

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 21.00000				\$ 21.00000	
All Mcf ***	\$ 4.31850		\$ 5.30890		\$ 9.62740	/ per 1.0 Mcf (R)

* The customer charge includes \$0.30 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .09180/Mcf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$5.88, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: December 16, 2021

DATE EFFECTIVE: January 24, 2022

ISSUED BY: John B. Brown, President

Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2021-00461 dated _____

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge*	\$ 31.20000				\$ 31.20000	
All Mcf***	\$ 4.31850		\$ 5.30890		\$ 9.62740	/ per 1.0 Mcf (R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$11.23 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

DATE OF ISSUE: December 16, 2021

DATE EFFECTIVE: January 24, 2022

ISSUED BY: John B. Brown, President

Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2021-00461 dated _____

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 200 Mcf	\$ 4.31850		\$ 5.30890		\$ 9.62740 / per 1.0 Mcf	(R)
201 - 1,000 Mcf	\$ 2.66960		\$ 5.30890		\$ 7.97850 / per 1.0 Mcf	(R)
1,001 - 5,000 Mcf	\$ 1.87350		\$ 5.30890		\$ 7.18240 / per 1.0 Mcf	(R)
5,001 - 10,000 Mcf	\$ 1.47350		\$ 5.30890		\$ 6.78240 / per 1.0 Mcf	(R)
Over 10,000 Mcf	\$ 1.27350		\$ 5.30890		\$ 6.58240 / per 1.0 Mcf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$83.70, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

DATE OF ISSUE: December 16, 2021

DATE EFFECTIVE: January 24, 2022

ISSUED BY: John B. Brown, President



Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2021-00461 dated _____

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate <u>(GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 1,000 Mcf	\$ 1.60000		\$ 5.30890		\$ 6.90890	/ per 1.0 Mcf (R)
1,001 - 5,000 Mcf	\$ 1.20000		\$ 5.30890		\$ 6.50890	/ per 1.0 Mcf (R)
5,001 - 10,000 Mcf	\$ 0.80000		\$ 5.30890		\$ 6.10890	/ per 1.0 Mcf (R)
Over 10,000 Mcf	\$ 0.60000		\$ 5.30890		\$ 5.90890	/ per 1.0 Mcf (R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$643.34, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

DATE OF ISSUE: December 16, 2021

DATE EFFECTIVE: January 24, 2022

ISSUED BY: John B. Brown, President



**Issued by Authority of an Order of the Public Service Commission of KY in
Case No. 2021-00461 dated _____**

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE January 24, 2022		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.3002
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.9582
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0505
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>5.3089</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	4,874,992
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>20,706</u>
	\$	4,895,698
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,138,479</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>4.3002</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.6594
PREVIOUS QUARTER	\$/MCF	(0.0764)
SECOND PREVIOUS QUARTER	\$/MCF	(0.1744)
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.5496</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.9582</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.0221
PREVIOUS QUARTER	\$/MCF	0.0179
SECOND PREVIOUS QUARTER	\$/MCF	(0.0171)
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.0276</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0505</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
February 1, 2022
AT SUPPLIERS COSTS EFFECTIVE
February 1, 2022

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				\$609,375	
	353,030	1.057	\$ 3.5780	1,334,495	R
				\$419,693	
	186,974	1.086	\$ 3.5862	728,387	R
	38,592	1.201	\$ 4.0400	187,258	R
	18,528	1.307	\$ 3.6587	88,598	R
	<u>541,355</u>		\$ 2.7841	<u>1,507,186</u>	I
TOTAL	<u>1,138,479</u>			<u>4,874,992</u>	
COMPANY USAGE	17,077				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
April 30, 2022

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	34.00%	
ESTIMATED BAD DEBT EXPENSE	\$60,900	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$20,706	I

TENNESSEE GAS PIPELINE RATES EFFECTIVE 02/01/2022

		DTH	FIXED OR		RATES	QUARTERLY
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	10,984	F	2.	\$13.348	\$146,617
FT-G RESERVATION RATE - ZONE 1-2	3.	29,540	F	4.	\$9.119	\$269,382
FT-G COMMODITY RATE - ZONE 0-2	5.	50,259	V	6.	\$0.0177	\$890
FT-G COMMODITY RATE - ZONE 1-2	7.	135,129	V	8.	\$0.0147	\$1,986
FT-A RESERVATION RATE - ZONE 0-2	9.	925	F	10.	\$13.348	\$12,349
FT-A RESERVATION RATE - ZONE 1-2	11.	3,968	F	12.	\$9.119	\$36,188
FT-A RESERVATION RATE - ZONE 3-2	13.	618	F	14.	\$4.801	\$2,968
FT-A COMMODITY RATE - ZONE 0-2	15.	28,140	V	16.	\$0.0177	\$498
FT-A COMMODITY RATE - ZONE 1-2	17.	120,702	V	18.	\$0.0147	\$1,774
FT-A COMMODITY RATE - ZONE 3-2	19.	18,800	V	20.	\$0.0026	\$49
FUEL & RETENTION - ZONE 0-2	21.	78,399	V	22.	\$0.1325	\$10,385
FUEL & RETENTION - ZONE 1-2	23.	255,832	V	24.	\$0.1073	\$27,440
FUEL & RETENTION - ZONE 3-2	25.	18,800	V	26.	\$0.0177	\$333
SUB-TOTAL						\$510,858
FS-PA DELIVERABILITY RATE	27.	6,000	F	28.	\$1.7426	\$10,455
FS-PA INJECTION RATE	29.	61,269	V	30.	\$0.0073	\$447
FS-PA WITHDRAWAL RATE	31.	61,269	V	32.	\$0.0073	\$447
FS-PA SPACE RATE	33.	735,226	F	34.	\$0.0087	\$6,396
FS-PA RETENTION	35.	61,269	V	36.	\$0.0391	\$2,399
SUB-TOTAL						\$20,145
FS-MA DELIVERABILITY RATE	37.	33,998	F	38.	\$1.2801	\$43,521
FS-MA INJECTION RATE	39.	127,166	V	40.	\$0.0087	\$1,106
FS-MA WITHDRAWAL RATE	41.	127,166	V	42.	\$0.0087	\$1,106
FS-MA SPACE RATE	43.	1,525,992	F	44.	\$0.0175	\$26,705
FS-MA RETENTION	45.	127,166	V	46.	\$0.0467	\$5,933
SUB-TOTAL						\$78,372
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$609,375

