# **CITIPOWER, LLC**

# QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:	
	November 30, 2021
Date Rated to be Effective:	
Date Nated to be Ellective.	January 4, 2022
	January 1, 2022
Reporting Period is Calendar Qu	uarter Ended:
	Sentember 30, 2021

Amount

Unit

#### **CITIPOWER, LLC**

#### **SCHEDULE I**

#### **GAS COST RECOVERY RATE SUMMARY**

Component

<del></del>		
Expected Gas Cost (EGC)	\$/Mcf	\$8.0340
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.1147
Balance Adjustment (BA)	\$/Mcf	(\$0.0270)
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$8.1217
to be effective for service rendered from January 2022 through Mar	ch 2022	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$606,090
/Sales for the 12 months ended 9/21	\$/Mcf	75,441
Expected Gas Cost	\$/Mcf	\$8.0340
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.0000)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0000)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0828
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0319
=Actual Adjustment (AA)	\$ Mcf	\$0.1147
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	(\$0.0028)
+Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0188)
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0117)
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0064
=Balance Adjustment (BA)	\$ Mcf	(\$0.0270)

## CITIPOWER, LLC

## SCHEDULE II

#### **EXPECTED GAS COST**

(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Greystone			75,441	\$8.0340	\$606,090
Totals			75,441		\$606,090
Line loss for 12 months endedand sales of		21 is based on purchase 1 Mcf.	es of 0.00%	75,441	
Total Expected Cost of Purchases / Mcf Purchases (4)	s (6)			<u>Unit</u>	Amount \$606,090 75,441
= Average Expected Cost Per Mc					\$8.0340
x Allowable Mcf Purchases (must					75,441
= Total Expected Gas Cost (to Sc	hedule IA	)			\$606,090

# CITIPOWER, LLC

#### **SCHEDULE IV**

# **ACTUAL ADJUSTMENT**

		<u>Jul-21</u>	<u> Aug-21</u>	<u>Sep-21</u>
<u>Particulars</u>	Unit			
Total Supply Volumes Purchased	Mcf	2,060	2,103	2,509
Total Cost of Volumes Purchased	\$	\$11,260	\$11,497	\$13,717
/ Total Sales *	Mcf	2,060	2,103	2,509
= Unit Cost of Gas	\$/Mcf	\$5.4670	\$5.4670	\$5.4670
- EGC in Effect for Month	\$/Mcf	\$5.4672	\$5.4672	\$5.4672
= Difference	\$/Mcf	(\$0.0002)	(\$0.0002)	(\$0.0002)
x Actual Sales during Month	Mcf	2,060	2,103	2,509
= Monthly Cost Difference	\$	(\$0)	(\$0)	(\$1)
Total Cost Difference			\$	(\$1)
/ Sales for 12 months ended 9/30/21			Mcf	75,441
= Actual Adjustment for the Reporting F	Period (to So	ch IC)		(\$0.0000)

<sup>\*</sup> May not be less than 95% of supply volume

# SCHEDULE V BALANCE ADJUSTMENT

Appendix B Page 6

For the 3 month period ended September 30, 2021 Case No. 2020-00276 Line Particulars Unit Amount Utility Gas Management (1) Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of 1 the currently effective GCR. \$ 5,212 2 Less: Dollars amount resulting from the AA of 0.0722 \$/MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 75,441 3 MCF during the 12 month period the AA was in effect. 5,446.81 4 Equals: Balance Adjustment for the AA. (234.79)Total Supplier Refund Adjustment including interest used to (3) compute RA of the GCR effective four quarters prior to the effective 5 date of the currently effective GCR. 6 Less: Dollar amount resulting from the RA of \$/MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of 75,441 MCF 7 during the 12 month period the RA was in effect. 8 Equals: Balance Adjustment for the RA. Total Balance Adjustment used to compute RA of the GCR effective four (3)9 quarters prior to the effective date of the currently effective GCR. \$ (483)(0.0067) \$/MCF 10 Less: Dollar amount resulting from the BA of four quarters prior to the effective date of the currently effective GCR times the sales of 75,441 MCF during the 12 month 11 period the BA was in effect. (505.45)12 Equals: Balance Adjustment for the BA. 21.99 13 Total Balance Adjustment Amount (1) + (2) + (3) (212.80)14 Divided ESales for 12 months ended 9/30/2021 75,441 15 Equals: Balance Adjustment for the Rep V.P. of Operations \$/MCF (0.0028)

