

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Supporting Calculations For The**

**Gas Supply Clause**

**2022-00083**

**For the Period**

**May 1, 2022 through July 31, 2022**

# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fifth Revision of Original Sheet No. 5  
Canceling P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 5

Standard Rate

## RGS Residential Gas Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, personal vehicle fueling, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGs. Company shall not be obligated to install an additional service to a residential customer for the purpose of the customer installing equipment for either electric standby generation or personal vehicle fueling.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

### RATE

Basic Service Charge per day: \$0.65 per delivery point

Plus a Charge per 100 cubic feet:

Distribution Charge \$ 0.51809

Gas Supply Cost Component \$ 0.73193

Total Gas Charge per 100 cubic feet: \$ 1.25002

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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**DATE OF ISSUE:** March 31, 2022

**DATE EFFECTIVE:** Effective with Service Rendered  
On And After May 1, 2022

**ISSUED BY:** /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2022-00083 dated XXXX

# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fifth Revision of Original Sheet No. 9  
Canceling P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 9

Standard Rate

VFD  
Volunteer Fire Department Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers. Company shall not be obligated to install an additional service for the purpose of customer installing equipment for either electric standby generation or personal vehicle fueling.

## DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

1. having at least 12 members and a chief,
2. having at least one fire fighting apparatus, and
3. half the members must be volunteers.

## RATE

Basic Service Charge per day:	\$0.65 per delivery point
Plus a Charge per 100 cubic feet:	
Distribution Charge	\$ 0.51809
Gas Supply Cost Component	<u>\$ 0.73193</u>
Total Gas Charge per 100 cubic feet:	\$ 1.25002

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fifth Revision of Original Sheet No. 10.1  
Canceling P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 10.1

Standard Rate

**CGS**  
**Firm Commercial Gas Service**

## RATE

Basic Service Charge per day: If all of the customer's meters have a capacity < 5,000 cf/hr:	\$ 2.30 per delivery point	
If any of the customer's meters have a capacity ≥ 5,000 cf/hr:	\$ 11.00 per delivery point	
Plus a Charge per 100 cubic feet:		
Distribution Charge	\$ 0.38950	
Gas Supply Cost Component	0.73193	
Total Charge per 100 cubic feet:	\$ 1.12143	

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Weather Normalization Adjustment	Sheet No. 88
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Economic Relief Surcredit	Sheet No. 89
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

## DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 15.1  
Canceling P.S.C. Gas No. 13, Third Revision of Original Sheet No. 15.1

Standard Rate

## IGS Firm Industrial Gas Service

### RATE

Basic Service Charge per day: If all of the customer's meters have a capacity < 5,000 cf/hr:	\$ 5.42 per delivery point	
If any of the customer's meters have a capacity ≥ 5,000 cf/hr:	\$ 24.64 per delivery point	
Plus a Charge per 100 cubic feet:		
Distribution Charge	\$ 0.27023	
Gas Supply Cost Component	\$ 0.73193	
Total Charge per 100 cubic feet:	\$ 1.00216	

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Economic Relief Surcredit	Sheet No. 89
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

### MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

### DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fifth Revision of Original Sheet No. 20.1  
Canceling P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 20.1

Standard Rate

**AAGS**  
**As-Available Gas Service**

## CONTRACT TERM (continued)

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

## RATE

Basic Service Charge per month: \$630.00 per delivery point

Plus a Charge per Mcf:

Distribution Charge \$ 1.9228

Gas Supply Cost Component \$ 7.3193

Total Charge Per Mcf \$ 9.2421

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Economic Relief Surcredit	Sheet No. 89
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

## PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 21  
Canceling P.S.C. Gas No. 13, Third Revision of Original Sheet No. 21

Standard Rate

**SGSS**  
**Substitute Gas Sales Service**

## APPLICABLE

In all territory served.

## AVAILABILITY

Service under this rate schedule is required for any commercial or industrial customer that is physically connected to the facilities of any other provider of natural gas, bio-gas, native gas, methane, or other gaseous fuels, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. In the event that such Customer desires to continue to receive natural gas service from Company and/or declines to allow Company to remove Company's facilities hitherto used to provide natural gas service to Customer, then Customer shall be obligated to take service under Rate SGSS.

Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.

Company may decline to serve customers using gas to generate electricity in standby or other applications under this rate schedule.

Customers shall be classified as commercial or industrial in accordance with the definitions set forth in either Rate CGS or Rate IGS, as applicable to customer's primary gas use.

## RATE

For commercial customers, the following charges shall apply:

Basic Service Charge per month:	\$335.00 per delivery point
Plus a Demand Charge per Mcf of Monthly Billing Demand:	\$7.17
Plus a Charge per Mcf:	
Distribution Charge	\$0.4106
Gas Supply Cost Component	<u>7.3193</u>
Total Charge per Mcf:	\$7.7299

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 21.1  
Canceling P.S.C. Gas No. 13, Third Revision of Original Sheet No. 21.1

Standard Rate

**SGSS**  
**Substitute Gas Sales Service**

**RATE** (continued)

For industrial customers, the following charges shall apply:

Basic Service Charge per month:	\$750.00 per delivery point
Plus a Demand Charge per Mcf of Monthly Billing Demand:	\$10.89
Plus a Charge per Mcf:	
Distribution Charge	\$0.3100
Gas Supply Cost Component	<u>7.3193</u>
Total Charge per Mcf:	\$7.6293

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

**MAXIMUM DAILY QUANTITY**

Company shall provide firm natural gas sales service to Customer at a single Point of Delivery up to the Maximum Daily Quantity ("MDQ"). The MDQ for any Customer taking service under this rate schedule when it first becomes effective will be 70% of the highest daily volume projected by Company for the Customer in the forecasted test year used by Company in Case No. 2016-00371. For all other Customers taking service under this rate schedule, Customer and Company may mutually agree to establish the level of the MDQ; provided, however, that in the event that Customer and Company cannot agree upon the MDQ, then the level of the MDQ shall be equal to 70% of the highest daily volume used by Customer during the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in the event that such daily gas usage is not available, then the MDQ shall be equal to the Customer's average daily use for the highest month's gas use in the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in no case shall the MDQ be greater than 5,000 Mcf/day.

Service by Company to Customer in excess of the MDQ shall be provided by Company on an interruptible basis. The maximum hourly volume that Company shall be obligated to deliver to Customer shall not exceed 1/16<sup>th</sup> of the MDQ.

**MONTHLY BILLING DEMAND**

The Monthly Billing Demand shall be the greater of (1) the MDQ, (2) the highest daily volume of gas delivered during the current month, or (3) the highest daily volume of gas delivered during the previous eleven (11) monthly billing periods. The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by the Pipeline Transporter as adjusted for local time.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 30.2  
Canceling P.S.C. Gas No. 13, Third Revision of Original Sheet No. 30.2

Standard Rate

FT

## Firm Transportation Service (Transportation Only)

### RATE (continued)

Where the Monthly Billing Demand is the greater of:

- a. the maximum volume of gas measured on any day during the current billing period,
- b. the highest volume of gas measured on any day in the preceding eleven (11) billing periods,
- c. 50% of the Customer's MDQ.

However, in no case will the Monthly Billing Demand be less than 50 Mcf/day.

**Gas Cost True-Up Charge:** The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rate FT. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rate FT in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2020,  
the Gas Cost True-Up Charge shall be:

\$0.0000 per Mcf for Bills Rendered On and After May 1, 2022

R/T

For customers electing service under Rate FT effective November 1, 2021,  
the Gas Cost True-Up Charge shall be:

\$0.6064 per Mcf for Bills Rendered On and After May 1, 2022

I/T

**Minimum Daily Threshold Requirement and Charge:** When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 35.1  
Canceling P.S.C. Gas No. 13, Third Revision of Original Sheet No. 35.1

Standard Rate

DGGS

Distributed Generation Gas Service

## RATE

In addition to any other charges set forth herein, the following charges shall apply:

Basic Service Charge per month:

If all of the customer's meters  
have a capacity < 5,000 cf/hr:

\$165.00 per delivery point

If any of the customer's meters  
have a capacity ≥ 5,000 cf/hr:

\$750.00 per delivery point

Plus a Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.08900

Plus a Charge per 100 cubic feet:

Distribution Charge

\$0.03100

Gas Supply Cost Component

0.73193

Total Charge per 100 cubic feet:

\$0.76293

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum Demand Charge and the Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker

Sheet No. 84

Economic Relief Surcredit

Sheet No. 89

Franchise Fee

Sheet No. 90

School Tax

Sheet No. 91

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fifth Revision of Original Sheet No. 51.1  
Canceling P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 51.1

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

## CHARACTER OF SERVICE

Transportation service under this rider shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 7 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company will provide service to meet imbalances on a firm basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point.

Customers served under this rider must designate a third-party TS-2 Pool Manager and become a member of a TS-2 Pool pursuant to Rider PS-TS-2.

Company shall issue an Action Alert as set forth in Rider PS-TS-2 when, in Company's sole discretion, such Action Alert is required to manage loads served under Rider TS-2. It is the responsibility of the TS-2 Pool Manager, not Company, to convey Action Alerts to Customers in the TS-2 Pool.

