DATA REQUEST

AG_PHDR _001 Provide a breakdown of the impact that the proposed "rate holiday" regarding the Big Sandy Decommissioning Rider (BSDR) would have on the average residential ratepayer's bill, from the beginning of the rate holiday until the BSDR is completely paid off.1 Please delineate between the deferral effects of the rate holiday itself, and any securitization which could occur in the event enabling legislation is enacted in the near future.

RESPONSE

Please see JA_R_KPSC_PHDR_04_Attachment.xlsx - tab "Savings Calculation" which looks at the customer savings during the proposed three year holiday and the securitization period.

Witness: Peter Eichler

DATA REQUEST

AG_PHDR _002 In reference to Mr. Eichler's rebuttal testimony at 17:1-9, and to Kollen direct at 11-45, explain whether Liberty is willing to agree to a hold harmless condition that in the event the Commission in any subsequent KPCo rate case should find any or all of the following: (a) customer rates being impacted negatively by the proposed transaction; (b) acquisition premium is being charged to customers; and/or (c) KPCo's rates are increasing between 5-10% solely as a result of the dis-affiliation with AEP, then KPCo / Liberty will agree to full mitigation of all such negative rate impacts, and will agree not to contest the Commission's findings in this regard.

RESPONSE

In the Rebuttal Testimony of Peter Eichler, and as set forth in Exhibit PE-R4, Liberty has agreed that "[a]ll costs associated with the proposed transaction will not have the effect of increasing Kentucky Power's rates for electric service," that "Liberty will not seek to recover any transaction or one time transition costs (as defined by Liberty in testimony) from customers", and that Liberty will "[n]ot seek recovery of the transaction premium or transaction costs in Kentucky Power's rates." Thus, requests (a) and (b) have already been addressed. With regard to the request in paragraph (c), the Commission will have the opportunity to review Liberty's operating costs in Kentucky Power Company's next rate case, and thus can determine at that time whether there have been any increase in rates as a result of the dis-affiliation from AEP. It is unclear what "contest the Commission's finding" entails. However, Liberty cannot agree to waive its rights regarding a full and complete review of Kentucky Power's costs based upon Kentucky law.

Witness: Peter Eichler

DATA REQUEST

AG_PHDR Provide a list of all filings Liberty is making with the FERC regarding the proposed transaction.

RESPONSE

Please see JA_R_AG_PHDR_03_Attachment1, which contains a list of filings by Liberty Utilities Co. and Kentucky Power Company, which collectively establish new, stand-alone tariffs for Kentucky Power related to Liberty Utilities Co.'s acquisition of Kentucky Power Company and AEP Kentucky Transmission Company, Inc. Some filings will not be required until after the close of the transaction.

Witness: Peter Eichler

FERC Filings of Liberty Utilities Co. ("Liberty") Related to the Acquisition of Kentucky Power Company ("Kentucky Power") and AEP Kentucky Transmission Company, Inc. ("Kentucky TransCo")

Filing Name / Docket No.	Filing Date
Joint Application for Authorization Under Section 203 of the Federal	12/22/2021
Power Act for Disposition of Jurisdictional Facilities	
Docket No. EC22-26	
Kentucky Power Reactive Rate Tariff Filing	2/23/2022
Docket No. ER22-1099	
Kentucky Power and Kentucky TransCo Transmission Formula Rate	3/4/2022
Filing	
Docket No. ER22-1196	
Kentucky Power Market-Based Rate Tariff Filing	3/21/2022
Docket No. ER22-1410	
	TDD
Kentucky Power and AED Fast Operating Companies Transmission	TBD TBD
Kentucky Power and AEP East Operating Companies Transmission Interconnection Agreement under PJM Tariff	160
Kentucky Power Network Integration Service Agreement under PJM	TBD
Tariff	155
Kentucky Power – Appalachian Power Interconnection and Local	TBD
Delivery Service Agreements (ILDSA) under PJM Tariff	
Kentucky Power –updates of various interconnection agreements with	TBD
adjoining utility systems	
Updates of Kentucky Power's ILSDAs and Cost Based Service	TBD
Agreements with Olive Hill and Vanceburg	
Assignment of Mitchell Interconnection Agreement to Wheeling under	TBD
PJM Tariff Kentucky Power and AEP East Operating Companies Bridge PCA	TBD
Agreement	טפו
Kentucky Power Company and AEPSC NERC-related coordination	TBD
agreement	
Updates of PJM OATT and CTOA to separate KPCO and KTCO from AEP	TBD
in PJM	

DATA REQUEST

AG_PHDR 004 Have SAIDI and SAIFI Reports been filed with the Commission and EIA regarding the outages related to the severe winter storms that occurred in the Kentucky Power service territory in February of 2021?

a. If yes, please provide a copy of those reports or direct the Intervenors to a location where those are accessible.

b. If not, please identify when those are required to be filed and when they will be filed.

RESPONSE

a.-b. The Company has not yet filed its 2021 SAIDI and SAIFI metrics with the Commission or the United States Energy Information Administration ("EIA").

Annual SAIDI and SAIFI metrics are filed with the Commission as part of the Company's Annual Reliability Report, which must be filed by May 1 of each year pursuant to the Commission's order dated May 30, 2013 in Case No. 2011-00450. The Company anticipates that the report will be filed on or before May 1, 2022.

The EIA releases annually its Annual Electric Power Industry Report, the data contained in which is collected by survey from all United States utilities. Each year, American Electric Power Service Corp., on behalf of Kentucky Power, submits the Company's survey responses to EIA, which includes the Company's SAIDI and SAIFI metrics for the prior year. EIA requests responses to the survey by April 30 of each year. The Company anticipates that its survey responses will be submitted to EIA around April 30, 2022.

Witness: Brian K. West