

Western Lewis-Rectorville Water & Gas



OFFICE
8044 KY 3161
Maysville, KY 41056
(606) 742-0014
(606) 742-0015
1-800-230-5740
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



March 1, 2022

Gwen R Pinson
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky 40602

RE: Case No. *2022-00063*
Western Lewis Rectorville Water and Gas District
(Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original Gas Cost Recovery Rates to be effective April 1, 2022.
Should additional information be needed, please advise.

Sincerely,

Sharon Dennison

Sharon Dennison
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2022-00063

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN SYMMETRY ENERGY SOLUTIONS RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

March 1, 2022

Date Rates to be Effective:

April 1, 2022

Reporting Period is Calendar Quarter Ended:

December 31, 2021

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$6.0045
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$0.3596)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.6449

Rates to be effective for service rendered from April 1, 2022

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$234,162.96
<u>/Sales for the 12 months ended 12/31/2021</u>	\$/Mcf	38,998.00
Expected Gas Cost	\$/Mcf	\$6.0045

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.1372
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0346)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1323)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.3299)
=Actual Adjustment (AA)	\$ Mcf	(\$0.3596)

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended		<u>December 31, 2021</u>			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(2) x (5) Cost
Symmetry	41,592	1.087	38,355	\$5.6300	\$234,162.96
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
Totals			38,355		\$234,162.96
Line loss for 12 months ended		12/31/2021 is based on purchases of		38,355	
and sales of		38,998	Mcf.	-1.68%	
					<u>Unit</u>
Total Expected Cost of Purchases (6)					\$234,162.96
/ Mcf Purchases (4)					38,355
= Average Expected Cost Per Mcf Purchased					\$6.1051
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)					38,355.00
= Total Expected Gas Cost (to Schedule IA)					\$234,162.96

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

December 31, 2021

Particulars	Unit	Oct-21	Nov-21	Dec-21
Total Supply Volumes Purchased	Mcf	1610	5011	4845
Total Cost of Volumes Purchased	\$	\$11,790.00	\$31,106.00	\$29,928.00
/ Total Sales *	Mcf	1,530	4,760	5,610
(* May not be less than 95% of supply volume)				
= Unit Cost of Gas	\$/Mcf	\$7.7059	\$6.5349	\$5.3348
- EGC in Effect for Month	\$/Mcf	\$5.3405	\$5.3405	\$5.3405
= Difference	\$/Mcf	\$2.3654	\$1.1944	(\$0.0057)
x Actual Sales during Month	Mcf	987	2,551	5,610
= Monthly Cost Difference	\$	\$2,334.65	\$3,046.91	(\$31.98)
Total Cost Difference			\$	\$5,349.59
/ Sales for 12 months ended			Mcf	38,998.0
= Actual Adjustment for the Reporting Period (to Sch IC)				\$0.1372

2022 2nd Quarter Price Projections			
Prepared for Western Lewis Rectorville by Symmetry Energy Solutions			
Month	Expected Usage	Total Amount Due	WACOG
Apr-22	2,800	\$15,748.15	\$5.62
May-22	1,200	\$6,749.21	\$5.62
Jun-22	600	\$3,405.09	\$5.68
Quarter Average	1,533	\$8,634.15	\$5.63