COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC INVESTIGATION OF THE)
PROPOSED POLE ATTACHMENT TARIFFS OF) CASE NO. 2022-00106
RURAL ELECTRIC COOPERATIVE)
CORPORATIONS)

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

Big Rivers Electric Corporation; Big Sandy R.E.C.C.; Blue Grass Energy Cooperative Corp.; Clark Energy Cooperative, Inc.; Cumberland Valley Electric, Inc.; Farmers R.E.C.C.; Fleming-Mason Energy Cooperative, Inc.; Grayson R.E.C.C.; Inter-County Energy Cooperative Corporation; Jackson Energy Cooperative Corporation; Jackson Purchase Energy Corporation; Kenergy Corp.; Licking Valley R.E.C.C.; Meade County R.E.C.C.; Nolin R.E.C.C.; Owen Electric Cooperative, Inc.; Salt River Electric Cooperative Corp.; Shelby Energy Cooperative, Inc.; South Kentucky R.E.C.C., and Taylor County R.E.C.C. (each a "RECC" and collectively, the "RECCs"), by counsel, file their Joint Response to the Commission Staff's Third Request for Information, issued in the above-captioned case on June 23, 2022.

FILED: July 7, 2022

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

REQUEST NO. 1: For all cooperatives that require prepayment of survey fees, explain

whether the cooperative would refund the difference if the actual cost of the survey were less than

the Attachment Customer's prepayment. If so, identify the section of the tariff stating that. If not,

explain why not.

RESPONSE: Yes, only actual survey costs incurred will be the responsibility of the

attacher, with any prepaid estimates trued-up in the event actual costs differ from prepaid

estimates. The tariff language (Art. IV, Section B, Subsection 5(i)) is consistent with the regulation

(807 KAR 5:015 Section 4(6)(a)), which is understood to require a true-up of actual costs versus

estimated costs in connection with final invoicing.

Witnesses: .]

Jeff Prater, Vice President of Operations

Big Sandy Rural Electric Cooperative Corporation

Kyle Lancaster, Manager, Engineering

Blue Grass Energy Cooperative Corporation

Todd Peyton, Vice President, Engineering

Clark Energy Cooperative, Inc.

Rich Prewitt, Director of Marketing, Economic Development

Cumberland Valley Electric, Inc.

Chuck Bishop, Vice President, Engineering

Farmers Rural Electric Cooperative Corporation

Brandon Hunt, Manager of Engineering & Operations

Fleming-Mason Energy Cooperative, Inc.

Bradley Cherry, President & CEO

Gravson Rural Electric Cooperative Corporation

RECCs' JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

David Phelps, Vice President of Engineering and Operations Inter-County Energy Cooperative Corporation

Ryan Henderson, Vice President of Engineering & Operations Jackson Energy Cooperative Corporation

Travis Spiceland, Manager of Engineering Jackson Purchase Energy Corporation

Steve Thompson, Director of Accounting Kenergy Corp.

Kerry K. Howard, General Manager/CEO Licking Valley Rural Electric Cooperative Corporation

David R. Poe, V.P. Operations and Engineering Meade County Rural Electric Cooperative Corporation

Devon C. Woosley, Manager – Engineering Nolin Rural Electric Cooperative Corporation

Teresa Hamilton, Vice President of Accounting Owen Electric Cooperative, Inc.

Timothy J. Sharp, President & CEO Salt River Electric Cooperative Corporation

Jack Bragg, Jr., President & CEO Shelby Energy Cooperative, Inc

Kevin Newton, Chief Operating Officer South Kentucky Rural Electric Cooperative Corporation

Mike Skaggs, E&O Manager Taylor County Rural Electric Cooperative Corporation

CASE NO. 2022-00106

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S

THIRD REQUEST FOR INFORMATION

REQUEST NO. 2: For Big Sandy RECC only: Refer to Big Sandy RECC's response

to Commission Staff's Second Request for Information (Staff's Second Request), Item 10, Exhibit

2-10. Provide a detailed narrative description for how the 156 percent overhead rate was

calculated.

