	Sentra Corporation
	ERLY REPORT OF GAS COST VERY RATE CALCULATION
Date Filed:	
	March 30, 2022
Date Rates to be Effective:	
	May 1, 2022
Reporting Period is Calendar Quarter Ended:	
	January 31, 2022

# SCHEDULE I GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Amount</u>	
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	6.9879 0.8700 0.2077 0.0216	
= Gas Cost Recovery Rate (GCR)	\$/Mcf	8.0872	
GCR to be effective for service rendered fron May 1, 202	2	···	
A. EXPECTED GAS COST CALCULATION	<u>Unit</u>		
Total Expected Gas Cost (Schedule II) + Sales for the 12 months ended	\$ Mcf	212,402.11 30,395.70	
- Expected Gas Cost (EGC)	\$/Mcf	6.9879	
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>		
Supplier Refund Adjustment for Reporting Period (Sch. III)  + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ - \$ 0.8700 \$ - \$ - \$ 0.8700	2021-00279
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>		
Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjustment + Second Previous Quarter Reported Actual Adjustment + Third Previous Quarter Reported Actual Adjustment =Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ 0.0315 \$ 0.1085 \$ 0.0349 \$ 0.0328 \$ 0.2077	2022-00003 2021-00383 2021-00279
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>		
Balance Adjustment for the Reporting Period (Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment =Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ 0.0147 \$ (0.0004) \$ 0.0046 \$ 0.0027 \$ 0.0216	2022-00003 2021-00383 2021-00279

# SCHEDULE II EXPECTED GAS COST

Appendix B Page 3

Actual* Mcf P	urchase for 12 months end	ed	_	1/	31/2022			
	(1)	(2) NYMEX	(3) Heat	(4)	(5) **	(6) Greystone	(7) Clay Gas Transport	(8) (4)x[(5)+(6)+(7)]
	<u>Supplier</u>	<u>Dth</u>	Rate	<u>Mcf</u>	<u>Rate</u>	<u>Adder</u>	Fee (\$1.00/Dth)	Cost
					=(2)x(3)			
Feb	Constellation	5.3887	1.0746	6028.60	5.7907	0.1226	1.0746	42,127.25
Mar	Constellation	5.3887	1.0746	3996.90	5.7907	0.1226	1.0746	27,929.94
Арг	Constellation	5.3887	1.0746	1895.00	5.7907	0.1226	1.0746	13,242.07
May	Constellation	5.3887	1.0746	1284.80	5.7907	0.1226	1.0746	8.978.05
Jun	Constellation	5,3887	1.0746	650.80	5.7907	0.1226	1.0746	4,547.73
Jul	Constellation	5.3887	1.0746	302.20	5.7907	0.1226	1.0746	2,111.74
Aug	Constellation	5.3887	1.0746	332.10	5.7907	0.1226	1.0746	2,320.68
Sep	Constellation	5.3887	1.0746	468.10	5.7907	0.1226	1.0746	3,271.04
Oct	Constellation	5.3887	1.0746	1027.60	5.7907	0.1226	1.0746	7,180.77
Nov	Constellation	5.3887	1.0746	4411.60	5.7907	0.1226	1.0746	30,827.82
Dec	Constellation	5.3887	1.0746	3047.90	5.7907	0.1226	1.0746	21,298.42
Jan	Constellation	5.3887	1.0746	6950.10	5.7907	0.1226	1.0746	48,566.60
	Totals			30,395.70				212,402.11
Line losses are	Unknown	for I2 month	ns ended	1/31/2022	based on pur	rchases of		
30,395.70	Mcf and sales of		30,395.70		-			
						<u>Unit</u>	Amount	
Total Expected	d Cost of Purchases (6) (	to Schedule IA.)				\$	\$ 212,402.11	
Expected Mcf	Purchases (4)					Mcf	30,395.70	
= Average Ext	pected Cost Per Mcf Purc	hased				\$/Mcf	\$ 6.9879	•
Plus: Expecte	•		not to exceed	15%) (D26/0,95):	if line loss > 5%	Mcf	30,395.70	
= Total Expec	ted Gas Cost			(132	*I33 if line loss)	\$	\$ 212,402.11	•
r				•	•			

<sup>\*</sup>Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

<sup>\*\*</sup>Supplier's tariff sheets or notices are attached.