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 02/01/2022

GTS COMMODITY RATE	47.	186,974	V	48.	\$1.7783	\$332,496
FUEL & RETENTION	49.	186,974	V	50.	\$0.0964	\$18,015
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$350,511

COLUMBIA GULF CORPORATION RATES EFFECTIVE 02/01/2022

FTS RESERVATION RATE	51.	13,134	F	52.	\$5.0490	\$66,314
FTS COMMODITY RATE	53.	186,974	V	54.	\$0.0109	\$2,038
FUEL & RETENTION	55.	186,974	V	56.	\$0.0044	\$830
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$69,182

TOTAL PIPELINE CHARGES**\$1,029,068**

\$419,693

Confidential Information Redacted

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 02/01/22 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2022 THROUGH APRIL 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.6587 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 02/01/22 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2022 THROUGH APRIL 2022 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.5780 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 02/01/22 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2022 THROUGH APRIL 2022 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.5862 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 02/01/22 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2022 THROUGH APRIL 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.0400 per MMBtu dry

SUPPLIED AREAS PURCHASE PROFILE:

12/16/2021

Confidential Information
Redacted

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2022	148,564	156,958	\$3.724	(\$0.060)	\$575,093.62	1.0565
March 2022	88,389	93,383	\$3.622	(\$0.060)	\$332,630.17	
April 2022	<u>116,077</u>	<u>122,635</u>	\$3.540	(\$0.060)	<u>\$426,771.02</u>	
	353,030	372,976			\$1,334,494.81	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		372,976				
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.5780</u></u>		

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2022	85,125	92,471	\$3.724	(\$0.07)	\$337,890.08	1.0863
March 2022	73,886	80,262	\$3.622	(\$0.07)	\$285,091.91	
April 2022	<u>27,963</u>	<u>30,376</u>	\$3.540	(\$0.07)	<u>\$105,405.44</u>	
	186,974	203,110			\$728,387.43	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		203,110				
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.5862</u></u>		

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2022	8,218	10,741	\$3.724	0	\$39,999.21	1.3070
March 2022	8,370	10,940	\$3.622	0	\$39,623.19	
April 2022	<u>1,940</u>	<u>2,536</u>	\$3.540	0	<u>\$8,975.95</u>	
	18,528	24,216			\$88,598.36	
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.6587</u></u>		

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2022	0	0	\$3.724	\$0.50	\$0.00	1.2011
March 2022	0	0	\$3.622	\$0.50	\$0.00	
April 2022	<u>38,592</u>	<u>46,351</u>	\$3.540	\$0.50	<u>\$187,258.20</u>	
	38,592	46,351			\$187,258.20	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.0400</u></u>		

Control Totals	597,124	646,653				
Storage	<u>541,355</u>					
Total	1,138,479					

**SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2021**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.997735
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED October 31, 2021	MCF	3,106,984
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.0815385	-0.5 =	(0.418462)

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2021**

Particulars	Unit	For the Month Ended		
		Aug-21	Sep-21	Oct-21
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	(165,921)	(63,098)	399,192
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>(165,921)</u>	<u>(63,098)</u>	<u>399,192</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	777,562	846,412	1,421,936
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	3,215	2,362	3,346
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>780,777</u>	<u>848,774</u>	<u>1,425,282</u>
SALES VOLUME				
JURISDICTIONAL	MCF	58,316	54,799	66,878
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>58,316</u>	<u>54,799</u>	<u>66,878</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	13.3887	15.4889	21.3117
RATE DIFFERENCE	\$	5.5889	5.5889	5.5889
MONTHLY SALES	MCF	7.7998	9.9000	15.7228
MONTHLY COST DIFFERENCE	\$	<u>58,316</u>	<u>54,799</u>	<u>66,878</u>
	\$	<u>454,853</u>	<u>542,510</u>	<u>1,051,509</u>
				Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS	\$			2,048,872
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			<u>3,106,984</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<u>0.6594</u>

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2021**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(637,456)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.2214) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,106,984 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(687,886)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>50,430.26</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,106,984	\$	<u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(229,771)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(247,937)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>18,166</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>68,596</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,106,984</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0221</u>

