

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

December 31, 2021

Date Rates to be Effective:

February 1, 2022

Reporting Period is Calendar Quarter Ended:

October 31, 2021

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	4.9798
+ Refund Adjustment (RA)	\$/Mcf	0.8700
+ Actual Adjustment (AA)	\$/Mcf	0.0213
+ Balance Adjustment (BA)	\$/Mcf	<u>(0.0189)</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	5.8522

GCR to be effective for service rendered from February 1, 2022

A. EXPECTED GAS COST CALCULATION

<u>Unit</u>		
Total Expected Gas Cost (Schedule II)	\$	146,400.64
+ Sales for the 12 months ended	Mcf	<u>29,398.90</u>
- Expected Gas Cost (EGC)	\$/Mcf	4.9798

B. REFUND ADJUSTMENT CALCULATION

<u>Unit</u>			
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ 0.8700	2021-00279
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -	
= Refund Adjustment (RA)	\$/Mcf	\$ 0.8700	

C. ACTUAL ADJUSTMENT CALCULATION

<u>Unit</u>			
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ 0.1085	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0349	2021-00383
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0328	2021-00279
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.1549)	2021-00143
=Actual Adjustment (AA)	\$/Mcf	\$ 0.0213	

D. BALANCE ADJUSTMENT CALCULATION

<u>Unit</u>			
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ (0.0004)	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0046	2021-00383
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0027	2021-00279
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0258)	2021-00143
=Balance Adjustment (BA)	\$/Mcf	\$ (0.0189)	

SCHEDULE II
EXPECTED GAS COST

Appendix B
Page 3

Actual* Mcf Purchase for 12 months ended

10/31/2021

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate =(2)x(3)	(6) Greystone Adder	(7) Clay Gas Transport Fee (\$1.00/Dth)	(8) (4)x[(5)+(6)+(7)] Cost
Nov	Constellation	3.5412	1.0743	1914.60	3.8043	0.1012	1.0743	9,534.33
Dec	Constellation	3.5412	1.0743	6305.10	3.8043	0.1012	1.0743	31,398.14
Jan	Constellation	3.5412	1.0743	5193.10	3.8043	0.1012	1.0743	25,860.60
Feb	Constellation	3.5412	1.0743	6028.60	3.8043	0.1012	1.0743	30,021.22
Mar	Constellation	3.5412	1.0743	3996.90	3.8043	0.1012	1.0743	19,903.76
Apr	Constellation	3.5412	1.0743	1895.00	3.8043	0.1012	1.0743	9,436.72
May	Constellation	3.5412	1.0743	1284.80	3.8043	0.1012	1.0743	6,398.05
Jun	Constellation	3.5412	1.0743	650.80	3.8043	0.1012	1.0743	3,240.85
Jul	Constellation	3.5412	1.0743	302.20	3.8043	0.1012	1.0743	1,504.90
Aug	Constellation	3.5412	1.0743	332.10	3.8043	0.1012	1.0743	1,653.79
Sep	Constellation	3.5412	1.0743	468.10	3.8043	0.1012	1.0743	2,331.04
Oct	Constellation	3.5412	1.0743	1027.60	3.8043	0.1012	1.0743	5,117.24
	Totals			29,398.90				146,400.64

Line losses are Unknown for 12 months ended 10/31/2021 based on purchases of
29,398.90 Mcf and sales of 29,398.90

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 146,400.64
Expected Mcf Purchases (4)	Mcf	<u>29,398.90</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 4.9798
Plus: Expected Losses of (not to exceed 5%) (D26/0.95) if line loss > 5% Mcf	Mcf	<u>29,398.90</u>
= Total Expected Gas Cost (I32*I33 if line loss) \$	\$	\$ 146,400.64

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 10/31/2021	Mcf	29,398.90
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

