

# Western Lewis-Rectorville Water & Gas



OFFICE  
8044 KY 3161  
Maysville, KY 41056  
(606) 742-0014  
(606) 742-0015  
1-800-230-5740  
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax



November 30, 2021

Gwen R Pinson  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

RE: Case No. - 2021-00443  
Western Lewis- Rectorville Water and Gas District  
(Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original Gas Cost Recovery Rates to be effective January 1, 2022  
Should additional information be needed, please advise.

Sincerely,

A handwritten signature in blue ink that reads "Sharon Dennison".

Sharon Dennison  
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2021-00443

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON  
SENIOR OFFICE CLERK  
8044 KY 3161  
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN SYMMETRY ENERGY SOLUTIONS RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

DECEMBER 1, 2021

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Date Rates to be Effective:

JANUARY 1, 2022

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Reporting Period is Calendar Quarter Ended:

SEPTEMBER 30, 2021

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$6.1346
+ Refund Adjustment (RA)	\$/Mcf	\$0.0000
+ Actual Adjustment (AA)	\$/Mcf	-1.3702
+ Balance Adjustment (BA)	\$/Mcf	\$0.0000
= Gas Cost Recovery Rate (GCR)		<u>\$4.7644</u>

GCR to be effective for service rendered from \_\_\_\_\_ January 1, 2022 to \_\_\_\_\_

<b>A.</b>	<b><u>EXPECTED GAS COST CALCULATION</u></b>	<b><u>Unit</u></b>	<b><u>Amount</u></b>
	Total Expected Gas Cost (Schedule II)	\$	<u>243,561.60</u>
÷	Sales for the 12 months ended _____	Mcf	<u>39,703</u>
=	Expected Gas Cost (EGC)	\$/Mcf	<u>\$6.1346</u>
<b>B.</b>	<b><u>REFUND ADJUSTMENT CALCULATION</u></b>	<b><u>Unit</u></b>	<b><u>Amount</u></b>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=	Refund Adjustment (RA)	\$/Mcf	<u>\$0.0000</u>
<b>C.</b>	<b><u>ACTUAL ADJUSTMENT CALCULATION</u></b>	<b><u>Unit</u></b>	<b><u>Amount</u></b>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$0.1146
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$-0.1323
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$-0.3299
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$-1.0226
=	Actual Adjustment (AA)	\$/Mcf	<u>\$-1.3702</u>
<b>D.</b>	<b><u>BALANCE ADJUSTMENT CALCULATION</u></b>	<b><u>Unit</u></b>	<b><u>Amount</u></b>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=	Balance Adjustment (BA)		<u>\$0.0000</u>



SCHEDULE II  
EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended September 2021

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) <u>(2) X (5)</u> Cost
Symmetry	42,285	1087	36,181	5.76	\$243,561.60

Totals	<u>42,285</u>		<u>36,181</u>		<u>\$243,561.60</u>
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Line loss for 12 months ended Sept 2021 is -.01 % based on purchases of  
36,181 Mcf and sales of 39,703 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	\$243,561.60
÷ Mcf Purchases (4)	Mcf	36,181
= Average Expected Cost Per Mcf Purchased	\$/Mcf	6.7317
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	36,181
= Total Expected Gas Cost (to Schedule IA)	\$	<u>\$243,561.60</u>

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended September 2021

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (July)</u>	<u>Month 2 (Aug)</u>	<u>Month 3 (Sept)</u>
Total Supply Volumes Purchased	Mcf	596	493	716
Total Cost of Volumes Purchased	\$	3227	2798	4365
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	398	343	451
= Unit Cost of Gas	\$/Mcf	8.1080	8.1574	9.6784
- EGC in effect for month	\$/Mcf	4.8989	4.8989	4.8989
= Difference [(over-)/Under-Recovery]	\$/Mcf	3.2091	3.2585	4.7795
x Actual sales during month	Mcf	398	343	451
= Monthly cost difference	\$	1,277	1,118	2156
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	4,551
÷ Sales for 12 months ended			Mcf	39,703
= Actual Adjustment for Reporting Period (to Schedule IC.)			\$ Mcf	.1146

2022 1st Quarter Price Projections			
Prepared for Western Lewis Rectorville by Symmetry Energy Solutions			
Month	Expected Usage	Total Amount Due	WACOG
Jan-22	8,700	\$51,503.80	\$5.92
Feb-22	6,800	\$37,894.46	\$5.57
Mar-22	5,300	\$30,333.80	\$5.72
Quarter Average	6,933	\$39,910.69	\$5.76