

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**ELECTRONIC APPLICATION OF KENTUCKY )  
UTILITIES COMPANY FOR A CERTIFICATE OF )  
PUBLIC CONVENIENCE AND NECESSITY FOR ) CASE NO. 2022-00066  
THE CONSTRUCTION OF TRANSMISSION )  
FACILITIES IN HARDIN COUNTY, KENTUCKY )**

**RESPONSE OF  
KENTUCKY UTILITIES COMPANY  
TO  
COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION  
DATED APRIL 13, 2022**

**FILED: APRIL 21, 2022**





**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's Second Request for Information**  
**Dated April 13, 2022**

**Case No. 2022-00066**

**Question No. 1**

**Responding Witness: Elizabeth J. McFarland**

- Q-1. Refer to the Application, page 3.
- a. Explain why two 345 kV lines emanating from the same 345 kV line, but at different points are necessary for serving the Glendale South Substation.
  - b. Provide the date when KU last had a 345 kV line outage, the outage cause and duration
- A-1.
- a. For expected load the size of the Glendale South Substation, which includes the Ford battery production facilities and future load growth in the area, prudent and reliable transmission planning require more than one source to allow the load to be served in the event of maintenance or emergency outages of one of the lines. A transmission line configuration consisting of two sources into Glendale South Substation greatly reduces the probability of a total Glendale South Substation outage which would leave ALL customers fed from this substation without power. With only one transmission source into the substation, any line fault or failure, or any planned maintenance outage would leave the substation without a backup source and thus no power. To achieve this two-source configuration, the existing Brown North – Hardin County 345kV line will be segmented near the Hardin County Substation (West tap point) and rerouted into and out of the new Glendale South Substation, tying back into the 345kV line at the East tap point (a total of approximately 9 miles of new 345 kV line). The existing 2.7 mile segment of line between the two new tap points will be retired and removed. This will create one 345 kV source into the Glendale South Substation coming from the Hardin County Substation (i.e., the Glendale South – Hardin County 345 kV line), and a second 345 kV source from the Brown North Substation (i.e., the Glendale South – Brown North 345 kV line). Both sources will reliably serve the load with the loss of the other, i.e., no single line event will interrupt the load. Each of the two sources will be able to serve the entire load without overloading any other facilities.

- b. The most recent 345kV KU line outage was on Brown North to West Lexington 345kV line on 11/25/2021. The outage was due to contamination/bird droppings build-up on a 345 kV line insulator and it lasted 7 minutes.

# KENTUCKY UTILITIES COMPANY

## Response to Commission Staff's Second Request for Information Dated April 13, 2022

Case No. 2022-00066

### Question No. 2

**Responding Witness: Robert M. Conroy / Elizabeth J. McFarland**

- Q-2. Refer to the Application, footnote 2, page 4.
- a. Explain what “behind the meter” facilities will be the responsibility of Ford Motor Company and its partner, SK Innovation (collectively, Ford).
  - b. Explain where Ford’s responsibility for facilities begins.
- A-2.
- a. The point of delivery of electrical energy supplied by the Company is designated at the 138 kV metering points within the Glendale Industrial Substation. All facilities and equipment behind the designated metering points will be the financial responsibility of Ford through an excess facility tariff. This includes equipment required to transform KU transmission voltage to the Ford requested distribution voltage as well as the necessary equipment to meet specific delivery point requirements. Such equipment includes power transformers, reactors, distribution circuit breakers, potential transformers, relay and control devices, structures, bus, and other ancillary equipment required to meet the specifications provided by the Customer.
  - b. Ford’s financial responsibility will begin at the metering points which will be located on the 138 kV side of the power transformers within the Glendale Industrial Substation. All assets behind the meter will be allocated to Ford via excess facilities tariffs.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's Second Request for Information  
Dated April 13, 2022**

**Case No. 2022-00066**

**Question No. 3**

**Responding Witness: Elizabeth J. McFarland**

- Q-3. Refer to the Application, page 4 and the Direct Testimony of Beth McFarland (McFarland Testimony), page 3, lines 1–3. Explain whether KU has received any notice or indication from Ford or any other entity that the anticipated location of other customers supporting the Ford plant will occur inside the industrial park.
- A-3. Ford has identified portions of the Glendale Megasite property which could be possible locations for future suppliers or support service providers. It is also highly likely that other entities supporting the battery plants will locate outside of the Megasite boundary but in the direct vicinity or region.

As with any original equipment manufacturer (“OEM”) mass manufacturing location, suppliers and support service companies invariably locate at or nearby the OEM production site. In fact, the Kentucky Cabinet for Economic Development reports that for every 100 manufacturing jobs directly created, nearly 200 more are created by suppliers, or other indirect and induced sources. See attached. Therefore, it is also likely that more residential and commercial developments will occur in the area, either directly in or around the industrial park.



# Just the Facts:

## Economic Impact of 100 Jobs

July 2018

When an existing Kentucky business expands or a new business locates in the state, significant economic benefits ensue. With those new jobs come payroll dollars, increased demand for housing, goods and services, greater capital investment and a broader tax base all of which spreads throughout the economy. While each job added brings economic value to the state, that value varies by industry based on wages, skill level required, labor intensity, etc.

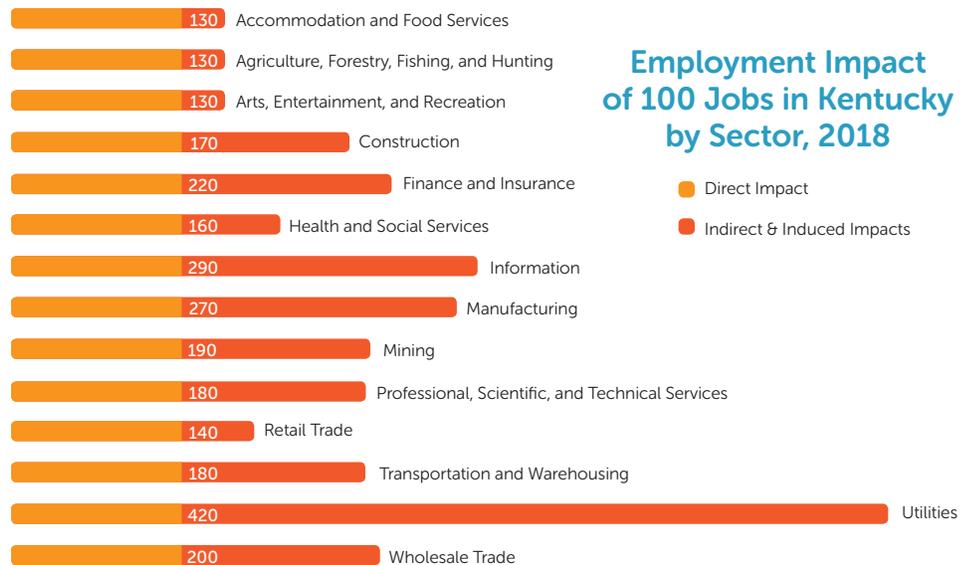
After an initial impact occurs, changes ripple through other sectors. For example, if a restaurant expands and adds 100 jobs, it is likely a result of increased sales at the restaurant. The restaurant will buy goods and services it needs from other businesses in order to serve customers. That is an indirect impact; indirect impacts also include the wages of the new employees at the restaurant. Those businesses, depending on the size of the impact, may also hire additional workers. When the employees at the restaurant and the supporting businesses buy goods and services for their households, this creates induced impacts. Combined, the direct, indirect and induced impacts are the total impact and measure the ripple effects of the initial change. Not all of these changes will

occur within Kentucky, there will be leakage as goods and services from outside the state will be purchased.

The additional jobs will grow the state economy which is measured as value added, similar to gross domestic product (GDP).

If 100 new jobs are added to the Kentucky economy in the utility sector, the ripple effect is

an additional 320 jobs in other sectors resulting in a total impact of 420 jobs. These jobs are located throughout all the other sectors of the state economy. Sectors with the lowest overall employment impact are typically those that are lower paying in service sectors such as retail, restaurants and hotels.



Employment Impact of 100 Jobs in Kentucky by Sector, 2018

■ Direct Impact  
■ Indirect & Induced Impacts

The additional jobs will grow the state economy which is measured as value added, similar to gross domestic product (GDP). The table below provides the total value added (by sector) resulting from 100 additional jobs. For example, if 100 jobs were added to Kentucky's manufacturing sector, the total employment

impact is 270 jobs (170 jobs added in other sectors). In addition, the overall state economy will grow by \$29.3 million.

State and local governments will also benefit from additional jobs in the form of tax revenues, licenses, fees and fines. Major tax revenue

streams include corporate income, personal income, property and sales taxes. Licenses include motor vehicles, hunting, fishing, etc. The addition of 100 jobs to the retail sector will support 40 jobs in other parts of the economy and generate more than \$1 million in state and local taxes.

## Economic Impact of Adding 100 New Jobs in Kentucky by Sector, 2018

Industrial Sector	Total Jobs	Total Value Added	Total State & Local Taxes*
Accommodations & Food Services	130	\$5,697,000	\$625,500
Agriculture, Forestry, Fishing & Hunting	130	\$3,931,000	\$268,600
Arts, Entertainment & Recreation	130	\$5,191,000	\$497,700
Construction	170	\$11,974,000	\$812,400
Finance & Insurance	220	\$19,859,000	\$1,823,800
Health & Social Services	160	\$11,159,000	\$778,300
Information	290	\$30,176,000	\$3,662,400
Manufacturing	270	\$29,333,000	\$2,820,700
Mining	190	\$19,942,000	\$2,489,000
Professional, Scientific & Technical Services	180	\$13,375,000	\$809,300
Retail Trade	140	\$7,510,000	\$1,034,100
Transportation & Warehousing	180	\$14,144,000	\$929,400
Utilities	420	\$69,159,000	\$9,442,600
Wholesale Trade	200	\$23,424,000	\$4,236,800

\*Tax estimates include corporate, business and household taxes. They do not include local education taxes.

**Note:** Not comparable with previous years.

**Source:** The economic impacts estimates and conclusions resulting from this study have been derived from IMPLAN Group LLC 2013 matrixes and databases. Additional input data was provided by the United States Bureau of Labor Statistics, Quarterly Census of Employment and Wages and the United States Bureau of Economic Analysis.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's Second Request for Information  
Dated April 13, 2022**

**Case No. 2022-00066**

**Question No. 4**

**Responding Witness: Elizabeth J. McFarland**

- Q-4. Refer to the Application, Exhibit 5, page 4 of 5, regarding the line that is within the Glendale Megasite marked as "Planned EKPC Line." Also refer to the Application, Exhibit 2, pages 66–67, and 78. Explain whether the Planned 69 kV EKPC Line referenced in these Exhibits will be removed or, if it is not to be removed, whether it is a line that will be upgraded or a new line that will be constructed.
- A-4. The existing 69 kV EKPC line running across the Glendale Megasite will be removed and a new line constructed along the northern portion of the property. The new EKPC 69 kV line and KU's 138 kV lines are planned to be co-located across the north central portion of the property.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's Second Request for Information  
Dated April 13, 2022**

**Case No. 2022-00066**

**Question No. 5**

**Responding Witness: Elizabeth J. McFarland**

- Q-5. Refer to the Application, Exhibit 6, pages 1–4 of 5.
- a. Explain why the proposed 345 kV line could not have interconnected the Davis County-Hardin County 345 kV line instead of the Brown North – Hardin County 345 kV line.
  - b. Also, refer to the McFarland Testimony, page 8, lines 20–21. Because the proposed 345 kV line appears to parallel a portion of the Bonnieville – Hardin County 69 kV line, explain why the 345 kV line could not have paralleled the Bonnieville – Hardin County line along the railroad track for most of the proposed route's northern section rather than over new right-of-way (ROW).
- A-5.
- a. Terminating the proposed western 345 kV line to Glendale South Substation into the Daviess County – Hardin County 345 kV line would create a three-terminal line with a short terminal. That configuration is more susceptible to protection system misoperations due to increased complexity. This would result in reduced reliability. Three-terminal lines should be avoided where possible and practical.  
  
Good utility practice is to create two-terminal lines. Bisecting and rerouting the Brown North – Hardin County 345kV line into Glendale South Substation, as discussed in the response to Question No. 1, creates two (2) two-terminal lines which is the more prudent and reliable operational configuration when economically feasible.
  - b. The 69 kV route was evaluated in Team Spatial's Siting study. Several items precluded paralleling the entire route as a viable option in the study. The existing 69 kV line is on a 60 foot wide right-of-way, however the new 345kV line requires a 200 foot right-of-way. At the northern section of the route, the 69kV line traverses a house and land on the national historic registry. This prevents KU from obtaining the required easement width in this area.

Adjacent to the sewer treatment facility, there are a series of retention ponds located at the adjacent subdivisions across from the plant. This is where the 69 kV line is located. The foundations of the new 345 kV structures would have been located inside of these ponds and would jeopardize their integrity.

As the existing 69 kV line runs into the town of Glendale, an expanded 345 kV line right-of-way would have impacted many structures. Glendale also has several historic structures that would have been impacted by the expanded right-of-way necessary for the 345kV line.

Approximately one mile of the new 345 kV west route is built along existing 69 kV transmission line right-of-way and 0.85 miles is built along existing 345 kV right-of-way. The new 345 kV west route in total is 4.9 miles in length.

# KENTUCKY UTILITIES COMPANY

## Response to Commission Staff's Second Request for Information Dated April 13, 2022

Case No. 2022-00066

### Question No. 6

**Responding Witness: Elizabeth J. McFarland**

- Q-6. Refer to the Application, Exhibit 6, page 5 of 5.
- a. For the portion of the Glendale South – Glendale Industrial 138 kV line that parallels the proposed western 345 kV line, explain why both lines could not be located on the same structures before the 138 kV line turns south.
  - b. At the bottom of Exhibit 6 where both of the proposed 138 kV lines appear to run parallel, explain why the proposed lines could not be located on the same structures.
- A-6.
- a. East Kentucky Power Cooperative (“EKPC”) has a 69 kV line that runs through the Glendale Industrial site. This EKPC 69 kV line is planned to be relocated to the same northern corridor where the 138 kV and 345 kV lines are routed across the property. For system operations, maintenance, and reliability of the three lines in the corridor, it was determined that co-locating the KU 138 kV line with EKPC’s 69 kV line was preferred over co-locating either of the lines with the KU 345 kV line. System outages for maintenance on the EKPC 69 kV and KU 138 kV lines would be more easily coordinated when co-located together as compared to either being co-located on the 345 kV circuit. The 345 kV line will parallel the 69/138 kV centerline in this area.
  - b. Separation of the lines is good utility practice to maintain reliability for a proposed load of this size. Having parallel lines allows the Company to perform maintenance on the line and line structures while keeping the Glendale Industrial Substation in service. Additionally, the current design accommodates a future 138 kV circuit to support load growth in the region. This future circuit is planned to be double circuited on the west 138 kV route. This configuration also allows for increased reliability and maintenance flexibility during construction of this future 138 kV circuit.

# KENTUCKY UTILITIES COMPANY

## Response to Commission Staff's Second Request for Information Dated April 13, 2022

Case No. 2022-00066

### Question No. 7

#### Responding Witness: Elizabeth J. McFarland

- Q-7. Refer to the McFarland Testimony, page 5, lines 19–23 and page 6, lines 1–2. Explain what is involved in a transmission service request and provide the results of any study conducted as a result of KU's request.
- A-7. When a Transmission Customer desires to serve new load from the LG&E/KU Transmission System, they must request transmission service on the LG&E/KU transmission system. The request is initiated via a submittal on the LG&E/KU Open Access Same-Time Information System ("OASIS") along with information on the load, including location and characteristics. The request is evaluated by the Independent Transmission Organization ("ITO") in accordance with LG&E/KU's Open Access Transmission Tariff ("OATT"). The ITO is responsible for granting new transmission service and performs a series of studies to determine the impact of the requested service on the LG&E/KU transmission system. The ITO may determine that the existing transmission system is capable of serving the new load or identify network upgrades needed to mitigate system constraints.

In December 2021, a transmission service request was submitted for serving construction load at the Glendale Megasite; the ITO approved the request in February 2022. Studies performed by the ITO did not identify any constraints that would require network upgrades. See attached. The executive summary is publicly posted on LG&E/KU's OASIS at the following link: [TSR\\_LGE-2021-010\\_SIS\\_Executive\\_Summary.pdf \(oati.com\)](https://oati.com/TSR_LGE-2021-010_SIS_Executive_Summary.pdf).

On March 11, 2022, a transmission service request was submitted for serving the permanent load at the Glendale Megasite. The ITO is in the initial stages of studying that request and the results are not available at this time. It is expected that the ITO will fully conclude the required studies in late September or early October 2022.



*INDEPENDENT, INNOVATIVE, RELIABLE TRANSMISSION MANAGEMENT SERVICES*

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**TSR LGE-2021-010**

**(TSRs #95573929)**

**System Impact Study Report  
Executive Summary**

Version: 1.0

Report Issue Date: January 31, 2021

Report Study Title Posted Date: January 31, 2021

**TranServ International, Inc.**  
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Minneapolis, MN 55418  
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## Table of Contents

<b>1. Executive Summary</b> .....	<b>4</b>
1.1 Summary of Power Flow Analysis Results .....	5
1.1.1 Thermal Constraints.....	5
1.1.2 Voltage Constraints.....	5
1.1.3 Flowgate Constraints .....	5
1.2 Summary of ATC/AFC/ASTFC Check Results .....	5
1.3 Conclusion.....	5

## 1. Executive Summary

TranServ has evaluated the Long-Term Firm Network Transmission Service Request (TSR) listed in Table E-1. A System Impact Study (SIS) was performed to determine the impact of this TSR on the transmission network, to determine if any transmission constraints prohibit granting the requested service and to identify any limiting constraints. This report documents that SIS.