Appendix B
Page 5

For the 12 month period ended October 31, 2021

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u>	<u>Month 2</u>	<u>Month 3</u>	
		<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	
Total Supply Volumes Purchased	Mcf	332.1	468.1	1,027.6	
Total Cost of Volumes Purchased	\$	1,501.32	2,199.09	6,599.76	
/ Total Sales *	Mcf	332.1	468.1	1,027.6	
= Unit Cost of Gas	\$/Mcf	\$4.5207	\$4.6979	\$6.4225	
Transport Fee	\$/Mcf	\$1.0805	\$1.0791	\$1.0738	
Total Unit Cost of Gas	\$/Mcf	\$5.6012	\$5.7770	\$7.4963	
- EGC in Effect for Month	\$/Mcf	\$4.9670	\$4.9670	\$4.9670	Approved in 2021-00279
= Difference	\$/Mcf	\$0.6342	\$0.8100	\$2.5293	
x Actual Sales during Month	Mcf	332.1	468.1	1,027.6	
= Monthly Cost Difference	\$	\$211	\$379	\$2,599	

Total Cost Difference		\$	\$3,188.89
/ Sales for 12 months ended		Mcf	29,398.90
= Actual Adjustment for the Reporting Period			\$0.1085

* May not be less than 95% of supply volume

Transport fee calculaton	1101	1241	3026	Dth	From supplier invoices
	1019	1150	2818	Mcf	

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
Page 6

For the 3 month period ended 10/31/2021

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		27918.70 = 11/1/19 to 10/31/20 sales AA = 0.0112
1		\$	<u>312.69</u> 0.0112 X 27918.70
2 Less:	Dollars amount resulting from the AA of <u>\$ 0.0112</u> /MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		AA of 0.0112 on order 2020-00419 effective 2/1/21
3	<u>29,398.90</u> MCF during the 12 month period the AA was in effect.	\$	<u>329.27</u>
4 Equals:	Balance Adjustment for the AA.	\$	<u>(16.58)</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2020-00419 effective February 1, 2021 12 months prior to start of this order February 1, 2022
5		\$	<u>-</u>
6 Less:	Dollar amount resulting from the RA of <u>-</u> /MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of		
7	<u>29,398.90</u> MCF during the 12 month period the RA was in effect.	\$	<u>-</u>
8 Equals:	Balance Adjustment for the RA.	\$	<u>-</u>
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2020-00419 BA = -0.0027 27918.70 = 11/1/19 to 10/31/20 sales
9		\$	<u>(75.38)</u> -0.0027 X 27918.70
10 Less:	Dollar amount resulting from the BA of <u>\$ (0.0027)</u> /MCF four quarters prior to the effective date of the currently effective GCR times the sales of		
11	<u>29,398.90</u> MCF during the 12 month period the BA was in effect.	\$	<u>(79.38)</u>
12 Equals:	Balance Adjustment for the BA.	\$	<u>4.00</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>(12.58)</u>
14	Divided B Sales for 12 months ended	\$	<u>29,398.90</u>
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>(0.0004)</u>

Month	Supplier	NYMEX	Difference	MMBTU/Mcf	
May	3.005	2.925	(0.080)	1.0730	(0.0858)
Jun	3.064	2.984	(0.080)	1.0786	(0.0863)
Jul	3.757	3.617	(0.140)	1.0753	(0.1505)
Aug	4.184	4.044	(0.140)	1.0805	(0.1513)
Sep	4.353	4.370	0.017	1.0791	0.0179
Oct	5.981	5.841	(0.140)	1.0791	(0.1511)
	6 Month Avg		0.094		0.1012
			\$/Dth		\$/Mcf

Supplier Invoice

	MCF	MMBTU	Heat Rate
Nov 20	5379	5793	1.0770
Dec	14796	15902	1.0747
Jan 21	12658	13595	1.0740
Feb	14618	15704	1.0743
Mar	8238	8836	1.0726
Apr	4069	4353	1.0698
May	3286	3526	1.0730
Jun	1030	1111	1.0786
Jul	930	1000	1.0753
Aug	1019	1101	1.0805
Sep	1150	1241	1.0791
Oct	2818	3026	1.0738
	69991	75188	1.0743

MONTH	OPTIONS	CHART	LAST	CHANGE	PRIOR SETTLE	OPEN	HIGH	LOW	VOLUME	UPDATED
FEB 2022 NGG2	CALL		3.686	+0.125 (+3.51%)	3.561	3.589	3.723	3.572	27,423	08:56:19 CT 31 Dec 2021
MAR 2022 NGH2	CALL		3.540	+0.105 (+3.06%)	3.435	3.456	3.575	3.449	9,170	08:56:19 CT 31 Dec 2021
APR 2022 NGJ2	CALL		3.489	+0.089 (+2.62%)	3.400	3.434	3.517	3.411	5,561	08:55:50 CT 31 Dec 2021

