

**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 FOR FORMER PEOPLES GAS KY LLC’S TERRITORY**

APPLICABILITY

Applicable within areas formerly served by Peoples Gas KY LLC with a connection along Kentucky West Virginia Gas Company’s well connection and gathering system in Eastern Kentucky included in Peoples Gas KY LLC’s former service area.

AVAILABILITY

Available to farm tap customers as defined by KRS 278.485 previously served by Peoples Gas KY LLC or any new farm tap customers served from a connection along Kentucky West Virginia Gas Company’s well connection and gathering system in Peoples Gas KY LLC’s former service area, including farm tap customers previously served by Delta’s supplier. Pursuant to KRS 278.485, the point of service must be located within one-half (1/2) air-mile of Delta supplier’s producing gas well or gathering pipeline.

CHARACTER OF SERVICE

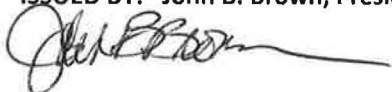
Gas delivered pursuant to this tariff is from pipelines owned and operated by Delta’s supplier and all gas sold hereunder is made available by said supplier. Other than the meter, service tap, saddle and first service shut off valve, which shall be owned and maintained by Delta, all other approved equipment and material required for service under this tariff shall be furnished, installed, and maintained by the customer at the customer’s expense and shall remain the customer’s property. At the customer’s option, Delta will furnish and install this other equipment, but this other equipment shall be paid for, owned and maintained by the customer. Such other equipment shall include, but is not limited to, the line from the service tap to the point of use, gas regulation equipment, and desiccant tanks or other moisture control equipment as approved and required by Delta. Delta shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Delta’s supplier’s pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer’s use.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate (Peoples KY GCR) **	=	<u>Total Rate</u>	
Customer Charge *	\$ 21.00000				\$ 21.00000	
All Mcf	\$ 4.31850		\$ 5.51200		\$ 9.83050	/ per 1.0 Mcf (R)

(R) Indicates Reduction.

**DATE OF ISSUE: December 20, 2021**  
**EFFECTIVE DATE: February 1, 2022**  
**ISSUED BY: John B. Brown, President**



CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 PEOPLES KY PURCHASED GAS ADJUSTMENT

DEFINITIONS

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

GAS COST RECOVERY RATE (GCR):

Expected Gas Supply Cost (EGC)	\$ 5.380 / per 1.0 Mcf	(R)
Refund Adjustment (RA)	\$ 0.0000	
Actual Cost Adjustment (ACA)	\$ 0.1649	(I)
Balance Adjustment (BA)	<u>\$ (0.0329)</u>	(R)
Total Gas Cost Recovery Rate	\$ 5.5120 / per 1.0 Mcf	(R)

(I) Indicates Increase. (R) Indicates Reduction.

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