ORIGINAL



COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

AN ELECTRONIC EXAMINATION OF THE)	
APPLICATION OF THE FUEL ADJUSTMENT CLAUSE)	Case No.
OF BIG RIVERS ELECTRIC CORPORATION)	2022-00041
FROM MAY 1, 2021 THROUGH OCTOBER 31, 2021)	

Responses to Commission Staff's Second Request for Information dated May 9, 2022

FILED: May 18, 2022

ORIGINAL

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM MAY 1, 2021 THROUGH OCTOBER 31, 2021 CASE NO. 2022-00041

VERIFICATION

I, Vicky L. Payne, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Vicky L. Payne

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Vicky L. Payne on this the day of May, 2022.

Notary Public, Kentucky State at Large

Kentucky ID Number

My Commission Expires

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM MAY 1, 2021 THROUGH OCTOBER 31, 2021 CASE NO. 2022-00041

VERIFICATION

I, Ronald D. ("Ron") Gregory, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Ronald D. ("Ron") Gregory

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Ronald D. ("Ron") Gregory on this the 18th day of May, 2022.

Notary Public, Kentucky State at Large

Kentucky ID Number

My Commission Expires

October 31, 2024

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM MAY 1, 2021 THROUGH OCTOBER 31, 2021 CASE NO. 2022-00041

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Item 1)	$Refer\ to\ BREC's\ response\ to\ Commission\ Staff's\ First\ Request\ for$
Informa	tion (Staff's First Request), Item 3.
a.	Provide a status update on the Green Station conversion to natural
	gas.
b.	Explain whether the Green Station coal pile will be exhausted when
	the station is fully converted to natural gas. If not, explain the
	disposition of any remaining coal.
Respons	se)
a.	Green Station's converted Unit Two began operations on May 17, 2022.
	Big Rivers plans to have Unit One commercialized on May 25, 2022.
b.	When Green Station is fully converted to natural gas, the coal pile will not
	be exhausted. There remains roughly four-thousand tons on the ground
	and approximately one-thousand tons in the coal-bunkers. Big Rivers is
	currently evaluating selling the coal to an outside party.
	a. b. Respons

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1

2 Witness) Vicky L. Payne

3

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1	Item 2)	Refer to BREC's response to Staff's First Request, Item 4, page 2.
2	Explain wh	by BREC is willing to accept a higher level of SO2 in petroleum
3	coke versus	s coal.
4		
5	Response)	During this period, coal was scarce and in extremely high demand. Big
6	Rivers was l	olending the petroleum coke with lower heat-rate fuel to keep the units
7	in operation	within boiler specification.
8		
9		
10	Witness)	Vicky L. Payne
11		

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1	Item 3)	Refer to BREC's response to Staff's First Request, Item 5. Explain
2	which cont	racts were for R. D. Green station and which were for D. B. Wilson
3	Station.	
4		
5	Response)	All five of the contracts were intended for burn primarily at Green
6	Station.	
7		
8		
9	Witness)	Vicky L. Payne
10		

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		May 18, 2022
1	Item 4)	Refer to BREC's response to Staff's First Request, Item 15.
2	a.	$Explain\ the\ difference\ between\ a\ "Scheduled"\ and\ "Forced"\ Outage.$
3	b .	Explain in detail how far in advance BREC plans its Scheduled
4		Outages before taking the units offline.
5		
6	Respons	se)
7	a.	Big Rivers follows the guidelines set forth by the North American Electric
8		Reliability Corporation's (NERC) Generating Availability Data System
9		(GADS) Data Reporting Instructions to define outage types. In doing so,
10		Planned and Maintenance Outages are scheduled outages and any
11		unscheduled outage is defined as a forced outage.
12	b.	A Planned Outage is scheduled well in advance, typically around twenty-
13		four months in advance, and is of a predetermined duration,1 whereas a
14		Maintenance Outage can occur any time during the year, has a flexible
	-	

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¹ See Big Rivers' confidential response to Item No. 32 of the Commission's Request for Information in Appendix B of the Commission's Order dated March 4, 2021, in Case No. 2021-00058.

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1	start date, may or may not have a predetermined duration, and is usually
2	much shorter than a Planned Outage. The scheduled outages shown in Big
3	Rivers' response to Staff's First Request, Item No. 15 were Maintenance
4	Outages. The timing between when Big Rivers plans a scheduled outage
5	and when the unit is taken off line varies from two years to a couple of days.
6	This is because assumptions made at the time of scheduling, typically
7	during a budget cycle, can and routinely do change. The assumptions range
8	from weather assumptions up to economic assumptions.
9	
10	
11	Witness) Ronald D. Gregory
12	