3.5412

Month	2013	2014	2015	2016	2017	2018	2019	2020	2021
Jan	3.354	4.407	3.189	2.327	3.930	2.738	3.642	2.158	2.467
Feb	3.226	5.557	2.866	2.189	3.391	3.631	2.950	1.877	2.760
Mar	3.427	4.855	2.894	1.711	2.627	2.639	2.855	1.821	2.854
Apr	3.976	4.584	2.590	1.903	3.175	2.691	2.713	1.634	2.586
May	4.152	4.795	2.517	1.995	3.142	2.821	2.566	1.794	2.925
Jun	4.148	4.619	2.815	1.963	3.236	2.875	2.633	1.722	2.984
Jul	3.707	4.400	2.773	2.917	3.067	2.996	2.291	1.496	3.617
Aug	3.459	3.808	2.888	2.672	2.969	2.822	2.141	1.854	4.044
Sep	3.567	3.957	2.638	2.853	2.961	2.895	2.251	2.579	4.370
Oct	3.498	3.984	2.563	2.952	2.974	3.021	2.428	2.101	5.841
Nov	3.497	3.728	2.033	2.764	2.752	3.185	2.597	2.996	6.202
Dec	3.818	4.282	2.206	3.232	3.074	4.715	2.470	2.896	-
AVG	3.652	4.415	2.664	2.456	3.108	3.086	2.628	2.077	3.695



Constellation

An Exelon Company

Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Monthly Invoice

Invoice Date: **09/09/21**
Invoice Number: **3283427**

Account ID:
Due Date: **09/27/21**

Previous Balance:	\$3,757.00
Payments Applied:	\$3,757.00
Unpaid Balance:	\$0.00
Account Adjustments:	\$0.00
Total New Charges:	\$4,606.58

Total Amount Due	\$4,606.58
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HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges

Gas Supply Charges

\$4,606.58

Taxes

\$0.00

Other Gas Related Charges

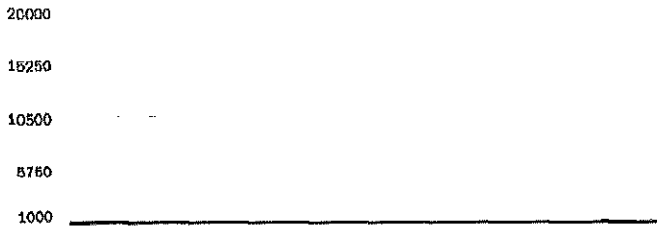
\$0.00

Account Adjustments

\$0.00

Total New
Charges
\$4,606.58

BILLED VOLUME HISTORY



Current month's volume is highlighted.

AUGUST SUMMARY BILLED VOLUME

1,101.0 Dth
▲ **10.0%** Previous Billed Volume

Previous Billed Volume
1,000.0 Dth

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure. Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to GasCustomerCare@Constellation.com.

Thank you for your payment!



Constellation

An Exelon Company

PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **09/09/21**
Invoice Number: **3283427**

Account ID:
Due Date: **09/27/21**

Total Amount Due	\$4,606.58
-------------------------	-------------------

AMOUNT ENCLOSED

\$

[Empty box for amount enclosed]

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

1070000000000000008630846803283427002021092700004606583



Constellation

An Exelon Company

Invoice Date: **09/09/21**
Invoice Number: **3283427**

Account ID:
Due Date: **09/27/21**

For Customer Care:

Email: GasCustomerCare@constellation.com
Phone: (844) 200-3427
Website: www.constellation.com

Total Amount Due \$4,606.58

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	\$4,606.58
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$4,606.58

1019 Mcf
1.0805
\$4,5207/mcf

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400

LDC Account: 00001

Customer ID:

Service for Aug-2021 - Actual

Gas Supply Charges

Managed Portfolio Service

Subtotal Gas Supply Charges

Quantity	Rate	Amount
1,101.00 Dth	\$4.18400	\$4,606.58
1,101.00 Dth		\$4,606.58

Total Current Site Charges

\$4,606.58

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM



Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Monthly Invoice

Invoice Date: **10/06/21**
Invoice Number: **3305032**

Account ID:
Due Date: **10/25/21**

Previous Balance: **\$4,606.58**
Payments Applied: **\$4,606.58**
Unpaid Balance: **\$0.00**
Account Adjustments: **\$0.00**
Total New Charges: **\$5,402.57**

