380		2 20 2 2 1 10		\$ 543,238		\$ 543,238	Contract Con		\$ 2,733,477		15.79%
Jun-21	23.02%	0.00%	23.02%			\$ 2,172,696				\$ 466,346		\$ 466,346			\$ 3,149,358		13.53%
Jul-21	20.99%	0.00%	20.99%	The state of the s		\$ 2,387,469		The state of the s		\$ 414,382		\$ 414,382			\$ 3,558,758		11.97%
Aug-21	18.92%	0.00%	18.92%	TO A STORY OF THE PARTY OF THE		\$ 2,447,221				\$ 380,030		\$ 380,030			\$ 3,492,862		11.03%
Sep-21	17.77%	0.00%	17.77%			\$ 2,043,396				\$ 355,469		\$ 355,469			\$ 2,761,782		10.25%
Oct-21	21.18%	0.00%	21.18%			\$ 2,171.048				\$ 426,239		\$ 426,239			\$ 3,055,379		12.27%
Nov-21	20.42%	0.00%	20.42%			\$ 3,613,509		\$ 514,243		The second second		\$ 380,510			\$ 3,939,287	The state of the s	10.83%

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Inter County ECC

	(1)	(2)	(3)	(4)	(5)	(6)		(7)		(8a)		(8b)		(8c)		(9)		(10)		(11)	(12)	(13)		(14)	(15)
				EKPC	On-peak	EKPC Net	EK	PC 12-months	In	ter County	Ra	tes B, C, G	Int	ter County	Ar	nortization		Inter County	19	Inter County	On-Peak	Inter Count		12-months	Inter County
197				Monthly	Revenue	Monthly	Er	nded Average	F	Revenue	4	Special	F	Revenue		of		Net Revenue		Total	Retail	Net Monthly		ended	Pass Through
Surcharge				Revenues from	Adjustment	Sales	Mo	nthly Revenue	Re	equirem ent	- (Contracts	Re	equirement	(0	ver)/Under		Revenue	M	Ionthly Retail	Revenue	Retail		Avg. Retail	Mechanism
Factor				Sales to		to	f	rom Sales to			S	urcharge	Ne	et of Rates	F	Recovery	4	Requirement		Revenues	Adjustment	Revenues		Revenues,	Factor
Expense	EKPC	EKPC	EKPC	Inter County		Inter County	1	Inter County			F	Revenues	В	, C, G, &			Ne	et Rates B, C, G	Net	t Rates B, C, G		Net Rates B, C	, G	Net Rates B, C, G	Net Rates B, C, G
Month	CESF %	BESF %	MESF %										S	pec. Cts.				& Spec. Cts.		& Spec, Cts.		& Spec. Cts		& Spec. Cts.	& Spec. Cts.
		(Col. (1) - Col. (2)		Col. (4) - Col. (5)			Col	(3) x Col (7)			Co	l (8a) - (8b)			С	Col (8c) + Col (9)				Col. (11) - Col.	12)		Col (10) / Col (14)
Jul-19	18.16%	0.00%	18.16%	\$ 2,451,205		\$ 2,451,205	\$	2,409,737	\$	437,608			\$	437,608	\$	-	\$	437,608	\$	4,169,089		\$ 4,169,0	89 5	\$ 3,722,713	11.87%
Aug-19	15.49%	0.00%	15.49%	\$ 2,312,656		\$ 2,312,656	\$	2,417,463	\$	374,465			\$	374,465	\$	(15,117)	\$	359,348	\$	3,672,849		\$ 3,672,8	49 5	\$ 3,750,813	9.65%
Sep-19	16.14%	0.00%	16.14%	\$ 2,192,109		\$ 2,192,109	\$	2,427,560	\$	391,808			\$	391,808	\$	(15, 117)	\$	376,691	\$	3,610,095		\$ 3,610,0	95 5	\$ 3,805,620	10.04%
Oct-19	17.60%	0.00%	17.60%	\$ 1,870,201		\$ 1,870,201	\$	2,416,863	\$	425,368			\$	425,368	\$	(15, 117)	\$	410,251	\$	2,857,098		\$ 2,857,0	98 5	\$ 3,786,883	10.78%
Nov-19	19.80%	0.00%	19.80%	\$ 2,535,199		\$ 2,535,199	\$	2,410,407	\$	477,261			\$	477,261	\$	(15, 117)	\$	462,144	\$	4,182,623		\$ 4,182,6	23 5	\$ 3,801,740	12.20%
Dec-19	16.68%	0.00%	16.68%	\$ 2,901,511		\$ 2,901,511	\$	2,399,401	\$	400,220			\$	400,220	\$	(15, 117)	\$	385,103	\$	4,277,854		\$ 4,277,8	54 5	\$ 3,798,273	10.13%
Jan-20	14.36%	0.00%	14.36%	\$ 2,772,265		\$ 2,772,265	\$	2,361,026	\$	339,043			\$	339,043	\$	(15, 115)	\$	323,928	\$	5,097,268		\$ 5,097,2	68 5	\$ 3,769,589	8.53%
Feb-20	15.18%	0.00%	15.18%	\$ 2,569,043		\$ 2,569,043	\$	2,360,171	\$	358,274			\$	358,274	\$	-	\$	358,274	\$	4,050,807		\$ 4,050,8	07 5	\$ 3,796,845	9.50%