# Citipower, LLC Quarterly Report of Gas Cost Schedule II - Expected Gas Cost

# Expected

Month _	Greystone			
	MCF	Cost p/mcf	Total	
Oct-20	3,295	8.0340	26,471	
Nov-20	5,138	8.0340	41,278	
Dec-20	13,231	8.0340	106,299	
Jan-21	12,293	8.0340	98,762	
Feb-21	14,314	8.0340	115,000	
Mar-21	9,018	8.0340	72,449	
Apr-21	5,457	8.0340	43,839	
May-21	3,302	8.0340	26,529	
Jun-21	2,721	8.0340	21,862	
Jul-21	2,060	8.0340	16,548	
Aug-21	2,103	8.0340	16,895	
Sep-21_	2,509	8.0340	20,157	
	75,441		606,090	

NYMEX Strip	5.1950
Greystone	1.5000
Citigas	1.3390
Total Price	8.0340

Greystone, LLC
P.O. Box 21927
Lexington, KY 40522
Tel (859) 321-1500

## **INVOICE 111121.18**

11.11.2021

BILL TO

Citigas, LLC

2309 Cone Blvd.

Suite 200

Greensboro, NC 27408

Bank Wire Instructions for Payment:

Fifth Third Bank, Lexington, KY

ABA #042 101 190

Acct #7382026768

Acct Name: Greystone, LLC

QUANTITY	DESCRÍPTION	UNIT PRICE	TOTAL
2,059.77 Mcf	July, 2021 Gas Supply - Citipower	\$4.556	\$ <del>9,384.31</del> 9,383.99
2,102.9 Mcf	August, 2021 Gas Supply – Citipower	\$4.556	\$9,580.81
2,509 Mcf	September, 2021 Gas Supply - Citipower	\$4.556	\$11,431.00

TOTAL \$30,396.12

TOTAL DUE 11.26.21

\$30,396.12

Citigas, LLC 2309 W Cone Blvd, Ste 200 Greensboro, NC 27408

#### INVOICE

Date:

August 1, 2021

Sold to:

Citipower, LLC PO Box 1309

Whitley City, KY 42653

SALES MONTH:

July-21

Invoiced from Greystone, LLC

\$9,383.99

**MCFs** 

2,059.70

Marketing fee @ \$0.911/mcf

\$1,876.39

Total amount due for Greystone purchase

\$11,260.38

XXXXXXXXX XXXXXXXX XXXXXXXXX

Invoiced from Citizens Gas Utility District

\$0.00

**MCFs** 

0.00

Transportation @ .25/mcf

\$0.00

Marketing fee @ \$1.96/mcf

\$0.00

Total amount due for Citizens purchase

\$0.00

**Total MCFs Sold** 

2,059.70 per Citipower reports

Total due for month

\$11,260.38

Citigas, LLC 2309 W Cone Blvd, Ste 200 Greensboro, NC 27408

#### INVOICE

Date:

September 1, 2021

Sold to:

Citipower, LLC PO Box 1309

Whitley City, KY 42653

SALES MONTH:

August-21

Invoiced from Greystone, LLC

\$9,580.81

**MCFs** 

2,102.90

Marketing fee @ \$0.911/mcf

\$1,915.74

Total amount due for Greystone purchase

\$11,496.55

XXXXXXXXX XXXXXXXX XXXXXXXXX

**Invoiced from Citizens Gas Utility District** 

\$0.00

MCFs

0.00

Transportation @ .25/mcf

\$0.00

Marketing fee @ \$1.96/mcf

\$0.00

Total amount due for Citizens purchase

\$0.00

**Total MCFs Sold** 

2,102.90 per Citipower reports

Total due for month

\$11,496.55

Citigas, LLC 2309 W Cone Blvd, Ste 200 Greensboro, NC 27408

#### INVOICE

Date:

October 1, 2021

Sold to:

Citipower, LLC PO Box 1309

Whitley City, KY 42653

SALES MONTH:

**Total MCFs Sold** 

Total due for month

September-21

Invoiced from Greystone, LLC	\$11,431.00
MCFs	2,509.00
Marketing fee @ \$0.911/mcf	\$2,285.70
Total amount due for Greystone purchase	\$13,716.70
xxxxxxx xxxxx xxxxxxx	XXXXXXX XXXXXXX XXXXXXX XXXXXXX XXXXXXX
Invoiced from Citizens Gas Utility District	\$0.00
MCFs	0.00
Transportation @ .25/mcf	\$0.00
Marketing fee @ \$1.96/mcf	\$0.00
Total amount due for Citizens purchase	\$0.00

2,509.00 per Citipower reports

\$13,716.70

# Access to NYMEX Pricing Data

NYMEX pricing data helps Constellation natural gas customers strategically procure and manage their natural gas supply.

Market data provided by ICE Data Services.

Month	Price	Change(\$)	Change(%)	LastSettle
Dec-21	\$5.284	0.267	5.32%	\$5.017
Jan-22	\$5.373	0.269	5.27%	\$5.104
Feb-22	\$5.26	0.269	5.39%	\$4.991
Mar-22	\$4.951	0.233	4.94%	\$4.718
Apr-22	\$4.15	0.105	2.6%	\$4.045
May-22	\$4.07	0.097	2.44%	\$3.973
Jun-22	\$4.103	0.099	2.47%	\$4.004
Jul-22	\$4.138	0.09	2.22%	\$4.048
Aug-22	\$4.146	0.095	2.35%	\$4.051
Sep-22	\$4.12	0.092	2.28%	\$4.028
Oct-22	\$4.146	0.092	2.27%	\$4.054
Nov-22	\$4.225	0.094	2.28%	\$4.131
Dec-22	\$4.388	0.091	2.12%	\$4.297
Jan-23	\$4.48	0.094	2.14%	\$4.386
Feb-23	\$4.349	0.088	2.07%	\$4.261
Mar-23	\$4.032	0.074	1.87%	\$3.958
Apr-23	\$3.34	0.047	1.43%	\$3.293
May-23	\$3.262	0.046	1.43%	\$3.216
Jun-23	\$3.295	0.046	1.42%	\$3.249
Jul-23	\$3.332	0.044	1.34%	\$3,288
Aug-23	\$3.338	0.038	1.15%	\$3.3
Sep-23	\$3.332	0.042	1.28%	\$3.29
Oct-23	\$3.364	0.035	1.05%	\$3.329
Nov-23	\$3.479	0.038	1.1%	\$3.441

Strip	Price	Change(\$)	Change(%)	LastSettle
12 Mth (Dec21-Nov22)	\$4.497	0.15	3.5%	\$4.347
Winter (Dec21-Mar22)	\$5.217	0.26	5.2%	\$4.958
Summer (Apr22-Oct22)	\$4.125	0.096	2.4%	\$4.029
Winter (Nov22-Mar23)	\$4.295	0.088	2.1%	\$4.207
Summer (Apr23-Oct23)	\$3.323	0.043	1.3%	\$3.281
Cal 22	\$4.423	0.136	3.2%	\$4.287
Cal 23	\$3.608	0.052	1.5%	\$3.556

		Other Energy I	Products	
Product	Price	Change(\$)	Change(%)	LastSettle
Crude Oil po Heating Oil Coal prices	and Gasoli	ne prices are in	\$/gallon.	

3 Month NYMEX Strip Jan - Mar 22: \$5,195

<sup>\*</sup> Quotes below are on a 15 minute delay. Last refreshed at 11:17:00 AM EST on November 16, 2021.