RESPONSE: In the excel spreadsheet previously provided as Exhibit 2-10, the overhead

rate of 156% represents the calculator's function of % rather than its decimal form of 1.56. The

overhead rate is actually 56%, calculated by dividing the hours worked by a typical lineman in

connection with construction/pole attachment activities (recorded in 107.20 G/L Acct.) by the

lineman's total hours worked during the same annual period. The overhead rate is intended to

capture indirect payroll expenses, taxes, health insurance, worker's compensation, employee

benefits, retirement, and FASB 106.

Witness:

Jeff Prater, Vice President of Operations

Big Sandy RECC

Big Sandy's Response to PSC No. 2

Witness: Jeff Prater Page 1 of 1

CASE NO. 2022-00106

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S

THIRD REQUEST FOR INFORMATION

REQUEST NO. 3: For Blue Grass Energy only: Refer to Blue Grass Energy's response

to Staff's Second Request, Item 13. Explain how the \$71.50 per hour billing rate was determined,

including any supporting calculations and a breakdown of overhead expense.

RESPONSE: The \$71.50 bill rate is from a third party contractor. The contractor has two

classes of employees that work evenly on permitting projects. One class's hourly rate is \$64, the

other is \$79. \$71.50 is an average of both rates that will be invoiced by the contractor and

forwarded to respective attachers working on permitting projects for BGE. It includes all

overheads.

Witness:

Kyle Lancaster, Manager Engineering

Blue Grass Energy Cooperative Corporation

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

REQUEST NO. 4: For Clark Energy only: Refer to Clark Energy's response to Staff's Second Request, Item 17. Confirm that the administrative review fee is not also recovered through the estimated per pole survey costs. If not confirmed, explain.

RESPONSE: Confirmed.

Witness: Todd Peyton, Vice President, Engineering

Clark Energy Cooperative, Inc.

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

REQUEST NO. 5: For Farmers RECC only: Refer to Farmers RECC's response to

Commission Staff's First Request for Information (Staff's First Request), Item 16, Exhibit 16.

Explain why the travel time amount of \$39.22 was not divided by 10 to calculate the travel time

cost per pole to account for the 10 poles included in a typical application.

RESPONSE: The travel time should have been divided by the 10 poles in the sample

application. A corrected version of the spreadsheet is provided as Exhibit 3-5.

Witness: Chuck Bishop, Vice President, Engineering

Farmers Rural Electric Cooperative Corporation

CASE NO. 2022-00106

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S

THIRD REQUEST FOR INFORMATION

REQUEST NO. 6: For Farmers RECC only: Refer to Farmers RECC's response to Staff's

Second Request, Item 23.

a. Provide the underlying calculation supporting the \$10.26 vehicle cost.

RESPONSE: The Accounting department tracks vehicle cost by class. The software

system assigns an average hourly rate for each vehicle class, based upon expenses and vehicle

hours driven for the month. Expenses include fuel, maintenance, depreciation, licensing, insurance,

etc. Hours driven is determined by the vehicle driver and logged via the payroll database. The

software system takes total expenses and divides by the total hours driven to determine the average

hourly rate for each vehicles class. Farmers RECC has a vehicle class for pick-up trucks. As of

December 31, 2021, twenty-five (25) vehicles were included in that class with an average hourly

rate of \$10.26.

Witness:

Chuck Bishop, Vice President, Engineering

Farmers Rural Electric Cooperative Corporation

Farmer's Response to PSC No. 6 Witness: Chuck Bishop

Page **1** of **1**

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

REQUEST NO. 7: For Grayson RECC only: Refer to Grayson RECC's response to Staff's Second Request, Item 30(b), Exhibit 30(b).

- a. Explain the distinction between construction labor and payroll.
- b. Explain what is included in Accounts Payable.
- c. Provide the list of benefits included in Journal Entries.

