

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
ENVIRONMENTAL SURCHARGE MECHANISM)
OF EAST KENTUCKY POWER COOPERATIVE,)
INC. FOR THE SIX-MONTH EXPENSE)
PERIODS ENDING FEBRUARY 28, 2020,)
AUGUST 31, 2020, FEBRUARY 28, 2021,)
AUGUST 31, 2021, AND FEBRUARY 28, 2022,)
THE TWO-YEAR EXPENSE PERIOD ENDING)
AUGUST 31, 2021, AND THE PASS-THROUGH)
MECHANISM OF ITS SIXTEEN MEMBER)
DISTRIBUTION COOPERATIVES)

CASE NO.
2022-00141

RESPONSE TO COMMISSION STAFF'S REQUEST FOR INFORMATION TO
CLARK ENERGY COOPERATIVE, INC.

DATED JUNE 03, 2022

CERTIFICATION

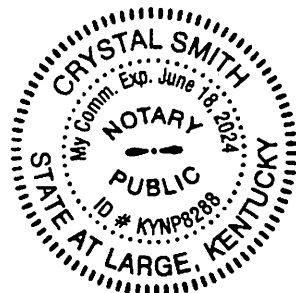
COMMONWEALTH OF KENTUCKY)

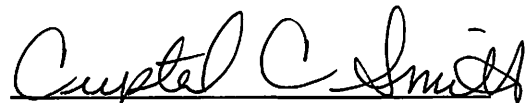
COUNTY OF CLARK)

Billy O. Frasure, Vice President of Finance & Office Services for Clark Energy Cooperative, Inc., being duly sworn, states that he has supervised the preparation of the response of Clark Energy Cooperative to the Public Service Commission Staff's Request for information in Case No. 2022-00141 dated June 03, 2022 and that the matters and things set forth therein are true and accurate to the best of his knowledge, information, and belief formed after reasonable inquiry.


Billy O. Frasure

Subscribed and sworn before me on this 23rd day of June 2022.




Notary Public

REQUEST:

This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month and two-year reviews. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six-month and two-year reviews. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

RESPONSE:

Please refer to EKPC's response to request No. 2 of the Commission Staff's First Request for Information dated June 03, 2022.

REQUEST:

This question is addressed to each of the 16 Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2021. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

RESPONSE:

Please refer to Exhibit A for the average residential customer's monthly usage and the calculation of the dollar impact Clark Energy's over-recovery will have on the average residential customer's monthly bill.

REQUEST:

This question is addressed to each of the Member Cooperatives. For your particular Member Cooperative, provide a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month and two-year reviews, which uses a 12-month rolling average of Column 3 – "EKPC MESF %" to calculate Column 8 – "Member Cooperative Revenue Requirement." Based on the recalculated factors, include a calculation of any additional over- or under-recovery amount that would need to be recognized for the six-month and two-year reviews. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

RESPONSE:

Please refer to EKPC's response to request No. 8 of the Commission Staff's First Request for Information dated June 03, 2022.

Exhibit A

Page 1 of 4

Clark Energy Cooperative total over-recovery \$ 21,370
 6-month Recovery Spread \$ 3,562

	Actual	6-month recovery
12-month Average Residential Usage	1,111	1,111
Facility Charge	\$ 18.62	\$ 18.62
KWH Charge 0.08945	99.38	99.38
FAC 0.011828	13.14	13.14
Subtotal	\$ 131.14	\$ 131.14
* Surcharge Factor November 2021 12.98%	17.02	12.88% 16.89
Total	\$ 148.16	\$ 148.03

Dollar Impact \$ (0.13)

**Clark Electric Cooperative
Net (Over)/Under-Recovery of Environmental Surcharge**

	Amount	
From:		
Tab "A - 11-30-19", Line No. 9	(\$35,528)	Over-Recovery
Tab "B - 05-31-20", Line No. 9	(\$5,502)	Over-Recovery
Tab "C - 11-30-20", Line No. 9	(\$93,437)	Over-Recovery
Tab "D - 05-31-21", Line No. 9	\$17,867	Under-Recovery
Tab "E - 11-30-21", Line No. 9	\$95,230	Under-Recovery
 Total Net (Over)/Under-Recovery for Review Period	 (\$21,370)	 Over-Recovery

Amortization Options for Total Net (Over)/Under-Recovery

Traditional 6-Month Amortization Period	(\$3,562)
Option - 12-Month Amortization Period	(\$1,781)

