

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$4.5182
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$5.6774
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$10.1956

Rates to be effective for service rendered from **April 1st, 2022**
 Reporting Period used in the calculations **December 31st, 2021**

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$140,533.24
/Sales for the 12 months ended	\$/Mcf	31,104.00
Expected Gas Cost	\$/Mcf	\$4.5182

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$/Mcf	\$0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$2.8211
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$2.1850
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.4026
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.2687
=Actual Adjustment (AA)	\$/Mcf	\$5.6774

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$/Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended December 31, 2021

(1) Supplier	(2) Dth	(3) Conversion Factor Btu	(4) Mcf	(5) Mcf Rate	(6) (4) x (5) Cost
Constellation Energy	46,073	1.03	44,731.07	\$5.4460	243,605.40
Mago Volumes	(11,558)	1.03	(11,221.36)	\$5.4460	(61,111.52)
Storage Volume	(7,936)	1.03	(7,704.85)	\$5.4460	(41,960.64)
					0.00
					0.00
					0.00
					0.00

Totals 25,804.85 \$140,533.24

Line loss for 12 months ended 9/30/2021 is based on purchases of 25,804.85
and sales of 31,104.00 Mcf

-20.54%

Total Expected Cost of Purchases (6)
/ Mcf Purchases (4)

= Average Expected Cost Per Mcf Purchased

x Allowable Mcf Purchases (must not exceed Mcf sales / .95)

= Total Expected Gas Cost (to Schedule IA)

Unit	Amount
	\$140,533.24
	25,804.85
	\$5.4460
	25,804.85
	\$140,533.24

From fuel page
Overall \$\$\$ per Mcf
5.5526 APRIL
5.6424 MAY
5.1429 JUNE
5.446

		MCF x CF = DTH				
SCHEDULE IV						
ACTUAL ADJUSTMENT						
March 31, 2021						
For the 12 month period ended						
Particulars	Unit	Oct-21	Nov-21	Dec-21		
Total Supply Volumes Purchased	DTH	4531	3500	4600	USAGE PUR	
- Mago Purchases	MCF	987	0	0	Industrial Usage	
*Total Sales Volumes Purchased	DTH	3535	3500	4600	(Calculation)	
Total Cost of Volumes Purchased	\$	\$19,615.64	\$17,649.45	\$19,126.71	TOTAL GAS COST	
Total Cost Of Volumes (Mago excluded)	\$	\$15,303.71	\$17,649.45	\$19,126.71	(Calculation)	
Total System. (flowed thru city gate)	DTH	1,114.0	4,372.0	4,035.0	USAGE THRU CITY GAGE	
- Mago Sales	MCF	987	0	0	Industrial Usage	
Total GCA Sales	DTH	118.0	4,372.0	4,035.0	(Calculation)	
Total GCA Sales	MCF	114.6	4,244.7	3,917.5	(Calculation)	
= Unit Cost of Gas	\$/Mcf	\$133.595	\$4.1580	\$4.8824		
- EGC in Effect for Month	\$/Mcf	\$3.7580	\$3.7580	\$3.7580	THE EXPECTED GAS COST	
= Difference	\$/Mcf	\$129.8365	\$0.4000	\$1.1244	(Calculation)	
x Actual Sales during Month	Mcf	633.0	3,263	3,786	Total Resid & Comm Usage	
= Monthly Cost Difference	\$	\$82,186.52	\$1,305.32	\$4,257.00	(Calculation)	
Total Cost Difference		\$87,748.84				
/ Sales for 12 months ended		31,104.00				
= Actual Adjustment for the Reporting Period (to Sch IC)		\$2.8211				
*may not be more than .95% of supply volumes purchased						