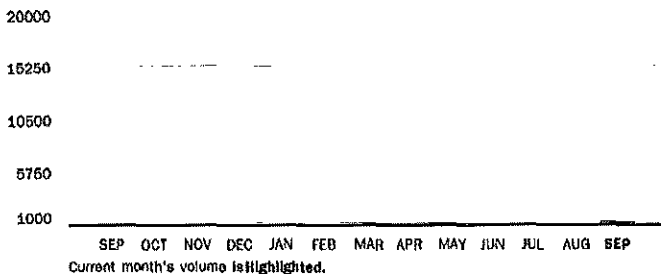
Total Amount Due \$5,402.57

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges ↪

Gas Supply Charges	\$5,402.57	<div style="border: 2px solid black; border-radius: 50%; padding: 20px; width: 150px; margin: 0 auto;"> Total New Charges \$5,402.57 </div>	Taxes	\$0.00
Other Gas Related Charges	\$0.00		Account Adjustments	\$0.00

BILLED VOLUME HISTORY



SEPTEMBER SUMMARY BILLED VOLUME

1,241.0 Dth
▲ **13.0%** Previous Billed Volume

Previous Billed Volume
1,101.0 Dth

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure. Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomer@Constellation.com. Thank you for your payment!



PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **10/06/21**
Invoice Number: **3305032**

Account ID:
Due Date: **10/25/21**

Total Amount Due \$5,402.57

AMOUNT ENCLOSED \$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

107000000000000008630&46803305032002021102500005402575

For Customer Care:
 Email: GasCustomerCare@constellation.com
 Phone: (844) 200-3427
 Website: www.constellation.com

Total Amount Due \$5,402.57

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES	
■ Gas Supply Charges	\$5,402.57
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$5,402.57

1150 mcf
1.0791
\$4.6979/mcf

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
 LDC Account: 00001
 Customer ID: | _____
Service for Sep-2021 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service	1,442.00 Dth	\$4.35340	\$6,277.60
Buyback	-201.00 Dth	\$4.35340	-\$875.03
Subtotal Gas Supply Charges	1,241.00 Dth		\$5,402.57
Total Current Site Charges			\$5,402.57

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
 phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
 Bank Name: Wells Fargo
 ACH ABA #121000248 / Acct #4883615726
 Wire ABA #121000248 / Acct #4883615726
 PAYMENTS@CONSTELLATION.COM



Constellation.

An Exelon Company

Sentra
112 Orchard Lane
Tompkinsville, KY 42187

Monthly Invoice

Invoice Date: **11/11/21**
Invoice Number: **3332726**

Account ID: _____
Due Date: **11/29/21**

Previous Balance: **\$5,402.57**
Payments Applied: **\$5,402.57**
Unpaid Balance: **\$0.00**
Account Adjustments: **\$0.00**
Total New Charges: **\$18,098.51**

Total Amount Due \$18,098.51

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges ↗

Gas Supply Charges

\$18,098.51

Taxes

\$0.00

Other Gas Related Charges

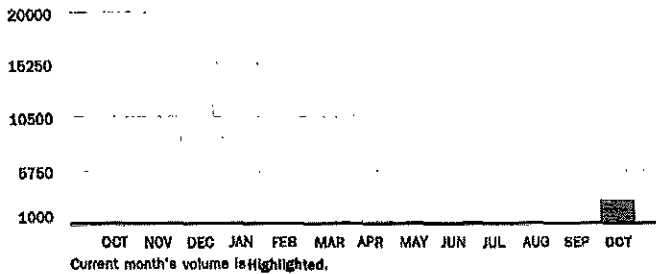
\$0.00

Account Adjustments

\$0.00

Total New Charges
\$18,098.51

BILLED VOLUME HISTORY



OCTOBER SUMMARY BILLED VOLUME

3,026.0 Dth
▲ **144.0%** Previous Billed Volume

Previous Billed Volume
1,241.0 Dth

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure. Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to GasCustomerCare@Constellation.com. Thank you for your payment!



