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APPLICATION FOR RATE ADJUSTMENT
BEFORE THE PUBLIC SERVICE COMMISSION

For Small Utilities Pursuant to 807 KAR 5:076
(Alternative Rate Filing)

Jessamine-South Elkhorn Water District - Sewer Division

(Name of Utility)

802 S Main Street, PO Box 731

(Business Mailing Address - Number and Street, or P.O. Box)

Nicholasville, KY 40356

(Business Mailing Address - City, State, and Zip)

(859) 881-0589

(Telephone Number)

BASIC INFORMATION

NAME, TITLE, ADDRESS, TELEPHONE NUMBER and E-MAIL ADDRESS of the person to whom correspondence or communications concerning this application should be directed:

Kim Miller

(Name)

802 S Main Street, PO Box 731

(Address - Number and Street or P.O. Box)

Nicholasville, KY 40356

(Address - City, State, Zip)

(859) 881-0589

(Telephone Number)

jessamine.south@jsewd.com

(Email Address)

(For each statement below, the Applicant should check either "YES", "NO", or "NOT APPLICABLE" (N/A))

YES NO N/A

- | | | | | |
|-------|--|-------------------------------------|-------------------------------------|--------------------------|
| 1. a. | In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue. | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| b. | Applicant operates two or more divisions that provide different types of utility service. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue from the division for which a rate adjustment is sought. | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. a. | Applicant has filed an annual report with the Public Service Commission for the past year. | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| b. | Applicant has filed an annual report with the Public Service Commission for the two previous years. | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. | Applicant's records are kept separate from other commonly-owned enterprises. | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

YES NO N/A

4. a. Applicant is a corporation that is organized under the laws of the state of _____, is authorized to operate in, and is in good standing in the state of Kentucky.
- b. Applicant is a limited liability company that is organized under the laws of the state of _____, is authorized to operate in, and is in good standing in the state of Kentucky.
- c. Applicant is a limited partnership that is organized under the laws of the state of _____, is authorized to operate in, and is in good standing in the state of Kentucky.
- d. Applicant is a sole proprietorship or partnership.
- e. Applicant is a water district organized pursuant to KRS Chapter 74.
- f. Applicant is a water association organized pursuant to KRS Chapter 273.
5. a. A paper copy of this application has been mailed to Office of Rate Intervention, Office of Attorney General, 1024 Capital Center Drive, Suite 200, Frankfort, Kentucky 40601-8204.
- b. An electronic copy of this application has been electronically mailed to Office of Rate Intervention, Office of Attorney General at rateintervention@ag.ky.gov.
6. a. Applicant has 20 or fewer customers and has mailed written notice of the proposed rate adjustment to each of its customers no later than the date this application was filed with the Public Service Commission. A copy of this notice is attached to this application. **(Attach a copy of customer notice.)**
- b. Applicant has more than 20 customers and has included written notice of the proposed rate adjustment with customer bills that were mailed by the date on which the application was filed. A copy of this notice is attached to this application. **(Attach a copy of customer notice.)**
- c. Applicant has more than 20 customers and has made arrangements to publish notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in its service area, the first publication having been made by the date on which this Application was filed. A copy of this notice is attached to this application. **(Attach a copy of customer notice.)**
7. Applicant requires a rate adjustment for the reasons set forth in the attachment entitled "Reasons for Application." **(Attach completed "Reasons for Application" Attachment.)**

YES NO N/A

8. Applicant proposes to charge the rates that are set forth in the attachment entitled "Current and Proposed Rates." **(Attach completed "Current and Proposed Rates" Attachment.)**
9. Applicant proposes to use its annual report for the immediate past year as the test period to determine the reasonableness of its proposed rates. This annual report is for the 12 months ending December 31, 2020.
10. Applicant has reason to believe that some of the revenue and expense items set forth in its most recent annual report have or will change and proposes to adjust the test period amount of these items to reflect these changes. A statement of the test period amount, expected changes, and reasons for each expected change is set forth in the attachment "Statement of Adjusted Operations." **(Attach a completed copy of appropriate "Statement of Adjusted Operations" Attachment and any invoices, letters, contracts, receipts or other documents that support the expected change in costs.)**
11. Based upon test period operations, and considering any known and measurable adjustments, Applicant requires additional revenues of \$ 285,021 and total revenues from service rates of \$ 1,311,247. The manner in which these amounts were calculated is set forth in "Revenue Requirement Calculation" Attachment. **(Attach a completed "Revenue Requirement Calculation" Attachment.)**
12. As of the **date of the filing of this application**, Applicant had 1,109 customers.
13. A billing analysis of Applicant's current and proposed rates is attached to this application. **(Attach a completed "Billing Analysis" Attachment.)**
14. Applicant's depreciation schedule of utility plant in service is attached. **(Attach a schedule that shows per account group: the asset's original cost, accumulated depreciation balance as of the end of the test period, the useful lives assigned to each asset and resulting depreciation expense.)**
15. a. Applicant has outstanding evidences of indebtedness, such as mortgage agreements, promissory notes, or bonds.
- b. Applicant has attached to this application a copy of each outstanding evidence of indebtedness (e.g., mortgage agreement, promissory note, bond resolution).
- c. Applicant has attached an amortization schedule for each outstanding evidence of indebtedness.

YES NO N/A

16. a. Applicant is not required to file state and federal tax returns.
- b. Applicant is required to file state and federal tax returns.
- c. Applicant's most recent state and federal tax returns are attached to this Application.
(Attach a copy of returns.)
17. Approximately 0% (Insert dollar amount or percentage of total utility plant) of Applicant's total utility plant was recovered through the sale of real estate lots or other contributions.
18. Applicant has attached a completed Statement of Disclosure of Related Party Transactions for each person who 807 KAR 5:076, §4(h) requires to complete such form.

By submitting this application, the Applicant consents to the procedures set forth in 807 KAR 5:076 and waives any right to place its proposed rates into effect earlier than six months from the date on which the application is accepted by the Public Service Commission for filing.

I am authorized by the Applicant to sign and file this application on the Applicant's behalf, have read and completed this application, and to the best of my knowledge all the information contained in this application and its attachments is true and correct.

Signed

Kim Miller
Officer of the Company/Authorized Representative

Title

Bookkeeper

Date

2-16-22

COMMONWEALTH OF KENTUCKY

COUNTY OF Jessamine

Before me appeared Kim Miller, who after being duly sworn, stated that he/she had read and completed this application, that he/she is authorized to sign and file this application on behalf of the Applicant, and that to the best of his/her knowledge all the information contained in this application and its attachments is true and correct.

Melissa Henderson

Notary Public

My commission expires Sept. 23, 2024

ID# KYNP15766

LIST OF ATTACHMENTS
(Indicate all documents submitted by checking box)

- Customer Notice of Proposed Rate Adjustment
- "Reasons for Application" Attachment
- Current and Proposed Rates" Attachment
- "Statement of Adjusted Operations" Attachment
- "Revenue Requirements Calculation" Attachment
- Attachment Billing Analysis" Attachment
- Depreciation Schedules
- Outstanding Debt Instruments (i.e., Bond Resolutions, Mortgages, Promissory Notes, Amortization Schedules.)
- State Tax Return
- Federal Tax Return
- Statement of Disclosure of Related Party Transactions - ARF Form 3

LIST OF ATTACHMENTS
JESSAMINE-SOUTH ELKHORN WATER DISTRICT-SEWER DIVISION

1. Customer Notice of Proposed Rate Adjustments
2. Reasons for Application
3. Current and Proposed Rates
4. Statement of Adjusted Operations and Revenue Requirements with the following attachments:
 - i. References
 - ii. Table A - Depreciation Expense Adjustments
 - iii. Table B - Debt Service Schedule
5. Current Billing Analysis
6. Proposed Billing Analysis
7. Depreciation Schedule
8. Outstanding Debt Instruments
 - i. Series 2009A Bonds
 - ii. Series 2021 Bonds
9. Amortization Schedules
10. Statements of Disclosure of Related Party Transactions
11. Board Resolution

Attachment #1

JESSAMINE-SOUTH ELKHORN WATER DISTRICT CUSTOMER NOTICE

Notice is hereby given that the Jessamine-South Elkhorn Water District expects to file an application with the Kentucky Public Service Commission on or about March 1, 2022, seeking approval of a proposed adjustment to its water rates. The proposed rates shall not become effective until the Public Service Commission has issued an order approving these rates.

CURRENT AND PROPOSED MONTHLY RATES Jessamine-South Elkhorn Water District WATER DIVISION									
<u>CURRENT RATE SCHEDULE</u>			<u>PROPOSED RATE SCHEDULE</u>			<u>DIFFERENCE</u> <u>PERCENT</u>			
<u>5/8" x 3/4" Meters</u>									
First	2,000 gallons	\$ 27.48	Minimum Bill	First	2,000 gallons	\$ 29.43	Minimum Bill	\$ 1.95	7.10%
Next	2,000 gallons	8.09	per 1,000 gallons	Next	2,000 gallons	8.66	per 1,000 gallons	\$ 0.57	7.05%
Next	2,000 gallons	7.99	per 1,000 gallons	Next	2,000 gallons	8.56	per 1,000 gallons	\$ 0.57	7.13%
Next	10,000 gallons	7.89	per 1,000 gallons	Next	10,000 gallons	8.45	per 1,000 gallons	\$ 0.56	7.10%
Next	8,000 gallons	7.79	per 1,000 gallons	Next	8,000 gallons	8.34	per 1,000 gallons	\$ 0.55	7.06%
Over	24,000 gallons	7.69	per 1,000 gallons	Over	24,000 gallons	8.24	per 1,000 gallons	\$ 0.55	7.15%
<u>1" Meters</u>									
First	10,000 gallons	\$ 91.20	Minimum Bill	First	10,000 gallons	\$ 97.67	Minimum Bill	\$ 6.47	7.09%
Next	6,000 gallons	7.89	per 1,000 gallons	Next	6,000 gallons	8.45	per 1,000 gallons	\$ 0.56	7.10%
Next	8,000 gallons	7.79	per 1,000 gallons	Next	8,000 gallons	8.34	per 1,000 gallons	\$ 0.55	7.06%
Over	24,000 gallons	7.69	per 1,000 gallons	Over	24,000 gallons	8.24	per 1,000 gallons	\$ 0.55	7.15%
<u>2" Meters</u>									
First	24,000 gallons	\$ 200.86	Minimum Bill	First	24,000 gallons	\$ 215.09	Minimum Bill	\$ 14.23	7.08%
Over	24,000 gallons	7.69	per 1,000 gallons	Over	24,000 gallons	8.24	per 1,000 gallons	\$ 0.55	7.15%

** \$6.50/per month Surcharge on all Southeast Customers

CURRENT AND PROPOSED RATES Jessamine-South Elkhorn Water District SEWER DIVISION									
<u>CURRENT RATE SCHEDULE</u>			<u>PROPOSED RATE SCHEDULE</u>			<u>DIFFERENCE</u> <u>PERCENT</u>			
<u>All Customers</u>									
First	2,000 gallons	\$ 26.84	Minimum Bill	First	2,000 gallons	\$ 34.29	Minimum Bill	\$ 7.45	27.76%
Over	2,000 gallons	0.01342	per gallon	Over	2,000 gallons	0.01715	per gallon	\$ 0.00373	27.79%

If the Public Service Commission approves the proposed water rates, then the monthly water bill for a customer using an average of 6,000 gallons per month will increase from \$59.64 to \$63.87. This is an increase of \$4.23 or 7.1%. Similarly, if the Public Service Commission approves the proposed sewer

rates, then the monthly sewer bill for a customer using an average of 6,000 gallons per month will increase from \$80.52 to \$102.89. This is an increase of \$22.37 or 27.8%.

The rates contained in this notice are the rates proposed by Jessamine-South Elkhorn Water District. However, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates shown in this notice.

Jessamine-South Elkhorn Water District has available for inspection at its office the application which it submitted to the Public Service Commission. A person may examine this application at the District's office located at 802 S Main Street, Nicholasville, KY 40356. You may contact the office at 859-881-0589.

A person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, PO Box 615, Frankfort, Kentucky, 40602. You may contact the Public Service Commission at 859-748-5642.

A person may submit a timely written request for intervention to the Public Service Commission, PO Box 615, Frankfort, KY, 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Public Service Commission may take final action on the application.

Attachment #2

Reasons for Application

Jessamine-South Elkhorn Water District-Sewer Division (“the District”) is requesting a 27.7 percent rate increase for all of its water customers. The rate increase will generate approximately \$285,021 in additional annual revenue.

The District needs the rate increase for the following reasons:

1. To enable the District to pay its annual principal payments on its existing long term debt from water revenues rather than from depreciation reserves;
2. To enable the District to meet the requirements set forth in its existing debt instruments;
3. To restore the District to a sound financial condition; and
4. To enable the District to enhance its financial capacity so it can continue to operate its system in compliance with the federal Clean Water Act, as amended in 1987, and KRS Chapter 151.

Attachment #3

CURRENT AND PROPOSED RATES
Jessamine-South Elkhorn Water District
SEWER DIVISION

<u>CURRENT RATE SCHEDULE</u>	<u>PROPOSED RATE SCHEDULE</u>	<u>DIFFERENCE PERCENT</u>
<u>All Customers</u>	<u>All Customers</u>	
First 2,000 gallons \$ 26.84 Minimum Bill	First 2,000 gallons \$ 34.29 Minimum Bill	\$ 7.45 27.76%
Over 2,000 gallons 0.01342 per gallon	Over 2,000 gallons 0.01715 per gallon	\$ 0.00373 27.79%

Attachment #4

SCHEDULE OF ADJUSTED OPERATIONS
Jessamine-South Elkhorn Water District
Sewer Division

	<u>Test Year</u>	<u>Adjustments</u>	<u>Ref.</u>	<u>Pro Forma</u>
<u>Operating Revenues</u>				
Total Sewer Sales	983,137	19,998	A	1,003,135
Other Sewer Revenues	15,728	(1,988)	B	
	-	(7,399)	K	6,342
Forfeited Discounts	-	16,749	L	16,749
Total Operating Revenues	<u>998,865</u>	<u>27,361</u>		<u>1,026,226</u>
<u>Operating Expenses</u>				
Operation Expenses				
Management Fee	29,931			29,931
Collection - Labor, Materials and Expenses	602,511			602,511
Maintenance Expenses				
Maintenance of Collection Sewer System	133,514			133,514
Cu: Forfeited Discounts				
Flat Rate Inspections	5,420			5,420
Uncollectable Accounts	15,809			15,809
Administrative and General Expenses				
Salaries	163,161	(12,438)	C	150,723
Office Supplies and Other Expenses	9,341			9,341
Outside Services Employed	11,783			11,783
Insurance	8,618			8,618
Employee Pensions and Benefits	20,185	(1,257)	D	
		933	E	19,861
Transportation Expense	1,652			1,652
Miscellaneous General Expenses	23,833	(16,071)	J	
	-	(32,989)	M	(25,227)
Total Sewer Operation and Mnt. Expenses	<u>1,025,758</u>	<u>(61,823)</u>		<u>963,935</u>
Depreciation Expense	282,732	3,079	G	285,811
Taxes Other Than Income	-	(715)	F	(715)
Total Operating Expenses	<u>1,308,490</u>	<u>(59,459)</u>		<u>1,249,031</u>
Net Utility Operating Income	(309,625)	86,820		(222,805)

REVENUE REQUIREMENTS

Pro Forma Operating Expenses		\$ 1,249,031
Plus: Avg. Annual Principal and Interest Pmts.	H	71,307
Additional Working Capital	I	14,261
Total Revenue Requirement		<u>\$ 1,334,599</u>
Less: Other Operating Revenue		(23,091)
Interest & Investment Income		(261)
Revenue Required From Sewer Sales		<u>\$ 1,311,247</u>
Less: Revenue from Sales at Present Rates		<u>(1,026,226)</u>
Required Revenue Increase		\$ 285,021
Percent Increase		27.77%

REFERENCES

- A. The Current Billing Analysis results in pro forma water sales revenue of \$2,510,135 and pro forma sewer sales revenue of \$1,003,135. This reflects a full year at the retail rates that were effective in 2020 and indicates a reduction to water sales of \$42,112 and an addition to sewer sales of \$19,998 are required.
- B. Water tapping fees are adjusted by \$52,150 to reflect tapping fee revenues in excess of expenditures while sewer tapping fees are adjusted by \$1,988 to likewise reflect tapping fee revenues in excess of expenditures.
- C. Since 2020, there have been increases in wage rate and changes in personnel. These changes result in an annual wage decreases of \$37,940 for the water division and \$12,438 for the sewer division.
- D. The District pays 100 percent of its employees' single health and dental insurance premiums. The PSC requires that expenses associated with this level of employer-funded premiums be adjusted to be consistent with the Bureau of Labor Statistics' national average for an employer's share of health insurance premiums. Average employer shares from BLS are currently 79 percent for single coverage and 66 percent for families. The PSC also limits expenses associated with dental insurance premiums to 60 percent for single and family coverages. Applying those percentages to premiums to be paid in the current year results in a deduction from 2020 benefits expense of \$3,835 for the water division and \$1,257 for the sewer division.
- E. There was an increase in employer contribution to pensions of \$2,845 for the water division and \$933 for the sewer division.
- F. The decrease in salaries and wages also results in lower payroll taxes of \$2,180 for the water division and \$715 for the sewer division.
- G. The PSC requires adjustments to a water utility's depreciation expense when asset lives fall outside the ranges recommended by NARUC in its publication titled "Depreciation Practices for Small Utilities" and by Commission on Rural Water in its publication titled "Average Service Lifetimes, Major Systems Components – Wastewater Systems". Therefore, adjustments are included to bring asset lives to the midpoint of the recommended ranges resulting in a decrease in depreciation expense of \$172,139 for the water division and an increase of \$2,079 for the sewer system, as shown in Table A.
- H. The annual debt service payments for the District's loans are shown in Table B. The five-year average of these payments is added in the revenue requirement calculation.
- I. The amount shown in Table B for coverage on long term debt is required by the Authority's loan documents. This is included in the revenue requirement as Additional Working Capital.

- J. Penalties and Service Charges billed for the Sewer Division were incorrectly excluded as part of the Overhead Allocation methodology. There was a correction to move \$16,071 of expenses from the Sewer Division back to the Water Division.
- K. Penalties for late payments were reported on an incorrect account in 2020. An adjustment was made to remove that amount from the incorrect line.
- L. Penalties for late payments were suspended for a portion of 2020. In order to reflect a full year of penalty collections, an adjustment was made to add the amount for the entirety of 2019. In conjunction with item K above, the amount of penalties collected in the partial year of 2020 was subtracted and the amount of penalties collected for the full year of 2019 was added.
- M. Certain water expenses were incorrectly allocated to the Sewer Division as part of the Overhead allocation. An adjustment was made to transfer expenses of \$32,989 from the Sewer Division back to the Water Division.

Table A
DEPRECIATION EXPENSE ADJUSTMENTS
Jessamine-South Elkhorn Water District

<u>Asset</u>	<u>Date in Service</u>	<u>Original Cost *</u>	<u>Reported Life</u>	<u>Depr. Exp.</u>	<u>Life</u>	<u>Proforma Depr. Exp.</u>	<u>Depreciation Expense Adjustment</u>
<u>SEWER DIVISION</u>							
Sewer Lines							
Collection Sewers - Force	various	7,475,664	varies	249,133	52.5	142,394	-106,739
Collection Sewers - Gravity	various	1,061,590	varies	21,750	52.5	20,221	-1,529
Other Collection Facilities	various	2,093,157	varies	510	35.0	59,804	59,294
Pumping Equipment Other	various	374,958	varies	-	7.0	53,565	53,565
Transportation Equipment	various	24,410	varies	4,882	4.0	6,103	1,221
Tools Shop and Garage	various	65,174	varies	6,517	17.5	3,724	-2,793
Communications Equipment	various	-	varies	(60)	12.5	0	60
TOTALS - SEWER SYSTEM		11,094,953		282,732		285,811	3,079

* Includes only costs associated with assets that contributed to depreciation expense in the test year.

Table B
DEBT SERVICE SCHEDULE
Jessamine-South Elkhorn Water District
CY 2022 - 2026

Sewer Division	CY 2022		CY 2023		CY 2024		CY 2025		CY 2026		TOTALS
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Series 2009A Bonds	4,800	5,308	4,900	5,182	5,000	5,054	5,100	4,922	5,300	4,788	50,354
Series 2021A Bonds	29,625	31,003	29,925	31,107	30,300	30,664	33,660	28,695	34,000	27,200	306,179
Totals	34,425	36,311	34,825	36,289	35,300	35,718	38,760	33,617	39,300	31,988	356,533
Average Annual Principal & Interest - Sewer										\$	71,307
Average Annual Debt Service Coverage										\$	14,261

Attachment #5

CURRENT BILLING ANALYSIS - CURRENT USAGE & EXISTING RATES
Jessamine-South Elkhorn Water District - Sewer Division

SUMMARY

	No. of Bills	Gallons Sold	Revenue	
All Sewer Customers	11,563	75,331,215	\$ 1,065,532	
		Total	\$ 1,065,532	
		Less Billing Adjustments	\$ (62,397)	
		Net Total	\$ 1,003,135	
		Less PSC Annual Report	\$ (983,137)	
		SAO Adjustment	\$ 19,998	2.0%

All Sewer Customers

	USAGE	BILLS	GALLONS	FIRST 2,000	ALL OVER 2,000	TOTAL
FIRST	2,000	3,618	3,168,423	3,168,423	-	3,168,423
ALL OVER	2,000	7,945	72,162,792	15,890,000	56,272,792	72,162,792
		11,563	75,331,215	19,058,423	56,272,792	75,331,215

REVENUE BY RATE INCREMENT

	BILLS	GALLONS	RATE	REVENUE
FIRST	2,000	19,058,423	\$ 26.84	\$ 310,351
ALL OVER	2,000	56,272,792	0.01342	755,181
TOTAL	11,563	75,331,215		\$ 1,065,532

Attachment #6

PROPOSED BILLING ANALYSIS - CURRENT USAGE & PROPOSED RATES
Jessamine-South Elkhorn Water District - Sewer Division

SUMMARY

	No. of Bills	Gallons Sold	Revenue	
All Sewer Customers	11,563	75,331,215	\$ 1,361,574	
		Total	\$ 1,361,574	
		Less Billing Adjustments	\$ (62,397)	
		Net Total	\$ 1,299,177	
		Less Revenue Requirement	\$ (1,311,247)	
		Difference	\$ (12,070)	0.9%

All Sewer Customers

	USAGE	BILLS	GALLONS	FIRST 2,000	ALL OVER 2,000	TOTAL
FIRST	2,000	3,618	3,168,423	3,168,423	-	3,168,423
ALL OVER	2,000	7,945	72,162,792	15,890,000	56,272,792	72,162,792
		11,563	75,331,215	19,058,423	56,272,792	75,331,215

REVENUE BY RATE INCREMENT

	BILLS	GALLONS	RATE	REVENUE
FIRST	2,000	19,058,423	\$ 34.29	\$ 396,495
ALL OVER	2,000	56,272,792	0.01715	965,078
TOTAL	11,563	75,331,215		\$ 1,361,574

Attachment #7

	<u>Asset No.</u>	<u>Description</u>	<u>Date Acquired</u>	<u>Method</u>	<u>Life</u>	<u>Cost or Basis</u>	<u>2020 CY Depreciation</u>
Transportation - Sewer	2017-6	Truck - Sewer	5/9/2017	SL	5	24,410.00	4,882.00
						24,410.00	4,882
Communication - Sewer	7050	TELEMETRY INSTALL S MAIN	6/10/2009	SL	10		(60)
Equipment Sewer	7500	RODDER & EQUIPMENT	12/31/2013	SL	10	42,040.05	4,204.01
	7501	12 PUMPS	12/31/2013	SL	10	12,265.00	1,226.50
	7502	3 PORTABLE LOGGERS	10/11/2016	SL	10	10,525.00	1,052.50
	2017-7	RICHARD LAPTOP	7/12/2017	SL	10	344.00	34.40
						65,174	6,517
Sewer Collection	7002	BRANNON SEWER	6/15/2005	SL	40	41,797.00	1,044.93
	7003	BRANNON SEWER	6/15/2006	SL	40	48,008.00	1,200.20
	7004	CLAYS CROSSING	6/15/2006	SL	40	9,633.00	240.83
	7006	NOLAND	6/15/2006	SL	40	31,238.00	780.95
	7010	BRANNON CROSSING	6/15/2007	SL	40	21,118.00	527.95
	7011	CLAYS CROSSING	6/15/2007	SL	40	54,014.00	1,350.35
	7013	NOLAND	6/15/2007	SL	40	83,979.00	2,099.48
	7018	CLAYS CROSSING	6/15/2008	SL	40	18,805.00	470.13
	7019	KEENE MANOR	6/15/2008	SL	40	13,839.00	345.98
	7020	MAN O WAR	6/15/2008	SL	40	12,600.00	315.00
	7021	NOLAND	6/15/2008	SL	40	39,927.00	998.18
	7051	KEENE MANOR 12328LF 2" FORCE MAIN	12/31/2009	SL	40	369,840.00	9,246.00
	7052	KEENE MANOR SECONDARY TREAT/DIS	12/31/2009	SL	40	150,000.00	3,750.00
	7053	WHITE REACH 1950LF 8" PVC	12/31/2009	SL	40	58,500.00	1,462.50
	7054	WHITE REACH 14 MANHOLES	12/31/2009	SL	40	28,600.00	715.00
	7055	MANOWAR 1115LF 8" PVC	12/31/2009	SL	40	33,450.00	836.25
	7056	MANOWAR 6 MANHOLES	12/31/2009	SL	40	13,200.00	330.00
	7057	TATES CK 8" 21084' SDR35	9/30/2010	SL	40	1,116,369.00	27,909.23
	7058	TATES CK 10" 5780' SDR35	9/30/2010	SL	40	345,533.00	8,638.33
	7059	TATES CK 12" 35' SDR35	9/30/2010	SL	40	3,467.00	86.68
	7060	TATES CK 15" 1640' SDR35	9/30/2010	SL	40	168,069.00	4,201.73
	7061	TATES CK 4" 170' SDR35	9/30/2010	SL	40	13,429.00	335.73
	7062	TATES CK 6" 8042' SDR 35	9/30/2010	SL	40	453,285.00	11,332.13
	7063	TATES CK 10" 13240' SDR21	9/30/2010	SL	40	516,734.00	12,918.35
	7064	TATES CK MANHOLE 4' 125 QTY	9/30/2010	SL	40	461,165.00	11,529.13
	7065	TATES CK MANHOLE 6' 1QTY	9/30/2010	SL	40	11,273.00	281.83

7066	TATES CK PUMP STATION 535GPM@117D	9/30/2010	SL	40	653,873.00	16,346.83
7067	TATES CK TELEMETRY	9/30/2010	SL	40	63,197.00	1,579.93
7068	TATES CK 1 GENERATOR STANDBY	9/30/2010	SL	40	97,357.00	2,433.93
7069	ASHTREE 8" 7170' SDR35	10/15/2010	SL	40	311,804.00	7,795.10
7070	ASHTREE 10" 5854' SDR 35	10/15/2010	SL	40	325,203.00	8,130.08
7071	ASHTREE 4" 45' SDR35	10/15/2010	SL	40	4,208.00	105.20
7072	ASHTREE 6" 8042' SDR35	10/15/2010	SL	40	184,886.00	4,622.15
7073	ASHTREE MANHOLE 4" 44QTY	10/15/2010	SL	40	206,652.00	5,166.30
7074	ASHTREE PUMP STATION 375GPM@80TD	10/15/2010	SL	40	581,048.00	14,526.20
7075	ASHTREE TELEMETRY	10/15/2010	SL	40	43,487.00	1,087.18
7076	BRANNON I JACLYN JUN 07 8" 247 LF	6/1/2007	SL	40	13,091.00	327.28
7077	BRANNON I JACLYN JUN 07 12" 1292 LF	6/1/2007	SL	40	127,908.00	3,197.70
7078	BRANNON I JACLYN JUN 07 6 MANHOLES	6/1/2007	SL	40	27,600.00	690.00
7079	BRANNONI.SHP MANHOLES 4' -46, '6-1	12/15/2006	SL	40	160,200.00	4,005.00
7080	BRANNONI.SHP 6" GRAVITY 1100 LF	12/15/2006	SL	40	38,500.00	962.50
7081	BRANNONI.SHP 8" GRAV- 8670LF-8DI-535	12/15/2006	SL	40	322,175.00	8,054.38
7082	BRANNONI.SHP 10" GRAV-200LF-10DI-90L	12/15/2006	SL	40	334,725.00	8,368.13
7083	BRANNONI.SHP 12" GRAV-1720F-12DI-185	12/15/2006	SL	40	133,350.00	3,333.75
7084	BRANNONI.SHP PUMP STATION, VAULT, ETC	12/15/2006	SL	40	292,329.00	7,308.23
7085	ASHTREE CONVEY-8" 550 LF, 10" 650LF	7/1/2010	SL	40	68,150.00	1,703.75
7086	ASHTREE CONVEY 7 MANHOLES	7/1/2010	SL	40	32,200.00	805.00
7087	TATES CK COMPLETION COST SILVER OAKS	12/31/2014	SL	40	588,469.20	14,711.73
7088	JOSEPH GROUP SERVICES	12/31/2014	SL	40	26,960.00	674.00
7089	ASHGROVE/MACKEY SEWER	12/31/2014	SL	40	419,817.00	10,495.43
7090	OTHER SEWER	12/31/2014	SL	40	89,067.00	2,226.68
7091	SEWER PROJECT COMPLETED 2014	12/31/2014	SL	40	24,509.00	612.73
2015-8	Brannon (#3988) Gardens - Customer Contrib.	12/31/2015	SL	40	270,000.00	6,750.00
2016-2	Drip System Sewer - 208 Oaks	4/27/2016	SL	40	7,400.00	185.00
2016-3	Drip System Sewer - 304 Keene Manor	8/31/2016	SL	40	7,987.00	199.68
2016-6	Ashtree Sewer	12/31/2016	SL	40	196,236.00	4,905.90
2016-7	Brannon Sewer	12/31/2016	SL	40	31,726.00	793.15
2016-8	KYTC Sewer Relocation	12/31/2016	SL	40	28,418.00	710.45
2016-9	Legacy Farms	12/31/2016	SL	40	50,236.00	1,255.90
2016-10	Noland Sewer	12/31/2016	SL	40	60,503.00	1,512.58
2016-11	Oaks at Cave Spring Sewer	12/31/2016	SL	40	303,176.00	7,579.40
2017-8	Septic Systems	3/30/2017	SL	40	38,245.00	956.13
2017-9	Septic Systems	8/30/2017	SL	40	7,900.00	197.50
2017-10	Ash Tree Subdivision Project #4070	12/31/2017	SL	40	472,199.00	11,804.98
2018-5	Septic Systems	4/26/2018	SL	40	7,400.00	185.00
2018-6	Septic Systems	9/1/2018	SL	40	8,000.00	200.00
2018-7	Septic Systems	11/1/2018	SL	40	7,700.00	192.50
2018-8	Septic Systems	11/29/2018	SL	40	8,300.00	207.50
2019-1	Septic Systems	3/30/2019	SL	40	24,000.00	600.00
2019-2	Septic Systems	8/31/2019	SL	40	8,390.00	209.75
2019-3	Septic Systems	11/30/2019	SL	40	8,850.00	221.25
2020-3	Septic Systems	6/30/2020	SL	40	40,823.00	510.29
2020-4	CIP reclassified to complete - see CIP sch for details	12/31/2020	SL	40	129,242.50	-

11,005,369	271,393
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GRAND TOTALS	11,094,953	282,732.37
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PSC Breakout - Sewer	Cost Prev Year	Additions	Retirement	Current Year	2020 Depreciation
Collection Sewers Force	7,475,664	-	-	7,475,664	249,132.83
Collection Sewers Gravity	1,061,590	-	-	1,061,590	21,749.75
Other Collection Plant Facilities	1,923,091	170,066	-	2,093,157	510.29
Total Collection Plant	10,460,345	170,066	-	10,630,411	271,392.87
Pumping Equipment Other	374,958	-	-	374,958	-
Total Pumping Plant	374,958	-	-	374,958	-
Transportation Equip	24,410	-	-	24,410	4,882.00
Tools shop and garage	65,174	-	-	65,174	6,517.41
Communication Equip	-	-	-	-	(59.90)
Total General Plant	89,584	-	-	89,584	11,339.51
Total	10,924,887	170,066	-	11,094,953	282,732.37
Per above				11,094,953	

Attachment #8

RESOLUTION NO. _____

RESOLUTION OF THE JESSAMINE-SOUTH ELKHORN WATER DISTRICT, JESSAMINE COUNTY, KENTUCKY, ACCEPTING THE SUCCESSFUL PROPOSAL FOR THE PURCHASE OF \$240,000 PRINCIPAL AMOUNT OF JESSAMINE-SOUTH ELKHORN WATER DISTRICT WATERWORKS AND SEWER SYSTEM REVENUE BONDS, SERIES 2009A

WHEREAS, notice of sale of \$240,000 Jessamine-South Elkhorn Water District Waterworks and Sewer System Revenue Bonds, Series 2009A (the "Series 2009A Bonds") has heretofore been advertised in strict compliance with all legal requirements, and

WHEREAS, all bids received for the purchase of said Series 2009A Bonds from the District have been duly considered and are as follows:

<u>BIDDERS</u>	<u>INTEREST RATE</u>	AMOUNTS BID FOR SAID \$240,000 AMOUNT OF SERIES 2009A BONDS, PLUS ACCRUED <u>INTEREST FROM THE DATE OF DELIVERY</u>	<u>NET INTEREST COST</u>
United States of America, Department of Agriculture	2.625%	\$240,000	2.625%

WHEREAS, the District has determined, pursuant to the right reserved in the Notice of Bond Sale and the Official Terms and Conditions of Sale of Bonds previously circulated to prospective bidders, to award the Bonds to the bidder offering the lowest net interest cost to the District; and

WHEREAS, the matter of which bid is the most advantageous and with the most favorable net interest cost to the District, has been sufficiently considered.

NOW, THEREFORE, BE IT RESOLVED BY THE JESSAMINE-SOUTH ELKHORN WATER DISTRICT, JESSAMINE COUNTY, KENTUCKY:

SECTION 1. That the bid of The United States of America, Department of Agriculture for the purchase of \$240,000 principal amount of the Series 2009A Bonds be accepted and confirmed, said bid being accepted at a purchase price of \$240,000 for said principal amount of Series 2009A Bonds, such Series 2009A Bonds maturing on January 1 in the years and in the amounts and bearing interest payable semi-annually, on January 1 and July 1, at the annual rates, as follows:

<u>Payment Due</u> <u>January 1</u>	<u>Principal</u> <u>Installments</u>	<u>Rate</u>	<u>Payment Due</u> <u>January 1</u>	<u>Principal</u> <u>Installments</u>	<u>Rate</u>
2013	\$3,800	2.625%	2032	\$6,200	2.625%
2014	3,900	2.625%	2033	6,300	2.625%
2015	4,000	2.625%	2034	6,500	2.625%
2016	4,100	2.625%	2035	6,700	2.625%
2017	4,200	2.625%	2036	6,800	2.625%
2018	4,300	2.625%	2037	7,000	2.625%
2019	4,400	2.625%	2038	7,200	2.625%
2020	4,500	2.625%	2039	7,400	2.625%
2021	4,600	2.625%	2040	7,600	2.625%
2022	4,800	2.625%	2041	7,800	2.625%
2023	4,900	2.625%	2042	8,000	2.625%
2024	5,000	2.625%	2043	8,200	2.625%
2025	5,100	2.625%	2044	8,400	2.625%
2026	5,300	2.625%	2045	8,600	2.625%
2027	5,400	2.625%	2046	8,900	2.625%
2028	5,600	2.625%	2047	9,100	2.625%
2029	5,700	2.625%	2048	9,300	2.625%
2030	5,800	2.625%	2049	9,600	2.625%
2031	6,000	2.625%	2050	9,000	2.625%

and being a bid at an average net interest cost to the District of 2.625% per annum; and said bid is hereby determined to be the best bid and with the most favorable net interest cost to the District for the Series 2009A Bonds; and the interest rates on the Series 2009A Bonds are hereby fixed at the rates set out in said successful bid and herein.

SECTION 2. That all other bids are hereby rejected, and the District Treasurer is ordered to hold the good faith checks of the successful purchasers, if the successful purchasers are other than the United States of America, Department of Agriculture, in accordance with the published Notice of Bond Sale and the Official Terms and Conditions of Sale of Bonds, and to return the other checks to the respective unsuccessful bidders immediately.

SECTION 3. That said bids are accepted subject to the condition that such acceptance subjects the District to no obligation to deliver the Bonds if for any reason the District is unable to obtain the final approving legal opinions of the firm of Peck, Shaffer & Williams LLP, Attorneys, Covington, Kentucky, as to the Bonds, or if the Bonds should be subject to ad valorem taxation by the Commonwealth of Kentucky, or if the receipt of interest on the Bonds should be subject to income taxation of the United States or the Commonwealth of Kentucky, prior to or on the delivery date of the Bonds, and the purchaser(s) shall not be required to take delivery of the Bonds without the final approving opinion of said Attorneys accompanying the Bonds, or if the Bonds or the interest thereon should become subject to such ad valorem or income taxation prior to such delivery date.

SECTION 4. That all Resolutions, Orders or other legislative actions, or parts thereof, in conflict herewith, be and the same are hereby amended or repealed to the extent of such conflict, and this Resolution shall be effective immediately upon its adoption.

Adopted on March 3, 2010.



Chairman

Attest:



Secretary

92-07 sewer

UNITED STATES OF AMERICA
COMMONWEALTH OF KENTUCKY
COUNTY OF JESSAMINE

REGISTERED

NUMBER
R-1

JESSAMINE-SOUTH ELKHORN WATER DISTRICT
WATERWORKS AND SEWER SYSTEM REVENUE BOND
SERIES 2009A

REGISTERED

PRINCIPAL AMOUNT
\$240,000

RATE
2.375%

REGISTERED OWNER:

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL DEVELOPMENT
771 CORPORATE DRIVE
LEXINGTON, KENTUCKY 40504

PRINCIPAL AMOUNT:

TWO HUNDRED FORTY THOUSAND

DOLLARS

KNOW ALL MEN BY THESE PRESENTS:

That the Jessamine-South Elkhorn Water District, Jessamine County, Kentucky, acting by and through its governing body the "District", for value received, hereby acknowledges itself obligated to pay to the UNITED STATES OF AMERICA DEPARTMENT OF AGRICULTURE, registered owner hereof, on the registered date hereinafter provided, solely from the special fund hereinafter identified, the aggregate sum of TWO HUNDRED FORTY THOUSAND DOLLARS on the first day of January in the years and the principal amounts as follows:

Year	Principal	Year	Principal
2013	\$ 3,800	2026	\$ 5,300
2014	3,900	2027	5,400
2015	4,000	2028	5,600
2016	4,100	2029	5,700
2017	4,200	2030	5,800
2018	4,300	2031	6,000
2019	4,400	2032	6,200
2020	4,500	2033	6,300
2021	4,600	2034	6,500
2022	4,800	2035	6,700
2023	4,900	2036	6,800
2024	5,000	2037	7,000
2025	5,100	2038	7,200
		2039	\$ 7,400
		2040	7,600
		2041	7,800
		2042	8,000
		2043	8,200
		2044	8,400
		2045	8,600
		2046	8,900
		2047	9,100
		2048	9,300
		2049	9,600
		2050	9,000

SPECIMEN

REFERENCE IS HEREBY MADE TO THE FURTHER PROVISIONS OF THIS BOND SET FORTH ON THE REVERSE HEREOF WHICH FURTHER PROVISIONS SHALL FOR ALL PURPOSES HAVE THE SAME EFFECT AS IF SET FORTH AT THIS PLACE.

THIS BOND DOES NOT CONSTITUTE AN INDEBTEDNESS OF THE JESSAMINE-SOUTH ELKHORN WATER DISTRICT WITHIN THE MEANING OF ANY CONSTITUTIONAL OR STATUTORY LIMITATIONS, BUT IS PAYABLE BOTH PRINCIPAL AND INTEREST SOLELY AND ONLY OUT OF THE REVENUES DERIVED FROM THE OPERATION OF THE WATER SYSTEM OF SAID DISTRICT, A SUFFICIENT PORTION OF WHICH REVENUES, TO PAY THE PRINCIPAL OF AND INTEREST ON ALL OF SAID BONDS, AS AND WHEN THE SAME BECOME DUE AND PAYABLE SHALL BE SET ASIDE AND DEPOSITED IN THE "JESSAMINE-SOUTH ELKHORN WATERWORKS BOND ACCOUNT."

It is hereby certified, recited and declared that all acts, conditions and things required to exist, happen and be performed precedent to and in the issuance of this Bond do exist, have happened and have been performed in due time, form and manner as required by law and that the face amount of this Bond does not exceed any limit prescribed by the Constitution or Statutes of the Commonwealth of Kentucky.

IN WITNESS WHEREOF, the Jessamine-South Elkhorn Water District, in the County of Jessamine, the Commonwealth of Kentucky, by its Board of Commissioners, has caused this Bond to be executed by its Chairman, and attested by its Secretary, on the date of this Bond, which is the 4th day of March, 2010.

JESSAMINE-SOUTH ELKHORN WATER DISTRICT

BY:

Chairman

ATTEST:

Secretary

without deduction for exchange or collection charges, in such coin or currency of the United States of America as at the time of payment shall be legal tender for the payment of debts due the United States of America; and in the like manner, solely from said special fund, to pay interest on the balance of said principal sum from time to time remaining unpaid, in like coin or currency, at the rate of two and three-eighths percent (2.375%) per annum, on the first day of January and July in each year hereafter, commencing July 1, 2010 until said sum is paid, except as the provisions hereinafter set forth with respect to prepayment may be and become applicable hereto, both principal and interest being payable, without deduction for exchange or collection charges, in lawful money of the United States of America, to the Registered Owner at the address shown on the registration books of the District.

This Bond is one of a duly authorized issue of bonds in the total principal amount of Two Hundred Forty Thousand Dollars (\$240,000) Waterworks and Sewer System Revenue Bonds, Series 2008B issued by the District pursuant to a duly adopted Resolution for the purpose of financing the costs, not otherwise provided, of the construction of extensions, improvements and additions to the water and sewer system of the District (the "Construction Project"). This Bond is issued under and in full compliance with the Constitution and Statutes of the Commonwealth of Kentucky, including specifically, Chapter 74 and §§ 96.350 through 96.510 of said Statutes.

The District, acting by and through its governing body, covenants that it will fix and revise the rates and charges for the services and facilities of said water and sewer system and collect and account for the income and revenues therefrom to pay promptly the principal of and interest on this Bond and the issue, of which it is one, as the same becomes due and to pay when due all costs and expenses incident to the operation and maintenance of said water and sewer system.

This Bond shall be registered as to principal and interest in the name of the holder hereof, after which it shall be transferable only upon presentation to the Treasurer of the District as the Bond Registrar, with a written transfer duly acknowledged by the Registered Owner or his duly authorized attorney, which transfer shall be noted upon this Bond and upon the books of the District kept for that purpose.

As provided in the Resolution, this Bond is exchangeable at the expense of the Registered Owner hereof at any time, upon ninety (90) days' written notice, of the request of such Registered Owner and upon surrender of this Bond to the District at the office of the Treasurer of the District, for other Fully Registered Bonds in multiples of \$100 and in the denomination(s) selected by the Registered Owner as long as the selected denomination(s) are consistent with the maturities hereof, in an aggregate principal amount equal to and maturing in conformity with the unpaid principal amount of this Bond.

The District, at its option, shall have the right to prepay, on any interest payment date on and after January 1, 2020, in the inverse chronological order of the installments due on this Bond, the entire principal amount of this Bond then remaining unpaid, or such lesser portion thereof, in multiples of One Hundred Dollars (\$100) as the District may determine, at a price in an amount equivalent to the principal amount to be prepaid plus accrued interest to the date of prepayment, without any prepayment penalty. Notice of such redemption shall be given by regular United States mail to the Registered Owner of this Bond or his assignee, at least thirty (30) days prior to the date fixed for prepayment. Notice of such prepayment may be waived with the written consent of the Registered Owner of this Bond.

Notwithstanding the foregoing provisions as to prepayment, this Bond may be paid as to principal without premium on any interest payment date from Bond proceeds remaining unused at the time of completion of the Construction Project. Notice of such prepayment shall be given as set forth in the preceding paragraph hereof.

Notwithstanding the foregoing provisions as to prepayment, in the event the United States Department of Agriculture is the Registered Owner of this Bond, the District shall have the right to make prepayments of principal on any interest payment date without premium and without the exchange of this Bond.

Upon default in the payment of any principal of or interest payment on this Bond (or on any other Bond of this issue of which it forms a part) or upon failure by the District to comply with any other provisions of this Bond or with the provisions of the Bond Resolution, the Registered Owner may, at its option, institute all rights and remedies provided by law or by said Bond Resolution.

This Bond is exempt from taxation in the Commonwealth of Kentucky.

CERTIFICATE

It is hereby certified that the following is a correct and complete copy of the text of the legal opinion of Peck, Shaffer & Williams LLP, Attorneys, Covington, Kentucky, regarding the issue of which the within bond is one, the original of which opinion was manually executed, dated and issued as of the date of delivery of and payment for said issue and a copy of which is on file with the undersigned.