RESPONSE:

- a. Construction Labor is charged to account 107.20 and reflects hours worked charged directly to work orders. Payroll Labor is charged to account 107.21 and reflects indirect labor which is spread through overheads.
- b. Misc. Materials & SuppliesSoftware & Data SupportUtilities
- c. Vacation & Sick Leave
 General Liability Insurance
 401K
 Worker's Comp
 RS & I
 Major Medical & GLI
 HSA
 SFAS 158
 Misc. Emp. Benefits
 Taxes (Federal, FICA, Medicare, Unemployment)

Witnesses: Sherry Buckler, Manager of Accounting & Human Resources Grayson Rural Electric Cooperative Corporation

Grayson's Response to PSC No. 7
Witnesses: Sherry Buckler
Page 1 of 1

CASE NO. 2022-00106

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S

THIRD REQUEST FOR INFORMATION

REQUEST NO. 8: For Inter-County Energy only: Refer to Inter-County Energy's

response to Staff's First Request, Item 16, Exhibit 16. Explain why the \$19.87 vehicle cost was

not divided by the number of poles in application or number of poles inspected per hour, whichever

is applicable.

RESPONSE: The original calculation was in error, and a corrected version of the

spreadsheet is provided as Exhibit 3-8. Vehicle cost per pole is now calculated as the sum of the

travel time to (1/2 hour) and from (1/2 hour) for each application plus the vehicle cost while at the

pre and post surveys. Thus, the calculation is:

(Hourly vehicle rate divided by the average number of poles per application (\$19.87/20)) +

(Hourly vehicle rate divided by the Pre-Construction surveyed poles per hour (\$19.87/10)) +

(Hourly vehicle rate divided by the Post-Construction surveyed poles per hour (\$19.87/10)) =

Vehicle cost per pole (\$4.97)

Based on this update, the new Total per Pole Survey Cost is \$25.78.

Witness:

David Phelps, V.P. of Engineering and Operations

Inter-County Energy Cooperative Corporation

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

REQUEST NO. 9: For Jackson Energy only: Refer to Jackson Energy's response to Staff's Second Request, Item 37, Exhibit 37. Provide detailed support for the overhead rate of 197 percent.

RESPONSE: Please see attached Exhibit 3-9.

Witness: Ryan Henderson, Vice President of Engineering & Operations

Jackson Energy Cooperative Corporation

CASE NO. 2022-00106

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S

THIRD REQUEST FOR INFORMATION

REQUEST NO. 10: For Licking Valley RECC only: Refer to Licking Valley RECC's

response to Staff's Second Request, Item 44 (c) through (e). Explain whether Licking Valley has

had discussions with other distribution cooperatives to help it estimate the number of poles in a

typical application and poles reviewed/surveyed per hour.

RESPONSE: Licking Valley RECC did not have conversations with other distribution

cooperatives to estimate the number of poles in a typical application and poles reviewed/surveyed

per hour. Due to Licking Valley's unique territory and experiences with attachers, it elected to

pursue a conservative calculation recognizing that amounts will be trued-up consistent with the

relevant regulation. Licking Valley RECC combined internal information along with 38 years of

service territory work and familiarity from our Superintendent as well as our General

Manager/CEO to respond to Staff's Second Request, Item 44 (c) through (e).

Witness:

Kerry K. Howard, General Manager/CEO

Licking Valley Rural Electric Cooperative Corporation

Licking Valley's Response to PSC No. 10 Witness: Kerry K. Howard

Page 1 of 1

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

REQUEST NO. 11: For Meade County RECC only: Refer to Meade County RECC's response to Staff's Second Request, Item 46(a). Provide a breakdown of the labor and overhead head cost for each staking technician, including support for the overhead cost.

RESPONSE:

Staker	Labor	Overhead	<u>Total</u>
A	\$50.30	\$72.86	\$123.16
В	\$30.87	\$44.68	\$75.55
C	\$28.64	\$41.45	\$70.09

The overhead rate is 145%, calculated by dividing our overhead account by our construction/retirement labor amounts. The overhead account contains costs such as staking payroll, payroll benefits and miscellaneous items related to and spread among all work orders.

Witness: David R. Poe, P.E., V.P. Operations and Engineering
Meade County Rural Electric Cooperative Corporation

CASE NO. 2022-00106

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

REQUEST NO. 12: For Nolin RECC only: Refer to Nolin RECC's response to Staff's

Second Request, Item 48. Provide a breakdown of the \$128.59 by hourly rate, overhead,

and transportation costs and include how the overhead and transportation costs were calculated.

RESPONSE: The \$128.59 per hour includes the cost of a qualified full time employee

and a part time assistant at a combined hourly rate of \$58.07. Transportation costs were calculated

at \$24.79 per hour, which includes the FEMA rate for full-time use of a truck as well as a UTV

and trailer which are estimated to be used 15% of the time. Payroll overheads were calculated at

78.75% which includes benefits and taxes.