Date	Residential Usage	Residential Revenue	Commercial Usage	Commercial Revenue	Total Resid & Comm Usage	Total Resid & Comm Revenue	Industrial Usage	Industrial Revenue	Total Usage	Purchases	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage Thru City Gate	Inventory Volume	Total Gas Cost
Jan-19	5,534.0	\$ 30,722.62	1,091.0	\$ 5,989.42	6,625.0	\$ 36,712.04	-	\$ -	6,625.0	Jan-19	4,960	\$ 15,100.88	\$ 6,878.66	7,636.2	(2,676.2)	\$ 21,979.54
Feb-19	4,788.0	\$ 26,525.91	1,012.0	\$ 5,529.75	5,800.0	\$ 32,055.66	-	\$ -	5,800.0	Feb-19	3,950	\$ 11,551.06	\$ 4,784.52	5,311.4	(1,361.4)	\$ 16,335.58
Mar-19	4,927.0	\$ 27,298.15	884.0	\$ 4,842.62	5,811.0	\$ 32,140.77	-	\$ -	5,811.0	Mar-19	4,198	\$ 12,410.22	\$ 4,726.88	5,247.4	(1,049.4)	\$ 17,137.10
Apr-19	1,878.0	\$ 10,405.71	377.0	\$ 2,075.48	2,255.0	\$ 12,481.19	-	\$ -	2,255.0	Apr-19	2,714	\$ 7,595.57	\$ 1,531.17	1,699.8	1,014.2	\$ 9,086.74
May-19	583.0	\$ 3,232.95	155.0	\$ 846.28	738.0	\$ 4,079.23	-	\$ -	738.0	May-19	3,881	\$ 10,788.83	\$ 1,094.29	1,214.8	2,666.2	\$ 11,883.12
Jun-19	560.0	\$ 2,969.90	131.0	\$ 721.99	691.0	\$ 3,691.89	1,853.0	\$ 12,643.34	2,544.0	Jun-19	3,563	\$ 8,461.37	\$ 2,399.40	2,663.6	899.4	\$ 11,860.77
Jul-19	357.0	\$ 2,545.09	99.0	\$ 684.26	456.0	\$ 3,229.35	4,263.0	\$ 29,571.61	4,729.0	Jul-19	3,949	\$ 10,432.37	\$ 4,050.50	4,496.6	(547.6)	\$ 14,482.87
Aug-19	368.0	\$ 2,472.86	108.0	\$ 750.15	466.0	\$ 3,223.01	1,651.0	\$ 11,749.99	2,115.0	Aug-19	4,810	\$ 11,898.08	\$ 1,736.37	1,927.9	2,882.1	\$ 13,634.75
Sep-19	333.0	\$ 2,312.33	106.0	\$ 732.35	439.0	\$ 3,044.68	36.0	\$ 235.62	475.0	Sep-19	2,500	\$ 7,147.50	\$ 1,174.58	1,303.9	1,195.1	\$ 8,322.08
Oct-19	726.0	\$ 6,097.25	196.0	\$ 1,640.92	922.0	\$ 7,738.17	963.0	\$ 7,317.95	1,885.0	Oct-19	4,125	\$ 10,128.55	\$ 2,131.89	2,366.7	-	\$ 12,260.44
Nov-19	3,020.0	\$ 25,346.72	659.0	\$ 5,477.16	3,679.0	\$ 30,823.88	-	\$ -	3,679.0	Nov-19	4,175	\$ 11,245.53	\$ 4,298.15	4,771.5	-	\$ 15,543.48