Secretary

The following opinion is premised on facts and law existing on the date of original delivery by the issue of the Bonds of this issue:

Jessamine-South Elkhorn Water District
Nicholasville, Kentucky

United States of America
Department of Agriculture

Gentlemen:

We have acted as bond counsel in connection with the authorization, sale and issuance by the Jessamine-South Elkhorn Water District, Jessamine County, Kentucky (the "District"), a public body corporate and politic and political subdivision of the Commonwealth of Kentucky, acting by and through its Board of Commissioners as its duly authorized governing body, of \$750,000 principal amount of Waterworks and Sewer System Revenue Bonds, Series 2008A (the "Series 2008A Bonds"), \$522,000 principal amount of Waterworks and Sewer System Revenue Bonds, Series 2008B (the "Series 2008B Bonds," and together with the Series 2008A Bonds, the "Series 2008 Bonds") and \$240,000 principal amount of Waterworks and Sewer System Revenue Bonds, Series 2009A (the "Series 2009A Bonds," and together with the Series 2008 Bonds, the "Bonds"), each dated March 4, 2010.

The Bonds have a final maturity of January 1, 2050. So long as the registered owner is the United States Government, or any agency thereof, the entire principal amount of the Bonds, or principal installments in multiples of \$500, may be prepaid at any time in inverse order of maturity. The Series 2008A Bonds will bear interest at the rate of 4.0% and mature as to principal installments on January 1 in the years and in the amounts, as set forth in the Series 2008 Resolution (as hereinafter defined). The Series 2008B Bonds will bear interest at the rate of 4.0% and mature as to principal installments on January 1 in the years and in the amounts, as set forth in the Series 2009 Resolution (as hereinafter defined).

We have examined such portions of the Constitution and laws of the United States, the Constitution and Statutes of the Commonwealth of Kentucky, and such applicable court decisions, regulations, rulings and opinions as we have deemed necessary or relevant for the purposes of the opinions set forth below.

We have also examined records and those portions of the transcript of proceedings relating to the authorization and issuance of the Bonds, and other relevant matters. We have also made such investigation as we have deemed necessary for the purposes of such opinions, and relied upon certificates of officials of the District as to certain factual matters. Based upon the foregoing, we advise you that in our opinion under existing law:

1. The Series 2008 Bonds have been duly authorized by the District pursuant to Chapter 74 and §§ 96.320 to 96.510, inclusive, of the Kentucky Revised Statutes (collectively, the "Act") and a certain Amended and Restated Bond Resolution adopted by the District on February 6, 2008 (the "Series 2008 Resolution") for the purpose of financing a portion of certain improvements to the System, as defined in the Resolution, and for paying the costs of issuance of the Series 2008 Bonds. The Series 2009A Bonds have been duly authorized by the District pursuant to the Act and a certain Bond Resolution adopted by the District on September 2, 2009 (the "Series 2009 Resolution," and together with the Series 2008 Resolution, the "Resolutions") for the purpose of financing a portion of certain improvements to the System, as defined in the Series 2009 Resolution, and for paying the costs of issuance of the Series 2009A Bonds. The Bonds constitute valid and binding special obligations of the District, payable as to principal, interest, and premium, if any, from and secured by a pledge of (i) the revenues of the System, as defined in the Resolutions, (ii) the proceeds of the sale of the Bonds, and (iii) all funds established by the Resolutions, including accounts thereof and monies and securities therein, subject only to the provisions of the Resolutions permitting the use and application thereof for or to the purposes and on the terms and conditions set forth in the Resolutions, all as more specifically described in the Resolutions, on a parity with the District's outstanding Waterworks System Revenue Bonds, Series 2000A and Series 2000B (collectively, the "Prior Bonds").

2. Neither the faith and credit nor the taxing power of the Commonwealth of Kentucky, or any political subdivision thereof, nor the faith and credit of the District is pledged to the payment of the principal of or interest on the Bonds, or to the payment of premium, if any.

3. Interest on the Bonds will be exempt from income taxation by the Commonwealth of Kentucky, and the Bonds will be exempt from ad valorem taxation by the Commonwealth of Kentucky and any of its political subdivisions.

4. Under the laws, regulations, rulings and judicial decisions in effect as of the date hereof, interest on the Bonds is excludable from gross income for Federal income tax purposes, pursuant to the Internal Revenue Code of 1986, as amended (the "Code"). Furthermore, interest on the Bonds will not be treated as a specific item of tax preference, under Section 57(a)(5) of the Code, in computing the alternative minimum tax for individuals and corporations nor be includable in adjusted current earnings, under Section 56(c) of the Code, in computing the alternative minimum tax for corporations. In rendering the opinions in this paragraph, we have assumed continuing compliance with certain covenants designed to meet the requirements of Section 103 of the Code. We express no other opinion as to the federal tax consequences of purchasing, holding or disposing of the Bonds.

5. The District has designated the Bonds as "qualified tax exempt obligations" under § 265 of the Code.

Our opinion set forth above is subject to the qualification that the enforceability of the Resolutions, the Bonds and agreements relating thereto may be limited by bankruptcy, reorganization, moratorium, insolvency, or other similar laws relating to or affecting the enforcement of creditors' rights or by general equitable principles.

The Bonds will be special and limited obligations of the District, payable on a parity with the Prior Bonds, solely and only from the revenues provided for by the Resolutions. The Bonds do not pledge the general credit or taxing power, if any, of the District, the Commonwealth or any other agency or political subdivision of the Commonwealth.

PECK, SHAFFER & WILLIAMS LLP

PROVISION FOR REGISTRATION

This Bond is registered as hereinafter set out, and this Bond may thereafter be transferred only upon written transfer acknowledged by the Registered Owner or his attorney, such transfer to be made and endorsed hereon as indicated.

FORM OF REGISTRATION

<u>Date of Registration and Authentication</u>	<u>Name of Registered Owner</u>	<u>Registrar</u>	<u>Signature of Authorized Officer of Registrar</u>
_____	United States Department of Agriculture, Rural Development 771 Corporate Drive Lexington, Kentucky 40504	Jessamine-South Elkhorn Water District	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____



Legal Counsel.

DINSMORE & SHOHL LLP
50 East RiverCenter Boulevard ^ Suite 1150
Covington, KY 41011
www.dinsmore.com

859.431.7000 (direct) ^ 859.431.0673 (fax)

To: Jessamine-South Elkhorn Water District ("Participant")
From: Kentucky Association of Counties Finance Corporation
Dinsmore & Shohl LLP
Subject: Closing - Kentucky Association of Counties Finance Corporation Financing Program Revenue Bonds

Enclosed please find two copies of the Lease Agreement (including exhibits) in connection with the above referenced bonds scheduled to close on April 8, 2021. The steps to be taken are as follows:

- Have both Lease Agreements signed by the Chairperson and Secretary as tagged.
- Have the Disbursement Request form signed as tagged.
- Have the legal opinion (attached as Exhibit E in the Lease) copied/printed on letterhead and executed by the Water District's attorney.
- Return all originals in the enclosed prepaid envelope to Dinsmore & Shohl LLP (50 E. Rivercenter Blvd., Suite 1150, Covington, KY 41011) as soon as possible, but **no later than Tuesday, March 30, 2021 in order to meet the closing schedule.**

If you should have any questions concerning the documents, please do not hesitate to contact either:

Keith Brock at Compass Municipal Advisors - (859) 361-5611

or

Liz Younger, Monica Ward or Pat Phillips at Dinsmore – 859-431-7000

REQUEST FOR DISBURSEMENT

Re: Lease Agreement between Kentucky Association of Counties Finance Corporation, as lessor, and Jessamine-South Elkhorn Water District, as lessee dated April 8, 2021.

Requisition Certificate No. 1

The Lessee hereby requests a disbursement from its Participant Disbursement Account in the amount of \$2,422,322.63 and hereby certifies, as follows (except that with respect to a disbursement to pay an interest component of Lease Rental Payments during construction of a Project, only the document described in (a) below will be required):

(a) Attached is a statement of the amount and nature of each item of the Costs of the Project to be paid and the name and address of the payee, with the payee's statement and, if reimbursement to the Lessee of amounts previously paid is requested, evidence of such payment;

(b) each item for which payment or reimbursement is requested is or was necessary in connection with the Costs of the Project and none of such items formed the basis for any previous payment from the Participant Disbursement Account;

(c) each contractor, subcontractor and materialman has filed with the Lessee receipts or waivers of liens for all amounts previously certified for payment, or any amount previously certified for reimbursement to the Lessee, or there is on file with the Lessee a cancelled check endorsed by the contractor, subcontractor or materialman evidencing such payment;

(d) all of the warranties and representations of the Lessee contained in the Lease are true and correct as of the date of such disbursement, as though such warranties and representations were made on such date, no Event of Default has occurred under the Lease, the right of the Lessee to control the acquisition, construction and installation of the Project has not otherwise been terminated pursuant to the Lease, and that amounts on deposit in the Participant Disbursement Account will be sufficient to complete the Project in accordance with the approved plans and specifications;

Executed April 8, 2021.

JESSAMINE-SOUTH ELKHORN WATER DISTRICT,
LESSEE

By: _____


Authorized Lessee Representative

REQUEST FOR DISBURSEMENT

Re: Lease Agreement between Kentucky Association of Counties Finance Corporation, as lessor, and Jessamine-South Elkhorn Water District, as lessee dated April 8, 2021.

Requisition Certificate No. 1

The Lessee hereby requests a disbursement from its Participant Disbursement Account in the amount of \$2,422,322.63 and hereby certifies, as follows (except that with respect to a disbursement to pay an interest component of Lease Rental Payments during construction of a Project, only the document described in (a) below will be required):

(a) Attached is a statement of the amount and nature of each item of the Costs of the Project to be paid and the name and address of the payee, with the payee's statement and, if reimbursement to the Lessee of amounts previously paid is requested, evidence of such payment;

(b) each item for which payment or reimbursement is requested is or was necessary in connection with the Costs of the Project and none of such items formed the basis for any previous payment from the Participant Disbursement Account;

(c) each contractor, subcontractor and materialman has filed with the Lessee receipts or waivers of liens for all amounts previously certified for payment, or any amount previously certified for reimbursement to the Lessee, or there is on file with the Lessee a cancelled check endorsed by the contractor, subcontractor or materialman evidencing such payment;

(d) all of the warranties and representations of the Lessee contained in the Lease are true and correct as of the date of such disbursement, as though such warranties and representations were made on such date, no Event of Default has occurred under the Lease, the right of the Lessee to control the acquisition, construction and installation of the Project has not otherwise been terminated pursuant to the Lease, and that amounts on deposit in the Participant Disbursement Account will be sufficient to complete the Project in accordance with the approved plans and specifications;

Executed April 8, 2021.

JESSAMINE-SOUTH ELKHORN WATER DISTRICT,
LESSEE

By: 

Authorized Lessee Representative

REVENUE LEASE

LEASE AGREEMENT

KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION

LESSEE: Jessamine South-Elkhorn Water District

LESSEE'S ADDRESS: 802 South Main Street
Nicholasville, Kentucky 40356

DATE OF LEASE: April 8, 2021

TERMINATION DATE: February 1, 2050

This Lease Agreement constitutes a Security Agreement and all right, title and interest of the Lessor herein has been assigned to U.S. Bank National Association, as trustee under a Trust Indenture dated as of October 1, 2010 between it and the Lessor.

TABLE OF CONTENTS

This Table of Contents is not a part of the Lease Agreement and is for convenience only. The captions herein are of no legal effect and do not vary the meaning or legal effect of any part of the Lease Agreement.

	Page
Section 1. Definitions	1
Section 2. Representations, Covenants and Warranties of the Lessee	3
Section 3. Representations, Covenants and Warranties of Lessor	3
Section 4. Demising Clause; Title; Security Interest	3
Section 5. Duration of Lease Term	4
Section 6. Termination of Lease Term	4
Section 7. Enjoyment.....	4
Section 8. Lease Rental Payments	4
Section 9. Manner of Payment.....	4
Section 10. Expression of Lessee’s Need for the Project; Determination as to Useful Life	5
Section 11. (Reserved).....	5
Section 12. Agreement to Acquire, Construct and Install the Project and Lease to the Lessee	5
Section 13. Disbursements from the Participant Disbursement Account	5
Section 14. Risk of Loss; Damage; Destruction	5
Section 15. Disclaimer of Warranties	5
Section 16. Financial Reports; Notice	5
Section 17. Inspection and Lessee Reports.....	6
Section 18. Maintenance of the Project by the Lessee.....	6
Section 19. Modification of the Project; Installation of Equipment and Machinery of the Lessee.....	6
Section 20. Provisions Regarding Casualty, Public Liability and Property Damage Insurance	6
Section 21. No Encumbrance, Mortgage or Pledge of Project.....	6
Section 22. Assignment by Lessor.....	6
Section 23. Assignment and Subleasing by the Lessee.....	7
Section 24. Purchase Option	7
Section 25. Release and Indemnification Covenants	7
Section 26. Events of Default Defined.....	7
Section 27. Remedies on Default.....	7
Section 28. Notices	8
Section 29. Amendments, Changes and Modifications	8
Section 30. Third Party Beneficiary.....	8
Section 31. Lessee Acknowledgment of the Bonds	8
Section 32. Miscellaneous	8
 Signatures	 9
 EXHIBIT A DESCRIPTION OF PROJECT	 10
EXHIBIT B LEASE RENTAL PAYMENTS	11
EXHIBIT C FORM OF RESOLUTION	12
EXHIBIT D OPINION OF LESSEE’S COUNSEL.....	14
EXHIBIT E CERTIFICATE OF OFFICIALS OF LESSEE	15
EXHIBIT F REQUEST FOR DISBURSEMENT	17
EXHIBIT G FURTHER REPRESENTATIONS, WARRANTIES AND COVENANTS OF LESSEE.....	18
EXHIBIT H TAX CERTIFICATE	28
EXHIBIT I CONTINUING DISCLOSURE AGREEMENT.....	41

LEASE AGREEMENT

THIS LEASE AGREEMENT, dated the date shown on the cover page hereof (together with any amendments hereto made in accordance herewith, this "Lease"), is entered into by and between the Kentucky Association of Counties Finance Corporation (the "Lessor"), as the lessor hereunder, a nonprofit corporation duly created and existing under the laws of the Commonwealth of Kentucky (the "State"), and the Lessee shown on the cover page hereof (the "Lessee"), as lessee hereunder, a body politic and corporate validly existing under the constitution, statutes and laws of the State.

WITNESSETH:

WHEREAS, the governing body of the Lessee (the "Governing Body") has the power, pursuant to Section 65.940 et seq. of the Kentucky Revised Statutes to enter into lease agreements with or without the option to purchase in order to provide for the use of property for public purposes;

WHEREAS, the Governing Body has previously determined, and hereby further determines, that the Lessee is in need of the Project, as defined herein;

WHEREAS, the Governing Body has determined and hereby determines that it is in the best interests of the Lessee that the Lessee and the Lessor enter into this Lease for the leasing by the Lessee from the Lessor of the Project and to become a Participant in the Program, as defined in the Indenture;

WHEREAS, the execution, delivery and performance of this Lease, have been authorized, approved and directed by the Governing Body by a resolution finally passed and adopted by the Governing Body; and

WHEREAS, the Lessor desires to lease the Project to the Lessee, and the Lessee desires to lease the Project from the Lessor, pursuant to the terms and conditions and for the purposes set forth herein;

NOW, THEREFORE, for and in consideration of the mutual promises and covenants herein contained, the parties hereto agree as follows:

Section 1. Definitions. All words and phrases will have the meanings specified below unless the context clearly requires otherwise. Terms not defined herein will have the meanings assigned to them in the Indenture. References to Sections mean Sections of this Lease unless otherwise indicated.

"Additional Rentals" means the aggregate of (i) any expenses (including attorneys' fees and expenses) of the Lessor and/or the Trustee in defending an action or proceeding in connection with this Lease or in enforcing the provisions of this Lease; (ii) any taxes or any other expenses, including, but not limited to, licenses, permits, state and local sales and use or ownership taxes or property taxes and recording fees and/or other fees which the Lessor is expressly required to pay as a result of or in connection with this Lease; and (iii) the Lessee's Proportionate Share of any Administrative Expenses and Fiduciary Fees to the extent the same are not included in and paid as Base Rentals.

"Administrative Expenses" means the fees and expenses of the Lessor in administering the Program.

"Base Rentals" means the payments payable by the Lessee which constitute the principal component and interest component of Lease Rental Payments hereunder and other amounts set forth in Exhibit B.

"Bonds" mean the Bonds issued by the Kentucky Association of Counties Finance Corporation to fund this Lease.

"Code" means the Internal Revenue Code of 1986, as amended. Each reference to a section of the Code herein will be deemed to include the United States Treasury Regulations proposed or in effect with respect thereto and applicable to the Bonds or the use of the proceeds thereof.

"Costs" means, with respect to the Project, all or any part of the cost of construction, installation and acquisition of all land, buildings, structures, machinery and equipment; finance charges; extensions, enlargements, additions, replacements, renovations and improvements; engineering, financial and legal services; plans, specifications,

studies, surveys, estimates of cost of revenue, administrative expenses, expenses necessary or incidental to determining the feasibility or practicability of constructing a Project; and such other expenses as the Lessor determines may be necessary or incidental to the construction, installation and acquisition of the Project, the financing of such construction, installation and acquisition, interest during construction, installation or acquisition and the placing of the Project in service.

“Fiduciary Fees” shall mean the contractual fees and expenses (including reasonable attorney’s fees) of the Trustee under the terms of the Indenture.

“Indenture” means the General Trust Indenture dated as of October 1, 2010, as supplemented and amended, and the Series Indenture related to this Lease, which is entered into in accordance therewith.

“Late Payment Rate” means the per annum rate equal to 2.00% plus the greater of (i) the average interest rate on investments in the Debt Service Reserve Fund and (ii) the rate used to determine the interest component of Lease Rental Payments during the applicable period.

“Lease” means this Lease Agreement and any amendments or supplements hereto entered into in accordance with the provisions hereof, including the Exhibits attached hereto.

“Lease Rental Payments” means Base Rentals and Additional Rentals, which constitute the payments payable by the Lessee for and in consideration of the right to use and the option to purchase the Project and constitute Financing Payments under the Indenture.

“Lease Term” means the term of this Lease as determined pursuant to Sections 5 and 6 hereof.

“Lessee” means the Lessee identified on the cover page hereto.

“Lessor” means Kentucky Association of Counties Finance Corporation, acting as lessor under this Lease, or any successor thereto acting as lessor under this Lease.

“Optional Prepayment Price” means the amount determined by the Lessor and provided to the Trustee, which a Participant may, in its discretion, pay hereunder in order to prepay in full its Lease Rental Payments, which amount shall be equal to the unpaid principal component of Lease Rental Payments increased by the sum of (a) the amount of any due or past due Lease Rental Payments together with interest on such past due Lease Rental Payments to the date of such prepayment in full; (b) the unpaid accrued interest on the outstanding principal component of the Lease Rental Payments to the next date on which the related Bonds can be redeemed; (c) an amount of Defeasance Obligations which, together with the interest income thereon (as certified by the Program Administrator, Bond Counsel or other entity satisfactory to the Trustee), will be sufficient to pay Lease Rental Payments, which would have been due hereunder, if this Lease had not been prepaid, between the date of the prepayment and the date the prepayment will be used to redeem Bonds; (d) any additional Lease Rental Payments to the extent known or determinable at the time the prepayment is made through the date that the prepayment will be used to redeem Bonds; and (e) an amount equal to the premium, if any, payable on any Bonds to be redeemed on account of the payment of such Optional Prepayment Price. A Lease may not be prepaid if for any reason the Optional Prepayment Price cannot be calculated.

“Participant Disbursement Account” means the account by that name established for the Lessee by the Trustee under the Indenture.

“Program Administrator” means the Lessor or such other entity or unincorporated association as may be appointed in accordance with the Indenture to administer the Program and perform the duties and obligations of Program Administrator under the Indenture.

“Project” means property, the Costs of which are financed or refinanced, or the Costs of which are reimbursed hereunder, as more particularly described in Exhibit A hereto.

“Proportionate Share” means, as of a date of calculation, a fraction, the numerator of which is the unpaid principal components of Base Rentals hereunder, and the denominator of which is the sum of the unpaid principal components under all Financing Agreements related to the same Series of Bonds.

“State” means the Commonwealth of Kentucky.

“Trustee” means U.S. Bank National Association, a national banking association, as trustee under the Indenture, and any successor trustee at the time serving as such under the Indenture.

Section 2. Representations, Covenants and Warranties of the Lessee. The Lessee represents, covenants and warrants, in addition to any additional representations, covenants and warranties as may be set forth in Exhibit G, that (a) it is a body politic and corporate of the State; (b) it has full power and authority to enter into and to perform its obligations under, this Lease and all related documents; (c) it has duly authorized this Lease and all related documents; (d) this Lease and all related documents are valid, legal and binding obligations of the Lessee, enforceable against the Lessee in accordance with its terms; (e) the execution and delivery of this Lease and all related documents does not conflict with or result in a breach of the terms of any agreement or instrument by which the Lessee is bound, or conflicts with or results in a violation of any provision of law or regulation applicable to the Lessee; (f) there is no action, suit, proceeding or investigation before or by any court or public body wherein an unfavorable decision would materially and adversely affect the transactions contemplated by this Lease; (g) it will not take or permit, or omit to take or cause to be taken, any action that would adversely affect the exclusion from gross income for federal income tax purposes of the designated interest component of Lease Rental Payments; (h) the Project furthers the Lessee’s governmental purposes, serves a public purpose and is in the best interests of the Lessee and at the time of execution and delivery of the Lease, the Lessee intends to annually appropriate the Lease Rental Payments due hereunder; and (i) during the Lease Term, the Project will at all times be used only for the purpose of performing one or more lawful governmental functions of the Lessee.

The Lessee acknowledges that it has requested that the Lessor act on its behalf to issue the Bonds and that this Lease is being funded with the proceeds of bonds which may require the Lessee to comply with certain provisions of the Internal Revenue Code of 1986, as amended (the “Code”). The Lessee covenants and agrees that it will not take or omit to take any actions that conflict with the requirements of the Code that are applicable to the Bonds.

Section 3. Representations, Covenants and Warranties of Lessor. The Lessor represents, covenants and warrants that (a) it is a nonprofit corporation duly created and validly existing under the laws of the State, has all necessary power and authority to perform its obligations under, this Lease, and has duly authorized the execution and delivery of this Lease; (b) the execution and delivery of this Lease does not conflict with or result in a breach of the terms of any agreement or instrument by which the Lessor is bound, or conflicts with or results in a violation of any provision of law or regulation applicable to the Lessor; (c) there is no litigation or proceeding pending or threatened against the Lessor or any other person affecting the right of the Lessor to execute or deliver this Lease or to comply with its obligations under this Lease.

Section 4. Demising Clause; Title; Security Interest. The Lessor leases the Project to the Lessee, and the Lessee leases the Project from the Lessor, in accordance with the provisions of this Lease, to have and to hold for the Lease Term. The Lessee will take possession of the Project upon delivery thereof.

Legal title to the Project and all fixtures, appurtenances and other permanent accessories thereto and all interests therein will be held by the Lessee, subject to Lessor’s rights under this Lease. Lessor and Lessee agree that this Lease or any other appropriate documents may be filed or recorded to evidence the parties’ respective interests in the Project and the Lease.

In order to secure all of its obligations hereunder, the Lessee hereby (i) grants to the Lessor a first and prior security interest in any and all right, title and interest of the Lessee in the portions of the Project that constitute personal property and in all additions, attachments, accessions, and substitutions thereto, and on any proceeds therefrom, (ii) agrees that this Lease may be filed as a financing statement evidencing such security interest, and (iii) agrees to execute and deliver all financing statements, certificates of title and other instruments necessary or appropriate to evidence such security interest.

The Lessor’s interest shall terminate upon (a) the Lessee’s exercise of the purchase option granted in Section 24 hereof, or (b) the complete payment and performance by the Lessee of all of its obligations hereunder; provided, however, that title shall immediately and without any action by the Lessee vest in the Lessor and the Lessee shall immediately surrender possession of the Project to the Lessor upon (i) any termination of this Lease without the Lessee exercising its option to purchase pursuant to this Lease or (ii) the occurrence of an Event of Default. In any of such cases, the Lessee agrees to execute such instruments and do such things as the Lessor reasonably requests and as may

be required by law in order to effectuate transfer of any and all of the Lessee's right, title and interest in the Project, as is, to the Lessor. It is hereby acknowledged by the Lessor and the Lessee that the Lessee intends to purchase the Project on the terms set forth in this Lease.

Section 5. Duration of Lease Term. The Lease Term will commence and terminate on the dates shown on the cover page hereof unless earlier terminated as provided in Section 6. No provision of this Lease will be construed as creating a general obligation or other indebtedness of the Lessee within the meaning of any constitutional or statutory debt limitation.

Section 6. Termination of Lease Term. The Lease Term will terminate upon the earliest of (a) the termination of Lessor's interest in the Project pursuant to Section 24; or (b) an Event of Default and termination of this Lease as provided in Section 27.

Termination of the Lease Term will terminate the Lessee's rights to use, possess or occupy the Project (unless a conveyance of the Project to the Lessee has occurred).

Section 7. Enjoyment. The Lessor hereby covenants that the Lessee will during the Lease Term peaceably and quietly have and hold and enjoy the Project without suit, trouble or hindrance from the Lessor, except as expressly required or permitted by this Lease. The Lessor will, at the request of the Lessee and at the cost of the Lessee, join and cooperate fully in any legal action regarding the Project and the Lessee may, at its own expense, join in any legal action affecting the Project.

Section 8. Lease Rental Payments. The Lessee shall pay Base Rentals in the amounts and at the times set forth in Exhibit B, as said Exhibit B is in effect on the first day of each fiscal year during the Lease Term.

The Lessee will pay Additional Rentals within fifteen (15) days after a written request therefor is mailed to the Lessee by or on behalf of the Lessor.

Any Lease Rental Payment that is not paid within 10 days of the date due shall bear interest thereon at the Late Payment Rate. Amounts due pursuant to this paragraph will be deemed to be Additional Rentals due and payable when incurred and without further written demand therefor.

The Lessee agrees and acknowledges that (a) the Trustee is authorized under the Indenture to draw amounts from the Debt Service Reserve Fund if the Lessee fails to make any part of a Lease Rental Payment when due and (b) Exhibit B will be deemed automatically amended if the Trustee draws on such account to cure deficiencies in the payment of Lease Rental Payments, to increase the principal component of Lease Rental Payments due on the next applicable payment dates (which monthly payment dates may be established if there are less than 48 remaining payment dates) so that the amount such draw has caused the amount remaining on deposit in the Debt Service Reserve Fund to be less than the Debt Service Reserve Requirement (as determined in accordance with the Indenture) is repaid no later than 48 months from the date of such draw and to increase the interest component of Lease Rental Payments due on such dates on the unpaid amount so drawn at the rate per annum equal to the Late Payment Rate. Promptly following any such automatic amendment, the Lessor will mail to the Lessee a revised Exhibit B (identified by date or other means), by first class mail, postage prepaid; provided that any failure to mail such revised Exhibit B will not affect the obligation of the Lessee to make the revised Lease Rental Payments. Amounts drawn from the Debt Service Reserve Fund and applied to payment of all or any portion of Lease Rental Payments will satisfy such Lease Rental Payment to the extent so applied.

Each Lease Rental Payment will be applied first to the Base Rentals then due and payable, then as Additional Rentals then due and payable.

This Lease will be deemed and construed to be a "net lease," and the Lessee will pay absolutely net during the Lease Term, the Lease Rental Payments and all other payments required hereunder, free of any deductions, and without abatement, deduction or set-off (other than credits against Lease Rental Payments expressly provided for in this Lease).

Section 9. Manner of Payment. Unless Lessee has submitted a properly executed ACH service agreement acceptable to the Trustee or has otherwise provided for the electronic transfer of payments, all Lease Rental Payments will be paid by check made payable and delivered to the Trustee. The obligation of the Lessee to pay the Lease Rental Payments and to perform and observe the covenants and conditions contained herein during the Lease

Term will be absolute and unconditional except as otherwise expressly provided in this Lease, and payment of the Lease Rental Payments may not be abated through accident or unforeseen circumstances or payment of this Lease from the Debt Service Reserve Fund or damage to, destruction of, or failure to complete, the Project. Lessee will not assert any right of set-off or counterclaim against its obligation to make such payments required hereunder. No action or inaction on the part of the Lessor (or any of its assigns) will affect the Lessee's obligation to pay all Lease Rental Payment during the Lease Term.

Section 10. Expression of Lessee's Need for the Project; Determination as to Useful Life. The Lessee hereby declares its current need for the Project and further determines and declares its expectations that the Project will (so long as it is subject to the terms hereof) adequately serve the needs for which it is being acquired throughout the Lease Term. The Lessee hereby determines and declares that, to the best of its knowledge, the period during which the Lessee has an option to purchase the Project (i.e. the maximum term of this Lease) does not exceed the useful life of the Project.

Section 11. (Reserved)

Section 12. Agreement to Acquire, Construct and Install the Project and Lease to the Lessee. The Lessee will provide for completion of the acquisition, construction, installation and equipping of the Project by the Lessee as the agent of the Lessor. The Lessee agrees that it will do all things which may be necessary or proper for the construction, acquisition, installation and equipping of the Project, on behalf of the Lessor. So long as this Lease is in full force and effect and no Event of Default has occurred, the Lessee will have full power to carry out the acts and agreements provided in this Section, and such power is granted and conferred under this Lease to the Lessee, and is accepted by the Lessee, and will not be terminated or restricted by act of the Lessor or the Trustee, except as provided in this Section. All contracts relating to the Project are hereby assigned to the Lessor.

Section 13. Disbursements from the Participant Disbursement Account. As long as no Event of Default has occurred, and the Lessee's right to control acquisition, construction, installation and equipping of the Project has not otherwise been terminated, disbursements from the Participant Disbursement Account may be made to pay or reimburse the Lessee for Costs of the Project. The Lessee must provide to the Lessor for approval, and thereafter to the Trustee, a request for disbursement substantially in the form set forth in Exhibit F hereto.

If an Event of Default occurs prior to the completion of the Project or if the right of the Lessee to control the acquisition, construction, installation and equipping of the Project has been otherwise terminated, amounts on deposit in the Participant Disbursement Account may be utilized by the Lessor to complete the Project.

Section 14. Risk of Loss; Damage; Destruction. Lessee assumes all risk of loss or damage to the Project from any cause whatsoever. No loss of or damage to, or appropriation by governmental authorities of, or defect in or unfitness or obsolescence of, the Project will relieve Lessee of the obligation under this Lease. Lessee will promptly repair or replace any portions of Project lost, destroyed, damaged or appropriated which are necessary to maintain the Project in sound operating condition so that at all times during the Lease Term the Project will be able to carry out its intended functions.

The net proceeds of any insurance policies, performance bonds, condemnation awards or net proceeds received as a consequence of default or breach of warranty under a construction contract or other contract relating to the Project will be deposited in the Participant Disbursement Account, if received before the completion of the Project, or, if received thereafter, to be deposited in a separate trust fund held by the Trustee and will be applied in the same manner described in Section 13. The balance remaining after repair, restoration, modification, improvement or replacement of the Project has been completed will be applied to satisfy payment of Lease Rental Payments.

Section 15. Disclaimer of Warranties. THE LESSOR, THE TRUSTEE AND THE OWNERS OF THE BONDS MAKE NO WARRANTY OR REPRESENTATION, EITHER EXPRESS OR IMPLIED, AS TO THE VALUE, DESIGN, CONDITION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR FITNESS FOR USE OF THE PROJECT OR ANY PORTION THEREOF OR ANY OTHER REPRESENTATION OR WARRANTY WITH RESPECT TO THE PROJECT OR ANY PORTION THEREOF.

Section 16. Financial Reports; Notice. The Lessee will provide the Lessor with a copy of the Lessee's annual audited financial report within thirty (30) days of its receipt by the Lessee. The Lessee will immediately

notify the Lessor and the Trustee of any Event of Default hereunder. If an audited financial report is not available to be submitted by the Lessee within 180 days of the end of Lessee's fiscal year, Lessee shall provide an unaudited financial report in form and substance satisfactory to Lessor.

Section 17. Inspection and Lessee Reports. The Lessor, the Trustee and their respective authorized representatives shall at any time during normal business hours have the right to enter the premises where the Project may be located for the purpose of inspecting and examining the Project and its condition, use, and operation and the books and records of the Lessee relating thereto.

Section 18. Maintenance of the Project by the Lessee. The Lessee agrees that, at all times during the Lease Term, the Lessee will maintain, preserve and keep the Project or cause the Project to be maintained, preserved and kept, with the appurtenances and every part and parcel thereof, in good repair, working order and condition, ordinary wear and tear excepted, and that the Lessee will from time to time promptly make or cause to be made all necessary and proper repairs, except as otherwise provided in Section 14. The Lessor, the Trustee and the owners of the Bonds will not have any responsibility in any of these matters or for the making of any additions, modifications, improvements or replacements to the Project.

Section 19. Modification of the Project; Installation of Equipment and Machinery of the Lessee. Following acquisition of the Project, Lessee will not make any alterations, additions, substitutions or replacements to the Project which would have an adverse effect on either the nature of the Project or the functionality or value of the Project, unless such alterations, additions, substitutions, replacements or improvements may be readily removed without damage to the Project. Any alterations, additions or improvements to the Project which may not be readily removed without damage to the Project, and any substitutions or replacements, shall be and be considered to constitute a part of the Project.

The Lessee may also install machinery, equipment and other tangible property in or on the Project; provided that such machinery, equipment and other tangible property which becomes permanently affixed to the Project will be subject to this Lease if the Lessor reasonably determines that the Project would be damaged or impaired by the removal of such machinery, equipment or other tangible property.

Section 20. Provisions Regarding Casualty, Public Liability and Property Damage Insurance. The Lessee, at its expense, will cause casualty and property damage insurance with a company or self-insurance fund acceptable to the Lessor to be carried and maintained with respect to the Project in an amount equal to the aggregate principal components of Lease Rental Payments payable during the maximum term of this Lease or the replacement cost (excluding foundations) of the Project, if less than such principal components. Any casualty and property damage insurance policy required by this Section will name the Lessor and the Trustee as additional named insureds and will be so written or endorsed as to make losses, if any, payable to the Trustee (for application as provided in Section 14).

The Lessee will cause public liability insurance to be carried and maintained with a company or self-insurance fund acceptable to the Lessor with respect to the Project in such amount as is approved by the Lessor. Any public liability insurance policy required by this Section will name the Lessor and the Trustee as additional named insureds.

Section 21. No Encumbrance, Mortgage or Pledge of Project. The Lessee will not directly or indirectly create, incur, assume or suffer to exist any mortgage, pledge, lien, charge, encumbrance or claim on or with respect to the Project, unless specifically consented to in writing by the Lessor.

Section 22. Assignment by Lessor. As security for the payment and performance by the Lessor of all of its obligations under the Indenture, including particularly the payment of the principal of, premium, if any, and interest on the Bonds, the Lessor has assigned to the Trustee, under and pursuant to the Indenture, all of the Lessor's right, title and interest in, to and under this Lease, including but not limited to the right to receive the Lease Rental Payments and other amounts due hereunder. The Lessee acknowledges and agrees that this assignment will entitle the Trustee to enforce any obligation of the Lessee hereunder and to exercise any remedy or right of the Lessor hereunder. The Lessee further acknowledges and agrees that, as provided in the Indenture, the function of the "Lessor" under this Lease may be performed by the Program Administrator (which may be a person or entity other than the Lessor) and its agents and representatives.

Section 23. Assignment and Subleasing by the Lessee. This Lease may not be assigned by the Lessee for any reason. The Project may be subleased by the Lessee, as a whole or in part, but only with the prior written consent of the Lessor.

Section 24. Purchase Option. The Lessee may, in its discretion, prepay in full its Lease Rental Payments under the Lease by paying to the Lessor the Optional Prepayment Price with respect to the Lease. The Optional Prepayment Price shall be used as provided in the Indenture. Upon payment of the Optional Prepayment Price, the Lessor will transfer and convey the Project to the Lessee pursuant to Section 4 hereof.

Section 25. Release and Indemnification Covenants. To the extent permitted by law, the Lessee will and hereby agrees to indemnify and save the Lessor and the Trustee (each, an "Indemnitee") harmless against and from any or all claims, by or on behalf of any person, firm, corporation or other legal entity, and all liabilities, obligations, losses and damages whatsoever, regardless of the cause thereof and the expenses, penalties and fees in connection therewith (including counsel fees and expenses), arising from or as a result of the operation, ordering, ownership, acquisition, construction, use, condition, delivery, rejection, storage, return or management of the Project during the Lease Term, or the entering into of the Lease or any other document or instrument relating thereto (collectively, "Indemnified Claims"), including, but not limited to: (i) any condition of the Project; (ii) any act of negligence of the Lessee or of any of the agents, contractors or employees or any violation of law by the Lessee or breach of any covenant or warranty by the Lessee hereunder; (iii) any accident in connection therewith resulting in damage to property or injury or death to any person; and (iv) the incurring of any cost or expense in connection with the acquisition of the Project in excess of the moneys available therefor in the Participant Disbursement Account. To the extent permitted by law, the Lessee will indemnify and save each Indemnitee harmless from any such Indemnified Claim, or in connection with any action or proceeding brought thereon and, upon notice from such Indemnitee, will defend or pay the cost of defending such Indemnitee, in any such action or proceeding.

The indemnification arising under this Section will continue in full force and effect notwithstanding the full payment of all obligations under this Lease or the termination of this Lease for any reason.

Section 26. Events of Default Defined. The following will be "Events of Default" under this Lease and the term "Event of Default" or "Default" will mean, whenever it is used in this Lease, any one or more of the following events:

- (a) Failure by the Lessee to pay any Lease Rental Payments at the time specified herein;
- (b) Failure by the Lessee to observe or perform any covenant, condition or agreement on its part to be observed or performed, other than referred to in subsection (a) of this Section, for a period of 30 days after written notice specifying such failure and requesting that it be remedied will have been given to the Lessee by the Lessor unless the Lessor agrees in writing to an extension of such time prior to its expiration.

Section 27. Remedies on Default. Whenever any Event of Default has occurred and is continuing, the Lessor may, without any further demand or notice, take one or any combination of the following remedial steps:

- (a) Terminate the Lease Term and give notice to the Lessee to vacate or surrender the Project within 60 days from the date of such notice;
- (b) take legal title to, and sell or re-lease the Project or any portion thereof;
- (c) declare an amount equal to all Base Rentals and Additional Rentals under this Lease to be immediately due and payable, whereupon that amount shall become immediately due and payable; or
- (d) take whatever action at law or in equity may appear necessary or desirable to enforce its rights in and to the Project under this Lease (including, without limitation, the right to possession of the Project and the right to sell or re-lease or otherwise dispose of the Project in accordance with applicable law and to appoint a receiver to operate the Project) and to recover damages for the breach thereof.

No remedy herein conferred upon or reserved to the Lessor is intended to be exclusive, and every such remedy will be cumulative and will be in addition to every other remedy given hereunder and every remedy now or hereafter existing at law or in equity. No delay or omission to exercise any right or power accruing upon any default

will impair any such right or power and any such right and power may be exercised from time to time and as often as may be deemed expedient. If any agreement contained herein should be breached by either party and thereafter waived by the other party, such waiver will be limited to the particular breach so waived and will not be deemed to waive any other breach hereunder.

The Lessee will remain liable for all covenants and obligations under this Lease, and for all legal fees and other costs and expenses, including court costs awarded by a court of competent jurisdiction, incurred by the Lessor with respect to the enforcement of any of the remedies under this Lease, when a court of competent jurisdiction has finally adjudicated that an Event of Default has occurred.

Section 28. Notices. All notices, certificates, requests or other communications hereunder will be in writing and mailed (postage prepaid, and certified or registered with return receipt requested) or delivered (including delivery by courier service) as follows: if to the Lessor, Kentucky Association of Counties Finance Corporation, 400 Englewood Drive, Frankfort, Kentucky 40601, Attention: Administrator, if to Trustee, to U.S. Bank Corporate Trust Services, One Financial Square, Louisville, Kentucky 40202, Attention: Corporate Trust Services and if to the Lessee, to the address shown on the cover page hereof. Any of the foregoing may, by notice given hereunder to each of the others, designate any further or different addresses to which subsequent notices, certificates, requests or other communications will be sent hereunder. All notices, certificates, requests and other communications pursuant to this Lease will be effective when received (if given by mail) or when delivered (if given by delivery).

Section 29. Amendments, Changes and Modifications. Except as provided in Section 8 with respect to Exhibit B, this Lease may not be amended, changed, modified or altered, or any provision hereof waived, without the written consent of the Lessor and the Lessee.

Section 30. Third Party Beneficiary. No person other than a party hereto and the Trustee will have any right, remedy or claim under or by reason of this Lease or otherwise be a third party beneficiary of any rights, remedies, claims or agreements hereunder.

Section 31. Lessee Acknowledgment of the Bonds. The Lessee acknowledges (i) that this Lease and the financing by the Lessor of the Project is a part of the Program and (ii) that the Lease Rental Payments under this Lease, together with lease rental payments under all other leases entered into by Lessors under the Program, are and will be applied to (A) pay the principal and premium, if any, and interest on the Bonds and (B) pay all other costs and expenses of the Program. The Lessee acknowledges and consents to the assignment by the Lessor pursuant to the Indenture and Section 22 hereof, to the Trustee, for the equal and ratable benefit of the Owners of the Bonds, of all right, title and interest of the Issuer and the Lessor, respectively, in, to and under this Lease.

Section 32. Miscellaneous. This Lease will inure to the benefit of and will be binding upon the Lessor and the Lessee and their respective successors and assigns (including, without limitation, security assigns). This Lease may be simultaneously executed in several counterparts, each of which will be an original and all of which will constitute but one and the same instrument. This Lease will be governed by and construed in accordance with the laws of the State. The captions or headings herein are for convenience only and in no way define, limit or describe the scope or intent of any provisions or sections of this Lease. If any provision of this Lease, other than the requirement of the Lessee to pay Lease Rental Payments and the requirement of the Lessor to provide quiet enjoyment of the Project and to convey the Project to the Lessee under the conditions set forth herein, is held invalid or unenforceable by any court of competent jurisdiction, such holding will not invalidate or render unenforceable any other provision hereof.

IN WITNESS WHEREOF, the Lessor has executed this Lease in its name; and the Lessee has caused this Lease to be executed in its name and attested by duly authorized officers thereof. All of the above are effective as of the date first above written.

KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION

By: _____
Secretary

JESSAMINE SOUTH-ELKHORN WATER DISTRICT

By: _____
Chairperson

Attest:

By: Thomas S. Beall
Secretary



EXHIBIT A

DESCRIPTION OF PROJECT

ESTIMATED COST OF THE PROJECT	\$2,370,000
ESTIMATED DATE OF COMPLETION OF THE PROJECT:	April 8, 2021

DESCRIPTION

To refinance the following obligations of the Lessee that originally financed improvements to the System, as defined in Exhibit G hereto, as follows:

USDA Loan #92-05
USDA Loan #92-07
Kentucky Rural Water Finance Corporation Public Project Refunding Revenue Bonds (Flexibility Term Program), Series 2012C

EXHIBIT B

LEASE RENTAL PAYMENTS

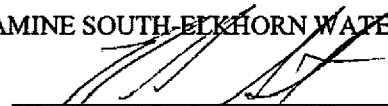
Date	Principal	Interest	Total P+I	Expenses	Net New D/S	Lease Balance	Fiscal Total
04/08/2021	-	-	-	-	-	2,370,000.00	-
07/01/2021	-	23,110.10	23,110.10	-	23,110.10	2,370,000.00	-
12/31/2021	-	-	-	-	-	2,370,000.00	23,110.10
01/01/2022	75,000.00	36,831.25	111,831.25	5,576.64	117,407.89	2,295,000.00	-
07/01/2022	-	36,081.25	36,081.25	-	36,081.25	2,295,000.00	-
12/31/2022	-	-	-	-	-	2,295,000.00	153,489.14
01/01/2023	75,000.00	36,081.25	111,081.25	6,550.00	117,631.25	2,220,000.00	-
07/01/2023	-	35,331.25	35,331.25	-	35,331.25	2,220,000.00	-
12/31/2023	-	-	-	-	-	2,220,000.00	152,962.50
01/01/2024	75,000.00	35,331.25	110,331.25	6,362.50	116,693.75	2,145,000.00	-
07/01/2024	-	34,206.25	34,206.25	-	34,206.25	2,145,000.00	-
12/31/2024	-	-	-	-	-	2,145,000.00	150,900.00
01/01/2025	85,000.00	34,206.25	119,206.25	6,175.00	125,381.25	2,060,000.00	-
07/01/2025	-	32,081.25	32,081.25	-	32,081.25	2,060,000.00	-
12/31/2025	-	-	-	-	-	2,060,000.00	157,462.50
01/01/2026	85,000.00	32,081.25	117,081.25	5,962.50	123,043.75	1,975,000.00	-
07/01/2026	-	29,956.25	29,956.25	-	29,956.25	1,975,000.00	-
12/31/2026	-	-	-	-	-	1,975,000.00	153,000.00
01/01/2027	90,000.00	29,956.25	119,956.25	5,750.00	125,706.25	1,885,000.00	-
07/01/2027	-	27,706.25	27,706.25	-	27,706.25	1,885,000.00	-
12/31/2027	-	-	-	-	-	1,885,000.00	153,412.50
01/01/2028	95,000.00	27,706.25	122,706.25	5,525.00	128,231.25	1,790,000.00	-
07/01/2028	-	25,331.25	25,331.25	-	25,331.25	1,790,000.00	-
12/31/2028	-	-	-	-	-	1,790,000.00	153,562.50
01/01/2029	100,000.00	25,331.25	125,331.25	5,287.50	130,618.75	1,690,000.00	-
07/01/2029	-	22,831.25	22,831.25	-	22,831.25	1,690,000.00	-
12/31/2029	-	-	-	-	-	1,690,000.00	153,450.00
01/01/2030	105,000.00	22,831.25	127,831.25	5,037.50	132,868.75	1,585,000.00	-
07/01/2030	-	20,206.25	20,206.25	-	20,206.25	1,585,000.00	-
12/31/2030	-	-	-	-	-	1,585,000.00	153,075.00
01/01/2031	110,000.00	20,206.25	130,206.25	4,775.00	134,981.25	1,475,000.00	-
07/01/2031	-	17,456.25	17,456.25	-	17,456.25	1,475,000.00	-
12/31/2031	-	-	-	-	-	1,475,000.00	152,437.50
01/01/2032	115,000.00	17,456.25	132,456.25	4,500.00	136,956.25	1,360,000.00	-
07/01/2032	-	16,306.25	16,306.25	-	16,306.25	1,360,000.00	-
12/31/2032	-	-	-	-	-	1,360,000.00	153,262.50
01/01/2033	115,000.00	16,306.25	131,306.25	4,212.50	135,518.75	1,245,000.00	-
07/01/2033	-	15,156.25	15,156.25	-	15,156.25	1,245,000.00	-
12/31/2033	-	-	-	-	-	1,245,000.00	150,675.00
01/01/2034	120,000.00	15,156.25	135,156.25	3,925.00	139,081.25	1,125,000.00	-
07/01/2034	-	13,806.25	13,806.25	-	13,806.25	1,125,000.00	-
12/31/2034	-	-	-	-	-	1,125,000.00	152,887.50
01/01/2035	125,000.00	13,806.25	138,806.25	3,625.00	142,431.25	1,000,000.00	-

Date	Principal	Interest	Total P+I	Expenses	Net New D/S	Lease Balance	Fiscal Total
07/01/2035	-	12,400.00	12,400.00	-	12,400.00	1,000,000.00	-
12/31/2035	-	-	-	-	-	1,000,000.00	154,831.25
01/01/2036	125,000.00	12,400.00	137,400.00	3,312.50	140,712.50	875,000.00	-
07/01/2036	-	10,993.75	10,993.75	-	10,993.75	875,000.00	-
12/31/2036	-	-	-	-	-	875,000.00	151,706.25
01/01/2037	130,000.00	10,993.75	140,993.75	3,000.00	143,993.75	745,000.00	-
07/01/2037	-	9,531.25	9,531.25	-	9,531.25	745,000.00	-
12/31/2037	-	-	-	-	-	745,000.00	153,525.00
01/01/2038	135,000.00	9,531.25	144,531.25	2,675.00	147,206.25	610,000.00	-
07/01/2038	-	7,928.13	7,928.13	-	7,928.13	610,000.00	-
12/31/2038	-	-	-	-	-	610,000.00	155,134.38
01/01/2039	135,000.00	7,928.13	142,928.13	2,337.50	145,265.63	475,000.00	-
07/01/2039	-	6,325.00	6,325.00	-	6,325.00	475,000.00	-
12/31/2039	-	-	-	-	-	475,000.00	151,590.63
01/01/2040	35,000.00	6,325.00	41,325.00	2,000.00	43,325.00	440,000.00	-
07/01/2040	-	5,865.63	5,865.63	-	5,865.63	440,000.00	-
12/31/2040	-	-	-	-	-	440,000.00	49,190.63
01/01/2041	40,000.00	5,865.63	45,865.63	1,912.50	47,778.13	400,000.00	-
07/01/2041	-	5,340.63	5,340.63	-	5,340.63	400,000.00	-
12/31/2041	-	-	-	-	-	400,000.00	53,118.76
01/01/2042	40,000.00	5,340.63	45,340.63	1,812.50	47,153.13	360,000.00	-
07/01/2042	-	4,815.63	4,815.63	-	4,815.63	360,000.00	-
12/31/2042	-	-	-	-	-	360,000.00	51,968.76
01/01/2043	40,000.00	4,815.63	44,815.63	1,712.50	46,528.13	320,000.00	-
07/01/2043	-	4,290.63	4,290.63	-	4,290.63	320,000.00	-
12/31/2043	-	-	-	-	-	320,000.00	50,818.76
01/01/2044	40,000.00	4,290.63	44,290.63	1,612.50	45,903.13	280,000.00	-
07/01/2044	-	3,765.63	3,765.63	-	3,765.63	280,000.00	-
12/31/2044	-	-	-	-	-	280,000.00	49,668.76
01/01/2045	45,000.00	3,765.63	48,765.63	1,512.50	50,278.13	235,000.00	-
07/01/2045	-	3,175.00	3,175.00	-	3,175.00	235,000.00	-
12/31/2045	-	-	-	-	-	235,000.00	53,453.13
01/01/2046	45,000.00	3,175.00	48,175.00	1,400.00	49,575.00	190,000.00	-
07/01/2046	-	2,584.38	2,584.38	-	2,584.38	190,000.00	-
12/31/2046	-	-	-	-	-	190,000.00	52,159.38
01/01/2047	45,000.00	2,584.38	47,584.38	1,287.50	48,871.88	145,000.00	-
07/01/2047	-	1,993.75	1,993.75	-	1,993.75	145,000.00	-
12/31/2047	-	-	-	-	-	145,000.00	50,865.63
01/01/2048	45,000.00	1,993.75	46,993.75	1,175.00	48,168.75	100,000.00	-
07/01/2048	-	1,403.13	1,403.13	-	1,403.13	100,000.00	-
12/31/2048	-	-	-	-	-	100,000.00	49,571.88
01/01/2049	50,000.00	1,403.13	51,403.13	1,062.50	52,465.63	50,000.00	-
07/01/2049	-	746.88	746.88	-	746.88	50,000.00	-
12/31/2049	-	-	-	-	-	50,000.00	53,212.51
01/01/2050	50,000.00	746.88	50,746.88	937.50	51,684.38	-	-
12/31/2050	-	-	-	-	-	-	51,684.38
Total	\$2,370,000.00	\$875,172.69	\$3,245,172.69	\$101,014.14	\$3,346,186.83	-	-

ACKNOWLEDGED:

JESSAMINE SOUTH ELKHORN WATER DISTRICT

By:



 Chairperson

EXHIBIT C

FORM OF RESOLUTION

RESOLUTION NO. _____

A RESOLUTION APPROVING A LEASE FOR THE FINANCING OF A PROJECT AND AUTHORIZING THE EXECUTION OF VARIOUS DOCUMENTS RELATED TO SUCH LEASE

WHEREAS, the governing body of the Jessamine South-Elkhorn Water District (the "Lessee") has the power, pursuant to Section 65.940 et seq. of the Kentucky Revised Statutes to enter into lease agreements with or without the option to purchase in order to provide for the use of property for public purposes;

WHEREAS, the governing body of the Lessee (the "Governing Body") has previously determined, and hereby further determines, that the Lessee is in need of the Project, as defined in the Lease hereinafter described;

WHEREAS, the Governing Body has determined and hereby determines that it is in the best interests of the Lessee that the Lessee and the Kentucky Association of Counties Finance Corporation (the "Lessor") enter into a Lease Agreement (the "Lease") for the leasing by the Lessee from the Lessor of the Project;

NOW THEREFORE, BE IT ORDERED AND RESOLVED BY THE JESSAMINE SOUTH-ELKHORN WATER DISTRICT, AS FOLLOWS:

Section 1. Recitals and Authorization. The Lessee hereby approves the Lease Agreement (the "Lease") substantially the form presented to this Governing Body. It is hereby found and determined that the Project identified in the Lease is public property to be used for public purposes. It is further determined that it is necessary and desirable and in the best interests of the Lessee to enter into the Lease for the purposes therein specified, and the execution and delivery of the Lease and all representations, certifications and other matters contained in the Closing Memorandum with respect to the Lease, or as may be required by the Lessor prior to delivery of the Lease, are hereby approved, ratified and confirmed. The Chairperson and Secretary of the Lessee are hereby authorized to execute the Lease, together with such other agreements or certifications which may be necessary to accomplish the transaction contemplated by the Lease.

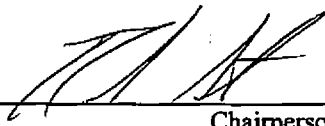
Section 2. Severability. If any section, paragraph or provision of this Resolution shall be held to be invalid or unenforceable for any reason, the invalidity or unenforceability of such section, paragraph or provision shall not affect any of the remaining provisions of this Resolution.

Section 3. Open Meetings Law. This Governing Body hereby finds and determines that all formal actions relative to the adoption of this Resolution were taken in an open meeting of this Governing Body, and that all deliberations of this Governing Body and of its committees, if any, which resulted in formal action, were in meetings open to the public, in full compliance with applicable legal requirements.

Section 4. Conflicts. All resolutions, ordinances, orders or parts thereof in conflict with the provisions of this Resolution are, to the extent of such conflict, hereby repealed and the provisions of this Resolution shall prevail and be given effect.

Section 5. Effective Date. This Resolution shall take effect from and after its passage, as provided by law.

INTRODUCED, SECONDED AND ADOPTED, at a duly convened meeting of the Governing Body, held on _____, signed by the Chairperson of the Lessee, attested by the Secretary, filed and indexed as provided by law.

By:  _____
Chairperson

Attest:

By: _____
Secretary

EXHIBIT D
OPINION OF LESSEE'S COUNSEL

April 8, 2021

U.S. Bank National Association, Trustee
Corporate Trust Services
One Financial Square
Louisville, Kentucky 40202

Kentucky Association of Counties Finance Corporation
400 Englewood Drive
Frankfort, Kentucky 40601

*Please put
on counsel
letterhead
& sign*

Re: Lease Agreement between Kentucky Association of Counties Finance Corporation, as lessor, and
Jessamine South-Elkhorn Water District, as lessee

Ladies and Gentlemen:

We have acted as counsel to the lessee identified above (the "Lessee") in connection with the authorization, execution, and delivery by the Lessee of the Lease Agreement identified above, (the "Lease"), between the Lessee and Kentucky Association of Counties Finance Corporation (the "Lessor"). We have reviewed (i) the Constitution and laws of the Commonwealth of Kentucky (the "Commonwealth"), (ii) certain proceedings taken by the Governing Body of the Lessee, (iii) an executed copy of the Lease, and (iv) such other information and documents as we have deemed necessary or appropriate in order to render this opinion.

Based on the foregoing, we are of the opinion that:

1. The Lessee is a body politic and corporate, validly organized and existing in good standing under the laws of the Commonwealth and has full power and authority to enter into and to perform its obligations under the Lease.
2. The Lease has been duly authorized, executed and delivered by the Lessee and (assuming the due authorization, execution and delivery thereof by the other parties thereto) constitute legal, valid and binding obligations of the Lessee, enforceable against the Lessee in accordance with their terms, except as the enforceability thereof may be limited by bankruptcy, insolvency, reorganization, moratorium or other similar laws affecting the enforcement of creditors' rights generally and by general principles of equity.
3. All consents, approvals or authorizations of any governmental entity and all filings and notices required on the part of the Lessee in connection with the authorization, execution and delivery of the Lease and the consummation of the transactions contemplated thereby have been obtained and are in full force and effect.
4. Neither the execution and delivery of the Lease nor the consummation of the transactions contemplated thereby, nor the fulfillment of or compliance with the terms and conditions of the Lease conflict with or constitute a violation of any provision of any law or regulation applicable to the Lessee or, to the best of our knowledge after reasonable investigation, conflicts with or results in a breach of the terms, conditions or provisions of any restriction or any agreement or instrument to which the Lessee is now a party or by which the Lessee is bound.
5. To the best of our knowledge, after reasonable investigation, there is no action, suit, proceeding or governmental investigation at law or in equity before or by any court, public board or body, pending of which the Lessee has been served with a summons, summons and complaint or other notice of commencement, or threatened against or affecting the Lessee, challenging the validity of the Lease or contesting the power and authority of the Lessee to execute and deliver the Lease or to consummate the transactions contemplated by the Lease.

Respectfully submitted,

EXHIBIT E

CERTIFICATE OF OFFICIALS OF LESSEE

Re: Lease Agreement between Kentucky Association of Counties Finance Corporation, as lessor, and the Jessamine South-Elkhorn Water District, as lessee dated April 8, 2021

The undersigned officials of the lessee identified above (the "Lessee") under the Lease Agreement identified above (the "Lease") between the Lessee and the Kentucky Association of Counties Finance Corporation (the "Lessor"), DO HEREBY CERTIFY AS FOLLOWS:

1. That they are the duly elected or appointed, qualified and acting incumbents of their respective offices of the Lessee, as set forth after their signatures hereto, and as such are familiar with the books, records and affairs of the Lessee.
2. That the Lessee is a body politic and corporate, validly organized, existing and in good standing under and by virtue of the laws of the Commonwealth of Kentucky with all requisite power and authority to lease property as lessee and to carry on its business as now being conducted.
3. That included in the transcript of which this Certificate forms a part is a true, correct and complete copy of the resolution duly adopted by the Governing Body of the Lessee on November 4, 2020 (the "Official Action"), authorizing the appropriate officials of the Lessee to execute the Lease. The Official Action was duly adopted in accordance with all applicable laws.
4. The representations and warranties of the Lessee made in the Lease are true and correct in all material respects on and as of the date hereof as if made on and as of the date hereof; the Official Action has not been amended or supplemented and is in full force and effect; and the Lease has been entered into and is in full force and effect.
5. That the below-named persons were on the date or dates of the execution of the Lease and are on the date of this certificate the duly elected or appointed and qualified incumbents of the respective offices of the Lessee set forth opposite their names and that the signatures set forth opposite their names are their genuine signatures:

<u>Name</u>	<u>Title</u>	<u>Signature</u>
_____	Chairperson	_____
_____	Secretary	Thomas S. Beall

6. The Lease has been duly authorized, executed and delivered by the Lessee and constitutes legal, valid and binding obligations of the Lessee, enforceable against the Lessee in accordance with its terms.
7. The Lessee is not in default under or in violation of (i) any provisions of applicable law, (ii) the Lease, or (iii) any indenture, mortgage, lien, agreement, contract, deed, lease, loan agreement, note, order, judgment, decree or other instrument or restriction of any kind or character to which it is a party or by which it or its properties are or may be bound, or to which it or any of its assets is subject, which default would have a material adverse effect on the condition, financial or otherwise, of the Lessee or on the ability of the Lessee to perform its obligations under the Lease. Neither the execution and delivery of the Lease nor compliance by the Lessee with the terms, conditions and provisions of the Lease will conflict with or result in a breach of, or constitute a default under, any of the foregoing.
8. Since the date of the financial information provided to the Lessor, there have not been any material adverse changes in the business, properties, condition (financial or otherwise) or results of operations of the Lessee, whether or not arising from transactions in the ordinary course of business, and since such date, except in the ordinary course of business, the Lessee has not entered into any transaction or incurred any liability material to the financial position of the Lessee.

9. There is no claim, action, suit, proceeding, inquiry or investigation, at law or in equity, before or by any court, governmental agency, or public board or body, pending or, to the best of our knowledge, threatened against or affecting the Lessee wherein an unfavorable decision, ruling or finding would materially adversely affect the business, properties, condition (financial or otherwise) or the results of operations of the Lessee or the ability of the Lessee to perform its obligations under the Lease.

10. All authorizations, consents and approvals of, notices to, registrations or filings with, or other actions in respect of or by, any governmental body, agency or other instrumentality or court required in connection with the execution, delivery and performance by the Lessee of the Lease has been duly obtained, given or taken (and copies thereof have been provided to the Lessor).

11. Any certificate signed by any official of the Lessee and delivered to the Lessor will be deemed to be a representation by the Lessee to the Lessor as to the statements made therein.

WITNESS our hands this April 8, 2021.

By: 
_____ Chairperson

Attest:

By: 
_____ Secretary



EXHIBIT F

REQUEST FOR DISBURSEMENT

Re: Lease Agreement between Kentucky Association of Counties Finance Corporation, as lessor, and Jessamine South-Elkhorn Water District, as lessee dated April 8, 2021.

Requisition Certificate No. _____

The Lessee hereby requests a disbursement from the Participant Disbursement Account in the amount of \$ _____ and hereby certifies, as follows (except that with respect to a disbursement to pay an interest component of Lease Rental Payments during construction of a Project, only the document described in (a) below will be required):

(a) Attached is a statement of the amount and nature of each item of the Costs of the Project to be paid and the name and address of the payee, with the payee's statement and, if reimbursement to the Lessee of amounts previously paid is requested, evidence of such payment;

(b) each item for which payment or reimbursement is requested is or was necessary in connection with the Costs of the Project and none of such items formed the basis for any previous payment from the Participant Disbursement Account;

(c) each contractor, subcontractor and materialman has filed with the Lessee receipts or waivers of liens for all amounts previously certified for payment, or any amount previously certified for reimbursement to the Lessee, or there is on file with the Lessee a cancelled check endorsed by the contractor, subcontractor or materialman evidencing such payment;

(d) all of the warranties and representations of the Lessee contained in the Lease are true and correct as of the date of such disbursement, as though such warranties and representations were made on such date, no Event of Default has occurred under the Lease, the right of the Lessee to control the acquisition, construction and installation of the Project has not otherwise been terminated pursuant to the Lease, and that amounts on deposit in the Participant Disbursement Account will be sufficient to complete the Project in accordance with the approved plans and specifications;

Executed this ____ day of _____, _____.

JESSAMINE SOUTH-ELKHORN WATER DISTRICT,
Lessee

By: _____
Authorized Lessee Representative

EXHIBIT G

FURTHER REPRESENTATIONS, WARRANTIES AND COVENANTS OF LESSEE

Section 1. Definitions. Terms used in this Exhibit G shall have the meanings ascribed to them in Section 1 of this Lease. In addition:

“Consulting Engineers” means an engineer or a firm of engineers, who, by virtue of experience, reputation and ability, bear a reputation in the field of water system engineering, as applicable, which is recognized and known, and upon whose professional judgment sophisticated investors rely in connection with securities which are issued for utility purposes.

“Debt Service Reserve” means the fund established in accordance with Section 4 of this Exhibit G.

“Depository Bank” or “Payee Bank” refers to the bank in which all of the funds established in accordance with Section 4 of this Exhibit G are deposited and maintained.

“Depreciation Fund” means the fund established in accordance with Section 4 of this Exhibit G.

“Depreciation Reserve Requirement” means an amount as shall be determined by the Consulting Engineers and set forth in a certificate filed with the Lessee to be necessary as a reserve for major repairs or replacements of the System.

“Revenues” means the investment income, connection fees and all other items of income established as reasonably anticipated annual income of the System based upon a certification of Consulting Engineers and/or certified public accountants.

“Operation and Maintenance Fund” means the fund established in accordance with Section 4 of this Exhibit G.

“Parity Obligations” means bonds or other obligations issued in the future, which bonds or other obligations issued in the future will, pursuant to the provisions of this Lease, rank on a basis of parity with this Lease, and shall not be deemed to include obligations ranking inferior in security to this Lease. Parity Obligations shall also include the obligations of the Lessee under this Lease.

“Required Reserve” means zero, provided that if the Lessee determines to establish a Debt Service Reserve in order to obtain a rating on any obligations payable from Revenues, or for any other purpose, Required Reserve shall mean the least of (a) the maximum annual principal and interest requirements scheduled to fall due on the Lease and any outstanding Parity Obligations, (b) an amount equal to 10% of the principal amount of the Lease and any Parity Obligations or (c) 125% of the average annual principal and interest requirements of the Lease and any Parity Obligations.

“Revenue Fund” means the fund established in accordance with Section 4 of this Exhibit G.

“Revenues” means the totality of all water charges of any and all types and varieties imposed, enforced and collected by the Lessee for any services rendered by the System, together with other income received by the Lessee, if any, from any agency of government, both federal and state, as representing income or operating subsidies, as distinguished from capital grants, to the extent not otherwise required to be treated and applied and specifically excluding therefrom any funds received which result from assessments or assessment charges.

“Sinking Fund” means the fund established in accordance with Section 4 of this Exhibit G for the payment of any Parity Obligations.

“System” means the water system of the Lessee and any additions thereto and extensions thereof, and shall include the Project being refinanced under this Lease.

"System Funds" means the Revenue Fund, the Sinking Fund, the Debt Service Reserve, the Depreciation Fund and the Operation and Maintenance Fund.

Section 2. Reaffirmation of Declaration that System is a Public Project. The previous action of the Lessee in declaring the System to constitute a revenue-producing public project, is hereby approved, ratified and confirmed; and so long as any Parity Obligations shall remain outstanding, the System shall be owned, controlled, operated and maintained on a combined and consolidated, revenue-producing basis, for the security and source of payment of any Parity Obligations, under the authority hereinbefore stated.

Section 3. Security, Funds and Revenues Pledged Parity Obligations. Any Parity Obligations that may be issued and outstanding from time to time under the conditions and restrictions hereinafter set forth shall be payable out of the Sinking Fund, and the holders of any Parity Obligations shall have a claim against such Fund and against a sufficient portion or amount of the Revenues of the System pledged to such Fund.

Section 4. Creation of Special Funds.

A. Revenue Fund. There is hereby established the Revenue Fund, which shall be maintained so long as any Parity Obligations remains outstanding. The Revenues of the System shall be set aside monthly into the Revenue Fund which shall constitute a separate and special fund hereby established, which fund shall be maintained as provided herein. The Revenues of the System so set aside into the Revenue Fund shall then be expended, used and apportioned as follows.

There shall be transferred on or before the last day of each month, from the Revenue Fund:

(1) To the Sinking Fund, so long as any Parity Obligations remains outstanding, an amount equal to one-twelfth (1/12) of the principal amount of all the Parity Obligations maturing on the next February 1.

(2) To the Sinking Fund, so long as any Parity Obligations remains outstanding, an amount equal to the sum of one-sixth of the interest requirements of any Parity Obligations coming due on the next succeeding February 1 or August 1.

(3) To the Debt Service Reserve, an amount equal to one-forty-eighth (1/48) of the maximum debt service requirements for any Parity Obligations, until such amount shall have been accumulated or restored, after which the monthly deposits may be discontinued, subject to resumption if, whenever, and so long as same shall be reduced, by such stipulated amount.

(4) To the Depreciation Fund, if, whenever, and so long as an amount equal to the Depreciation Reserve Requirement is not then being held in the Depreciation Fund, an amount, equal to one-thirty-sixth (1/36) of the Depreciation Reserve Requirement so that the balance in the Depreciation Fund will equal the Depreciation Reserve Requirement in the month that is thirty-six months from the month such deficiency first existed. Thereafter such monthly payments may cease for so long as the required balance in the Depreciation Fund is maintained and such monthly payments shall resume again if at any time said balance is less than the Depreciation Reserve Requirement and shall continue until said balance is established.

(5) To the Operation and Maintenance Fund, an amount which, together with any funds already on deposit therein, will be sufficient to pay, as they accrue, the proper and necessary costs of operating, maintaining and insuring the System, and to accumulate and maintain, in the Operation and Maintenance Fund, an amount sufficient to pay all costs of operating, maintaining and insuring the System for two (2) full months.

(6) On a periodic basis, but no less frequently than annually, the Revenues remaining in the Revenue Fund at the end of the month, or, in the case of annual transfers, the preceding calendar year, after making the payments required by (1) through (5) above, including any balances to be accrued and maintained, may be transferred to any fund or used for any purpose deemed appropriate by the Lessee

B. Sinking Fund. There is hereby established the Sinking Fund, which shall be maintained so long as any Parity Obligations remains outstanding, which shall be used for the purpose of accumulating the amounts necessary to pay the principal of and interest on the outstanding Parity Obligations. No further payments need be

made into the Sinking Fund whenever and so long as such amount of the outstanding Parity Obligations shall have been retired so that the amounts then held in the Sinking Fund (and in the Debt Service Reserve) are equal to the entire amount of the interest and principal that will be payable to and at the time of the retirement or maturity of all Parity Obligations then remaining outstanding. All funds on deposit in the Sinking Fund shall be kept separate and apart from all other funds of the Lessee and shall be deposited, secured and invested in the manner provided in subsection F below.

C. Debt Service Reserve. There is hereby established the Debt Service Reserve, which shall be maintained so long as any Parity Obligations remains outstanding and in which an amount equal to the Required Reserve shall be maintained. Amounts on deposit in the Debt Service Reserve may be withdrawn and used by the Lessee, when necessary, and shall be so withdrawn and used by if and to the extent necessary, to prevent a default in the payment of principal and interest on the outstanding Parity Obligations as and when due if the amount on deposit in the Sinking Fund is not sufficient to make such payments. In the event of any withdrawals from the Debt Service Reserve, or if and whenever the amount on deposit in the Debt Service Reserve is less than the Required Reserve, the Lessee shall remedy such deficiency through the deposit into the Debt Service Reserve in each month thereafter, at least equal amounts so that the Required Reserve shall have been accumulated or restored on the forty-eighth (48th) month after the initial deposit. All funds on deposit in the Debt Service Reserve shall be kept separate and apart from all other funds of the Lessee and shall be deposited, secured and invested in the manner provided in subsection F below.

D. Depreciation Fund. There is hereby established the Depreciation Fund, which shall be maintained so long as any Parity Obligations remains outstanding and in which an amount equal to the Depreciation Reserve Requirement shall be maintained.

Amounts in the Depreciation Fund may be withdrawn and used upon appropriate certification by whatever official is duly authorized by the Governing Body to make such certification, for the purpose of paying the cost of making unusual or extraordinary maintenance, repairs, renewals or replacements to the System, which would be necessary to keep the System in good operating condition, or for the purpose of paying the cost of constructing extensions, additions and/or improvements to the System which will either enhance the revenue-producing capacity of the System or provide a higher degree of service; provided, however, that if the combined available balances in the Sinking Fund and the Debt Service Reserve on any January 20 or July 20 shall be insufficient to pay the next maturing installment of interest or principal of the outstanding Parity Obligations, the Lessee shall withdraw and transfer from the Depreciation Fund to the Sinking Fund whatever amount may be required to eliminate the deficiency in the Sinking Fund and to avoid a default. However, the Lessee hereby certifies and represents that it is not reasonably anticipated that any amounts in the Depreciation Fund will be used to pay debt service on any Parity Obligations.

Deficiencies in the Depreciation Fund shall be remedied through the monthly deposits required from the Revenue Fund above, until the total required amount has been accumulated or restored and is being maintained. There shall also be deposited in the Depreciation Fund the proceeds of any property damage insurance not immediately used to replace the damaged or destroyed property and the cash proceeds of any surplus, worn out or obsolete properties of the System.

As and when additional Parity Obligations are issued, the Lessee shall determine at the time of issuance thereof, with the advice of the Consulting Engineers then employed by the Lessee, (a) whether additional amounts shall be accumulated in the Depreciation Fund, (b) the exact revision, if any, in the required deposits in the Depreciation Fund, and (c) the revised total amount necessary to be accumulated in the Depreciation Fund; whereupon covenants to that effect shall be incorporated in the proceedings authorizing the issuance of such Parity Obligations.

All funds on deposit in the Depreciation Fund shall be kept separate and apart from all other funds the Lessee and shall be deposited, secured and invested in the manner provided in subsection F below.

E. Operation and Maintenance Fund. There is hereby established the Operation and Maintenance Fund, which shall be maintained so long as any Parity Obligations remains outstanding. All costs of operating, maintaining and insuring the System shall be paid from the Operation and Maintenance Fund. All funds in the Operation and Maintenance Fund shall be kept separate and apart from all other funds of the Lessee and shall be deposited, secured and invested in the manner provided in Subsection F below.

F. Investment of Funds. All moneys held in the System Funds shall be deposited in the Depository Bank. Such bank or banks shall invest such portion of the System Funds as is designated by the Governing Body in investment obligations ("Investment Obligations") which constitute lawful investments pursuant to Section 66.480 of the Kentucky Revised Statutes, as amended, subject, however, to the following limitations:

(1) Investment Obligations purchased as an investment of moneys in any System Fund held by the Lessee or the Depository Bank under the provisions of this Lease shall be deemed at all times to be a part of such System Fund and the income or interest earned, gains realized or losses suffered by a fund or account due to the investment thereof shall be retained in, credited or charged thereto as the case may be, subject, in the case of the Debt Service Reserve, to the provisions of Section 4.C of this Exhibit G; provided that escrow agreements may provide otherwise.

(2) In computing the amount in all System Funds, including the accounts thereof, Investment Obligations purchased as an investment of moneys therein, shall be valued at the lesser of cost or fair market value. The value of investments in the Debt Service Reserve and the Depreciation Fund shall be determined as of the first day of each fiscal year. Valuation as of any date of computation shall include the amount of interest or gain realized to such date.

(3) The Lessee shall sell at the best price obtainable, or present for redemption or exchange, any Investment Obligations purchased by it pursuant to this Lease whenever it shall be necessary in order to provide moneys to meet any payment or transfer from the System Fund for which such investment was made. The Depository Bank shall advise the Lessee in writing, at such times as may be requested by the Lessee, of the details of all Investments Obligations held for the credit of each System Fund in its custody under the provisions of this Lease. The Depository Bank shall review and advise the Lessee annually on the nature and value of investments in each fund or account. In the event that the value of investments in the Debt Service Reserve falls below the level required by this Lease, the Depository shall notify the Lessee and the Lessee shall cure such deficiency as provided in Section 4.C of this Exhibit G.

The Lessee represents and certifies that no investment shall be made of the proceeds of any Parity Obligations or the Revenues of the System which will cause any outstanding Parity Obligations to be treated as arbitrage bonds within the meaning of Section 148 of the Code.

Section 5. Adoption of Budget of Current Expenses. The Lessee covenants and agrees that prior to the delivery of this Lease, the Governing Body will have adopted a budget of current expenses for the operation of the System for the remainder of the then current fiscal year ending June 30, and thereafter, on or before the first day of each fiscal year prior to the year of final maturity of any Parity Obligations, the Governing Body of the Lessee will adopt an annual budget of current expenses for the System (the "Annual Budget of Current Expenses") for the ensuing fiscal year, and will furnish a copy of such Annual Budget of Current Expenses or amendments thereto, upon request, to any holder of Parity Obligations. "Current Expenses" as used herein shall include all reasonable and necessary costs of operating, repairing, maintaining and insuring the System, but shall exclude any allowance for depreciation payments into the Depreciation Fund for extensions, improvements, and extraordinary repairs and maintenance, and payments into the Sinking Fund and the Debt Service Reserve. The Lessee further covenants that the Current Expenses incurred in any year shall not exceed the necessary and reasonable amounts required therefor, and that the Lessee will not expend any amount or incur any obligations for operation, maintenance and repair in excess of the amounts provided for Current Expenses in the current Annual Budget of Current Expenses, except on proper justification and resolution by the Governing Body of the Lessee, that such expenditures are necessary to operate and maintain the System. The Lessee further covenants that at the same time and in like manner, the Governing Body of the Lessee shall prepare an estimate of Revenues to be derived from the operation of the System for such fiscal year and that sufficient Revenues shall be provided, through the maintenance of proper rates and charges (and through the increase thereof if necessary) to satisfy the requirements of all of the provisions contained in this Lease, including the accumulation and maintenance of all required reserves specified herein.

Section 6. Rates and Charges for Services of the System. While any Parity Obligations remains outstanding and unpaid, the rates for all services and facilities rendered by the System to the Lessee and to its citizens, corporations or others requiring the same, shall be reasonable and just, taking into account and consideration the cost and value of the System, the cost of maintaining and operating the same, the proper and necessary allowances for depreciation thereof, and the amounts necessary for the retirement of all outstanding Parity Obligations and the accruing interest on all such outstanding Parity Obligations, and there shall be charged such

rates and amounts as shall be adequate to meet all requirements of the provisions of this Lease. Prior to the delivery of this Lease, a schedule of rates and charges for the services rendered by the System to all users adequate to meet all requirements of this Lease has been established and adopted and is now in full force and effect.

The Lessee covenants that it will not reduce the rates and charges for services rendered by the System without first filing with the Chairperson a certification of the Consulting Engineers to the effect that the annual Net Revenues (defined below) of the then existing System for the fiscal year preceding the date on which such reduction is proposed, as such annual Net Revenues are adjusted, after taking into account the projected reduction in Revenues anticipated to result from such proposed rate decrease, are equal to not less than 120% of the maximum debt service requirements falling due in any fiscal year thereafter for the principal of and interest on all of the then outstanding Parity Obligations. For purposes of determining compliance with the coverage required by this Section and the tests contained in Section 7.B and C hereof relating to Parity Obligations, the interest rate borne by indebtedness bearing interest at a variable rate shall be assumed to be equal to the higher of (i) 5.00% or (ii) the highest variable rate borne over the preceding 24 months by outstanding variable rate debt (issued pursuant to the provisions hereof) or by variable rate debt for which the interest rate is computed by reference to an index comparable to that to be utilized for the debt then proposed to be issued.

The Lessee also covenants to cause a report to be filed with the Governing Body within six (6) months after the end of each fiscal year by certified public accountants or Consulting Engineers, setting forth what was the precise percentage ("coverage") of the maximum debt service requirements falling due in any fiscal year thereafter for principal of and interest on all of the then outstanding Parity Obligations, produced or provided by the Net Revenues (defined below) in that fiscal year and the Lessee covenants that if and whenever such report so filed shall establish that such coverage of Net Revenues for such year was less than 120% of the maximum debt service requirements, the Lessee shall increase the rates by an amount sufficient, in the opinion of such engineers or accountants, to establish the existence of or immediate projection of, such minimum 120% coverage.

Section 7. Inferior Obligations: Parity Obligations: and Surplus Facilities.

A. Inferior Obligations. Except as provided below in this Section, the Lessee shall not, so long as any Parity Obligations are outstanding, enter into any additional financing leases, issue any bonds or incur any indebtedness payable from the Revenues or any part thereof unless the lien or pledge of the Revenues to secure such additional bonds or indebtedness is made inferior and subordinate in all respects to the security of the outstanding Parity Obligations.

The Lessee expressly reserves the right at any time or times to issue its bonds or other obligations payable from the Revenues of the System and not ranking on a basis of equality and parity with the outstanding Parity Obligations, without any proof of previous earnings or Net Revenues, but only if such bonds or other obligations are issued to provide for extensions, additions, improvements or other benefits to the System, and provided such inferior bonds or obligations whenever issued or incurred may only be issued or incurred with express recognition of the priorities, liens and rights created and existing for the security, source of payment and protection of the outstanding Parity Obligations; provided, however, that nothing in this Section is intended to restrict, or shall be construed as a restriction upon, the ordinary refunding of the outstanding Parity Obligations, if such refunding does not operate to increase, in any year until the final maturity of the refunding obligations, the aggregate of the principal and interest requirements of the Parity Obligations to remain outstanding and the Parity Obligations proposed to be refunded.

B. Parity Obligations to Finance Future Extensions, Additions or Improvements: Conditions or Showings Required. The Lessee further reserves the right to add new water and/or related auxiliary facilities, and/or to finance future extensions, additions or improvements to the System, by the issuance of one or more additional series of obligations to be secured by a lien on the basis of parity with the lien securing Parity Obligations, and ratably payable from the Revenues of the System, provided that:

(1) The facility or facilities to be constructed from the proceeds of the additional obligations issued for that purpose is or are made a part of the System and its or their Revenues are pledged as additional security for the additional obligations and the outstanding Parity Obligations.

(2) The Lessee is in compliance with all covenants and undertakings in connection with all of its bonds or other obligations then outstanding and payable from the Revenues of the System or any part thereof; and

(3) There shall have been procured and filed with the Chairperson a statement by a certified public accountant, reciting the opinion based upon necessary investigation that the Net Revenues of the System for twelve (12) consecutive months out of the preceding eighteen (18) months (with adjustments as hereinafter provided) were equal to at least 1.25 times the maximum annual debt service that will become due in any fiscal year thereafter for both principal and interest on Parity Obligations, including the obligations then proposed to be issued. (The calculation of maximum net debt service requirements of or principal of and interest on the outstanding Parity Obligations, including the additional obligations to be issued shall, regardless of whether such obligations are to be serial or term obligations, be determined on the basis of the principal of, and interest on, such obligations being payable in approximately equal annual installments.)

“Net Revenues” as herein used are defined as Revenues less operating expenses, which shall include salaries, wages, cost of maintenance and operation, materials and supplies, pumping costs, insurance, and all other items that are normally and regularly so included under recognized accounting practices, exclusive of allowance for depreciation.

Such “Net Revenues” may be adjusted for the purpose of the foregoing computations to reflect (i) any revisions in the schedule of rates or charges being imposed at the time of the issuance of any such additional parity obligations, and also to reflect (ii) any increase in such Net Revenues projected by reason of the Revenues anticipated to be derived from the extensions, additions or improvements to the System being financed (in whole or in part) by such additional Parity Obligations; provided such latter adjustment shall be made only if contracts for the immediate acquisition or construction of such extensions, additions or improvements have been or will have been entered into (secured by a 100% performance bond) prior to the issuance of such additional Parity Obligations. All of such adjustments shall be based upon the written certification of the Consulting Engineers.

(4) The interest payment dates for all such additional Parity Obligations shall be semiannually on August 1 and February 1 of each year, and the principal maturities thereof shall be on February 1 of the year in which any such principal is scheduled to become due.

C. Parity Obligations to Refund or Refinance Outstanding Obligations. In addition to obligations satisfying the requirements of Section 6.C above issued to refund outstanding Parity Obligations, the Lessee further reserves the right to issue one or more additional series of obligations to be secured by a parity lien on and ratably payable from the Revenues of the System, for the purpose of refunding or refinancing the outstanding Parity Obligations, or any portion thereof, provided that prior to the issuance of such additional Parity Obligations for that purpose, there shall have been procured and filed with the Chairperson a statement by a certified public accountant, reciting the opinion based upon necessary investigation that:

(1) after the issuance of such Parity Obligations, the annual Net Revenues, as adjusted and defined above, of the then existing System for the fiscal year preceding the date of issuance of such Parity Obligations, after taking into account the revised debt service requirements resulting from the issuance of such Parity Obligations and from the elimination of the bonds or other obligations being refunded or refinanced thereby, are equal to not less than 120% of the maximum net annual debt service requirements then scheduled to fall due in any fiscal year thereafter for principal of and interest on all of the then outstanding Parity Obligations payable from the Revenues of the System, calculated in the manner specified above: or

(2) in the alternative, that the debt service requirements for the outstanding Parity Obligations and the proposed Parity Obligations, in any year of maturities thereof after the retirement, defeasance or redemption of the outstanding Parity Obligations scheduled to be refunded through the issuance of such proposed Parity Obligations, shall not exceed the scheduled net annual debt service requirements applicable to the Parity Obligations then outstanding for any corresponding year prior to the issuance of such proposed Parity Obligations and the retirement, defeasance or redemption of any Parity Obligations to be refunded.

The additional Parity Obligations, the issuance of which is restricted and conditioned by this Section, shall be understood to mean obligations payable from the income and Revenues of the System on a parity with the outstanding Parity Obligations, including this Lease, and shall not be deemed to include nor to prohibit the issuance

of any other obligations, the security and source of payment of which is subordinate and subject to the priority of the payments into the Sinking Fund for the outstanding Parity Obligations and such additional Parity Obligations.

The interest payment dates for all such additional Parity Obligations shall be semiannually on August 1 and February 1 of each year, and the principal maturities thereof shall be on February 1 of the year in which any such principal is scheduled to become due.

D. Priority of Lien; Permissible Disposition of Surplus or Obsolete Facilities; Conditions. The Lessee covenants and agrees that so long as any Parity Obligations is outstanding, the Lessee will not sell or otherwise dispose of any of the facilities of the System, or any part thereof, and, except as provided for above, it will not create or permit to be created any charge or lien on the Revenues thereof ranking equal or prior to the charge or lien of the outstanding Parity Obligations. Notwithstanding the foregoing, the Lessee may at any time permanently abandon the use of, or sell at the fair market value, any part of the facilities of the System, provided that:

(1) It is in compliance with all covenants and undertakings in connection with all of the Parity Obligations then outstanding and payable from the Revenues of the System, and the Debt Service Reserve for such outstanding Parity Obligations is being maintained at the stipulated level; and

(2) It will in the event of any such sale, apply the proceeds to either (i) redemption of outstanding Parity Obligations in accordance with the provisions governing redemption of the outstanding Parity Obligations in advance of maturity, or purchase of outstanding Parity Obligations in the open market at not exceeding the next applicable redemption price, or (ii) replacement of the facility so disposed of by another facility, the Revenues of which shall be incorporated into the System as hereinbefore provided; and

(3) It certifies, in good faith, prior to any abandonment of use, that the facility or facilities to be abandoned is or are no longer economically feasible of producing substantial Net Revenues; and

(4) It certifies, in good faith, that the estimated Net Revenues of the remaining facilities of the System for the then next succeeding fiscal year, plus the estimated Net Revenues of the facility or facilities, if any, to be added to the System, comply with the earnings requirements hereinbefore provided in the provisions and conditions governing the issuance of additional Parity Obligations; and

(5) Such sale or disposition will not have the effect of causing any Parity Obligations to become arbitrage bonds.

Section 8. All Parity Obligations Equal. The outstanding Parity Obligations authorized and permitted to be issued hereunder, including the Lease, and from time to time outstanding, shall not be entitled to priority one over the other in the application of the income and Revenues of the System regardless of the time or times of their issuance, it being the intention that there shall be no priority among the outstanding Parity Obligations authorized or permitted to be issued, regardless of the fact that they may be actually issued and delivered at different times, subject to the provisions of the previous Section.

Section 9. Insurance.

A. Fire and Extended Coverage. If and to the extent that the System includes structures above ground level, the Lessee shall, upon receipt of the proceeds of the sale of the Lease, if such insurance is not already in force, procure fire and extended coverage insurance on the insurable portion of all of the facilities of the System.

The foregoing fire and extended coverage insurance shall be maintained so long as any of the outstanding Parity Obligations are outstanding and shall be in amounts sufficient to provide for not less than full recovery whenever a loss from perils insured against does not exceed eighty percent (80%) of the full insurable value of the damaged facility.

In the event of any damage to or destruction of any part of the System, the Lessee shall promptly arrange for the application of the insurance proceeds for the repair or reconstruction of the damaged or destroyed portion thereof.

B. Liability Insurance on Facilities. The Lessee shall, if such insurance is not already in force, procure and maintain, so long as any Parity Obligations are outstanding, public liability insurance relating to the operation of the facilities of the System, with limits of not less than \$300,000 per person and \$500,000 per accident, to protect the Lessee from claims for bodily injury or death; and not less than \$100,000 from claims for damage to property of others which may arise from the Lessee's operations of the System and any other facilities constituting a portion of the System.

C. Vehicle Liability Insurance. If and to the extent that the Lessee owns or operates vehicles in the operation of the System, the Lessee shall, if such insurance is not already in force, procure and maintain, so long as any Parity Obligations are outstanding, vehicular public liability insurance in amounts that are commercially reasonable for operators of utility systems that are similar to the System, to protect the Lessee from claims for bodily injury or death and damage to property of others which may arise from the operation of such vehicles by the Lessee.

Section 10. Records, Audits and Reports: Engineering Inspection. Insofar as consistent with the laws of Kentucky, the Lessee agrees that so long as any of the Parity Obligations remains outstanding, it will keep proper books of records and account showing complete and correct entry of all transactions relating to the System in accordance with generally accepted accounting principles (for facilities of like type and size), in which complete and correct entries shall be made of all pertinent transactions. All such records and books of account shall at all times during normal business hours be subject to inspection by the owners of 10% or more of the principal amount of the Parity Obligations then outstanding, or by their duly authorized representatives.

The Lessee further covenants that as soon as may be feasible after the close of each fiscal year, and in any event not later than one hundred twenty (120) days thereafter, the Lessee will cause an audit of the financial affairs of the System to be completed by independent state-licensed accountants, covering the operation of the System for the preceding fiscal year.

A copy of said audit report shall be kept on file in the office of the Chairperson, where it will be subject to inspection at any reasonable time by or on behalf of any owner of outstanding Parity Obligations. A condensation of the important facts shown by such report will be mailed to any such owner upon request.

The Lessee further covenants and agrees to retain an Consulting Engineers or to inspect the System and its operation at least once in each period of three (3) years and to file with the Chairperson a written report of the findings and recommendations as a result of such inspection.

Section 11. General Covenants. The Lessee covenants, so long as any Parity Obligations remains outstanding, as follows:

A. It will at all times own and operate the System as a public project on a revenue producing basis, and will permit no services to be rendered free of charge or without full compensation.

B. It will at all times maintain the System in good condition through application of Revenues accumulated and set aside for operation and maintenance as herein provided, and will make renewals and replacements as the same may be required, through application of Revenues accumulated and set aside into the Depreciation Fund.