Witness:

Devon C. Woosley, Manager - Engineering

Nolin Rural Electric Cooperative Corporation

CASE NO. 2022-00106

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S

THIRD REQUEST FOR INFORMATION

REQUEST NO. 13: For Owen Electric only: Refer to Owen Electric's response to Staff's

Second Request, Item 51, Exhibit 51(a). Provide a breakdown of the \$67.28 by hourly rate and

overheads and include how the overhead was calculated.

RESPONSE: The rate was determined by taking the total regular wages for engineering

and service planners and dividing by number of hours worked in 2021 to get the average rate of

\$39.57. The overhead relates to payroll taxes, workers comp, disability insurance, health

insurance, life insurance, retirement plans, sick/vacation. The overhead rate on average for the

last several years has been 70%.

Witness:

Teresa Hamilton, C.P.A, VP of Accounting

Owen Electric Cooperative, Inc.

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

REQUEST NO. 14: For Salt River Electric only: Refer to Salt River's response to Staff's Second Request, Item 54.

- a. Provide the cost support in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.
- b. Provide support for the 167 percent overhead rate.

RESPONSE:

- a. Please see attached Exhibit 3-14(a).
- b. Please see attached Exhibit 3-14(b).

Witness: Timothy J. Sharp, President & CEO Salt River Electric Cooperative Corporation

CASE NO. 2022-00106

RECCS' JOINT RESPONSE TO COMMISSION STAFF'S

THIRD REQUEST FOR INFORMATION

REQUEST NO. 15: For South Kentucky RECC only: Refer to South Kentucky RECC's

response to Staff's Second Request, Item 57(b), Exhibit 57(b). Provide detailed descriptions of

what is included in the "Indirect labor, related fringe benefits and related transportation costs" and

"Miscellaneous expenses and supplies used in construction of work orders" line items.

RESPONSE: Indirect labor, related fringe benefits and related transportation costs are

composed of: labor costs of supporting personnel other than the employee charging direct labor,

workers comp, employer share of medical and dental insurance, long term disability, life insurance,

401-K match, FICA, Medicare, Federal and State unemployment insurance, and sick leave.

Miscellaneous expenses and supplies used in construction of work orders is composed of:

operating supplies, property taxes, testing and maintenance of work equipment consulting

engineer, non-inventory electric material, data processing costs, office supplies, small tools, first

aid supplies, sleeves, connectors, and telephone expense.

Witness:

Kevin Newton, Chief Operating Officer

South Kentucky Rural Electric Cooperative Corporation

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION'S RESPONSES TO THE COMMISSION STAFF'S THIRD REQUESTS FOR INFORMATION

<u>\</u>	/ERIFICATION	
I, Jeff Prater, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.		
	Jeff Prater VP Operations Big Sandy Rural Electric Cooperative Corporation	
COMMONWEALTH OF KENTUCKY COUNTY OF JOHNSON) ss:)	
SUBSCRIBED AND SWORN TO before My commission expires: 4/22	e me on this the <u>30⁺⁴ day of June, 2022.</u>	
Notary Public	Betty J. Carlle	

Notary Public

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Kyle Lancaster, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

	Made flamatur	
	Kyle Lancaster	
	Manager, Engineering Blue Grass Energy	39 WY 39 WY
COMMONWEALTH OF KENTUCKY)	0 0178n
COUNTY OF Tessamine) ss:)	NOTAN SHELBY CONTINUES
CHECOIDED AND CWODN TO	hafara ma an this tha / day of ///	2022

SUBSCRIBED AND SWORN TO before me on this the day of day of day, 2022.

My commission expires: Vune 21, 2025

Notary Public

ID No.:

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Todd Peyton, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

	Todd Peyton Vice President, Engineering Clark Energy
COMMONWEALTH OF KENTUCKY	
COMMONWEALTH OF KENTUCKI) ss:
COUNTY OF)
SUBSCRIBED AND SWORN TO	before me on this the 28 day of June, 2022.