Dec-19	3,828.0	\$ 32,092.56	830.0	\$ 6,923.93	4,658.0	\$ 39,016.51	-	\$ -	4,658.0	Dec-19	5,614	\$ 14,746.58	\$ 4,705.13	5,224.4	-	\$ 19,452.71
Jan-20	4,401.0	\$ 34,565.97	950.0	\$ 7,428.08	5,351.0	\$ 42,094.05	-	\$ -	5,351.0	Jan-20	2,952	\$ 7,600.88	\$ 5,223.14	5,799.0	-	\$ 12,824.02
Feb-20	4,521.0	\$ 35,612.19	1,010.0	\$ 7,893.54	5,531.0	\$ 43,505.73	-	\$ -	5,531.0	Feb-20	2,775	\$ 7,389.48	\$ 5,181.75	5,753.0	-	\$ 10,571.23
Mar-20	2,976.0	\$ 19,128.53	635.0	\$ 4,045.92	3,611.0	\$ 23,174.45	-	\$ -	3,611.0	Mar-20	2,900	\$ 7,725.60	\$ 2,990.30	3,320.0	-	\$ 12,715.90
Apr-20	1,556.0	\$ 10,017.93	308.0	\$ 1,951.61	1,862.0	\$ 11,969.54	-	\$ -	1,862.0	Apr-20	2,700	\$ 7,187.80	\$ 1,970.72	2,188.0	-	\$ 9,158.52
May-20	1,084.0	\$ 6,967.19	243.0	\$ 1,553.28	1,327.0	\$ 8,520.47	879.0	\$ 6,682.61	2,206.0	May-20	2,800	\$ 7,456.70	\$ 1,742.86	1,935.0	-	\$ 9,199.56
Jun-20	451.0	\$ 2,898.30	164.0	\$ 1,054.13	615.0	\$ 3,952.43	2,114.0	\$ 16,081.13	2,729.0	Jun-20	3,740	\$ 9,101.70	\$ 2,738.15	3,040.0	-	\$ 11,839.85
Jul-20	360.0	\$ 2,207.51	147.0	\$ 899.12	507.0	\$ 3,106.63	-	\$ -	507.0	Jul-20	2,825	\$ 7,523.93	\$ 1,152.82	1,279.9	-	\$ 8,676.75
Aug-20	343.0	\$ 2,103.44	122.0	\$ 750.08	465.0	\$ 2,853.52	-	\$ -	465.0	Aug-20	4,097	\$ 10,641.88	\$ 1,565.43	1,738.0	-	\$ 12,207.31
Sep-20	431.0	\$ 3,314.64	149.0	\$ 908.20	580.0	\$ 3,552.51	-	\$ -	580.0	Sep-20	2,600	\$ 6,918.90	\$ 1,834.74	2,037.0	(13,112.0)	\$ 8,753.64
Oct-20	1,766.0	\$ 9,737.72	349.0	\$ 1,919.28	2,115.0	\$ 11,657.00	-	\$ -	2,115.0	Oct-20	2,650	\$ 7,053.35	\$ 1,843.32	2,046.5	(896.0)	\$ 8,896.67
Nov-20	3,328.0	\$ 18,397.05	737.0	\$ 4,017.28	4,065.0	\$ 22,414.33	-	\$ -	4,065.0	Nov-20	2,425	\$ 6,237.33	\$ 2,981.56	3,310.3	(1,760.0)	\$ 9,218.89
Dec-20	6,140.0	\$ 37,693.68	1,461.0	\$ 8,849.10	7,601.0	\$ 46,542.78	-	\$ -	7,601.0	Dec-20	4,625	\$ 12,265.33	\$ 5,685.76	6,312.6	(2,308.0)	\$ 17,951.09