Mar-20	16.96%	0.00%	16.96%	\$ 1,969,683		\$ 1,969,683	\$	2,297,513	\$	389,658			\$	389,658	\$		\$	389,658	\$	3,466,125		\$ 3,466,3	25 5	\$ 3,724,450	10.26%
Apr-20	19.98%	0.00%	19.98%	\$ 1,721,576		\$ 1,721,576	\$	2,280,300	\$	455,604			\$	455,604	\$	(5,303)	\$	450,301	\$	2,663,454		\$ 2,663,4	54 5	\$ 3,718,890	12.09%
May-20	22.60%	0.00%	22.60%	\$ 1,567,162		\$ 1,567,162	\$	2,247,311	\$	507,892	\$	36,898	\$	470,994	\$	(5,303)	\$	465,691	\$	2,653,599		\$ 2,653,5	99 5	\$ 3,661,395	12.52%
Jun-20	23.36%	0.00%	23.36%	\$ 1,943,505		\$ 1,943,505	\$	2,233,843	\$	521,826	\$	53,208	\$	468,618	\$	(5,303)	\$	463,315	\$	2,952,189		\$ 2,952,3	89 5	\$ 3,637,754	12.65%
Jul-20	22.37%	0.00%	22.37%	\$ 2,422,785		\$ 2,422,785	\$	2,231,475	\$	499,181	\$	55,763	\$	443,418	\$	(5,303)	\$	438,115	\$	3,757,396		\$ 3,757,3	96	\$ 3,603,446	12,04%
Aug-20	16.03%	0.00%	16,03%	\$ 2,225,200		\$ 2,225,200	\$	2,224,187	\$	356,537	\$	50,140	\$	306,397	\$	(5,303)	\$	301,094	\$	3,236,032		\$ 3,236,0	32 5	\$ 3,567,045	8.36%
Sep-20		0.00%	17.43%	\$ 1,834,539		\$ 1,834,539	\$	2,194,389	\$	382,482	\$	34,109	\$	348,373	\$	(5,306)	\$	343,067	\$	2,674,027		\$ 2,674,0	27 5	\$ 3,489,039	9.62%
Oct-20	20.85%	0.00%	20.85%	\$ 1,626,630		\$ 1,626,630	\$	2,174,092	\$	453,298	\$	34,936	\$	418,362	\$	12	\$	418,362	\$	2,580,823		\$ 2,580,8	23 5	\$ 3,466,016	11.99%
Nov-20	23.61%	0.00%	23.61%	\$ 2,056,774		\$ 2,056,774	\$	2,134,223	\$	503,890	\$	43,138	\$	460,752	\$	-91	\$	460,752	\$	3,133,067		\$ 3,133,0	67	\$ 3,378,553	13.29%
Dec-20	20.88%	0.00%	20.88%	\$ 2,967,382		\$ 2,967,382	\$	2,139,712	\$	446,772	\$	52,491	\$	394,281	\$	~	\$	394,281	\$	4,834,653		\$ 4,834,6	53 5	\$ 3,424,953	11.67%
Jan-21	14.00%	0.00%	14.00%	\$ 3,091,888		\$ 3,091,888	\$	2,166,347	\$	303,289	\$	47,911	\$	255,378	\$	0.00	\$	255,378	\$	4,726,483		\$ 4,726,4	83 5	\$ 3,394,055	7.46%
Feb-21	13.21%	0.00%	13.21%	\$ 3,131,571		\$ 3,131,571	\$	2,213,225	\$	292,367	\$	31,522	\$	260,845	\$	365	\$	260,845	\$	4,749,066		\$ 4,749,0	66 5	\$ 3,452,243	7.69%
Mar-21	16.29%	0.00%	16.29%	\$ 2,459,820		\$ 2,459,820	\$	2,254,069	\$	367,188	\$	34,595	\$	332,593	\$	7	\$	332,593	\$	3,008,462		\$ 3,008,4	62 5	\$ 3,414,104	9.63%
Apr-21	17.88%	0.00%	17.88%	\$ 1,979,607		\$ 1,979,607	\$	2,275,572	\$	406,872	\$	37,206	\$	369,666	\$	-	\$	369,666		2,966,228		\$ 2,966.2	28 5	\$ 3,439,335	10.83%
May-21	25.51%	0.00%	25.51%			\$ 1,754,380	\$	2,291,173		584,478	\$	41,240	\$	543,238	\$	10.00	\$	543,238	\$	2,733,477		\$ 2,733,4			15.79%
Jun-21	23.02%	0.00%	23.02%			\$ 2,172,696	\$	2,310,273	\$	531,825	\$	65,479	\$	466,346	\$	161	\$	466,346	\$	3,149,358		\$ 3,149,3	58 5		13.53%
Jul-21	20.99%	0.00%	20.99%			\$ 2,387,469	\$	2,307,330	\$	484,308	\$	69,926	\$	414,382	\$	-	\$	414,382	\$	3,558,758		\$ 3,558,7	58 5		11.97%
Aug-21	18.92%	0.00%	18.92%	1000		\$ 2,447,221	\$	2,325,831	\$	440,047	\$	60,017		380,030	\$	366	\$		\$	3,492,862		\$ 3,492,8			11.03%
Sep-21	17.77%	0.00%	17.77%			\$ 2,043,396	\$	2,343,236	\$	416,393	\$	60,924	\$	355,469	\$		\$		\$	2,761,782		\$ 2,761,7			10.25%
Oct-21	21.18%	0.00%	21.18%			\$ 2,171,048	\$	2,388,604	\$	505,906	\$	79,667	\$	426,239	\$		\$	426,239	\$	3,055,379		\$ 3,055,3	79 5	\$ 3,514,131	12.27%
Nov-21	20.42%	0.00%	20.42%			\$ 3,613,509	\$	2,518,332	\$	514.243	\$	133,733	\$	380,510	\$	29,398	\$	409,908	\$	3,939,287		\$ 3,939,3			11.66%