Constellation

An Exelon Company

PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42187

Invoice Date: **11/11/21**
Invoice Number:

Account ID: _____
Due Date: **11/29/21**

Total Amount Due \$18,098.51

AMOUNT ENCLOSED



CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

1070000000000008630846803332726002021112900018098510



Invoice Date: **11/11/21**
 Invoice Number: **3332726**

Account ID:
 Due Date: **11/29/21**

For Customer Care:
 Email: GasCustomerCare@constellation.com
 Phone: (844) 200-3427
 Website: www.constellation.com

Total Amount Due \$18,098.51

Message Center

Thank you for being a Constellation customer!

2818 Mcf
1.0738
\$6.4225/Mcf

SUMMARY CHARGES	
■ Gas Supply Charges	\$18,098.51
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$18,098.51

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
 LDC Account: 00001
 Customer ID: -----
 Service for Oct-2021 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service	3,026.00 Dth	\$5.98100	\$18,098.51
Subtotal Gas Supply Charges	3,026.00 Dth		\$18,098.51
Total Current Site Charges			\$18,098.51

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
 phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
 Bank Name: Wells Fargo
 ACH ABA #121000248 / Acct #4883615726
 Wire ABA #121000248 / Acct #4883615726
 PAYMENTS@CONSTELLATION.COM

Usage Report

From: 08/01/2021 Through: 08/31/2021

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	675.00
GAS	Gallons	0.	0.	0.	0.00	2348.00
BASE RATE	Cubic	332.1	332.1	0.	0.00	3277.43
GAS RECOVE	Cubic	332.1	332.1	0.	0.00	1986.01
Number of Accounts		201				
Number of Locations		202				
Account/Location Combinations		202				

Usage Report

From: 09/01/2021 Through: 09/30/2021

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	675.00
GAS	Gallons	0.	0.	0.	0.00	2337.00
BASE RATE	Cubic	468.1	468.1	0.	0.00	4573.23
GAS RECOVE	Cubic	468.1	468.1	0.	0.00	2750.03
Number of Accounts		201				
Number of Locations		202				
Account/Location Combinations		202				

Usage Report

From: 10/01/2021 Through: 10/31/2021

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0.	0.	0.	0.00	675.00
	GAS	Gallons	0.	0.	0.	0.00	2373.00
	BASE RATE	Cubic	1027.6	1027.6	0.	0.00	9922.46
	GAS RECOVER	Cubic	1027.6	1027.6	0.	0.00	5857.41
	Number of Accounts		202				
	Number of Locations		203				
	Account/Location Combinations		203				

Clay Gas Utility District

Usage Report

From: 08/01/2021 Through: 08/31/2021

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	MONTHLY C	Gallons	0.	0.	0.	0.00	2994.00
	GAS COST	Cubic	689.7	689.7	0.	0.00	3585.51
	SYSTEM CO	Cubic	689.7	689.7	0.	0.00	2140.90
Number of Accounts			295				
Number of Locations			296				
Account/Location Combinations			296				

Clay Gas Utility District

Usage Report

From: 09/01/2021 Through: 09/30/2021

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
MONTHLY C	Gallons	0.	0.	0.	0.00	2994.00
GAS COST	Cubic	680.3	680.3	0.	0.00	3536.62
SYSTEM CO	Cubic	680.3	680.3	0.	0.00	2109.40
Number of Accounts		296				
Number of Locations		297				
Account/Location Combinations		297				

Clay Gas Utility District

Usage Report

From: 10/01/2021 Through: 10/31/2021

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
MONTHLY C	Gallons	0.	0.	0.	0.00	3000.00
GAS COST	Cubic	1026.2	1026.2	0.	0.00	6873.54
SYSTEM CO	Cubic	1026.2	1026.2	0.	0.00	3235.80
Number of Accounts		297				
Number of Locations		298				
Account/Location Combinations		298				

Texas Eastern Transmission, LP

Monthly Stations Energy Report

Station: 73161

Period: 8/1/2021 To 10/31/2021

MMBTU(IT)	73161	Total
Aug 2021	1,101	1,101
Sep 2021	1,241	1,241
Oct 2021	3,026	3,026
Total	5,368	5,368

Texas Eastern Transmission, LP

Monthly Stations Volume Report

Station: 73161

Period: 8/1/2021 To 10/31/2021

MCF	73161	Total
Aug 2021	1,019	1,019
Sep 2021	1,150	1,150
Oct 2021	2,818	2,818
Total	4,987	4,987