**Table E-1  
Request Details**

NITS Assign Ref	MW	TS Increment	TS Type	Request Type	Start Time	Stop Time	Q-Time
95573929	10	Yearly	Modify NITS Load	Original	01/31/2022	12/31/2025	12/03/2021

This TSR SIS was performed using the fast track TSR methodology. No Ad Hoc Study Group was formed and no flowgate analysis was performed in accordance with the LG&E and KU TSR Study Criteria document posted on the LG&E and KU Open Access Same-Time Information System (OASIS). Also no off-peak analysis was performed as part of this fast track study.

The TSR SISs include only the near-term models. As the service is requested from 01/31/2022 to 12/31/2025, no long-term models were studied beyond the year 2025. Therefore, no roll-over service was studied. Due to the nature of the Network Integration Transmission Service (NITS) application, the subject TSR was evaluated using 2021 Winter, 2022 Summer, 2025 Summer and 2025 Winter peak power flow models based on the LG&E and KU 2022 Transmission Expansion Plan (TEP) Base Case Study (BCS) models (2022 TEP BCS Models). The 2022 TEP BCS models include the 2021 TEP approved projects.

All appropriate prior queued transactions were modeled prior to the modeling of the subject request. Representation of these earlier queued requests may also have necessitated the representation of associated planned transmission improvements. Thus, it is important to note that, if the planned improvements do not come to fruition, the subject request's impact on the transmission system as identified by this study may become invalid and a revised study may become necessary before transmission service can be granted.

## 1.1 Summary of Power Flow Analysis Results

### 1.1.1 Thermal Constraints

No LG&E and KU and third-party thermal constraints due to the subject request were identified.

### 1.1.2 Voltage Constraints

No LG&E and KU and third-party voltage constraints due to the subject request were identified.

### 1.1.3 Flowgate Constraints

Consistent with LG&E and KU's fast track TSR methodology, no flowgate analysis was performed.

## 1.2 Summary of ATC/AFC/ASTFC Check Results

Since the subject request is a Modify NITS Load request, no ATC/AFC/ASTFC analysis was performed.

## 1.3 Conclusion

No LG&E and KU constraints have been identified for the study TSR. Thus no mitigation for LG&E and KU owned constraints is required and no cost estimate for mitigation of constraints is provided. However the TO has indicated that network interconnection facilities are required. LG&E and KU has provided a good faith estimate of the cost to provide the network interconnection facilities. LG&E and KU's non-binding planning level cost estimate is **\$243,122 USD**. Since this study was performed under the fast track methodology, no Facilities Study is needed. The TO has indicated that the interconnection facilities can be constructed within one month after a confirmed TSR.

No third party constraints due to the subject request were identified.

The full report is available on the LG&E and KU Critical Energy Infrastructure Information (CEII) File Transfer Protocol (FTP) site. See the study report title posting on OASIS for instructions pertaining to accessing the LG&E and KU CEII FTP site. The LG&E and KU secure CEII FTP site URL is: <https://eftws.lge-ku.com/EFTClient/Account/Login.htm>.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's Second Request for Information  
Dated April 13, 2022**

**Case No. 2022-00066**

**Question No. 8**

**Responding Witness: Elizabeth J. McFarland**

- Q-8. Refer to the McFarland Testimony, page 6, lines 3–9. Explain whether KU evaluated any alternatives to the proposed projects. If so, provide a cost benefit study for the proposed project, and explain whether the cost of removing any electrical facilities that do not belong to KU from the proposed site is included in the cost study. If alternatives were not evaluated, provide an explanation why alternatives were not evaluated.
- A-8. KU initially considered alternatives that did not include building new 345 kV lines, such as building 138 kV lines from either the Hardin County or Bonnieville Substations. However, the preliminary engineering analysis quickly ruled out these options because expected load of this size could not be reliably served from these sources. In order to serve the load without depressing voltages in the surrounding service territory, the load must be taken from the transmission system at 345 kV (i.e., the Glendale South Substation). While service is being converted to 138 kV to connect to the Glendale Industrial Substation, this is a relatively short distance so there is little, if any, effect on the transmission system voltage. This sufficiently limited the potential solutions and foreclosed the need for any cost-benefit analysis.

Furthermore, any 345 kV alternative would have required construction of the Glendale South Substation, Glendale Industrial Substation, and the 138 kV lines between these two substations to accommodate the load, as well as expected load growth in the area.

## KENTUCKY UTILITIES COMPANY

### Response to Commission Staff's Second Request for Information Dated April 13, 2022

Case No. 2022-00066

#### Question No. 9

#### Responding Witness: Elizabeth J. McFarland

- Q-9. Refer to the McFarland Testimony, page 6, lines 10–17. Explain whether Team Spatial was given the interconnection points of the proposed two 345 kV lines and the 138 kV lines and that it was tasked with determining only the optimal routes between the interconnection points.
- A-9. Team Spatial was not given the interconnection points and then tasked with only determining the optimal routes between those points. Team Spatial's routing methodology is much more robust than the question implies.

Team Spatial determined where the interconnection points would be *after* identifying the least impactful corridors and routes for the 345 kV circuits to be built. This was accomplished by using the EPRI-GTC Methodology, sited on page 7 of the Team Spatial report. This methodology breaks the study area into squares and assigns these squares (approximately 10'x10' for this study area) a score based on land use (page 8). The land use score comes from the Kentucky Siting Model (page 7). Team Spatial is then able to develop corridors between the Glendale South substation and the Hardin Co – Brown North 345 kV line that are lowest in score. Once the optimal corridor was identified, the tap point was then selected. This is the basis of how the 345 kV corridors and routes were developed in the Team Spatial Study.

The 138 kV lines were routed with input from the industrial customer evaluating current and future use of the Glendale Megasite as part of a more comprehensive site development plan. See page 8 of Ms. McFarland's testimony and Exhibit 3 to the Application for an explanation of the location of the proposed 138 kV lines.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's Second Request for Information  
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**Case No. 2022-00066**

**Question No. 10**

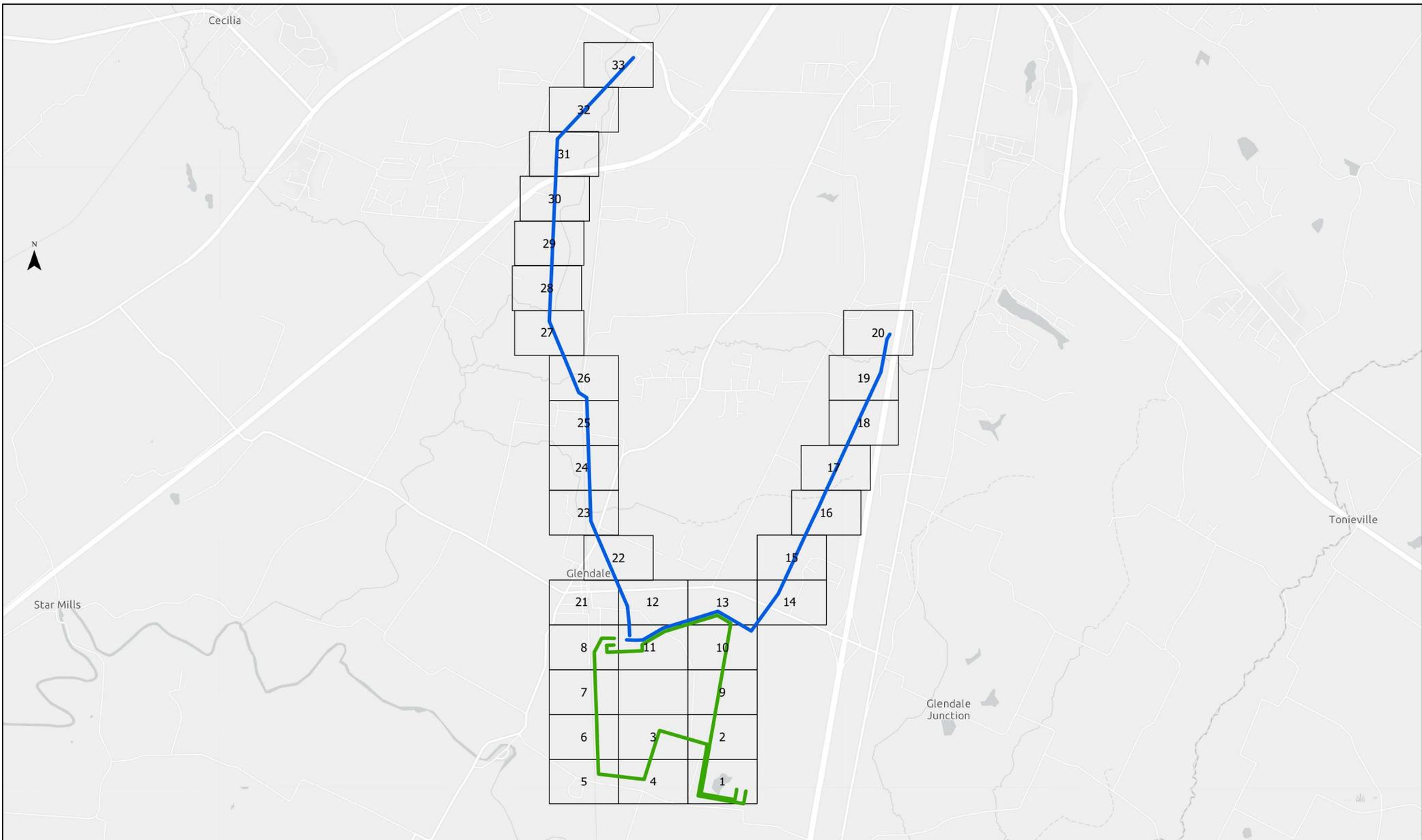
**Responding Witness: Robert M. Conroy / Elizabeth J. McFarland**

- Q-10. Refer to the Application, Exhibits 5 and 6 and the Direct Testimony of Robert Conroy (Conroy Testimony), page 1, lines 19–22 and page 2, lines 1–8. Provide a map showing both the proposed 345 kV and 138 kV electric lines and the proposed natural gas line extension and termination point on the same map(s).
- A-10. See attached. The Company is utilizing the detailed maps provided in response to PSC 1-1 and have added an additional (page 36 of 37 in the attached) to show the proposed natural gas line extension and termination points.

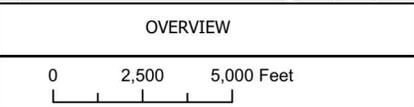
# KENTUCKY UTILITIES GLENDALE (FORD) PROJECT

## 345 & 138 kV TRANSMISSION ROUTING MAPS





**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits

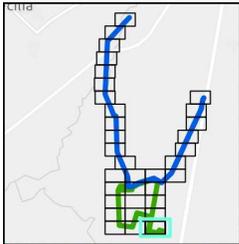


**KU Transmission Circuit Routing**

Voltage  Page Grid

- 138 kV
- 345 kV





APN	OWN1_LAST	ADDR
208-00-00-009	ASH	911 GILEAD CHURCH RD
208-00-00-002	HOWLETT	1408 GILEAD CHURCH RD
208-00-00-004.01	BROWN	1141 GILEAD CHURCH RD
208-00-00-004	HAGAN	933 GILEAD CHURCH RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD

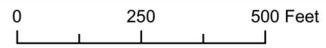


**GLENDALE ROUTING MAP**

345 & 138 kV Circuits

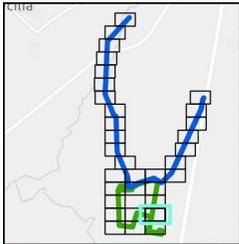


Page 1 of 33



- KU Transmission Circuit Routing
- Voltage
    - 138 kV
  - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Parcels
  - Edge of ROW
  - Substations
  - Electric Substation Boundary

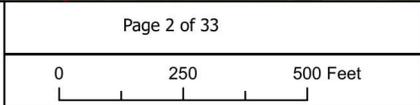




APN	OWN1_LAST	ADDR
208-00-00-002	HOWLETT	1408 GILEAD CHURCH RD
208-00-00-001	HOWLETT	1663 JAGGERS RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
208-00-00-002.01	HOWLETT	GILEAD CH RD

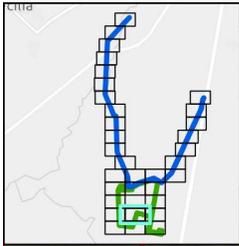


**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits

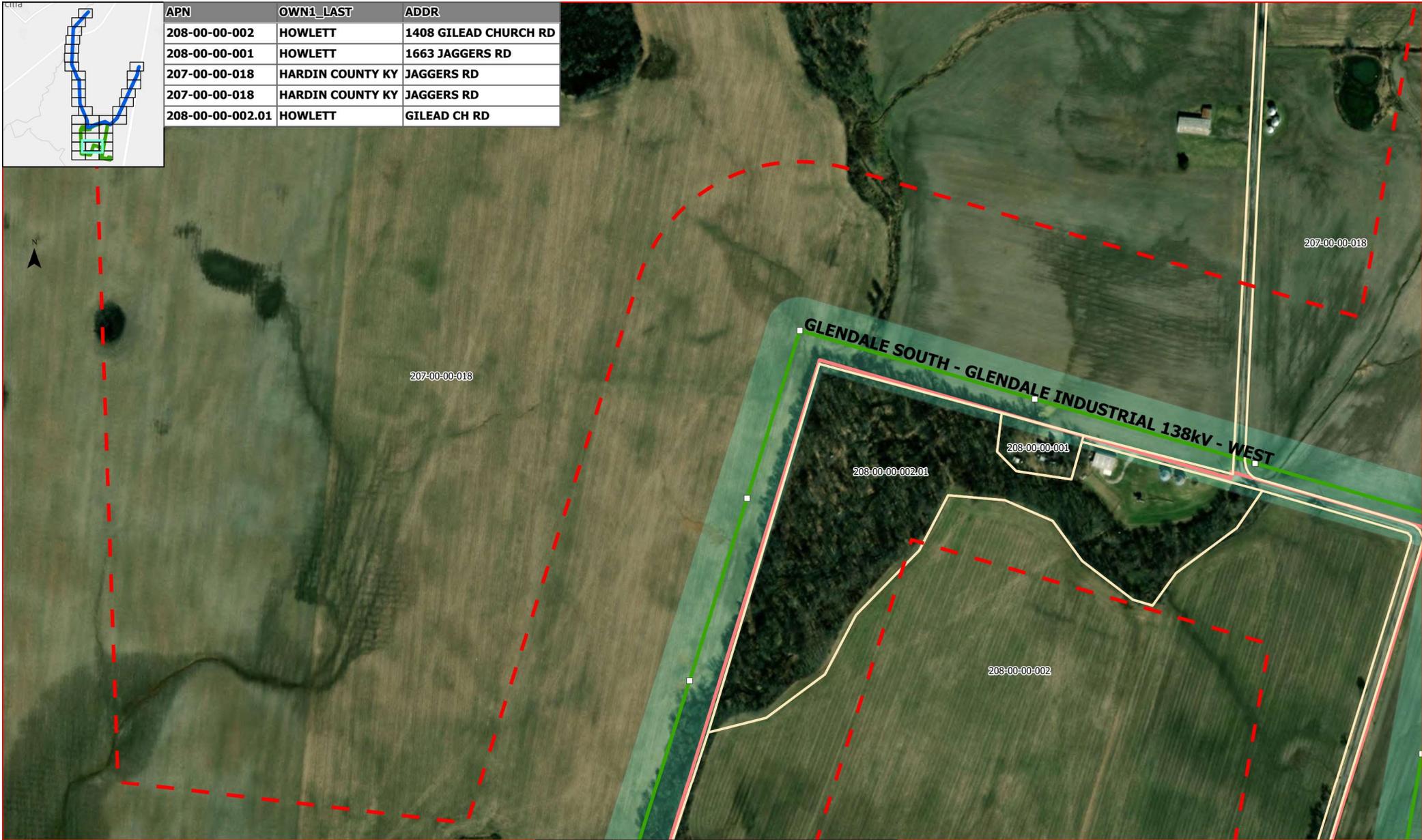


<p>KU Transmission Circuit Routing</p> <p>Voltage</p> <p>138 kV</p> <p>FORD Surveyed Property Line</p> <p>Proposed Structure Locations</p>	<p>CPCN - 500FT</p> <p>Parcels</p> <p>Edge of ROW</p>
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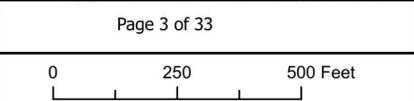




APN	OWN1_LAST	ADDR
208-00-00-002	HOWLETT	1408 GILEAD CHURCH RD
208-00-00-001	HOWLETT	1663 JAGGERS RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
208-00-00-002.01	HOWLETT	GILEAD CH RD



**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



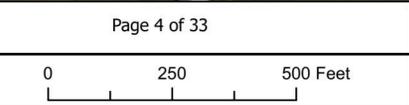
- KU Transmission Circuit Routing**
- 138 kV
  - - - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Parcels
  - Edge of ROW





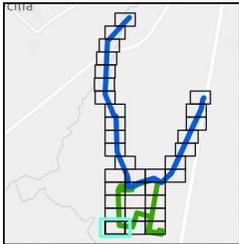
APN	OWN1_LAST	ADDR
191-00-00-003	LOT 20A & 20B GILEAD CHURCH RD GLENDALE	2125 GILEAD CHURCH RD
191-00-00-004	COUCH	2010 GILEAD CHURCH RD
191-00-00-005	LUCAS	1908 GILEAD CHURCH RD
191-00-00-006	VAUGHN	1838 GILEAD CHURCH RD
191-00-00-013	HORTON	1700 GILEAD CHURCH RD
191-00-00-007	GONZALEZ	1678 GILEAD CHURCH RD
208-00-00-002	HOWLETT	1408 GILEAD CHURCH RD
191-00-00-004.02	BROWN	1141 GILEAD CHURCH RD
208-00-00-004.01	BROWN	1141 GILEAD CHURCH RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-018.02	HARDIN COUNTY KY	GILEAD CH RD
208-00-00-002.01	HOWLETT	GILEAD CH RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- Voltage 138 kV
  - CPCN - 500FT
  - FORD Surveyed Property Line
  - Parcels
  - Edge of ROW
  - Proposed Structure Locations