My commission expires: Leh 3 2027

Notary Public

IDNO .: KYNP21860

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Rich Prewitt, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

information, and belief formed after a reaso	onable inquiry.
	Richard E. Prewitt
	Rich Prewitt
	Director of Marketing, Economic Development,
	Member Services and Safety
	Cumberland Valley Electric, Inc.
COMMONWEALTH OF KENTUCKY)
) ss:
COUNTY OF)
SUBSCRIBED AND SWORN TO	before me on this the 27 day of June, 2022.
My commission expires:	11-2026

Notary Public

ID No.: KY NO 44-184

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Chuck Bishop, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

information, and belief formed after a reasonable inquiry.		
	Chl Bish	
	Chuck Bishop	
	Vice President, Engineering	
	Farmers Rural Electric Cooperative Corporation	
COMMONWEALTH OF KENTUCKY COUNTY OF)) ss:)	
SUBSCRIBED AND SWORN TO before me on this the 28day of Juze2022. My commission expires: 07-30-2023		

Notary Public ID No.: 625999

LINDA SUE FOUSHEE
NOTARY PUBLIC
STATE AT LARGE KENTUCKY
COMM. # 625999
MY COMMISSION EXPIRES JULY 30, 2023

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Brandon Hunt, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

	Braelll
	Brandon Hunt
	Manager of Engineering & Operations
	Fleming-Mason Energy Cooperative, Inc.
COMMONWEALTH OF KENTUCKY)
) ss:
COUNTY OF)
SUBSCRIBED AND SWORN TO My commission expires:	
	Yauren C Fix
	Notary Public
	ID No.: 624067

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Bradley Cherry, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

	Bradley Cherry President & CEO Grayson Rural Electric Cooperative Corporation
COMMONWEALTH OF KENTUCKY COUNTY OF)) ss:)
SUBSCRIBED AND SWORN TO My commission expires:	before me on this the <u>28th</u> day of <u>June</u> , 2022.

Marsha a. Maaker Notary Public ID No.:



RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Sherry Buckler, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

	Sherry Buckler Manager of Accounting & Human Resources Grayson Rural Electric Cooperative Corporation
COMMONWEALTH OF KENTUCKY COUNTY OF)) ss:)
SUBSCRIBED AND SWORN TO	before me on this the 28 4hday of June, 2022.
My commission expires:	2023

Marsha a Chacker Notary Public ID No.:



RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, David Phelps, verify, state, and affirm that the information request responses filed with this

verification for which I am listed as a witness are true and accurate to the best of my knowledge information, and belief formed after a reasonable inquiry.		
	David Phelps V.P. of Operations and Engineering Inter-County Energy Cooperative	
COMMONWEALTH OF KENTUCKY COUNTY OF)) ss:)	
SUBSCRIBED AND SWORN TO E	before me on this the 27day of June 2022.	

STOCKER AND THE STOCKER AND TH

Notary Public ID No.:

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Ryan Henderson, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

	Ryan Henderson Vice President of Engineering & Operations Jackson Energy Cooperative Corporation	
COMMONWEALTH OF KENTUCKY)	
COUNTY OF) ss:)	
SUBSCRIBED AND SWORN TO before me on this the $\frac{27}{\text{day}}$ day of $\frac{1}{19}$ 2022. My commission expires: $\frac{1}{19}$		

Notary Public ID No.:

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Travis Spiceland, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

	Travis Spiceland Manager of Engineering Jackson Purchase Energy Corporation
COMMONWEALTH OF KENTUCKY)) ss:)
SUBSCRIBED AND SWORN TO	before me on this the 24day of June. 2022.
VICATION TO A START TO	Notary Public ID No.: (20) (3)

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, STEVE THOMPSON, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

	Director of Accounting Kenergy Corp.	
COMMONWEALTH OF KENTUCKY COUNTY OF DAVIESS)) ss:)	
SUBSCRIBED AND SWORN TO	before me on this the 39 day of Jone, 2022.	
My commission expires:	7.25	

Notary Public ID No.:

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Kerry K. Howard, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Kerry K. Howard

General Manager/CEO

Licking Valley Rural Electric Cooperative Corporation

COMMONWEALTH OF KENTUCKY)

SS:

COUNTY OF Morgan

SUBSCRIBED AND SWORN TO before me on this the 28 day of Jine, 2022.