Appendix B Item No. 7, Exhibit B Page 3 of 4 Case No. 2022-00141 Witness: Alyssa Kurtz

Appendix B Item No. 7 Page 4 of 4

Case No. 2022-00141 Witness: Alyssa Kurtz

Inter-County Energy Cooperative Net (Over)/Under-Recovery of Environmental Surcharge

	Amount	
From:		
Tab "A - 11-30-19", Line No. 9	(\$141,151)	Over-Recovery
Tab "B - 05-31-20", Line No. 9	(\$47,653)	Over-Recovery
Tab "C - 11-30-20", Line No. 9	\$39,385	Under-Recovery
Tab "D - 05-31-21", Line No. 9	\$44,258	Under-Recovery
Tab "E - 11-30-21", Line No. 9	\$281,546	Under-Recovery
Total Net (Over)/Under-Recovery for Review Period	\$176,386	Under-Recovery

Please note that during the 30-month review period that Inter-County began to directly pass through the EKPC surcharge amounts for customers served under Rates B and G. Since these are direct pass throughs, there is no over- or under-recovery associated with those customers.

Amortization Options for Total Net (Over)/Under-Recovery

Traditional 6-Month Amortization Period	\$29,398
Option - 12-Month Amortization Period	\$14,699

Appendix B Item No. 8

Page 1 of 1 Case No. 2022-00141

Witness: Alyssa Kurtz

Request No. 8.

This question is addressed to each of the Member Cooperatives. For your particular Member

Cooperative, provide a summary schedule showing the Member Cooperative's pass-through revenue

requirement for the months corresponding with the six-month and two-year reviews, which uses a 12-

month rolling average of Column 3 – "EKPC MESF %" to calculate Column 8 – "Member Cooperative

Revenue Requirement." Based on the recalculated factors, include a calculation of any additional

over- or under-recovery amount that would need to be recognized for the six-month and two-year

reviews. Provide the schedule and all supporting calculations and documentation in Excel

spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

Response:

Please refer to EKPC's response to Request 8 of the Commission Staff's First Request for Information

dated June 3, 2022

Service List for Case No. 2017-00071

*Big Sandy R.E.C.C. 504 11th Street

Paintsville, KY 41240-1422

*Blue Grass Energy Cooperative Corp. *Clark Energy Cooperative

P. O. Box 990

Nicholasville, KY 40340-0990

P. O. Box 748

Winchester, KY 40392-0748

*Cumberland Valley Electric, Inc.

Highway 25E Gray, KY 40734 *East Kentucky Power Cooperative, Inc.

P. O. Box 707

Winchester, KY 40392-0707

*Farmers R.E.C.C. P. O. Box 1298

Glasgow, KY 42141-1298

*Fleming-Mason Energy Cooperative

P. O. Box 328

Flemingsburg, KY 41041

*Grayson R.E.C.C. 109 Bagby Park

Grayson, KY 41143

*Inter-County Energy Cooperative

P. O. Box 87

Danville, KY 40423-0087

*Jackson Energy Cooperative 115 Jackson Energy Lane

McKee, KY 40447

*Licking Valley RECC P. O. Box 605

West Liberty, KY 41472

*Nolin R.E.C.C. 411 Ring Road

Elizabethtown, KY 42701

*Owen Electric Cooperative, Inc.

P. O. Box 400 Owenton, KY 40359 *Salt River Electric Cooperative

P. O. Box 609

Bardstown, KY 40004

*Shelby Energy Cooperative, Inc.

620 Old Finchville Road Shelbyville, KY 40065

*South Kentucky RECC

P. O. Box 910

Somerset, KY 42502-0910

*Taylor County R.E.C.C.

P. O. Box 100

Campbellsville, KY 42719

*Denotes Served by Email