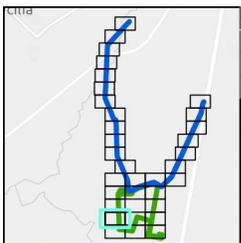
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191-00-00-003	LOT 20A & 20B GILEAD CHURCH RD GLENDALE	2125 GILEAD CHURCH RD
191-00-00-004	COUCH	2010 GILEAD CHURCH RD
191-00-00-005	LUCAS	1908 GILEAD CHURCH RD
191-00-00-006	VAUGHN	1838 GILEAD CHURCH RD
191-00-00-013	HORTON	1700 GILEAD CHURCH RD
191-00-00-003	LOT 20A & 20B GILEAD CHURCH RD GLENDALE	2125 GILEAD CHURCH RD
191-00-00-003	LOT 20A & 20B GILEAD CHURCH RD GLENDALE	2125 GILEAD CHURCH RD
191-00-00-004.02	BROWN	1141 GILEAD CHURCH RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-018.02	HARDIN COUNTY KY	GILEAD CH RD
191-00-00-003.09	PRESTON	GILEAD CH RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- Voltage
- 138 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW

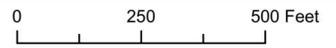




APN	OWN1_LAST	ADDR
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191-00-00-003	LOT 20A & 20B GILEAD CHURCH RD GLENDALE	2125 GILEAD CHURCH RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD

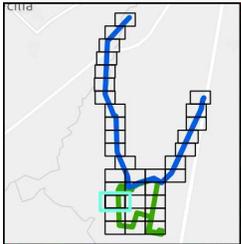


**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



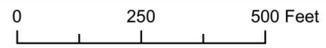
- KU Transmission Circuit Routing
- 138 kV
  - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Parcels
  - Edge of ROW





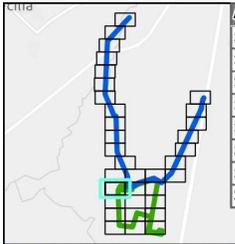
APN	OWN1_LAST	ADDR
191-00-00-003	LOT 20A & 20B GILEAD CHURCH RD GLENDALE	2125 GILEAD CHURCH RD
190-00-00-019	HILL	7436 NEW GLENDALE RD
190-00-00-023	WOOD	389 HIGH ST
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- Voltage 138 kV
  - - - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Parcels
  - Edge of ROW





APN	OWN1_LAST	ADDR
190-00-00-029	MATHER	137 SHIPP LN
190-00-00-032	JAGGERS	437 JAGGERS RD
191-00-00-003	LOT 20A & 20B GILEAD CHURCH RD GLENDALE	2125 GILEAD CHURCH RD
190-00-00-022	HORNBACK	293 HIGH ST
190-00-00-019	HILL	7436 NEW GLENDALE RD
190-00-00-023	WOOD	389 HIGH ST
190-00-02-007	SANDERS	126 SHIPP LN
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD



**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



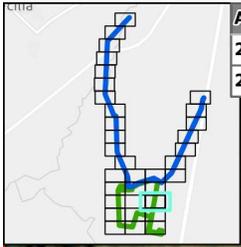
Page 8 of 33



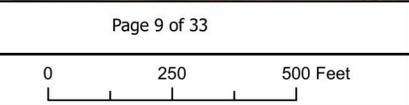
- KU Transmission Circuit Routing
- 138 kV
  - 345 kV
  - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Parcels
  - Edge of ROW
  - Substations
  - Electric Substation Boundary



APN	OWN1_LAST	ADDR
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD



**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



<p>KU Transmission Circuit Routing</p> <p>Voltage</p> <p>138 kV</p> <p>FORD Surveyed Property Line</p> <p>Proposed Structure Locations</p>	<p>CPCN - 500FT</p> <p>Parcels</p> <p>Edge of ROW</p>
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**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



Page 10 of 33

0 250 500 Feet

KU Transmission Circuit Routing	
— 138 kV	□ Proposed Structure Locations
— 345 kV	— CPCN - 500FT
— FORD Surveyed Property Line	— Parcels
— Edge of ROW	— Edge of ROW

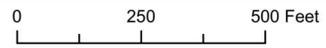
APN	OWN1_LAST	ADDR
207-00-00-010	BROWN	GLENDALE HODGENVILLE RD W
207-00-00-030	HAGAN	1055 GLENDALE HODGENVILLE RD W
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-033	KERR	801 GLENDALE HODGENVILLE RD W
207-00-00-032	ASHE	883 GLENDALE HODGENVILLE RD W
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-032.01	COMMONWEALTH OF KENTUCKY	GLENDALE HODG RD E
207-00-00-032.02	ASHE	GLENDALE HODG RD W





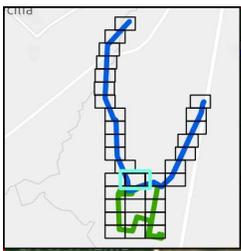
APN	OWN1_LAST	ADDR
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207-00-00-010	BROWN	GLENDALE HODGENVILLE RD W
190-00-02-007	SANDERS	126 SHIPP LN
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



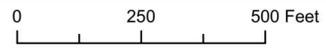
- KU Transmission Circuit Routing
- Voltage
  - 138 kV
  - 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW
- Substations
- Electric Substation Boundary





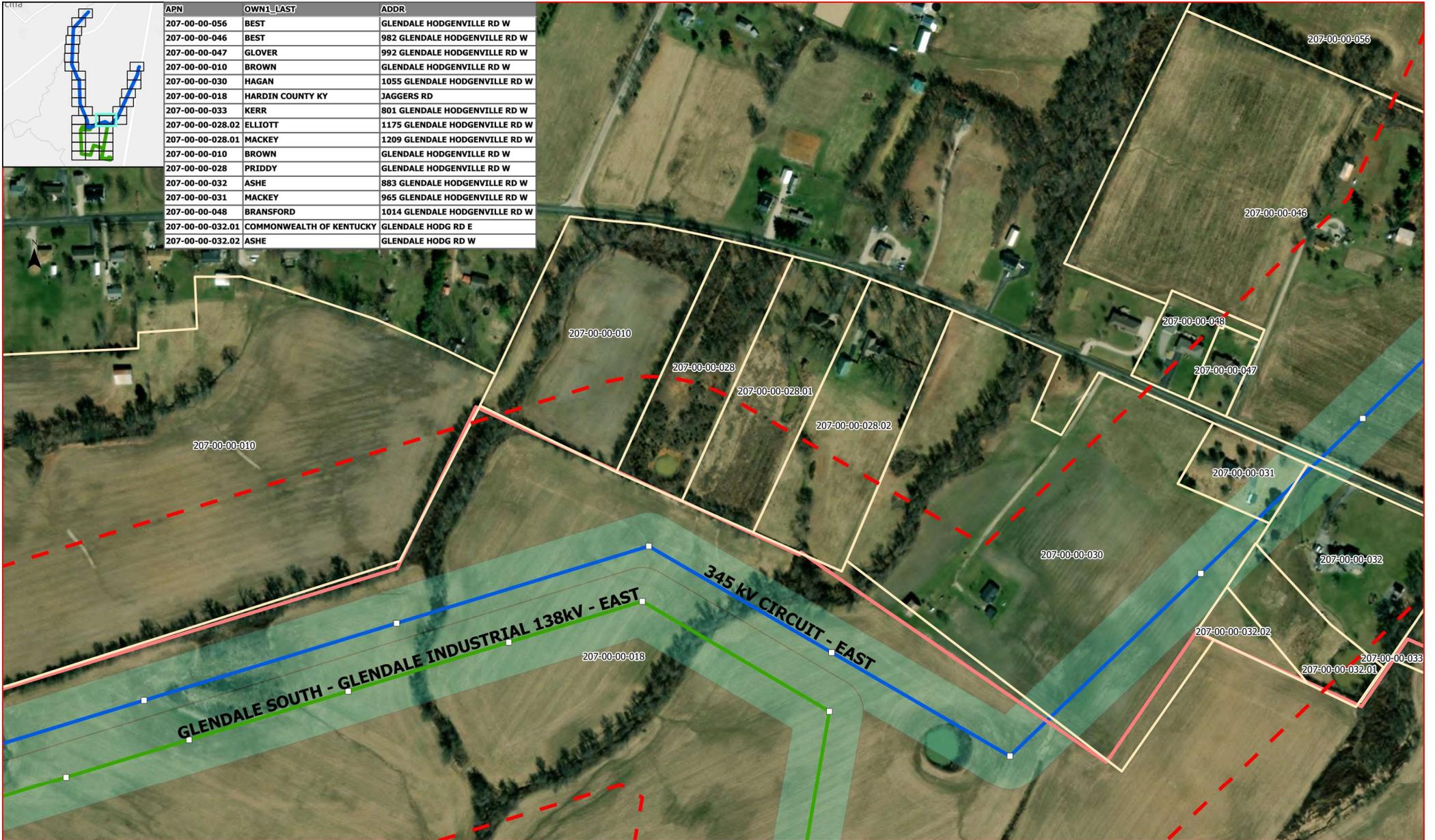
APN	OWN1_LAST	ADDR
190-30-00-020	BROWN	GLENDALE HODGENVILLE RD W
190-30-00-013	SEGO	E RAILROAD AVE
190-30-00-020.02	HOWLETT	452 E MAIN ST
190-30-00-020.01	BENNIES BARN LLC	434 E MAIN ST
190-30-00-019	WEST POINT BANK	436 E MAIN ST
190-30-00-027		451 E MAIN ST
190-30-00-037	ASH	244 JAGGERS RD
190-30-00-026	YOUNG	459 E MAIN ST
190-00-00-032	JAGGERS	437 JAGGERS RD
190-00-00-034	HUTCHISON	466 JAGGERS RD
189-00-00-018.05	BEAVERS	NEW GLENDALE RD
207-00-00-010	BROWN	GLENDALE HODGENVILLE RD W
190-00-02-007	SANDERS	126 SHIPP LN
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



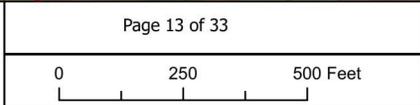
- KU Transmission Circuit Routing
- Voltage
  - 138 kV
  - 345 kV
- FORD Surveyed Property Line
- Substations
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW
- Electric Substation Boundary





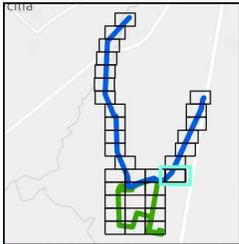
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207-00-00-046	BEST	982 GLENDALE HODGENVILLE RD W
207-00-00-047	GLOVER	992 GLENDALE HODGENVILLE RD W
207-00-00-010	BROWN	GLENDALE HODGENVILLE RD W
207-00-00-030	HAGAN	1055 GLENDALE HODGENVILLE RD W
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-033	KERR	801 GLENDALE HODGENVILLE RD W
207-00-00-028.02	ELLIOTT	1175 GLENDALE HODGENVILLE RD W
207-00-00-028.01	MACKEY	1209 GLENDALE HODGENVILLE RD W
207-00-00-010	BROWN	GLENDALE HODGENVILLE RD W
207-00-00-028	PRIDY	GLENDALE HODGENVILLE RD W
207-00-00-032	ASHE	883 GLENDALE HODGENVILLE RD W
207-00-00-031	MACKEY	965 GLENDALE HODGENVILLE RD W
207-00-00-048	BRANSFORD	1014 GLENDALE HODGENVILLE RD W
207-00-00-032.01	COMMONWEALTH OF KENTUCKY	GLENDALE HODG RD E
207-00-00-032.02	ASHE	GLENDALE HODG RD W

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- 138 kV
  - 345 kV
  - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Parcels
  - Edge of ROW





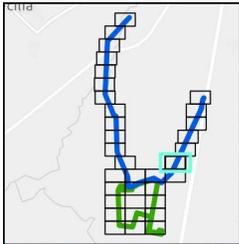
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207-00-0A-013	WATTANAKONE	ROBEY DR
207-00-00-056	BEST	GLENDALE HODGENVILLE RD W
207-00-00-057	BROWN	986 GLENDALE HODGENVILLE RD W
207-00-00-046	BEST	982 GLENDALE HODGENVILLE RD W
207-00-0A-012	PRIDDY	215 ROBEY DR
207-00-0A-011	PRIDDY	215 ROBEY DR
207-00-0A-009	PRIDDY	181 ROBEY DR
207-00-0A-008	PRIDDY	ROBEY DR
207-00-0A-007	PRIDDY	ROBEY DR
207-00-0A-006	GOODMAN	121 ROBEY DR
207-00-0A-005	CURTSINGER	101 ROBEY DR
207-00-0A-004	SCOTT	75 ROBEY DR
207-00-00-047	GLOVER	992 GLENDALE HODGENVILLE RD W
207-00-08-003	FERGUSON	97 GLENWOOD DR
207-00-00-030	HAGAN	1055 GLENDALE HODGENVILLE RD W
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
207-00-00-033	KERR	801 GLENDALE HODGENVILLE RD W

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits

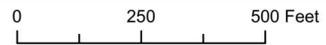


- KU Transmission Circuit Routing
  - Voltage
  - 345 kV
- - - FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW





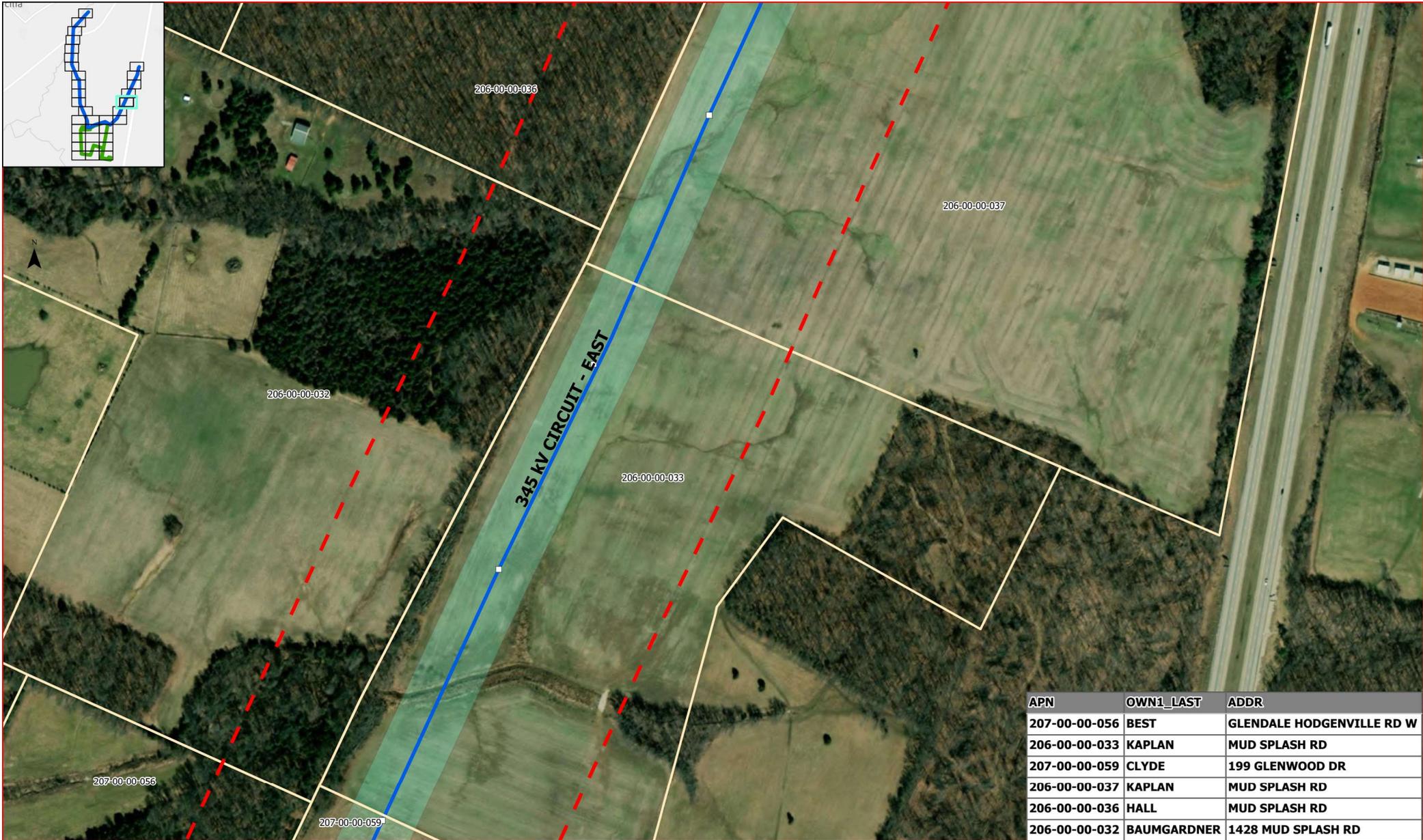
**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- Voltage
  - 345 kV
  - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Parcels
  - Edge of ROW