Jan-21	5,984.0	\$ 36,734.44	1,460.0	\$ 8,844.34	7,444.0	\$ 45,578.78	-	\$ -	7,444.0	Jan-21	4,975	\$ 13,512.88	\$ 6,507.90	7,225.4	-	\$ 20,020.78
Feb-21	2,473.0	\$ 15,183.56	550.0	\$ 3,351.51	3,023.0	\$ 18,535.07	-	\$ -	3,023.0	Feb-21	5,335	\$ 24,476.11	\$ 6,721.33	7,462.3	-	\$ 31,197.44
Mar-21	1,504.0	\$ 9,230.30	373.0	\$ 2,281.34	1,877.0	\$ 11,511.64	-	\$ -	1,877.0	Mar-21	2,387	\$ 6,195.14	\$ 3,151.71	3,499.2	15,691.0	\$ 9,286.85
Apr-21	1,034.0	\$ 6,349.02	277.0	\$ 1,691.68	1,311.0	\$ 8,040.70	3,489.0	\$ 21,418.70	5,366.0	Apr-21	3,396	\$ 8,915.58	\$ 5,225.63	5,801.7	-	\$ 14,141.21
May-21	349.0	\$ 2,140.83	130.0	\$ 796.40	479.0	\$ 2,937.23	3,655.0	\$ 22,435.90	4,966.0	May-21	4,759	\$ 13,774.70	\$ 3,715.48	4,125.1	(4,038.0)	\$ 17,490.18
Jun-21	460.0	\$ 4,116.74	200.0	\$ 1,787.97	660.0	\$ 5,904.71	2,536.0	\$ 22,696.26	3,196.0	Jun-21	3,420	\$ 9,603.92	\$ 592.55	657.9	-	\$ 10,196.47
Jul-21	343.0	\$ 3,070.35	135.0	\$ 1,203.60	478.0	\$ 4,273.95	-	\$ -	478.0	Jul-21	3,750	\$ 11,598.61	\$ 2,877.10	3,194.3	80.0	\$ 14,475.71
Aug-21	430.0	\$ 3,848.77	119.0	\$ 1,063.19	549.0	\$ 4,911.96	911.0	\$ 6,148.37	1,460.0	Aug-21	3,320	\$ 10,332.94	\$ 72.07	80.0	-	\$ 10,405.01
Sep-21	492.0	\$ 4,348.84	141.0	\$ 1,243.79	633.0	\$ 5,592.63	987.0	\$ 6,524.60	1,600.0	Sep-21	2,100	\$ 5,363.40	\$ 1,292.25	1,434.7	(20,162.0)	\$ 6,655.65
Oct-21	2,689.0	\$ 23,758.25	574.0	\$ 5,049.91	3,263.0	\$ 28,808.16	-	\$ -	3,263.0	Oct-21	4,531	\$ 18,612.40	\$ 1,003.24	1,113.8	-	\$ 19,615.64
Nov-21	3,100.0	\$ 27,394.17	686.0	\$ 6,033.31	3,786.0	\$ 33,427.48	-	\$ -	3,786.0	Nov-21	3,500	\$ 13,712.00	\$ 3,937.45	4,371.5	-	\$ 17,649.45
Dec-21										Dec-21	4,600	\$ 15,492.80	\$ 3,633.91	4,034.5	573.0	\$ 19,126.71
total	24,998.0	\$ 173,869.0	6,106.0	\$ 42,196.1	31,104.0	\$ 216,065.1	11,558.0	\$ 79,223.8	42,662.0	total	46,073	\$ 151,530	\$ 38,731	43,001	(7,936)	\$ 190,261
DR Response																
Purchased are DTH and sales are MCF																