C. To the extent permitted by law, it will not permit any competing water system, public or private, to sell or provide water services to customers within the service area of the Lessee.

D. It will perform all duties with reference to the System required by the Statutes and Constitution of Kentucky and will not sell, lease, mortgage or in any manner dispose of the System, or any part thereof except as authorized herein.

E. It will provide that, to the greatest extent permitted by law, utility service will be discontinued to any premises where there is a failure to pay any part of the aggregate charges billed, including such penalties and fees for disconnection or reconnection as may be prescribed from time to time.

Section 12. Events of Default; Remedies. The following items shall constitute an "event of default" on the part of the Lessee:

A. The failure to pay the principal of any Parity Obligations when due and payable, either at maturity or by proceedings for redemption.

B. The failure to pay any installment of interest on the outstanding Parity Obligations when the same shall become due and payable or within thirty (30) days thereafter.

C. The default by the Lessee in the due or punctual performance of any other of the covenants, conditions, agreements and provisions contained in this Lease, including this Exhibit.

D. The failure to promptly repair, replace or reconstruct needed or essential facilities of the System that have been damaged or destroyed.

E. The entering of an order or decree with the consent or acquiescence of the Lessee appointing a receiver of all or any part of the System or any Revenues thereof; or if such order or decree having been entered without the acquiescence or consent of the Lessee, its failure in not having the order vacated, discharged or stayed on appeal within sixty (60) days after entry.

F. The failure of the Lessee to fulfill any of its other obligations pursuant to this Lease, including this Exhibit G.

The Lessor may, either at law or in equity, by suit, action, mandamus or other proceedings, enforce and compel performance by the Lessee and its officers and agents of all duties imposed or required by law or by this Lease including this Exhibit G in connection with the operation of the System, including the making and collection of sufficient rates, the segregation of the Revenues of the System and the application thereof in accordance with the provisions of this Lease, including this Exhibit G.

Upon the occurrence of an "event of default" as defined above, then upon the filing of suit by the Lessor or any holder of any Parity Obligations, any court having jurisdiction of the action may appoint a receiver to administer the System on behalf of the Lessee, with power to charge and collect rates and charges for the services and facilities provided by the System sufficient to provide for the payment of any outstanding Parity Obligations and other obligations of the System, and the interest thereon, together with the expenses of operation and maintenance, and to apply the income and Revenues in accordance with the provisions of this Lease, including this Exhibit G, and of the applicable statutes of Kentucky, and to take such other legal action as may be appropriate for the protection of the Lessor or any such other holder.

The Lessee hereby agrees to transfer to any bona fide receiver or other subsequent operator of the System, pursuant to any valid court order in a proceeding brought to enforce collection or payment of the Lessee's obligations, all contracts and other rights of the Lessee pertaining to the System, conditionally, for such time only as such receiver or operator shall operate by authority of the court. In the event of default, the Lessor or the holder of any Parity Obligations may require the Governing Body of the Lessee by an action in mandamus to raise the rates a reasonable amount.

Section 13. Covenant to Require Use of System. The Lessee agrees that during the time any of the outstanding Parity Obligations are outstanding, it will take all such steps as may be necessary to cause the owners of all properties abutting upon any water lines of the Lessee to connect thereto and to keep connected thereto all water pipes on such properties. The foregoing covenant shall be in favor of and enforceable by the Lessor and holders of the outstanding Parity Obligations in accordance with the provisions herein contained. If the Lessee fails to take such steps, it may be required to do so by the Lessor or such other holders.

Section 14. Security. The Lease Rental Payments will constitute legal, valid and binding special and limited obligations of the Lessee, secured by a pledge of the Revenues of the System, and are payable out of the Sinking Fund created hereby. The Lessor and owners of the Parity Obligations shall have a first lien claim against the Sinking Fund and against the necessary designated portion or amount of the Revenues of the System. This Lease will rank on a parity as to security and source of payment with any other Parity Obligations. As security and source

of payment of the Base Rentals payable under the Lease, the Lessee hereby pledges, assigns and grants to the Lessor a lien and security interest in the following for so long as the Lease shall remain in effect:

- (1) all Revenues of the System;
- (2) all net proceeds of insurance and condemnation, in each case after payment from time to time of costs of operating, maintaining, repairing and replacing the System;
- (3) all of the Lessee's right, title and interest in and to all leases and subleases of the System or any assignment thereof; and
- (4) all proceeds of the foregoing.

Except as may be otherwise expressly provided in this Lease or any amendment or supplement permitted hereunder, this pledge, assignment and grant of a lien and security interest shall be valid and binding from and after the date hereof, and all of the foregoing shall immediately be subject thereto without any physical delivery thereof or further act. The lien and security interest shall be valid and binding as against all parties having claims of any kind in tort, contract or otherwise against the Lessee, irrespective of whether such parties have notice thereof, to the extent permitted by law; on a parity, however, with the lien and security interest granted as security for all Parity Obligations. The Lessee agrees to hold all of the foregoing collateral as agent for the Lessor and owners of any Parity Obligations, and to execute such additional documents, including financing statements, affidavits, notices and similar instruments, as may be required to perfect and maintain the security interest granted herein to the extent a security interest may be perfected and maintained in the collateral herein described.

Section 15. Obligations of Lessee Unconditional. The obligations of the Lessee to make the Lease Rental Payments due shall be absolute and unconditional, and shall not be subject to any diminution by right of set-off, counterclaim, recoupment or otherwise. During the term of this Lease, the Lessee shall not suspend or discontinue any Lease Rental Payments due hereunder.

EXHIBIT H

TAX CERTIFICATE

CERTIFICATE UNDER SECTIONS 103(b)(2) AND 148 OF THE INTERNAL REVENUE CODE OF 1986, AS AMENDED

PARTICIPANT: Jessamine South-Elkhorn Water District

FINANCING AGREEMENT AMOUNT (including reserve fund deposit): \$2,495,000

The Participant hereby certifies with respect to a Financing Agreement (the "Financing Agreement") with the Kentucky Association of Counties Finance Corporation (the "Corporation"), funded with a portion of the proceeds of the Bonds, as defined in the Financing Agreement, issued by the Corporation on behalf of the Participant, which is entered into for the purpose of (i) redeeming certain outstanding obligations (the "Prior Obligations"), which financed certain improvements (the "Project") and made as of the date hereof (the "Closing Date") and (ii) funding a debt service reserve, which is the date of delivery of, and payment for, the Bonds and the Financing Agreement, that the following facts, estimates and circumstances regarding the amount and use of all of the Proceeds, as defined in Treas. Reg. § 1.148-1(b), issued under the Internal Revenue Code of 1986, as amended (the "Code"), of the Financing Agreement are, as of the Closing Date and according to the Participant's best knowledge, information and belief, reasonably expected to exist or to occur (with capitalized terms not defined herein having the meanings given them in the Financing Agreement or the Tax Compliance Agreement attached hereto):

A. Proceeds. The Proceeds of the Financing Agreement consist, and will consist, of the Sale Proceeds, Replacement Proceeds and Investment Proceeds, each as defined in Treas. Reg. § 1.148-1(b), issued under the Code.

B. Purpose of Issue. The Proceeds of the Financing Agreement, together with certain other funds, will be used to fund a portion of a Reasonably Required Reserve or Replacement Fund (the "Reserve Fund") and to redeem the Prior Obligations, each of which constitutes a valid governmental purpose (the "Governmental Purpose").

The total amount of Proceeds received by the Participant will not exceed the amount necessary to finance the Governmental Purpose. The Financing Agreement is being entered into at this time to achieve debt service savings.

C. Yield on the Financing Agreement. (1) The price at which a substantial amount of the Bonds related to the Financing Agreement were sold is set forth in the Certificate of Financial Advisor attached hereto.

(2) The Yield on the Financing Agreement, as defined in Treas. Reg. § 1.148-4, issued under the Code, is variable and will be determined under Treas. Reg. § 1.148-4(c).

(3) The Yield on the Financing Agreement is equal to the Yield on the portion of the Bonds the proceeds of which financed the Financing Agreement; therefore, the Yield on the Financing Agreement does not exceed the Yield on the portion of the Bonds the proceeds of which financed the Financing Agreement.

D. Application of Proceeds. All of the Sale Proceeds will be used to fund a portion of the Reserve Fund and to redeem the Prior Obligation and to pay issuance expenses. No amount received as Proceeds of the Financing Agreement will be used in the manner not set forth in this section.

E. Expenditure of Proceeds for the Project. The Prior Obligation will be redeemed within 90 days of the date hereof.

F. Investment of Proceeds. (1) The Participant has agreed in the Tax Compliance Agreement that it will not invest any of the Proceeds of the Financing Agreement without the express consent of the Corporation, and any such investments will be done so that such investment will not cause interest on either the Financing Agreement or the Bonds to be includable in the holder's gross income for purposes of federal income taxation or the debt to be treated as "arbitrage bonds" under Sections 103(b)(2) and 148 of the Code and the Treasury Regulations thereunder.

(2) Not more than fifty percent (50%) of the Proceeds of the Financing Agreement will be invested in investments that both do not carry out the Governmental Purpose of the Financing Agreement and have a substantially guaranteed yield for at least four (4) years.

(3) No account or fund has been or will be established to pay principal of, premium, if any, or interest on the Financing Agreement. Other than the Reserve Fund, as described in Subsection (4) below, there are no moneys, sources of funds, securities or obligations that have been, or will be, pledged as collateral for the payment of principal of, premium, if any, or interest on the Financing Agreement, and there are no moneys, sources of funds, securities or obligations with respect to which the Issuer has given or will give any reasonable assurance to any holder of the Financing Agreement that such funds will be available to pay principal of, premium, if any, or interest on the Financing Agreement.

(4) The amounts on deposit in Reserve Fund, which secures the combination of the Financing Agreement and all other financing agreements entered into pursuant to the Program (the "Program Financing Agreements"), on an aggregate basis, should not exceed the least of (i) 10% of the stated principal amount of the Program Financing Agreements, if original issue discount does not exceed 2% times the stated redemption price of the Bonds, or the Issue Price of the Program Financing Agreements, if original issue discount does exceed 2% times the stated redemption price of the Program Financing Agreements, (ii) the maximum annual Debt Service of the Program Financing Agreements, or (iii) 125% of average annual Debt Service of the Program Financing Agreements, or the amount held in all Reasonably Required Reserve or Replacement Funds in excess of the lowest of these limits will not be invested at a Materially Higher Yield or, if the amount so invested satisfies Treas. Reg. § 1.148-5(c)(3)(i)(E), issued under the Code, appropriate Yield Reduction Payments will be timely made. For purposes of calculating any Rebate Payments and Yield Reduction Payments due in Connection with the Bonds, the amount of the Reserve Fund allocable to the Financing Agreement will be determined in accordance with Treas. Reg. § 1.148-6.

(5) Any unexpended portion of the Proceeds of the Financing Agreement, including any amounts in the Reserve Fund or any additional Reasonably Required Reserve or Replacement Fund, will be invested as provided in the Trust Indenture for the Bonds and other than any funds described herein invested during an Applicable Temporary Period permitted under Treas. Regs. §§ 1.148-1 through -11, issued under the Code, if any, or any amounts in any Reasonably Required Reserve or Replacement Fund, as described in Treas. Reg. § 1.148-2(f), no Proceeds of the Financing Agreement, or any moneys that may become Replacement Proceeds, as defined in Treas. Reg. § 1.148-1(c), of the Financing Agreement, in excess of the lesser of (i) five percent (5%) of such Proceeds or (ii) \$100,000, will be invested in "higher yielding investments," as defined in the Code and the Treasury Regulations thereunder.

G. General. (1) Neither the Project, nor any part thereof, will be sold or otherwise disposed of by the Participant prior to the final principal maturity date of the Financing Agreement.

(2) The Participant will allocate Proceeds of the Financing Agreement to reimburse itself only for capital expenditures paid not earlier than sixty (60) days prior to the Closing Date or not earlier than sixty (60) days prior to the date it adopted an official expression of intent to reimburse (the "Official Expression of Intent"), within the meaning of Treas. Reg. § 1.150-2, issued under the Code, if earlier, or as otherwise permitted pursuant to Treas. Reg. § 1.150-2.

(3) There are no amounts, other than the Gross Proceeds of the Financing Agreement that are available for the Governmental Purpose. Other than the Reserve Fund, here are no sinking funds or pledged funds and the term of the Financing Agreement is not longer than reasonably necessary for the Governmental Purpose.

(4) Any Rebate Payments and any Yield Reduction Payments, owed pursuant to Section 148(f) of the Code, will be remitted to the United States Treasury as directed by the Corporation, pursuant to the Tax Compliance Agreement entered into with respect to the Bonds.

(5) The Participant has not employed in connection with the Financing Agreement a transaction or series of transactions that attempts to circumvent the provisions of Sections 103(b)(2) and 148 of the Code and the Treasury Regulations thereunder, enabling the Participant to exploit the difference between tax-exempt and taxable interest rates to gain a material financial advantage and/or increasing the burden on the market for tax-exempt obligations through actions such as issuing more obligations, issuing obligations sooner or allowing them to remain outstanding longer than would otherwise be necessary for the Governmental Purpose.

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(6) The Issuer has never been advised of any listing or contemplated listing by the Internal Revenue Service to the effect that the Participant's certification with respect to its obligations may not be relied upon and no notice to that effect has been published in the Internal Revenue Bulletin.

(7) With respect to the Financing Agreement, the first, and each subsequent, "Bond Year", as defined in Treas. Reg. §1.148-1(b) shall end on February 1, commencing with the first February 1, subsequent to the Closin Date.

(8) Certain of the facts, estimates and circumstances contained herein are based upon representations made by the Financial Advisor in the attached certificate, or in other letters and reports that accompany the sundry closing documents related to the sale and delivery of the Financing Agreement and the Bonds. The Participant is not aware of any facts, estimates or circumstances that would cause it to question the accuracy of such representations. To the best of the knowledge, information and belief of the undersigned, who is authorized by the Participant to sign this certificate on behalf of the Participant, the above expectations of the Participant as stated herein are reasonable and there are no other facts, estimates or circumstances that would materially change the foregoing conclusion.

CHECK IF APPLICABLE


(9) During this calendar year, the Participant, which has general taxing powers, has not issued and does not expect to issue tax-exempt bonds, including any tax-exempt bonds issued by any subordinate entities, but excluding "private activity bonds," as defined in the Section 141 of the Code, and any refunding bonds, as defined in Section 148(f)(4)(D)(iii) of the Code, exceeding \$5,000,000 in aggregate face amount.

(10) Participant does not reasonably anticipate that the total principal amount of "tax-exempt obligations" within the meaning of Section 265(b)(3) of the Code which the Participant or any subordinate entity of the Participant will issue during the calendar year in which the Financing Agreement is executed and delivered will exceed \$10,000,000; and, therefore, the Participant hereby designates the Financing Agreement as a "qualified tax-exempt obligation".

This certificate is being executed and delivered pursuant to Treas. Regs. §§ 1.148-1 through -11 issued under the Code, of which the undersigned, with the advice of counsel, is generally familiar. On the basis of the foregoing, it is not expected that the proceeds of the Financing Agreement will be used in a manner that would cause the Financing Agreement or the Bonds to be "arbitrage bonds" under Sections 103(b)(2) and 148 of the Code or the Treasury Regulations thereunder.

JESSAMINE SOUTH-ELKHORN WATER DISTRICT

By:



Chairperson

Dated: April 8, 2021

CERTIFICATE OF FINANCIAL ADVISOR

The undersigned hereby certifies on behalf Compass Municipal Advisors, LLC (the "Financial Advisor") that (1) the Bonds were sold by competitive sale on March 18, 2021 (the "Sale Date") under a written and binding agreement, dated the Sale Date, the terms of which have not been materially altered since the Sale Date; (2) the purchase prices for the Bonds are set forth in Exhibit A hereto, which purchase prices were not less than the fair market value of each maturity of the Bonds as of the Sale Date; (3) it is of the opinion that the amount deposited in the Reserve Fund is reasonable and necessary because no reserve fund or a reserve fund in a lesser amount would adversely affect the interest rates at which the Bonds could be sold; and (4) this certificate may be relied upon by the Participant in executing the foregoing certificate and by Dinsmore & Shohl LLP in rendering any opinion with respect to the Bonds or the Financing Agreement.

COMPASS MUNICIPAL ADVISORS, LLC

By: _____

Title: _____

Dated: April 8, 2021

**Attachment to No-Arbitrage Certificate
TAX COMPLIANCE AGREEMENT**

KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION

PARTICIPANT: Jessamine South-Elkhorn Water District

DATE OF AGREEMENT: April 8, 2021

FINANCING AGREEMENT AMOUNT (including reserve fund deposit): \$2,495,000

This Tax Compliance Agreement relates to a Financing Agreement between the Participant and the Kentucky Association of Counties Finance Corporation dated the date of this Tax Compliance Agreement.

TAX COMPLIANCE AGREEMENT

THIS TAX COMPLIANCE AGREEMENT (the "Tax Compliance Agreement") is made and entered into as of the date shown on the cover page hereto between the KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION (the "Corporation") and the Participant shown on the cover page hereto (the "Participant"):

WITNESSETH:

WHEREAS, the Participant has agreed, in a financing agreement (the "Financing Agreement") dated the date hereof (with capitalized terms not defined herein having the meanings given them in the Financing Agreement) to borrow the Financing Agreement Amount shown on the cover page hereto pursuant to a Program administered by the Corporation and funded with the portion of the proceeds of Bonds issued by the Corporation on behalf of the Participant to fund a Reasonably Required Reserve or Replacement Fund and to redeem certain obligations of the Lessee (the "Prior Obligations") the proceeds of which were used to finance the project identified in the Financing Agreement (the "Project"); and

WHEREAS, it is necessary for the parties hereto to enter into this Tax Compliance Agreement to ensure that interest paid on the Bonds and on the Financing Agreement shall all be and shall all remain excludible from gross income for Federal income purposes, pursuant to the Internal Revenue Code of 1986, as amended (the "Code") and is not and will not become a specific item of tax preference under Section 57(a)(5)(C) of the Code for the federal alternative minimum tax and to comply with the requirements of the No-Arbitrage Certificate (as hereinafter defined).

NOW, THEREFORE, the parties hereto agree and bind themselves as follows:

ARTICLE I

DEFINITIONS

SECTION 1.01. Definitions. In addition to words and terms defined elsewhere in this Tax Compliance Agreement, the Code and Regulations, the No-Arbitrage Certificate, the Indenture and the Financing Agreement, the following capitalized words and terms used in this Tax Compliance Agreement shall have the following meanings, unless some other meaning is plainly intended:

"AMT Bond" means a Qualified Private Activity Bond, other than a Qualified 501(c)(3) Bond, the interest on which is a specific item of tax preference under Section 57(a)(5) of the Code, subject to the federal alternative minimum tax under Section 55 of the Code.

"Arbitrage Bond" means any obligation of a Governmental Entity that is treated as an arbitrage bond under Sections 103(b)(2) and 148 of the Code.

"Applicable Temporary Period" means the temporary investment period available for each particular category of Gross Proceeds of Governmental Obligations, as provided in Treas. Reg. § 1.148-2(e), issued under the Code, during which time the Gross Proceeds may be invested at a Materially Higher Yield. The Applicable Temporary Period for amounts in a Capital Acquisition Fund ends three years, after the Closing Date of Governmental Obligations, the Applicable Temporary Period for amounts deposited into a Bona Fide Debt Service Fund ends thirteen months after the date of deposit into the fund, the Applicable Temporary Period for Investment Proceeds of Governmental Obligations ends one year after the date of receipt or deemed receipt of the monies, the Applicable Temporary Period for Replacement Proceeds of Governmental Obligations ends thirty days after the date the amounts become Replacement Proceeds and the Applicable Temporary Period for Disposition Proceeds of Governmental Obligations will be determined under Treas. Reg. § 1.141-12(a), issued under the Code.

"Bona Fide Debt Service Fund" means a fund that is used primarily to achieve a proper matching of revenues with Debt Service of Governmental Obligations within each Bond Year and is depleted at least once each Bond Year, except for the Permitted Carryover.

“Bond Counsel” means a nationally recognized bond counsel experienced in municipal finance, particularly in the issuance of bonds the interest on which is excluded from gross income pursuant to the Code.

“Bond Year” means the period commencing on the Closing Date of Governmental Obligations and ending on a date no later than one year after the Closing Date and then each one-year period commencing the day after such date and each anniversary of such date thereafter.

“Capital Acquisition Fund” means a fund that is to be used to finance the acquisition or construction of assets that qualify as Capital Expenditures.

“Capital Expenditure” means any expense that is properly depreciable or amortizable or is otherwise treated as a capital expenditure under the Code, and for the purposes of determining eligible Reimbursement Allocations, Costs of Issuance.

“Closing Date” means the date of this Tax Compliance Agreement.

“Cost of Issuance” means any expenditure incurred in connection with the issuance of the Financing Agreement or the Participant’s share of such expenditures relating to the Bonds, including such costs as underwriters’ spread, rating agency fees, appraisal costs, attorneys’ and accounts’ fees and printing costs, but excluding Qualified Guarantee Fees or expenditures incurred in connection with the acquisition of the Project.

“Debt Service” means any principal and interest payments on obligations.

“Disposition Proceeds” means the amounts, including property, received from the sale, exchange or other disposition of the Project.

“Disproportionate Private Use” means the excess of Related Private Use over the Related Governmental Use.

“Federally-Guaranteed” means having the payment of either the principal of or interest on any portion of the Financing Agreement or any loan made with the Proceeds of any portion of the Financing Agreement guaranteed, in whole or in part, directly or indirectly, by the United States, or acquiring any Investment Property that is, directly or indirectly federally-insured, except as otherwise permitted by Section 149(b) of the Code.

“Governmental Entity” means any State and any political subdivision and agency of any State.

“Governmental Facility” means any property owned by one or more Governmental Entities financed or refinanced with Governmental Bonds, if no more than 10% of the property is used by Private Users.

“Governmental Issuer” means the Governmental Entity that is the debtor on or issuer of a Governmental Obligation.

“Governmental Obligation” means any debt obligation of a Governmental Entity.

“Gross Proceeds” means Sale Proceeds, Investment Proceeds, Transferred Proceeds and Replacement Proceeds, determined pursuant to Treas. Regs. §§ 1.148-1(b) and -1(c), all until spent.

“Investment Proceeds” means any amounts actually or constructively earned or received from investing the Proceeds in Investment Property.

“Investment Property” means any security (as defined in Section 165(g)(2)(A) or (B) of the Code), obligation (not including any Tax-Exempt Bond other than an AMT Bond), annuity contract or other investment-type property and any Residential Rental Property.

“Materially Higher Yield” means any Yield that is greater than the Yield permitted to be earned under Section 148 of the Code and Treas. Regs. §§ 1.148-1 through -11, issued under the Code.

“Minor Portion” means an amount of the Proceeds of Governmental Obligations, other than Proceeds invested in a Reasonably Required Reserve or Replacement Fund or Proceeds invested during an Applicable Temporary Period, not in excess of the lesser of (i) 5% of the Proceeds of the Financing Agreement, or (ii) \$100,000.

“No-Arbitrage Certificate” means the “Certificate under Sections 103(b)(2) and 148 of the Internal Revenue Code of 1986, as Amended,” for the Bonds and the Financing Agreement given by the Participant, including certifications given with respect thereto by the Financial Advisor.

“Non-Governmental Entity” means any person or entity, other than a Governmental Entity.

“Nonpurpose Investment” means any Investment Property other than a Purpose Investment.

“Pledged Fund” means any amount pledged, directly or indirectly, to pay principal of or interest on the Financing Agreement and which provides reasonable assurance of such amounts being paid even if the Participant experiences financial difficulties, including amounts subject to a negative pledge.

“Private Activity Bond” means any Governmental Obligation if (i) there is more than 10% Private Use of the Proceeds of the obligations and more than 10% of the principal of or interest on the obligations is secured or to be paid, either directly or indirectly, by any Private User; (ii) more than the lesser of 5% of the Proceeds of the obligations or \$5,000,000 is used to make Private Loans; (iii) there is more than 5% in the aggregate of Unrelated Private Use and Disproportionate Private Use and more than 5% of the principal of or interest on the obligations is secured or to be paid, either directly or indirectly with respect to or from property financed with the Proceeds of the obligations that is used in an Unrelated Private Use or Disproportionate Private Use; all as described in Section 141 of the Code.

“Private Loan” means any loan, directly or indirectly, of any of the Proceeds of an obligation of a Governmental Entity to any Non-Governmental Entity.

“Private Use” means the use of any Proceeds of the Financing Agreement or any facilities financed with such Proceeds by Private Users.

“Private User” means any Non-Governmental Entity, other than a natural person not engaged in a trade or business.

“Purpose Investment” means Investment Property purchased with Gross Proceeds of the Governmental Obligations to carry out the governmental purpose for which the obligations were issued, as provided in Treas. Reg. §1.148-1(b), issued under the Code.

“Qualified 501(c)(3) Bond” means any Qualified Private Activity Bond that satisfies the requirements of Section 145 of the Code.

“Qualified Private Activity Bond” means any Private Activity Bond that satisfies the requirements of Section 141(e) of the Code.

“Reasonably Required Reserve or Replacement Fund” means any fund that is pledged as security for or is available for payment of any Debt Service of any Governmental Obligation and is reasonably required by a lender, a State or other governmental or regulatory authority having jurisdiction over the Governmental Issuer, a national bond rating agency, or an underwriter or financial advisor and that satisfies the limitations of Treas. Reg. §1.148-2(f), issued under the Code.

“Rebate Amount” means the amount determined by the Corporation pursuant to the No-Arbitrage Certificate.

“Rebate Payment” means any payment of the Rebate Amount made to the United States Treasury.

“Redemption Date” means the date on which the last of the principal of and interest on the Financing Agreement has been paid, whether upon maturity, redemption or acceleration thereof.

"Reimbursement Allocation" means a written allocation of the Proceeds of the Financing Agreement intended to reimburse the Participant for Capital Expenditures for the Project that were paid prior to the Closing Date, provided that any such allocation is made no later than eighteen (18) months after the later of the date the Capital Expenditure was paid or the date the Project was placed in service, but in no event later than three (3) years after the payment date. Any written allocation made within thirty (30) days after the Closing Date shall be treated as if made on the Closing Date.

"Reimbursement Resolution" means a declaration of intent, under Treas. Reg. §1.150-2, by the Participant to finance, by issuing debt, Capital Expenditures. For this purpose, the issuance of debt to finance specific facilities shall constitute a Reimbursement Resolution, the date of adoption of which shall be no later than the Closing Date of such debt.

"Related Private Use" means any Private Use that is not Unrelated Private Use.

"Replacement Proceeds" means amounts replaced by Proceeds of the Financing Agreement, including any sinking fund, Pledged Fund, restricted gifts (not including qualified endowment funds, pursuant to Treas. Reg. § 1.148-6(d)(3)(iii)(C)) or reserve or replacement fund, or other funds that would be available, directly or indirectly, to pay debt service on any of the Financing Agreement, within the meaning of Treas. Reg. § 1.148-1(c).

"Research Agreement" means an agreement between the Participant and a Private User under which the Participant or the Private User uses any portion of the Project to carry on research.

"Residential Rental Property" means any residential rental property for family units not located in the jurisdiction of the Governmental Issuer or not acquired to implement a court ordered or approved housing desegregation plan.

"Sale Proceeds" means the Financing Agreement Amount shown on the cover page hereto.

"Service Contract" means a contract between the Participant and a Service Provider under which the Service Provider provides services involving any portion or function of a Governmental Facility financed with Governmental Bonds.

"Service Provider" means any Private User that provides management or other services.

"State" means any state and possession of the United States and the District of Columbia.

"Tax-Exempt Bond" means (i) any Governmental Obligation the interest on which is excludible from gross income for federal income tax purposes, under Sections 103 and 150(a)(6) of the Code, (ii) any Pre-TRA Bond, (iii) certain tax-exempt mutual funds, as provided in Treas. Reg. § 1.150-1(b), issued under the Code, and (iv) any Demand Deposit SLGS.

"Transferred Proceeds" means transferred proceeds as defined in Treas. Reg. §1.148-9.

"Treasury Regulation" and "Treas. Reg." means any Regulation, Proposed Regulation or Temporary Regulation, as may be applicable, issued by the United States Treasury Department pursuant to the Code or the 1954 Code, as appropriate.

"Unrelated Private Use" means any Private Use that is not related to the Use by a Governmental Entity of Governmental Facilities.

"Yield" means, pursuant to Treas. Regs. §§ 1.148-4 and -5, that discount rate which, when computing the present value of all payments of principal and interest to be paid on an obligation, produces an amount equal to, in the case of the Financing Agreement, the Issue Price and in the case of any Investment Property, the fair market value, as provided in Treas. Reg. § 1.148-5(d).

"Yield Reduction Amount" means the amount determined by the Corporation pursuant to the Tax Regulatory Agreement.

“Yield Reduction Payment” means any payment of the Yield Reduction Amount made to the United States Treasury.

SECTION 1.02. Interpretative Rules. For all purposes of this Tax Compliance Agreement, except as otherwise expressly provided or unless the context otherwise requires (a) “Tax Compliance Agreement” means this instrument, as originally executed and as it may from time to time be supplemented or amended pursuant to the applicable provisions hereof; (b) all references in this instrument to designated “Articles,” “Sections” and other subdivisions are to the designated Articles, Sections and other subdivisions of this instrument as originally executed; (c) the words “herein,” “hereof,” “hereunder” and “herewith” and other words of similar import refer to this Tax Compliance Agreement as a whole and not to any particular Article, Section or other subdivision; (d) the terms defined in this Article have the meanings assigned to them in this Article and include the plural as well as the singular; (e) all accounting terms not otherwise defined herein have the meanings assigned to them in accordance with generally accepted accounting principles; (f) the terms defined elsewhere in this Tax Compliance Agreement shall have the meanings therein prescribed for them; (g) words of the masculine gender shall be deemed and construed to include correlative words of the feminine and neuter genders; (h) the headings used in this Tax Compliance Agreement are for convenience of reference only and shall not define or limit the provisions hereof.

ARTICLE II

COVENANTS AND REPRESENTATIONS OF CORPORATION AND THE PARTICIPANT ACKNOWLEDGEMENTS BY, DIRECTIONS TO AND FROM CORPORATION AND THE PARTICIPANT

SECTION 2.01. Authority and Organization. (a) The Participant represents for the benefit of the Corporation that it is a political subdivision of the Commonwealth of Kentucky with the power, among others, to enter into the Financing Agreement in furtherance of its corporate purposes, including financing the cost of the Project; and

(b) The Corporation represents for the benefit of the Participant that (i) the Corporation is nonprofit corporation duly organized and validly existing under the laws of the Commonwealth of Kentucky; and (ii) the Corporation has full power and authority granted to it by the Commonwealth of Kentucky to establish a program to enter into fixed rate financing agreements with counties, political subdivisions and public agencies of the Commonwealth of Kentucky.

SECTION 2.02. Use of Proceeds. The Participant represents that:

(a) No Private Use of Proceeds. No more than 10% of the Use of either the Proceeds of the Financing Agreement or the Project may be Private Use if more than 10% of the principal of or interest on the Financing Agreement is secured or to be paid, either directly or indirectly, by any Private User, no more than 5% of the Use of either the Proceeds of the Obligations or the Project may be for an Unrelated Private Use or Disproportionate Private Use and no more than the lesser of 5% of the Proceeds of the Financing Agreement or \$5,000,000 may be used to make Private Loans.

(b) Expectations. The Lessee expects to redeem the Prior Obligation no later than 90 days after the Closing Date.

(c) Use of the Project. The Participant will own or lease and operate the Project during the entire term of the Financing Agreement and will not change the use or ownership of any part of a Project during the entire term of the Financing Agreement without consultation of Bond Counsel and the prior written consent of the Corporation.

(d) Investment Limitations. (i) The Participant will restrict the investment of the Proceeds of the Financing Agreement and take such other actions as may be necessary so that the Financing Agreement will not constitute Arbitrage Bonds. Except for an amount equal to the Minor Portion and amounts in Reasonably Required Reserve or Replacement Funds, neither the Gross Proceeds of the Financing Agreement nor any Disposition Proceeds of the Financing Agreement may be invested at a Materially Higher Yield after the expiration of any Applicable Temporary Periods, unless any permitted Yield Reduction Payments are made.

(ii) The Participant should invest the Proceeds of the Financing Agreement separately from its other investments.

(iii) No more than 50% of the Sale Proceeds of the Financing Agreement may be invested in Nonpurpose Investments with a substantially guaranteed Yield for four or more years.

(iv) Either no amount on deposit in all Reasonably Required Reserve or Replacement Funds for the combination of the Financing Agreement and all other financing agreements entered into pursuant to the Program (the "Program Financing Agreements") on an aggregate basis, should exceed the least of (i) 10% of the stated principal amount of the Program Financing Agreements, if original issue discount does not exceed 2% times the stated redemption price of the Obligations, or the Issue Price of the Program Financing Agreements, if original issue discount does exceed 2% times the stated redemption price of the Program Financing Agreements, (ii) the maximum annual Debt Service of the Program Financing Agreements, or (iii) 125% of average annual Debt Service of the Program Financing Agreements, or the amount held in all Reasonably Required Reserve or Replacement Funds in excess of the lowest of these limits may not be invested at a Materially Higher Yield or, if the amount so invested satisfies Treas. Reg. § 1.148-5(c)(3)(i)(E), issued under the Code, appropriate Yield Reduction Payments should be timely made.

(v) If at any time, either the Participant determines or is informed that the Yield on the investment of moneys held by itself or any other person must be restricted or limited in order to prevent the Bonds from becoming Arbitrage Bonds, the Participant shall and shall so instruct any holder of the Sale Proceeds or Investment Proceeds of the Financing Agreement to take such action or actions as may be necessary to restrict or limit the yield on such investments as set forth in, and in accordance with, such instruction.

(e) Federal Guarantees. The Gross Proceeds will not be invested in any Investment Property that is Federally-Guaranteed.

SECTION 2.03. Service Contracts. The Participant represents that it will not enter into any Service Contracts or management contracts with respect to the Project without the prior written consent of Bond Counsel and the Corporation.

SECTION 2.04. Research Agreements. The Participant represents that it will not enter into any Research Agreements with respect to the Project without the prior written consent of the Corporation.

SECTION 2.05. Changes in Use or User of Project. The Participant represents that (a) no part of the Project will be sold, otherwise disposed of or leased without the prior written consent of the Corporation; (b) it will not permit any use of its Project by any person or entity other than itself without the prior written consent of the Corporation; (c) any portion of a Project consisting of personal property may be sold in the ordinary course of an established governmental program if (i) the weighted average maturity of the portion of the Financing Agreement financing the personal property was not greater than one hundred twenty percent (120%) of the reasonably expected actual use of such personal property by the Participant, (ii) the Participant expected at the date of the Financing Agreement that the fair market value of the personal property at the time of disposition would not be greater than twenty-five percent (25%) of its cost and (iii), at the time of disposition, the personal property is no longer suitable for the governmental purpose for which it was acquired.

SECTION 2.06. Investments. The Participant will invest the Gross Proceeds of the Financing Agreement and any Disposition Proceeds of the Financing Agreement only under the Investment Agreement unless otherwise authorized in writing by the Corporation.

SECTION 2.07. Records. The Participant represents that proper records and accounts, containing complete and correct entries of all transactions relating to the Financing Agreement, the use of the Gross Proceeds of the Financing Agreement and the expenditures made in connection with the acquisition of the Project, will be maintained. The information described in this Section will be retained for at least six (6) years after the Redemption Date.

SECTION 2.08. Payment of Arbitrage Compliance Amounts. The Participant represents that all actions necessary to comply with the Yield limitations applicable to investments of the Sale Proceeds and Investment Proceeds of the Financing Agreement and the Rebate requirements contained in Section 148(f) of the Code and the Treasury Regulations thereunder will be taken. Immediately upon the request of the Corporation, the Participant will assemble copies of records concerning investments of Gross Proceeds of the Financing Agreement, including any amounts held by any provider of a letter of credit or guarantor under a reimbursement or other similar agreement. In particular, the Participant will provide the Corporation with information that will enable the Corporation to determine if any Rebate Amount is payable. The Participant will pay any Rebate Payment and any Yield Reduction Payment owed with respect to the Gross Proceeds of the Financing Agreement, as determined by the Corporation. The information described in this Section will be retained for at least six (6) years after the Redemption Date.

SECTION 2.09. Information Reporting Requirements. The Participant represents that it will timely execute and file any information reports required under Section 149(e) of the Code (Form 8038-G) or as required by the Corporation.

SECTION 2.10. Compliance with Tax Compliance Agreement. (a) The Participant and the Corporation may, at any time, employ bond counsel, independent certified public accountants, or other qualified experts acceptable to the Corporation to perform any of the requirements imposed upon the Participant by this Tax Compliance Agreement.

(b) The Participant and the Corporation agree, to the extent reasonably possible, to comply with any amendments to the Code or any applicable Regulations, effective retroactively, and the Participant and the Corporation shall take all actions necessary to amend this Tax Compliance Agreement to comply therewith.

(c) Whenever any action or direction is required of the Participant hereunder, such action or direction may, or in the absence of any such action or direction may be made by the Corporation.

SECTION 2.11. Section 265 Designation. (a) The Corporation hereby designates the Financing Agreement as "qualified tax-exempt obligations" for purposes and within the meaning of Section 265(b)(3) of the Code. In support of such designation, the Participant certifies that the Financing Agreement will not be at any time "private activity bonds" (as defined in Section 141 of the Code) other than "qualified 501(c)(3) bonds" (as defined in Section 145 of the Code). The Corporation further certifies that, as of the date hereof in the current calendar year, (i) no tax-exempt obligations of any kind other than the Bonds have been issued for the benefit of the Participant, and (ii) not more than \$10,000,000 of obligations of any kind (including the Bonds) benefitting the Participant during the current calendar year will be designated for purposes of Section 265(b)(3) of the Code.

(b) The Participant is not subject to Control by any entity, and there are no entities subject to Control by the Participant.

(c) On the date hereof, the Participant does not reasonably anticipate that for the current calendar year any Section 265 Tax-Exempt Obligations (except for the Financing Agreement) will be issued for its benefit. "Section 265 Tax-Exempt Obligations" are obligations the interest on which is excludible from gross income of the owners thereof under Section 103 of the Code, except for private activity bonds other than qualified 501(c)(3) bonds. The Corporation will not issue for the benefit of the Participant or any entity subject to control by the Participant (which may hereafter come into existence) of Section 265 Tax-Exempt Obligations (including the Financing Agreement) that exceed the aggregate amount of \$10,000,000 during the current calendar year unless it first obtains an opinion of Bond Counsel to the effect that such issuance will not adversely affect the treatment of the Bonds as "qualified tax-exempt obligations" for the purpose and within the meaning of Section 265(b)(3) of the Code.

IN WITNESS WHEREOF, the Participant and the Corporation have each caused this Tax Compliance Agreement to be executed in its own name and on its behalf by its duly authorized officers, all as of the date set forth on the cover page hereto.

KENTUCKY ASSOCIATION OF COUNTIES
FINANCE CORPORATION

By: _____
Secretary

JESSAMINE SOUTH-ELKHORN WATER DISTRICT

By:  _____
Chairperson

EXHIBIT I

CONTINUING DISCLOSURE AGREEMENT

THIS CONTINUING DISCLOSURE AGREEMENT (the "Agreement") is made and entered into as of the date shown below between the Jessamine South-Elkhorn Water District (the "Participant") and Kentucky Association of Counties Finance Corporation, as disclosure agent (the "Disclosure Agent").

RECITALS

WHEREAS, the Participant has entered into a Lease (the "Lease") dated the date hereof with respect to which the Corporation issued its Bonds (the "Corporation Bonds") under the Indenture described in the Lease, and offered and sold the Corporation Bonds pursuant to an offering circular containing information regarding the Participant (the "Offering Document"); and

WHEREAS, the Disclosure Agent and the Participant, wish to provide for the disclosure of certain information concerning the Lease and the Corporation Bonds and other matters on an ongoing basis as set forth herein for the benefit of Holders of Corporation Bonds in accordance with the provisions of Securities and Exchange Commission Rule 15c2-12, as amended from time to time (the "Rule");

NOW, THEREFORE, in consideration of the mutual promises and agreements made herein and in the Lease, the receipt and sufficiency of which consideration is hereby mutually acknowledged, the parties hereto agree as follows:

Section 1. Definitions; Scope of this Agreement.

(A) All terms capitalized but not otherwise defined herein shall have the meanings assigned to those terms in the Lease, as amended and supplemented from time to time. Any such successor disclosure agent shall automatically succeed to the rights and duties of the Disclosure Agent hereunder, without any amendment hereto. The following capitalized terms shall have the following meanings:

"Annual Financial Information" shall mean a copy of the annual audited financial information prepared for the Participant which shall include, if prepared, a balance sheet, a statement of revenue and expenditure and a statement of changes in fund balances. All such financial information shall be prepared using generally accepted accounting principles, provided, however, that the Participant may change the accounting principles used for preparation of such financial information so long as the Participant includes as information provided to the public, a statement to the effect that different accounting principles are being used, stating the reason for such change and how to compare the financial information provided by the differing financial accounting principles.

"Beneficial Owner" shall mean any person which has the power, directly or indirectly, to vote or consent with respect to, or to dispose of ownership of, any Corporation Bonds (including persons holding Corporation Bonds through nominees, depositories or other intermediaries).

"Financial Obligation" shall mean (a) a debt obligation, (b) a derivative instrument entered into in connection with, or pledged as security or a source of payment for, an existing or planned debt obligation, or (c) a guarantee of either (a) or (b). The term Financial Obligation shall not include municipal securities as to which a final official statement has been provided to the MSRB consistent with the Rule.

"Holders of Bonds" shall mean any holder of the Corporation Bonds and any Beneficial Owner thereof.

"MSRB" shall mean the Municipal Securities Rulemaking Board.

"Material Event" shall mean, to the extent the Participant obtains knowledge, (i) principal and interest payment delinquencies; (ii) non-payment related defaults; (iii) unscheduled draws on debt service reserves reflecting financial difficulties; (iv) unscheduled draws on credit enhancements reflecting financial difficulties; (v) substitution of credit or liquidity providers, or their failure to perform; (vi) adverse tax opinions or events affecting the tax-exempt status of the security; (vii) modifications to rights of security holders, if material; (viii) bond calls, except for mandatory scheduled redemptions not otherwise contingent upon the occurrence of an event; (ix) defeasances; (x)

release, substitution or sale of property securing repayment of the securities; (xi) rating changes; (xii) bankruptcy, insolvency, receivership or similar event; (xiii) the consummation of a merger, consolidation, or acquisition or the sale of all or substantially all of the assets of the Participant, other than in the ordinary course of business, or entering into or terminating an agreement relating to any such actions; (xiv) appointment of a successor or additional trustee or the change of name of a trustee, if material (xv) incurrence of a Financial Obligation of the Issuer or Obligated Persons, if material, or agreement to covenants, events of default, remedies, priority rights, or other similar terms of a Financial Obligation of the Issuer or Obligated Person, any of which affect security holders, if material; (xvi) default, event of acceleration, termination event, modification of terms, or other similar events under the terms of a Financial Obligation of the Issuer or Obligated Person, any of which reflect financial difficulties and (xvii) failure (of which the Participant has knowledge) to provide the required Annual Financial Information on or before the date specified herein; provided, that the occurrence of an event described in clauses (i), (iii), (iv), (v), (viii), (ix) and (xi) shall always be deemed to be material. The SEC requires the listing of (i) through (xvii) although some of such events may not be applicable to the Corporation Bonds.

“Operating Data” shall mean an update of the Operating Data contained in the Offering Document, if any.

“Participating Underwriter” shall mean any of the original underwriters of the Corporation Bonds required to comply with the Rule in connection with the offering of the Corporation Bonds.

“Release” shall mean Securities and Exchange Commission Release No. 34-34961.

“SEC” shall mean the Securities and Exchange Commission.

“SID” shall mean the state information depository (“SID”), as such term is used in the Release, if and when a SID is created for the State.

“State” shall mean the Commonwealth of Kentucky.

“Turn Around Period” shall mean (i) five (5) business days, with respect to Annual Financial Information and Operating Data delivered by the Participant to the Disclosure Agent; (ii) two (2) business days with respect to Material Event occurrences disclosed by the Participant to the Disclosure Agent; or (iii) two (2) business days with respect to the failure, on the part of the Participant, to deliver Annual Financial Information and Operating Data to the Disclosure Agent which period commences upon notification by the Participant of such failure, or upon the Disclosure Agent’s actual knowledge of such failure.

(B) This Agreement applies to the Corporation Bonds and the Lease.

(C) The Disclosure Agent shall have no obligation to make disclosure about the Corporation Bonds or the Lease except as expressly provided herein; provided that nothing herein shall limit the duties or obligations of the Disclosure Agent, as Program Administrator, under the Indenture. The fact that the Disclosure Agent or any affiliate thereof may have any fiduciary or banking relationship with the Participant, apart from the relationship created hereby, shall not be construed to mean that the Disclosure Agent has actual knowledge of any event or condition except in its capacity as Program Administrator under the Indenture or except as may be provided by written notice from the Participant.

Section 2. Disclosure of Information.