# SCHEDULE III SUPPLIER REFUND ADJUSTMENT

## Details for the 3 months ended

Particulars	<u>Unit</u>	Amou	<u>nt</u>
Total supplier refunds received	\$	\$	-
+ Interest	\$	\$	
= Refund Adjustment including interest	\$	\$	-
+ Sales for 12 months ended 1/31/2022	Mcf	30	),395.70
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$	-

# SCHEDULE IV ACTUAL ADJUSTMENT

# Appendix B Page 5

For the 12 month period ended	January 3	1, 2022	ī			
		Month 1	Month 2	Month 3		
Particulars	Unit	Nov-21	Dec-21	Jan-22		
Total Supply Volumes Purchased	Mcf	4,411.6	3,047.9	6,950.1	-	
Total Cost of Volumes Purchased	\$	30,110.49	18,329.77	31,108.65		
/ Total Sales *	Mcf	4,411.6	3.047.9	6,950.1		
	\$/Mcf	\$6.8253	\$6.0139	\$4.4760	-	
= Unit Cost of Gas	\$/Mcf	\$1.0762	\$1.0764	\$1.0749		
Transport Fee	*					
Total Unit Cost of Gas	\$/Mcf	\$7.9015	\$7.0903	\$5.5509	A	2021 00202
- EGC in Effect for Month	\$/Mcf	\$7.2661	\$7.2661	\$7.2661	Approved in :	2021-00383
= Difference	\$/Mcf	\$0.6354	(\$0.1758)	(\$1.7152)		
x Actual Sales during Month	Mcf	4,411.6	468.1	1,027.6	<u></u>	
= Monthly Cost Difference	\$	\$2,803	(S82)	(\$1,763)		
Total Cost Difference			\$	\$958.30		
/ Sales for 12 months ended			Mcf	30,395.70	_	
= Actual Adjustment for the Reporting Peri-	od			\$0.0315	_	
, ,						
* May not be less than 95% of supply volun	ne					
		11241	7340	19079	Dth	
Transport fee cale	culaton	10445	6819	17749	Mcf	From supplier invoices
		40110				

### SCHEDULE V BALANCE ADJUSTMENT

Appendix B Page 6

For the 3 month period ended

1/31/2022

Line	Particulars	Unit	Amount	
	Utility Gas Management			-
(1)	Total cost difference from actual adjustment used to compute			27928.4 = 2/1/20 to 1/31/21 sales
	AA of the GCR effective four quarters prior to the effective date of			AA = -, 1549
1	the currently effective GCR.	\$_	(4,326,11)	1549 X 27928.40
2 l.ess:	Dollars amount resulting from the AA of \$ (0.1549) \$/MCF			
	as used to compute the GCR in effect four quarters prior to the effective			AA of 0.1549 on order
	date of the currently effective GCR times the sales of			2021-00143 effective 05/01/21
3	30,395.70 MCF during the 12 month period the AA was in effect.	\$_	(4,708.29)	<u>.</u>
4 Equals:	Balance Adjustment for the AA.	\$ _	382.18	•
(2)	Total Supplier Refund Adjustment including interest used to			
	compute RA of the GCR effective four quarters prior to the effective			2021-00143 effective May 1, 2021
5	date of the currently effective GCR.	\$_	+	12 months prior to start of this order May 1, 2022
6 Less:	Dollar amount resulting from the RA of\$/MCF			order way 1, 2022
	as used to compute the OCR in effect four quarters prior to the			
	effective GCR times the sales of 30,395.70 MCF			
7	during the 12 month period the RA was in effect.	\$_	-	•
8 Equals:	Balance Adjustment for the RA.	\$_		_
		_		2021-00143
(2)	ID-4-1 D-1 4-3b-1 A-1 D-1 D-1 D-1			BA = -0.0258
9 (3)	Total Balance Adjustment used to compute RA of the GCR effective four		(540.54	27928.4 = 2/1/20 to 1/31/21 sales
y	quarters prior to the effective date of the currently effective GCR.	\$_	(720.55)	-0.0258 X 27928.40
10 Less:	Dollar amount resulting from the BA of \$ (0.0258) \$/MCF			
	four quarters prior to the effective date of the currently effective			
	GCR times the sales of 30,395.70 MCF during the 12 month			
11	period the BA was in effect.	\$	(784.21)	
	·	_		•
12 Equals:	Balance Adjustment for the BA.	\$ _	63.66	•
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	445.84	
14 Divided	B Sales for 12 months ended	\$_	30,395.70	
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	0.0147	



