

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
RESIDENTIAL**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate + (GCR)**</u>	<u>= Total Rate</u>	
Customer Charge*	\$ 24.00		\$24.00	
All Mcf***	\$ 5.2539	\$ 8.2241	\$13.478 / per 1.0 Mcf	(I)

* Residential rates are subject to a \$0.30 fee collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff. The fee is not included in the Customer Charge.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of 0/Mcf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: March 25, 2022
DATE EFFECTIVE: April 25, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
SMALL NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	Gas Cost Recovery Rate + (GCR)**	= <u>Total Rate</u>	
Customer Charge*	\$ 44.40		\$ 44.40	
All Mcf***	\$ 4.8142	\$ 8.2241	\$ 13.0383 / per 1.0 Mcf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: March 25, 2022
DATE EFFECTIVE: April 25, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
LARGE NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	Gas Cost Recovery Rate + (GCR)**	= <u>Total Rate</u>	
Customer Charge	\$ 195.04		\$ 195.04	
1 - 200 Mcf	\$ 5.2650	\$ 8.2241	\$ 13.4891 / per 1.0 Mcf	(I)
201 – 1,000 Mcf	\$ 3.1637	\$ 8.2241	\$ 11.3878 / per 1.0 Mcf	(I)
1,001 – 5,000 Mcf	\$ 2.1491	\$ 8.2241	\$ 10.3732 / per 1.0 Mcf	(I)
5,001 – 10,000 Mcf	\$ 1.6395	\$ 8.2241	\$ 9.8636 / per 1.0 Mcf	(I)
Over 10,000 Mcf	\$ 1.3847	\$ 8.2241	\$ 9.6088 / per 1.0 Mcf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: March 25, 2022
DATE EFFECTIVE: April 25, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Firm Service, as available. This rate schedule is designed to make available quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the provisions of this rate schedule. Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

RATES

	<u>Base Rate</u>	Gas Cost Recovery Rate + <u>(GCR)**</u>	= <u>Total Rate</u>	
Customer Charge	\$ 267.85		\$ 267.850	
1 – 1,000 Mcf	\$ 1.7143	\$ 8.2241	\$ 9.9384 / per 1.0 Mcf	(I)
1,001 – 5,000 Mcf	\$ 1.2857	\$ 8.2241	\$ 9.5098 / per 1.0 Mcf	(I)
5,001 – 10,000 Mcf	\$ 0.8571	\$ 8.2241	\$ 9.0812 / per 1.0 Mcf	(I)
Over 10,000 Mcf	\$ 0.6428	\$ 8.2241	\$ 8.8669 / per 1.0 Mcf	(I)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$0.00/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE: March 25, 2022
DATE EFFECTIVE: April 25, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
FARM TAP SERVICE**

RATES

Delta customers:

(T)

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate</u>	= <u>Total Rate</u>
Customer Charge *	\$ 24.00		<u>GCR**</u>	\$ 24.00
All Mcf	\$ 3.1933		\$ 8.2241	\$ 11.4174

(I)

Delta customers (formerly Peoples Gas KY LLC):

(T)

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate</u>	= <u>Total Rate</u>
Customer Charge *	\$ 24.00		<u>GCR**</u>	\$ 24.00
All Mcf	\$ 3.1933		\$ 7.1594	\$ 10.3527

(I)

* Residential farm tap rates are subject to a \$0.30 fee collected under Delta’s Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff. The fee is not included in the Customer Charge.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with Sheets No. 13 and 14 of this tariff.

SPECIAL CHARGES APPLICABLE TO FARM TAP CUSTOMERS

New installations: \$150.00 fee

Reconnections and Turn-ons: \$25.00 fee plus payment of all past due amounts

The special charges set forth herein are in addition to the special charges set forth elsewhere in the Tariff that likewise apply to customers taking Farm Tap Service.