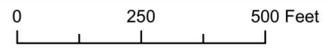
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207-00-0A-013	WATTANAKONE	ROBEY DR
207-00-00-056	BEST	GLENDALE HODGENVILLE RD W
207-00-00-058	THOMAS	GLENDALE HODGENVILLE RD W
207-00-00-057	BROWN	986 GLENDALE HODGENVILLE RD W
207-00-00-046	BEST	982 GLENDALE HODGENVILLE RD W
207-00-0A-012	PRIDDY	215 ROBEY DR
207-00-0A-011	PRIDDY	215 ROBEY DR
207-00-0A-009	PRIDDY	181 ROBEY DR
207-00-0B-033	GOODMAN	131 GLENWOOD DR
207-00-0B-003	FERGUSON	97 GLENWOOD DR
206-00-00-033	KAPLAN	MUD SPLASH RD
207-00-00-059	CLYDE	199 GLENWOOD DR
207-00-00-059.01	MASCHINO	221 GLENWOOD DR
206-00-00-032	BAUMGARDNER	1428 MUD SPLASH RD
207-00-0A-014	WATTANAKONE	261 ROBEY DR





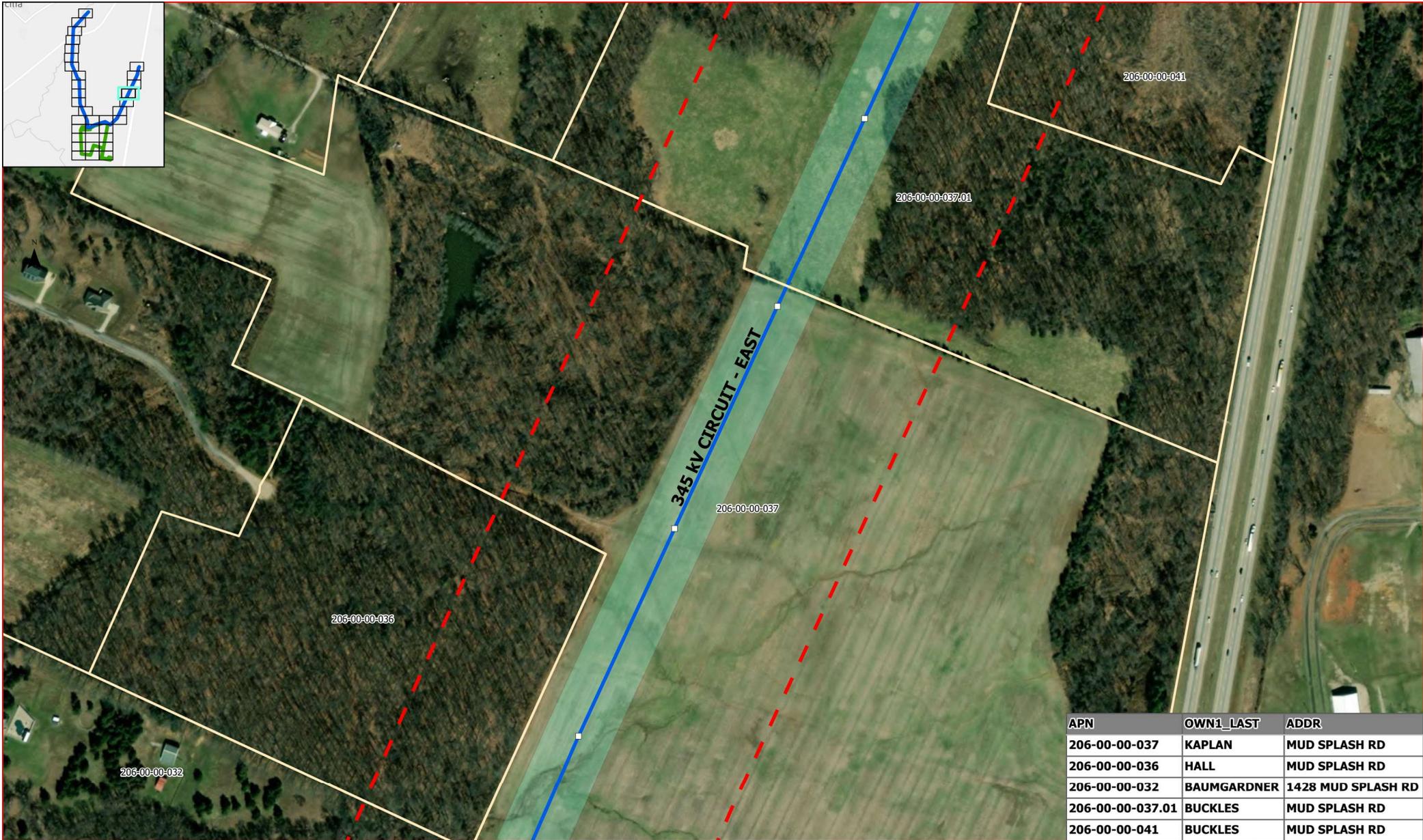
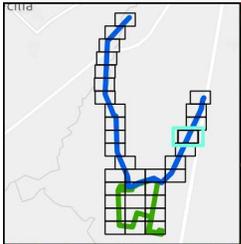
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206-00-00-033	KAPLAN	MUD SPLASH RD
207-00-00-059	CLYDE	199 GLENWOOD DR
206-00-00-037	KAPLAN	MUD SPLASH RD
206-00-00-036	HALL	MUD SPLASH RD
206-00-00-032	BAUMGARDNER	1428 MUD SPLASH RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- Voltage
- 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW





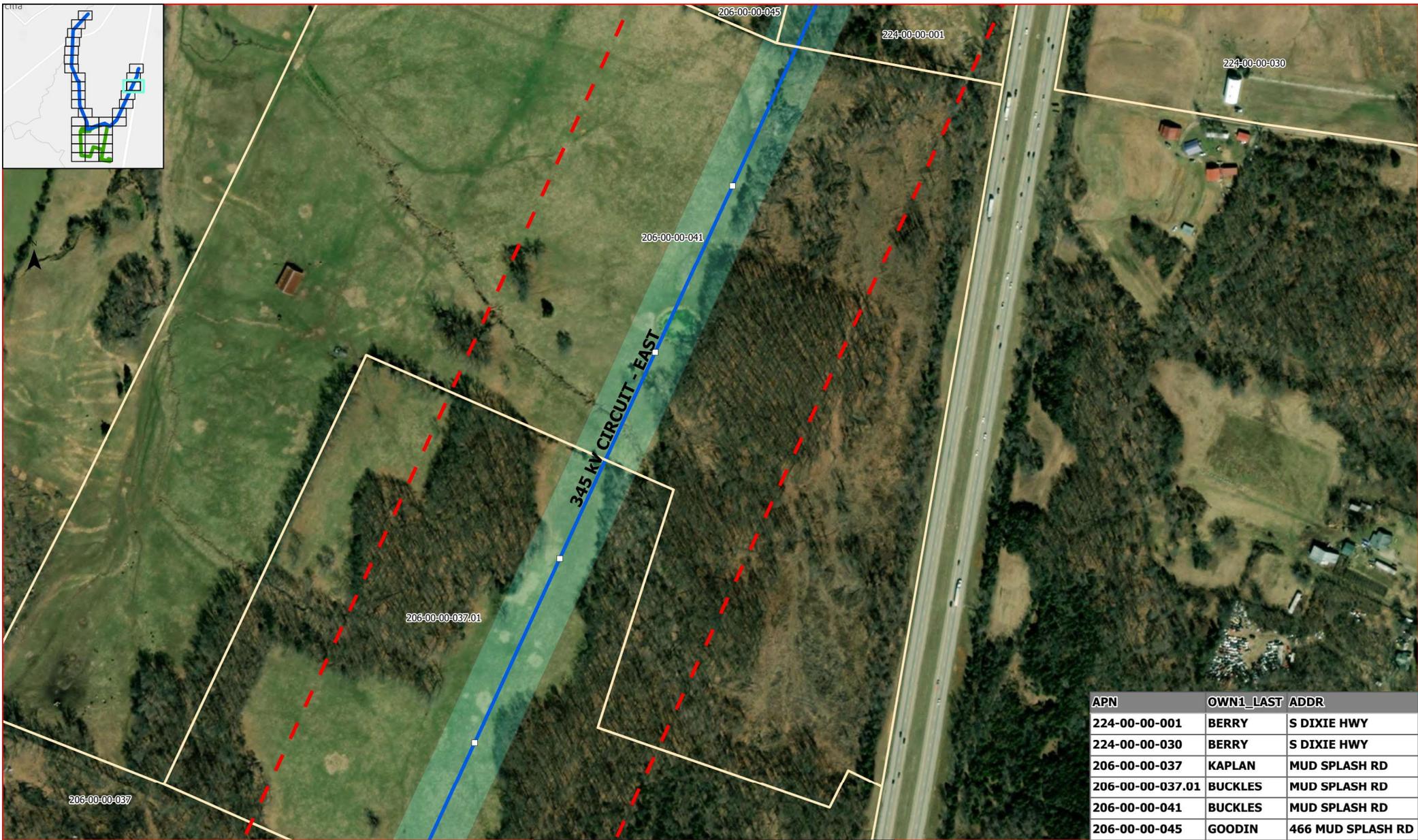
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206-00-00-036	HALL	MUD SPLASH RD
206-00-00-032	BAUMGARDNER	1428 MUD SPLASH RD
206-00-00-037.01	BUCKLES	MUD SPLASH RD
206-00-00-041	BUCKLES	MUD SPLASH RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- 345 kV
  - - - FORD Surveyed Property Line
  - Proposed Structure Locations
  - - - CPCN - 500FT
  - Parcels
  - Edge of ROW





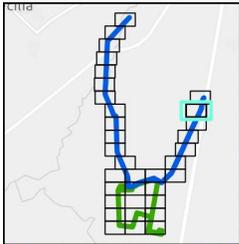
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224-00-00-030	BERRY	S DIXIE HWY
206-00-00-037	KAPLAN	MUD SPLASH RD
206-00-00-037.01	BUCKLES	MUD SPLASH RD
206-00-00-041	BUCKLES	MUD SPLASH RD
206-00-00-045	GOODIN	466 MUD SPLASH RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



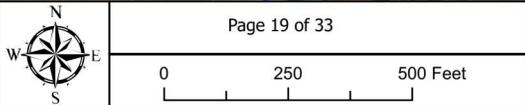
- KU Transmission Circuit Routing
- Voltage
  - 345 kV
  - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Parcels
  - Edge of ROW





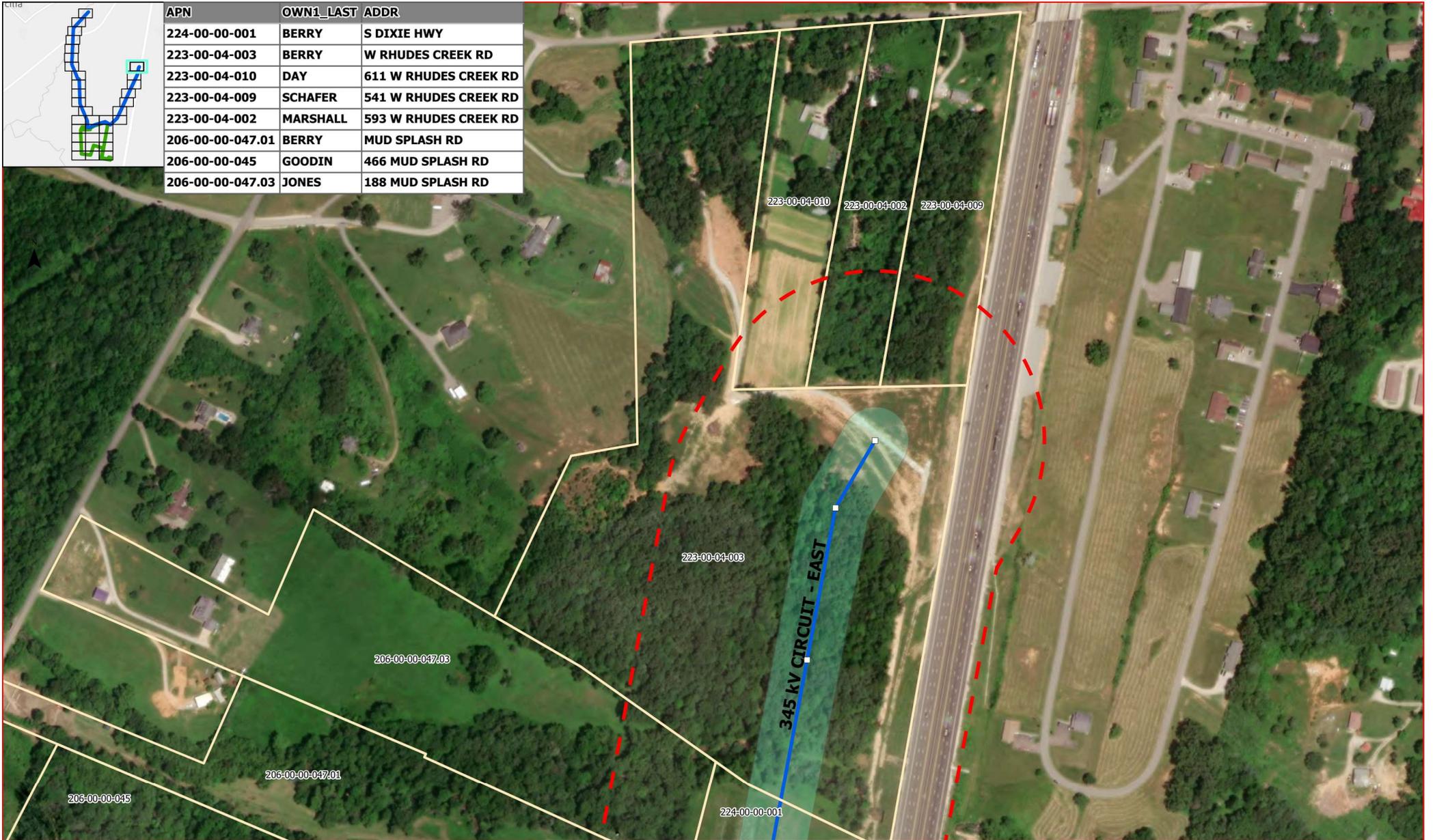
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224-00-00-030	BERRY	S DIXIE HWY
223-00-04-003	BERRY	W RHUDES CREEK RD
206-00-00-041	BUCKLES	MUD SPLASH RD
206-00-00-047.01	BERRY	MUD SPLASH RD
206-00-00-045	GOODIN	466 MUD SPLASH RD
206-00-00-047.03	JONES	188 MUD SPLASH RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



KU Transmission Circuit Routing  
 Voltage  
 345 kV  
 FORD Surveyed Property Line  
 Proposed Structure Locations  
 CPCN - 500FT  
 Parcels  
 Edge of ROW





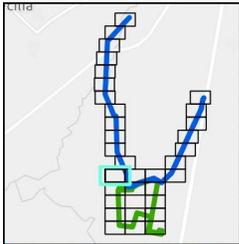
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224-00-00-001	BERRY	S DIXIE HWY
223-00-04-003	BERRY	W RHUDES CREEK RD
223-00-04-010	DAY	611 W RHUDES CREEK RD
223-00-04-009	SCHAFFER	541 W RHUDES CREEK RD
223-00-04-002	MARSHALL	593 W RHUDES CREEK RD
206-00-00-047.01	BERRY	MUD SPLASH RD
206-00-00-045	GOODIN	466 MUD SPLASH RD
206-00-00-047.03	JONES	188 MUD SPLASH RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- Voltage
- 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW



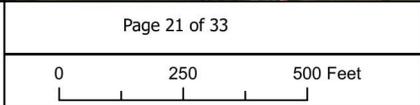


APN	OWN1_LAST	ADDR
190-30-00-020	BROWN	GLENDALE HODGENVILLE RD W
190-30-00-013	SEGO	E RAILROAD AVE
190-30-00-020.02	HOWLETT	452 E MAIN ST
190-30-00-020.01	BENNIES BARN LLC	434 E MAIN ST
190-30-00-019	WEST POINT BANK	436 E MAIN ST
190-30-00-030	COX	441 E MAIN ST
190-30-00-037	ASH	244 JAGGERS RD
190-30-00-026	YOUNG	459 E MAIN ST
190-00-00-029	MATHER	137 SHIPP LN
190-00-00-032	JAGGERS	437 JAGGERS RD
190-00-00-034	HUTCHISON	466 JAGGERS RD
190-00-00-022	HORNBACK	293 HIGH ST
207-00-00-010	BROWN	GLENDALE HODGENVILLE RD W
190-00-02-007	SANDERS	126 SHIPP LN
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD

NEW 345kV SUBSTATION

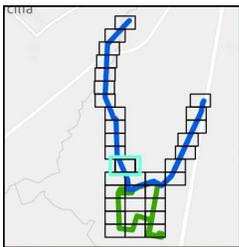
# GLENDALE ROUTING MAP

## 345 & 138 kV Circuits



- KU Transmission Circuit Routing
- Voltage
    - 345 kV
  - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Edge of ROW
  - Substations
  - Electric Substation Boundary
  - Parcels