Fuel
2.86%

Actual or Average 3 Yr USAGE	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Nomination	589	660	660	1,831	4,400	5,300	7,227	7,464	3,500	5,803	4,126	659
Volume to Purchase	5,156	3,130	1,729	2,585	1,554	1,956	3,361	2,442	1,973	7,024	8,098	4,529
Settlement/Market Price	2,831	930	(371)	435	54	456	1,267	373	(127)	4,974	6,023	2,454
TGT Transport	\$ 3,2920	\$ 3,2920	\$ 3,2920	\$ 4,3550	\$ 4,3550	\$ 4,3550	\$ 5,5700	\$ 5,5700	\$ 5,5700	\$ 4,9870	\$ 4,9870	\$ 4,9870
Fuel	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006
CNEG-Invoice/Dth	\$ 4.1925	\$ 4.1925	\$ 4.1925	\$ 5.2555	\$ 5.2555	\$ 5.2555	\$ 6.4706	\$ 6.4706	\$ 6.4706	\$ 5.8876	\$ 5.8876	\$ 5.8876
Btu - Zone 3	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650	\$ 1.0690	\$ 1.0690	\$ 1.0690	\$ 1.0660	\$ 1.0660	\$ 1.0660
Mcf Conversion	\$ 4.4074	\$ 4.4074	\$ 4.4074	\$ 5.5971	\$ 5.5971	\$ 5.5971	\$ 6.9171	\$ 6.9171	\$ 6.9171	\$ 6.2763	\$ 6.2763	\$ 6.2763
Ccf Conversion	\$ 0.0441	\$ 0.0441	\$ 0.0441	\$ 0.0560	\$ 0.0560	\$ 0.0560	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0628	\$ 0.0628	\$ 0.0628
	\$ 11,868.97	\$ 3,899.03	\$ (1,555.42)	\$ 2,286.14	\$ 283.80	\$ 2,396.51	\$ 8,198.25	\$ 2,413.53	\$ (821.77)	\$ 29,284.92	\$ 35,461.01	\$ 14,448.17
Volume Hedged	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
WACOG for Hedges	2,325	2,200	2,100	2,150	1,500	1,500	2,094	2,069	2,100	2,050	2,075	2,075
TGT Transport	\$ 2,5671	\$ 2,5601	\$ 2,5540	\$ 2,5571	\$ 2,5000	\$ 2,5000	\$ 2,6702	\$ 2,6650	\$ 2,6714	\$ 2,6610	\$ 2,6663	\$ 2,6663
Fuel	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006
CNEG-Invoice/Dth	\$ 3.4676	\$ 3.4606	\$ 3.4545	\$ 3.4576	\$ 3.4005	\$ 3.4005	\$ 3.5708	\$ 3.5656	\$ 3.5720	\$ 3.5616	\$ 3.5669	\$ 3.5669
Btu - Zone 3	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650	\$ 1.0690	\$ 1.0690	\$ 1.0690	\$ 1.0660	\$ 1.0660	\$ 1.0660
Mcf Conversion	\$ 3.6454	\$ 3.6380	\$ 3.6316	\$ 3.6823	\$ 3.6215	\$ 3.6215	\$ 3.8172	\$ 3.8116	\$ 3.8185	\$ 3.7967	\$ 3.8024	\$ 3.8024
Ccf Conversion	\$ 0.0365	\$ 0.0364	\$ 0.0363	\$ 0.0368	\$ 0.0362	\$ 0.0362	\$ 0.0382	\$ 0.0381	\$ 0.0382	\$ 0.0380	\$ 0.0380	\$ 0.0380
	\$ 8,062.17	\$ 7,613.32	\$ 7,254.45	\$ 7,433.84	\$ 5,100.75	\$ 5,100.75	\$ 7,477.26	\$ 7,377.23	\$ 7,501.20	\$ 7,301.28	\$ 7,401.32	\$ 7,401.32
Storage (Injection)/Withdrawals	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
WACOG for Storage	4,567	2,470	1,069	754	(2,846)	(3,344)	(3,866)	(5,022)	(1,527)	1,221	3,972	3,870
TGT Transport	\$ 2,9651	\$ 2,7776	\$ 2,3956	\$ 2,8596	\$ 2,5645	\$ 2,9325	\$ 3,76334091	\$ 3,1087	\$ 2,4848	\$ 4,3081418	\$ 4,3924	\$ 3,9238
Fuel	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006
CNEG-Invoice/Dth	\$ 3.8656	\$ 3.6781	\$ 3.2961	\$ 3.7601	\$ 3.4650	\$ 3.8330	\$ 4.6639	\$ 4.0093	\$ 3.3854	\$ 5.2087	\$ 5.2930	\$ 4.8244
Btu - Zone 3	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650	\$ 1.0690	\$ 1.0690	\$ 1.0690	\$ 1.0660	\$ 1.0660	\$ 1.0660
Mcf Conversion	\$ 4.0638	\$ 3.8666	\$ 3.4651	\$ 4.0046	\$ 3.6902	\$ 4.0821	\$ 4.9858	\$ 4.2860	\$ 3.6190	\$ 5.526	\$ 5.6424	\$ 5.1429
Ccf Conversion	\$ 0.0406	\$ 0.0387	\$ 0.0347	\$ 0.0400	\$ 0.0369	\$ 0.0408	\$ 0.0499	\$ 0.0429	\$ 0.0362	\$ 0.0555	\$ 0.0564	\$ 0.0514
	\$ 17,654.29	\$ 9,084.82	\$ 3,523.58	\$ 2,835.15	\$ (9,861.27)	\$ (12,817.40)	\$ (18,030.80)	\$ (20,134.81)	\$ (5,169.54)	\$ 6,359.87	\$ 21,023.61	\$ 18,670.24
\$\$\$ per Dth	\$ 3.8656	\$ 3.6781	\$ 3.2961	\$ 3.7601	\$ 3.4650	\$ 3.8330	\$ 4.6639	\$ 4.0093	\$ 3.3854	\$ 5.2087	\$ 5.2930	\$ 4.8244
Overall \$\$\$ per Mcf	\$ 4.0638	\$ 3.8666	\$ 3.4651	\$ 4.0046	\$ 3.6902	\$ 4.0821	\$ 4.9858	\$ 4.2860	\$ 3.6190	\$ 5.5526	\$ 5.6424	\$ 5.1429