(A) General Provisions. This Agreement governs the Participant’s direction to the Disclosure Agent, with respect to information to be made public. In its actions under this Agreement, the Disclosure Agent is acting not as Program Administrator but as the Participant’s agent; provided that the Disclosure Agent shall be entitled to the same protection in so acting under this Agreement as it has in acting as Program Administrator under the Indenture.

(B) Information Provided to the Public. Except to the extent this Agreement is modified or otherwise altered in accordance with Section 3 hereof, the Participant shall make or cause to be made public the information set forth in subsections (1), (2) and (3) below:

(1) Annual Financial Information and Operating Data. Annual Financial Information and Operating Data at least annually not later than 300 days after the end of Participant's current fiscal year and continuing with each fiscal year thereafter, for which the information is provided, taking into account the Turn Around Period, and, in addition, all information with respect to the Corporation Bonds required to be disseminated by the Trustee pursuant to the Indenture.

(2) Material Events Notices. Notice of the occurrence of a Material Event.

(3) Failure to Provide Annual Financial Information. Notice of the failure of Participant to provide the Annual Financial Information and Operating Data by the date required herein.

(C) Information Provided by Disclosure Agent to Public.

(1) The Participant directs the Disclosure Agent on its behalf to make public in accordance with subsection (D) of this Section 2 and within the time frame set forth in clause (3) below, and the Disclosure Agent agrees to act as the Participant's agent in so making public, the following:

(a) the Annual Financial Information and Operating Data;

(b) Material Event occurrences;

(c) the notices of failure to provide information which the Participant has agreed to make public pursuant to subsection (B)(3) of this Section 2;

(d) such other information as the Participant shall determine to make public through the Disclosure Agent and shall provide to the Disclosure Agent in the form required by subsection (C)(2) of this Section 2. If the Participant chooses to include any information in any Annual Financial Information report or in any notice of occurrence of a Material Event, in addition to that which is specifically required by this Agreement, the Participant shall have no obligation under this Agreement to update such information or include it in any future Annual Financial Information report or notice of occurrence of a Material Event; and

(2) The information which the Participant has agreed to make public shall be in the following form:

(a) as to all notices, reports and financial statements to be provided to the Disclosure Agent as Program Administrator by the Participant, in the form required by the Lease or other applicable document or agreement; and

(b) as to all other notices or reports, in such form as the Disclosure Agent shall deem suitable for the purpose of which such notice or report is given.

(3) The Disclosure Agent shall make public the Annual Financial Information, the Operating Data, the Material Event occurrences and the failure to provide the Annual Financial Information and Operating Data within the applicable Turn Around Period. Notwithstanding the foregoing, Annual Financial Information, Operating Data and Material Events shall be made public on the same day as notice thereof is given to the Holders of Bonds of outstanding Corporation Bonds, if required in the Indenture, and shall not be made public before the date of such notice. If on any such date, information required to be provided by the Participant to the Disclosure Agent has not been provided on a timely basis, the Disclosure Agent shall make such information public as soon thereafter as it is provided to the Disclosure Agent.

(D) Means of Making Information Public.

(1) Information shall be deemed to be made public by the Participant or the Disclosure Agent under this Agreement if it is transmitted as provided in subsection (D)(2) of this Section 2 by the following means:

(a) to the Holders of Bonds of outstanding Corporation Bonds, by the method prescribed by the Indenture;

(b) to the MSRB, by (i) electronic facsimile transmissions confirmed by first class mail, postage prepaid, or (ii) first class mail, postage prepaid; provided that the Participant or the Disclosure Agent is authorized to transmit information to a MSRB by whatever means are mutually acceptable to the Disclosure Agent or the Participant, as applicable, and the MSRB; and/or

(c) to the SEC, by (i) electronic facsimile transmissions confirmed by first class mail, postage prepaid, or (ii) first class mail, postage prepaid; provided that the Participant or the Disclosure Agent is authorized to transmit information to a SEC by whatever means are mutually acceptable to the Disclosure Agent or the Participant, as applicable, and the SEC.

(2) Information shall be transmitted to the following:

(a) all Annual Financial Information and Operating Data shall be made available to the MSRB;

(b) notice of all Material Event occurrences and all notices of the failure to provide Annual Financial Information or Operating Data within the time specified in Section 2(B)(1) hereof shall be made available to the MSRB; and

(c) all information described in clauses (a) and (b) shall be made available to any Holder of Bonds upon request, but need not be transmitted to the Holders of Bonds who do not so request.

(d) to the extent any Annual Financial Information or Operating Data is included in a document filed with the MSRB or the SEC, the Participant shall have been deemed to have provided that information if a statement specifically referencing the filed document is filed with the MSRB as part of the Participant's obligation to file Annual Financial Information and Operating Data pursuant to this Agreement. Additionally, if the referenced document is a final official statement (as that term is defined in Rule 15c2-12(f)(3)), it must be available from the MSRB.

With respect to requests for periodic or occurrence information from Holders of Bonds, the Disclosure Agent may require payment by requesting of holders a reasonable charge for duplication and transmission of the information and for the Disclosure Agent's administrative expenses incurred in providing the information.

Nothing in this Agreement shall be construed to require the Disclosure Agent to interpret or provide an opinion concerning the information made public. If the Disclosure Agent receives a request for an interpretation or opinion, the Disclosure Agent may refer such request to the Participant for response.

(E) Disclosure Agent Compensation. The Participant shall pay or reimburse the Disclosure Agent for its fees and expenses for the Disclosure Agent's services rendered in accordance with this Agreement as provided in the Lease.

(F) Indemnification of Disclosure Agent. The Participant shall indemnify and hold harmless the Disclosure Agent and its respective officers, directors, employees and agents from and against any and all claims, damages, losses, liabilities, reasonable costs and expenses whatsoever (including attorney fees) which such indemnified party may incur by reason of or in connection with the Disclosure Agent's performance under this Agreement; provided that the Participant shall not be required to indemnify the Disclosure Agent for any claims, damages, losses, liabilities, costs or expenses to the extent, but only to the extent, caused by the willful misconduct or gross negligence of the Disclosure Agent in such disclosure of information hereunder. The obligations of the Participant under this Section shall survive resignation or removal of the Disclosure Agent and payment of the Corporation Bonds.

Section 3. Amendment or Waiver. Notwithstanding any other provision of this Agreement, the Participant and the Disclosure Agent may amend this Agreement (and the Disclosure Agent shall agree to any reasonable amendment requested by the Participant) and any provision of this Agreement may be waived, if such amendment or waiver is supported by an opinion of nationally recognized bond counsel or counsel expert in federal securities laws acceptable to both the Participant and the Disclosure Agent to the effect that such amendment or waiver would not, in and of itself, cause the undertakings herein to violate the Rule if such amendment or waiver had been effective on

the date hereof but taking into account any subsequent change in or official interpretation of the Rule as well as any change in circumstance.

Section 4. Miscellaneous.

(A) Representations. Each of the parties hereto represents and warrants to each other party that it has (i) duly authorized the execution and delivery of this Agreement by the officer of such party whose signature appears on the execution pages hereto, (ii) that it has all requisite power and authority to execute, deliver and perform this Agreement under its organizational documents and any corporate resolutions now in effect, (iii) that the execution and delivery of this Agreement, and performance of the terms hereof, does not and will not violate any law, regulation, ruling, decision, order, indenture, decree, agreement or instrument by which such party is bound, and (iv) such party is not aware of any litigation or proceeding pending, or, to the best of such party's knowledge, threatened, contesting or questioning its existence, or its power and authority to enter into this Agreement, or its due authorization, execution and delivery of this Agreement, or otherwise contesting or questioning the issuance of the Corporation Bonds.

(B) Governing Law. This Agreement shall be governed by and interpreted in accordance with the laws of the State; provided that, to the extent that the SEC, the MSRB or any other federal or state agency or regulatory body with jurisdiction over the Corporation Bonds shall have promulgated any rule or regulation governing the subject matter hereof, this Agreement shall be interpreted and construed in a manner consistent therewith.

(C) Severability. If any provision hereof shall be held invalid or unenforceable by a court of competent jurisdiction, the remaining provisions hereof shall survive and continue in full force and effect.

(D) Counterparts. This Agreement may be executed in one or more counterparts, each and all of which shall constitute one and the same instrument.

(E) Termination. This Agreement may be terminated by any party to this Agreement upon thirty days' written notice of termination delivered to the other party or parties to this Agreement; provided the termination of this Agreement is not effective until (i) the Participant, or its successor, enters into a new continuing disclosure agreement with a disclosure agent who agrees to continue to provide, to the MSRB and the Holders of Bonds, all information required to be communicated pursuant to the rules promulgated by the SEC or the MSRB, (ii) nationally recognized bond counsel or counsel expert in federal securities laws provides an opinion that the new continuing disclosure agreement is in compliance with all State and Federal Securities laws and (iii) notice of the termination of this Agreement is provided to the MSRB.

This Agreement shall terminate when all of the Corporation Bonds are or are deemed to be no longer outstanding by reason of redemption or legal defeasance or at maturity.

(F) Defaults: Remedies. A party shall be in default of its obligations hereunder if it fails to carry out or perform its obligations hereunder.

If an event of default occurs and continues beyond a period of thirty (30) days following notice of default given in writing to such defaulting party by any other party hereto or by a beneficiary hereof as identified in Section 4(G), the non-defaulting party or any such beneficiary may (and, at the request of the Participating Underwriter or the holders of at least 25% aggregate principal amount of Outstanding Corporation Bonds, the non-defaulting party shall), enforce the obligations of the defaulting party under this Agreement; provided, however, the sole remedy available in any proceeding to enforce this Agreement shall be an action in mandamus, for specific performance or similar remedy to compel performance.

(G) Beneficiaries. This Agreement is entered into by the parties hereof and shall inure solely to the benefit of the Participant, the Trustee, the Disclosure Agent, the Participating Underwriter and Holders of Bonds, and shall create no rights in any other person or entity.

Section 5. Additional Disclosure Obligations. The Participant acknowledges and understands that other state and federal laws, including but not limited to the Securities Act of 1933, the Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder, may apply to the Participant, and that under some circumstances

compliance with this Agreement, without additional disclosures or other action, may not fully discharge all duties and obligations of the Participant under such laws.

Section 6. Notices. Notices shall be provided in the manner set forth in the Lease.

IN WITNESS WHEREOF, the Disclosure Agent and the Participant have each caused their duly authorized officers to execute this Agreement, as of the date set forth below.

DATE OF AGREEMENT: April 8, 2021

KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION

By: _____
Secretary

JESSAMINE SOUTH-ELKHORN WATER DISTRICT

By: _____
Chairperson

20809672.1

REVENUE LEASE

LEASE AGREEMENT

KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION

LESSEE: Jessamine South-Elkhorn Water District

LESSEE'S ADDRESS: 802 South Main Street
Nicholasville, Kentucky 40356

DATE OF LEASE: April 8, 2021

TERMINATION DATE: February 1, 2050

This Lease Agreement constitutes a Security Agreement and all right, title and interest of the Lessor herein has been assigned to U.S. Bank National Association, as trustee under a Trust Indenture dated as of October 1, 2010 between it and the Lessor.

TABLE OF CONTENTS

This Table of Contents is not a part of the Lease Agreement and is for convenience only. The captions herein are of no legal effect and do not vary the meaning or legal effect of any part of the Lease Agreement.

	<u>Page</u>
Section 1. Definitions	1
Section 2. Representations, Covenants and Warranties of the Lessee	3
Section 3. Representations, Covenants and Warranties of Lessor	3
Section 4. Demising Clause; Title; Security Interest	3
Section 5. Duration of Lease Term	4
Section 6. Termination of Lease Term	4
Section 7. Enjoyment	4
Section 8. Lease Rental Payments	4
Section 9. Manner of Payment	4
Section 10. Expression of Lessee's Need for the Project; Determination as to Useful Life	5
Section 11. (Reserved)	5
Section 12. Agreement to Acquire, Construct and Install the Project and Lease to the Lessee	5
Section 13. Disbursements from the Participant Disbursement Account	5
Section 14. Risk of Loss; Damage; Destruction	5
Section 15. Disclaimer of Warranties	5
Section 16. Financial Reports; Notice	5
Section 17. Inspection and Lessee Reports	6
Section 18. Maintenance of the Project by the Lessee	6
Section 19. Modification of the Project; Installation of Equipment and Machinery of the Lessee	6
Section 20. Provisions Regarding Casualty, Public Liability and Property Damage Insurance	6
Section 21. No Encumbrance, Mortgage or Pledge of Project	6
Section 22. Assignment by Lessor	6
Section 23. Assignment and Subleasing by the Lessee	7
Section 24. Purchase Option	7
Section 25. Release and Indemnification Covenants	7
Section 26. Events of Default Defined	7
Section 27. Remedies on Default	7
Section 28. Notices	8
Section 29. Amendments, Changes and Modifications	8
Section 30. Third Party Beneficiary	8
Section 31. Lessee Acknowledgment of the Bonds	8
Section 32. Miscellaneous	8
 Signatures	 9
 EXHIBIT A DESCRIPTION OF PROJECT	 10
EXHIBIT B LEASE RENTAL PAYMENTS	11
EXHIBIT C FORM OF RESOLUTION	12
EXHIBIT D OPINION OF LESSEE'S COUNSEL	14
EXHIBIT E CERTIFICATE OF OFFICIALS OF LESSEE	15
EXHIBIT F REQUEST FOR DISBURSEMENT	17
EXHIBIT G FURTHER REPRESENTATIONS, WARRANTIES AND COVENANTS OF LESSEE	18
EXHIBIT H TAX CERTIFICATE	28
EXHIBIT I CONTINUING DISCLOSURE AGREEMENT	41

LEASE AGREEMENT

THIS LEASE AGREEMENT, dated the date shown on the cover page hereof (together with any amendments hereto made in accordance herewith, this "Lease"), is entered into by and between the Kentucky Association of Counties Finance Corporation (the "Lessor"), as the lessor hereunder, a nonprofit corporation duly created and existing under the laws of the Commonwealth of Kentucky (the "State"), and the Lessee shown on the cover page hereof (the "Lessee"), as lessee hereunder, a body politic and corporate validly existing under the constitution, statutes and laws of the State.

WITNESSETH:

WHEREAS, the governing body of the Lessee (the "Governing Body") has the power, pursuant to Section 65.940 *et seq.* of the Kentucky Revised Statutes to enter into lease agreements with or without the option to purchase in order to provide for the use of property for public purposes;

WHEREAS, the Governing Body has previously determined, and hereby further determines, that the Lessee is in need of the Project, as defined herein;

WHEREAS, the Governing Body has determined and hereby determines that it is in the best interests of the Lessee that the Lessee and the Lessor enter into this Lease for the leasing by the Lessee from the Lessor of the Project and to become a Participant in the Program, as defined in the Indenture;

WHEREAS, the execution, delivery and performance of this Lease, have been authorized, approved and directed by the Governing Body by a resolution finally passed and adopted by the Governing Body; and

WHEREAS, the Lessor desires to lease the Project to the Lessee, and the Lessee desires to lease the Project from the Lessor, pursuant to the terms and conditions and for the purposes set forth herein;

NOW, THEREFORE, for and in consideration of the mutual promises and covenants herein contained, the parties hereto agree as follows:

Section 1. Definitions. All words and phrases will have the meanings specified below unless the context clearly requires otherwise. Terms not defined herein will have the meanings assigned to them in the Indenture. References to Sections mean Sections of this Lease unless otherwise indicated.

"Additional Rentals" means the aggregate of (i) any expenses (including attorneys' fees and expenses) of the Lessor and/or the Trustee in defending an action or proceeding in connection with this Lease or in enforcing the provisions of this Lease; (ii) any taxes or any other expenses, including, but not limited to, licenses, permits, state and local sales and use or ownership taxes or property taxes and recording fees and/or other fees which the Lessor is expressly required to pay as a result of or in connection with this Lease; and (iii) the Lessee's Proportionate Share of any Administrative Expenses and Fiduciary Fees to the extent the same are not included in and paid as Base Rentals.

"Administrative Expenses" means the fees and expenses of the Lessor in administering the Program.

"Base Rentals" means the payments payable by the Lessee which constitute the principal component and interest component of Lease Rental Payments hereunder and other amounts set forth in Exhibit B.

"Bonds" mean the Bonds issued by the Kentucky Association of Counties Finance Corporation to fund this Lease.

"Code" means the Internal Revenue Code of 1986, as amended. Each reference to a section of the Code herein will be deemed to include the United States Treasury Regulations proposed or in effect with respect thereto and applicable to the Bonds or the use of the proceeds thereof.

"Costs" means, with respect to the Project, all or any part of the cost of construction, installation and acquisition of all land, buildings, structures, machinery and equipment; finance charges; extensions, enlargements, additions, replacements, renovations and improvements; engineering, financial and legal services; plans, specifications,

studies, surveys, estimates of cost of revenue, administrative expenses, expenses necessary or incidental to determining the feasibility or practicability of constructing a Project; and such other expenses as the Lessor determines may be necessary or incidental to the construction, installation and acquisition of the Project, the financing of such construction, installation and acquisition, interest during construction, installation or acquisition and the placing of the Project in service.

"Fiduciary Fees" shall mean the contractual fees and expenses (including reasonable attorney's fees) of the Trustee under the terms of the Indenture.

"Indenture" means the General Trust Indenture dated as of October 1, 2010, as supplemented and amended, and the Series Indenture related to this Lease, which is entered into in accordance therewith.

"Late Payment Rate" means the per annum rate equal to 2.00% plus the greater of (i) the average interest rate on investments in the Debt Service Reserve Fund and (ii) the rate used to determine the interest component of Lease Rental Payments during the applicable period.

"Lease" means this Lease Agreement and any amendments or supplements hereto entered into in accordance with the provisions hereof, including the Exhibits attached hereto.

"Lease Rental Payments" means Base Rentals and Additional Rentals, which constitute the payments payable by the Lessee for and in consideration of the right to use and the option to purchase the Project and constitute Financing Payments under the Indenture.

"Lease Term" means the term of this Lease as determined pursuant to Sections 5 and 6 hereof.

"Lessee" means the Lessee identified on the cover page hereto.

"Lessor" means Kentucky Association of Counties Finance Corporation, acting as lessor under this Lease, or any successor thereto acting as lessor under this Lease.

"Optional Prepayment Price" means the amount determined by the Lessor and provided to the Trustee, which a Participant may, in its discretion, pay hereunder in order to prepay in full its Lease Rental Payments, which amount shall be equal to the unpaid principal component of Lease Rental Payments increased by the sum of (a) the amount of any due or past due Lease Rental Payments together with interest on such past due Lease Rental Payments to the date of such prepayment in full; (b) the unpaid accrued interest on the outstanding principal component of the Lease Rental Payments to the next date on which the related Bonds can be redeemed; (c) an amount of Defeasance Obligations which, together with the interest income thereon (as certified by the Program Administrator, Bond Counsel or other entity satisfactory to the Trustee), will be sufficient to pay Lease Rental Payments, which would have been due hereunder, if this Lease had not been prepaid, between the date of the prepayment and the date the prepayment will be used to redeem Bonds; (d) any additional Lease Rental Payments to the extent known or determinable at the time the prepayment is made through the date that the prepayment will be used to redeem Bonds; and (e) an amount equal to the premium, if any, payable on any Bonds to be redeemed on account of the payment of such Optional Prepayment Price. A Lease may not be prepaid if for any reason the Optional Prepayment Price cannot be calculated.

"Participant Disbursement Account" means the account by that name established for the Lessee by the Trustee under the Indenture.

"Program Administrator" means the Lessor or such other entity or unincorporated association as may be appointed in accordance with the Indenture to administer the Program and perform the duties and obligations of Program Administrator under the Indenture.

"Project" means property, the Costs of which are financed or refinanced, or the Costs of which are reimbursed hereunder, as more particularly described in Exhibit A hereto.

"Proportionate Share" means, as of a date of calculation, a fraction, the numerator of which is the unpaid principal components of Base Rentals hereunder, and the denominator of which is the sum of the unpaid principal components under all Financing Agreements related to the same Series of Bonds.

"State" means the Commonwealth of Kentucky.

"Trustee" means U.S. Bank National Association, a national banking association, as trustee under the Indenture, and any successor trustee at the time serving as such under the Indenture.

Section 2. Representations, Covenants and Warranties of the Lessee. The Lessee represents, covenants and warrants, in addition to any additional representations, covenants and warranties as may be set forth in Exhibit G, that (a) it is a body politic and corporate of the State; (b) it has full power and authority to enter into and to perform its obligations under, this Lease and all related documents; (c) it has duly authorized this Lease and all related documents; (d) this Lease and all related documents are valid, legal and binding obligations of the Lessee, enforceable against the Lessee in accordance with its terms; (e) the execution and delivery of this Lease and all related documents does not conflict with or result in a breach of the terms of any agreement or instrument by which the Lessee is bound, or conflicts with or results in a violation of any provision of law or regulation applicable to the Lessee; (f) there is no action, suit, proceeding or investigation before or by any court or public body wherein an unfavorable decision would materially and adversely affect the transactions contemplated by this Lease; (g) it will not take or permit, or omit to take or cause to be taken, any action that would adversely affect the exclusion from gross income for federal income tax purposes of the designated interest component of Lease Rental Payments; (h) the Project furthers the Lessee's governmental purposes, serves a public purpose and is in the best interests of the Lessee and at the time of execution and delivery of the Lease, the Lessee intends to annually appropriate the Lease Rental Payments due hereunder; and (i) during the Lease Term, the Project will at all times be used only for the purpose of performing one or more lawful governmental functions of the Lessee.

The Lessee acknowledges that it has requested that the Lessor act on its behalf to issue the Bonds and that this Lease is being funded with the proceeds of bonds which may require the Lessee to comply with certain provisions of the Internal Revenue Code of 1986, as amended (the "Code"). The Lessee covenants and agrees that it will not take or omit to take any actions that conflict with the requirements of the Code that are applicable to the Bonds.

Section 3. Representations, Covenants and Warranties of Lessor. The Lessor represents, covenants and warrants that (a) it is a nonprofit corporation duly created and validly existing under the laws of the State, has all necessary power and authority to perform its obligations under, this Lease, and has duly authorized the execution and delivery of this Lease; (b) the execution and delivery of this Lease does not conflict with or result in a breach of the terms of any agreement or instrument by which the Lessor is bound, or conflicts with or results in a violation of any provision of law or regulation applicable to the Lessor; (c) there is no litigation or proceeding pending or threatened against the Lessor or any other person affecting the right of the Lessor to execute or deliver this Lease or to comply with its obligations under this Lease.

Section 4. Demising Clause; Title; Security Interest. The Lessor leases the Project to the Lessee, and the Lessee leases the Project from the Lessor, in accordance with the provisions of this Lease, to have and to hold for the Lease Term. The Lessee will take possession of the Project upon delivery thereof.

Legal title to the Project and all fixtures, appurtenances and other permanent accessories thereto and all interests therein will be held by the Lessee, subject to Lessor's rights under this Lease. Lessor and Lessee agree that this Lease or any other appropriate documents may be filed or recorded to evidence the parties' respective interests in the Project and the Lease.

In order to secure all of its obligations hereunder, the Lessee hereby (i) grants to the Lessor a first and prior security interest in any and all right, title and interest of the Lessee in the portions of the Project that constitute personal property and in all additions, attachments, accessions, and substitutions thereto, and on any proceeds therefrom, (ii) agrees that this Lease may be filed as a financing statement evidencing such security interest, and (iii) agrees to execute and deliver all financing statements, certificates of title and other instruments necessary or appropriate to evidence such security interest.

The Lessor's interest shall terminate upon (a) the Lessee's exercise of the purchase option granted in Section 24 hereof, or (b) the complete payment and performance by the Lessee of all of its obligations hereunder; provided, however, that title shall immediately and without any action by the Lessee vest in the Lessor and the Lessee shall immediately surrender possession of the Project to the Lessor upon (i) any termination of this Lease without the Lessee exercising its option to purchase pursuant to this Lease or (ii) the occurrence of an Event of Default. In any of such cases, the Lessee agrees to execute such instruments and do such things as the Lessor reasonably requests and as may

be required by law in order to effectuate transfer of any and all of the Lessee's right, title and interest in the Project, as is, to the Lessor. It is hereby acknowledged by the Lessor and the Lessee that the Lessee intends to purchase the Project on the terms set forth in this Lease.

Section 5. Duration of Lease Term. The Lease Term will commence and terminate on the dates shown on the cover page hereof unless earlier terminated as provided in Section 6. No provision of this Lease will be construed as creating a general obligation or other indebtedness of the Lessee within the meaning of any constitutional or statutory debt limitation.

Section 6. Termination of Lease Term. The Lease Term will terminate upon the earliest of (a) the termination of Lessor's interest in the Project pursuant to Section 24; or (b) an Event of Default and termination of this Lease as provided in Section 27.

Termination of the Lease Term will terminate the Lessee's rights to use, possess or occupy the Project (unless a conveyance of the Project to the Lessee has occurred).

Section 7. Enjoyment. The Lessor hereby covenants that the Lessee will during the Lease Term peaceably and quietly have and hold and enjoy the Project without suit, trouble or hindrance from the Lessor, except as expressly required or permitted by this Lease. The Lessor will, at the request of the Lessee and at the cost of the Lessee, join and cooperate fully in any legal action regarding the Project and the Lessee may, at its own expense, join in any legal action affecting the Project.

Section 8. Lease Rental Payments. The Lessee shall pay Base Rentals in the amounts and at the times set forth in Exhibit B, as said Exhibit B is in effect on the first day of each fiscal year during the Lease Term.

The Lessee will pay Additional Rentals within fifteen (15) days after a written request therefor is mailed to the Lessee by or on behalf of the Lessor.

Any Lease Rental Payment that is not paid within 10 days of the date due shall bear interest thereon at the Late Payment Rate. Amounts due pursuant to this paragraph will be deemed to be Additional Rentals due and payable when incurred and without further written demand therefor.

The Lessee agrees and acknowledges that (a) the Trustee is authorized under the Indenture to draw amounts from the Debt Service Reserve Fund if the Lessee fails to make any part of a Lease Rental Payment when due and (b) Exhibit B will be deemed automatically amended if the Trustee draws on such account to cure deficiencies in the payment of Lease Rental Payments, to increase the principal component of Lease Rental Payments due on the next applicable payment dates (which monthly payment dates may be established if there are less than 48 remaining payment dates) so that the amount such draw has caused the amount remaining on deposit in the Debt Service Reserve Fund to be less than the Debt Service Reserve Requirement (as determined in accordance with the Indenture) is repaid no later than 48 months from the date of such draw and to increase the interest component of Lease Rental Payments due on such dates on the unpaid amount so drawn at the rate per annum equal to the Late Payment Rate. Promptly following any such automatic amendment, the Lessor will mail to the Lessee a revised Exhibit B (identified by date or other means), by first class mail, postage prepaid; provided that any failure to mail such revised Exhibit B will not affect the obligation of the Lessee to make the revised Lease Rental Payments. Amounts drawn from the Debt Service Reserve Fund and applied to payment of all or any portion of Lease Rental Payments will satisfy such Lease Rental Payment to the extent so applied.

Each Lease Rental Payment will be applied first to the Base Rentals then due and payable, then as Additional Rentals then due and payable.

This Lease will be deemed and construed to be a "net lease," and the Lessee will pay absolutely net during the Lease Term, the Lease Rental Payments and all other payments required hereunder, free of any deductions, and without abatement, deduction or set-off (other than credits against Lease Rental Payments expressly provided for in this Lease).

Section 9. Manner of Payment. Unless Lessee has submitted a properly executed ACH service agreement acceptable to the Trustee or has otherwise provided for the electronic transfer of payments, all Lease Rental Payments will be paid by check made payable and delivered to the Trustee. The obligation of the Lessee to pay the Lease Rental Payments and to perform and observe the covenants and conditions contained herein during the Lease

Term will be absolute and unconditional except as otherwise expressly provided in this Lease, and payment of the Lease Rental Payments may not be abated through accident or unforeseen circumstances or payment of this Lease from the Debt Service Reserve Fund or damage to, destruction of, or failure to complete, the Project. Lessee will not assert any right of set-off or counterclaim against its obligation to make such payments required hereunder. No action or inaction on the part of the Lessor (or any of its assigns) will affect the Lessee's obligation to pay all Lease Rental Payment during the Lease Term.

Section 10. Expression of Lessee's Need for the Project; Determination as to Useful Life. The Lessee hereby declares its current need for the Project and further determines and declares its expectations that the Project will (so long as it is subject to the terms hereof) adequately serve the needs for which it is being acquired throughout the Lease Term. The Lessee hereby determines and declares that, to the best of its knowledge, the period during which the Lessee has an option to purchase the Project (i.e. the maximum term of this Lease) does not exceed the useful life of the Project.

Section 11. (Reserved)

Section 12. Agreement to Acquire, Construct and Install the Project and Lease to the Lessee. The Lessee will provide for completion of the acquisition, construction, installation and equipping of the Project by the Lessee as the agent of the Lessor. The Lessee agrees that it will do all things which may be necessary or proper for the construction, acquisition, installation and equipping of the Project, on behalf of the Lessor. So long as this Lease is in full force and effect and no Event of Default has occurred, the Lessee will have full power to carry out the acts and agreements provided in this Section, and such power is granted and conferred under this Lease to the Lessee, and is accepted by the Lessee, and will not be terminated or restricted by act of the Lessor or the Trustee, except as provided in this Section. All contracts relating to the Project are hereby assigned to the Lessor.

Section 13. Disbursements from the Participant Disbursement Account. As long as no Event of Default has occurred, and the Lessee's right to control acquisition, construction, installation and equipping of the Project has not otherwise been terminated, disbursements from the Participant Disbursement Account may be made to pay or reimburse the Lessee for Costs of the Project. The Lessee must provide to the Lessor for approval, and thereafter to the Trustee, a request for disbursement substantially in the form set forth in Exhibit F hereto.

If an Event of Default occurs prior to the completion of the Project or if the right of the Lessee to control the acquisition, construction, installation and equipping of the Project has been otherwise terminated, amounts on deposit in the Participant Disbursement Account may be utilized by the Lessor to complete the Project.

Section 14. Risk of Loss; Damage; Destruction. Lessee assumes all risk of loss or damage to the Project from any cause whatsoever. No loss of or damage to, or appropriation by governmental authorities of, or defect in or unfitness or obsolescence of, the Project will relieve Lessee of the obligation under this Lease. Lessee will promptly repair or replace any portions of Project lost, destroyed, damaged or appropriated which are necessary to maintain the Project in sound operating condition so that at all times during the Lease Term the Project will be able to carry out its intended functions.

The net proceeds of any insurance policies, performance bonds, condemnation awards or net proceeds received as a consequence of default or breach of warranty under a construction contract or other contract relating to the Project will be deposited in the Participant Disbursement Account, if received before the completion of the Project, or, if received thereafter, to be deposited in a separate trust fund held by the Trustee and will be applied in the same manner described in Section 13. The balance remaining after repair, restoration, modification, improvement or replacement of the Project has been completed will be applied to satisfy payment of Lease Rental Payments.

Section 15. Disclaimer of Warranties. THE LESSOR, THE TRUSTEE AND THE OWNERS OF THE BONDS MAKE NO WARRANTY OR REPRESENTATION, EITHER EXPRESS OR IMPLIED, AS TO THE VALUE, DESIGN, CONDITION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR FITNESS FOR USE OF THE PROJECT OR ANY PORTION THEREOF OR ANY OTHER REPRESENTATION OR WARRANTY WITH RESPECT TO THE PROJECT OR ANY PORTION THEREOF.

Section 16. Financial Reports; Notice. The Lessee will provide the Lessor with a copy of the Lessee's annual audited financial report within thirty (30) days of its receipt by the Lessee. The Lessee will immediately

notify the Lessor and the Trustee of any Event of Default hereunder. If an audited financial report is not available to be submitted by the Lessee within 180 days of the end of Lessee's fiscal year, Lessee shall provide an unaudited financial report in form and substance satisfactory to Lessor.

Section 17. Inspection and Lessee Reports. The Lessor, the Trustee and their respective authorized representatives shall at any time during normal business hours have the right to enter the premises where the Project may be located for the purpose of inspecting and examining the Project and its condition, use, and operation and the books and records of the Lessee relating thereto.

Section 18. Maintenance of the Project by the Lessee. The Lessee agrees that, at all times during the Lease Term, the Lessee will maintain, preserve and keep the Project or cause the Project to be maintained, preserved and kept, with the appurtenances and every part and parcel thereof, in good repair, working order and condition, ordinary wear and tear excepted, and that the Lessee will from time to time promptly make or cause to be made all necessary and proper repairs, except as otherwise provided in Section 14. The Lessor, the Trustee and the owners of the Bonds will not have any responsibility in any of these matters or for the making of any additions, modifications, improvements or replacements to the Project.

Section 19. Modification of the Project; Installation of Equipment and Machinery of the Lessee. Following acquisition of the Project, Lessee will not make any alterations, additions, substitutions or replacements to the Project which would have an adverse effect on either the nature of the Project or the functionality or value of the Project, unless such alterations, additions, substitutions, replacements or improvements may be readily removed without damage to the Project. Any alterations, additions or improvements to the Project which may not be readily removed without damage to the Project, and any substitutions or replacements, shall be and be considered to constitute a part of the Project.

The Lessee may also install machinery, equipment and other tangible property in or on the Project; provided that such machinery, equipment and other tangible property which becomes permanently affixed to the Project will be subject to this Lease if the Lessor reasonably determines that the Project would be damaged or impaired by the removal of such machinery, equipment or other tangible property.

Section 20. Provisions Regarding Casualty, Public Liability and Property Damage Insurance. The Lessee, at its expense, will cause casualty and property damage insurance with a company or self-insurance fund acceptable to the Lessor to be carried and maintained with respect to the Project in an amount equal to the aggregate principal components of Lease Rental Payments payable during the maximum term of this Lease or the replacement cost (excluding foundations) of the Project, if less than such principal components. Any casualty and property damage insurance policy required by this Section will name the Lessor and the Trustee as additional named insureds and will be so written or endorsed as to make losses, if any, payable to the Trustee (for application as provided in Section 14).

The Lessee will cause public liability insurance to be carried and maintained with a company or self-insurance fund acceptable to the Lessor with respect to the Project in such amount as is approved by the Lessor. Any public liability insurance policy required by this Section will name the Lessor and the Trustee as additional named insureds.

Section 21. No Encumbrance, Mortgage or Pledge of Project. The Lessee will not directly or indirectly create, incur, assume or suffer to exist any mortgage, pledge, lien, charge, encumbrance or claim on or with respect to the Project, unless specifically consented to in writing by the Lessor.

Section 22. Assignment by Lessor. As security for the payment and performance by the Lessor of all of its obligations under the Indenture, including particularly the payment of the principal of, premium, if any, and interest on the Bonds, the Lessor has assigned to the Trustee, under and pursuant to the Indenture, all of the Lessor's right, title and interest in, to and under this Lease, including but not limited to the right to receive the Lease Rental Payments and other amounts due hereunder. The Lessee acknowledges and agrees that this assignment will entitle the Trustee to enforce any obligation of the Lessee hereunder and to exercise any remedy or right of the Lessor hereunder. The Lessee further acknowledges and agrees that, as provided in the Indenture, the function of the "Lessor" under this Lease may be performed by the Program Administrator (which may be a person or entity other than the Lessor) and its agents and representatives.

Section 23. Assignment and Subleasing by the Lessee. This Lease may not be assigned by the Lessee for any reason. The Project may be subleased by the Lessee, as a whole or in part, but only with the prior written consent of the Lessor.

Section 24. Purchase Option. The Lessee may, in its discretion, prepay in full its Lease Rental Payments under the Lease by paying to the Lessor the Optional Prepayment Price with respect to the Lease. The Optional Prepayment Price shall be used as provided in the Indenture. Upon payment of the Optional Prepayment Price, the Lessor will transfer and convey the Project to the Lessee pursuant to Section 4 hereof.

Section 25. Release and Indemnification Covenants. To the extent permitted by law, the Lessee will and hereby agrees to indemnify and save the Lessor and the Trustee (each, an "Indemnitee") harmless against and from any or all claims, by or on behalf of any person, firm, corporation or other legal entity, and all liabilities, obligations, losses and damages whatsoever, regardless of the cause thereof and the expenses, penalties and fees in connection therewith (including counsel fees and expenses), arising from or as a result of the operation, ordering, ownership, acquisition, construction, use, condition, delivery, rejection, storage, return or management of the Project during the Lease Term, or the entering into of the Lease or any other document or instrument relating thereto (collectively, "Indemnified Claims"), including, but not limited to: (i) any condition of the Project; (ii) any act of negligence of the Lessee or of any of the agents, contractors or employees or any violation of law by the Lessee or breach of any covenant or warranty by the Lessee hereunder; (iii) any accident in connection therewith resulting in damage to property or injury or death to any person; and (iv) the incurring of any cost or expense in connection with the acquisition of the Project in excess of the moneys available therefor in the Participant Disbursement Account. To the extent permitted by law, the Lessee will indemnify and save each Indemnitee harmless from any such Indemnified Claim, or in connection with any action or proceeding brought thereon and, upon notice from such Indemnitee, will defend or pay the cost of defending such Indemnitee, in any such action or proceeding.

The indemnification arising under this Section will continue in full force and effect notwithstanding the full payment of all obligations under this Lease or the termination of this Lease for any reason.

Section 26. Events of Default Defined. The following will be "Events of Default" under this Lease and the term "Event of Default" or "Default" will mean, whenever it is used in this Lease, any one or more of the following events:

- (a) Failure by the Lessee to pay any Lease Rental Payments at the time specified herein;
- (b) Failure by the Lessee to observe or perform any covenant, condition or agreement on its part to be observed or performed, other than referred to in subsection (a) of this Section, for a period of 30 days after written notice specifying such failure and requesting that it be remedied will have been given to the Lessee by the Lessor unless the Lessor agrees in writing to an extension of such time prior to its expiration.

Section 27. Remedies on Default. Whenever any Event of Default has occurred and is continuing, the Lessor may, without any further demand or notice, take one or any combination of the following remedial steps:

- (a) Terminate the Lease Term and give notice to the Lessee to vacate or surrender the Project within 60 days from the date of such notice;
- (b) take legal title to, and sell or re-lease the Project or any portion thereof;
- (c) declare an amount equal to all Base Rentals and Additional Rentals under this Lease to be immediately due and payable, whereupon that amount shall become immediately due and payable; or
- (d) take whatever action at law or in equity may appear necessary or desirable to enforce its rights in and to the Project under this Lease (including, without limitation, the right to possession of the Project and the right to sell or re-lease or otherwise dispose of the Project in accordance with applicable law and to appoint a receiver to operate the Project) and to recover damages for the breach thereof.

No remedy herein conferred upon or reserved to the Lessor is intended to be exclusive, and every such remedy will be cumulative and will be in addition to every other remedy given hereunder and every remedy now or hereafter existing at law or in equity. No delay or omission to exercise any right or power accruing upon any default

will impair any such right or power and any such right and power may be exercised from time to time and as often as may be deemed expedient. If any agreement contained herein should be breached by either party and thereafter waived by the other party, such waiver will be limited to the particular breach so waived and will not be deemed to waive any other breach hereunder.

The Lessee will remain liable for all covenants and obligations under this Lease, and for all legal fees and other costs and expenses, including court costs awarded by a court of competent jurisdiction, incurred by the Lessor with respect to the enforcement of any of the remedies under this Lease, when a court of competent jurisdiction has finally adjudicated that an Event of Default has occurred.

Section 28. Notices. All notices, certificates, requests or other communications hereunder will be in writing and mailed (postage prepaid, and certified or registered with return receipt requested) or delivered (including delivery by courier service) as follows: if to the Lessor, Kentucky Association of Counties Finance Corporation, 400 Englewood Drive, Frankfort, Kentucky 40601, Attention: Administrator, if to Trustee, to U.S. Bank Corporate Trust Services, One Financial Square, Louisville, Kentucky 40202, Attention: Corporate Trust Services and if to the Lessee, to the address shown on the cover page hereof. Any of the foregoing may, by notice given hereunder to each of the others, designate any further or different addresses to which subsequent notices, certificates, requests or other communications will be sent hereunder. All notices, certificates, requests and other communications pursuant to this Lease will be effective when received (if given by mail) or when delivered (if given by delivery).

Section 29. Amendments, Changes and Modifications. Except as provided in Section 8 with respect to Exhibit B, this Lease may not be amended, changed, modified or altered, or any provision hereof waived, without the written consent of the Lessor and the Lessee.

Section 30. Third Party Beneficiary. No person other than a party hereto and the Trustee will have any right, remedy or claim under or by reason of this Lease or otherwise be a third party beneficiary of any rights, remedies, claims or agreements hereunder.

Section 31. Lessee Acknowledgment of the Bonds. The Lessee acknowledges (i) that this Lease and the financing by the Lessor of the Project is a part of the Program and (ii) that the Lease Rental Payments under this Lease, together with lease rental payments under all other leases entered into by Lessors under the Program, are and will be applied to (A) pay the principal and premium, if any, and interest on the Bonds and (B) pay all other costs and expenses of the Program. The Lessee acknowledges and consents to the assignment by the Lessor pursuant to the Indenture and Section 22 hereof, to the Trustee, for the equal and ratable benefit of the Owners of the Bonds, of all right, title and interest of the Issuer and the Lessor, respectively, in, to and under this Lease.

Section 32. Miscellaneous. This Lease will inure to the benefit of and will be binding upon the Lessor and the Lessee and their respective successors and assigns (including, without limitation, security assigns). This Lease may be simultaneously executed in several counterparts, each of which will be an original and all of which will constitute but one and the same instrument. This Lease will be governed by and construed in accordance with the laws of the State. The captions or headings herein are for convenience only and in no way define, limit or describe the scope or intent of any provisions or sections of this Lease. If any provision of this Lease, other than the requirement of the Lessee to pay Lease Rental Payments and the requirement of the Lessor to provide quiet enjoyment of the Project and to convey the Project to the Lessee under the conditions set forth herein, is held invalid or unenforceable by any court of competent jurisdiction, such holding will not invalidate or render unenforceable any other provision hereof.

IN WITNESS WHEREOF, the Lessor has executed this Lease in its name; and the Lessee has caused this Lease to be executed in its name and attested by duly authorized officers thereof. All of the above are effective as of the date first above written.

KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION

By: _____
Secretary

JESSAMINE SOUTH-ELKHORN WATER DISTRICT

By: _____
Chairperson

Attest:

By: Thomas Bickel
Secretary



EXHIBIT A

DESCRIPTION OF PROJECT

ESTIMATED COST OF THE PROJECT	\$2,370,000
ESTIMATED DATE OF COMPLETION OF THE PROJECT:	April 8, 2021

DESCRIPTION

To refinance the following obligations of the Lessee that originally financed improvements to the System, as defined in Exhibit G hereto, as follows:

USDA Loan #92-05
USDA Loan #92-07
Kentucky Rural Water Finance Corporation Public Project Refunding Revenue
Bonds (Flexibility Term Program), Series 2012C

EXHIBIT B

LEASE RENTAL PAYMENTS

Date	Principal	Interest	Total P+I	Expenses	Net New D/S	Lease Balance	Fiscal Total
04/08/2021	-	-	-	-	-	2,370,000.00	-
07/01/2021	-	23,110.10	23,110.10	-	23,110.10	2,370,000.00	-
12/31/2021	-	-	-	-	-	2,370,000.00	23,110.10
01/01/2022	75,000.00	36,831.25	111,831.25	5,576.64	117,407.89	2,295,000.00	-
07/01/2022	-	36,081.25	36,081.25	-	36,081.25	2,295,000.00	-
12/31/2022	-	-	-	-	-	2,295,000.00	153,489.14
01/01/2023	75,000.00	36,081.25	111,081.25	6,550.00	117,631.25	2,220,000.00	-
07/01/2023	-	35,331.25	35,331.25	-	35,331.25	2,220,000.00	-
12/31/2023	-	-	-	-	-	2,220,000.00	152,962.50
01/01/2024	75,000.00	35,331.25	110,331.25	6,362.50	116,693.75	2,145,000.00	-
07/01/2024	-	34,206.25	34,206.25	-	34,206.25	2,145,000.00	-
12/31/2024	-	-	-	-	-	2,145,000.00	150,900.00
01/01/2025	85,000.00	34,206.25	119,206.25	6,175.00	125,381.25	2,060,000.00	-
07/01/2025	-	32,081.25	32,081.25	-	32,081.25	2,060,000.00	-
12/31/2025	-	-	-	-	-	2,060,000.00	157,462.50
01/01/2026	85,000.00	32,081.25	117,081.25	5,962.50	123,043.75	1,975,000.00	-
07/01/2026	-	29,956.25	29,956.25	-	29,956.25	1,975,000.00	-
12/31/2026	-	-	-	-	-	1,975,000.00	153,000.00
01/01/2027	90,000.00	29,956.25	119,956.25	5,750.00	125,706.25	1,885,000.00	-
07/01/2027	-	27,706.25	27,706.25	-	27,706.25	1,885,000.00	-
12/31/2027	-	-	-	-	-	1,885,000.00	153,412.50
01/01/2028	95,000.00	27,706.25	122,706.25	5,525.00	128,231.25	1,790,000.00	-
07/01/2028	-	25,331.25	25,331.25	-	25,331.25	1,790,000.00	-
12/31/2028	-	-	-	-	-	1,790,000.00	153,562.50
01/01/2029	100,000.00	25,331.25	125,331.25	5,287.50	130,618.75	1,690,000.00	-
07/01/2029	-	22,831.25	22,831.25	-	22,831.25	1,690,000.00	-
12/31/2029	-	-	-	-	-	1,690,000.00	153,450.00
01/01/2030	105,000.00	22,831.25	127,831.25	5,037.50	132,868.75	1,585,000.00	-
07/01/2030	-	20,206.25	20,206.25	-	20,206.25	1,585,000.00	-
12/31/2030	-	-	-	-	-	1,585,000.00	153,075.00
01/01/2031	110,000.00	20,206.25	130,206.25	4,775.00	134,981.25	1,475,000.00	-
07/01/2031	-	17,456.25	17,456.25	-	17,456.25	1,475,000.00	-
12/31/2031	-	-	-	-	-	1,475,000.00	152,437.50
01/01/2032	115,000.00	17,456.25	132,456.25	4,500.00	136,956.25	1,360,000.00	-
07/01/2032	-	16,306.25	16,306.25	-	16,306.25	1,360,000.00	-
12/31/2032	-	-	-	-	-	1,360,000.00	153,262.50
01/01/2033	115,000.00	16,306.25	131,306.25	4,212.50	135,518.75	1,245,000.00	-
07/01/2033	-	15,156.25	15,156.25	-	15,156.25	1,245,000.00	-
12/31/2033	-	-	-	-	-	1,245,000.00	150,675.00
01/01/2034	120,000.00	15,156.25	135,156.25	3,925.00	139,081.25	1,125,000.00	-
07/01/2034	-	13,806.25	13,806.25	-	13,806.25	1,125,000.00	-
12/31/2034	-	-	-	-	-	1,125,000.00	152,887.50
01/01/2035	125,000.00	13,806.25	138,806.25	3,625.00	142,431.25	1,000,000.00	-

Date	Principal	Interest	Total P+I	Expenses	Net New D/S	Lease Balance	Fiscal Total
07/01/2035	-	12,400.00	12,400.00	-	12,400.00	1,000,000.00	-
12/31/2035	-	-	-	-	-	1,000,000.00	154,831.25
01/01/2036	125,000.00	12,400.00	137,400.00	3,312.50	140,712.50	875,000.00	-
07/01/2036	-	10,993.75	10,993.75	-	10,993.75	875,000.00	-
12/31/2036	-	-	-	-	-	875,000.00	151,706.25
01/01/2037	130,000.00	10,993.75	140,993.75	3,000.00	143,993.75	745,000.00	-
07/01/2037	-	9,531.25	9,531.25	-	9,531.25	745,000.00	-
12/31/2037	-	-	-	-	-	745,000.00	153,525.00
01/01/2038	135,000.00	9,531.25	144,531.25	2,675.00	147,206.25	610,000.00	-
07/01/2038	-	7,928.13	7,928.13	-	7,928.13	610,000.00	-
12/31/2038	-	-	-	-	-	610,000.00	155,134.38
01/01/2039	135,000.00	7,928.13	142,928.13	2,337.50	145,265.63	475,000.00	-
07/01/2039	-	6,325.00	6,325.00	-	6,325.00	475,000.00	-
12/31/2039	-	-	-	-	-	475,000.00	151,590.63
01/01/2040	35,000.00	6,325.00	41,325.00	2,000.00	43,325.00	440,000.00	-
07/01/2040	-	5,865.63	5,865.63	-	5,865.63	440,000.00	-
12/31/2040	-	-	-	-	-	440,000.00	49,190.63
01/01/2041	40,000.00	5,865.63	45,865.63	1,912.50	47,778.13	400,000.00	-
07/01/2041	-	5,340.63	5,340.63	-	5,340.63	400,000.00	-
12/31/2041	-	-	-	-	-	400,000.00	53,118.76
01/01/2042	40,000.00	5,340.63	45,340.63	1,812.50	47,153.13	360,000.00	-
07/01/2042	-	4,815.63	4,815.63	-	4,815.63	360,000.00	-
12/31/2042	-	-	-	-	-	360,000.00	51,968.76
01/01/2043	40,000.00	4,815.63	44,815.63	1,712.50	46,528.13	320,000.00	-
07/01/2043	-	4,290.63	4,290.63	-	4,290.63	320,000.00	-
12/31/2043	-	-	-	-	-	320,000.00	50,818.76
01/01/2044	40,000.00	4,290.63	44,290.63	1,612.50	45,903.13	280,000.00	-
07/01/2044	-	3,765.63	3,765.63	-	3,765.63	280,000.00	-
12/31/2044	-	-	-	-	-	280,000.00	49,668.76
01/01/2045	45,000.00	3,765.63	48,765.63	1,512.50	50,278.13	235,000.00	-
07/01/2045	-	3,175.00	3,175.00	-	3,175.00	235,000.00	-
12/31/2045	-	-	-	-	-	235,000.00	53,453.13
01/01/2046	45,000.00	3,175.00	48,175.00	1,400.00	49,575.00	190,000.00	-
07/01/2046	-	2,584.38	2,584.38	-	2,584.38	190,000.00	-
12/31/2046	-	-	-	-	-	190,000.00	52,159.38
01/01/2047	45,000.00	2,584.38	47,584.38	1,287.50	48,871.88	145,000.00	-
07/01/2047	-	1,993.75	1,993.75	-	1,993.75	145,000.00	-
12/31/2047	-	-	-	-	-	145,000.00	50,865.63
01/01/2048	45,000.00	1,993.75	46,993.75	1,175.00	48,168.75	100,000.00	-
07/01/2048	-	1,403.13	1,403.13	-	1,403.13	100,000.00	-
12/31/2048	-	-	-	-	-	100,000.00	49,571.88
01/01/2049	50,000.00	1,403.13	51,403.13	1,062.50	52,465.63	50,000.00	-
07/01/2049	-	746.88	746.88	-	746.88	50,000.00	-
12/31/2049	-	-	-	-	-	50,000.00	53,212.51
01/01/2050	50,000.00	746.88	50,746.88	937.50	51,684.38	-	-
12/31/2050	-	-	-	-	-	-	51,684.38
Total	\$2,370,000.00	\$875,172.69	\$3,245,172.69	\$101,014.14	\$3,346,186.83	-	-

ACKNOWLEDGED:

JESSAMINE SOUTH-ELKHORN WATER DISTRICT

By:



 Chairperson

EXHIBIT C

FORM OF RESOLUTION

RESOLUTION NO. _____

A RESOLUTION APPROVING A LEASE FOR THE FINANCING OF A PROJECT AND AUTHORIZING THE EXECUTION OF VARIOUS DOCUMENTS RELATED TO SUCH LEASE

WHEREAS, the governing body of the Jessamine South-Elkhorn Water District (the "Lessee") has the power, pursuant to Section 65.940 et seq. of the Kentucky Revised Statutes to enter into lease agreements with or without the option to purchase in order to provide for the use of property for public purposes;

WHEREAS, the governing body of the Lessee (the "Governing Body") has previously determined, and hereby further determines, that the Lessee is in need of the Project, as defined in the Lease hereinafter described;

WHEREAS, the Governing Body has determined and hereby determines that it is in the best interests of the Lessee that the Lessee and the Kentucky Association of Counties Finance Corporation (the "Lessor") enter into a Lease Agreement (the "Lease") for the leasing by the Lessee from the Lessor of the Project;

NOW THEREFORE, BE IT ORDERED AND RESOLVED BY THE JESSAMINE SOUTH-ELKHORN WATER DISTRICT, AS FOLLOWS:

Section 1. Recitals and Authorization. The Lessee hereby approves the Lease Agreement (the "Lease") substantially the form presented to this Governing Body. It is hereby found and determined that the Project identified in the Lease is public property to be used for public purposes. It is further determined that it is necessary and desirable and in the best interests of the Lessee to enter into the Lease for the purposes therein specified, and the execution and delivery of the Lease and all representations, certifications and other matters contained in the Closing Memorandum with respect to the Lease, or as may be required by the Lessor prior to delivery of the Lease, are hereby approved, ratified and confirmed. The Chairperson and Secretary of the Lessee are hereby authorized to execute the Lease, together with such other agreements or certifications which may be necessary to accomplish the transaction contemplated by the Lease.

Section 2. Severability. If any section, paragraph or provision of this Resolution shall be held to be invalid or unenforceable for any reason, the invalidity or unenforceability of such section, paragraph or provision shall not affect any of the remaining provisions of this Resolution.

Section 3. Open Meetings Law. This Governing Body hereby finds and determines that all formal actions relative to the adoption of this Resolution were taken in an open meeting of this Governing Body, and that all deliberations of this Governing Body and of its committees, if any, which resulted in formal action, were in meetings open to the public, in full compliance with applicable legal requirements.

Section 4. Conflicts. All resolutions, ordinances, orders or parts thereof in conflict with the provisions of this Resolution are, to the extent of such conflict, hereby repealed and the provisions of this Resolution shall prevail and be given effect.

Section 5. Effective Date. This Resolution shall take effect from and after its passage, as provided by law.

INTRODUCED, SECONDED AND ADOPTED, at a duly convened meeting of the Governing Body, held on _____, signed by the Chairperson of the Lessee, attested by the Secretary, filed and indexed as provided by law.

By: _____
Chairperson

Attest:

By: _____
Secretary

EXHIBIT D
OPINION OF LESSEE'S COUNSEL

April 8, 2021

U.S. Bank National Association, Trustee
Corporate Trust Services
One Financial Square
Louisville, Kentucky 40202

Kentucky Association of Counties Finance Corporation
400 Englewood Drive
Frankfort, Kentucky 40601

Please put
on counsel
letter-head
& sign

Re: Lease Agreement between Kentucky Association of Counties Finance Corporation, as lessor, and
Jessamine South-Elkhorn Water District, as lessee

Ladies and Gentlemen:

We have acted as counsel to the lessee identified above (the "Lessee") in connection with the authorization, execution, and delivery by the Lessee of the Lease Agreement identified above, (the "Lease"), between the Lessee and Kentucky Association of Counties Finance Corporation (the "Lessor"). We have reviewed (i) the Constitution and laws of the Commonwealth of Kentucky (the "Commonwealth"), (ii) certain proceedings taken by the Governing Body of the Lessee, (iii) an executed copy of the Lease, and (iv) such other information and documents as we have deemed necessary or appropriate in order to render this opinion.

Based on the foregoing, we are of the opinion that:

1. The Lessee is a body politic and corporate, validly organized and existing in good standing under the laws of the Commonwealth and has full power and authority to enter into and to perform its obligations under the Lease.

2. The Lease has been duly authorized, executed and delivered by the Lessee and (assuming the due authorization, execution and delivery thereof by the other parties thereto) constitute legal, valid and binding obligations of the Lessee, enforceable against the Lessee in accordance with their terms, except as the enforceability thereof may be limited by bankruptcy, insolvency, reorganization, moratorium or other similar laws affecting the enforcement of creditors' rights generally and by general principles of equity.

3. All consents, approvals or authorizations of any governmental entity and all filings and notices required on the part of the Lessee in connection with the authorization, execution and delivery of the Lease and the consummation of the transactions contemplated thereby have been obtained and are in full force and effect.

4. Neither the execution and delivery of the Lease nor the consummation of the transactions contemplated thereby, nor the fulfillment of or compliance with the terms and conditions of the Lease conflict with or constitute a violation of any provision of any law or regulation applicable to the Lessee or, to the best of our knowledge after reasonable investigation, conflicts with or results in a breach of the terms, conditions or provisions of any restriction or any agreement or instrument to which the Lessee is now a party or by which the Lessee is bound.

5. To the best of our knowledge, after reasonable investigation, there is no action, suit, proceeding or governmental investigation at law or in equity before or by any court, public board or body, pending of which the Lessee has been served with a summons, summons and complaint or other notice of commencement, or threatened against or affecting the Lessee, challenging the validity of the Lease or contesting the power and authority of the Lessee to execute and deliver the Lease or to consummate the transactions contemplated by the Lease.

Respectfully submitted,

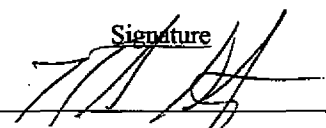
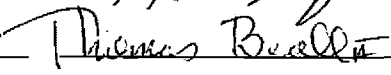
EXHIBIT E

CERTIFICATE OF OFFICIALS OF LESSEE

Re: Lease Agreement between Kentucky Association of Counties Finance Corporation, as lessor, and the Jessamine South-Elkhorn Water District, as lessee dated April 8, 2021

The undersigned officials of the lessee identified above (the "Lessee") under the Lease Agreement identified above (the "Lease") between the Lessee and the Kentucky Association of Counties Finance Corporation (the "Lessor"), DO HEREBY CERTIFY AS FOLLOWS:

1. That they are the duly elected or appointed, qualified and acting incumbents of their respective offices of the Lessee, as set forth after their signatures hereto, and as such are familiar with the books, records and affairs of the Lessee.
2. That the Lessee is a body politic and corporate, validly organized, existing and in good standing under and by virtue of the laws of the Commonwealth of Kentucky with all requisite power and authority to lease property as lessee and to carry on its business as now being conducted.
3. That included in the transcript of which this Certificate forms a part is a true, correct and complete copy of the resolution duly adopted by the Governing Body of the Lessee on November 4, 2020 (the "Official Action"), authorizing the appropriate officials of the Lessee to execute the Lease. The Official Action was duly adopted in accordance with all applicable laws.
4. The representations and warranties of the Lessee made in the Lease are true and correct in all material respects on and as of the date hereof as if made on and as of the date hereof; the Official Action has not been amended or supplemented and is in full force and effect; and the Lease has been entered into and is in full force and effect.
5. That the below-named persons were on the date or dates of the execution of the Lease and are on the date of this certificate the duly elected or appointed and qualified incumbents of the respective offices of the Lessee set forth opposite their names and that the signatures set forth opposite their names are their genuine signatures:

<u>Name</u>	<u>Title</u>	<u>Signature</u>
_____	Chairperson	
_____	Secretary	

6. The Lease has been duly authorized, executed and delivered by the Lessee and constitutes legal, valid and binding obligations of the Lessee, enforceable against the Lessee in accordance with its terms.
7. The Lessee is not in default under or in violation of (i) any provisions of applicable law, (ii) the Lease, or (iii) any indenture, mortgage, lien, agreement, contract, deed, lease, loan agreement, note, order, judgment, decree or other instrument or restriction of any kind or character to which it is a party or by which it or its properties are or may be bound, or to which it or any of its assets is subject, which default would have a material adverse effect on the condition, financial or otherwise, of the Lessee or on the ability of the Lessee to perform its obligations under the Lease. Neither the execution and delivery of the Lease nor compliance by the Lessee with the terms, conditions and provisions of the Lease will conflict with or result in a breach of, or constitute a default under, any of the foregoing.
8. Since the date of the financial information provided to the Lessor, there have not been any material adverse changes in the business, properties, condition (financial or otherwise) or results of operations of the Lessee, whether or not arising from transactions in the ordinary course of business, and since such date, except in the ordinary course of business, the Lessee has not entered into any transaction or incurred any liability material to the financial position of the Lessee.


9. There is no claim, action, suit, proceeding, inquiry or investigation, at law or in equity, before or by any court, governmental agency, or public board or body, pending or, to the best of our knowledge, threatened against or affecting the Lessee wherein an unfavorable decision, ruling or finding would materially adversely affect the business, properties, condition (financial or otherwise) or the results of operations of the Lessee or the ability of the Lessee to perform its obligations under the Lease.

10. All authorizations, consents and approvals of, notices to, registrations or filings with, or other actions in respect of or by, any governmental body, agency or other instrumentality or court required in connection with the execution, delivery and performance by the Lessee of the Lease has been duly obtained, given or taken (and copies thereof have been provided to the Lessor).

11. Any certificate signed by any official of the Lessee and delivered to the Lessor will be deemed to be a representation by the Lessee to the Lessor as to the statements made therein.

WITNESS our hands this April 8, 2021.

By:



Chairperson

Attest:

By: Thomas Beckett III
Secretary



EXHIBIT F

REQUEST FOR DISBURSEMENT

Re: Lease Agreement between Kentucky Association of Counties Finance Corporation, as lessor, and Jessamine South-Elkhorn Water District, as lessee dated April 8, 2021.

Requisition Certificate No. _____

The Lessee hereby requests a disbursement from the Participant Disbursement Account in the amount of \$ _____ and hereby certifies, as follows (except that with respect to a disbursement to pay an interest component of Lease Rental Payments during construction of a Project, only the document described in (a) below will be required):

(a) Attached is a statement of the amount and nature of each item of the Costs of the Project to be paid and the name and address of the payee, with the payee's statement and, if reimbursement to the Lessee of amounts previously paid is requested, evidence of such payment;

(b) each item for which payment or reimbursement is requested is or was necessary in connection with the Costs of the Project and none of such items formed the basis for any previous payment from the Participant Disbursement Account;

(c) each contractor, subcontractor and materialman has filed with the Lessee receipts or waivers of liens for all amounts previously certified for payment, or any amount previously certified for reimbursement to the Lessee, or there is on file with the Lessee a cancelled check endorsed by the contractor, subcontractor or materialman evidencing such payment;

(d) all of the warranties and representations of the Lessee contained in the Lease are true and correct as of the date of such disbursement, as though such warranties and representations were made on such date, no Event of Default has occurred under the Lease, the right of the Lessee to control the acquisition, construction and installation of the Project has not otherwise been terminated pursuant to the Lease, and that amounts on deposit in the Participant Disbursement Account will be sufficient to complete the Project in accordance with the approved plans and specifications;

Executed this ____ day of _____, _____.

JESSAMINE SOUTH-ELKHORN WATER DISTRICT,
Lessee

By: _____
Authorized Lessee Representative

EXHIBIT G

FURTHER REPRESENTATIONS, WARRANTIES AND COVENANTS OF LESSEE

Section 1. Definitions. Terms used in this Exhibit G shall have the meanings ascribed to them in Section 1 of this Lease. In addition:

"Consulting Engineers" means an engineer or a firm of engineers, who, by virtue of experience, reputation and ability, bear a reputation in the field of water system engineering, as applicable, which is recognized and known, and upon whose professional judgment sophisticated investors rely in connection with securities which are issued for utility purposes.

"Debt Service Reserve" means the fund established in accordance with Section 4 of this Exhibit G.

"Depository Bank" or "Payee Bank" refers to the bank in which all of the funds established in accordance with Section 4 of this Exhibit G are deposited and maintained.

"Depreciation Fund" means the fund established in accordance with Section 4 of this Exhibit G.

"Depreciation Reserve Requirement" means an amount as shall be determined by the Consulting Engineers and set forth in a certificate filed with the Lessee to be necessary as a reserve for major repairs or replacements of the System.

"Revenues" means the investment income, connection fees and all other items of income established as reasonably anticipated annual income of the System based upon a certification of Consulting Engineers and/or certified public accountants.

"Operation and Maintenance Fund" means the fund established in accordance with Section 4 of this Exhibit G.

"Parity Obligations" means bonds or other obligations issued in the future, which bonds or other obligations issued in the future will, pursuant to the provisions of this Lease, rank on a basis of parity with this Lease, and shall not be deemed to include obligations ranking inferior in security to this Lease. Parity Obligations shall also include the obligations of the Lessee under this Lease.

"Required Reserve" means zero, provided that if the Lessee determines to establish a Debt Service Reserve in order to obtain a rating on any obligations payable from Revenues, or for any other purpose, Required Reserve shall mean the least of (a) the maximum annual principal and interest requirements scheduled to fall due on the Lease and any outstanding Parity Obligations, (b) an amount equal to 10% of the principal amount of the Lease and any Parity Obligations or (c) 125% of the average annual principal and interest requirements of the Lease and any Parity Obligations.

"Revenue Fund" means the fund established in accordance with Section 4 of this Exhibit G.

"Revenues" means the totality of all water charges of any and all types and varieties imposed, enforced and collected by the Lessee for any services rendered by the System, together with other income received by the Lessee, if any, from any agency of government, both federal and state, as representing income or operating subsidies, as distinguished from capital grants, to the extent not otherwise required to be treated and applied and specifically excluding therefrom any funds received which result from assessments or assessment charges.

"Sinking Fund" means the fund established in accordance with Section 4 of this Exhibit G for the payment of any Parity Obligations.

"System" means the water system of the Lessee and any additions thereto and extensions thereof, and shall include the Project being refinanced under this Lease.

"System Funds" means the Revenue Fund, the Sinking Fund, the Debt Service Reserve, the Depreciation Fund and the Operation and Maintenance Fund.

Section 2. Reaffirmation of Declaration that System is a Public Project. The previous action of the Lessee in declaring the System to constitute a revenue-producing public project, is hereby approved, ratified and confirmed; and so long as any Parity Obligations shall remain outstanding, the System shall be owned, controlled, operated and maintained on a combined and consolidated, revenue-producing basis, for the security and source of payment of any Parity Obligations, under the authority hereinbefore stated.

Section 3. Security, Funds and Revenues Pledged Parity Obligations. Any Parity Obligations that may be issued and outstanding from time to time under the conditions and restrictions hereinafter set forth shall be payable out of the Sinking Fund, and the holders of any Parity Obligations shall have a claim against such Fund and against a sufficient portion or amount of the Revenues of the System pledged to such Fund.

Section 4. Creation of Special Funds.

A. Revenue Fund. There is hereby established the Revenue Fund, which shall be maintained so long as any Parity Obligations remains outstanding. The Revenues of the System shall be set aside monthly into the Revenue Fund which shall constitute a separate and special fund hereby established, which fund shall be maintained as provided herein. The Revenues of the System so set aside into the Revenue Fund shall then be expended, used and apportioned as follows.

There shall be transferred on or before the last day of each month, from the Revenue Fund:

(1) To the Sinking Fund, so long as any Parity Obligations remains outstanding, an amount equal to one-twelfth (1/12) of the principal amount of all the Parity Obligations maturing on the next February 1.

(2) To the Sinking Fund, so long as any Parity Obligations remains outstanding, an amount equal to the sum of one-sixth of the interest requirements of any Parity Obligations coming due on the next succeeding February 1 or August 1.

(3) To the Debt Service Reserve, an amount equal to one-forty-eighth (1/48) of the maximum debt service requirements for any Parity Obligations, until such amount shall have been accumulated or restored, after which the monthly deposits may be discontinued, subject to resumption if, whenever, and so long as same shall be reduced, by such stipulated amount.

(4) To the Depreciation Fund, if, whenever, and so long as an amount equal to the Depreciation Reserve Requirement is not then being held in the Depreciation Fund, an amount, equal to one-thirty-sixth (1/36) of the Depreciation Reserve Requirement so that the balance in the Depreciation Fund will equal the Depreciation Reserve Requirement in the month that is thirty-six months from the month such deficiency first existed. Thereafter such monthly payments may cease for so long as the required balance in the Depreciation Fund is maintained and such monthly payments shall resume again if at any time said balance is less than the Depreciation Reserve Requirement and shall continue until said balance is established.

(5) To the Operation and Maintenance Fund, an amount which, together with any funds already on deposit therein, will be sufficient to pay, as they accrue, the proper and necessary costs of operating, maintaining and insuring the System, and to accumulate and maintain, in the Operation and Maintenance Fund, an amount sufficient to pay all costs of operating, maintaining and insuring the System for two (2) full months.

(6) On a periodic basis, but no less frequently than annually, the Revenues remaining in the Revenue Fund at the end of the month, or, in the case of annual transfers, the preceding calendar year, after making the payments required by (1) through (5) above, including any balances to be accrued and maintained, may be transferred to any fund or used for any purpose deemed appropriate by the Lessee

B. Sinking Fund. There is hereby established the Sinking Fund, which shall be maintained so long as any Parity Obligations remains outstanding, which shall be used for the purpose of accumulating the amounts necessary to pay the principal of and interest on the outstanding Parity Obligations. No further payments need be

made into the Sinking Fund whenever and so long as such amount of the outstanding Parity Obligations shall have been retired so that the amounts then held in the Sinking Fund (and in the Debt Service Reserve) are equal to the entire amount of the interest and principal that will be payable to and at the time of the retirement or maturity of all Parity Obligations then remaining outstanding. All funds on deposit in the Sinking Fund shall be kept separate and apart from all other funds of the Lessee and shall be deposited, secured and invested in the manner provided in subsection F below.

C. Debt Service Reserve. There is hereby established the Debt Service Reserve, which shall be maintained so long as any Parity Obligations remains outstanding and in which an amount equal to the Required Reserve shall be maintained. Amounts on deposit in the Debt Service Reserve may be withdrawn and used by the Lessee, when necessary, and shall be so withdrawn and used by if and to the extent necessary, to prevent a default in the payment of principal and interest on the outstanding Parity Obligations as and when due if the amount on deposit in the Sinking Fund is not sufficient to make such payments. In the event of any withdrawals from the Debt Service Reserve, or if and whenever the amount on deposit in the Debt Service Reserve is less than the Required Reserve, the Lessee shall remedy such deficiency through the deposit into the Debt Service Reserve in each month thereafter, at least equal amounts so that the Required Reserve shall have been accumulated or restored on the forty-eighth (48th) month after the initial deposit. All funds on deposit in the Debt Service Reserve shall be kept separate and apart from all other funds of the Lessee and shall be deposited, secured and invested in the manner provided in subsection F below.

D. Depreciation Fund. There is hereby established the Depreciation Fund, which shall be maintained so long as any Parity Obligations remains outstanding and in which an amount equal to the Depreciation Reserve Requirement shall be maintained.

Amounts in the Depreciation Fund may be withdrawn and used upon appropriate certification by whatever official is duly authorized by the Governing Body to make such certification, for the purpose of paying the cost of making unusual or extraordinary maintenance, repairs, renewals or replacements to the System, which would be necessary to keep the System in good operating condition, or for the purpose of paying the cost of constructing extensions, additions and/or improvements to the System which will either enhance the revenue-producing capacity of the System or provide a higher degree of service; provided, however, that if the combined available balances in the Sinking Fund and the Debt Service Reserve on any January 20 or July 20 shall be insufficient to pay the next maturing installment of interest or principal of the outstanding Parity Obligations, the Lessee shall withdraw and transfer from the Depreciation Fund to the Sinking Fund whatever amount may be required to eliminate the deficiency in the Sinking Fund and to avoid a default. However, the Lessee hereby certifies and represents that it is not reasonably anticipated that any amounts in the Depreciation Fund will be used to pay debt service on any Parity Obligations.

Deficiencies in the Depreciation Fund shall be remedied through the monthly deposits required from the Revenue Fund above, until the total required amount has been accumulated or restored and is being maintained. There shall also be deposited in the Depreciation Fund the proceeds of any property damage insurance not immediately used to replace the damaged or destroyed property and the cash proceeds of any surplus, worn out or obsolete properties of the System.

As and when additional Parity Obligations are issued, the Lessee shall determine at the time of issuance thereof, with the advice of the Consulting Engineers then employed by the Lessee, (a) whether additional amounts shall be accumulated in the Depreciation Fund, (b) the exact revision, if any, in the required deposits in the Depreciation Fund, and (c) the revised total amount necessary to be accumulated in the Depreciation Fund; whereupon covenants to that effect shall be incorporated in the proceedings authorizing the issuance of such Parity Obligations.

All funds on deposit in the Depreciation Fund shall be kept separate and apart from all other funds the Lessee and shall be deposited, secured and invested in the manner provided in subsection F below.

E. Operation and Maintenance Fund. There is hereby established the Operation and Maintenance Fund, which shall be maintained so long as any Parity Obligations remains outstanding. All costs of operating, maintaining and insuring the System shall be paid from the Operation and Maintenance Fund. All funds in the Operation and Maintenance Fund shall be kept separate and apart from all other funds of the Lessee and shall be deposited, secured and invested in the manner provided in Subsection F below.

F. Investment of Funds. All moneys held in the System Funds shall be deposited in the Depository Bank. Such bank or banks shall invest such portion of the System Funds as is designated by the Governing Body in investment obligations ("Investment Obligations") which constitute lawful investments pursuant to Section 66.480 of the Kentucky Revised Statutes, as amended, subject, however, to the following limitations:

(1) Investment Obligations purchased as an investment of moneys in any System Fund held by the Lessee or the Depository Bank under the provisions of this Lease shall be deemed at all times to be a part of such System Fund and the income or interest earned, gains realized or losses suffered by a fund or account due to the investment thereof shall be retained in, credited or charged thereto as the case may be, subject, in the case of the Debt Service Reserve, to the provisions of Section 4.C of this Exhibit G; provided that escrow agreements may provide otherwise.

(2) In computing the amount in all System Funds, including the accounts thereof, Investment Obligations purchased as an investment of moneys therein, shall be valued at the lesser of cost or fair market value. The value of investments in the Debt Service Reserve and the Depreciation Fund shall be determined as of the first day of each fiscal year. Valuation as of any date of computation shall include the amount of interest or gain realized to such date.

(3) The Lessee shall sell at the best price obtainable, or present for redemption or exchange, any Investment Obligations purchased by it pursuant to this Lease whenever it shall be necessary in order to provide moneys to meet any payment or transfer from the System Fund for which such investment was made. The Depository Bank shall advise the Lessee in writing, at such times as may be requested by the Lessee, of the details of all Investments Obligations held for the credit of each System Fund in its custody under the provisions of this Lease. The Depository Bank shall review and advise the Lessee annually on the nature and value of investments in each fund or account. In the event that the value of investments in the Debt Service Reserve falls below the level required by this Lease, the Depository shall notify the Lessee and the Lessee shall cure such deficiency as provided in Section 4.C of this Exhibit G.

The Lessee represents and certifies that no investment shall be made of the proceeds of any Parity Obligations or the Revenues of the System which will cause any outstanding Parity Obligations to be treated as arbitrage bonds within the meaning of Section 148 of the Code.

Section 5. Adoption of Budget of Current Expenses. The Lessee covenants and agrees that prior to the delivery of this Lease, the Governing Body will have adopted a budget of current expenses for the operation of the System for the remainder of the then current fiscal year ending June 30, and thereafter, on or before the first day of each fiscal year prior to the year of final maturity of any Parity Obligations, the Governing Body of the Lessee will adopt an annual budget of current expenses for the System (the "Annual Budget of Current Expenses") for the ensuing fiscal year, and will furnish a copy of such Annual Budget of Current Expenses or amendments thereto, upon request, to any holder of Parity Obligations. "Current Expenses" as used herein shall include all reasonable and necessary costs of operating, repairing, maintaining and insuring the System, but shall exclude any allowance for depreciation payments into the Depreciation Fund for extensions, improvements, and extraordinary repairs and maintenance, and payments into the Sinking Fund and the Debt Service Reserve. The Lessee further covenants that the Current Expenses incurred in any year shall not exceed the necessary and reasonable amounts required therefor, and that the Lessee will not expend any amount or incur any obligations for operation, maintenance and repair in excess of the amounts provided for Current Expenses in the current Annual Budget of Current Expenses, except on proper justification and resolution by the Governing Body of the Lessee, that such expenditures are necessary to operate and maintain the System. The Lessee further covenants that at the same time and in like manner, the Governing Body of the Lessee shall prepare an estimate of Revenues to be derived from the operation of the System for such fiscal year and that sufficient Revenues shall be provided, through the maintenance of proper rates and charges (and through the increase thereof if necessary) to satisfy the requirements of all of the provisions contained in this Lease, including the accumulation and maintenance of all required reserves specified herein.

Section 6. Rates and Charges for Services of the System. While any Parity Obligations remains outstanding and unpaid, the rates for all services and facilities rendered by the System to the Lessee and to its citizens, corporations or others requiring the same, shall be reasonable and just, taking into account and consideration the cost and value of the System, the cost of maintaining and operating the same, the proper and necessary allowances for depreciation thereof, and the amounts necessary for the retirement of all outstanding Parity Obligations and the accruing interest on all such outstanding Parity Obligations, and there shall be charged such

rates and amounts as shall be adequate to meet all requirements of the provisions of this Lease. Prior to the delivery of this Lease, a schedule of rates and charges for the services rendered by the System to all users adequate to meet all requirements of this Lease has been established and adopted and is now in full force and effect.

The Lessee covenants that it will not reduce the rates and charges for services rendered by the System without first filing with the Chairperson a certification of the Consulting Engineers to the effect that the annual Net Revenues (defined below) of the then existing System for the fiscal year preceding the date on which such reduction is proposed, as such annual Net Revenues are adjusted, after taking into account the projected reduction in Revenues anticipated to result from such proposed rate decrease, are equal to not less than 120% of the maximum debt service requirements falling due in any fiscal year thereafter for the principal of and interest on all of the then outstanding Parity Obligations. For purposes of determining compliance with the coverage required by this Section and the tests contained in Section 7.B and C hereof relating to Parity Obligations, the interest rate borne by indebtedness bearing interest at a variable rate shall be assumed to be equal to the higher of (i) 5.00% or (ii) the highest variable rate borne over the preceding 24 months by outstanding variable rate debt (issued pursuant to the provisions hereof) or by variable rate debt for which the interest rate is computed by reference to an index comparable to that to be utilized for the debt then proposed to be issued.

The Lessee also covenants to cause a report to be filed with the Governing Body within six (6) months after the end of each fiscal year by certified public accountants or Consulting Engineers, setting forth what was the precise percentage ("coverage") of the maximum debt service requirements falling due in any fiscal year thereafter for principal of and interest on all of the then outstanding Parity Obligations, produced or provided by the Net Revenues (defined below) in that fiscal year and the Lessee covenants that if and whenever such report so filed shall establish that such coverage of Net Revenues for such year was less than 120% of the maximum debt service requirements, the Lessee shall increase the rates by an amount sufficient, in the opinion of such engineers or accountants, to establish the existence of or immediate projection of, such minimum 120% coverage.

Section 7. Inferior Obligations: Parity Obligations: and Surplus Facilities.

A. Inferior Obligations. Except as provided below in this Section, the Lessee shall not, so long as any Parity Obligations are outstanding, enter into any additional financing leases, issue any bonds or incur any indebtedness payable from the Revenues or any part thereof unless the lien or pledge of the Revenues to secure such additional bonds or indebtedness is made inferior and subordinate in all respects to the security of the outstanding Parity Obligations.

The Lessee expressly reserves the right at any time or times to issue its bonds or other obligations payable from the Revenues of the System and not ranking on a basis of equality and parity with the outstanding Parity Obligations, without any proof of previous earnings or Net Revenues, but only if such bonds or other obligations are issued to provide for extensions, additions, improvements or other benefits to the System, and provided such inferior bonds or obligations whenever issued or incurred may only be issued or incurred with express recognition of the priorities, liens and rights created and existing for the security, source of payment and protection of the outstanding Parity Obligations; provided, however, that nothing in this Section is intended to restrict, or shall be construed as a restriction upon, the ordinary refunding of the outstanding Parity Obligations, if such refunding does not operate to increase, in any year until the final maturity of the refunding obligations, the aggregate of the principal and interest requirements of the Parity Obligations to remain outstanding and the Parity Obligations proposed to be refunded.

B. Parity Obligations to Finance Future Extensions, Additions or Improvements: Conditions or Showings Required. The Lessee further reserves the right to add new water and/or related auxiliary facilities, and/or to finance future extensions, additions or improvements to the System, by the issuance of one or more additional series of obligations to be secured by a lien on the basis of parity with the lien securing Parity Obligations, and ratably payable from the Revenues of the System, provided that:

(1) The facility or facilities to be constructed from the proceeds of the additional obligations issued for that purpose is or are made a part of the System and its or their Revenues are pledged as additional security for the additional obligations and the outstanding Parity Obligations.

(2) The Lessee is in compliance with all covenants and undertakings in connection with all of its bonds or other obligations then outstanding and payable from the Revenues of the System or any part thereof; and

(3) There shall have been procured and filed with the Chairperson a statement by a certified public accountant, reciting the opinion based upon necessary investigation that the Net Revenues of the System for twelve (12) consecutive months out of the preceding eighteen (18) months (with adjustments as hereinafter provided) were equal to at least 1.25 times the maximum annual debt service that will become due in any fiscal year thereafter for both principal and interest on Parity Obligations, including the obligations then proposed to be issued. (The calculation of maximum net debt service requirements of or principal of and interest on the outstanding Parity Obligations, including the additional obligations to be issued shall, regardless of whether such obligations are to be serial or term obligations, be determined on the basis of the principal of, and interest on, such obligations being payable in approximately equal annual installments.)

"Net Revenues" as herein used are defined as Revenues less operating expenses, which shall include salaries, wages, cost of maintenance and operation, materials and supplies, pumping costs, insurance, and all other items that are normally and regularly so included under recognized accounting practices, exclusive of allowance for depreciation.

Such "Net Revenues" may be adjusted for the purpose of the foregoing computations to reflect (i) any revisions in the schedule of rates or charges being imposed at the time of the issuance of any such additional parity obligations, and also to reflect (ii) any increase in such Net Revenues projected by reason of the Revenues anticipated to be derived from the extensions, additions or improvements to the System being financed (in whole or in part) by such additional Parity Obligations; provided such latter adjustment shall be made only if contracts for the immediate acquisition or construction of such extensions, additions or improvements have been or will have been entered into (secured by a 100% performance bond) prior to the issuance of such additional Parity Obligations. All of such adjustments shall be based upon the written certification of the Consulting Engineers.

(4) The interest payment dates for all such additional Parity Obligations shall be semiannually on August 1 and February 1 of each year, and the principal maturities thereof shall be on February 1 of the year in which any such principal is scheduled to become due.

C. Parity Obligations to Refund or Refinance Outstanding Obligations. In addition to obligations satisfying the requirements of Section 6.C above issued to refund outstanding Parity Obligations, the Lessee further reserves the right to issue one or more additional series of obligations to be secured by a parity lien on and ratably payable from the Revenues of the System, for the purpose of refunding or refinancing the outstanding Parity Obligations, or any portion thereof, provided that prior to the issuance of such additional Parity Obligations for that purpose, there shall have been procured and filed with the Chairperson a statement by a certified public accountant, reciting the opinion based upon necessary investigation that:

(1) after the issuance of such Parity Obligations, the annual Net Revenues, as adjusted and defined above, of the then existing System for the fiscal year preceding the date of issuance of such Parity Obligations, after taking into account the revised debt service requirements resulting from the issuance of such Parity Obligations and from the elimination of the bonds or other obligations being refunded or refinanced thereby, are equal to not less than 120% of the maximum net annual debt service requirements then scheduled to fall due in any fiscal year thereafter for principal of and interest on all of the then outstanding Parity Obligations payable from the Revenues of the System, calculated in the manner specified above: or

(2) in the alternative, that the debt service requirements for the outstanding Parity Obligations and the proposed Parity Obligations, in any year of maturities thereof after the retirement, defeasance or redemption of the outstanding Parity Obligations scheduled to be refunded through the issuance of such proposed Parity Obligations, shall not exceed the scheduled net annual debt service requirements applicable to the Parity Obligations then outstanding for any corresponding year prior to the issuance of such proposed Parity Obligations and the retirement, defeasance or redemption of any Parity Obligations to be refunded.

The additional Parity Obligations, the issuance of which is restricted and conditioned by this Section, shall be understood to mean obligations payable from the income and Revenues of the System on a parity with the outstanding Parity Obligations, including this Lease, and shall not be deemed to include nor to prohibit the issuance

of any other obligations, the security and source of payment of which is subordinate and subject to the priority of the payments into the Sinking Fund for the outstanding Parity Obligations and such additional Parity Obligations.

The interest payment dates for all such additional Parity Obligations shall be semiannually on August 1 and February 1 of each year, and the principal maturities thereof shall be on February 1 of the year in which any such principal is scheduled to become due.

D. Priority of Lien; Permissible Disposition of Surplus or Obsolete Facilities; Conditions. The Lessee covenants and agrees that so long as any Parity Obligations is outstanding, the Lessee will not sell or otherwise dispose of any of the facilities of the System, or any part thereof, and, except as provided for above, it will not create or permit to be created any charge or lien on the Revenues thereof ranking equal or prior to the charge or lien of the outstanding Parity Obligations. Notwithstanding the foregoing, the Lessee may at any time permanently abandon the use of, or sell at the fair market value, any part of the facilities of the System, provided that:

(1) It is in compliance with all covenants and undertakings in connection with all of the Parity Obligations then outstanding and payable from the Revenues of the System, and the Debt Service Reserve for such outstanding Parity Obligations is being maintained at the stipulated level; and

(2) It will in the event of any such sale, apply the proceeds to either (i) redemption of outstanding Parity Obligations in accordance with the provisions governing redemption of the outstanding Parity Obligations in advance of maturity, or purchase of outstanding Parity Obligations in the open market at not exceeding the next applicable redemption price, or (ii) replacement of the facility so disposed of by another facility, the Revenues of which shall be incorporated into the System as hereinbefore provided; and

(3) It certifies, in good faith, prior to any abandonment of use, that the facility or facilities to be abandoned is or are no longer economically feasible of producing substantial Net Revenues; and

(4) It certifies, in good faith, that the estimated Net Revenues of the remaining facilities of the System for the then next succeeding fiscal year, plus the estimated Net Revenues of the facility or facilities, if any, to be added to the System, comply with the earnings requirements hereinbefore provided in the provisions and conditions governing the issuance of additional Parity Obligations; and

(5) Such sale or disposition will not have the effect of causing any Parity Obligations to become arbitrage bonds.

Section 8. All Parity Obligations Equal. The outstanding Parity Obligations authorized and permitted to be issued hereunder, including the Lease, and from time to time outstanding, shall not be entitled to priority one over the other in the application of the income and Revenues of the System regardless of the time or times of their issuance, it being the intention that there shall be no priority among the outstanding Parity Obligations authorized or permitted to be issued, regardless of the fact that they may be actually issued and delivered at different times, subject to the provisions of the previous Section.

Section 9. Insurance.

A. Fire and Extended Coverage. If and to the extent that the System includes structures above ground level, the Lessee shall, upon receipt of the proceeds of the sale of the Lease, if such insurance is not already in force, procure fire and extended coverage insurance on the insurable portion of all of the facilities of the System.

The foregoing fire and extended coverage insurance shall be maintained so long as any of the outstanding Parity Obligations are outstanding and shall be in amounts sufficient to provide for not less than full recovery whenever a loss from perils insured against does not exceed eighty percent (80%) of the full insurable value of the damaged facility.

In the event of any damage to or destruction of any part of the System, the Lessee shall promptly arrange for the application of the insurance proceeds for the repair or reconstruction of the damaged or destroyed portion thereof.

B. Liability Insurance on Facilities. The Lessee shall, if such insurance is not already in force, procure and maintain, so long as any Parity Obligations are outstanding, public liability insurance relating to the operation of the facilities of the System, with limits of not less than \$300,000 per person and \$500,000 per accident, to protect the Lessee from claims for bodily injury or death; and not less than \$100,000 from claims for damage to property of others which may arise from the Lessee's operations of the System and any other facilities constituting a portion of the System.

C. Vehicle Liability Insurance. If and to the extent that the Lessee owns or operates vehicles in the operation of the System, the Lessee shall, if such insurance is not already in force, procure and maintain, so long as any Parity Obligations are outstanding, vehicular public liability insurance in amounts that are commercially reasonable for operators of utility systems that are similar to the System, to protect the Lessee from claims for bodily injury or death and damage to property of others which may arise from the operation of such vehicles by the Lessee.

Section 10. Records, Audits and Reports: Engineering Inspection. Insofar as consistent with the laws of Kentucky, the Lessee agrees that so long as any of the Parity Obligations remains outstanding, it will keep proper books of records and account showing complete and correct entry of all transactions relating to the System in accordance with generally accepted accounting principles (for facilities of like type and size), in which complete and correct entries shall be made of all pertinent transactions. All such records and books of account shall at all times during normal business hours be subject to inspection by the owners of 10% or more of the principal amount of the Parity Obligations then outstanding, or by their duly authorized representatives.

The Lessee further covenants that as soon as may be feasible after the close of each fiscal year, and in any event not later than one hundred twenty (120) days thereafter, the Lessee will cause an audit of the financial affairs of the System to be completed by independent state-licensed accountants, covering the operation of the System for the preceding fiscal year.

A copy of said audit report shall be kept on file in the office of the Chairperson, where it will be subject to inspection at any reasonable time by or on behalf of any owner of outstanding Parity Obligations. A condensation of the important facts shown by such report will be mailed to any such owner upon request.

The Lessee further covenants and agrees to retain an Consulting Engineers or to inspect the System and its operation at least once in each period of three (3) years and to file with the Chairperson a written report of the findings and recommendations as a result of such inspection.

Section 11. General Covenants. The Lessee covenants, so long as any Parity Obligations remains outstanding, as follows:

A. It will at all times own and operate the System as a public project on a revenue producing basis, and will permit no services to be rendered free of charge or without full compensation.

B. It will at all times maintain the System in good condition through application of Revenues accumulated and set aside for operation and maintenance as herein provided, and will make renewals and replacements as the same may be required, through application of Revenues accumulated and set aside into the Depreciation Fund.

C. To the extent permitted by law, it will not permit any competing water system, public or private, to sell or provide water services to customers within the service area of the Lessee.

D. It will perform all duties with reference to the System required by the Statutes and Constitution of Kentucky and will not sell, lease, mortgage or in any manner dispose of the System, or any part thereof except as authorized herein.