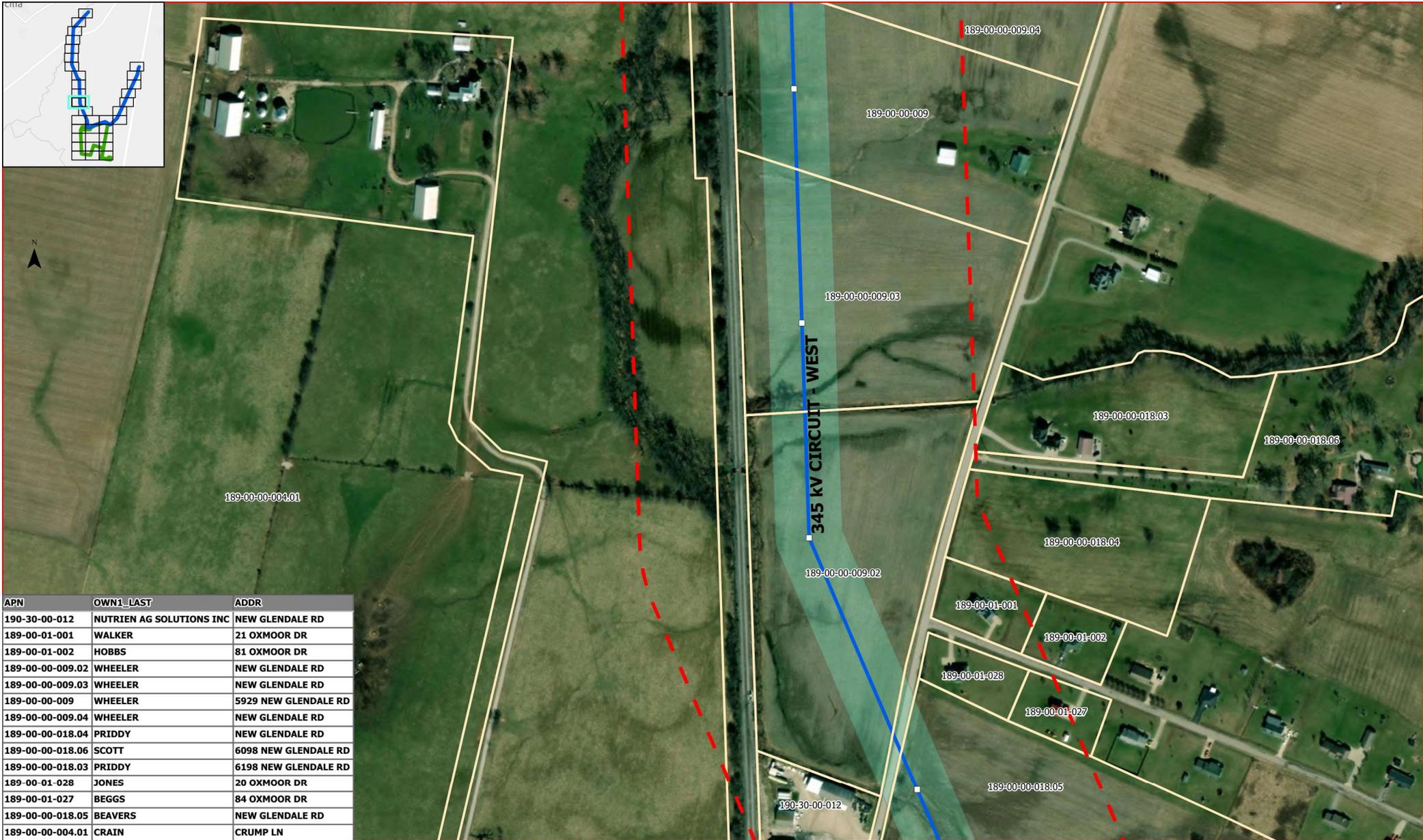
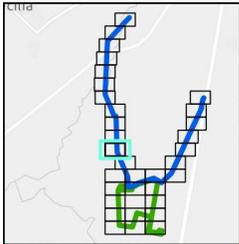
APN	OWN1_LAST	ADDR
190-30-00-013.02	HARDIN COUNTY WATER DISTRICT NO 2	NEW GLENDALE RD
190-30-00-012	NUTRIEN AG SOLUTIONS INC	NEW GLENDALE RD
190-30-00-020	BROWN	GLENDALE HODGENVILLE RD W
190-30-00-013	SEGO	E RAILROAD AVE
190-30-00-013	SEGO	E RAILROAD AVE
190-30-00-020.02	HOWLETT	452 E MAIN ST
190-30-00-020.01	BENNIES BARN LLC	434 E MAIN ST
190-30-00-019	WEST POINT BANK	436 E MAIN ST
189-00-01-001	WALKER	21 OXMOOR DR
189-00-01-002	HOBBS	81 OXMOOR DR
189-00-00-009.02	WHEELER	NEW GLENDALE RD
189-00-00-018.04	PRIDDY	NEW GLENDALE RD
189-00-01-028	JONES	20 OXMOOR DR
189-00-01-027	BEGGS	84 OXMOOR DR
189-00-00-018.05	BEAVERS	NEW GLENDALE RD
189-00-00-004.01	CRAIN	CRUMP LN

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



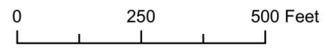
- KU Transmission Circuit Routing
- Voltage
- 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW





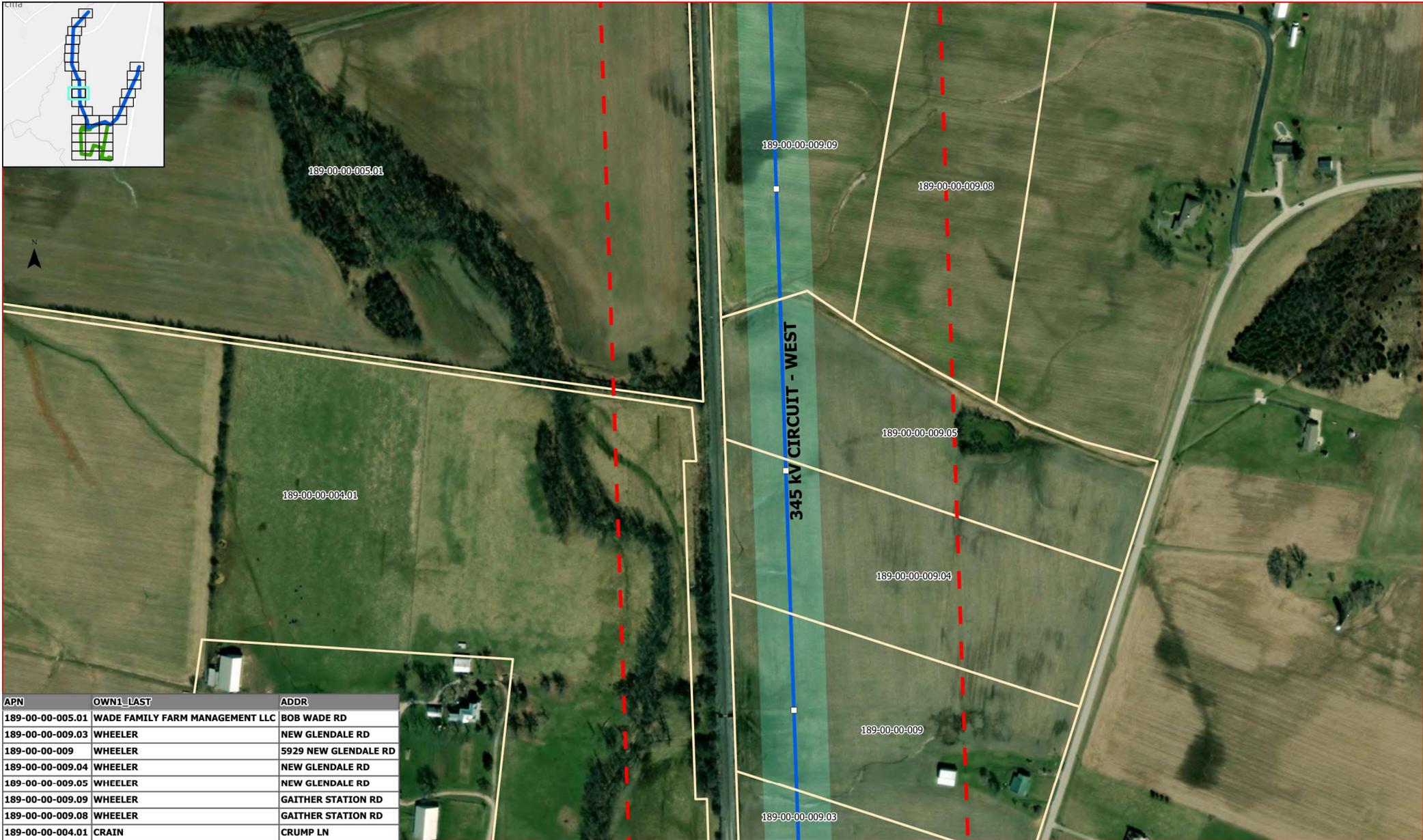
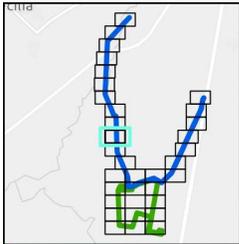
APN	OWN1_LAST	ADDR
190-30-00-012	NUTRIEN AG SOLUTIONS INC	NEW GLENDALE RD
189-00-01-001	WALKER	21 OXMOOR DR
189-00-01-002	HOBBS	81 OXMOOR DR
189-00-00-009.02	WHEELER	NEW GLENDALE RD
189-00-00-009.03	WHEELER	NEW GLENDALE RD
189-00-00-009	WHEELER	5929 NEW GLENDALE RD
189-00-00-009.04	WHEELER	NEW GLENDALE RD
189-00-00-018.04	PRIDY	NEW GLENDALE RD
189-00-00-018.06	SCOTT	6098 NEW GLENDALE RD
189-00-00-018.03	PRIDY	6198 NEW GLENDALE RD
189-00-01-028	JONES	20 OXMOOR DR
189-00-01-027	BEGGS	84 OXMOOR DR
189-00-00-018.05	BEAVERS	NEW GLENDALE RD
189-00-00-004.01	CRAIN	CRUMP LN

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- Voltage
- 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW





APN	OWN1_LAST	ADDR
189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD
189-00-00-009.03	WHEELER	NEW GLENDALE RD
189-00-00-009	WHEELER	5929 NEW GLENDALE RD
189-00-00-009.04	WHEELER	NEW GLENDALE RD
189-00-00-009.05	WHEELER	NEW GLENDALE RD
189-00-00-009.09	WHEELER	GAITHER STATION RD
189-00-00-009.08	WHEELER	GAITHER STATION RD
189-00-00-004.01	CRAIN	CRUMP LN

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



Page 24 of 33

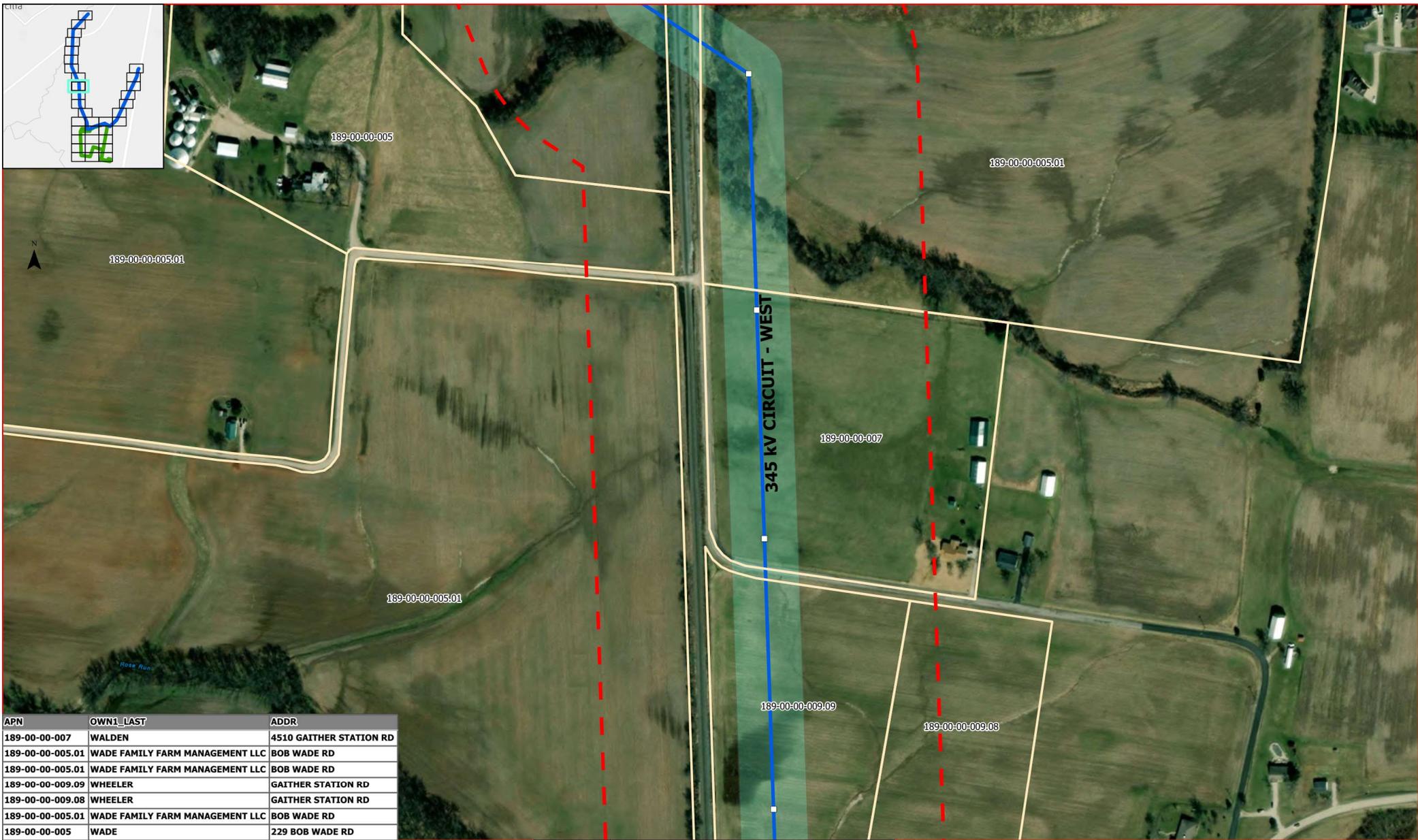
0 250 500 Feet

KU Transmission Circuit Routing

Voltage

- 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW





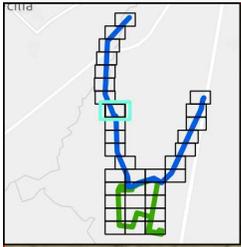
APN	OWN1_LAST	ADDR
189-00-00-007	WALDEN	4510 GAITHER STATION RD
189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD
189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD
189-00-00-009.09	WHEELER	GAITHER STATION RD
189-00-00-009.08	WHEELER	GAITHER STATION RD
189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD
189-00-00-005	WADE	229 BOB WADE RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits

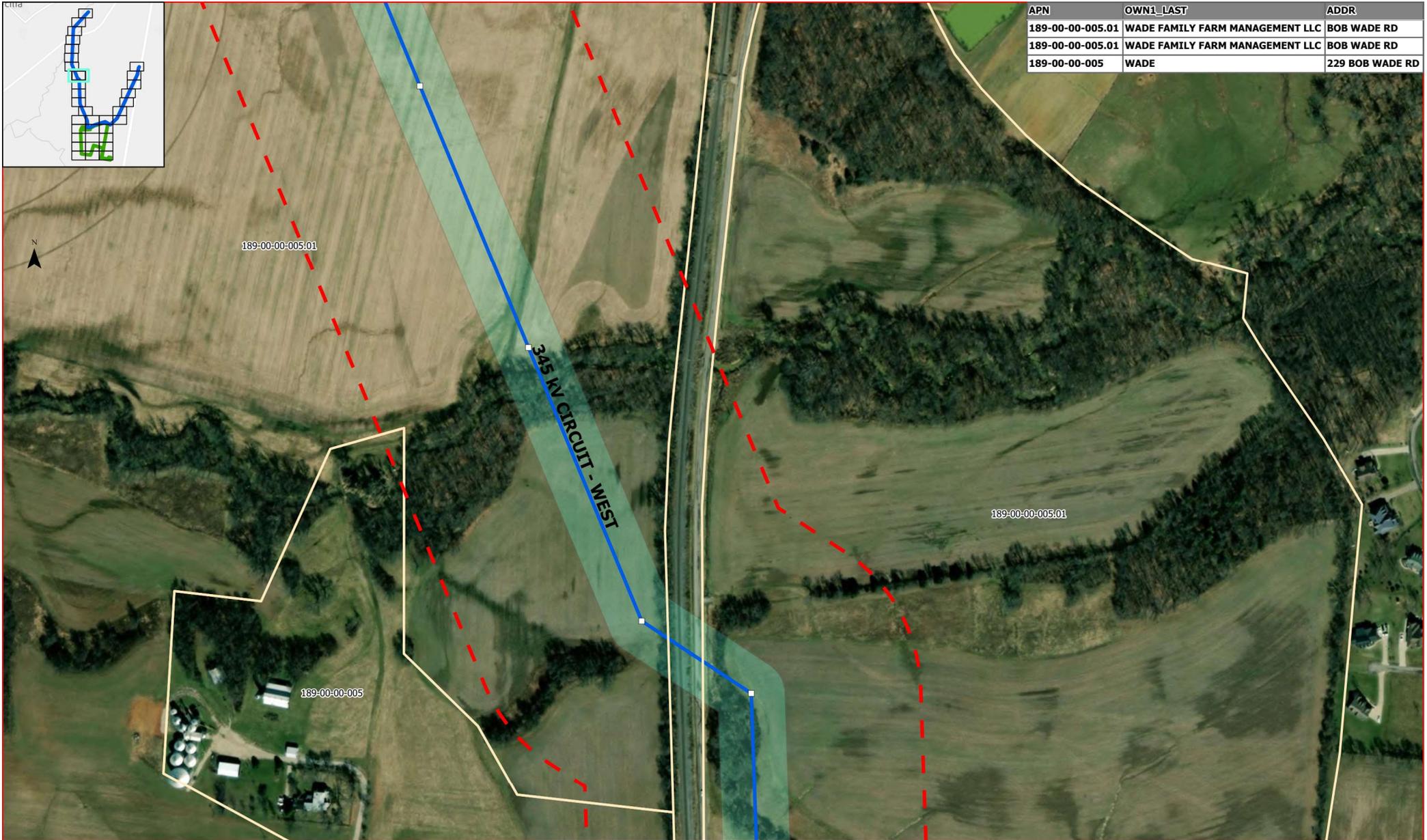


- KU Transmission Circuit Routing
- Voltage 345 kV
  - - - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Parcels
  - Edge of ROW