Any imbalances (over- or under-deliveries) incurred by TS-2 Pool Manager on behalf of Customer shall be resolved through the application of the cash-out mechanism incorporated in Rider PS-TS-2.

## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, or any and all charges billed by Company under the applicable sales rate to which this service is a rider, including, the basic service charge, any demand charges, any adjustment clauses, or the like, the following charges shall apply:

Administrative Charge per month: \$550.00 per Delivery Point

	CGS	IGS	AAGS	DGGS
Distribution Charge Per Mcf	\$3.8950	\$2.7023	\$1.9228	\$0.3100
Pipeline Supplier's Demand Component	0.9091	0.9091	0.9091	0.9091
Total	\$4.8041	\$3.6114	\$2.8319	\$1.2191

I/I/I  
I/I/I

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 51.2  
Canceling P.S.C. Gas No. 13, Third Revision of Original Sheet No. 51.2

Standard Rate Rider

TS-2

## Gas Transportation Service/Firm Balancing Service

**RATE** (continued)

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

**Gas Cost True-Up Charge:** The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rate FT. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2020,  
the Gas Cost True-Up Charge shall be:

\$0.0000 per Mcf for Bills Rendered On and After May 1, 2022

R/T

For customers electing service under Rider TS-2 effective November 1, 2021,  
the Gas Cost True-Up Charge shall be:

\$0.6064 per Mcf for Bills Rendered On and After May 1, 2022

I/T

**Minimum Annual Threshold Requirement and Charge:** When Customer's annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer's actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer's Annual Usage) times the Peak Period  
Distribution Charge

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 85  
Canceling P.S.C. Gas No. 13, Third Revision of Original Sheet No. 85

Adjustment Clause

GSC  
Gas Supply Clause

## APPLICABLE TO

All gas sold.

## GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.65997	I
Gas Cost Actual Adjustment (GCAA)	0.05657	I
Gas Cost Balance Adjustment (GCBA)	-0.00042	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None		
Performance-Based Rate Recovery Component (PBRRC)	<u>0.01581</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.73193	I

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**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Derivation of Gas Supply Component Applicable to  
Service Rendered On and After May 1, 2022**

**2022-00083**

<b>Gas Supply Cost - See Exhibit A for Detail</b>					
Line No.	Description	Unit	Amount	\$/Mcf	\$/Ccf
1	Total Expected Gas Supply Cost	\$	18,918,488		
2	Total Expected Customer Deliveries: May 1, 2022 through July 31, 2022	Mcf	2,866,577		
3	Gas Supply Cost			6.5997	0.65997

<b>Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail</b>					
	Description	Case No.		\$/Mcf	\$/Ccf
4	Current Quarter Actual Adjustment	Eff. May 1, 2022	2021-00368	0.1132	0.01132
5	Previous Quarter Actual Adjustment	Eff. February 1, 2022	2021-00251	0.0849	0.00849
6	2nd Previous Qrt. Actual Adjustment	Eff. November 1, 2021	2021-00130	0.0740	0.00740
7	3rd Previous Qrt. Actual Adjustment	Eff. August 1, 2021	2020-00401	0.2936	0.02936
8	Total Gas Cost Actual Adjustment (GCAA)			0.5657	0.05657

<b>Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail</b>				
	Description		\$/Mcf	\$/Ccf
9	Gas Cost Balance Adjustment (GCBA)		(0.0042)	(0.00042)

<b>Refund Factors (RF) - See Exhibit D for Detail</b>					
	Description			\$/Mcf	\$/Ccf
10	Current Quarter Refund Factor	Eff. May 1, 2022		0.0000	0.00000
11	1st Previous Quarter Refund Factor	Eff. February 1, 2022		0.0000	0.00000
12	2nd Previous Quarter Refund Factor	Eff. November 1, 2021		0.0000	0.00000
13	3rd Previous Quarter Refund Factor	Eff. August 1, 2021		0.0000	0.00000
14	Total Refund Factors Per 100 Cubic Feet			0.0000	0.00000

<b>Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail</b>				
	Description		\$/Mcf	\$/Ccf
15	Performance-Based Rate Recovery Component (PBRRC)		0.1581	0.01581

<b>Gas Supply Cost Component (GSCC) Effective May 1, 2022</b>					
	Description			\$/Mcf	\$/Ccf
16	Gas Supply Cost			6.5997	0.65997
17	Gas Cost Actual Adjustment (GCAA)			0.5657	0.05657
18	Gas Cost Balance Adjustment (GCBA)			(0.0042)	(0.00042)
19	Refund Factors (RF)			0.0000	0.00000
20	Performance-Based Rate Recovery Component (PBRRC)			0.1581	0.01581
21	<b>Total Gas Supply Cost Component (GSCC)</b>			<b>7.3193</b>	<b>0.73193</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Calculation of Gas Supply Costs  
For the Three-Month Period From May 1, 2022 thru July 31, 2022

<u>Line No.</u>	<u>MMBtu</u>	<u>May-2022</u>	<u>Jun-2022</u>	<u>Jul-2022</u>	<u>Total</u>
1	Expected Gas Supply Transported Under Texas' No-Notice Service (South-to-North)	1,146,918	813,018	1,284,055	3,243,991
2	Expected Gas Supply Transported Under Texas' Rate FT (North-to-South)	723,700	1,794,400	1,854,200	4,372,300
3	Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0-2)	0	321,200	620,000	941,200
4	Total MMBtu Purchased	1,870,618	2,928,618	3,758,255	8,557,491
5	Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	0
6	Less: Injections into Texas Gas' NNS Storage Service	676,000	466,400	0	1,142,400
7	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	1,194,618	2,462,218	3,758,255	7,415,091
<b><u>Mcf</u></b>					
8	Total Purchases in Mcf	1,756,449	2,749,876	3,528,878	
9	Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	
10	Less: Injections Texas Gas' NNS Storage Service	634,742	437,934	0	
11	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	1,121,707	2,311,942	3,528,878	
12	Plus: Customer Transportation Volumes under Rider TS-2	74,775	58,510	55,216	
13	Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 11 + Line 12)	1,196,482	2,370,452	3,584,094	
14	Less: Purchases for Depts. Other Than Gas Dept.	362	282	149	
15	Less: Purchases Injected into LG&E's Underground Storage	0	1,505,957	2,793,849	
16	Mcf Purchases Expensed during Month (Line 11 - Line 14 - Line 15)	1,121,345	805,703	734,880	2,661,928
17	LG&E's Storage Inventory - Beginning of Month	2,850,000	2,650,000	4,127,967	
18	Plus: Storage Injections into LG&E's Underground Storage (Line 15)	0	1,505,957	2,793,849	
19	LG&E's Storage Inventory - Including Injections	2,850,000	4,155,957	6,921,816	
20	Less: Storage Withdrawals from LG&E's Underground Storage	169,546	0	0	169,546
21	Less: Storage Losses	30,454	27,990	37,849	96,293
22	LG&E's Storage Inventory - End of Month	2,650,000	4,127,967	6,883,967	
23	Mcf of Gas Supply Expensed during Month (Line 16 + Line 20 + Line 21)	1,321,345	833,693	772,729	2,927,767
<b><u>Cost</u></b>					
24	Total Demand Cost - Including Transportation (Line 13 x Line 44)	\$1,056,613	\$2,093,346	\$3,165,113	
25	Less: Demand Cost Recovered thru Rate TS-2 (Line 12 x Line 44)	66,034	51,670	48,761	
26	Demand Cost - Net of Demand Costs Recovered thru LG&E Rider TS-2	\$990,579	\$2,041,676	\$3,116,352	
27	Commodity Costs - Gas Supply Under NNS (South-to-North) (Line 1 x Line 45)	6,227,765	4,448,591	7,093,633	
28	Commodity Costs - Gas Supply Under Rate FT (North-to-South) (Line 2 x Line 46)	3,857,610	9,638,978	10,057,181	
29	Commodity Costs - Gas Supply Under Rate FT-A (Zone 0-2) (Line 3 x Line 47)	0	1,751,889	3,413,906	
30	Total Purchased Gas Cost	\$11,075,954	\$17,881,134	\$23,681,072	\$52,638,160
31	Plus: Withdrawals from NNS Storage (Line 5 x Line 45)	0	0	0	0
32	Less: Purchases Injected into NNS Storage (Line 6 x Line 45)	3,670,680	2,552,001	0	6,222,681
33	Total Cost of Gas Delivered to LG&E	\$7,405,274	\$15,329,133	\$23,681,072	\$46,415,479
34	Less: Purchases for Depts. Other Than Gas Dept. (Line 14 x Line 48)	2,390	1,870	1,000	5,260
35	Less: Purchases Injected into LG&E's Storage (Line 15 x Line 48)	0	9,985,097	18,748,682	28,733,779
36	Pipeline Deliveries Expensed During Month	\$7,402,884	\$5,342,166	\$4,931,390	\$17,676,440
37	LG&E's Storage Inventory - Beginning of Month	\$12,493,260	\$11,616,540	\$21,456,151	
38	Plus: LG&E Storage Injections (Line 35 above)	0	9,985,097	18,748,682	
39	LG&E's Storage Inventory - Including Injections	\$12,493,260	\$21,601,637	\$40,204,833	
40	Less: LG&E Storage Withdrawals (Line 20 x Line 49)	743,222	0	0	\$743,222
41	Less: LG&E Storage Losses (Line 21 x Line 49)	133,498	145,486	219,842	498,826
42	LG&E's Storage Inventory - End of Month	\$11,616,540	\$21,456,151	\$39,984,991	
43	Gas Supply Expenses (Line 36 + Line 40 + Line 41)	<b>\$8,279,604</b>	<b>\$5,487,652</b>	<b>\$5,151,232</b>	<b>\$18,918,488</b>
<b><u>Unit Cost</u></b>					
44	12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.8831	\$0.8831	\$0.8831	
45	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (South-to-North)	\$5.4300	\$5.4717	\$5.5244	
46	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (North-to-South)	\$5.3304	\$5.3717	\$5.4240	
47	Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0-2)	\$5.4132	\$5.4542	\$5.5063	
48	Average Cost of Deliveries (Line 33 / Line 11)	\$6.6018	\$6.6304	\$6.7107	
49	Average Cost of Inventory - Including Injections (Line 39 / Line 19)	\$4.3836	\$5.1978	\$5.8084	
<b><u>Gas Supply Cost</u></b>					
50	Total Expected Mcf Deliveries (Sales) to Customers May 1, 2022 through July 31, 2022				<b>2,866,577</b> Mcf
51	Current Gas Supply Cost (Line 43 / Line 50)				<b>\$6.5997</b> / Mcf