DATE OF ISSUE: March 25, 2022
DATE EFFECTIVE: April 25, 2022
ISSUED BY: /s/ John B. Brown
John B. Brown, President

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE April 25, 2022			
PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.2162	7.2162
SUPPLIER REFUND (RA)	\$/MCF	-	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.1558	(0.0318)
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0158)	(0.0250)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>8.3562</u>	<u>7.1594</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	2,052,759
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>15,776</u>
	\$	2,068,535
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>286,650</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>7.2162</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-	-
PREVIOUS QUARTER	\$/MCF	-	-
SECOND PREVIOUS QUARTER	\$/MCF	-	-
THIRD PREVIOUS QUARTER	\$/MCF	-	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.7472	(0.8554)
PREVIOUS QUARTER	\$/MCF	0.6594	0.0161
SECOND PREVIOUS QUARTER	\$/MCF	(0.0764)	0.1849
THIRD PREVIOUS QUARTER	\$/MCF	(0.1744)	0.6226
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>1.1558</u>	<u>(0.0318)</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	DELTA AMOUNT	FORMER PEOPLES AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0387)	0.0006
PREVIOUS QUARTER	\$/MCF	0.0221	0.0003
SECOND PREVIOUS QUARTER	\$/MCF	0.0179	0.0009
THIRD PREVIOUS QUARTER	\$/MCF	(0.0171)	(0.0268)
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0158)</u>	<u>(0.0250)</u>

**MCF PURCHASES FOR THREE MONTHS BEGINNING
May 1, 2022
AT SUPPLIERS COSTS EFFECTIVE
May 1, 2022**

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
	83,718	1.062	\$ 4.6777	\$239,869 415,967	I
	42,209	1.085	\$ 4.6453	\$123,979 212,777	I
	127,241	1.249	\$ 5.2076	827,564	I
	29,787	1.225	\$ 5.7513	209,860 -	
	3,695	1.310	\$ 4.6992	22,743	I
	-		\$ -	-	R
TOTAL	<u>286,650</u>			<u>2,052,759</u>	
COMPANY USAGE	4,300				

**ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
July 31, 2022**

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	34.00%	
ESTIMATED BAD DEBT EXPENSE	\$46,400	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$15,776	R

TENNESSEE GAS PIPELINE RATES EFFECTIVE 05/01/2022

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,503	F	2.	\$13.348	\$60,110
FT-G RESERVATION RATE - ZONE 1-2	3.	12,111	F	4.	\$9.119	\$110,442
FT-G COMMODITY RATE - ZONE 0-2	5.	4,063	V	6.	\$0.0177	\$72
FT-G COMMODITY RATE - ZONE 1-2	7.	10,924	V	8.	\$0.0147	\$161
FT-A RESERVATION RATE - ZONE 0-2	9.	379	F	10.	\$13.348	\$5,063
FT-A RESERVATION RATE - ZONE 1-2	11.	1,627	F	12.	\$9.119	\$14,836
FT-A RESERVATION RATE - ZONE 3-2	13.	253	F	14.	\$4.801	\$1,217
FT-A COMMODITY RATE - ZONE 0-2	15.	11,537	V	16.	\$0.0177	\$204
FT-A COMMODITY RATE - ZONE 1-2	17.	49,486	V	18.	\$0.0147	\$727
FT-A COMMODITY RATE - ZONE 3-2	19.	7,708	V	20.	\$0.0026	\$20
FUEL & RETENTION - ZONE 0-2	21.	15,600	V	22.	\$0.0828	\$1,292
FUEL & RETENTION - ZONE 1-2	23.	60,410	V	24.	\$0.0936	\$5,652
FUEL & RETENTION - ZONE 3-2	25.	7,708	V	26.	\$0.0154	\$119
SUB-TOTAL						\$199,915
FS-PA DELIVERABILITY RATE	27.	2,460	F	28.	\$1.7426	\$4,286
FS-PA INJECTION RATE	29.	25,119	V	30.	\$0.0073	\$183
FS-PA WITHDRAWAL RATE	31.	25,119	V	32.	\$0.0073	\$183
FS-PA SPACE RATE	33.	301,430	F	34.	\$0.0087	\$2,622
FS-PA RETENTION	35.	25,119	V	36.	\$0.0341	\$858
SUB-TOTAL						\$8,133
FS-MA DELIVERABILITY RATE	37.	13,939	F	38.	\$1.2801	\$17,843
FS-MA INJECTION RATE	39.	52,136	V	40.	\$0.0087	\$454
FS-MA WITHDRAWAL RATE	41.	52,136	V	42.	\$0.0087	\$454
FS-MA SPACE RATE	43.	625,631	F	44.	\$0.0175	\$10,949
FS-MA RETENTION	45.	52,136	V	46.	\$0.0407	\$2,122
SUB-TOTAL						\$31,820
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$239,869