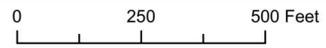




APN	OWN1_LAST	ADDR
189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD
189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD
189-00-00-005	WADE	229 BOB WADE RD

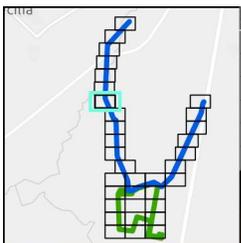


**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits

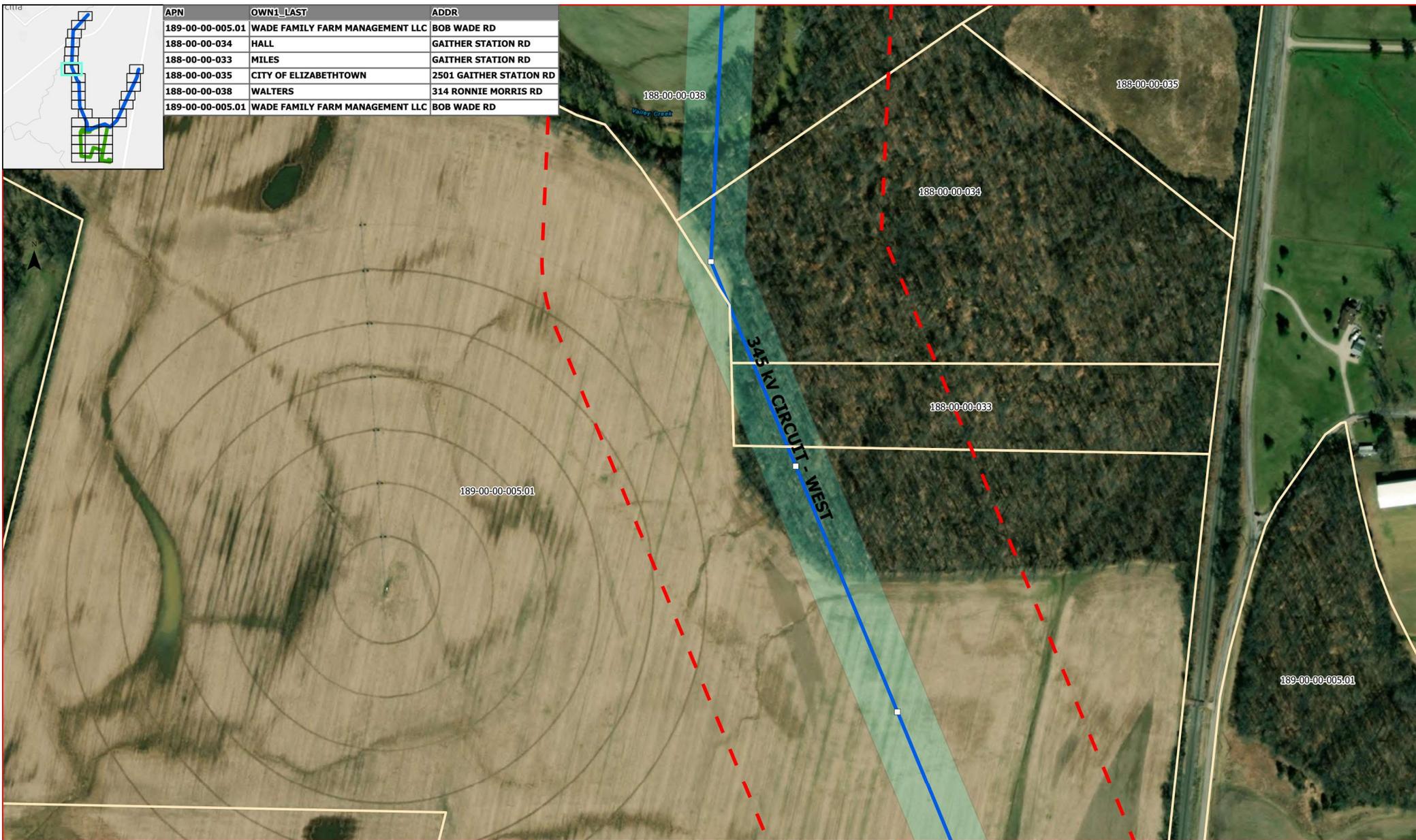


- KU Transmission Circuit Routing
- Voltage
- 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW





APN	OWN1_LAST	ADDR
189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD
188-00-00-034	HALL	GAITHER STATION RD
188-00-00-033	MILES	GAITHER STATION RD
188-00-00-035	CITY OF ELIZABETHTOWN	2501 GAITHER STATION RD
188-00-00-038	WALTERS	314 RONNIE MORRIS RD
189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD

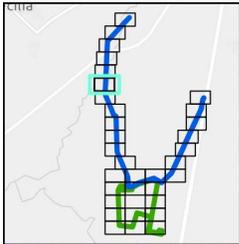


**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits

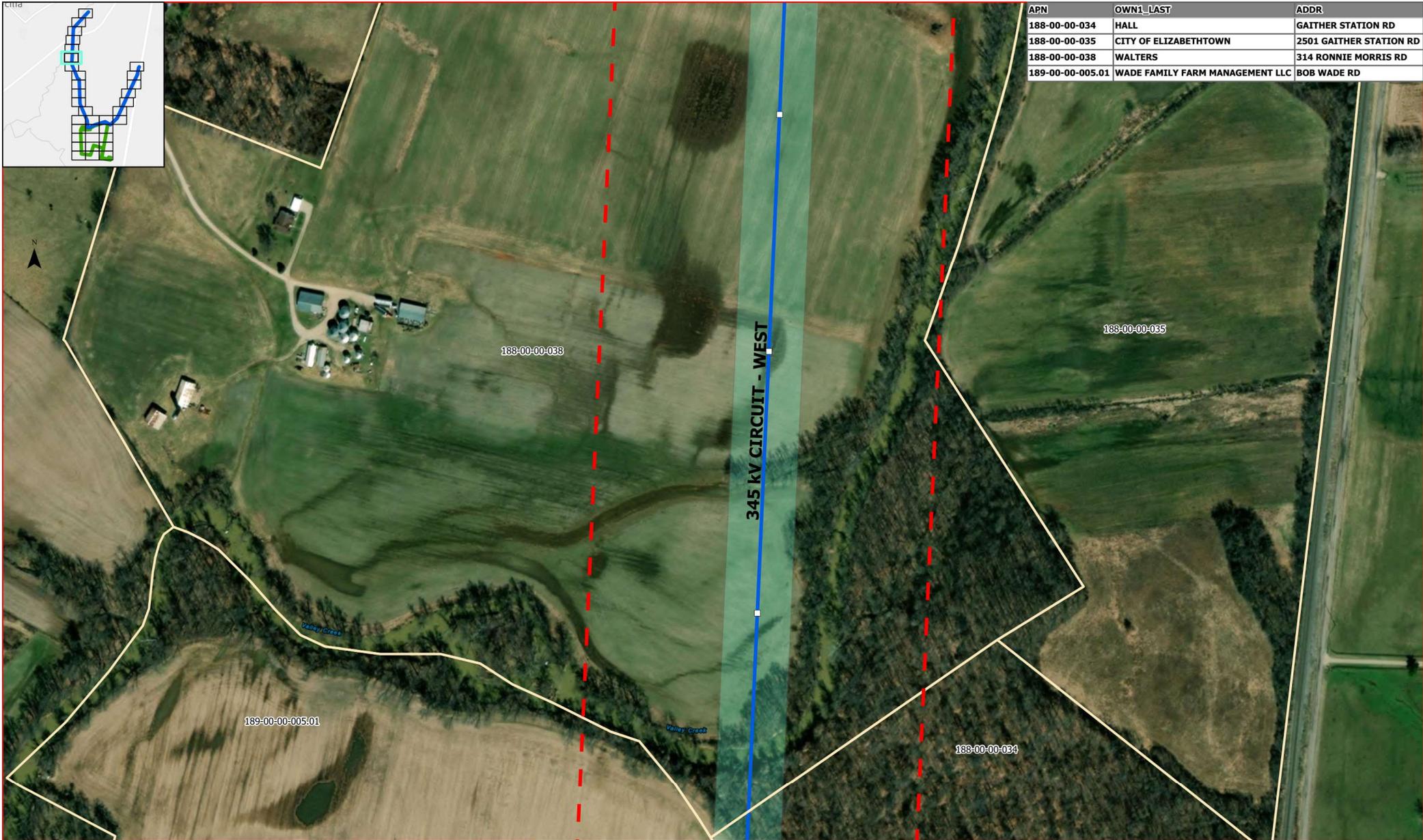


- KU Transmission Circuit Routing
- Voltage
- 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW





APN	OWN1_LAST	ADDR
188-00-00-034	HALL	GAITHER STATION RD
188-00-00-035	CITY OF ELIZABETHTOWN	2501 GAITHER STATION RD
188-00-00-038	WALTERS	314 RONNIE MORRIS RD
189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD

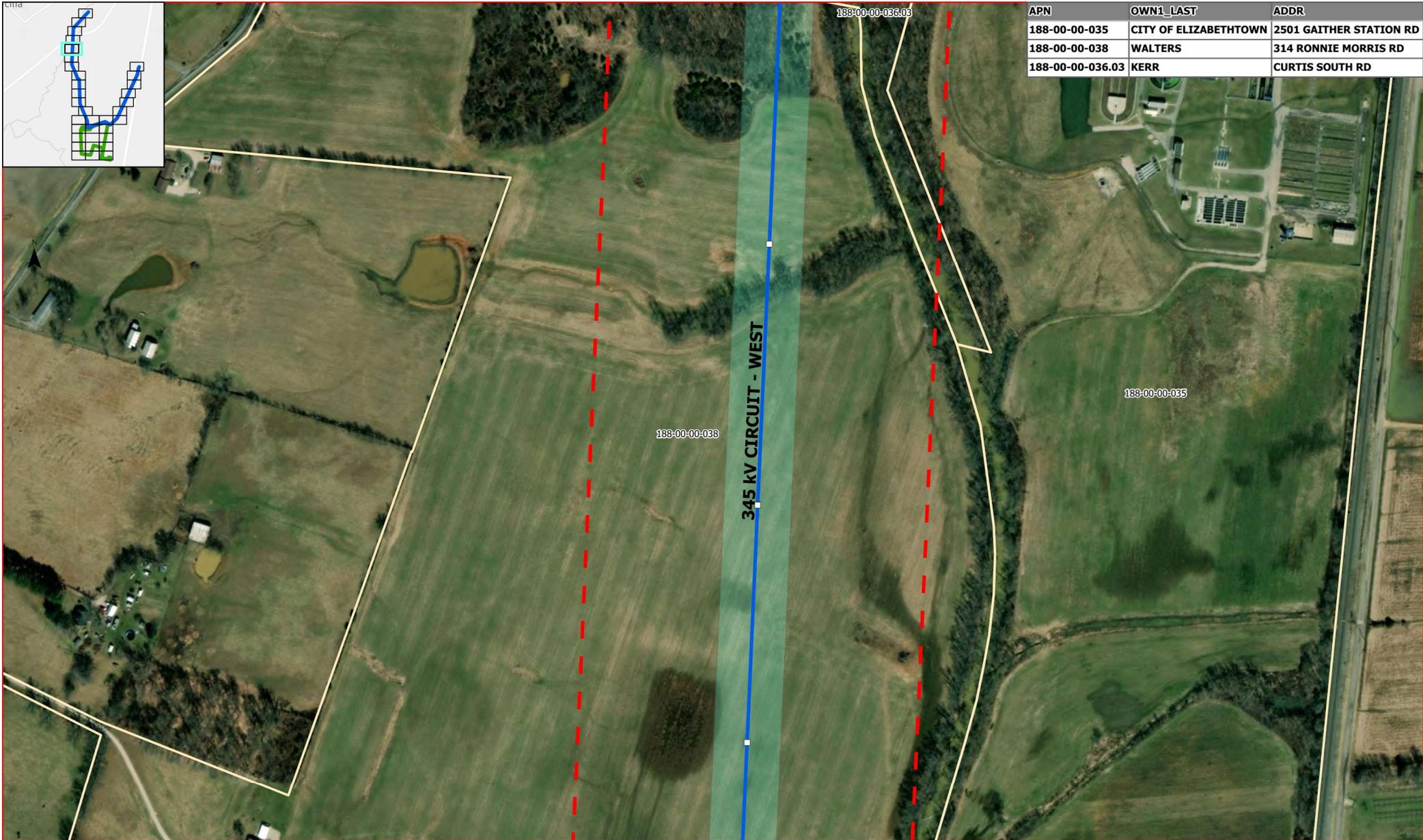
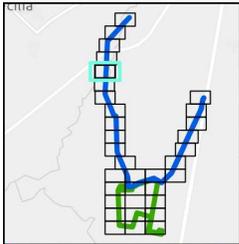


**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- 345 kV
  - - - FORD Surveyed Property Line
  - Proposed Structure Locations
  - CPCN - 500FT
  - Parcels
  - Edge of ROW





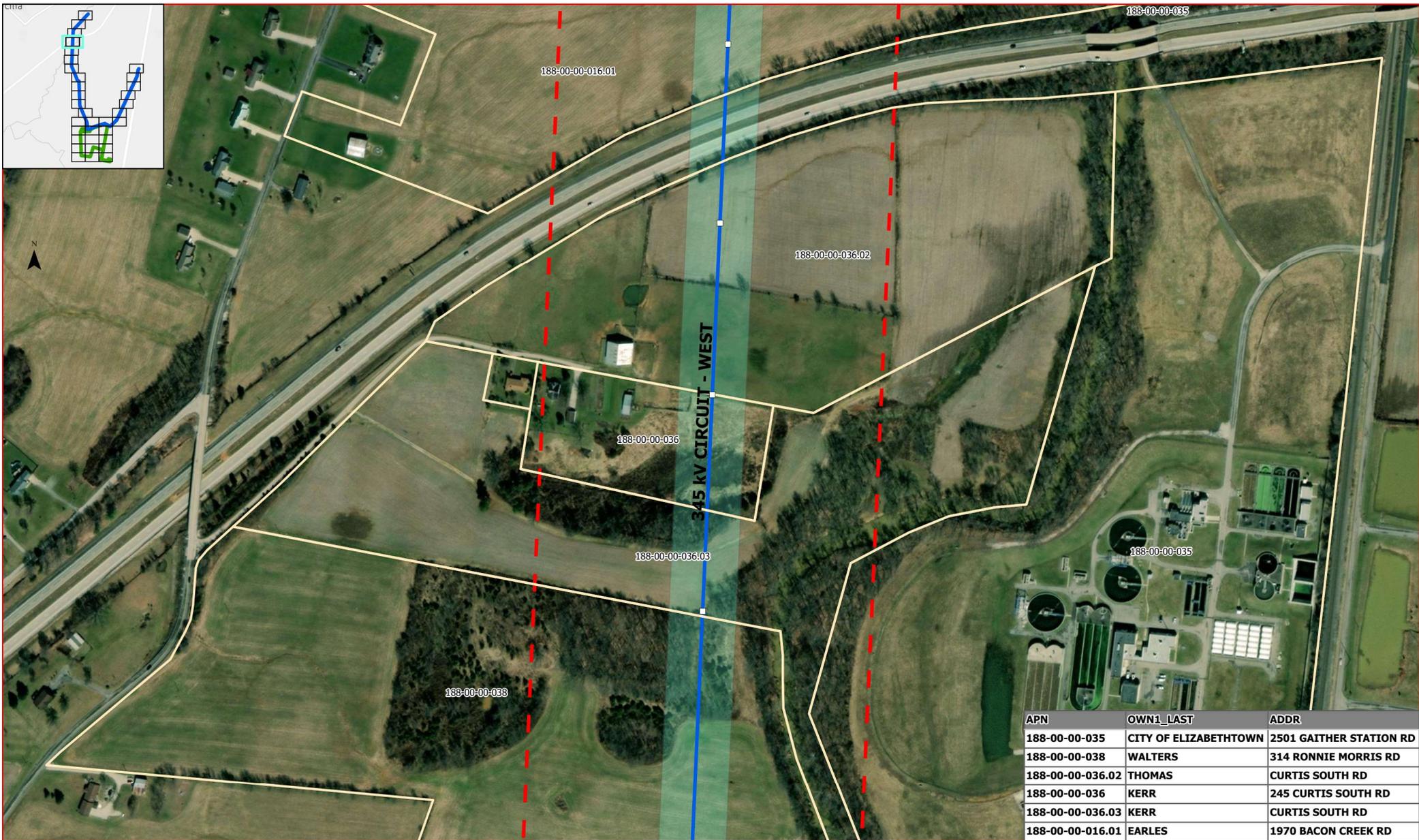
APN	OWN1_LAST	ADDR
188-00-00-035	CITY OF ELIZABETHTOWN	2501 GAITHER STATION RD
188-00-00-038	WALTERS	314 RONNIE MORRIS RD
188-00-00-036.03	KERR	CURTIS SOUTH RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



- KU Transmission Circuit Routing
- Voltage
- 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Parcels
- Edge of ROW





