## CITIPOWER, LLC

## QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:

Date Rated to be Effective:

Reporting Period is Calendar Quarter Ended:

CITIPOWER, LLC

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

| Component | Unit |  | Amount |
| :--- | :---: | :---: | :---: |
|  |  |  |  |
| Expected Gas Cost (EGC) | $\$ / \mathrm{Mcf}$ |  | $\$ 8.0340$ |
| Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ |  | $\$ 0.0000$ |
| Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ |  | $\$ 0.1147$ |
| Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ |  | $(\$ 0.0270)$ |
| Gas Cost Recovery Rate (GCR) | $\$ / \mathrm{Mcf}$ |  | $\$ 8.1217$ |

to be effective for service rendered from January 2022 through March 2022

| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Sch II) | \$/Mcf | \$606,090 |
| /Sales for the 12 months ended 9/21 | \$/Mcf | 75,441 |
| Expected Gas Cost | \$/Mcf | \$8.0340 |
| B. REFUND ADJUSTMENT CALCULATION | Unit | Amount |
| Supplier Refund Adjustment for Reporting Period (Sch III) | \$/Mcf | \$0.0000 |
| +Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| +Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| +Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| =Refund Adjustment (RA) | \$ Mcf | \$0.0000 |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Sch IV) | \$/Mcf | (\$0.0000) |
| +Previous Quarter Reported Actual Adjustment | \$/Mcf | (\$0.0000) |
| +Second Previous Quarter Reported Actual Adjustment | \$/Mcf | \$0.0828 |
| +Third Previous Quarter Reported Actual Adjustment | \$/Mcf | \$0.0319 |
| =Actual Adjustment (AA) | \$ Mcf | \$0.1147 |
| D. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Sch V) | \$/Mcf | (\$0.0028) |
| +Previous Quarter Reported Balance Adjustment | \$/Mcf | (\$0.0188) |
| +Second Previous Quarter Reported Balance Adjustment | \$/Mcf | (\$0.0117) |
| +Third Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0064 |
| =Balance Adjustment (BA) | \$ Mcf | (\$0.0270) |

## CITIPOWER, LLC

## SCHEDULE II

## EXPECTED GAS COST



## CITIPOWER, LLC

## SCHEDULE IV

## ACTUAL ADJUSTMENT

|  |  | Jul-21 | Aug-21 | Sep-21 |
| :---: | :---: | :---: | :---: | :---: |
| Particulars | Unit |  |  |  |
| Total Supply Volumes Purchased | Mcf | 2,060 | 2,103 | 2,509 |
| Total Cost of Volumes Purchased | \$ | \$11,260 | \$11,497 | \$13,717 |
| / Total Sales * | Mcf | 2,060 | 2,103 | 2,509 |
| = Unit Cost of Gas | \$/Mcf | \$5.4670 | \$5.4670 | \$5.4670 |
| - EGC in Effect for Month | \$/Mcf | \$5.4672 | \$5.4672 | \$5.4672 |
| = Difference | \$/Mcf | (\$0.0002) | (\$0.0002) | (\$0.0002) |
| x Actual Sales during Month | Mcf | 2,060 | 2,103 | 2,509 |
| = Monthly Cost Difference | \$ | (\$0) | (\$0) | (\$1) |
| Total Cost Difference |  |  | \$ | (\$1) |
| / Sales for 12 months ended 9/30/21 |  |  | Mcf | 75,441 |
| = Actual Adjustment for the Reporting Period (to Sch IC) |  |  |  | (\$0.0000) |
| * May not be less than 95\% of supply volume |  |  |  |  |

## SCHEDULE V <br> BALANCE ADJUSTMENT

Appendix B
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# Citipower, LLC <br> Quarterly Report of Gas Cost <br> Schedule II - Expected Gas Cost 

## Expected

| Month | Greystone |  |  |
| ---: | ---: | :---: | ---: |
| Oct-20 | MCF | Cost p/mcf | Total |
| Nov-20 | 3,295 | 8.0340 | 26,471 |
| Dec-20 | 13,231 | 8.0340 | 41,278 |
| Jan-21 | 12,293 | 8.0340 | 106,299 |
| Feb-21 | 14,314 | 8.0340 | 98,762 |
| Mar-21 | 9,018 | 8.0340 | 115,000 |
| Apr-21 | 5,457 | 8.0340 | 72,449 |
| May-21 | 3,302 | 8.0340 | 43,839 |
| Jun-21 | 2,721 | 8.0340 | 21,829 |
| Jul-21 | 2,060 | 8.0340 | 16,548 |
| Aug-21 | 2,103 | 8.0340 | 16,895 |
| Sep-21 | 2,509 | 8.0340 | 20,157 |
|  | 75,441 |  | 606,090 |
|  |  |  |  |
|  |  |  |  |
| NYMEX Strip |  | 5.1950 |  |
| Greystone | 1.5000 |  |  |
| Citigas |  | 1.3390 |  |
| Total Price |  |  |  |