Annual Demand Costs

Line No.	Pipeline and Rate	Monthly Demand Charge	MMBtu	No. of Months	Annual Demand Costs
1	Texas Gas No-Notice Service (Rate NNS)	\$12.7104	119,913	12	\$18,289,706
2	Texas Gas Firm Transportation (Rate FT)	\$4.1793	60,000	12	3,009,096
3	Tenn. Gas Firm Transportation (Rate FT-A)	\$5.0676	20,000	12	1,216,224
4	Long-Term Firm Contracts with Suppliers (Annualized)				7,971,454
5		<b>Total Annual Demand Costs</b>			<b>\$30,486,480</b>

Average Demand Cost per Mcf

6	Total Annual Demand Costs (Line 5)				\$30,486,480
7	Expected Annual Deliveries from Pipeline Transporters in Mcf (incl Rider TS-2)				34,520,761
8		<b>Average Demand Cost per Mcf (Line 6 / Line 7)</b>			<b>\$0.8831</b>

Pipeline Supplier's Demand Component Applicable to Billings  
Under LG&E's Gas Transportation Service/Standby - Rider TS-2

9	Average Demand Cost (Line 8)				\$0.8831
10	Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D-1)				0.0000
11	Performance Based Rate Recovery Demand Component (see Exhibit E-1)				0.0260
12		<b>PSDC Charge per Mcf</b>			<b>\$0.9091</b>

Daily Demand Charge Component of Utilization Charge  
For Daily Imbalance under Rate FT and Rider PS-FT

13	Total Annual Demand Costs (Line 5)				\$30,486,480
14	Design Day Requirements in Mcf (determined in last rate case)				491,963
15		<b>UCDI Charge (Line 13/Line 14/365 days)</b>			<b>\$0.1698</b>



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2022-00083**

**Gas Supply Cost Effective May 1, 2022**

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of the transportation agreements under Rate Schedules NNS-4 and FT-4. LG&E is served by Tennessee Gas Pipeline Company, LLC (“TGPL”) pursuant to the terms of a transportation agreement under Rate Schedule FT-A-2. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

**Texas Gas Transmission, LLC**

Rate Schedule NNS (No-Notice Service: South-to-North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Effective October 1, 2021, the FERC ACA Unit Charge is \$0.0012/MMBtu.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after May 1, 2022. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0626/MMBtu irrespective of the zone of receipt.

The rates applicable to all three contracts for service under Rate Schedule NNS are a monthly demand charge of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0626/MMBtu irrespective of the zone of receipt.

Rate Schedule FT (Firm Transportation: Annual: North-to-South)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Effective October 1, 2021, the FERC ACA Unit Charge is \$0.0012/MMBtu.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 which will be applicable on and after May 1, 2022. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.1374/MMBtu, and (b) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0372/MMBtu.

The rates applicable to service under this negotiated rate agreement result in a monthly demand charge of \$4.1793/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0372/MMBtu applicable to transportation from Zone 4 to 4.

**Tennessee Gas Pipeline Company, LLC**

Firm Transportation Service (FT-A-2: South-to-North)

On September 15, 2021, TGPL made its Compliance Filing to implement rates effective November 1, 2021, pursuant to the Settlement filed at FERC on April 4, 2019, in Docket No. RP19-351. The April 4, 2019, Settlement supersedes in its entirety the settlement approved by FERC on July 1, 2015, in Docket No. RP15-990. The 2019 Settlement provided for an immediate rate reduction of 8.5% effective November 1, 2019, with further reductions as follows: (1) a 2% reduction effective November 1, 2020, (2) an additional 2% reduction effective November 1, 2021, and (3) a 1% reduction effective November 1, 2022. All rate reductions are expressed as percentages of the rates effective November 1, 2018. The 2019 Settlement, approved by FERC on May 24, 2019, obviates the necessity of TGPL making a one-time filing of FERC Form No. 501-G as required by FERC Order 849. FERC Order 849 was intended to assess the impact of the Tax Cuts and Jobs Act on the revenues and rates of natural gas pipelines. These tariff sheets also incorporate the revised Pipeline Safety and Green House Gas ("PS&GHG") Surcharges as provided for in its settlements approved by FERC in Docket Nos. RP11-1566 and RP15-990 and filed by TGPL on September 28, 2021, in FERC Docket No. RP21-1157-000 effective November 1, 2021.

Effective October 1, 2021, the FERC ACA Unit Charge is \$0.0012/MMBtu.

Attached hereto as Exhibit A-1 (a), Pages 4, and 5, are the tariff sheet for transportation service under Rate FT-A, which are applicable as of May 1, 2022. Page 4 contains the tariff sheet which sets forth the monthly demand charges and Page 5 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$13.3478/MMBtu, and (b) a commodity charge of \$0.0412/MMBtu.

The rates applicable to service under this discounted rate agreement result in a monthly demand charge of \$5.0676/MMBtu and a volumetric throughput charge ("commodity charge") of \$0.0412/MMBtu for deliveries from Zone 0 to Zone 2.

### Gas Supply Costs

The average New York Mercantile Exchange ("NYMEX") natural gas futures closes for March 24, 2022, March 25, 2022, and March 28, 2022, are \$5.532/MMBtu for May 2022, \$5.573/MMBtu for June 2022, and \$5.625/MMBtu for July 2022. The average of the NYMEX close for these three days has been used as a general price indicator. The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 20.9% lower compared to the same period one year ago, and 17.4% lower than the 5-year average.<sup>1</sup> This is expected to increase demand for natural gas to refill storage.
- Production levels have remained steady at about 94 Bcf/day. Many producers are spending more to produce the same volume of gas due to inflation. Some producers have reduced capital spending on production to improve their balance sheets.
- Increased economic activity has increased the demand for natural gas in the U.S.
- Exports of natural gas (by pipeline or as LNG) have grown year-over-year increasing the demand for natural gas. A new U.S. LNG export facility started exporting March 1st. LNG feed gas volumes are expected to surpass 14 Bcf/day this summer.
- New pipeline infrastructure required to deliver natural gas supplies to the marketplace is growing at a slow pace due to regulatory and environmental challenges. In February, FERC approved changes to its 1999 interstate natural gas pipeline certificate policy that will raise the bar for approving new pipeline infrastructure.
- Gas supply disruptions, such as those caused by hurricanes or well freeze-offs, can affect prices.
- Coal-fired electric generation retirements, and warmer summer weather can increase gas-fired electric generation loads impacting the demand for natural gas.
- The U.S. National Weather Service sees an elevated risk for unseasonably hot weather this summer across most of the lower 48 states.

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<sup>1</sup> The weekly gas storage survey issued by the Energy Information Administration ("EIA") for the week ending March 18, 2022, indicated that storage inventory levels were 20.9% lower than last year's levels. Storage inventories across the nation are 366 Bcf (1,755 Bcf - 1,389 Bcf), or 20.9% lower this year than the same period one year ago. Last year at this time, 1,755 Bcf was held in storage, while this year 1,389 Bcf is held in storage. Storage inventories across the nation are 293 Bcf (1,682 Bcf - 1,389 Bcf), or 17.4%, lower this year than the five-year average. On average for the last five years at this time, 1,682 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the south-to-north NNS service is expected to be \$5.4300 per MMBtu for May 2022, \$5.4717 per MMBtu for June 2022, and \$5.5244 per MMBtu for July 2022. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the north-to-south FT service is expected to be \$5.3304 per MMBtu for May 2022, \$5.3717 per MMBtu for June 2022, and \$5.4240 per MMBtu for July 2022. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$5.4132 per MMBtu for May 2022, \$5.4542 per MMBtu for June 2022, and \$5.5063 per MMBtu for July 2022.