My commission expires:

Jonathan Travis Stacy
NOTARY PUBLIC
STATE AT LARGE
KENTUCKY
ID. # KYNP3969
MY COMMISSION EXPIRES 02-28-2024

Notary Public

ID No.:

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Christopher J. Murphy, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Christopher J. Murphy
Superintendent
Licking Valley Rural Electric Cooperative Corporation

COMMONWE	EALTH OF KENTUCKY)
COUNTY OF	Morgan) ss:)

SUBSCRIBED AND SWORN TO before me on this the John day of June, 2022.

My commission expires:

Jonathan Travis Stacy
NOTARY PUBLIC
STATE AT LARGE
KENTUCKY
ID. # KYNP3969

ID. # KYNP3969 MY COMMISSION EXPIRES 02-28-2024

Notary Public

ID No.:

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, David R. Poe, verify, state, and affirm that the information request responses filed with this

	ess are true and accurate to the best of my knowledge
information, and belief formed after a reason	onable inquiry.
	David R. Poe
	V.P. Operations and Engineering
	Meade County RECC
COMMONWEALTH OF KENTUCKY)
COUNTY OF Meade) ss:)
SUBSCRIBED AND SWORN TO	before me on this the 29 day of line, 2022.
My commission expires: 921-2	025

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Devon C. Woosley, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Devon C. Woosley
Manager - Engineering
Nolin RECC

COMMONWEALTH OF KENTUCKY
) ss:
) ss:
)

SUBSCRIBED AND SWORN TO before me on this the 28 day of June 2022.

My commission expires: 8\29\2024

Notary Public ID No.: KYNP \\ 1557

ID #KYNP11557
MY COMMISSION
EXPIRES 08/29/2024

AUBLIC

ARGE
KEMINING



RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Teresa Hamilton, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Teresa Hamilton

Vice President of Accounting Owen Electric Cooperative

COMMONWEALTH OF KENTUCKY) ss: COUNTY OF)

SUBSCRIBED AND SWORN TO before me on this the 29th day of June, 2022.

My commission expires: April 23, 2023

Mistel A Buffer Notary Public ID No.:621904

CHRISTEL A. BUFFIN
Notary Public-State at Large
KENTUCKY - Notary ID # 621904
My Commission Expires 04-23-2023

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Timothy J. Sharp, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Timothy J. Sharp
President & CEO
Salt River Electric Cooperative Corporation

COMMONWEALTH OF KENTUCKY)
) ss:
COUNTY OF)

SUBSCRIBED AND SWORN TO before me on this the 28 day of June, 2022.

My commission expires: July 5, 2023

Notary Public

ID No ·

626327

RECC'S JOINT RESPONSES TO THE COMMISSION STAFF'S THIRD REQUESTS FOR INFORMATION

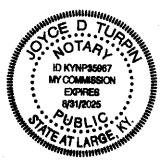
I, Jack Bragg, Jr., verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

	Jack Bragg, Jr. Presdient and CEO Shelby Energy Cooperative, Inc.
COMMONWEALTH OF KENTUCKY)) ss:)
SUBSCRIBED AND SWORN TO My commission expires: 6/2/	before me on this the 30th day of June, 2022.
	Mantte H Manty Notary Public

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I Vovin Newton verify state and affirm that the information request responses filed with this

	ess are true and accurate to the best of my knowledge, nable inquiry.
	Kevin Newton Chief Operating Officer South Kentucky RECC
COMMONWEALTH OF KENTUCKY)
COUNTY OF) ss:)
SUBSCRIBED AND SWORN TO be My commission expires:	pefore me on this the 24 day of <u>Une</u> , 2022.



KYNP 35967 Notary Public ID No.:

RECC'S JOINT RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

I, Mike Skaggs, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

information, and belief formed after a reasonable inquiry.	
	Mike Skaggs Mike Skaggs
	E&O Manager
	Taylor County RECC
COMMONWEALTH OF KENTUCKY)) ss:
COUNTY OF TAYLOR)
SUBSCRIBED AND SWORN TO	before me on this the 25 day of June, 2022.
My commission expires: 5 20	23

V66y K. Watte Notar⊊Public

ID No.: 623619