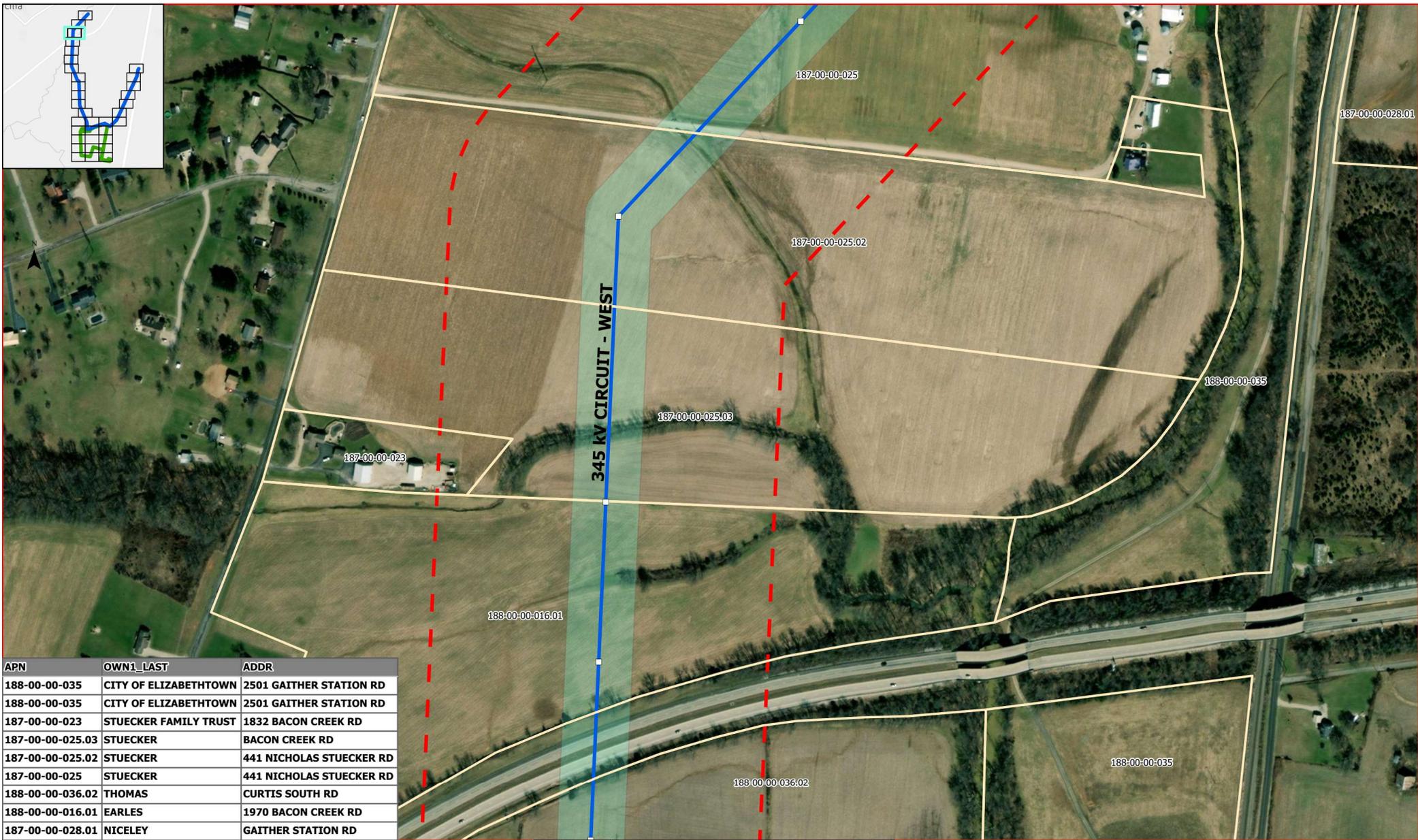
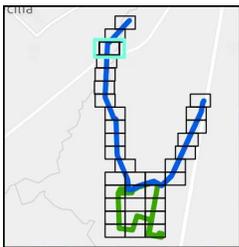
APN	OWN1_LAST	ADDR
188-00-00-035	CITY OF ELIZABETHTOWN	2501 GAITHER STATION RD
188-00-00-038	WALTERS	314 RONNIE MORRIS RD
188-00-00-036.02	THOMAS	CURTIS SOUTH RD
188-00-00-036	KERR	245 CURTIS SOUTH RD
188-00-00-036.03	KERR	CURTIS SOUTH RD
188-00-00-016.01	EARLES	1970 BACON CREEK RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



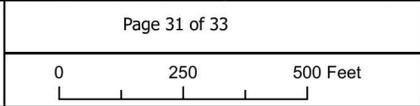
- KU Transmission Circuit Routing
- Voltage
- 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Edge of ROW
- Parcels





APN	OWN1_LAST	ADDR
188-00-00-035	CITY OF ELIZABETHTOWN	2501 GAITHER STATION RD
188-00-00-035	CITY OF ELIZABETHTOWN	2501 GAITHER STATION RD
187-00-00-023	STUECKER FAMILY TRUST	1832 BACON CREEK RD
187-00-00-025.03	STUECKER	BACON CREEK RD
187-00-00-025.02	STUECKER	441 NICHOLAS STUECKER RD
187-00-00-025	STUECKER	441 NICHOLAS STUECKER RD
188-00-00-036.02	THOMAS	CURTIS SOUTH RD
188-00-00-016.01	EARLES	1970 BACON CREEK RD
187-00-00-028.01	NICELEY	GAITHER STATION RD

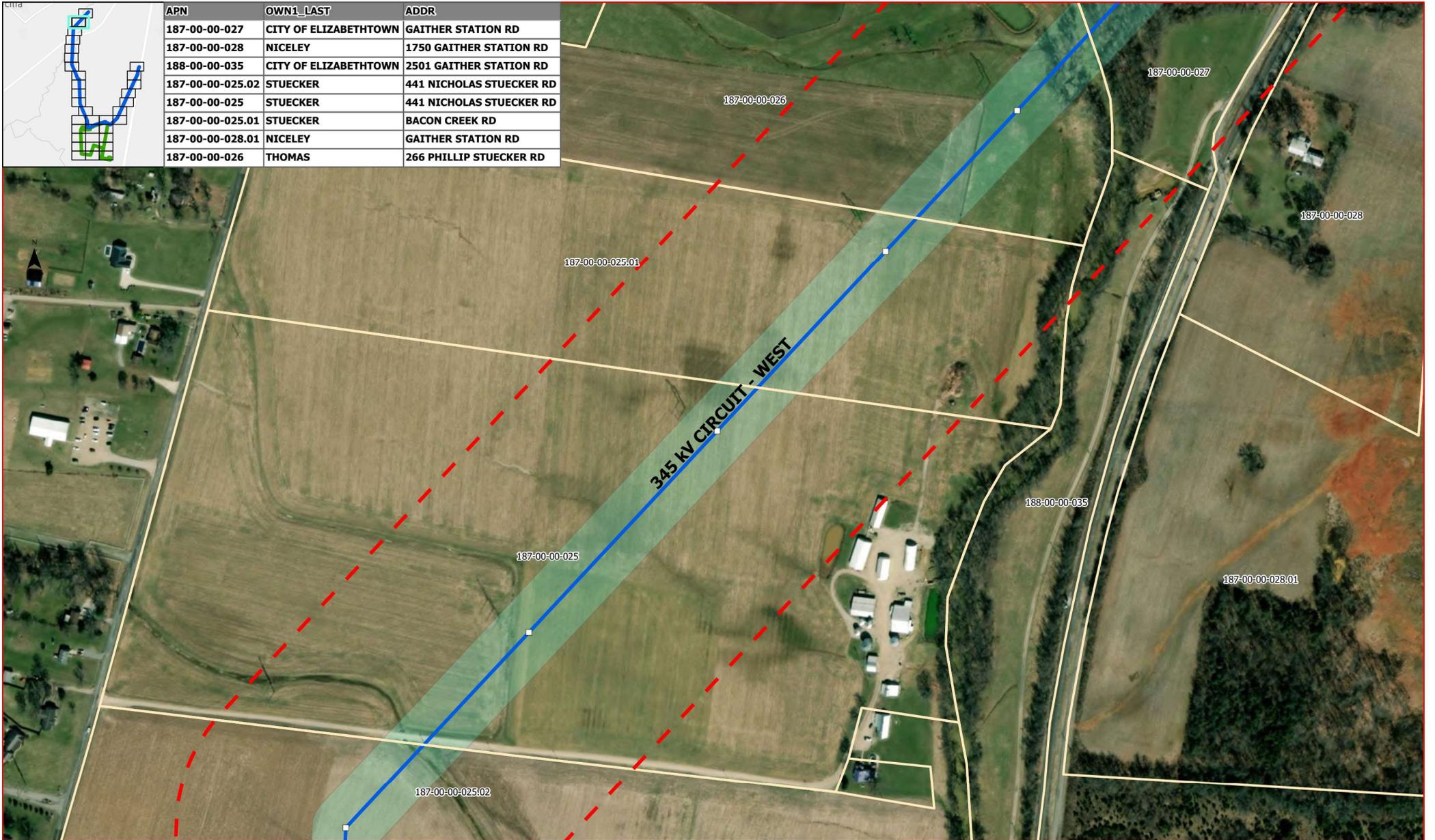
**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



KU Transmission Circuit Routing

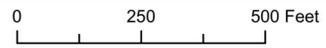
- Voltage 345 kV
- - - FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Edge of ROW
- Parcels





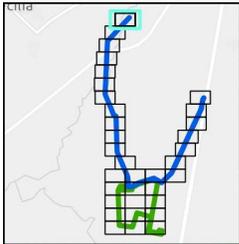
APN	OWN1_LAST	ADDR
187-00-00-027	CITY OF ELIZABETHTOWN	GAITHER STATION RD
187-00-00-028	NICELEY	1750 GAITHER STATION RD
188-00-00-035	CITY OF ELIZABETHTOWN	2501 GAITHER STATION RD
187-00-00-025.02	STUECKER	441 NICHOLAS STUECKER RD
187-00-00-025	STUECKER	441 NICHOLAS STUECKER RD
187-00-00-025.01	STUECKER	BACON CREEK RD
187-00-00-028.01	NICELEY	GAITHER STATION RD
187-00-00-026	THOMAS	266 PHILLIP STUECKER RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



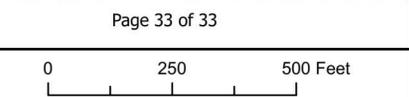
- KU Transmission Circuit Routing  
— Voltage  
— 345 kV
- - - CPCN - 500FT
- Parcels
- FORD Surveyed Property Line
- Edge of ROW
- Proposed Structure Locations





APN	OWN1_LAST	ADDR
187-00-00-026	THOMAS	266 PHILLIP STUECKER RD
187-00-00-027	CITY OF ELIZABETHTOWN	GAITHER STATION RD
187-00-00-028	NICELEY	1750 GAITHER STATION RD
188-00-00-035	CITY OF ELIZABETHTOWN	2501 GAITHER STATION RD
187-00-00-025.01	STUECKER	BACON CREEK RD
187-00-00-028.01	NICELEY	GAITHER STATION RD
187-00-00-028.01	NICELEY	GAITHER STATION RD

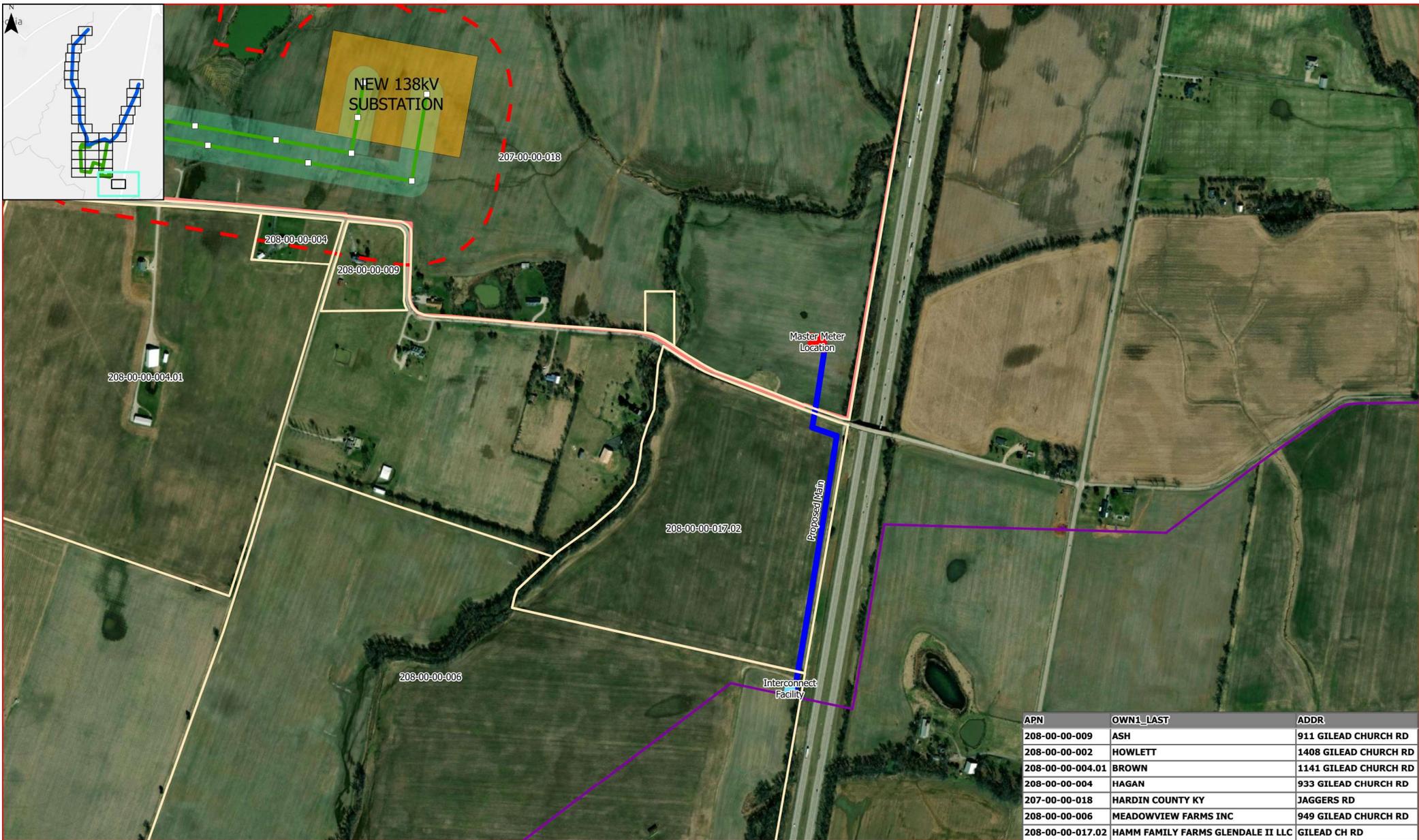
**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



KU Transmission Circuit Routing

- Voltage
- 345 kV
- FORD Surveyed Property Line
- Proposed Structure Locations
- CPCN - 500FT
- Edge of ROW
- Parcels





APN	OWN1_LAST	ADDR
208-00-00-009	ASH	911 GILEAD CHURCH RD
208-00-00-002	HOWLETT	1408 GILEAD CHURCH RD
208-00-00-004.01	BROWN	1141 GILEAD CHURCH RD
208-00-00-004	HAGAN	933 GILEAD CHURCH RD
207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
208-00-00-006	MEADOWVIEW FARMS INC	949 GILEAD CHURCH RD
208-00-00-017.02	HAMM FAMILY FARMS GLENDALE II LLC	GILEAD CH RD

**GLENDALE ROUTING MAP**  
345 & 138 kV Circuits



Page 1 of 1



KU Transmission Circuit Routing  
Voltage  
138 kV  
CPCN - 500FT  
Edge of ROW  
FORD Surveyed Property Line

Proposed LG&E Gas Main  
Existing LG&E Gas Pipeline  
Service Pipe  
Transmission Pipe