During the three-month period under review, May 1, 2022, through July 31, 2022, LG&E estimates that its total purchases will be 7,415,091 MMBtu. LG&E expects that 2,101,591 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (3,243,991 MMBtu in pipeline south-to-north deliveries plus zero in storage withdrawals less 1,142,400 in storage injections); 4,372,300 MMBtu from north-to-south deliveries under TGT's pipeline service under Rate FT; 941,200 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT and FT-A and the applicable retention percentages.

RATE NNS  
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RATE NNS RETENTION (TO ZONE 4)	TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
May-2022	\$ 5.2880	1.48%	\$ 0.0626	\$ 5.4300
Jun-2022	\$ 5.3290	1.48%	\$ 0.0626	\$ 5.4717
Jul-2022	\$ 5.3810	1.48%	\$ 0.0626	\$ 5.5244

RATE FT  
SYSTEM SUPPLY NORTH-TO-SOUTH PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RETENTION (ZONE 4 TO 4)	RATE FT TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
May-2022	\$ 5.2620	0.59%	\$ 0.0372	\$ 5.3304
Jun-2022	\$ 5.3030	0.59%	\$ 0.0372	\$ 5.3717
Jul-2022	\$ 5.3550	0.59%	\$ 0.0372	\$ 5.4240

RATE FT-A-2  
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU  
UNDER TENNESSEE GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TENNESSEE GAS	RETENTION (TO ZONE 2)	RATE FT-A-2 TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
May-2022	\$ 5.3650	0.13%	\$ 0.0412	\$ 5.4132
Jun-2022	\$ 5.4060	0.13%	\$ 0.0412	\$ 5.4542
Jul-2022	\$ 5.4580	0.13%	\$ 0.0412	\$ 5.5063

The annual demand billings covering the 12 months from May 1, 2022 through April 30, 2023, for the firm contracts with natural gas suppliers are currently expected to be \$7,971,454.

**Rate FT and Rider PS-FT**

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of May 1, 2022 through July 31, 2022 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC  
FERC NGA Gas Tariff  
Fourth Revised Volume No. 1  
Effective On: April 1, 2015

Section 4.4  
Currently Effective Rates - NNS  
Version 6.0.0

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS**

	<b>Base Tariff Rates</b>
Zone SL	
Daily Demand	0.1800
Commodity	0.0253
Overrun	0.2053
Zone 1	
Daily Demand	0.2782
Commodity	0.0431
Overrun	0.3213
Zone 2	
Daily Demand	0.3088
Commodity	0.0460
Overrun	0.3548
Zone 3	
Daily Demand	0.3543
Commodity	0.0490
Overrun	0.4033
Zone 4	
Daily Demand	0.4190
Commodity	0.0614
Overrun	0.4804

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163  
  Zone 1 0.0186  
  Zone 2 0.0223  
  Zone 3 0.0262  
  Zone 4 0.0308

**Notes:**

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

Texas Gas Transmission, LLC  
FERC NGA Gas Tariff  
Fourth Revised Volume No. 1  
Effective On: April 1, 2015

Section 4.1  
Currently Effective Rates - FT  
Version 7.0.0

**Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT**

**Currently Effective Rates [1]**

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

Texas Gas Transmission, LLC  
FERC NGA Gas Tariff  
Fourth Revised Volume No. 1  
Effective On: April 1, 2015

Section 4.1  
Currently Effective Rates - FT  
Version 7.0.0

**Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT**

	<b>Base Tariff Rates</b>
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.



Tennessee Gas Pipeline Company, L.L.C.  
FERC NGA Gas Tariff  
Sixth Revised Volume No. 1

Nineteenth Revised Sheet No. 14  
Superseding  
Eighteenth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.7485		\$9.92300	\$13.3478	\$13.5840	\$14.9261	\$15.8434	\$19.8779
	L		\$4.2156						
	1	\$7.1485		\$6.8524	\$9.1192	\$12.9182	\$12.7224	\$14.3480	\$17.6429
	2	\$13.3479		\$9.0644	\$4.7144	\$4.4071	\$5.6390	\$7.7558	\$10.0118
	3	\$13.5840		\$7.1799	\$4.7525	\$3.4286	\$5.2666	\$9.5251	\$11.0065
	4	\$17.2471		\$15.9003	\$6.0594	\$9.2085	\$4.5075	\$4.8747	\$6.9640
	5	\$20.5647		\$14.4505	\$6.3563	\$7.6911	\$5.0074	\$4.6970	\$6.1147
	6	\$23.7895		\$16.5974	\$11.4230	\$12.5841	\$8.8889	\$4.6763	\$4.0480

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1561		\$0.3262	\$0.4388	\$0.4466	\$0.4907	\$0.5209	\$0.6535
	L		\$0.1386						
	1	\$0.2350		\$0.2253	\$0.2998	\$0.4247	\$0.4183	\$0.4717	\$0.5800
	2	\$0.4388		\$0.2980	\$0.1550	\$0.1449	\$0.1854	\$0.2550	\$0.3292
	3	\$0.4466		\$0.2361	\$0.1562	\$0.1127	\$0.1731	\$0.3132	\$0.3619
	4	\$0.5670		\$0.5227	\$0.1992	\$0.3027	\$0.1482	\$0.1603	\$0.2290
	5	\$0.6761		\$0.4751	\$0.2090	\$0.2529	\$0.1646	\$0.1544	\$0.2010
	6	\$0.7821		\$0.5457	\$0.3756	\$0.4137	\$0.2922	\$0.1537	\$0.1331

Maximum Reservation Rates 2/, 3/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.7973		\$9.9718	\$13.3966	\$13.6328	\$14.9749	\$15.8922	\$19.9267
	L		\$4.2644						
	1	\$7.1973		\$6.9012	\$9.1680	\$12.9670	\$12.7712	\$14.3968	\$17.6917
	2	\$13.3967		\$9.1132	\$4.7632	\$4.4559	\$5.6878	\$7.8046	\$10.0606
	3	\$13.6328		\$7.2287	\$4.8013	\$3.4774	\$5.3154	\$9.5739	\$11.0553
	4	\$17.2959		\$15.9491	\$6.1082	\$9.2573	\$4.5563	\$4.9235	\$7.0128
	5	\$20.6135		\$14.4993	\$6.4051	\$7.7399	\$5.0562	\$4.7458	\$6.1635
	6	\$23.8383		\$16.6462	\$11.4718	\$12.6329	\$8.9377	\$4.7251	\$4.0968

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488.

Tennessee Gas Pipeline Company, L.L.C.  
FERC NGA Gas Tariff  
Sixth Revised Volume No. 1

Twenty First Revised Sheet No. 15  
Superseding  
Twentieth Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-A

Base  
Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2286	\$0.2182	\$0.2597
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1944	\$0.1983	\$0.2264
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0629	\$0.1009	\$0.1118
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0841	\$0.1164	\$0.1271
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0389	\$0.0550	\$0.0892
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0548	\$0.0543	\$0.0674
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0843	\$0.0457	\$0.0277

Minimum  
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum  
Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0051		\$0.0134	\$0.0196	\$0.0238	\$0.2305	\$0.2201	\$0.2616
L		\$0.0031						
1	\$0.0061		\$0.0100	\$0.0166	\$0.0198	\$0.1963	\$0.2002	\$0.2283
2	\$0.0186		\$0.0106	\$0.0031	\$0.0047	\$0.0648	\$0.1028	\$0.1137
3	\$0.0226		\$0.0188	\$0.0045	\$0.0021	\$0.0860	\$0.1183	\$0.1290
4	\$0.0269		\$0.0224	\$0.0106	\$0.0124	\$0.0408	\$0.0569	\$0.0911
5	\$0.0303		\$0.0275	\$0.0119	\$0.0137	\$0.0567	\$0.0562	\$0.0693
6	\$0.0365		\$0.0319	\$0.0162	\$0.0182	\$0.0862	\$0.0476	\$0.0296

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0019.

Texas Gas Transmission, LLC  
FERC NGA Gas Tariff  
Fourth Revised Volume No. 1  
Effective On: November 1, 2021

Section 4.18.1  
Currently Effective Rates - Fuel Retention - General  
Version 15.0.0

**Schedule of Currently Effective Fuel Retention Percentages  
Pursuant to Section 6.9 of the General Terms and Conditions**

**NNS/NNL/SGT/SGL/SNS/WNS Rate Schedules**

<b><u>Delivery Fuel Zone</u></b>	<b><u>EFRP [1]</u></b>
South	1.03%
Middle	0.98%
North	1.48%

**FT/STF/IT Rate Schedules**

<b><u>Rec/Del Fuel Zone</u></b>	<b><u>EFRP</u></b>
South/South	0.87%
South/Middle	0.82%
South/North	1.30%
Middle/South	0.91%
Middle/Middle	0.10%
Middle/North	0.65%
North/South	1.38%
North/Middle	0.64%
North/North	0.59%

**FSS/FSS-M/ISS/ISS-M Rate Schedules**

<b><u>Injection / Withdrawal</u></b>
0.56%

**Swing Allocation Hybrid Rate  
NNS/NNL/SGT/SGL/SNS/WNS**

<b><u>Delivery Fuel Zone</u></b>	<b><u>EFRP</u></b>
South	0.04%
Middle	0.37%
North	0.52%