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 05/01/2022

GTS COMMODITY RATE	47.	#REF!	V	48.	\$1.2545	#REF!
FUEL & RETENTION	49.	#REF!	V	50.	#REF!	#REF!
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						#REF!

COLUMBIA GULF CORPORATION RATES EFFECTIVE 05/01/2022

FTS RESERVATION RATE	51.	13,134	F	52.	\$5.0490	\$66,314
FTS COMMODITY RATE	53.	#REF!	V	54.	\$0.0109	#REF!
FUEL & RETENTION	55.	#REF!	V	56.	#REF!	#REF!
TOTAL COLUMBIA GULF CORPORATION CHARGES						#REF!
TOTAL PIPELINE CHARGES						#REF!

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 05/01/22 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR MAY 2022 THROUGH JULY 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.6992 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 05/01/22 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR MAY 2022 THROUGH JULY 2022 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.6777 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 05/01/22 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR MAY 2022 THROUGH JULY 2022 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.6453 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 05/01/22 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR MAY 2022 THROUGH JULY 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.2076 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 05/01/22 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR MAY 2022 THROUGH JULY 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.7513 per MMBtu dry

SUPPLIED AREAS PURCHASE PROFILE:

3/25/2022

Confidential Information Redacted

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
May 2022	34,294	36,427	\$4.680	(\$0.060)	\$168,293.14	1.0622
June 2022	12,769	13,563	\$4.734	(\$0.060)	\$63,394.55	
July 2022	<u>36,655</u>	<u>38,935</u>	\$4.793	(\$0.060)	<u>\$184,279.08</u>	
	83,718	88,925			\$415,966.76	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		88,925				
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$4.6777</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
May 2022	22,961	24,917	\$4.680	(\$0.07)	\$114,868.65	1.0852
June 2022	11,634	12,625	\$4.734	(\$0.07)	\$58,884.01	
July 2022	<u>7,614</u>	<u>8,263</u>	\$4.793	(\$0.07)	<u>\$39,024.79</u>	
	42,209	45,805			\$212,777.45	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		45,805				
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$4.6453</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
May 2022	2,554	3,345	\$4.680	0	\$15,655.67	1.3098
June 2022	984	1,289	\$4.734	0	\$6,101.38	
July 2022	<u>157</u>	<u>206</u>	\$4.793	0	<u>\$985.63</u>	
	3,695	4,840			\$22,742.68	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$4.6992</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
May 2022	73,906	92,303	\$4.680	\$0.50	\$478,131.96	1.2489
June 2022	42,666	53,287	\$4.734	\$0.50	\$278,903.50	
July 2022	<u>10,669</u>	<u>13,325</u>	\$4.793	\$0.50	<u>\$70,528.38</u>	
	127,241	158,915			\$827,563.84	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$5.2076</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
May 2022	16,824	20,609	\$5.751	\$0.00	\$118,530.84	1.2250
June 2022	8,083	9,902	\$5.751	\$0.00	\$56,947.50	
July 2022	<u>4,880</u>	<u>5,978</u>	\$5.751	\$0.00	<u>\$34,381.27</u>	
	29,787	36,489			\$209,859.62	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$5.7513</u></u>	

**SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 January 31, 2022**

Particulars	Unit	Delta Amount	Former Peoples Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0	-
INTEREST FACTOR (2)		0.997722	0.99772
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0	-
SALES TWELVE MONTHS ENDED January 31, 2022	MCF	3,357,101	222,450
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000	-

(1) Suppliers Refunds Received	Received	Delta Amount	Former Peoples Amount
Total		0.00	0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.0792308	-0.5 =	(0.420769)

ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
January 31, 2022

Particulars	Unit	Delta			Peoples																																		
		For the Month Ended			For the Month Ended																																		
		Nov-21	Dec-21	Jan-22	Nov-21	Dec-21	Jan-22																																
SUPPLY VOLUME PER BOOKS																																							
PRIMARY GAS SUPPLIERS	MCF	635,106	676,737	432,725	11,626	28,856	36,734																																
UTILITY PRODUCTION	MCF	-	-	-	-	-	-																																
INCLUDABLE PROPANE	MCF	-	-	-	-	-	-																																
OTHER VOLUMES (SPECIFY)	MCF	-	-	-	-	-	-																																
TOTAL	MCF	<u>635,106</u>	<u>676,737</u>	<u>432,725</u>	<u>11,626</u>	<u>28,856</u>	<u>36,734</u>																																
SUPPLY COST PER BOOKS																																							
PRIMARY GAS SUPPLIERS	\$	3,618,090	2,394,206	3,050,833	99,207	222,128	199,479																																
UTILITY PRODUCTION	\$	-	-	-	-	-	-																																
INCLUDABLE PROPANE	\$	-	-	-	-	-	-																																
UNCOLLECTIBLE GAS COSTS	\$	5,839	5,117	8,135	-	-	-																																
OTHER COST (SPECIFY)	\$	-	-	-	-	-	-																																
TOTAL	\$	<u>3,623,929</u>	<u>2,399,323</u>	<u>3,058,968</u>	<u>99,207</u>	<u>222,128</u>	<u>199,479</u>																																
SALES VOLUME																																							
JURISDICTIONAL	MCF	101,710	420,943	673,903	24,894	23,617	52,680																																
OTHER VOLUMES (SPECIFY)	MCF	-	-	-	-	-	-																																
TOTAL	MCF	<u>101,710</u>	<u>420,943</u>	<u>673,903</u>	<u>24,894</u>	<u>23,617</u>	<u>52,680</u>																																
UNIT BOOK COST OF GAS																																							
EGC IN EFFECT FOR MONTH	\$	35.6300	5.6999	4.5392	3.9851	9.4055	3.7866																																
RATE DIFFERENCE	\$	<u>5.4939</u>	<u>5.4939</u>	<u>5.4939</u>	<u>7.0273</u>	<u>7.0273</u>	<u>7.0273</u>																																
MONTHLY SALES	MCF	30.1361	0.2060	(0.9547)	(3.0422)	2.3782	(3.2407)																																
MONTHLY SALES	MCF	<u>101,710</u>	<u>420,943</u>	<u>673,903</u>	<u>24,894</u>	<u>23,617</u>	<u>52,680</u>																																
MONTHLY COST DIFFERENCE	\$	<u>3,065,143</u>	<u>86,714</u>	<u>(643,375)</u>	<u>(75,734)</u>	<u>56,166</u>	<u>(170,719)</u>																																
<table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Particulars</th> <th style="text-align: left;">Unit</th> <th colspan="3" style="text-align: center;">Three Month Period</th> <th colspan="3" style="text-align: center;">Three Month Period</th> </tr> </thead> <tbody> <tr> <td>COST DIFFERENCE FOR THE THREE MONTHS</td> <td>\$</td> <td></td> <td></td> <td>2,508,482</td> <td></td> <td></td> <td>(190,287)</td> </tr> <tr> <td>TWELVE MONTHS SALES FOR PERIOD ENDED</td> <td>MCF</td> <td></td> <td></td> <td><u>3,357,101</u></td> <td></td> <td></td> <td><u>222,450</u></td> </tr> <tr> <td>CURRENT QUARTERLY ACTUAL ADJUSTMENT</td> <td>\$/MCF</td> <td></td> <td></td> <td>0.7472</td> <td></td> <td></td> <td>(0.8554)</td> </tr> </tbody> </table>								Particulars	Unit	Three Month Period			Three Month Period			COST DIFFERENCE FOR THE THREE MONTHS	\$			2,508,482			(190,287)	TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			<u>3,357,101</u>			<u>222,450</u>	CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.7472			(0.8554)
Particulars	Unit	Three Month Period			Three Month Period																																		
COST DIFFERENCE FOR THE THREE MONTHS	\$			2,508,482			(190,287)																																
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			<u>3,357,101</u>			<u>222,450</u>																																
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.7472			(0.8554)																																