Texas Gas Transmission, LLC 115972101

Storage Summary

Accounting Period: 01/2022

Statement Date/Time: 02/10/2022 9:00:00AM
 Contact Name/Phone:
 Justin Board (270) 688-6847

Svc Req: Valley Gas, Inc. 009856642

Svc Req K	Activity	Beg Bal	Bal Adj	PPA	Injection	Withdrawal	Net	End Bal	Transfer Svc Req K
940 SGT	Current Month	13,054			2	5,120	(5,118)	7,936	
		<u>13,054</u>			<u>2</u>	<u>5,120</u>	<u>(5,118)</u>	<u>7,936</u>	

Date	Residential		Residential Revenue	Commerical		Total Resid & Comm Usage	Total Resid & Comm Revenue	Industrial Usage	Industrial Revenue	Total Usage
	Usage	Revenue		Usage	Revenue					
Jan-17	4610.5	\$ 28,640.09	960.8	5863.83	5571.3	\$ 34,503.92	0	\$ -	5571	
Feb-17	4334.5	\$ 26,798.36	818.7	5010.1	5153.2	\$ 31,808.46	0	\$ -	5153	
Mar-17	3543.4	\$ 21,908.71	702.9	4308.72	4246.3	\$ 26,217.43	0	\$ -	4246	
Apr-17	2124.7	\$ 7,368.24	226.6	1477.72	2351.3	\$ 8,845.96	2	\$ 12.07	2353	
May-17	852.4	\$ 5,622.24	191	1244.61	1043.4	\$ 6,866.85	4.3	\$ 25.72	1048	
Jun-17	439.7	\$ 3,156.59	129.6	889.47	569.3	\$ 4,046.06	2.1	\$ 13.41	571	
Jul-17	452.4	\$ 3,113.85	105.9	726.23	558.3	\$ 3,840.08	135.7	\$ 831.14	694	
Aug-17	382.8	\$ 2,634.96	92.4	633.53	475.2	\$ 3,268.49	154.2	\$ 944.53	629	
Sep-17	473.1	\$ 3,102.86	114.6	5812.83	587.7	\$ 8,915.69	413.2	\$ 2,709.97	1001	
Oct-17	493.9	\$ 3,399.68	131.4	4126.34	625.3	\$ 7,526.02	110.8	\$ 726.66	736	
Nov-17	3129.8	\$ 21,339.13	581.1	3990.24	3710.9	\$ 25,329.37	3	\$ 20.00	3714	
Dec-17	3944.1	\$ 27,145.79	794.1	5420.76	4738.2	\$ 32,566.55	0	\$ -	4738	
Jan-18	7685.8	\$ 52,898.61	1607.8	10994.73	9293.6	\$ 63,893.34	0	\$ -	9294	
Feb-18	4396.6	\$ 30,260.14	843.6	5771.25	5240.2	\$ 36,031.39	0	\$ -	5240	
Mar-18	4552.2	\$ 31,356.47	793.9	5442.32	5346.1	\$ 36,798.79	0	\$ -	5346	
total	28928	191398.56	5612	46530.03	34540	237928.59	825	5283.5	35365	

