

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

2022 INTEGRATED RESOURCE PLAN OF EAST
KENTUCKY POWER COOPERATIVE, INC.

) CASE NO.
) 2022-00098

NOTICE OF FILING

Comes now East Kentucky Power Cooperative, Inc. (“EKPC”), by and through counsel, and does hereby give notice of its filing of a corrected copy of Table 8-10 from its April 1, 2022 Integrated Resource Planning (“IRP”). Table 8-10, which appears on page 174 of the IRP, contains information regarding the forecasted energy requirements in gigawatt hours (GWh) for the 2023-2036 period. The version of the table filed along with the IRP included incorrect information with regard to solar energy, which is corrected with this filing.

This 17th day of May 2022.

Respectfully submitted,




David S. Samford
L. Allyson Honaker
GOSS SAMFORD, PLLC
2365 Harrodsburg Road, Suite B-235
Lexington, KY 40504
(859) 368-7740
david@gosssamfordlaw.com
allyson@gosssamfordlaw.com

Counsel for East Kentucky Power Cooperative, Inc.

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on May 17, 2022 and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.



Counsel for East Kentucky Power Cooperative, Inc.

Table 8-10

Forecast Energy Requirements (GWh) (as modeled)	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
Generation (GWH)															
Coal	11,406.6	10,171.3	10,084.6	9,183.5	9,380.1	8,795.6	8,701.7	8,719.4	8,822.5	8,575.2	8,302.3	7,875.5	7,476.2	7,537.7	7,604.9
Natural Gas	1,650.5	1,150.2	1,170.2	982.4	875.1	740.7	720.9	705.4	828.6	794.4	949.9	876.5	707.3	647.6	592.1
Landfill Gas	95.2	95.1	95.3	95.1	95.1	95.1	95.4	95.1	95.1	95.1	95.3	95.1	95.1	95.1	95.3
Solar	13.8	132.0	467.1	685.3	900.2	1,333.5	1,552.0	1,551.6	1,551.6	1,766.6	2,200.0	2,418.0	2,418.0	2,417.9	2,418.2
Total	13,166.2	11,548.5	11,817.3	10,946.3	11,250.4	10,964.9	11,069.8	11,071.5	11,297.8	11,231.3	11,547.5	11,265.1	10,696.5	10,698.3	10,710.5
Purchases (GWH)															
Firm Purchases-SEPA	256.9	256.9	258.4	260.2	257.0	257.5	257.2	256.5	258.9	260.2	257.8	256.9	256.9	256.5	261.8
Purchases-PJM Market	179.9	153.3	149.8	146.1	142.0	143.1	142.6	145.5	141.8	145.2	147.2	144.8	144.8	156.3	174.2
Firm Purchases-Non-Utilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	436.8	410.3	408.3	406.3	398.9	400.5	399.8	402.0	400.6	405.4	405.0	401.7	401.7	412.7	436.0

Table 8-11

Fuel Input (1,000s MBTU)	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
Coal	113,802	101,261	100,516	91,994	94,010	88,351	87,468	87,635	88,754	86,316	83,629	79,504	75,602	76,194	76,851
Natural Gas	16,928	11,649	11,932	9,962	8,849	7,487	7,250	7,101	8,333	7,976	9,753	9,013	7,251	6,603	6,068
Total	130,730	112,910	112,448	101,956	102,860	95,838	94,718	94,736	97,086	94,291	93,382	88,518	82,853	82,797	82,920
Fuel Input (Physical Units)															
Coal (1,000s Tons)	4,984	4,455	4,426	4,054	4,147	3,901	3,862	3,868	3,918	3,812	3,696	3,516	3,346	3,372	3,401
Natural Gas (1,000s mcf)	16,685	11,482	11,760	9,819	8,722	7,380	7,146	6,999	8,213	7,861	9,612	8,884	7,146	6,508	5,981