## Greystone, LLC

P.O. Box 21927

Lexington, KY 40522
Tel (859) 321-1500

INVOICE 111121.18
$11.11,2021$

BIL. 70

## Citigas, LLC

2309 Cone Blvd.
Suite 200
Greensboro, NC 27408

Bank Wire Instructions for Payment:
Fifth Third Bank, Lexington, KY
ABA \#042 101190
Acct \#7382026768
Acct Name: Greystone, LLC

| quantity | DESCRPTICN | UNT PRICE | 197A |
| :---: | :---: | :---: | :---: |
| 2,059.7/7 Mcf | July, 2021 Gas Supply - Citipower | \$4.556 | \$9,384.319,303.99 |
| 2,102.9 Mcf | August, 2021 Gas Supply - Citipower | \$4.556 | \$9,580.81 |
| 2,509 Mcf | September, 2021 Gas Supply - Citipower | \$4.556 | \$11,431.00 |

Citigas, LLC
2309 W Cone Blvd, Ste 200
Greensboro, NC 27408

## INVOICE

## Date: <br> August 1, 2021

## Sold to: Citipower, LLC PO Box 1309 Whitley City, KY 42653

## SALES MONTH: July-21

## Invoiced from Greystone, LLC

$\$ 9,383.99$

## MCFs

2,059.70

Marketing fee @ \$0.911/mcf \$1,876.39
Total amount due for Greystone purchase
\$11,260.38

XXXXXXXXXXXXXXXX XXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

Invoiced from Citizens Gas Utility District $\$ 0.00$

MCFs
0.00

Transportation @ .25/mcf $\$ 0.00$
Marketing fee @ \$1.96/mcf \$0.00
Total amount due for Citizens purchase

Total MCFs Sold

Total due for month
$\$ 0.00$

## INVOICE

Date: September 1, 2021
Sold to: Citipower, LLC PO Box 1309
Whitley City, KY 42653
SALES MONTH: ..... August-21
Invoiced from Greystone, LLC ..... \$9,580.81
MCFs ..... 2,102.90
Marketing fee @ \$0.911/mcf ..... \$1,915.74
Total amount due for Greystone purchase ..... \$11,496.55
XXXXXXXXX XXXXXXX XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Invoiced from Citizens Gas Utility District ..... $\$ 0.00$
MCFs ..... 0.00
Transportation @ .25/mcf ..... $\$ 0.00$
Marketing fee @ \$1.96/mcf ..... $\$ 0.00$
Total amount due for Citizens purchase ..... $\$ 0.00$
Total MCFs Sold
2,102.90 per Citipower reportsTotal due for month\$11,496.55

Citigas, LLC
2309 W Cone Blvd, Ste 200
Greensboro, NC 27408

## INVOICE

Date: ..... October 1, 2021
Sold to: Citipower, LLC PO Box 1309 Whitley City, KY 42653
SALES MONTH: September-21
Invoiced from Greystone, LLC ..... \$11,431.00
MCFs ..... 2,509.00
Marketing fee @ \$0.911/mcf ..... \$2,285.70
Total amount due for Greystone purchase ..... $\$ 13,716.70$
$X X X X X X X X X X X X X X X X X X X X X X X X X X$
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Invoiced from Citizens Gas Utility District ..... $\$ 0.00$
MCFs ..... 0.00
Transportation @ .25/mcf ..... \$0.00
Marketing fee @ \$1.96/mcf ..... $\$ 0.00$
Total amount due for Citizens purchase ..... $\$ 0.00$
Total MCFs Sold
2,509.00 per Cilipower reports
Total due for month\$13,716.70

## Access to NYMEX Pricing Data

NYMEX pricing data helps Constellation natural gas customers strategically procure and manage their natural gas supply.

* Quotes below are on a 15 minute delay.

Last refreshed at 11:17:00 AM EST on November 16, 2021.
Market data provided by ICE Data Services.


| Natural Gas Forward Pricing : Strips |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: |
| Strip | Price | Change(\$) | Change(\%) | LastSettle |
| 12 Mth (Dec21-Nov22) | $\$ 4.497$ | 0.15 | $3.5 \%$ | $\$ 4.347$ |
| Winter (Dec21-Mar22) | $\$ 5.217$ | 0.26 | $5.2 \%$ | $\$ 4.958$ |
| Summer (Apr22-Oct22) | $\$ 4.125$ | 0.096 | $2.4 \%$ | $\$ 4.029$ |
| Winter (Nov22-Mar23) | $\$ 4.295$ | 0.088 | $2.1 \%$ | $\$ 4.207$ |
| Summer (Apr23-Oct23) | $\$ 3.323$ | 0.043 | $1.3 \%$ | $\$ 3.281$ |
| Cal 22 | $\$ 4.423$ | 0.136 | $3.2 \%$ | $\$ 4.287$ |
| Cal 23 | $\$ 3.608$ | 0.052 | $1.5 \%$ | $\$ 3.556$ |
| Nature |  |  |  |  |

Natural Gas prices are in $\$ / M M B t u$.

| Other Energy Products |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Product | Price | Change(\$) | Change(\%) | LastSettle |  |

Crude Oil prices are in $\$ / b a r r e l$.
Heating Oil and Gasoline prices are in $\$ /$ gallon.
Coal prices are in $\$ /$ ton.

$$
\begin{aligned}
& 3 \text { Month NYMEX Strip } \\
& \text { Jan - Mar } 22: \$ 5,195
\end{aligned}
$$

Natural Gas prices are in $\$ / M M B t u$.