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
January 31, 2022**

Particulars	Unit	Delta Amount	Former Peoples Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	735,563	(5,177)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	0.2568	(0.0243)	SCH IV
TIMES THE JURISDICTIONAL SALES OF 3,357,101 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	218,698		
	\$	<u>862,104</u>	<u>(5,314)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(126,540.54)</u>	<u>137.36</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,357,101		0.0000	SCH III
	\$	-	-
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	19,163	SCH V
			1,137
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>22,492</u>	-
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(3,329)</u>	<u>(15)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(129,870)</u>	<u>122</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,357,101</u>	<u>222,450</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0387)</u>	<u>0.0006</u>

Delta Natural Gas Company, Inc.
Balance Adjustment for the BA

SCHEDULE VI

	Delta					Former Peoples					A x B	
	A	B	C	D	E	A	B	C	D	E		
Balance Adjustment		Feb-21	May-21	Aug-21	Nov-21		Feb-21	May-21	Aug-21	Nov-21		
		\$ 19,163	\$ 77,323	\$ (52,951)	\$ 55,117		\$ 1,137	\$ (1,499)	\$ (5,612)	\$ 194		
	<u>Mcf Billed</u>					<u>Mcf Billed</u>						
Feb	577,107	0.0067				3,867	38,140	0.0053			202	
March	659,662	0.0067				4,420	21,838	0.0053			116	
April	333,489	0.0067				2,234	15,709	0.0053			83	
May	246,106	0.0067	0.0276			1,649	13,199	0.0053	(0.0073)		70	
June	104,352	0.0067	0.0276			699	6,027	0.0053	(0.0073)		32	
July	59,836	0.0067	0.0276			401	4,975	0.0053	(0.0073)		26	
Aug	58,316	0.0067	0.0276	(0.0171)		391	3,740	0.0053	(0.0073)	(0.0268)	20	
Sept	54,799	0.0067	0.0276	(0.0171)		367	3,359	0.0053	(0.0073)	(0.0268)	18	
Oct	66,878	0.0067	0.0276	(0.0171)		448	7,730	0.0053	(0.0073)	(0.0268)	41	
Nov	101,710	0.0067	0.0276	(0.0171)	0.0179	681	25,875	0.0053	(0.0073)	(0.0268)	0.0009	137
Dec	420,943	0.0067	0.0276	(0.0171)	0.0179	2,820	24,109	0.0053	(0.0073)	(0.0268)	0.0009	128
Jan	673,903	0.0067	0.0276	(0.0171)	0.0179	4,515	52,680	0.0053	(0.0073)	(0.0268)	0.0009	279
	3,357,101					22,492	217,380					1,152
Balance Adjustment four quarters prior to the currently effective GCR						\$ 19,163						\$ 1,137
Balance Adjustment for the BA						\$ (3,329)						\$ (15)