Sentra 112 Orchard Lane Tompkinsville, KY 42167

# Monthly Invoice

Invoice Date: 12/14/21 Invoice Number: 3357155

Account ID: 1

Due Date: 12/31/21

Previous Balance: Payments Applied: \$18,098.51 \$18,098.51

Unpaid Balance:

\$0.00

Account Adjustments:

\$0.00

**Total New Charges:** 

\$71,290.42

**Total Amount Due** 

\$71,290.42

### **HOW WE CALCULATED YOUR BILL**

See reverse side for detailed description of charges 🥕

**Gas Supply Charges** \$71,290,42 Other Gas Related Charges \$0,00

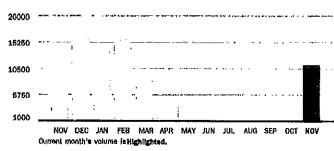


Taxes \$0.00

**Account Adjustments** 

\$0.00

### **BILLED VOLUME HISTORY**



### **NOVEMBER SUMMARY BILLED VOLUME**

11,241.0 pm 271.0% Previous Billed Volume

Previous Billed Volume 3,026.0 Dth

You can also pay your bill online - go to Energy Manager at https://energymanager.constellation.com to get started. It's fast, simple and secure. Detach slub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergyGas Division, LLC, Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomercare@Constellation.com.

Thank you for your payment!



An Exelon Company

PO Box 4911 Houston, TX 77210-4911

Sentra 112 Orchard Lane Tompkinsville KY 42167

invoice Date: 12/14/21 Invoice Number: 3357155 Account ID:

Due Date: 12/31/21

Total Amount Due

\$71,290.42

AMOUNT **ENCLOSED** 

CONSTELLATION NEWENERGY - GAS DIVISION, LLC PO BOX 5473 CAROL STREAM IL 60197-5473



Invoice Date: 12/14/21 Involce Number: 3357155

Account ID:

Due Date: 12/31/21

\$71,290.42

For Customer Care: GasCustomerCare@constellation.com Engu! (844):200-3427: Phone. Website www.constellation.com

	_
	1
90.42	1
\$0.00	
\$0.00	
<b>90.00</b>	

**Total Amount Due** 

Thank you for being a Constellation customer!

Message Center

10445 Mcf 1,0762 \$6,8253/Mcf

Total New Charges	\$71,290.42
☐ Account Adjustments	\$0.00
■ Taxes	\$0.00
Other Gas Related Charges	\$0.00
■ Gas Supply Charges	\$71,290.42
SUMMARY CHARGES	

### SITE DETAILS

112 Orchard Ln, Tompkinsville, KY 42167-7400

LDC Account: **Customer ID:** 

Service for Nov-2021 - Actual

**Gas Supply Charges** 

Managed Portfolio Service Subtotal Gas Supply Charges

Quantity 11,241.00 Dth 11,241.00 Dth

Rate \$6,34200

Amount \$71,290,42

\$71,290.42

**Total Current Site Charges** \$71,290.42

Page 2 of 2

# Other Ways to Pay Your Bill



# **Energy Manager**



### **Phone**



# ACH/Wire

Manage your account at: https://energymanager.constellation.com

Call 844,309,7092 for our 24/7 phone payment option

Constellation NewEnergy-Gas Division, LLC Bank Name: Wells Fargo ACH ABA

Wire ABA

PAYMENTS@CONSTELLATION.COM

115 QB.1110122 Schedulal payment on 1/24/22



An Exelon Company

Sentra 112 Orchard Lane Tompkinsville, KY 42167

# Monthly Invoice

Invoice Date: **01/07/22** 

Invoice Number: 3373163

Account ID:

Due Date: **01/24/22** 

Previous Balance:

\$71,290.42

Payments Applied: Unpaid Balance: \$71,290.42

Account Adjustments:

\$0.00 \$0.00

Total New Charges:

\$41,008.58

**Total Amount Due** 

\$41,008.58

### **HOW WE CALCULATED YOUR BILL**

See reverse side for detailed description of charges P

Gas Supply Charges \$41,008.58 Other Gas Related Charges \$0.00

Total New Charges \$41,008.58

Taxes

\$0.00

Account Adjustments

\$0.00

### **BILLED VOLUME HISTORY**

20000	
15250	er
10500	
6750	
1000	
	CEC JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC

### **DECEMBER SUMMARY BILLED VOLUME**

7,340.0 pm

V 35.0% Previous Billed Volume

11,241.0 Dth

er.constellation.com to get started. It's fast, simple and sect

You can also pay your bill online - go to Energy Manager at https://energymanager.constellation.com to get started. It's fast, simple and secure.