APN	OWN1_LAST	ADDR	APN	OWN1_LAST	ADDR	APN	OWN1_LAST	ADDR
187-00-00-026	THOMAS	266 PHILLIP STUECKER RD	188-00-00-036.02	THOMAS	CURTIS SOUTH RD	223-00-04-002	MARSHALL	593 W RHUDES CREEK RD
224-00-00-001	BERRY	S DIXIE HWY	188-00-00-036	KERR	245 CURTIS SOUTH RD	189-00-00-005	WADE	229 BOB WADE RD
224-00-00-030	BERRY	S DIXIE HWY	188-00-00-036.03	KERR	CURTIS SOUTH RD	187-00-00-028.01	NICELEY	GAITHER STATION RD
190-30-00-013.02	HARDIN COUNTY WATER DISTRICT NO 2	NEW GLENDALE RD	189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD	207-00-00-010	BROWN	GLENDALE HODGENVILLE RD W
191-00-00-003	LOT 20A & 20B GILEAD CHURCH RD GLENDALE	2125 GILEAD CHURCH RD	189-00-00-009.02	WHEELER	NEW GLENDALE RD	191-00-00-004.02	BROWN	1141 GILEAD CHURCH RD
190-30-00-012	NUTRIEN AG SOLUTIONS INC	NEW GLENDALE RD	189-00-00-009.03	WHEELER	NEW GLENDALE RD	208-00-00-004.01	BROWN	1141 GILEAD CHURCH RD
191-00-00-004	COUCH	2010 GILEAD CHURCH RD	189-00-00-009	WHEELER	5929 NEW GLENDALE RD	208-00-00-004	HAGAN	933 GILEAD CHURCH RD
191-00-00-005	LUCAS	1908 GILEAD CHURCH RD	189-00-00-009.04	WHEELER	NEW GLENDALE RD	207-00-00-030	HAGAN	1055 GLENDALE HODGENVILLE RD W
191-00-00-006	VAUGHN	1838 GILEAD CHURCH RD	189-00-00-009.05	WHEELER	NEW GLENDALE RD	206-00-00-033	KAPLAN	MUD SPLASH RD
191-00-00-013	HORTON	1700 GILEAD CHURCH RD	189-00-00-009.09	WHEELER	GAITHER STATION RD	207-00-00-059	CLYDE	199 GLENWOOD DR
191-00-00-007	GONZALEZ	1678 GILEAD CHURCH RD	189-00-00-009.08	WHEELER	GAITHER STATION RD	207-00-00-059.01	MASCHINO	221 GLENWOOD DR
191-00-00-003	LOT 20A & 20B GILEAD CHURCH RD GLENDALE	2125 GILEAD CHURCH RD	189-00-00-018.04	PRIDY	NEW GLENDALE RD	190-00-02-007	SANDERS	126 SHIPP LN
190-30-00-020	BROWN	GLENDALE HODGENVILLE RD W	189-00-00-018.06	SCOTT	6098 NEW GLENDALE RD	207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
190-30-00-013	SEGO	E RAILROAD AVE	189-00-00-018.03	PRIDY	6198 NEW GLENDALE RD	206-00-00-037	KAPLAN	MUD SPLASH RD
190-30-00-013	SEGO	E RAILROAD AVE	207-00-08-001	BROWN	GLENWOOD DR	206-00-00-036	HALL	MUD SPLASH RD
190-30-00-020.02	HOWLETT	452 E MAIN ST	207-00-0A-013	WATTANAKONE	ROBEY DR	206-00-00-032	BAUMGARDNER	1428 MUD SPLASH RD
190-30-00-020.01	BENNIES BARN LLC	434 E MAIN ST	191-00-00-003	LOT 20A & 20B GILEAD CHURCH RD GLENDALE	2125 GILEAD CHURCH RD	207-00-00-033	KERR	801 GLENDALE HODGENVILLE RD W
190-30-00-019	WEST POINT BANK	436 E MAIN ST	190-00-00-022	HORNBACK	293 HIGH ST	206-00-00-037.01	BUCKLES	MUD SPLASH RD
190-30-00-030	COX	441 E MAIN ST	190-00-00-019	HILL	7436 NEW GLENDALE RD	206-00-00-041	BUCKLES	MUD SPLASH RD
190-30-00-037	ASH	244 JAGGERS RD	190-00-00-023	WOOD	389 HIGH ST	206-00-00-047.01	BERRY	MUD SPLASH RD
190-30-00-026	YOUNG	459 E MAIN ST	207-00-00-056	BEST	GLENDALE HODGENVILLE RD W	207-00-00-028.02	ELLIOTT	1175 GLENDALE HODGENVILLE RD W
189-00-00-007	WALDEN	4510 GAITHER STATION RD	207-00-00-058	THOMAS	GLENDALE HODGENVILLE RD W	207-00-00-028.01	MACKEY	1209 GLENDALE HODGENVILLE RD W
189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD	207-00-00-057	BROWN	986 GLENDALE HODGENVILLE RD W	207-00-00-010	BROWN	GLENDALE HODGENVILLE RD W
208-00-00-009	ASH	911 GILEAD CHURCH RD	207-00-00-046	BEST	982 GLENDALE HODGENVILLE RD W	206-00-00-045	GOODIN	466 MUD SPLASH RD
208-00-00-002	HOWLETT	1408 GILEAD CHURCH RD	188-00-00-016.01	EARLES	1970 BACON CREEK RD	206-00-00-047.03	JONES	188 MUD SPLASH RD
208-00-00-001	HOWLETT	1663 JAGGERS RD	207-00-0A-012	PRIDY	215 ROBEY DR	207-00-00-028	PRIDY	GLENDALE HODGENVILLE RD W
190-00-00-029	MATHER	137 SHIPP LN	207-00-0A-011	PRIDY	215 ROBEY DR	207-00-00-032	ASHE	883 GLENDALE HODGENVILLE RD W
190-00-00-032	JAGGERS	437 JAGGERS RD	207-00-0A-009	PRIDY	181 ROBEY DR	207-00-00-031	MACKEY	965 GLENDALE HODGENVILLE RD W
190-00-00-034	HUTCHISON	466 JAGGERS RD	207-00-0A-008	PRIDY	ROBEY DR	189-00-00-004.01	CRAIN	CRUMP LN
189-00-01-001	WALKER	21 OXMOOR DR	207-00-0A-007	PRIDY	ROBEY DR	207-00-00-018	HARDIN COUNTY KY	JAGGERS RD
189-00-01-002	HOBBS	81 OXMOOR DR	207-00-0A-006	GOODMAN	121 ROBEY DR	207-00-00-048	BRANSFORD	1014 GLENDALE HODGENVILLE RD W
188-00-00-034	HALL	GAITHER STATION RD	207-00-0A-005	CURTSINGER	101 ROBEY DR	187-00-00-028.01	NICELEY	GAITHER STATION RD
188-00-00-033	MILES	GAITHER STATION RD	207-00-0A-004	SCOTT	75 ROBEY DR	207-00-00-032.01	COMMONWEALTH OF KENTUCKY	GLENDALE HODG RD E
188-00-00-035	CITY OF ELIZABETHTOWN	2501 GAITHER STATION RD	189-00-00-005.01	WADE FAMILY FARM MANAGEMENT LLC	BOB WADE RD	207-00-00-032.02	ASHE	GLENDALE HODG RD W
187-00-00-027	CITY OF ELIZABETHTOWN	GAITHER STATION RD	223-00-04-003	BERRY	W RHUDES CREEK RD	164-00-00-001	PERRY	2463 RINEVILLE BIG SPRINGS RD
187-00-00-028	NICELEY	1750 GAITHER STATION RD	207-00-00-047	GLOVER	992 GLENDALE HODGENVILLE RD W	181-20-02-003	WHEELER	101 AMY AVE
188-00-00-035	CITY OF ELIZABETHTOWN	2501 GAITHER STATION RD	207-00-08-033	GOODMAN	131 GLENWOOD DR	143-00-01-007.01	SYLVESTER	RINEVILLE BIG SPRINGS RD
187-00-00-023	STUECKER FAMILY TRUST	1832 BACON CREEK RD	207-00-08-003	FERGUSON	97 GLENWOOD DR	162-00-01-020	JENKINS	SPRING MEADOW DR
187-00-00-025.03	STUECKER	BACON CREEK RD	223-00-04-010	DAY	611 W RHUDES CREEK RD	140-20-02-043	GB LLC	606 CENTRAL AVE
187-00-00-025.02	STUECKER	441 NICHOLAS STUECKER RD	189-00-01-028	JONES	20 OXMOOR DR	201-30-01-075	BURNETT	1801 SPARROW CT
187-00-00-025	STUECKER	441 NICHOLAS STUECKER RD	189-00-01-027	BEGGS	84 OXMOOR DR	208-00-00-006	MEADOWVIEW FARMS INC	949 GILEAD CHURCH RD
187-00-00-025.01	STUECKER	BACON CREEK RD	189-00-00-018.05	BEAVERS	NEW GLENDALE RD	208-00-00-017.02	HAMM FAMILY FARMS GLENDALE II LLC	GILEAD CH RD
188-00-00-038	WALTERS	314 RONNIE MORRIS RD	223-00-04-009	SCHAFFER	541 W RHUDES CREEK RD			

<p><b>GLENDALE ROUTING MAP</b> 345 &amp; 138 kV Circuits</p>	<p>COMPLETE LIST OF ADJACENT PROPERTY OWNERS</p>	
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**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's Second Request for Information  
Dated April 13, 2022**

**Case No. 2022-00066**

**Question No. 11**

**Responding Witness: Robert M. Conroy**

- Q-11. Refer to the Conroy Testimony, page 2, lines 5–6. Provide the property owners of the two parcels that will be crossed to build the proposed natural gas line extension and explain whether they have been notified, and if so, how they were notified.
- A-11. Meadowview Farms, Inc. (parcel # 208-00-00-006) and Hamm Family Farms Glendale II, LLC (parcel # 208-00-00-017.02) own the two parcels that will be crossed by the proposed natural gas line extension. LG&E secured the easements on these properties in November 2008 after participating in a State formal site selection questionnaire process and evaluating the easement requirements to extend gas facilities to the Glendale Megasite for potential economic development. LG&E provided Meadowview Farms, Inc. and Hamm Family Farms Glendale II, LLC verbal notification about the gas project associated with providing gas service to Ford on January 12, 2022 and January 11, 2022, respectively.

As stated in the Conroy testimony at page 2, it is possible minor expansions of the current easements and minor additional easements may be needed as the pipeline design is finalized.

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's Second Request for Information  
Dated April 21, 2022**

**Case No. 2022-00066**

**Question No. 12**

**Responding Witness: Elizabeth J. McFarland**

- Q-12. Refer to Attachment 1 to KU's response to Staff's First Request for Information, page 36. Provide additional ownership information and documentation for Parcel 207-00-00-30.
- A-12. Ownership interest in parcel 207-00-00-030 is detailed in the attached title search documentation.

## Commonwealth Land Title Ins Company

**SCHEDULE A**

1. Commitment Date: February 17, 2022 at 08:00AM
2. Policy to be issued:
  - (a) ALTA Own. Policy (06/17/06)  
Proposed Insured: Kentucky Utilities Company  
Proposed Policy Amount
3. The estate or interest in the Land described or referred to in this Commitment is Fee Simple.
4. The Title is, at the Commitment Date, vested in:  
William Robert Hagan, as to an undivided 18.6% interest as a tenant in common; Larry L. Hagan, as to an undivided 16.6% interest as a tenant in common; James S. Hagan, as to an undivided 16.6% interest as a tenant in common; Betty Hagan Dobson, as to an undivided 16.6% interest as a tenant in common; John W. Hagan, as to an undivided 16.6% interest as a tenant in common; and Stephen L. Dobson and Deanna D. Dobson, husband and wife, collectively as to an undivided 15% interest as tenants in common (jointly for their lives with remainder of said interest to the survivor).
5. The Land is described as follows:  
SEE EXHIBIT A ATTACHED HERETO

Lincoln Trail Title Services, Inc.

By: 

106 East Poplar Street, Elizabethtown, KY 42701 (270)  
765-5566

*This page is only a part of a 2016 ALTA® Commitment for Title Insurance issued by Commonwealth Land Title Ins Company. This Commitment is not valid without the Notice; the Commitment to Issue Policy, the Commitment Conditions; Schedule A; Schedule B. Part I-Requirements; and Schedule B, Part II-Exceptions; and a counter-signature by the Company or its issuing agent that may be in electronic form.*

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Commonwealth Land Title Ins Company

**SCHEDULE B, PART I  
Requirements**

All of the following Requirements must be met

1. The Proposed Insured must notify the Company in writing of the name of any party not referred to in this Commitment who will obtain an interest in the Land or who will make a loan on the Land. The Company may then make additional Requirements or Exceptions.
2. Pay the agreed amount for the estate or interest to be insured.
3. Pay the premiums, fees, and charges for the Policy to the Company.
4. Documents satisfactory to the Company that convey the Title or create the Mortgage to be insured, or both, must be properly authorized, executed, delivered, and recorded in the Public Records.
5. Payment of taxes, charges, and assessments levied and assessed against subject premises, which are due and payable.
6. Owners/Sellers Affidavit covering matters of title in a form acceptable to the Company
7. Receipt of proof of corporate status, or limited liability company status, or partnership status, and all agreement(s), and necessary consents, authorizations, resolutions, notices and/or corporate/company/partnership actions that have been conducted, given or properly waived relating to the transaction to be insured, including entity resolution(s) authorizing and designating appropriate officers/members/or partners to execute any and all necessary documents.
8. Survey satisfactory to the Company to be provided, if survey exceptions are to be deleted.
9. If a Zoning Endorsement is requested, the following is required: A letter from the City and/or County Planning and Zoning Department and/or an ALTA/ACSM survey setting forth Items 2(b)(i-v) from the endorsement and surveyor's certification that there are no violations.
10. Further exceptions and/or requirements may be made upon review of the proposed documents and/or upon further ascertaining the details of the transaction.

**SCHEDULE B, PART II  
Exceptions**

THIS COMMITMENT DOES NOT REPUBLISH ANY COVENANT, CONDITION, RESTRICTION, OR LIMITATION CONTAINED IN ANY DOCUMENT REFERRED TO IN THIS COMMITMENT TO THE EXTENT THAT THE SPECIFIC COVENANT, CONDITION, RESTRICTION, OR LIMITATION VIOLATES STATE OR FEDERAL LAW BASED ON RACE, COLOR, RELIGION, SEX, SEXUAL ORIENTATION, GENDER IDENTITY, HANDICAP, FAMILIAL STATUS, OR NATIONAL ORIGIN.

The Policy will not insure against loss or damage resulting from the terms and provisions of any lease or easement identified in Schedule A, and will include the following Exceptions unless cleared to the satisfaction of the Company:

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**SCHEDULE B**

(Continued)

1. Any defect, lien, encumbrance, adverse claim, or other matter that appears for the first time in the Public Records or is created, attaches, or is disclosed between the Commitment Date and the date on which all of the Schedule B, Part I-Requirements are met
2. Taxes and assessments approved, levied or enacted by the State, County, Municipality, Township or similar taxing authority, but not yet certified to the tax duplicate of the county in which the land is situated, including, but not limited to, reassessment and recapture by way of CAUV, Homestead or similar programs, or retroactive increases in the valuation of the land by the State, County Municipality, Township or other taxing authority. No liability is assumed for tax increases occasioned by retroactive revaluation change in land usage, or loss of any homestead exemption status for insured premises.
3. Any covenant condition or restriction referred to herein indicating a preference, limitation or discrimination based upon race, color, religion, sex handicap, familial status, national origin or other categories that may from time-to-time be deemed to be protected classes, are hereby omitted as provided in 42 U.S.C. Section 3604, unless and only to the extent that the restriction (a) is not in violation of state or federal law, (b) is exempt under 42 U.S.C. Section 3607 or (c) related to handicap, but does not discriminate against handicapped people.
4. Any encroachment encumbrance, violation, or adverse circumstance affecting the title including discrepancies, conflicts in boundary lines, shortages in area, or any other facts that would be disclosed by an accurate and complete land survey of the land, and that are not shown in the public records.
5. Any inaccuracy in the specific quantity of acreage and/or dimension contained on any survey, if any, or contained within the legal description of the premises insured herein.
6. Defects, liens, encumbrances, adverse claims or other matters, if any, created, first appearing in the public records or attaching subsequent to the effective date hereof but prior to the date the proposed insured acquires for value of red., d the estate or interest or mortgage thereon covered by this Commitment
7. 2022 State, County, and School Taxes constitute a lien against subject property, but are not now due and payable. According to the Tax Valuation records, PVA#207-00-00-030 is assigned to subject property in the name of Leila Hagan Lifetime Estate; the property is shown as being located in the Common School District and not within any city limits; and the 2022 assessment for tax purposes is shown at this time as \$111,900.00 Taxable (\$200,800.00 FMV Less Agricultural Exemption).
8. Transmission Line Right of Way Easement to East KY RECC, of record in Deed Book 139, page 558, in the Office aforesaid.
9. Deed of Easement of record in Deed Book 364, page 29, in the Office aforesaid.
10. Land Use Restrictions of record in Deed Book 1385, page 20, in the Office aforesaid.
11. Offer to purchase a portion of the Hagan property, recorded in Miscellaneous Book 3, page 642, as revised in Miscellaneous Book 3, page 672, both in the Office aforesaid.

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(HAGAN1055PFD/FIAGAN10553)

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**SCHEDULE B**

(Continued)

12. Commissioners Deed to Commonwealth of Kentucky Transportation Cabinet, Department of Highways, of record in Deed Book 1476, page 973, resulting from action evidenced in Lis Pendens Book 128, page 575, both in the Office aforesaid.
13. Any and all matters set forth on Plat Cabinet #1, Sheet 5482, in the Office aforesaid.

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(HAGAN1055PFD/HAGAN1055/3)

**EXHIBIT A**  
**LEGAL DESCRIPTION**

BEING Lot Nos. 1 and 2A of HAGAN FARM SUBDIVISION to Hardin County, Kentucky, per Amended Record Plat of Hagan Farm Subdivision Lot 1 recorded in Plat Cabinet #1, Sheet 5482, in the Office of the Clerk of Hardin County, Kentucky.

Being part of the same Property conveyed to William Robert Hagan, as to an undivided 18.6% interest as a tenant in common, pursuant to the Deed of record in Deed Book 760, Page 651 in the Office of the Clerk of Hardin County, Kentucky; Larry L. Hagan, as to an undivided 16.6% interest as a tenant in common, pursuant to the Deeds of record in Deed Book 760, Page 651, and Deed Book 1049, Page 187 in the Office of the Clerk aforesaid; James S. Hagan, as to an undivided 16.6% interest as a tenant in common, pursuant to the Deeds of record in Deed Book 760, Page 651, and Deed Book 1038, Page 72 in the Office of the Clerk aforesaid; Betty Hagan Dobson, as to an undivided 16.6% interest as a tenant in common, pursuant to the Deeds of record in Deed Book 760, Page 651, and Deed Book 1038, Page 72 in the Office of the Clerk aforesaid; John W. Hagan, as to an undivided 16.6% interest as a tenant in common, pursuant to the Deeds of record in Deed Book 760, Page 651, and Deed Book 1038, Page 72 in the Office of the Clerk aforesaid; and Stephen L. Dobson and Deanna D. Dobson, husband and wife, collectively as to an undivided 15% interest as tenants in common (jointly for their lives with remainder of said interest to the survivor), pursuant to the Deed of record in Deed Book 1439, Page 108, in the Office of the Clerk aforesaid.

(A life estate in the Property retained by Lelia Hagan in Deed Book 760, Page 651, terminated upon here death on April 29, 2017).