[1] Effective Fuel Retention Percentage Schedule of Currently Effective Fuel Retention Percentages Pursuant to Section 6.9 of the General Terms and Conditions

Tennessee Gas Pipeline Company, L.L.C.  
FERC NGA Gas Tariff  
Sixth Revised Volume No. 1

Eighteenth Revised Sheet No. 32  
Superseding  
Substitute Seventeenth Revised Sheet No. 32

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.61%		1.85%	2.81%	3.45%	4.14%	4.68%	5.31%
	L		0.32%						
	1	0.77%		1.35%	2.31%	2.85%	3.39%	4.08%	4.64%
	2	2.74%		1.44%	0.31%	0.56%	1.02%	1.74%	2.32%
	3	3.35%		2.78%	0.56%	0.17%	1.41%	2.00%	2.66%
	4	3.99%		3.15%	1.43%	1.70%	0.58%	0.88%	1.49%
	5	4.68%		4.08%	1.74%	2.03%	0.87%	0.86%	1.09%
	6	5.58%		4.85%	2.32%	2.66%	1.40%	0.69%	0.36%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 6.21%

EPCR 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0034		\$0.0132	\$0.0204	\$0.0254	\$0.0307	\$0.0349	\$0.0419
	L		\$0.0011						
	1	\$0.0046		\$0.0093	\$0.0169	\$0.0207	\$0.0257	\$0.0315	\$0.0362
	2	\$0.0204		\$0.0099	\$0.0011	\$0.0030	\$0.0067	\$0.0122	\$0.0167
	3	\$0.0254		\$0.0207	\$0.0030	\$0.0000	\$0.0097	\$0.0144	\$0.0192
	4	\$0.0307		\$0.0238	\$0.0099	\$0.0120	\$0.0032	\$0.0055	\$0.0104
	5	\$0.0349		\$0.0315	\$0.0122	\$0.0144	\$0.0055	\$0.0054	\$0.0072
	6	\$0.0419		\$0.0362	\$0.0167	\$0.0192	\$0.0097	\$0.0041	\$0.0015

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0515

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.13%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.13%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.13%.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2022-00083**

**Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter.

As shown on Page 1 of Exhibit B-1, the amount of recovery from Case Number 2021-00368 during the three-month period of November 2021 through January 2022 was the following:

(Over)/Under Recovery: \$ 3,562,606

The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in the following factor, which LG&E will place in effect as a debit with service rendered on and after May 1, 2022 and continue for 12 months:

GCAA Factor per 100 cubic feet: \$ 0.01132

Also enclosed, on pages 6 and 7 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from November 2021 through January 2022. [Please note that the names of the suppliers have been redacted from these pages, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

In this filing, LG&E will be eliminating the GCAA from Case Number 2020-00309 which will have been in effect for twelve months. Any over- or under-recovery of the amount originally established will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing.

Therefore, the Gas Cost Actual Adjustment will be as follows:

	<u>Effective Date</u>	<u>Case No.</u>	<u>GCAA Factor \$/Ccf</u>
Current Quarter Actual Adjustment:	May 1, 2022	2021-00368	\$ 0.01132
Previous Quarter Actual Adjustment:	February 1, 2022	2021-00251	\$ 0.00849
2 <sup>nd</sup> Previous Quarter Actual Adjustment	November 1, 2021	2021-00130	\$ 0.00740
3 <sup>rd</sup> Previous Quarter Actual Adjustment:	August 1, 2021	2020-00401	\$ 0.02936
<b>Total Gas Cost Actual Adjustment (GCAA)</b>			<b>\$ 0.05657</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Calculation of Gas Cost Actual Adjustment  
Which Compensates for Over- or Under-  
Recoveries of Gas Supply Costs  
For Service Rendered On and After May 1, 2022

Line No.	Recovery Period	Case Number	Total Dollars of Gas Cost Recovered <sup>1</sup>	Gas Supply Cost Per Books <sup>2</sup>	(Over)/Under Recovery
(1)	(2)	(3)	(4)	(5)	(6)=(5)-(4)
1	Nov-2021	2021-00368	\$6,264,899	\$23,605,250	\$17,340,351
2	Dec-2021	2021-00368	\$22,155,752	\$19,714,105	(\$2,441,647)
3	Jan-2022	2021-00368	\$29,052,867	\$35,451,528	\$6,398,661
4	Feb-2022	(Note 3)	\$17,734,759	\$0	(\$17,734,759)
5			\$75,208,277	\$78,770,883	\$3,562,606
6		(Over)/Under Recovery	\$3,562,606		
7		Expected Mcf Sales for			
8		12-Month Period from Date Implemented	31,471,650		
9		GCAA Factor per Mcf	\$0.1132		
10		GCAA Factor per Ccf	\$0.01132		

<sup>1</sup> See Page 2 of this Exhibit.

<sup>2</sup> See Page 5 of this Exhibit.

<sup>3</sup> Current sales included in meter readings for prior month.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Calculation of Gas Costs Recovered  
Under Company's Gas Supply Clause  
For Service Rendered On and After May 1, 2022

Line No.	Recovery Period	Comments	Case No.	Total Mcf Sales for Month	Mcf Sales Applicable to GCAA Period	Gas Supply Cost per Mcf	AAGS Interruption Penalty	Dollars Recovered Under GSC
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=[(6)x(7)]+(8)
1	Nov-2021	Prorated	2021-00368	2,112,663.9 <sup>1</sup>	1,086,455.3 <sup>2</sup>	\$5.5306	\$0	\$6,008,750
2	Dec-2021		2021-00368	3,990,717.4	3,990,717.4	\$5.5306	\$0	\$22,071,062
3	Jan-2022		2021-00368	5,236,357.0	5,236,357.0	\$5.5306	\$0	\$28,960,196
4	Feb-2022	Prorated	2021-00368	5,840,316.2 <sup>1</sup>	3,206,661.0 <sup>2</sup>	\$5.5306		\$17,734,759
5					13,520,190.7		\$0	\$74,774,767
		\$ Recovered <sup>3</sup> Under Rider TS- 2	\$ Recovered <sup>4</sup> Under Rate FT	\$ from OSS	Total \$ Recovered (13)=(9)+(10)+(11) +(12)			
		(10)	(11)	(12)				
6	Nov-2021	\$65,342	\$190,807	\$0	\$6,264,899			
7	Dec-2021	\$66,378	\$18,312	\$0	\$22,155,752			
8	Jan-2022	\$69,037	\$23,634	\$0	\$29,052,867			
9	Feb-2022				\$17,734,759			
10		\$200,757	\$232,753	\$0	\$75,208,277			

<sup>1</sup> For information purposes only, volumes will be prorated.

<sup>2</sup> Portion of month billed at rate effective this quarter.

<sup>3</sup> See Page 3 of this Exhibit.

<sup>4</sup> See Page 4 of this Exhibit.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
 Summary of Gas Costs Recovered  
 Under Provisions of Rider TS-2  
 For Service Rendered On and After May 1, 2022

Line No.	Recovery Period	Case Number	Mcf Transported Under Rider TS-2	PSDC Per Mcf	PSDC Revenue Collected from TS-2 Customers	Rider TS-2 Gas True-Up Charge Revenue	MMBtu Adjust. (Mcf)	MMBtu Adjust. (\$)	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	AAGS TS-2 Interruption Penalty	Action Alert \$	Monthly \$'s Recovered Under Rider TS-2 (13)=(5)+(6)+(8) +(10)+(11)+(12)
	(1)	(2)	(3)	(4)	(5)=(3)x(4)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
1	Nov-2021	2021-00368	74,117.0	\$0.8816	\$65,342	\$0	0.0	\$0	0	\$0	\$0	\$0	\$65,342
2	Dec-2021	2021-00368	65,083.0	\$0.8816	\$57,377	\$0	0.0	\$0	2,100.0	\$9,000	\$0	\$0	\$66,378
3	Jan-2022	2021-00368	48,783.0	\$0.8816	\$43,007	\$0	0.0	\$0	4,444.0	\$26,030	\$0	\$0	\$69,037
4	Total Amount to Transfer to Exhibit B-1, Page 2											\$200,757	

Note: Should a Customer served under Rider TS-2 under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rider TS-2, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Summary of Gas Costs Recovered**  
**Under Provisions of Rate FT**  
**For Service Rendered On and After May 1, 2022**

Line No.	Recovery Period	Case Number	UCDI Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3)x(8)]	OFO \$	Rate FT Gas True-Up Charge Revenue	Monthly \$'s Recovered [(5)+(7)+(9)+(10)+(11)]
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Nov-2021	2021-00368	\$0.1696	30,498.0	\$172,168	-	\$0	94,612.0	\$16,046	\$0	\$2,593	\$190,807
2	Dec-2021	2021-00368	\$0.1696	681.0	\$2,919	-	\$0	72,967.0	\$12,375	\$0	\$3,017	\$18,312
3	Jan-2022	2021-00368	\$0.1696	-	\$0	-	\$0	71,348.0	\$12,101	\$7,256	\$4,278	\$23,634
4								Total Amount to Transfer to Exhibit B-1, Page 2				\$232,753

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Total Gas Supply Cost Per Books  
For Service Rendered On and After May 1, 2022