Detach stub and enciose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check.

Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomercare@Constellation.com.

Thank you for your payment!



An Exelon Company

PO Box 4911 Houston, TX 77210-4911

Sentra 112 Orchard Lene Tompkinsville KY 42167 Invoice Date: 01/07/22 Invoice Number: 3378163

Account ID:

Due Date: 01/24/22

**Total Amount Due** 

\$41,008.58

AMOUNT

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CONSTELLATION NEWENERGY - GAS DIVISION, LLC PO BOX 5473 CAROL STREAM IL 60197-5473



Invoice Date: 01/07/22

Invoice Number: 3373163

Account ID:

Due Date: **01/24/22** 



SUMMARY CHARGES	
■ Gas Supply Charges	\$41,008.58
☐ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
Account Adjustments  ■ Account Adjustments	\$0.00

# **Total Amount Due**

\$41,008.58

### **Message Center**

Thank you for being a Constellation customer!

1.0764 6819 met \$6.0139/met

### SITE DETAILS

**Total New Charges** 

Sentra

112 Orchard Ln. Tompkinsville, KY 42167-7400

LDC Account: 'Customer ID:

Service for Dec-2021 - Actual

Gas Supply Charges

Managed Portfolio Service Buyback

Subtotal Gas Supply Charges

Quantity	
14,000,00 Dth	
-6,660.00 Dth	

7,340.00 Dth

\$5,58700 \$5,58700 Amount \$78,218.00 -\$37,209.42

\$41,008.58

\$41,008.58

**Total Current Site Charges** 

Page 2 of 2

# Other Ways to Pay Your Bill



# **Energy Manager**

Manage your account at: https://energymanager.constellation.com



\$41,008.58

# Phone

Call 844.309.7092 for our 24/7 phone payment option



# ACH/Wire

Constellation NewEnergy-Gas Division, LLC Bank Name: Wells Fargo ACH ABA

Wire ABA \* \_\_\_ !

PAYMENTS@CONSTELLATION.COM



Sentra 112 Orchard Lane Tompkinsville, KY 42167

70 QB 2/1/22 scholled payment 2/21/22

Monthly Invoice

Involce Date: 02/04/22

Account ID:

Invoice Number: 3398058

Due Date: 02/21/22

Previous Balance: Payments Applied: \$41,008.58 \$41,008.58

Unpaid Balance: Account Adjustments: \$0.00 \$0.00

**Total New Charges:** 

\$79,444.96

**Total Amount Due** 

\$79,444.96

### **HOW WE CALCULATED YOUR BILL**

See reverse side for detailed description of charges P

**Gas Supply Charges** \$79,444.96 Other Gas Related Charges \$0.00



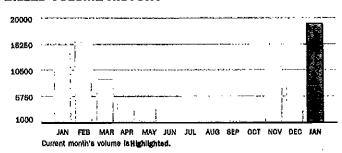
Taxes

\$0.00

**Account Adjustments** 

\$0.00

### **BILLED VOLUME HISTORY**



### JANUARY SUMMARY BILLED VOLUME

19,079.0 pm 160.0% Previous Billed Volume

Previous Billed Volume

7,340.0 pth

You can also pay your bill online - go to Energy Manager at https://energymanager.constellation.com to get started. It's fast, simple and secure. Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gasoustomercare@Constellation.com. Thank you for your paymenti



PO Box 4911 Houston, TX 77210-4911

Sentra 112 Orchard Lane Tompkinsville KY 42167 Invoice Date: 02/04/22 Invoice Number: 3398058 Account ID:

Due Date: 02/21/22

**Total Amount Due** 

CAROL STREAM IL 60197-5473

\$79,444.96

AMOUNT **ENCLOSED** 

<b>T</b>
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CONSTELLATION NEWENERGY - GAS DIVISION, LLC PO BOX 5473