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PURCHASES	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage thru city gate	Inventory Volume	Total Gas Cost
Jan-17	1500	\$ 5,245.50	5677.16	6303	2941	\$ 10,922.66
Feb-17	3807	\$ 11,865.93	3936.05	4370	2378	\$ 15,801.98
Mar-17	4662	\$ 14,692.45	3997.36	4438	2602	\$ 18,689.81
Apr-17	1125	\$ 3,990.38	2949.79	3275	452	\$ 6,940.17
May-17	4498	\$ 15,422.13	2936.24	3260	1690	\$ 18,358.37
Jun-17	4713	\$ 15,547.36	1116.04	1239	5164	\$ 16,663.40
Jul-17	4930	\$ 16,322.31	1972.56	2190	7904	\$ 18,294.87
Aug-17	4800	\$ 15,421.92	1904.13	2114	10590	\$ 17,326.05
Sep-17	4700	\$ 15,002.60	4231.51	4698	10592	\$ 19,234.11
Oct-17	4929	\$ 15,616.32	2484.13	2758	12763	\$ 18,100.45
Nov-17	4175	\$ 13,460.60	3631.66	4032	12906	\$ 17,092.26
Dec-17	3350	\$ 10,919.00	6550.76	7273	6868	\$ 17,469.76
Jan-18	4950	\$ 18,509.91	7861.31	8728	3090	\$ 26,371.22
Feb-18	4550	\$ 13,855.31	4546.74	5048	2592	\$ 18,402.05
Mar-18	3050	\$ 9,506.00	4779.12	5306	336	\$ 14,285.12
total	49770	163573.84	44963.99	49921	74946	\$ 208,537.83

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CUST	RC	LOC	CAT	SLS	REFERENCE	Meter Reading DATE	DESCRIPTION	PYMTS	TYPE	Monthly Usage QTY	Date Rates Billed SALES	COST	BCR Rate PRICE
SKEAN1	1	1	04R	1	E082617	09/22/21	Residential Natur	.00		1.20	10.74	.00	8.94970 8124-9122
SKEAN1		1	04R	1	E082112	08/24/21	Residential Natur	.00		1.10	9.84	.00	8.94970 7126-8124
SKEAN1		1	04R	1	E081623	07/26/21	Residential Natur	.00		1.50	13.42	.00	8.94970 6118-7126
SKEAN1		1	04R	1	E081391	06/18/21	Residential Natur	.00		1.30	7.98	.00	6.13880 5125-6118
SKEAN1		1	04R	1	E080642	05/25/21	Residential Natur	.00		1.80	11.05	.00	6.13880 4121-5125
SKEAN1		1	04R	1	E080366	04/21/21	Residential Natur	.00		2.50	15.35	.00	6.13880 3123-4121
SKEAN1		1	04R	1	E079921	03/23/21	Residential Natur	.00		3.50	21.49	.00	6.13880 2123-3123
SKEAN1		1	04R	1	E079433	02/23/21	Residential Natur	.00		7.10	43.59	.00	6.13880 1125-2123
SKEAN1		1	04R	1	E078732	01/25/21	Residential Natur	.00		8.10	49.72	.00	6.13880 12118-1125
SKEAN1		1	04R	1	E078461	12/18/20	Residential Natur	.00		3.90	21.54	.00	5.52308 11120-12118
SKEAN1		1	04R	1	E077979	11/20/20	Residential Natur	.00		2.10	11.60	.00	5.52381 10122-11120
SKEAN1		1	04R	1	E077236	10/22/20	Residential Natur	.00		1.00	6.14	.00	6.14000 9125-10122
SKEAN1						TOTAL		.00		35.10	222.46	.00	6.33789
GRAND TOTAL								.00		35.10	222.46	.00	6.33789

Appendix B 1