E. It will provide that, to the greatest extent permitted by law, utility service will be discontinued to any premises where there is a failure to pay any part of the aggregate charges billed, including such penalties and fees for disconnection or reconnection as may be prescribed from time to time.

Section 12. Events of Default; Remedies. The following items shall constitute an "event of default" on the part of the Lessee:

A. The failure to pay the principal of any Parity Obligations when due and payable, either at maturity or by proceedings for redemption.

B. The failure to pay any installment of interest on the outstanding Parity Obligations when the same shall become due and payable or within thirty (30) days thereafter.

C. The default by the Lessee in the due or punctual performance of any other of the covenants, conditions, agreements and provisions contained in this Lease, including this Exhibit.

D. The failure to promptly repair, replace or reconstruct needed or essential facilities of the System that have been damaged or destroyed.

E. The entering of an order or decree with the consent or acquiescence of the Lessee appointing a receiver of all or any part of the System or any Revenues thereof; or if such order or decree having been entered without the acquiescence or consent of the Lessee, its failure in not having the order vacated, discharged or stayed on appeal within sixty (60) days after entry.

F. The failure of the Lessee to fulfill any of its other obligations pursuant to this Lease, including this Exhibit G.

The Lessor may, either at law or in equity, by suit, action, mandamus or other proceedings, enforce and compel performance by the Lessee and its officers and agents of all duties imposed or required by law or by this Lease including this Exhibit G in connection with the operation of the System, including the making and collection of sufficient rates, the segregation of the Revenues of the System and the application thereof in accordance with the provisions of this Lease, including this Exhibit G.

Upon the occurrence of an "event of default" as defined above, then upon the filing of suit by the Lessor or any holder of any Parity Obligations, any court having jurisdiction of the action may appoint a receiver to administer the System on behalf of the Lessee, with power to charge and collect rates and charges for the services and facilities provided by the System sufficient to provide for the payment of any outstanding Parity Obligations and other obligations of the System, and the interest thereon, together with the expenses of operation and maintenance, and to apply the income and Revenues in accordance with the provisions of this Lease, including this Exhibit G, and of the applicable statutes of Kentucky, and to take such other legal action as may be appropriate for the protection of the Lessor or any such other holder.

The Lessee hereby agrees to transfer to any bona fide receiver or other subsequent operator of the System, pursuant to any valid court order in a proceeding brought to enforce collection or payment of the Lessee's obligations, all contracts and other rights of the Lessee pertaining to the System, conditionally, for such time only as such receiver or operator shall operate by authority of the court. In the event of default, the Lessor or the holder of any Parity Obligations may require the Governing Body of the Lessee by an action in mandamus to raise the rates a reasonable amount.

Section 13. Covenant to Require Use of System. The Lessee agrees that during the time any of the outstanding Parity Obligations are outstanding, it will take all such steps as may be necessary to cause the owners of all properties abutting upon any water lines of the Lessee to connect thereto and to keep connected thereto all water pipes on such properties. The foregoing covenant shall be in favor of and enforceable by the Lessor and holders of the outstanding Parity Obligations in accordance with the provisions herein contained. If the Lessee fails to take such steps, it may be required to do so by the Lessor or such other holders.

Section 14. Security. The Lease Rental Payments will constitute legal, valid and binding special and limited obligations of the Lessee, secured by a pledge of the Revenues of the System, and are payable out of the Sinking Fund created hereby. The Lessor and owners of the Parity Obligations shall have a first lien claim against the Sinking Fund and against the necessary designated portion or amount of the Revenues of the System. This Lease will rank on a parity as to security and source of payment with any other Parity Obligations. As security and source

of payment of the Base Rentals payable under the Lease, the Lessee hereby pledges, assigns and grants to the Lessor a lien and security interest in the following for so long as the Lease shall remain in effect:

- (1) all Revenues of the System;
- (2) all net proceeds of insurance and condemnation, in each case after payment from time to time of costs of operating, maintaining, repairing and replacing the System;
- (3) all of the Lessee's right, title and interest in and to all leases and subleases of the System or any assignment thereof; and
- (4) all proceeds of the foregoing.

Except as may be otherwise expressly provided in this Lease or any amendment or supplement permitted hereunder, this pledge, assignment and grant of a lien and security interest shall be valid and binding from and after the date hereof, and all of the foregoing shall immediately be subject thereto without any physical delivery thereof or further act. The lien and security interest shall be valid and binding as against all parties having claims of any kind in tort, contract or otherwise against the Lessee, irrespective of whether such parties have notice thereof, to the extent permitted by law; on a parity, however, with the lien and security interest granted as security for all Parity Obligations. The Lessee agrees to hold all of the foregoing collateral as agent for the Lessor and owners of any Parity Obligations, and to execute such additional documents, including financing statements, affidavits, notices and similar instruments, as may be required to perfect and maintain the security interest granted herein to the extent a security interest may be perfected and maintained in the collateral herein described.

Section 15. Obligations of Lessee Unconditional. The obligations of the Lessee to make the Lease Rental Payments due shall be absolute and unconditional, and shall not be subject to any diminution by right of set-off, counterclaim, recoupment or otherwise. During the term of this Lease, the Lessee shall not suspend or discontinue any Lease Rental Payments due hereunder.

EXHIBIT H

TAX CERTIFICATE

CERTIFICATE UNDER SECTIONS 103(b)(2) AND 148 OF THE INTERNAL REVENUE CODE OF 1986, AS AMENDED

PARTICIPANT: Jessamine South-Elkhorn Water District

FINANCING AGREEMENT AMOUNT (including reserve fund deposit): \$2,495,000

The Participant hereby certifies with respect to a Financing Agreement (the "Financing Agreement") with the Kentucky Association of Counties Finance Corporation (the "Corporation"), funded with a portion of the proceeds of the Bonds, as defined in the Financing Agreement, issued by the Corporation on behalf of the Participant, which is entered into for the purpose of (i) redeeming certain outstanding obligations (the "Prior Obligations"), which financed certain improvements (the "Project") and made as of the date hereof (the "Closing Date") and (ii) funding a debt service reserve, which is the date of delivery of, and payment for, the Bonds and the Financing Agreement, that the following facts, estimates and circumstances regarding the amount and use of all of the Proceeds, as defined in Treas. Reg. § 1.148-1(b), issued under the Internal Revenue Code of 1986, as amended (the "Code"), of the Financing Agreement are, as of the Closing Date and according to the Participant's best knowledge, information and belief, reasonably expected to exist or to occur (with capitalized terms not defined herein having the meanings given them in the Financing Agreement or the Tax Compliance Agreement attached hereto):

A. Proceeds. The Proceeds of the Financing Agreement consist, and will consist, of the Sale Proceeds, Replacement Proceeds and Investment Proceeds, each as defined in Treas. Reg. § 1.148-1(b), issued under the Code.

B. Purpose of Issue. The Proceeds of the Financing Agreement, together with certain other funds, will be used to fund a portion of a Reasonably Required Reserve or Replacement Fund (the "Reserve Fund") and to redeem the Prior Obligations, each of which constitutes a valid governmental purpose (the "Governmental Purpose").

The total amount of Proceeds received by the Participant will not exceed the amount necessary to finance the Governmental Purpose. The Financing Agreement is being entered into at this time to achieve debt service savings.

C. Yield on the Financing Agreement. (1) The price at which a substantial amount of the Bonds related to the Financing Agreement were sold is set forth in the Certificate of Financial Advisor attached hereto.

(2) The Yield on the Financing Agreement, as defined in Treas. Reg. § 1.148-4, issued under the Code, is variable and will be determined under Treas. Reg. § 1.148-4(c).

(3) The Yield on the Financing Agreement is equal to the Yield on the portion of the Bonds the proceeds of which financed the Financing Agreement; therefore, the Yield on the Financing Agreement does not exceed the Yield on the portion of the Bonds the proceeds of which financed the Financing Agreement.

D. Application of Proceeds. All of the Sale Proceeds will be used to fund a portion of the Reserve Fund and to redeem the Prior Obligation and to pay issuance expenses. No amount received as Proceeds of the Financing Agreement will be used in the manner not set forth in this section.

E. Expenditure of Proceeds for the Project. The Prior Obligation will be redeemed within 90 days of the date hereof.

F. Investment of Proceeds. (1) The Participant has agreed in the Tax Compliance Agreement that it will not invest any of the Proceeds of the Financing Agreement without the express consent of the Corporation, and any such investments will be done so that such investment will not cause interest on either the Financing Agreement or the Bonds to be includable in the holder's gross income for purposes of federal income taxation or the debt to be treated as "arbitrage bonds" under Sections 103(b)(2) and 148 of the Code and the Treasury Regulations thereunder.

(2) Not more than fifty percent (50%) of the Proceeds of the Financing Agreement will be invested in investments that both do not carry out the Governmental Purpose of the Financing Agreement and have a substantially guaranteed yield for at least four (4) years.

(3) No account or fund has been or will be established to pay principal of, premium, if any, or interest on the Financing Agreement. Other than the Reserve Fund, as described in Subsection (4) below, there are no moneys, sources of funds, securities or obligations that have been, or will be, pledged as collateral for the payment of principal of, premium, if any, or interest on the Financing Agreement, and there are no moneys, sources of funds, securities or obligations with respect to which the Issuer has given or will give any reasonable assurance to any holder of the Financing Agreement that such funds will be available to pay principal of, premium, if any, or interest on the Financing Agreement.

(4) The amounts on deposit in Reserve Fund, which secures the combination of the Financing Agreement and all other financing agreements entered into pursuant to the Program (the "Program Financing Agreements"), on an aggregate basis, should not exceed the least of (i) 10% of the stated principal amount of the Program Financing Agreements, if original issue discount does not exceed 2% times the stated redemption price of the Bonds, or the Issue Price of the Program Financing Agreements, if original issue discount does exceed 2% times the stated redemption price of the Program Financing Agreements, (ii) the maximum annual Debt Service of the Program Financing Agreements, or (iii) 125% of average annual Debt Service of the Program Financing Agreements, or the amount held in all Reasonably Required Reserve or Replacement Funds in excess of the lowest of these limits will not be invested at a Materially Higher Yield or, if the amount so invested satisfies Treas. Reg. § 1.148-5(c)(3)(i)(E), issued under the Code, appropriate Yield Reduction Payments will be timely made. For purposes of calculating any Rebate Payments and Yield Reduction Payments due in Connection with the Bonds, the amount of the Reserve Fund allocable to the Financing Agreement will be determined in accordance with Treas. Reg. § 1.148-6.

(5) Any unexpended portion of the Proceeds of the Financing Agreement, including any amounts in the Reserve Fund or any additional Reasonably Required Reserve or Replacement Fund, will be invested as provided in the Trust Indenture for the Bonds and other than any funds described herein invested during an Applicable Temporary Period permitted under Treas. Regs. §§ 1.148-1 through -11, issued under the Code, if any, or any amounts in any Reasonably Required Reserve or Replacement Fund, as described in Treas. Reg. § 1.148-2(f), no Proceeds of the Financing Agreement, or any moneys that may become Replacement Proceeds, as defined in Treas. Reg. § 1.148-1(c), of the Financing Agreement, in excess of the lesser of (i) five percent (5%) of such Proceeds or (ii) \$100,000, will be invested in "higher yielding investments," as defined in the Code and the Treasury Regulations thereunder.

G. General. (1) Neither the Project, nor any part thereof, will be sold or otherwise disposed of by the Participant prior to the final principal maturity date of the Financing Agreement.

(2) The Participant will allocate Proceeds of the Financing Agreement to reimburse itself only for capital expenditures paid not earlier than sixty (60) days prior to the Closing Date or not earlier than sixty (60) days prior to the date it adopted an official expression of intent to reimburse (the "Official Expression of Intent"), within the meaning of Treas. Reg. § 1.150-2, issued under the Code, if earlier, or as otherwise permitted pursuant to Treas. Reg. § 1.150-2.

(3) There are no amounts, other than the Gross Proceeds of the Financing Agreement that are available for the Governmental Purpose. Other than the Reserve Fund, here are no sinking funds or pledged funds and the term of the Financing Agreement is not longer than reasonably necessary for the Governmental Purpose.

(4) Any Rebate Payments and any Yield Reduction Payments, owed pursuant to Section 148(f) of the Code, will be remitted to the United States Treasury as directed by the Corporation, pursuant to the Tax Compliance Agreement entered into with respect to the Bonds.

(5) The Participant has not employed in connection with the Financing Agreement a transaction or series of transactions that attempts to circumvent the provisions of Sections 103(b)(2) and 148 of the Code and the Treasury Regulations thereunder, enabling the Participant to exploit the difference between tax-exempt and taxable interest rates to gain a material financial advantage and/or increasing the burden on the market for tax-exempt obligations through actions such as issuing more obligations, issuing obligations sooner or allowing them to remain outstanding longer than would otherwise be necessary for the Governmental Purpose.

(6) The Issuer has never been advised of any listing or contemplated listing by the Internal Revenue Service to the effect that the Participant's certification with respect to its obligations may not be relied upon and no notice to that effect has been published in the Internal Revenue Bulletin.

(7) With respect to the Financing Agreement, the first, and each subsequent, "Bond Year", as defined in Treas. Reg. §1.148-1(b) shall end on February 1, commencing with the first February 1, subsequent to the Closing Date.

(8) Certain of the facts, estimates and circumstances contained herein are based upon representations made by the Financial Advisor in the attached certificate, or in other letters and reports that accompany the sundry closing documents related to the sale and delivery of the Financing Agreement and the Bonds. The Participant is not aware of any facts, estimates or circumstances that would cause it to question the accuracy of such representations. To the best of the knowledge, information and belief of the undersigned, who is authorized by the Participant to sign this certificate on behalf of the Participant, the above expectations of the Participant as stated herein are reasonable and there are no other facts, estimates or circumstances that would materially change the foregoing conclusion.

CHECK IF APPLICABLE

(9) During this calendar year, the Participant, which has general taxing jurisdiction, expects to issue tax-exempt bonds, including any tax-exempt bonds issued by any "private activity bonds," as defined in the Section 141 of the Code, and any refunding bonds, as defined in Section 148(f)(4)(D)(iii) of the Code, exceeding \$5,000,000 in aggregate face amount.

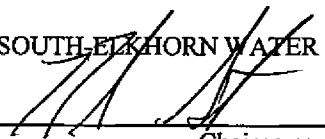
(10) Participant does not reasonably anticipate that the total principal amount of tax-exempt bonds to be issued within the meaning of Section 265(b)(3) of the Code which the Participant will issue during the calendar year in which the Financing Agreement is executed and delivered will exceed \$10,000,000; and, therefore, the Participant hereby designates the Financing Agreement as a "qualified tax-exempt obligation".

Please Complete

This certificate is being executed and delivered pursuant to Treas. Regs. §§ 1.148-1 through -11 issued under the Code, of which the undersigned, with the advice of counsel, is generally familiar. On the basis of the foregoing, it is not expected that the proceeds of the Financing Agreement will be used in a manner that would cause the Financing Agreement or the Bonds to be "arbitrage bonds" under Sections 103(b)(2) and 148 of the Code or the Treasury Regulations thereunder.

JESSAMINE SOUTH-ELKHORN WATER DISTRICT

By:



Chairperson

Dated: April 8, 2021

CERTIFICATE OF FINANCIAL ADVISOR

The undersigned hereby certifies on behalf Compass Municipal Advisors, LLC (the "Financial Advisor") that (1) the Bonds were sold by competitive sale on March 18, 2021 (the "Sale Date") under a written and binding agreement, dated the Sale Date, the terms of which have not been materially altered since the Sale Date; (2) the purchase prices for the Bonds are set forth in Exhibit A hereto, which purchase prices were not less than the fair market value of each maturity of the Bonds as of the Sale Date; (3) it is of the opinion that the amount deposited in the Reserve Fund is reasonable and necessary because no reserve fund or a reserve fund in a lesser amount would adversely affect the interest rates at which the Bonds could be sold; and (4) this certificate may be relied upon by the Participant in executing the foregoing certificate and by Dinsmore & Shohl LLP in rendering any opinion with respect to the Bonds or the Financing Agreement.

COMPASS MUNICIPAL ADVISORS, LLC

By: _____

Title: _____

Dated: April 8, 2021

**Attachment to No-Arbitrage Certificate
TAX COMPLIANCE AGREEMENT**

KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION

PARTICIPANT: Jessamine South-Elkhorn Water District

DATE OF AGREEMENT: April 8, 2021

FINANCING AGREEMENT AMOUNT (including reserve fund deposit): \$2,495,000

This Tax Compliance Agreement relates to a Financing Agreement between the Participant and the Kentucky Association of Counties Finance Corporation dated the date of this Tax Compliance Agreement.

TAX COMPLIANCE AGREEMENT

THIS TAX COMPLIANCE AGREEMENT (the "Tax Compliance Agreement") is made and entered into as of the date shown on the cover page hereto between the KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION (the "Corporation") and the Participant shown on the cover page hereto (the "Participant"):

WITNESSETH:

WHEREAS, the Participant has agreed, in a financing agreement (the "Financing Agreement") dated the date hereof (with capitalized terms not defined herein having the meanings given them in the Financing Agreement) to borrow the Financing Agreement Amount shown on the cover page hereto pursuant to a Program administered by the Corporation and funded with the portion of the proceeds of Bonds issued by the Corporation on behalf of the Participant to fund a Reasonably Required Reserve or Replacement Fund and to redeem certain obligations of the Lessee (the "Prior Obligations") the proceeds of which were used to finance the project identified in the Financing Agreement (the "Project"); and

WHEREAS, it is necessary for the parties hereto to enter into this Tax Compliance Agreement to ensure that interest paid on the Bonds and on the Financing Agreement shall all be and shall all remain excludible from gross income for Federal income purposes, pursuant to the Internal Revenue Code of 1986, as amended (the "Code") and is not and will not become a specific item of tax preference under Section 57(a)(5)(C) of the Code for the federal alternative minimum tax and to comply with the requirements of the No-Arbitrage Certificate (as hereinafter defined).

NOW, THEREFORE, the parties hereto agree and bind themselves as follows:

ARTICLE I

DEFINITIONS

SECTION 1.01. Definitions. In addition to words and terms defined elsewhere in this Tax Compliance Agreement, the Code and Regulations, the No-Arbitrage Certificate, the Indenture and the Financing Agreement, the following capitalized words and terms used in this Tax Compliance Agreement shall have the following meanings, unless some other meaning is plainly intended:

"AMT Bond" means a Qualified Private Activity Bond, other than a Qualified 501(c)(3) Bond, the interest on which is a specific item of tax preference under Section 57(a)(5) of the Code, subject to the federal alternative minimum tax under Section 55 of the Code.

"Arbitrage Bond" means any obligation of a Governmental Entity that is treated as an arbitrage bond under Sections 103(b)(2) and 148 of the Code.

"Applicable Temporary Period" means the temporary investment period available for each particular category of Gross Proceeds of Governmental Obligations, as provided in Treas. Reg. § 1.148-2(e), issued under the Code, during which time the Gross Proceeds may be invested at a Materially Higher Yield. The Applicable Temporary Period for amounts in a Capital Acquisition Fund ends three years, after the Closing Date of Governmental Obligations, the Applicable Temporary Period for amounts deposited into a Bona Fide Debt Service Fund ends thirteen months after the date of deposit into the fund, the Applicable Temporary Period for Investment Proceeds of Governmental Obligations ends one year after the date of receipt or deemed receipt of the monies, the Applicable Temporary Period for Replacement Proceeds of Governmental Obligations ends thirty days after the date the amounts become Replacement Proceeds and the Applicable Temporary Period for Disposition Proceeds of Governmental Obligations will be determined under Treas. Reg. § 1.141-12(a), issued under the Code.

"Bona Fide Debt Service Fund" means a fund that is used primarily to achieve a proper matching of revenues with Debt Service of Governmental Obligations within each Bond Year and is depleted at least once each Bond Year, except for the Permitted Carryover.

“Bond Counsel” means a nationally recognized bond counsel experienced in municipal finance, particularly in the issuance of bonds the interest on which is excluded from gross income pursuant to the Code.

“Bond Year” means the period commencing on the Closing Date of Governmental Obligations and ending on a date no later than one year after the Closing Date and then each one-year period commencing the day after such date and each anniversary of such date thereafter.

“Capital Acquisition Fund” means a fund that is to be used to finance the acquisition or construction of assets that qualify as Capital Expenditures.

“Capital Expenditure” means any expense that is properly depreciable or amortizable or is otherwise treated as a capital expenditure under the Code, and for the purposes of determining eligible Reimbursement Allocations, Costs of Issuance.

“Closing Date” means the date of this Tax Compliance Agreement.

“Cost of Issuance” means any expenditure incurred in connection with the issuance of the Financing Agreement or the Participant’s share of such expenditures relating to the Bonds, including such costs as underwriters’ spread, rating agency fees, appraisal costs, attorneys’ and accounts’ fees and printing costs, but excluding Qualified Guarantee Fees or expenditures incurred in connection with the acquisition of the Project.

“Debt Service” means any principal and interest payments on obligations.

“Disposition Proceeds” means the amounts, including property, received from the sale, exchange or other disposition of the Project.

“Disproportionate Private Use” means the excess of Related Private Use over the Related Governmental Use.

“Federally-Guaranteed” means having the payment of either the principal of or interest on any portion of the Financing Agreement or any loan made with the Proceeds of any portion of the Financing Agreement guaranteed, in whole or in part, directly or indirectly, by the United States, or acquiring any Investment Property that is, directly or indirectly federally-insured, except as otherwise permitted by Section 149(b) of the Code.

“Governmental Entity” means any State and any political subdivision and agency of any State.

“Governmental Facility” means any property owned by one or more Governmental Entities financed or refinanced with Governmental Bonds, if no more than 10% of the property is used by Private Users.

“Governmental Issuer” means the Governmental Entity that is the debtor on or issuer of a Governmental Obligation.

“Governmental Obligation” means any debt obligation of a Governmental Entity.

“Gross Proceeds” means Sale Proceeds, Investment Proceeds, Transferred Proceeds and Replacement Proceeds, determined pursuant to Treas. Regs. §§ 1.148-1(b) and -1(c), all until spent.

“Investment Proceeds” means any amounts actually or constructively earned or received from investing the Proceeds in Investment Property.

“Investment Property” means any security (as defined in Section 165(g)(2)(A) or (B) of the Code), obligation (not including any Tax-Exempt Bond other than an AMT Bond), annuity contract or other investment-type property and any Residential Rental Property.

“Materially Higher Yield” means any Yield that is greater than the Yield permitted to be earned under Section 148 of the Code and Treas. Regs. §§ 1.148-1 through -11, issued under the Code.

"Minor Portion" means an amount of the Proceeds of Governmental Obligations, other than Proceeds invested in a Reasonably Required Reserve or Replacement Fund or Proceeds invested during an Applicable Temporary Period, not in excess of the lesser of (i) 5% of the Proceeds of the Financing Agreement, or (ii) \$100,000.

"No-Arbitrage Certificate" means the "Certificate under Sections 103(b)(2) and 148 of the Internal Revenue Code of 1986, as Amended," for the Bonds and the Financing Agreement given by the Participant, including certifications given with respect thereto by the Financial Advisor.

"Non-Governmental Entity" means any person or entity, other than a Governmental Entity.

"Nonpurpose Investment" means any Investment Property other than a Purpose Investment.

"Pledged Fund" means any amount pledged, directly or indirectly, to pay principal of or interest on the Financing Agreement and which provides reasonable assurance of such amounts being paid even if the Participant experiences financial difficulties, including amounts subject to a negative pledge.

"Private Activity Bond" means any Governmental Obligation if (i) there is more than 10% Private Use of the Proceeds of the obligations and more than 10% of the principal of or interest on the obligations is secured or to be paid, either directly or indirectly, by any Private User; (ii) more than the lesser of 5% of the Proceeds of the obligations or \$5,000,000 is used to make Private Loans; (iii) there is more than 5% in the aggregate of Unrelated Private Use and Disproportionate Private Use and more than 5% of the principal of or interest on the obligations is secured or to be paid, either directly or indirectly with respect to or from property financed with the Proceeds of the obligations that is used in an Unrelated Private Use or Disproportionate Private Use; all as described in Section 141 of the Code.

"Private Loan" means any loan, directly or indirectly, of any of the Proceeds of an obligation of a Governmental Entity to any Non-Governmental Entity.

"Private Use" means the use of any Proceeds of the Financing Agreement or any facilities financed with such Proceeds by Private Users.

"Private User" means any Non-Governmental Entity, other than a natural person not engaged in a trade or business.

"Purpose Investment" means Investment Property purchased with Gross Proceeds of the Governmental Obligations to carry out the governmental purpose for which the obligations were issued, as provided in Treas. Reg. §1.148-1(b), issued under the Code.

"Qualified 501(c)(3) Bond" means any Qualified Private Activity Bond that satisfies the requirements of Section 145 of the Code.

"Qualified Private Activity Bond" means any Private Activity Bond that satisfies the requirements of Section 141(e) of the Code.

"Reasonably Required Reserve or Replacement Fund" means any fund that is pledged as security for or is available for payment of any Debt Service of any Governmental Obligation and is reasonably required by a lender, a State or other governmental or regulatory authority having jurisdiction over the Governmental Issuer, a national bond rating agency, or an underwriter or financial advisor and that satisfies the limitations of Treas. Reg. §1.148-2(f), issued under the Code.

"Rebate Amount" means the amount determined by the Corporation pursuant to the No-Arbitrage Certificate.

"Rebate Payment" means any payment of the Rebate Amount made to the United States Treasury.

"Redemption Date" means the date on which the last of the principal of and interest on the Financing Agreement has been paid, whether upon maturity, redemption or acceleration thereof.

“Reimbursement Allocation” means a written allocation of the Proceeds of the Financing Agreement intended to reimburse the Participant for Capital Expenditures for the Project that were paid prior to the Closing Date, provided that any such allocation is made no later than eighteen (18) months after the later of the date the Capital Expenditure was paid or the date the Project was placed in service, but in no event later than three (3) years after the payment date. Any written allocation made within thirty (30) days after the Closing Date shall be treated as if made on the Closing Date.

“Reimbursement Resolution” means a declaration of intent, under Treas. Reg. §1.150-2, by the Participant to finance, by issuing debt, Capital Expenditures. For this purpose, the issuance of debt to finance specific facilities shall constitute a Reimbursement Resolution, the date of adoption of which shall be no later than the Closing Date of such debt.

“Related Private Use” means any Private Use that is not Unrelated Private Use.

“Replacement Proceeds” means amounts replaced by Proceeds of the Financing Agreement, including any sinking fund, Pledged Fund, restricted gifts (not including qualified endowment funds, pursuant to Treas. Reg. § 1.148-6(d)(3)(iii)(C)) or reserve or replacement fund, or other funds that would be available, directly or indirectly, to pay debt service on any of the Financing Agreement, within the meaning of Treas. Reg. § 1.148-1(c).

“Research Agreement” means an agreement between the Participant and a Private User under which the Participant or the Private User uses any portion of the Project to carry on research.

“Residential Rental Property” means any residential rental property for family units not located in the jurisdiction of the Governmental Issuer or not acquired to implement a court ordered or approved housing desegregation plan.

“Sale Proceeds” means the Financing Agreement Amount shown on the cover page hereto.

“Service Contract” means a contract between the Participant and a Service Provider under which the Service Provider provides services involving any portion or function of a Governmental Facility financed with Governmental Bonds.

“Service Provider” means any Private User that provides management or other services.

“State” means any state and possession of the United States and the District of Columbia.

“Tax-Exempt Bond” means (i) any Governmental Obligation the interest on which is excludible from gross income for federal income tax purposes, under Sections 103 and 150(a)(6) of the Code, (ii) any Pre-TRA Bond, (iii) certain tax-exempt mutual funds, as provided in Treas. Reg. § 1.150-1(b), issued under the Code, and (iv) any Demand Deposit SLGS.

“Transferred Proceeds” means transferred proceeds as defined in Treas. Reg. §1.148-9.

“Treasury Regulation” and “Treas. Reg.” means any Regulation, Proposed Regulation or Temporary Regulation, as may be applicable, issued by the United States Treasury Department pursuant to the Code or the 1954 Code, as appropriate.

“Unrelated Private Use” means any Private Use that is not related to the Use by a Governmental Entity of Governmental Facilities.

“Yield” means, pursuant to Treas. Regs. §§ 1.148-4 and -5, that discount rate which, when computing the present value of all payments of principal and interest to be paid on an obligation, produces an amount equal to, in the case of the Financing Agreement, the Issue Price and in the case of any Investment Property, the fair market value, as provided in Treas. Reg. § 1.148-5(d).

“Yield Reduction Amount” means the amount determined by the Corporation pursuant to the Tax Regulatory Agreement.

“Yield Reduction Payment” means any payment of the Yield Reduction Amount made to the United States Treasury.

SECTION 1.02. Interpretative Rules. For all purposes of this Tax Compliance Agreement, except as otherwise expressly provided or unless the context otherwise requires (a) “Tax Compliance Agreement” means this instrument, as originally executed and as it may from time to time be supplemented or amended pursuant to the applicable provisions hereof; (b) all references in this instrument to designated “Articles,” “Sections” and other subdivisions are to the designated Articles, Sections and other subdivisions of this instrument as originally executed; (c) the words “herein,” “hereof,” “hereunder” and “herewith” and other words of similar import refer to this Tax Compliance Agreement as a whole and not to any particular Article, Section or other subdivision; (d) the terms defined in this Article have the meanings assigned to them in this Article and include the plural as well as the singular; (e) all accounting terms not otherwise defined herein have the meanings assigned to them in accordance with generally accepted accounting principles; (f) the terms defined elsewhere in this Tax Compliance Agreement shall have the meanings therein prescribed for them; (g) words of the masculine gender shall be deemed and construed to include correlative words of the feminine and neuter genders; (h) the headings used in this Tax Compliance Agreement are for convenience of reference only and shall not define or limit the provisions hereof.

ARTICLE II

COVENANTS AND REPRESENTATIONS OF CORPORATION AND THE PARTICIPANT ACKNOWLEDGEMENTS BY, DIRECTIONS TO AND FROM CORPORATION AND THE PARTICIPANT

SECTION 2.01. Authority and Organization. (a) The Participant represents for the benefit of the Corporation that it is a political subdivision of the Commonwealth of Kentucky with the power, among others, to enter into the Financing Agreement in furtherance of its corporate purposes, including financing the cost of the Project; and

(b) The Corporation represents for the benefit of the Participant that (i) the Corporation is nonprofit corporation duly organized and validly existing under the laws of the Commonwealth of Kentucky; and (ii) the Corporation has full power and authority granted to it by the Commonwealth of Kentucky to establish a program to enter into fixed rate financing agreements with counties, political subdivisions and public agencies of the Commonwealth of Kentucky.

SECTION 2.02. Use of Proceeds. The Participant represents that:

(a) **No Private Use of Proceeds.** No more than 10% of the Use of either the Proceeds of the Financing Agreement or the Project may be Private Use if more than 10% of the principal of or interest on the Financing Agreement is secured or to be paid, either directly or indirectly, by any Private User, no more than 5% of the Use of either the Proceeds of the Obligations or the Project may be for an Unrelated Private Use or Disproportionate Private Use and no more than the lesser of 5% of the Proceeds of the Financing Agreement or \$5,000,000 may be used to make Private Loans.

(b) **Expectations.** The Lessee expects to redeem the Prior Obligation no later than 90 days after the Closing Date.

(c) **Use of the Project.** The Participant will own or lease and operate the Project during the entire term of the Financing Agreement and will not change the use or ownership of any part of a Project during the entire term of the Financing Agreement without consultation of Bond Counsel and the prior written consent of the Corporation.

(d) **Investment Limitations.** (i) The Participant will restrict the investment of the Proceeds of the Financing Agreement and take such other actions as may be necessary so that the Financing Agreement will not constitute Arbitrage Bonds. Except for an amount equal to the Minor Portion and amounts in Reasonably Required Reserve or Replacement Funds, neither the Gross Proceeds of the Financing Agreement nor any Disposition Proceeds of the Financing Agreement may be invested at a Materially Higher Yield after the expiration of any Applicable Temporary Periods, unless any permitted Yield Reduction Payments are made.

(ii) The Participant should invest the Proceeds of the Financing Agreement separately from its other investments.

(iii) No more than 50% of the Sale Proceeds of the Financing Agreement may be invested in Nonpurpose Investments with a substantially guaranteed Yield for four or more years.

(iv) Either no amount on deposit in all Reasonably Required Reserve or Replacement Funds for the combination of the Financing Agreement and all other financing agreements entered into pursuant to the Program (the "Program Financing Agreements") on an aggregate basis, should exceed the least of (i) 10% of the stated principal amount of the Program Financing Agreements, if original issue discount does not exceed 2% times the stated redemption price of the Obligations, or the Issue Price of the Program Financing Agreements, if original issue discount does exceed 2% times the stated redemption price of the Program Financing Agreements, (ii) the maximum annual Debt Service of the Program Financing Agreements, or (iii) 125% of average annual Debt Service of the Program Financing Agreements, or the amount held in all Reasonably Required Reserve or Replacement Funds in excess of the lowest of these limits may not be invested at a Materially Higher Yield or, if the amount so invested satisfies Treas. Reg. § 1.148-5(c)(3)(i)(E), issued under the Code, appropriate Yield Reduction Payments should be timely made.

(v) If at any time, either the Participant determines or is informed that the Yield on the investment of moneys held by itself or any other person must be restricted or limited in order to prevent the Bonds from becoming Arbitrage Bonds, the Participant shall and shall so instruct any holder of the Sale Proceeds or Investment Proceeds of the Financing Agreement to take such action or actions as may be necessary to restrict or limit the yield on such investments as set forth in, and in accordance with, such instruction.

(e) Federal Guarantees. The Gross Proceeds will not be invested in any Investment Property that is Federally-Guaranteed.

SECTION 2.03. Service Contracts. The Participant represents that it will not enter into any Service Contracts or management contracts with respect to the Project without the prior written consent of Bond Counsel and the Corporation.

SECTION 2.04. Research Agreements. The Participant represents that it will not enter into any Research Agreements with respect to the Project without the prior written consent of the Corporation.

SECTION 2.05. Changes in Use or User of Project. The Participant represents that (a) no part of the Project will be sold, otherwise disposed of or leased without the prior written consent of the Corporation; (b) it will not permit any use of its Project by any person or entity other than itself without the prior written consent of the Corporation; (c) any portion of a Project consisting of personal property may be sold in the ordinary course of an established governmental program if (i) the weighted average maturity of the portion of the Financing Agreement financing the personal property was not greater than one hundred twenty percent (120%) of the reasonably expected actual use of such personal property by the Participant, (ii) the Participant expected at the date of the Financing Agreement that the fair market value of the personal property at the time of disposition would not be greater than twenty-five percent (25%) of its cost and (iii), at the time of disposition, the personal property is no longer suitable for the governmental purpose for which it was acquired.

SECTION 2.06. Investments. The Participant will invest the Gross Proceeds of the Financing Agreement and any Disposition Proceeds of the Financing Agreement only under the Investment Agreement unless otherwise authorized in writing by the Corporation.

SECTION 2.07. Records. The Participant represents that proper records and accounts, containing complete and correct entries of all transactions relating to the Financing Agreement, the use of the Gross Proceeds of the Financing Agreement and the expenditures made in connection with the acquisition of the Project, will be maintained. The information described in this Section will be retained for at least six (6) years after the Redemption Date.

SECTION 2.08. Payment of Arbitrage Compliance Amounts. The Participant represents that all actions necessary to comply with the Yield limitations applicable to investments of the Sale Proceeds and Investment Proceeds of the Financing Agreement and the Rebate requirements contained in Section 148(f) of the Code and the Treasury Regulations thereunder will be taken. Immediately upon the request of the Corporation, the Participant will assemble copies of records concerning investments of Gross Proceeds of the Financing Agreement, including any amounts held by any provider of a letter of credit or guarantor under a reimbursement or other similar agreement. In particular, the Participant will provide the Corporation with information that will enable the Corporation to determine if any Rebate Amount is payable. The Participant will pay any Rebate Payment and any Yield Reduction Payment owed with respect to the Gross Proceeds of the Financing Agreement, as determined by the Corporation. The information described in this Section will be retained for at least six (6) years after the Redemption Date.

SECTION 2.09. Information Reporting Requirements. The Participant represents that it will timely execute and file any information reports required under Section 149(e) of the Code (Form 8038-G) or as required by the Corporation.

SECTION 2.10. Compliance with Tax Compliance Agreement. (a) The Participant and the Corporation may, at any time, employ bond counsel, independent certified public accountants, or other qualified experts acceptable to the Corporation to perform any of the requirements imposed upon the Participant by this Tax Compliance Agreement.

(b) The Participant and the Corporation agree, to the extent reasonably possible, to comply with any amendments to the Code or any applicable Regulations, effective retroactively, and the Participant and the Corporation shall take all actions necessary to amend this Tax Compliance Agreement to comply therewith.

(c) Whenever any action or direction is required of the Participant hereunder, such action or direction may, or in the absence of any such action or direction may be made by the Corporation.

SECTION 2.11. Section 265 Designation. (a) The Corporation hereby designates the Financing Agreement as "qualified tax-exempt obligations" for purposes and within the meaning of Section 265(b)(3) of the Code. In support of such designation, the Participant certifies that the Financing Agreement will not be at any time "private activity bonds" (as defined in Section 141 of the Code) other than "qualified 501(c)(3) bonds" (as defined in Section 145 of the Code). The Corporation further certifies that, as of the date hereof in the current calendar year, (i) no tax-exempt obligations of any kind other than the Bonds have been issued for the benefit of the Participant, and (ii) not more than \$10,000,000 of obligations of any kind (including the Bonds) benefitting the Participant during the current calendar year will be designated for purposes of Section 265(b)(3) of the Code.

(b) The Participant is not subject to Control by any entity, and there are no entities subject to Control by the Participant.

(c) On the date hereof, the Participant does not reasonably anticipate that for the current calendar year any Section 265 Tax-Exempt Obligations (except for the Financing Agreement) will be issued for its benefit. "Section 265 Tax-Exempt Obligations" are obligations the interest on which is excludible from gross income of the owners thereof under Section 103 of the Code, except for private activity bonds other than qualified 501(c)(3) bonds. The Corporation will not issue for the benefit of the Participant or any entity subject to control by the Participant (which may hereafter come into existence) of Section 265 Tax-Exempt Obligations (including the Financing Agreement) that exceed the aggregate amount of \$10,000,000 during the current calendar year unless it first obtains an opinion of Bond Counsel to the effect that such issuance will not adversely affect the treatment of the Bonds as "qualified tax-exempt obligations" for the purpose and within the meaning of Section 265(b)(3) of the Code.

IN WITNESS WHEREOF, the Participant and the Corporation have each caused this Tax Compliance Agreement to be executed in its own name and on its behalf by its duly authorized officers, all as of the date set forth on the cover page hereto.

KENTUCKY ASSOCIATION OF COUNTIES
FINANCE CORPORATION

By: _____
Secretary

JESSAMINE SOUTH-ELKHORN WATER DISTRICT

By: _____
Chairperson

EXHIBIT I

CONTINUING DISCLOSURE AGREEMENT

THIS CONTINUING DISCLOSURE AGREEMENT (the "Agreement") is made and entered into as of the date shown below between the Jessamine South-Elkhorn Water District (the "Participant") and Kentucky Association of Counties Finance Corporation, as disclosure agent (the "Disclosure Agent").

RECITALS

WHEREAS, the Participant has entered into a Lease (the "Lease") dated the date hereof with respect to which the Corporation issued its Bonds (the "Corporation Bonds") under the Indenture described in the Lease, and offered and sold the Corporation Bonds pursuant to an offering circular containing information regarding the Participant (the "Offering Document"); and

WHEREAS, the Disclosure Agent and the Participant, wish to provide for the disclosure of certain information concerning the Lease and the Corporation Bonds and other matters on an ongoing basis as set forth herein for the benefit of Holders of Corporation Bonds in accordance with the provisions of Securities and Exchange Commission Rule 15c2-12, as amended from time to time (the "Rule");

NOW, THEREFORE, in consideration of the mutual promises and agreements made herein and in the Lease, the receipt and sufficiency of which consideration is hereby mutually acknowledged, the parties hereto agree as follows:

Section 1. Definitions; Scope of this Agreement.

(A) All terms capitalized but not otherwise defined herein shall have the meanings assigned to those terms in the Lease, as amended and supplemented from time to time. Any such successor disclosure agent shall automatically succeed to the rights and duties of the Disclosure Agent hereunder, without any amendment hereto. The following capitalized terms shall have the following meanings:

"Annual Financial Information" shall mean a copy of the annual audited financial information prepared for the Participant which shall include, if prepared, a balance sheet, a statement of revenue and expenditure and a statement of changes in fund balances. All such financial information shall be prepared using generally accepted accounting principles, provided, however, that the Participant may change the accounting principles used for preparation of such financial information so long as the Participant includes as information provided to the public, a statement to the effect that different accounting principles are being used, stating the reason for such change and how to compare the financial information provided by the differing financial accounting principles.

"Beneficial Owner" shall mean any person which has the power, directly or indirectly, to vote or consent with respect to, or to dispose of ownership of, any Corporation Bonds (including persons holding Corporation Bonds through nominees, depositories or other intermediaries).

"Financial Obligation" shall mean (a) a debt obligation, (b) a derivative instrument entered into in connection with, or pledged as security or a source of payment for, an existing or planned debt obligation, or (c) a guarantee of either (a) or (b). The term Financial Obligation shall not include municipal securities as to which a final official statement has been provided to the MSRB consistent with the Rule.

"Holders of Bonds" shall mean any holder of the Corporation Bonds and any Beneficial Owner thereof.

"MSRB" shall mean the Municipal Securities Rulemaking Board.

"Material Event" shall mean, to the extent the Participant obtains knowledge, (i) principal and interest payment delinquencies; (ii) non-payment related defaults; (iii) unscheduled draws on debt service reserves reflecting financial difficulties; (iv) unscheduled draws on credit enhancements reflecting financial difficulties; (v) substitution of credit or liquidity providers, or their failure to perform; (vi) adverse tax opinions or events affecting the tax-exempt status of the security; (vii) modifications to rights of security holders, if material; (viii) bond calls, except for mandatory scheduled redemptions not otherwise contingent upon the occurrence of an event; (ix) defeasances; (x)

release, substitution or sale of property securing repayment of the securities; (xi) rating changes; (xii) bankruptcy, insolvency, receivership or similar event; (xiii) the consummation of a merger, consolidation, or acquisition or the sale of all or substantially all of the assets of the Participant, other than in the ordinary course of business, or entering into or terminating an agreement relating to any such actions; (xiv) appointment of a successor or additional trustee or the change of name of a trustee, if material (xv) incurrence of a Financial Obligation of the Issuer or Obligated Persons, if material, or agreement to covenants, events of default, remedies, priority rights, or other similar terms of a Financial Obligation of the Issuer or Obligated Person, any of which affect security holders, if material; (xvi) default, event of acceleration, termination event, modification of terms, or other similar events under the terms of a Financial Obligation of the Issuer or Obligated Person, any of which reflect financial difficulties and (xvii) failure (of which the Participant has knowledge) to provide the required Annual Financial Information on or before the date specified herein; provided, that the occurrence of an event described in clauses (i), (iii), (iv), (v), (viii), (ix) and (xi) shall always be deemed to be material. The SEC requires the listing of (i) through (xvii) although some of such events may not be applicable to the Corporation Bonds.

“Operating Data” shall mean an update of the Operating Data contained in the Offering Document, if any.

“Participating Underwriter” shall mean any of the original underwriters of the Corporation Bonds required to comply with the Rule in connection with the offering of the Corporation Bonds.

“Release” shall mean Securities and Exchange Commission Release No. 34-34961.

“SEC” shall mean the Securities and Exchange Commission.

“SID” shall mean the state information depository (“SID”), as such term is used in the Release, if and when a SID is created for the State.

“State” shall mean the Commonwealth of Kentucky.

“Turn Around Period” shall mean (i) five (5) business days, with respect to Annual Financial Information and Operating Data delivered by the Participant to the Disclosure Agent; (ii) two (2) business days with respect to Material Event occurrences disclosed by the Participant to the Disclosure Agent; or (iii) two (2) business days with respect to the failure, on the part of the Participant, to deliver Annual Financial Information and Operating Data to the Disclosure Agent which period commences upon notification by the Participant of such failure, or upon the Disclosure Agent’s actual knowledge of such failure.

(B) This Agreement applies to the Corporation Bonds and the Lease.

(C) The Disclosure Agent shall have no obligation to make disclosure about the Corporation Bonds or the Lease except as expressly provided herein; provided that nothing herein shall limit the duties or obligations of the Disclosure Agent, as Program Administrator, under the Indenture. The fact that the Disclosure Agent or any affiliate thereof may have any fiduciary or banking relationship with the Participant, apart from the relationship created hereby, shall not be construed to mean that the Disclosure Agent has actual knowledge of any event or condition except in its capacity as Program Administrator under the Indenture or except as may be provided by written notice from the Participant.

Section 2. Disclosure of Information.

(A) General Provisions. This Agreement governs the Participant’s direction to the Disclosure Agent, with respect to information to be made public. In its actions under this Agreement, the Disclosure Agent is acting not as Program Administrator but as the Participant’s agent; provided that the Disclosure Agent shall be entitled to the same protection in so acting under this Agreement as it has in acting as Program Administrator under the Indenture.