Involce Date: 02/04/22

Invoice Number: 3398058

Account ID:

Due Date: 02/21/22

For Customer Care: Final GasCustomerCare@constellation.com (None (8小1) 200 3427 Website Www.constellation.com

Total New Charges	\$79,444.96
Account Adjustments	\$0.00
■ Taxes	\$0.00
☑ Other Gas Related Charges	\$0.00
■ Gas Supply Charges	\$79,444.96
SUMMARY CHARGES	

Total Amount Due \$79,444.96

### **Message Center**

Thank you for being a Constellation customerl

MCF = 17,749 \$ 4.4760/MCF

1,0749

### SITE DETAILS

Sentra

112 Orchard Ln, Tompkinsville, KY 42167-7400

LDC Account:

Customer ID:

Service for Jan-2022 - Actual

**Gas Supply Charges** 

Managed Portfolio Service Subtotal Gas Supply Charges

Total Current Site Charges

Quantity 19,079.00 Dth 19,079.00 Dth Rate \$4.16400 Amount \$79,444.96

\$79,444.96

\$79,444.96

Page 2 of 2

# Other Ways to Pay Your Bill



# **Energy Manager**

https://energymanager.constellation.com

Manage your account at:



**Phone** 

Call 844.309.7092 for our 24/7 phone payment option



**ACH/Wire** 

Constellation NewEnergy-Gas Division, LLC Bank Name: Wells Fargo ACH ABA Wire ABA PAYMENTS@CONSTELLATION.COM

# Texas Eastern Transmission, LP

# **Monthly Stations Energy Report**

Station:

73161

Period:

11/1/2021 To 1/31/2022

MMBTU(IT)	73161	Total
Nov 2021	11,241	11,241
Dec 2021	7,340	7,340
Jan 2022	19,079	19,079
Total	37,660	37,660

# Texas Eastern Transmission, LP

**Monthly Stations Volume Report** 

Station:

73161

Period:

11/1/2021 To 1/31/2022

MCF	73161	Total
Nov 2021	10,445	10,445
Dec 2021	6,819	6,819
Jan 2022	17,749	17,749
Total	35,013	35,013

Month	Supplier	NYMEX	Difference	MMBTU/Mcf	
Aug	4.184	4.044	(0.140)	1.0805	(0.1513)
Sep	4.353	4.370	0.017	1.0791	0.0179
Oct	5.981	5.841	(0.140)	1.0738	(0.1503)
Nov	6.342	6.202	(0.140)	1.0762	(0.1507)
Dec	5.587	5.447	(0.140)	1.0764	(0.1507)
Jan	4.164	4.024	(0.140)	1.0749	(0.1505)
	6 Mont	h Avg	0.114		0.1226
			\$/Dth		\$/Mcf

# Supplier Invoice

	MCF	MMBTU	Heat Rate
Feb 21	14618	15704	1.0743
Mar	8238	8836	1.0726
Apr	4069	4353	1.0698
May	3286	3526	1.0730
Jun	1030	1111	1.0786
Jul	930	1000	1.0753
Aug	1019	1101	1.0805
Sep	1150	1241	1.0791
Oct	2818	3026	1.0738
Nov	10445	11241	1.0762
Dec	6819	7340	1.0764
Jan 22	17749	19079	1.0749
	72171	77558	1.0746

MONTH	OPTIONS	CHART	LAST	CHANGE	PRIOR SETTLE	OPEN	нісн	LOW	VOLUME	UPDATEE
<b>MAY 2022</b> NGK2	<sub>g</sub> er		5.349	+0.019 (+0.36%)	5.330	5.329	5.400	5.270	8,276	06:58:21 C 30 Mar 202
JUN 2022 NGM2			5.399	+0.018 (+0.33%)	5.381	5.364	5.449	5.326	1,714	06:58:03 C 30 Mar 202
JUL 2022 NGN2	·		5.460	+0.022 (+0.40%)	5.438	5.436	5.503	5.384	1,291	06:58:03 C 30 Mar 202