<b>MCF</b>								
Line No.	Recovery Period	Mcf Purchases	Purchases for OSS	Less: Purchases for Depts. other Than Gas Dept.	Less: Purchases Injected Into Storage	Plus: Mcf Withdrawn From Storage	Plus: Storage Losses	Mcf Sendout (Gas Dept.)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(2)+(3)+(4)+(5)+(6)+(7)
1	Nov-2021	3,946,798	0	(3,144)	(195,180)	191,720	(133,841) <sup>1</sup>	3,806,353
2	Dec-2021	2,032,160	0	(4,609)	(890)	1,849,332	47,082	3,923,075
3	Jan-2022	3,936,183	0	(4,822)	0	3,376,427	39,115	<u>7,346,903</u>
4								15,076,331

<b>DOLLARS</b>								
	Purchased Gas Costs	Purchased Gas Costs for OSS	Less: Purchases for Non-Gas Depts.	Less: Purchases Injected Into Storage	Plus: Cost of Gas Withdrawn From Storage	Plus: Storage Losses	Plus: Gas Commodity Portion of Bad Debt Expense	Total Gas Supply Cost
	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)=(9)+(10)+(11)+(12)+(13)+(14)+(15)
5	\$24,237,741	\$0	(\$6,422)	(\$1,198,620)	\$840,405	(\$309,190) <sup>1</sup>	\$41,336	\$23,605,251
6	\$11,563,706	\$0	(\$14,291)	(\$5,048)	\$7,829,211	\$206,389	\$134,138	\$19,714,105
7	\$20,383,267	\$0	(\$16,380)	(\$16)	\$14,800,905	\$171,465	\$112,287	<u>\$35,451,528</u>
8								\$78,770,884

<sup>1</sup> Includes an adjustment to prior month storage loss. The impact to the current period GCAA rate offsets the impact to the prior month GCAA rate.

**CONFIDENTIAL INFORMATION REDACTED**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
 FOR THE 3 MONTH PERIOD FROM NOVEMBER 2021 THROUGH JANUARY 2022

**DELIVERED BY TEXAS GAS TRANSMISSION, LLC**

		NOVEMBER 2021			DECEMBER 2021			JANUARY 2022		
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
<b>NATURAL GAS SUPPLIES:</b>										
1 .	A	750,000	704,225	\$3,848,524.16	413,668	388,421	\$1,693,665.46	774,981	727,682	\$3,193,363.32
2 .	B	575,000	539,906	\$3,074,943.24	0	0	\$259,625.00	775,000	727,700	\$3,264,241.76
3 .	C	188,000	176,526	\$978,061.79	0	0	\$36,425.00	20,000	18,779	\$117,843.00
4 .	D	30,000	28,169	\$148,630.80	20,000	18,779	\$81,672.70	50,000	46,948	\$208,763.75
5 .	E	0	0	\$0.00	117,500	110,329	\$452,610.54	70,500	66,197	\$297,423.84
6 .	F	0	0	\$0.00	25,000	23,474	\$117,025.58	200,000	187,793	\$847,830.12
7 .	G	90,000	84,507	\$468,642.77	0	0	\$11,625.00	0	0	\$11,625.00
8 .	H	745,590	700,085	\$3,857,125.00	546,766	513,396	\$2,214,000.00	546,766	513,395	\$2,400,250.00
9 .	I	377,758	354,702	\$1,850,700.00	139,174	130,680	\$501,600.00	19,882	18,669	\$94,300.00
10 .	J	134,208	126,017	\$647,850.00	74,560	70,009	\$272,100.00	0	0	\$9,300.00
	<b>SUBTOTAL</b>	<b>2,890,556</b>	<b>2,714,137</b>	<b>\$14,874,477.76</b>	<b>1,336,668</b>	<b>1,255,088</b>	<b>\$5,640,349.28</b>	<b>2,457,129</b>	<b>2,307,163</b>	<b>\$10,444,940.79</b>
<b>NO-NOTICE SERVICE ("NNS") STORAGE:</b>										
1 .	WITHDRAWALS	647,679	608,149	\$3,181,982.16	634,655	595,920	\$2,302,845.67	904,084	848,905	\$3,526,289.23
2 .	INJECTIONS	(90,426)	(84,907)	(\$444,253.90)	(74,332)	(69,795)	(\$268,743.26)	(42,092)	(39,523)	(\$164,175.64)
3 .	ADJUSTMENTS	(4)	(1,602)	(\$10.07)	(9)	6,943	(\$44.22)	(5,833)	1,416	(\$21,159.98)
4 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
	<b>NET NNS STORAGE ACTIVITY</b>	<b>557,249</b>	<b>521,640</b>	<b>\$2,737,718.19</b>	<b>560,314</b>	<b>533,068</b>	<b>\$2,034,058.19</b>	<b>856,159</b>	<b>810,798</b>	<b>\$3,340,953.61</b>
<b>NATURAL GAS TRANSPORTATION:</b>										
<b>COMMODITY AND VOLUMETRIC CHARGES:</b>										
1 .	TEXAS GAS TRANSMISSION, LLC			\$183,995.68			\$100,454.17			\$193,384.08
2 .	ADJUSTMENTS	0	9,791	(\$0.22)	0	36,609	(\$105.37)	0	18,414	(\$365.13)
3 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
4 .	HYBRID FUEL	0	0	\$0.00	(85)	(80)	\$0.00	0	0	\$0.00
5 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	(1)	\$0.00
	<b>SUBTOTAL</b>	<b>0</b>	<b>9,791</b>	<b>\$183,995.46</b>	<b>(85)</b>	<b>36,529</b>	<b>\$100,348.80</b>	<b>0</b>	<b>18,413</b>	<b>\$193,018.95</b>
<b>DEMAND AND FIXED CHARGES:</b>										
1 .	TEXAS GAS TRANSMISSION, LLC			\$2,571,513.00			\$2,657,230.10			\$2,657,230.10
2 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
3 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
4 .	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00
5 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
	<b>SUBTOTAL</b>			<b>\$2,571,513.00</b>			<b>\$2,657,230.10</b>			<b>\$2,657,230.10</b>
	<b>TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC</b>	<b>3,447,805</b>	<b>3,245,568</b>	<b>\$20,367,704.41</b>	<b>1,896,897</b>	<b>1,824,685</b>	<b>\$10,431,986.37</b>	<b>3,313,288</b>	<b>3,136,374</b>	<b>\$16,636,143.45</b>

CONFIDENTIAL INFORMATION REDACTED

LOUISVILLE GAS AND ELECTRIC COMPANY  
 SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
 FOR THE 3 MONTH PERIOD FROM NOVEMBER 2021 THROUGH JANUARY 2022

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC

	NOVEMBER 2021			DECEMBER 2021			JANUARY 2022			
	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	
<b>NATURAL GAS SUPPLIES:</b>										
1 .	K	419,998	394,364	\$2,215,089.15	40,000	37,559	\$348,100.00	339,986	319,236	\$1,528,441.34
2 .	L	180,000	169,014	\$827,775.00	165,000	154,930	\$589,275.00	270,000	253,521	\$1,097,400.00
3 .	M	140,000	131,455	\$672,400.00	0	0	\$24,800.00	160,000	150,235	\$644,600.00
	<b>SUBTOTAL</b>	<b>739,998</b>	<b>694,833</b>	<b>\$3,715,264.15</b>	<b>205,000</b>	<b>192,489</b>	<b>\$962,175.00</b>	<b>769,986</b>	<b>722,992</b>	<b>\$3,270,441.34</b>
<b>NATURAL GAS TRANSPORTATION:</b>										
<b>COMMODITY AND VOLUMETRIC CHARGES:</b>										
1 .				\$7,817.97		\$756.00			\$6,425.73	
2 .				\$5,165.98		\$500.00			\$4,249.83	
3 .				\$798.00		\$76.00			\$645.97	
4 .	ADJUSTMENTS	(194)	1,047	(\$550.76)	(72)	5,582	(\$806.39)	(94)	828	(\$337.04)
5 .	ADJUSTMENTS	0	0	(\$1,897.09)	0	0	\$0.00	0	0	\$0.00
	<b>SUBTOTAL</b>	<b>(194)</b>	<b>1,047</b>	<b>\$11,334.10</b>	<b>(72)</b>	<b>5,582</b>	<b>\$525.61</b>	<b>(94)</b>	<b>828</b>	<b>\$10,984.49</b>
<b>DEMAND AND FIXED CHARGES:</b>										
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$101,352.00		\$101,352.00			\$101,352.00	
2 .	ADJUSTMENTS			\$0.00		\$0.00			\$0.00	
3 .	ADJUSTMENTS			\$0.00		\$0.00			\$0.00	
4 .	CAPACITY RELEASE CREDITS			\$0.00		\$0.00			\$0.00	
5 .	ADJUSTMENTS			\$0.00		\$0.00			\$0.00	
	<b>SUBTOTAL</b>			<b>\$101,352.00</b>		<b>\$101,352.00</b>			<b>\$101,352.00</b>	
	<b>TOTAL PURCHASED GAS COSTS - TENNESSEE GAS PIPELINE COMPANY, LLC</b>	<b>739,804</b>	<b>695,880</b>	<b>\$3,827,950.25</b>	<b>204,928</b>	<b>198,071</b>	<b>\$1,064,052.61</b>	<b>769,892</b>	<b>723,820</b>	<b>\$3,382,777.83</b>
<b>OTHER PURCHASES</b>										
1 .	CASH-OUT OF CUSTOMER OVER-DELIVERIES		5,350	\$42,086.10		9,404	\$67,667.27		75,989	\$364,345.84
	<b>TOTAL</b>		<b>5,350</b>	<b>\$42,086.10</b>		<b>9,404</b>	<b>\$67,667.27</b>		<b>75,989</b>	<b>\$364,345.84</b>
	<b>TOTAL PURCHASED GAS COSTS -- ALL PIPELINES</b>	<b>4,187,609</b>	<b>3,946,798</b>	<b>\$24,237,740.76</b>	<b>2,101,825</b>	<b>2,032,160</b>	<b>\$11,563,706.25</b>	<b>4,083,180</b>	<b>3,936,183</b>	<b>\$20,383,267.12</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2022-00083**

**Calculation of Gas Cost Balance Adjustment (GCBA)**

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments.