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Clark Energy Cooperative

Exhibit A
 Page 3 of 4
 Actual

For the Month Ending May 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jun-20	23.36%	0.00%	23.36%	\$ 1,863,975		\$ 1,863,975	\$ 2,100,739	\$ 490,733	\$ 8,397	\$ 499,130	\$ 2,716,299		\$ 2,716,299	\$ 3,405,615	14.54%
Jul-20	22.37%	0.00%	22.37%	\$ 2,339,178		\$ 2,339,178	\$ 2,100,349	\$ 469,848	\$ 8,397	\$ 478,245	\$ 3,176,656		\$ 3,176,656	\$ 3,400,760	14.04%
Aug-20	16.03%	0.00%	16.03%	\$ 2,125,315		\$ 2,125,315	\$ 2,091,628	\$ 335,288	\$ 8,397	\$ 343,685	\$ 3,724,522		\$ 3,724,522	\$ 3,400,018	10.11%
Sep-20	17.43%	0.00%	17.43%	\$ 1,726,144		\$ 1,726,144	\$ 2,065,894	\$ 360,085	\$ 8,395	\$ 368,480	\$ 3,379,985		\$ 3,379,985	\$ 3,383,996	10.84%
Oct-20	20.85%	0.00%	20.85%	\$ 1,487,390		\$ 1,487,390	\$ 2,044,930	\$ 426,368	-	\$ 426,368	\$ 2,919,642		\$ 2,919,642	\$ 3,366,189	12.60%
Nov-20	23.61%	0.00%	23.61%	\$ 1,866,531		\$ 1,866,531	\$ 2,006,343	\$ 473,697	-	\$ 473,697	\$ 2,812,412		\$ 2,812,412	\$ 3,334,915	14.07%
Dec-20	20.88%	0.00%	20.88%	\$ 2,720,266		\$ 2,720,266	\$ 2,005,932	\$ 418,839	-	\$ 418,839	\$ 3,466,322		\$ 3,466,322	\$ 3,328,245	12.56%
Jan-21	14.00%	0.00%	14.00%	\$ 2,860,490		\$ 2,860,490	\$ 2,032,452	\$ 284,543	-	\$ 284,543	\$ 4,673,150		\$ 4,673,150	\$ 3,389,318	8.55%
Feb-21	13.21%	0.00%	13.21%	\$ 2,743,791		\$ 2,743,791	\$ 2,063,873	\$ 272,638	-	\$ 272,638	\$ 4,640,986		\$ 4,640,986	\$ 3,409,181	8.04%
Mar-21	16.29%	0.00%	16.29%	\$ 2,272,247		\$ 2,272,247	\$ 2,100,253	\$ 342,131	-	\$ 342,131	\$ 4,292,078		\$ 4,292,078	\$ 3,469,086	10.04%
Apr-21	17.88%	0.00%	17.88%	\$ 1,860,866		\$ 1,860,866	\$ 2,120,528	\$ 379,150	-	\$ 379,150	\$ 3,235,063		\$ 3,235,063	\$ 3,485,048	10.93%
May-21	25.51%	0.00%	25.51%	\$ 1,660,188		\$ 1,660,188	\$ 2,127,198	\$ 542,648	-	\$ 542,648	\$ 3,188,267		\$ 3,188,267	\$ 3,518,782	15.57%
Jun-21	23.02%	0.00%	23.02%	\$ 2,035,011		\$ 2,035,011	\$ 2,141,451	\$ 492,962	-	\$ 492,962	\$ 2,913,604		\$ 2,913,604	\$ 3,535,224	14.01%
Jul-21	20.99%	0.00%	20.99%	\$ 2,217,739		\$ 2,217,739	\$ 2,131,332	\$ 447,366	-	\$ 447,366	\$ 3,387,472		\$ 3,387,472	\$ 3,552,792	12.65%
Aug-21	18.92%	0.00%	18.92%	\$ 2,289,922		\$ 2,289,922	\$ 2,145,049	\$ 405,843	-	\$ 405,843	\$ 3,663,895		\$ 3,663,895	\$ 3,547,740	11.42%
Sep-21	17.77%	0.00%	17.77%	\$ 1,872,743		\$ 1,872,743	\$ 2,157,265	\$ 383,346	-	\$ 383,346	\$ 3,688,063		\$ 3,688,063	\$ 3,573,413	10.81%
Oct-21	21.18%	0.00%	21.18%	\$ 1,806,011		\$ 1,806,011	\$ 2,183,817	\$ 462,532	-	\$ 462,532	\$ 2,983,208		\$ 2,983,208	\$ 3,578,710	12.94%
Nov-21	20.42%	0.00%	20.42%	\$ 2,962,181		\$ 2,962,181	\$ 2,275,121	\$ 464,580	-	\$ 464,580	\$ 3,288,510		\$ 3,288,510	\$ 3,618,385	12.98%
Dec-21	13.88%	0.00%	13.88%	\$ 3,182,884		\$ 3,182,884	\$ 2,313,673	\$ 321,138	-	\$ 321,138	\$ 3,974,420		\$ 3,974,420	\$ 3,660,726	8.88%
Jan-22	13.64%	0.00%	13.64%	\$ 4,080,482		\$ 4,080,482	\$ 2,415,339	\$ 329,452	-	\$ 329,452	\$ 5,035,738		\$ 5,035,738	\$ 3,690,942	9.00%
Feb-22	10.49%	0.00%	10.49%	\$ 3,265,234		\$ 3,265,234	\$ 2,458,792	\$ 257,927	-	\$ 257,927	\$ 6,484,843		\$ 6,484,843	\$ 3,844,597	6.99%
Mar-22	15.38%	0.00%	15.38%	\$ 2,832,297		\$ 2,832,297	\$ 2,505,463	\$ 385,340	-	\$ 385,340	\$ 4,303,962		\$ 4,303,962	\$ 3,845,587	10.02%
Apr-22	16.33%	0.00%	16.33%	\$ 2,247,403		\$ 2,247,403	\$ 2,537,675	\$ 414,402	-	\$ 414,402	\$ 3,943,247		\$ 3,943,247	\$ 3,904,602	10.78%
May-22	18.36%	0.00%	18.36%	\$ 2,253,909		\$ 2,253,909	\$ 2,587,151	\$ 475,001	-	\$ 475,001	\$ 3,423,745		\$ 3,423,745	\$ 3,924,226	12.17%

Notes:
 Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Clark Energy Cooperative

Exhibit A
 Page 4 of 4
 6-month recovery

For the Month Ending May 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
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