5,3887

Month	2014	2015	2016	2017	2018	2019	2020	2021	2022
Jan	4,407	3.189	2,327	3.930	2,738	3,642	2,168	2.467	4.024
Feb	5.557	2.866	2.189	3,391	3.631	2.950	1.877	2.760	6,265
Mar	4.855	2.894	1.711	2.627	2.639	2.855	1.821	2.854	
Apr	4.584	2.590	1.903	3.175	2,691	2.713	1.634	2.586	•
May	4.795	2.517	1.995	3.142	2.821	2.566	1.794	2.925	-
Jun	4.619	2.815	1.963	3.236	2.875	2.633	1.722	2.984	-
Jul	4.400	2.773	2.917	3.067	2.996	2,291	1.495	3.617	
Aug	3.808	2.886	2.672	2.969	2.822	2.141	1.854	4.044	-
Sep	3.957	2.638	2.853	2.961	2.895	2.251	2.579	4.370	
Oct	3.984	2.563	2.952	2.974	3.021	2.428	2.101	5.841	•
Nov	3.728	2.033	2.764	2,752	3.185	2.597	2.996	6.202	-
Dec	4,282	2.206	3.232	3.074	4.715	2.470	2.896	5.447	-
AVG	4.415	2.664	2.456	3.108	3.086	2.628	2.077	3.841	5.144

## Sentra Corporation

# Usage Report

From: 11/01/2021 Through: 11/30/2021 Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0.	0.	0.	0.00	725.00
	GAS	Gallons	0.	0.	0.	0.00	2406.00
	BASE RATE	Cubic	4411.6	4411.6	0.	0.00	38887.85
	GAS RECOVE	Cubic	4411.6	4411.6	0.	0.00	35424.16
	Number of Accounts	206					
	Number of Locations	207					
	Account/Location Combinations	207					

## Sentra Corporation

# **Usage Report**

From: 12/01/2021 Through: 12/31/2021 Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0.	0.	0.	0.00	725.00
	GAS	Gallons	0.	0.	0.	0.00	2381.00
	BASE RATE	Cubic	3047.9	3047.9	0.	0.00	27619.50
	GAS RECOVE	Cubic	3047.9	3047.9	0.	0.00	24488.04
	Number of Accounts	205					
	Number of Locations	206	•				
	Account/Location Combinations	206	•				

## **Sentra Corporation**

# **Usage Report**

From: 01/01/2022 Through: 01/31/2022 Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0.	0.	0.	0.00	725.00
	GAS	Gallons	0.	0.	0.	0.00	2381.00
	BASE RATE	Cubic	6950.1	6950.1	0.	0.00	60672.95
	GAS RECOVE	Cubic	6950.1	6950.1	0.	0.00	55753.06
	Number of Accounts	205					
	Number of Locations	206	<b>;</b>				
	Account/Location Combinations	206	\$				

# Clay Gas Utility District

# **Usage Report**

From: 11/01/2021 Through: 11/30/2021 Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges	
Grand								_
Totals					_			0
	MONTHLY	Gallons	0.	0.	0.	0.00	3084.00	
	GAS COST	Cubic	4807.9	4807.9	0.	0.00	42261.60	
	SYSTEM COS	Cubic	4807.9	4807.9	0.	0.00	15437.20	
	Number of Accounts	304						
	Number of Locations	305						
	Account/Location Combinations	305				•		

## Clay Gas Utility District

# **Usage Report**

From: 12/01/2021 Through: 12/31/2021 Sorted By: Account Number

<b>L</b>	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges	
Grand								
Totals								0
	MONTHLY C	Gallons	0.	O.	O.	0.00	3076.00	
	GAS COST	Cubic	4399.5	4399.5	0.	0.00	33976.73	
	SYSTEM CO	Cubic	4399.5	4399.5	0.	0.00	14346.20	
	Number of Accounts	305						
	Number of Locations	306	i					
	Account/Location Combinations	306	i					

# Clay Gas Utility District

# Usage Report

From: 01/01/2022 Through: 01/31/2022 Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges	
Grand								
Totals								0
	MONTHLY	Gallons	0.	0.	0.	0.00	3062.00	
	GAS COST	Cubic	7676.6	7676.6	0.	0.00	61519.51	
	SYSTEM COS	Cubic	7676.6	7676.6	0.	0.00	24779.70	
	Number of Accounts	305						
	Number of Locations	306	ı					
	Account/Location Combinations	306	ı					