(B) Information Provided to the Public. Except to the extent this Agreement is modified or otherwise altered in accordance with Section 3 hereof, the Participant shall make or cause to be made public the information set forth in subsections (1), (2) and (3) below:

(1) Annual Financial Information and Operating Data. Annual Financial Information and Operating Data at least annually not later than 300 days after the end of Participant's current fiscal year and continuing with each fiscal year thereafter, for which the information is provided, taking into account the Turn Around Period, and, in addition, all information with respect to the Corporation Bonds required to be disseminated by the Trustee pursuant to the Indenture.

(2) Material Events Notices. Notice of the occurrence of a Material Event.

(3) Failure to Provide Annual Financial Information. Notice of the failure of Participant to provide the Annual Financial Information and Operating Data by the date required herein.

(C) Information Provided by Disclosure Agent to Public.

(1) The Participant directs the Disclosure Agent on its behalf to make public in accordance with subsection (D) of this Section 2 and within the time frame set forth in clause (3) below, and the Disclosure Agent agrees to act as the Participant's agent in so making public, the following:

(a) the Annual Financial Information and Operating Data;

(b) Material Event occurrences;

(c) the notices of failure to provide information which the Participant has agreed to make public pursuant to subsection (B)(3) of this Section 2;

(d) such other information as the Participant shall determine to make public through the Disclosure Agent and shall provide to the Disclosure Agent in the form required by subsection (C)(2) of this Section 2. If the Participant chooses to include any information in any Annual Financial Information report or in any notice of occurrence of a Material Event, in addition to that which is specifically required by this Agreement, the Participant shall have no obligation under this Agreement to update such information or include it in any future Annual Financial Information report or notice of occurrence of a Material Event; and

(2) The information which the Participant has agreed to make public shall be in the following form:

(a) as to all notices, reports and financial statements to be provided to the Disclosure Agent as Program Administrator by the Participant, in the form required by the Lease or other applicable document or agreement; and

(b) as to all other notices or reports, in such form as the Disclosure Agent shall deem suitable for the purpose of which such notice or report is given.

(3) The Disclosure Agent shall make public the Annual Financial Information, the Operating Data, the Material Event occurrences and the failure to provide the Annual Financial Information and Operating Data within the applicable Turn Around Period. Notwithstanding the foregoing, Annual Financial Information, Operating Data and Material Events shall be made public on the same day as notice thereof is given to the Holders of Bonds of outstanding Corporation Bonds, if required in the Indenture, and shall not be made public before the date of such notice. If on any such date, information required to be provided by the Participant to the Disclosure Agent has not been provided on a timely basis, the Disclosure Agent shall make such information public as soon thereafter as it is provided to the Disclosure Agent.

(D) Means of Making Information Public.

(1) Information shall be deemed to be made public by the Participant or the Disclosure Agent under this Agreement if it is transmitted as provided in subsection (D)(2) of this Section 2 by the following means:

(a) to the Holders of Bonds of outstanding Corporation Bonds, by the method prescribed by the Indenture;

(b) to the MSRB, by (i) electronic facsimile transmissions confirmed by first class mail, postage prepaid, or (ii) first class mail, postage prepaid; provided that the Participant or the Disclosure Agent is authorized to transmit information to a MSRB by whatever means are mutually acceptable to the Disclosure Agent or the Participant, as applicable, and the MSRB; and/or

(c) to the SEC, by (i) electronic facsimile transmissions confirmed by first class mail, postage prepaid, or (ii) first class mail, postage prepaid; provided that the Participant or the Disclosure Agent is authorized to transmit information to a SEC by whatever means are mutually acceptable to the Disclosure Agent or the Participant, as applicable, and the SEC.

(2) Information shall be transmitted to the following:

(a) all Annual Financial Information and Operating Data shall be made available to the MSRB;

(b) notice of all Material Event occurrences and all notices of the failure to provide Annual Financial Information or Operating Data within the time specified in Section 2(B)(1) hereof shall be made available to the MSRB; and

(c) all information described in clauses (a) and (b) shall be made available to any Holder of Bonds upon request, but need not be transmitted to the Holders of Bonds who do not so request.

(d) to the extent any Annual Financial Information or Operating Data is included in a document filed with the MSRB or the SEC, the Participant shall have been deemed to have provided that information if a statement specifically referencing the filed document is filed with the MSRB as part of the Participant's obligation to file Annual Financial Information and Operating Data pursuant to this Agreement. Additionally, if the referenced document is a final official statement (as that term is defined in Rule 15c2-12(f)(3)), it must be available from the MSRB.

With respect to requests for periodic or occurrence information from Holders of Bonds, the Disclosure Agent may require payment by requesting of holders a reasonable charge for duplication and transmission of the information and for the Disclosure Agent's administrative expenses incurred in providing the information.

Nothing in this Agreement shall be construed to require the Disclosure Agent to interpret or provide an opinion concerning the information made public. If the Disclosure Agent receives a request for an interpretation or opinion, the Disclosure Agent may refer such request to the Participant for response.

(E) Disclosure Agent Compensation. The Participant shall pay or reimburse the Disclosure Agent for its fees and expenses for the Disclosure Agent's services rendered in accordance with this Agreement as provided in the Lease.

(F) Indemnification of Disclosure Agent. The Participant shall indemnify and hold harmless the Disclosure Agent and its respective officers, directors, employees and agents from and against any and all claims, damages, losses, liabilities, reasonable costs and expenses whatsoever (including attorney fees) which such indemnified party may incur by reason of or in connection with the Disclosure Agent's performance under this Agreement; provided that the Participant shall not be required to indemnify the Disclosure Agent for any claims, damages, losses, liabilities, costs or expenses to the extent, but only to the extent, caused by the willful misconduct or gross negligence of the Disclosure Agent in such disclosure of information hereunder. The obligations of the Participant under this Section shall survive resignation or removal of the Disclosure Agent and payment of the Corporation Bonds.

Section 3. Amendment or Waiver. Notwithstanding any other provision of this Agreement, the Participant and the Disclosure Agent may amend this Agreement (and the Disclosure Agent shall agree to any reasonable amendment requested by the Participant) and any provision of this Agreement may be waived, if such amendment or waiver is supported by an opinion of nationally recognized bond counsel or counsel expert in federal securities laws acceptable to both the Participant and the Disclosure Agent to the effect that such amendment or waiver would not, in and of itself, cause the undertakings herein to violate the Rule if such amendment or waiver had been effective on

the date hereof but taking into account any subsequent change in or official interpretation of the Rule as well as any change in circumstance.

Section 4. Miscellaneous.

(A) Representations. Each of the parties hereto represents and warrants to each other party that it has (i) duly authorized the execution and delivery of this Agreement by the officer of such party whose signature appears on the execution pages hereto, (ii) that it has all requisite power and authority to execute, deliver and perform this Agreement under its organizational documents and any corporate resolutions now in effect, (iii) that the execution and delivery of this Agreement, and performance of the terms hereof, does not and will not violate any law, regulation, ruling, decision, order, indenture, decree, agreement or instrument by which such party is bound, and (iv) such party is not aware of any litigation or proceeding pending, or, to the best of such party's knowledge, threatened, contesting or questioning its existence, or its power and authority to enter into this Agreement, or its due authorization, execution and delivery of this Agreement, or otherwise contesting or questioning the issuance of the Corporation Bonds.

(B) Governing Law. This Agreement shall be governed by and interpreted in accordance with the laws of the State; provided that, to the extent that the SEC, the MSRB or any other federal or state agency or regulatory body with jurisdiction over the Corporation Bonds shall have promulgated any rule or regulation governing the subject matter hereof, this Agreement shall be interpreted and construed in a manner consistent therewith.

(C) Severability. If any provision hereof shall be held invalid or unenforceable by a court of competent jurisdiction, the remaining provisions hereof shall survive and continue in full force and effect.

(D) Counterparts. This Agreement may be executed in one or more counterparts, each and all of which shall constitute one and the same instrument.

(E) Termination. This Agreement may be terminated by any party to this Agreement upon thirty days' written notice of termination delivered to the other party or parties to this Agreement; provided the termination of this Agreement is not effective until (i) the Participant, or its successor, enters into a new continuing disclosure agreement with a disclosure agent who agrees to continue to provide, to the MSRB and the Holders of Bonds, all information required to be communicated pursuant to the rules promulgated by the SEC or the MSRB, (ii) nationally recognized bond counsel or counsel expert in federal securities laws provides an opinion that the new continuing disclosure agreement is in compliance with all State and Federal Securities laws and (iii) notice of the termination of this Agreement is provided to the MSRB.

This Agreement shall terminate when all of the Corporation Bonds are or are deemed to be no longer outstanding by reason of redemption or legal defeasance or at maturity.

(F) Defaults: Remedies. A party shall be in default of its obligations hereunder if it fails to carry out or perform its obligations hereunder.

If an event of default occurs and continues beyond a period of thirty (30) days following notice of default given in writing to such defaulting party by any other party hereto or by a beneficiary hereof as identified in Section 4(G), the non-defaulting party or any such beneficiary may (and, at the request of the Participating Underwriter or the holders of at least 25% aggregate principal amount of Outstanding Corporation Bonds, the non-defaulting party shall), enforce the obligations of the defaulting party under this Agreement; provided, however, the sole remedy available in any proceeding to enforce this Agreement shall be an action in mandamus, for specific performance or similar remedy to compel performance.

(G) Beneficiaries. This Agreement is entered into by the parties hereof and shall inure solely to the benefit of the Participant, the Trustee, the Disclosure Agent, the Participating Underwriter and Holders of Bonds, and shall create no rights in any other person or entity.

Section 5. Additional Disclosure Obligations. The Participant acknowledges and understands that other state and federal laws, including but not limited to the Securities Act of 1933, the Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder, may apply to the Participant, and that under some circumstances

compliance with this Agreement, without additional disclosures or other action, may not fully discharge all duties and obligations of the Participant under such laws.

Section 6. Notices. Notices shall be provided in the manner set forth in the Lease.

IN WITNESS WHEREOF, the Disclosure Agent and the Participant have each caused their duly authorized officers to execute this Agreement, as of the date set forth below.

DATE OF AGREEMENT: April 8, 2021

KENTUCKY ASSOCIATION OF COUNTIES FINANCE CORPORATION

By: _____
Secretary

JESSAMINE SOUTH-ELKHORN WATER DISTRICT

By: _____
Chairperson

20809672.1

Attachment #9

Bond Schedule

EXHIBIT A

Jessamine South Elkhorn Water District
Annual Debt Service Requirements

92-05
N/S

92-07
N/S

92-09
N/S

	Series 2000A		Series 2000B		Series 2008A		Series 2008B		Series 2009A		Total Principal	Total Interest	Total Debt Service
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest			
2010	26,000.00	90,037.50	5,500.00	18,450.00							31,500.00	108,487.50	139,987.50
2011	28,000.00	88,672.50	6,000.00	18,168.13		31,875.00		22,838.00		6,300.00	34,000.00	167,853.63	201,853.63
2012	29,000.00	87,202.50	6,000.00	17,860.63		31,875.00		22,838.00		6,300.00	35,000.00	166,076.13	201,076.13
2013	31,000.00	85,680.00	6,500.00	17,553.13	8,500.00	31,875.00	5,500.00	22,838.00	3,800.00	6,300.00	55,300.00	164,246.13	219,546.13
2014	32,000.00	84,052.50	7,000.00	17,220.00	8,500.00	31,514.00	6,000.00	22,597.00	3,900.00	6,201.00	57,400.00	161,584.50	218,984.50
2015	34,000.00	82,372.50	7,000.00	16,861.25	9,000.00	31,153.00	6,000.00	22,335.00	4,000.00	6,098.00	60,000.00	158,819.75	218,819.75
2016	36,000.00	80,587.50	7,500.00	16,502.50	9,500.00	30,770.00	6,500.00	22,072.00	4,100.00	5,993.00	63,600.00	155,925.00	219,525.00
2017	38,000.00	78,697.50	8,000.00	16,118.13	10,000.00	30,367.00	6,500.00	21,788.00	4,200.00	5,886.00	66,700.00	152,856.63	219,556.63
2018	40,000.00	76,702.50	8,500.00	15,708.13	10,000.00	29,942.00	7,000.00	21,504.00	4,300.00	5,775.00	69,800.00	149,631.63	219,431.63
2019	42,000.00	74,602.50	9,000.00	15,272.50	10,500.00	29,517.00	7,000.00	21,197.00	4,400.00	5,663.00	72,900.00	146,252.00	219,152.00
2020	44,000.00	72,397.50	9,000.00	14,811.25	11,000.00	29,070.00	7,500.00	20,891.00	4,500.00	5,547.00	76,000.00	142,716.75	218,716.75
2021	46,000.00	70,087.50	10,000.00	14,350.00	11,500.00	28,603.00	8,000.00	20,563.00	4,600.00	5,429.00	80,100.00	139,032.50	219,132.50
2022	49,000.00	67,672.50	10,000.00	13,837.50	12,000.00	28,114.00	8,000.00	20,213.00	4,800.00	5,308.00	83,800.00	135,145.00	218,945.00
2023	51,000.00	65,100.00	11,000.00	13,325.00	12,500.00	27,604.00	8,500.00	19,863.00	4,900.00	5,182.00	87,900.00	131,074.00	218,974.00
2024	54,000.00	62,422.50	11,000.00	12,761.25	13,000.00	27,073.00	9,000.00	19,491.00	5,000.00	5,054.00	92,000.00	126,801.75	218,801.75
2025	57,000.00	59,587.50	12,000.00	12,197.50	13,500.00	26,520.00	9,500.00	19,097.00	5,100.00	4,922.00	97,100.00	122,324.00	219,424.00
2026	60,000.00	56,595.00	12,500.00	11,582.50	14,000.00	25,947.00	9,500.00	18,682.00	5,300.00	4,788.00	101,300.00	117,594.50	218,894.50
2027	63,000.00	53,445.00	13,000.00	10,941.88	15,000.00	25,352.00	10,000.00	18,266.00	5,400.00	4,649.00	106,400.00	112,653.88	219,053.88
2028	66,000.00	50,137.50	14,000.00	10,275.63	15,500.00	24,714.00	10,500.00	17,829.00	5,600.00	4,508.00	111,600.00	107,464.13	219,064.13
2029	70,000.00	46,672.50	14,500.00	9,558.13	16,000.00	24,055.00	11,000.00	17,369.00	5,700.00	4,361.00	117,200.00	102,015.63	219,215.63
2030	73,000.00	42,997.50	15,500.00	8,815.00	17,000.00	23,375.00	11,500.00	16,888.00	5,800.00	4,211.00	122,800.00	96,286.50	219,086.50
2031	78,000.00	39,165.00	16,000.00	8,020.63	17,500.00	22,653.00	12,000.00	16,385.00	6,000.00	4,059.00	129,500.00	90,282.63	219,782.63
2032	81,000.00	35,070.00	17,000.00	7,200.63	18,000.00	21,909.00	12,500.00	15,860.00	6,200.00	3,901.00	134,700.00	83,940.63	218,640.63
2033	86,000.00	30,817.50	17,500.00	6,329.38	19,000.00	21,144.00	13,000.00	15,313.00	6,300.00	3,738.00	141,800.00	77,341.88	219,141.88
2034	90,000.00	26,302.50	19,000.00	5,432.50	20,000.00	20,337.00	13,500.00	14,744.00	6,500.00	3,573.00	149,000.00	70,389.00	219,389.00
2035	95,000.00	21,577.50	20,000.00	4,458.75	20,500.00	19,487.00	14,500.00	14,154.00	6,700.00	3,402.00	156,700.00	63,079.25	219,779.25
2036	100,000.00	16,590.00	21,000.00	3,433.75	21,500.00	18,615.00	15,000.00	13,519.00	6,800.00	3,227.00	164,300.00	55,384.75	219,684.75
2037	105,000.00	11,340.00	22,500.00	2,398.90	22,500.00	17,702.00	15,500.00	12,863.00	7,000.00	3,048.00	172,500.00	47,351.90	219,851.90
2038	111,000.00	5,827.50	23,500.00	1,204.37	23,500.00	16,745.00	16,000.00	12,185.00	7,200.00	2,864.00	181,200.00	38,825.87	220,025.87
2039	-	-	-	-	24,500.00	15,747.00	17,000.00	11,485.00	7,400.00	2,675.00	48,900.00	29,907.00	78,807.00
2040	-	-	-	-	25,500.00	14,705.00	17,500.00	10,741.00	7,600.00	2,481.00	50,600.00	27,927.00	78,527.00
2041	-	-	-	-	26,500.00	13,622.00	18,500.00	9,975.00	7,800.00	2,282.00	52,800.00	25,879.00	78,679.00
2042	-	-	-	-	27,500.00	12,495.00	19,500.00	9,166.00	8,000.00	2,077.00	55,000.00	23,738.00	78,738.00
2043	-	-	-	-	29,000.00	11,327.00	20,000.00	8,313.00	8,200.00	1,867.00	57,200.00	21,507.00	78,707.00
2044	-	-	-	-	30,000.00	10,094.00	21,000.00	7,438.00	8,400.00	1,652.00	59,400.00	19,184.00	78,584.00
2045	-	-	-	-	31,500.00	8,819.00	22,000.00	6,519.00	8,600.00	1,431.00	62,100.00	16,769.00	78,869.00
2046	-	-	-	-	32,500.00	7,480.00	23,000.00	5,557.00	8,900.00	1,205.00	64,400.00	14,242.00	78,642.00
2047	-	-	-	-	34,000.00	6,099.00	24,000.00	4,550.00	9,100.00	972.00	67,100.00	11,621.00	78,721.00
2048	-	-	-	-	35,500.00	4,654.00	25,000.00	3,500.00	9,300.00	733.00	69,800.00	8,887.00	78,687.00
2049	-	-	-	-	37,000.00	3,145.00	26,000.00	2,407.00	9,600.00	489.00	72,600.00	6,041.00	78,641.00
2050	-	-	-	-	37,000.00	1,573.00	29,000.00	1,269.00	9,000.00	237.00	75,000.00	3,079.00	78,079.00
Totals	1,715,000.00	1,662,412.50	360,000.00	340,648.95	750,000.00	837,667.00	522,000.00	605,102.00	240,000.00	154,388.00	3,587,000.00	3,600,218.45	7,187,218.45

Note: Amortization schedule provided by client deviates slightly from actual payments that are being made. See WP 445-A-1 for updated amortization schedules that have been modified to reflect actual payments.

Jessamine-South Elkhorn Water District #1BP2021A
Kentucky Association of Counties Finance Corporation
(Series 2008A, 2008B and 2012C Refinancing)

Distribution of Funds Schedule

Pricing: March 18, 2021
Dated Date: April 8, 2021
Delivery Date: April 8, 2021

Sources of Funds:

Par Amount of Lease	\$2,370,000.00	
Plus: Lease Premium / (Discount)	\$77,625.35	
Total Due From Purchaser		\$2,447,625.35
Total Sources of Funds:		<u>\$2,447,625.35</u>

Uses of Funds:

Deposit to the Jessamine-South Elkhorn Water District #1BP2021A Disbursement Account		\$2,447,625.35
Payoff of Series 2008A, 2008B & 2012C Bonds	\$2,447,625.35	
Total Uses of Funds:		<u>\$2,447,625.35</u>

Jessamine-South Elkhorn Water District - Series 2008A, 2008B and 2012C Refinancing

Calendar Year	Prior Payments				New Payments			Net Savings
	2008A USDA	2008B USDA	2012C Bonds	Total	Principal Portion	Interest Portion	Total	Savings
2021	\$14,057	\$10,106	\$24,776	\$48,939	\$0	\$23,110	\$23,110	\$25,829
2022	\$39,859	\$28,038	\$104,135	\$172,031	\$75,000	\$78,489	\$153,489	\$18,542
2023	\$39,838	\$28,177	\$102,403	\$170,417	\$75,000	\$77,963	\$152,963	\$17,455
2024	\$39,796	\$28,294	\$100,636	\$168,726	\$75,000	\$75,900	\$150,900	\$17,826
2025	\$39,733	\$28,389	\$103,715	\$171,837	\$85,000	\$72,463	\$157,463	\$14,375
2026	\$39,649	\$27,973	\$101,638	\$169,260	\$85,000	\$68,000	\$153,000	\$16,260
2027	\$40,033	\$28,047	\$99,485	\$167,564	\$90,000	\$63,413	\$153,413	\$14,152
2028	\$39,884	\$28,098	\$102,041	\$170,024	\$95,000	\$58,563	\$153,563	\$16,462
2029	\$39,715	\$28,128	\$99,344	\$167,187	\$100,000	\$53,450	\$153,450	\$13,737
2030	\$40,014	\$28,136	\$101,630	\$169,780	\$105,000	\$48,075	\$153,075	\$16,705
2031	\$39,781	\$28,122	\$98,900	\$166,803	\$110,000	\$42,438	\$152,438	\$14,365
2032	\$39,526	\$28,086	\$101,073	\$168,685	\$115,000	\$38,263	\$153,263	\$15,422
2033	\$39,740	\$28,028	\$98,148	\$165,916	\$115,000	\$35,675	\$150,675	\$15,241
2034	\$39,911	\$27,948	\$100,125	\$167,985	\$120,000	\$32,888	\$152,888	\$15,097
2035	\$39,551	\$28,336	\$101,908	\$169,794	\$125,000	\$29,831	\$154,831	\$14,963
2036	\$39,658	\$28,191	\$98,550	\$166,399	\$125,000	\$26,706	\$151,706	\$14,693
2037	\$39,723	\$28,023	\$100,050	\$167,797	\$130,000	\$23,525	\$153,525	\$14,272
2038	\$39,746	\$27,834	\$101,350	\$168,930	\$135,000	\$20,134	\$155,134	\$13,796
2039	\$39,726	\$28,113	\$102,450	\$170,288	\$135,000	\$16,591	\$151,591	\$18,698
2040	\$39,663	\$27,858		\$67,521	\$35,000	\$14,191	\$49,191	\$18,330
2041	\$39,558	\$28,070		\$67,628	\$40,000	\$13,119	\$53,119	\$14,510
2042	\$39,411	\$28,239		\$67,650	\$40,000	\$11,969	\$51,969	\$15,681
2043	\$39,710	\$27,875		\$67,585	\$40,000	\$10,819	\$50,819	\$16,766
2044	\$39,456	\$27,978		\$67,434	\$40,000	\$9,669	\$49,669	\$17,766
2045	\$39,649	\$28,038		\$67,687	\$45,000	\$8,453	\$53,453	\$14,234
2046	\$39,289	\$28,053		\$67,343	\$45,000	\$7,159	\$52,159	\$15,183
2047	\$39,376	\$28,025		\$67,401	\$45,000	\$5,866	\$50,866	\$16,536
2048	\$39,399	\$27,953		\$67,353	\$45,000	\$4,572	\$49,572	\$17,781
2049	\$39,359	\$27,838		\$67,196	\$50,000	\$3,213	\$53,213	\$13,984
2050	\$37,786	\$29,634		\$67,421	\$50,000	\$1,684	\$51,684	\$15,736
Totals	\$1,162,596	\$825,628	\$1,842,354	\$3,830,578	\$2,370,000	\$976,187	\$3,346,187	\$484,392

Net Savings Amount

Gross Savings:	\$484,392
PV Savings:	\$335,422
PV Savings %:	13.84%

Interest Rate Reduction

Prior Interest Rate:	4.12%
New Interest Rate:	2.47%
Interest Rate Reduction:	1.65%

FINAL

*M Keegan
3/16/2021
CO
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FISCAL ADVISORS

4/13/2021

Jessamine-South Elkhorn Water District #1BP2021A

Kentucky Association of Counties Finance Corporation
 (Series 2008A, 2008B and 2012C Refinancing)

Exhibit B - Lease Rental Payments

Part 1 of 3

Date	Principal	Interest	Total P+I	Expenses	Net New D/S	Lease Balance	Fiscal Total
04/08/2021	-	-	-	-	-	2,370,000.00	-
07/01/2021	-	23,110.10	23,110.10	-	23,110.10	2,370,000.00	-
12/31/2021	-	-	-	-	-	2,370,000.00	23,110.10
01/01/2022	75,000.00	36,831.25	111,831.25	5,576.64	117,407.89	2,295,000.00	-
07/01/2022	-	36,081.25	36,081.25	-	36,081.25	2,295,000.00	-
12/31/2022	-	-	-	-	-	2,295,000.00	153,489.14
01/01/2023	75,000.00	36,081.25	111,081.25	6,550.00	117,631.25	2,220,000.00	-
07/01/2023	-	35,331.25	35,331.25	-	35,331.25	2,220,000.00	-
12/31/2023	-	-	-	-	-	2,220,000.00	152,962.50
01/01/2024	75,000.00	35,331.25	110,331.25	6,362.50	116,693.75	2,145,000.00	-
07/01/2024	-	34,206.25	34,206.25	-	34,206.25	2,145,000.00	-
12/31/2024	-	-	-	-	-	2,145,000.00	150,900.00
01/01/2025	85,000.00	34,206.25	119,206.25	6,175.00	125,381.25	2,060,000.00	-
07/01/2025	-	32,081.25	32,081.25	-	32,081.25	2,060,000.00	-
12/31/2025	-	-	-	-	-	2,060,000.00	157,462.50
01/01/2026	85,000.00	32,081.25	117,081.25	5,962.50	123,043.75	1,975,000.00	-
07/01/2026	-	29,956.25	29,956.25	-	29,956.25	1,975,000.00	-
12/31/2026	-	-	-	-	-	1,975,000.00	153,000.00
01/01/2027	90,000.00	29,956.25	119,956.25	5,750.00	125,706.25	1,885,000.00	-
07/01/2027	-	27,706.25	27,706.25	-	27,706.25	1,885,000.00	-
12/31/2027	-	-	-	-	-	1,885,000.00	153,412.50
01/01/2028	95,000.00	27,706.25	122,706.25	5,525.00	128,231.25	1,790,000.00	-
07/01/2028	-	25,331.25	25,331.25	-	25,331.25	1,790,000.00	-
12/31/2028	-	-	-	-	-	1,790,000.00	153,562.50
01/01/2029	100,000.00	25,331.25	125,331.25	5,287.50	130,618.75	1,690,000.00	-
07/01/2029	-	22,831.25	22,831.25	-	22,831.25	1,690,000.00	-
12/31/2029	-	-	-	-	-	1,690,000.00	153,450.00
01/01/2030	105,000.00	22,831.25	127,831.25	5,037.50	132,868.75	1,585,000.00	-
07/01/2030	-	20,206.25	20,206.25	-	20,206.25	1,585,000.00	-
12/31/2030	-	-	-	-	-	1,585,000.00	153,075.00
01/01/2031	110,000.00	20,206.25	130,206.25	4,775.00	134,981.25	1,475,000.00	-
07/01/2031	-	17,456.25	17,456.25	-	17,456.25	1,475,000.00	-
12/31/2031	-	-	-	-	-	1,475,000.00	152,437.50
01/01/2032	115,000.00	17,456.25	132,456.25	4,500.00	136,956.25	1,360,000.00	-
07/01/2032	-	16,306.25	16,306.25	-	16,306.25	1,360,000.00	-
12/31/2032	-	-	-	-	-	1,360,000.00	153,262.50
01/01/2033	115,000.00	16,306.25	131,306.25	4,212.50	135,518.75	1,245,000.00	-
07/01/2033	-	15,156.25	15,156.25	-	15,156.25	1,245,000.00	-
12/31/2033	-	-	-	-	-	1,245,000.00	150,675.00
01/01/2034	120,000.00	15,156.25	135,156.25	3,925.00	139,081.25	1,125,000.00	-
07/01/2034	-	13,806.25	13,806.25	-	13,806.25	1,125,000.00	-
12/31/2034	-	-	-	-	-	1,125,000.00	152,887.50
01/01/2035	125,000.00	13,806.25	138,806.25	3,625.00	142,431.25	1,000,000.00	-

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Compass Municipal Advisors, LLC
 Public Finance - KBrock

Allocation of 2021A Debt Service to Water and Sewer

Jessamine-South Elkhorn Water District - Series 2008A, 2008B and 2012C Refinancing

Calendar Year	Prior Payments				New Payments			Net Savings
	Sewer 2008A USDA	Sewer 2008B USDA	Water 2012C Bonds	Total	Principal Portion	Interest Portion	Total	Savings
2021	\$14,057	\$10,106	\$24,776	\$48,939	\$0	\$23,110	\$23,110	\$25,829
2022	\$39,859	\$28,038	\$104,135	\$172,031	\$75,000	\$78,489	\$153,489	\$18,542
2023	\$39,838	\$28,177	\$102,403	\$170,417	\$75,000	\$77,963	\$152,963	\$17,455
2024	\$39,796	\$28,294	\$100,636	\$168,726	\$75,000	\$75,900	\$150,900	\$17,826
2025	\$39,733	\$28,389	\$103,715	\$171,837	\$85,000	\$72,463	\$157,463	\$14,375
2026	\$39,649	\$27,973	\$101,638	\$169,260	\$85,000	\$68,000	\$153,000	\$16,260
2027	\$40,033	\$28,047	\$99,485	\$167,564	\$90,000	\$63,413	\$153,413	\$14,152
2028	\$39,884	\$28,098	\$102,041	\$170,024	\$95,000	\$58,563	\$153,563	\$16,462
2029	\$39,715	\$28,128	\$99,344	\$167,187	\$100,000	\$53,450	\$153,450	\$13,737
2030	\$40,014	\$28,136	\$101,630	\$169,780	\$105,000	\$48,075	\$153,075	\$16,705
2031	\$39,781	\$28,122	\$98,900	\$166,803	\$110,000	\$42,438	\$152,438	\$14,365
2032	\$39,526	\$28,086	\$101,073	\$168,685	\$115,000	\$38,263	\$153,263	\$15,422
2033	\$39,740	\$28,028	\$98,148	\$165,916	\$115,000	\$35,675	\$150,675	\$15,241
2034	\$39,911	\$27,948	\$100,125	\$167,985	\$120,000	\$32,888	\$152,888	\$15,097
2035	\$39,551	\$28,336	\$101,908	\$169,794	\$125,000	\$29,831	\$154,831	\$14,963
2036	\$39,658	\$28,191	\$98,550	\$166,399	\$125,000	\$26,706	\$151,706	\$14,693
2037	\$39,723	\$28,023	\$100,050	\$167,797	\$130,000	\$23,525	\$153,525	\$14,272
2038	\$39,746	\$27,834	\$101,350	\$168,930	\$135,000	\$20,134	\$155,134	\$13,796
2039	\$39,726	\$28,113	\$102,450	\$170,288	\$135,000	\$16,591	\$151,591	\$18,698
2040	\$39,663	\$27,858		\$67,521	\$35,000	\$14,191	\$49,191	\$18,330
2041	\$39,558	\$28,070		\$67,628	\$40,000	\$13,119	\$53,119	\$14,510
2042	\$39,411	\$28,239		\$67,650	\$40,000	\$11,969	\$51,969	\$15,681
2043	\$39,710	\$27,875		\$67,585	\$40,000	\$10,819	\$50,819	\$16,766
2044	\$39,456	\$27,978		\$67,434	\$40,000	\$9,669	\$49,669	\$17,766
2045	\$39,649	\$28,038		\$67,687	\$45,000	\$8,453	\$53,453	\$14,234
2046	\$39,289	\$28,053		\$67,343	\$45,000	\$7,159	\$52,159	\$15,183
2047	\$39,376	\$28,025		\$67,401	\$45,000	\$5,866	\$50,866	\$16,536
2048	\$39,399	\$27,953		\$67,353	\$45,000	\$4,572	\$49,572	\$17,781
2049	\$39,359	\$27,838		\$67,196	\$50,000	\$3,213	\$53,213	\$13,984
2050	\$37,786	\$29,634		\$67,421	\$50,000	\$1,684	\$51,684	\$15,736
Totals	\$1,162,596	\$825,628	\$1,842,354	\$3,830,578	\$2,370,000	\$976,187	\$3,346,187	\$484,392

Net Savings Amount	
Gross Savings:	\$484,392
PV Savings:	\$335,422
PV Savings %:	13.84%

Interest Rate Reduction	
Prior Interest Rate:	4.12%
New Interest Rate:	2.47%
Interest Rate Reduction:	1.65%

FINAL

M Keegan 3/16/2021
via email

M P A S S
 IPAL ADVISORS

4/13/2021

Attachment #10

**STATEMENT OF DISCLOSURE OF
RELATED PARTY TRANSACTIONS**

I swear or affirm to the best of my knowledge and belief the information set forth below represents all present transactions and those transactions occurring within the past twenty-four (24) months between Jessamine South Elkhorn Water District ("Utility") and related parties that exceed \$25.00 in value. For the purpose of this statement, "related party transactions" include, all transactions and payments in excess of \$25.00, except regular salary, wages and benefits, made directly to or on behalf of: 1) the Utility's current or former employees; 2) current or former members of the Utility's board of commissioners or board of directors; 3) persons who have a 10 percent or greater ownership interest in the Utility; 4) family members* of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or 5) a business enterprise in which any current or former Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or a family member of such person has an ownership interest.

Name of Related Party (Individual or Business)	Type of Service Provided By Related Party	Amount of Compensation

- Check this box if the Utility has no related party transactions.
- Check box if additional transactions are listed on the supplemental page.
- Check box if any employee of the Utility is a family member of the Utility's chief executive officer, a Utility commissioner, or any person with a 10 percent or greater ownership interest in the Utility. The name of each employee and the official to whom they are related and the nature of the relationship are listed on the supplemental page entitled "Employees Related to Utility Officials."

Lawrence Riley
(Print Name)

Lawrence Riley
(Signed)

Board Member - Treasurer
(Position/Office)

* "Family Member" means any person who is the spouse, parent, sibling, child, mother-in-law, father-in-law, son-in-law, daughter-in-law, grandparent, or grandchild of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility; or is a dependent for tax purposes of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or his or her spouse; or who is a member of the household of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility.

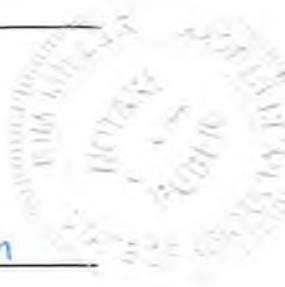
COMMONWEALTH OF KENTUCKY

COUNTY OF Jessamine

Subscribed and sworn to before me by Lawrence Riley
(Name)

this 16th day of February, 20 22.

Kim Miller
NOTARY PUBLIC
State-at-Large



My commission expires August 1, 2024
ID # KYNP9901

**STATEMENT OF DISCLOSURE OF
RELATED PARTY TRANSACTIONS**

I swear or affirm to the best of my knowledge and belief the information set forth below represents all present transactions and those transactions occurring within the past twenty-four (24) months between Jessamine South Elkhorn Water District ("Utility") and related parties that exceed \$25.00 in value. For the purpose of this statement, "related party transactions" include, all transactions and payments in excess of \$25.00, except regular salary, wages and benefits, made directly to or on behalf of: 1) the Utility's current or former employees; 2) current or former members of the Utility's board of commissioners or board of directors; 3) persons who have a 10 percent or greater ownership interest in the Utility; 4) family members* of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or 5) a business enterprise in which any current or former Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or a family member of such person has an ownership interest.

Name of Related Party (Individual or Business)	Type of Service Provided By Related Party	Amount of Compensation

- Check this box if the Utility has no related party transactions.
- Check box if additional transactions are listed on the supplemental page.
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Jerry Mathews

 (Print Name)

[Signature]

 (Signed)

Vice-Chairman - Commissioner

 (Position/Office)

* "Family Member" means any person who is the spouse, parent, sibling, child, mother-in-law, father-in-law, son-in-law, daughter-in-law, grandparent, or grandchild of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility; or is a dependent for tax purposes of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or his or her spouse; or who is a member of the household of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility.

COMMONWEALTH OF KENTUCKY

COUNTY OF Jessamine

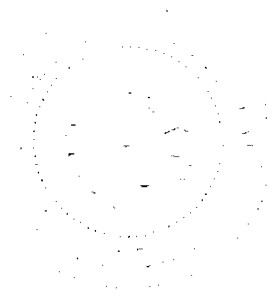
Subscribed and sworn to before me by Jerry M. Haws
(Name)

this 16th day of February, 20 22.

Kim Miller
NOTARY PUBLIC
State-at-Large



My commission expires August 1, 2024
ID # KYNP9901



**STATEMENT OF DISCLOSURE OF
RELATED PARTY TRANSACTIONS**

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James F. Hall
(Print Name)


(Signed)

Board Member - Chairman
(Position/Office)

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COMMONWEALTH OF KENTUCKY

COUNTY OF Jessamine

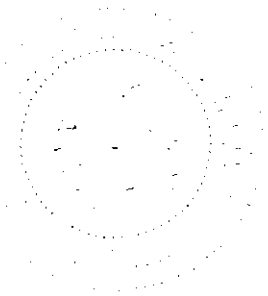
Subscribed and sworn to before me by James F. Hall
(Name)

this 23rd day of February, 2022.

Kim Miller
NOTARY PUBLIC
State-at-Large



My commission expires August 1, 2024
ID # KYNP9901



**STATEMENT OF DISCLOSURE OF
RELATED PARTY TRANSACTIONS**

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Richard Decker
(Print Name)

Richard Decker
(Signed)

Superintendent
(Position/Office)

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COMMONWEALTH OF KENTUCKY

COUNTY OF Jessamine

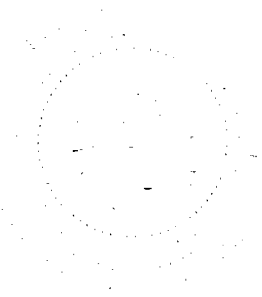
Subscribed and sworn to before me by Richard Decker
(Name)

this 15th day of February, 20 22.

Kym Miller
NOTARY PUBLIC
State-at-Large

My commission expires August 1, 2024
ID # KYNP9901





**STATEMENT OF DISCLOSURE OF
RELATED PARTY TRANSACTIONS**

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Clay Corman
(Print Name)


(Signed)

Board Member - Vice Secretary
(Position/Office)

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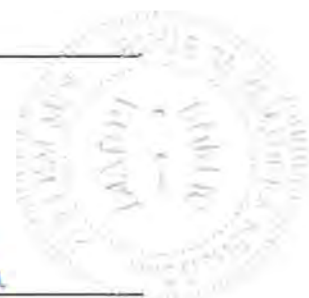
COMMONWEALTH OF KENTUCKY

COUNTY OF Jessamine

Subscribed and sworn to before me by Clay Cormann
(Name)

this 23rd day of February, 2022.

Kim Miller
NOTARY PUBLIC
State-at-Large



My commission expires August 1, 2024
ID # KYNP9901

Handwritten text, possibly a signature or initials, located in the top left corner of the page.

**STATEMENT OF DISCLOSURE OF
RELATED PARTY TRANSACTIONS**

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Thomas S. Beall III
(Print Name)

Thomas S. Beall III
(Signed)

Secretary - Board Member
(Position/Office)

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COMMONWEALTH OF KENTUCKY

COUNTY OF Jessamine

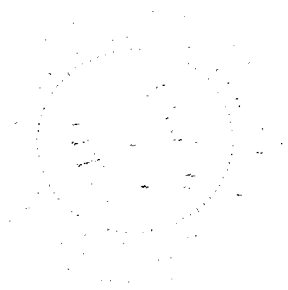
Subscribed and sworn to before me by Thomas S. Beall III
(Name)

this 16th day of February, 2022.

Kim Miller
NOTARY PUBLIC
State-at-Large



My commission expires August 1, 2024
ID # KYNP9901



Attachment #11

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE JESSAMINE-SOUTH ELKHORN WATER DISTRICT PROPOSING ADJUSTMENTS TO ITS WATER AND SEWER RATES AND CHARGES AND AUTHORIZING ITS CHAIRMAN TO FILE AN APPLICATION WITH THE PSC SEEKING APPROVAL OF THE PROPOSED RATE ADJUSTMENTS

WHEREAS, the Jessamine-South Elkhorn Water District (“District”) is a water district created and organized under the provisions of KRS Chapter 74. The District is subject to the jurisdiction of the Kentucky Public Service Commission (“PSC”);

WHEREAS, prudent financial management dictates that the District take appropriate action to adjust its water and sewer rates and charges; and

WHEREAS, KRS 278.180 and 807 KAR 5:076 provide the legal mechanism for the Association to propose adjustments to its water rates and charges;

NOW, THEREFORE, IT IS HEREBY RESOLVED BY THE BOARD OF DIRECTORS OF THE JESSAMINE-SOUTH ELKHORN WATER DISTRICT AS FOLLOWS:

Section 1. The facts, recitals, and statements contained in the foregoing preamble of this Resolution are true and correct and are hereby affirmed and incorporated as a part of this Resolution.

Section 2. The District proposes to adjust its monthly water and sewer rates and charges as set forth in **Appendix A**, which is attached hereto and is incorporated herein by reference as a part of this Resolution. The proposed rates and charges set forth in **Appendix A** are subject to any minor adjustments that may be made by the PSC. The proposed rate adjustments shall not become effective until PSC approval has been obtained.

Section 3. The Chairman and Superintendent are hereby authorized and directed to prepare, execute, and file with the PSC, by utilizing the Alternative Rate Adjustment Procedure for Small Utilities set forth in 807 KAR 5:076, an Alternative Rate Filing (“ARF”) Application, Tariff Sheets, and all other documents that may be required by the PSC.

Section 4. The Chairman, Superintendent, and all others to whom the Chairman may delegate certain responsibilities are hereby further authorized and directed to take any and all other actions and to execute and deliver any and all other documents as may be reasonably necessary to implement this Resolution.

Section 5. This Resolution shall take effect upon its adoption.

ADOPTED BY THE BOARD OF DIRECTORS OF THE JESSAMINE-SOUTH ELKHORN WATER DISTRICT at a meeting held on February 15, 2022, signed by the Chairman, and attested by the Secretary.



CHAIRMAN

ATTEST:

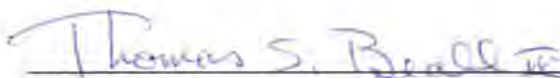


SECRETARY

CERTIFICATION

I, Secretary of the Jessamine-South Elkhorn Water District (the “District”), do hereby certify that the foregoing is a true copy of a Resolution duly adopted by the District at a meeting properly held on February 15, 2022, signed by the Chairman of the District, attested by me as Secretary, and now in full force and effect.

WITNESS my hand this 15th day of February 2022.



SECRETARY

APPENDIX A

CURRENT AND PROPOSED MONTHLY RATES									
Jessamine-South Elkhorn Water District									
WATER DIVISION									
<u>CURRENT RATE SCHEDULE</u>			<u>PROPOSED RATE SCHEDULE</u>			<u>DIFFERENCE PERCENT</u>			
<u>5/8" x 3/4" Meters</u>									
First	2,000 gallons	\$ 27.48	Minimum Bill	First	2,000 gallons	\$ 29.43	Minimum Bill	\$ 1.95	7.10%
Next	2,000 gallons	8.09	per 1,000 gallons	Next	2,000 gallons	8.66	per 1,000 gallons	\$ 0.57	7.05%
Next	2,000 gallons	7.99	per 1,000 gallons	Next	2,000 gallons	8.56	per 1,000 gallons	\$ 0.57	7.13%
Next	10,000 gallons	7.89	per 1,000 gallons	Next	10,000 gallons	8.45	per 1,000 gallons	\$ 0.56	7.10%
Next	8,000 gallons	7.79	per 1,000 gallons	Next	8,000 gallons	8.34	per 1,000 gallons	\$ 0.55	7.06%
Over	24,000 gallons	7.69	per 1,000 gallons	Over	24,000 gallons	8.24	per 1,000 gallons	\$ 0.55	7.15%
<u>1" Meters</u>									
First	10,000 gallons	\$ 91.20	Minimum Bill	First	10,000 gallons	\$ 97.67	Minimum Bill	\$ 6.47	7.09%
Next	6,000 gallons	7.89	per 1,000 gallons	Next	6,000 gallons	8.45	per 1,000 gallons	\$ 0.56	7.10%
Next	8,000 gallons	7.79	per 1,000 gallons	Next	8,000 gallons	8.34	per 1,000 gallons	\$ 0.55	7.06%
Over	24,000 gallons	7.69	per 1,000 gallons	Over	24,000 gallons	8.24	per 1,000 gallons	\$ 0.55	7.15%
<u>2" Meters</u>									
First	24,000 gallons	\$ 200.86	Minimum Bill	First	24,000 gallons	\$ 215.09	Minimum Bill	\$ 14.23	7.08%
Over	24,000 gallons	7.69	per 1,000 gallons	Over	24,000 gallons	8.24	per 1,000 gallons	\$ 0.55	7.15%

** \$6.50/per month Surcharge on all Southeast Customers

CURRENT AND PROPOSED RATES									
Jessamine-South Elkhorn Water District									
SEWER DIVISION									
<u>CURRENT RATE SCHEDULE</u>			<u>PROPOSED RATE SCHEDULE</u>			<u>DIFFERENCE PERCENT</u>			
<u>All Customers</u>									
First	2,000 gallons	\$ 26.84	Minimum Bill	First	2,000 gallons	\$ 34.29	Minimum Bill	\$ 7.45	27.76%
Over	2,000 gallons	0.01342	per gallon	Over	2,000 gallons	0.01715	per gallon	\$ 0.00373	27.79%