The over- or under-recoveries will be distributed via the Gas Cost Balance Adjustment (GCBA) during the period of May 1, 2022 through July 31, 2022 set forth on Page 1 of Exhibit C-1:

(Over)/Under GCBA Recovery:     \$ (12,177)

The GCBA factor required to collect the recovery balance will be in effect as a credit with service rendered on and after May 1, 2022 and continue for three months:

GCBA Factor per 100 cubic feet:     \$ (0.00042)

In this filing, LG&E will eliminate the GCBA from Case No. 2021-00458 as it will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after August 1, 2022.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Calculation of Quarterly Gas Cost Balance Adjustment  
For Service Rendered On and After May 1, 2022

Line No.	Factor	Remaining Balance
1	Remaining (Over)/Under Recovery From GCAA <sup>1</sup>	(\$15,039)
2	Remaining (Over)/Under Recovery From GCBA <sup>2</sup>	\$2,862
3	Remaining (Under)/Over Refund From RA <sup>3</sup>	\$0
4	Remaining (Over)/Under Recovery From PBRRC <sup>4</sup>	\$0
5	Total Remaining (Over)/Under Recovery	(\$12,177)
6	Expected Mcf Sales for 3 Month Period <sup>5</sup>	2,866,577
7	GCBA Factor Per Mcf	(\$0.0042)
8	GCBA Factor Per Ccf	(\$0.00042)

<sup>1</sup> See Exhibit C-1, page 2.

<sup>2</sup> See Exhibit C-1, page 3.

<sup>3</sup> See Exhibit D. LG&E is not receiving any pipeline refunds at this time.

<sup>4</sup> See Exhibit E-1, page 2. Only applicable for August filing.

<sup>5</sup> See Exhibit A, page 1.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Calculation of Revenue Collected or Refunded Under GCAA Factor**  
**For Service Rendered On and After May 1, 2022**

From Case No. 2020-00204

Line No.	Recovery Period	Comments	Sales Applicable		GCAA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining	
			Total Mcf Sales for Month	to GCAA Recovery				
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	(7)=(Bal)-(6)	
1						Beginning Balance	(\$340,110)	
2	Feb-21	Prorated	6,106,907.1	2,867,714.8	(\$0.0109)	(\$31,258)	(\$308,852)	
3	Mar-21		4,908,337.5	4,908,337.5	(\$0.0109)	(\$53,501)	(\$255,351)	
4	Apr-21		2,308,518.7	2,308,518.7	(\$0.0109)	(\$25,163)	(\$230,188)	
5	May-21		1,429,557.8	1,429,557.8	(\$0.0109)	(\$15,582)	(\$214,606)	
6	Jun-21		905,633.5	905,633.5	(\$0.0109)	(\$9,871)	(\$204,735)	
7	Jul-21		669,470.7	669,470.7	(\$0.0109)	(\$7,297)	(\$197,438)	
8	Aug-21		663,187.7	663,187.7	(\$0.0109)	(\$7,229)	(\$190,209)	
9	Sep-21		687,871.9	687,871.9	(\$0.0109)	(\$7,498)	(\$182,711)	
10	Oct-21		836,296.1	836,296.1	(\$0.0109)	(\$9,116)	(\$173,595)	
11	Nov-21		2,112,663.9	2,112,663.9	(\$0.0109)	(\$23,028)	(\$150,567)	
12	Dec-21		3,990,717.4	3,990,717.4	(\$0.0109)	(\$43,499)	(\$107,068)	
13	Jan-22		5,236,357.0	5,236,357.0	(\$0.0109)	(\$57,076)	(\$49,992)	
14	Feb-22	Prorated	5,840,316.2	3,206,661.0	(\$0.0109)	(\$34,953)	(\$15,039)	
15			Total Amount Recovered/(Refunded) During Period				(\$325,071)	
16			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3				(\$15,039)	

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Revenue Collected Under the GCBA Factor  
For Service Rendered On and After May 1, 2022

Case No. 2021-00368

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCBA Recovery	GCBA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	(7)=(Bal)-(6)
1						Beginning Balance	\$33,959
2	Nov-2021	Prorated	2,112,663.9	1,086,455.3	\$0.0023	\$2,499	\$31,460
3	Dec-2021		3,990,717.4	3,990,717.4	\$0.0023	\$9,179	\$22,281
4	Jan-2022		5,236,357.0	5,236,357.0	\$0.0023	\$12,044	\$10,237
5	Feb-2022	Prorated	5,840,316.2	3,206,661.0	\$0.0023	\$7,375	\$2,862
6			Total Amount Recovered/(Refunded) During Period			\$31,097	
7			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			\$2,862	



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2022-00083**

The Company has received no refunds this quarter and has completed refunding all previous obligations.

Therefore, the Refund Factor will be as follows:

None

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Calculation of Refund Factor**  
For Service Rendered On and After May 1, 2022

NO REFUNDS CURRENTLY

Line No.	Effective Date	Case Number	Total Cash Refund Related to Demand	Plus Interest on Refundable Amount	Expected Refund Obligation Including Interest	Expected Mcf Sales for the 12-month Period	Refund Factor per Mcf (\$/Mcf)	Refund Factor per Ccf (\$/Ccf)
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)/(6)	(8)	
1	May-2022	2022-00083	\$ -	\$ -	\$ -	32,226,794	\$ -	-
2	Feb-2022	2021-00458	\$ -	\$ -	\$ -	32,232,564	\$ -	-
3	Nov-2021	2021-00368	\$ -	\$ -	\$ -	32,260,172	\$ -	-
4	Aug-2021	2021-00251	\$ -	\$ -	\$ -	31,991,370	\$ -	-
5					Total Refund Factor		\$0.0000	

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
 Refund Returned Under RA Factor  
 For Service Rendered On and After May 1, 2022

Case No. 2020-00401

Line No.	Recovery Period	Comments	Mcf Sales for Sales Customers	Mcf Sales for TS Customers	RA/Mcf Factor	Amount Refunded per Month	Balance
	(1)	(2)	(3)	(4)	(5)	(6)=(3+4)x(5)	(7)=(Bal)-(6)
1						Beginning Balance	\$0.00
2	Feb-21	Prorated	2,867,715	29,602	\$0.0000	\$0	\$0
3	Mar-21		4,847,832	40,091	\$0.0000	\$0	\$0
4	Apr-21		2,307,300	65,876	\$0.0000	\$0	\$0
5	May-21		634,604	64,697	\$0.0000	\$0	\$0
6	Jun-21		906,157	63,212	\$0.0000	\$0	\$0
7	Jul-21		659,593	57,936	\$0.0000	\$0	\$0
8	Aug-21		327,980	48,257	\$0.0000	\$0	\$0
9	Sep-21		690,763	55,443	\$0.0000	\$0	\$0
10	Oct-21		837,962	74,420	\$0.0000	\$0	\$0
11	Nov-21		1,086,455	74,117	\$0.0000	\$0	\$0
12	Dec-21		3,822,191	65,083	\$0.0000	\$0	\$0
13	Jan-22		4,992,587	48,783	\$0.0000	\$0	\$0
14	Feb-22	Prorated	2,633,655	0	\$0.0000	\$0	\$0
					Amount Refunded	\$0	
15			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3				\$0

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2022-00083**

**Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. In accordance with the Order of the Commission in Case No. 2009-00550, LG&E is making this filing.

As shown in the following table, the PBRRC amount which becomes effective with gas service rendered on and after February 1, 2022 and will remain in effect until January 31, 2023 is \$0.01581 and \$0.0026 per 100 cubic feet for sales and Rider TS-2 volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$ 0.01321 /Ccf	\$ - /Ccf
Demand-Related Portion	\$ 0.00260 /Ccf	\$ 0.00260 /Ccf
Total PBRRC	\$ 0.01581 /Ccf	\$ 0.00260 /Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rider TS-2 receive only the demand-related portion of the PBRRC.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Effective February 1, 2022 with Gas Supply Clause Case No. 2021-00458  
Shareholder Portion of PBR Savings  
PBR Year 24

Split between Demand (Fixed) and Commodity (Volumetric) Components  
As Determined in LG&E's Annual PBR Filing

<u>Line No.</u>		<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
1	Company Share of PBR Savings or (Expenses) (CSPBR)	\$4,159,624	\$838,723	\$4,998,347
2	Expected Mcf Sales for the 12 month period beginning February 1, 2022	31,477,420	32,232,564	
3	PBRRC factor per Mcf	\$0.1321	\$0.0260	\$0.1581
4	PBRRC factor per Ccf	\$0.01321	\$0.00260	\$0.01581

## LOUISVILLE GAS AND ELECTRIC COMPANY

**Gas Supply Clause: 2022-00083**  
**Gas Cost True-Up Charge Applicable to Customers Served**  
**Under Rate FT and Rider TS-2**

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months.

As shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2020 and November 1, 2021 is:

With Service Elected Effective	Applicable Components of GCAA	Applicable Components of GCBA	Applicable Components of PBRRC	Total
November 1, 2020	\$ - /Mcf	\$ - /Mcf	\$ - /Mcf	\$ - /Mcf
November 1, 2021	\$ 0.4525 /Mcf	\$ (0.0042) /Mcf	\$ 0.1581 /Mcf	\$ 0.6064 /Mcf

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Gas Supply Clause 2022-00083  
Gas Cost True-Up Charge Applicable to Customers  
Served Under Rate FT and Rider TS-2  
For Service Rendered On and After May 1, 2022

Line No.	With Service Elected Effective (1)	Applicable Components of GCAA/Mcf (2)	Applicable Components of GCBA/Mcf (3)	Applicable Components of PBRRC/Mcf (4)	Total/Mcf (5)=(2)+(3)+(4)
1	November 1, 2020	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	November 1, 2021	\$0.4525	(\$0.0042)	\$0.1581	\$0.6064

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**GAS SERVICE RATES EFFECTIVE WITH SERVICE  
RENDERED FROM  
May 1, 2022 through July 31, 2022**

	RATE PER 100 CUBIC FEET								TOTAL	
	BASIC SERVICE CHARGE (PER DAY)	GAS LINE TRACKER DISTRIBUTION CHARGE (PER MONTH)	DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER TRANSMISSION PROJECTS COMPONENT	ECONOMIC RELIEF SURCREDIT		
RATE RGS - RESIDENTIAL RATE VFD - VOLUNTEER FIRE DEPARTMENT										
BASIC SERVICE CHARGE	\$0.65	\$1.92								
ALL CCF				\$0.51809	\$0.73193	\$0.00412	\$0.02988	(\$0.00619)	\$1.27783	
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)										
BASIC SERVICE CHARGE	\$2.30	\$9.49								
APRIL THRU OCTOBER										
FIRST 1000 CCF/MONTH				\$0.38950	\$0.73193	\$0.00107	\$0.02412	(\$0.00619)	\$1.14043	
OVER 1000 CCF/MONTH				\$0.33950	\$0.73193	\$0.00107	\$0.02412	(\$0.00619)	\$1.09043	
NOVEMBER THRU MARCH										
ALL CCF				\$0.38950	\$0.73193	\$0.00107	\$0.02412	(\$0.00619)	\$1.14043	
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)										
BASIC SERVICE CHARGE	\$11.00	\$9.49								
APRIL THRU OCTOBER										
FIRST 1000 CCF/MONTH				\$0.38950	\$0.73193	\$0.00107	\$0.02412	(\$0.00619)	\$1.14043	
OVER 1000 CCF/MONTH				\$0.33950	\$0.73193	\$0.00107	\$0.02412	(\$0.00619)	\$1.09043	
NOVEMBER THRU MARCH										
ALL CCF				\$0.38950	\$0.73193	\$0.00107	\$0.02412	(\$0.00619)	\$1.14043	
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)										
BASIC SERVICE CHARGE	\$5.42	\$113.72								
APRIL THRU OCTOBER										
FIRST 1000 CCF/MONTH				\$0.27023	\$0.73193	\$0.00107	\$0.01470	(\$0.00619)	\$1.01174	
OVER 1000 CCF/MONTH				\$0.22023	\$0.73193	\$0.00107	\$0.01470	(\$0.00619)	\$0.96174	
NOVEMBER THRU MARCH										
ALL CCF				\$0.27023	\$0.73193	\$0.00107	\$0.01470	(\$0.00619)	\$1.01174	
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)										
BASIC SERVICE CHARGE	\$24.64	\$113.72								
APRIL THRU OCTOBER										
FIRST 1000 CCF/MONTH				\$0.27023	\$0.73193	\$0.00107	\$0.01470	(\$0.00619)	\$1.01174	
OVER 1000 CCF/MONTH				\$0.22023	\$0.73193	\$0.00107	\$0.01470	(\$0.00619)	\$0.96174	
NOVEMBER THRU MARCH										
ALL CCF				\$0.27023	\$0.73193	\$0.00107	\$0.01470	(\$0.00619)	\$1.01174	
	<u>(PER MONTH)</u>									
					<u>RATE PER 1000 CUBIC FEET</u>					
RATE AAGS										
BASIC SERVICE CHARGE	\$630.00	\$113.72								
ALL MCF				\$1.92280	\$7.3193	\$0.01070	\$0.14700	(\$0.06190)	\$9.33790	
RATE SGSS - COMMERCIAL										
BASIC SERVICE CHARGE	\$335.00	\$9.49								
MONTHLY BILLING DEMAND			\$7.17							
ALL MCF				\$0.41060	\$7.3193	\$0.01070	\$0.24120	(\$0.06190)	\$7.91990	
RATE SGSS - INDUSTRIAL										
BASIC SERVICE CHARGE	\$750.00	\$9.49								
MONTHLY BILLING DEMAND			\$10.89							
ALL MCF				\$0.31000	\$7.3193	\$0.01070	\$0.24120	(\$0.06190)	\$7.81930	



	BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER DISTRIBUTION CHARGE (PER MONTH)	RATE PER 100 CUBIC FEET					ECONOMIC RELIEF SURCREDIT	TOTAL
			DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER TRANSMISSION PROJECTS COMPONENT		
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity <5000 CF/HR)									
BASIC SERVICE CHARGE	\$165.00	\$113.72							
MONTHLY BILLING DEMAND ALL CCF			\$1.08900	\$0.03100	\$0.73193		\$0.01470	(\$0.00619)	
								\$0.77144	
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)									
BASIC SERVICE CHARGE	\$750.00	\$113.72							
MONTHLY BILLING DEMAND ALL CCF			\$1.08900	\$0.03100	\$0.73193		\$0.01470	(\$0.00619)	
								\$0.77144	

**EFFECTIVE RATES FOR RIDER TS-2 TRANSPORTATION SERVICE**

GAS SERVICE RATES EFFECTIVE WITH SERVICE RENDERED FROM  
May 1, 2022 through July 31, 2022

Charges in addition to Customer's Retail Rate	ADMIN. CHARGE (PER MONTH)	PIPELINE SUPPLIER'S DEMAND COMPONENT
		RATE PER MCF
<b>Rider TS-2</b>		
RATE CGS - COMMERCIAL APRIL THRU OCTOBER	\$550.00	
FIRST 100 MCF/MONTH		\$0.9091
OVER 100 MCF/MONTH		\$0.9091
NOVEMBER THRU MARCH ALL MCF		\$0.9091
RATE IGS - INDUSTRIAL	\$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH		\$0.9091
OVER 100 MCF/MONTH		\$0.9091
NOVEMBER THRU MARCH ALL MCF		\$0.9091
Rate AAGS	\$550.00	\$0.9091
Rate DGGS	\$550.00	\$0.9091

**L G & E**

**Charges for Gas Transportation Services Provided Under Rate FT**

May 1, 2022 through July 31, 2022

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Transportation Service:

Monthly Transportation Administrative Charge	\$550.00
Basic Service Charge	\$750.00
Demand Charge / Mcf Delivered	\$7.38
Distribution Charge / Mcf Delivered	\$0.0456
Gas Line Tracker Transmission Projects / Mcf Delivered	\$0.0123
Demand-Side Management Cost Recovery Mechanism / Mcf Delivered	\$0.0107
Economic Relief Surcredit / Mcf Delivered	(\$0.0619)

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Ancillary Services:

Daily Demand Charge	\$0.1698
Daily Storage Charge	<u>\$0.3797</u>
Utilization Charge per Mcf for Daily Balancing	\$0.5495

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Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Decribed in Rate FT
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

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**L G & E**

**Charges for Gas Delivery Services Provided Under Rate LGDS**

May 1, 2022 through July 31, 2022

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Delivery Service

Monthly Transportation Administrative Charge	\$550.00
Basic Service Charge	\$750.00
Demand Charge / Mcf Delivered	\$7.38
Distribution Charge / Mcf Delivered	\$0.0456
Gas Line Tracker Transmission Projects / Mcf Delivered	\$0.0123
Economic Relief Surcredit / Mcf Delivered	(\$0.0619)

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Ancillary Services:

Daily Demand Charge	\$0.1698
Daily Storage Charge	<u>\$0.3797</u>
Utilization Charge per Mcf for Daily Balancing	\$0.5495

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Cash-Out Provision for Monthly Imbalances

Percentage to be  
Multiplied by  
Cash-Out Price as Decribed in Rate LGDS

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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Delivered Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Delivered Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

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