

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$2.6107
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$3.6758
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.2865

Rates to be effective for service rendered from January 1st, 2022  
 Reporting Period used in the calculations September 30th, 2021

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$79,588.60
/Sales for the 12 months ended	\$/Mcf	30,486.00
Expected Gas Cost	\$/Mcf	\$2.6107

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$/Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$2.1850
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.4026
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.2687
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.8195
=Actual Adjustment (AA)	\$/Mcf	\$3.6758

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$/Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

From fuel page  
 Overall \$\$\$ per Mcf  
 4.9858 JANUARY  
 4.2860 FEBRUARY  
 3.6190 MARCH  
 4.2969

Actual Mcf Purchases for 12 months ended		March 31, 2021			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Conversion Factor Btu	Mcf	Mcf Rate	(4) x (5) Cost
Constellation Energy	43,142	1.03	41,885.44	\$4.2969	179,977.53
Mago Volumes	(10,591)	1.03	(10,282.52)	\$4.2969	(44,182.98)
Storage Volume	(13,473)	1.03	(13,080.58)	\$4.2969	(56,205.96)
					0.00
					0.00
					0.00
					0.00

Totals 18,522.33 \$79,588.60

Line loss for 12 months ended 9/30/2021 is based on purchases of 18,522.33  
 and sales of 30,486.00 Mcf

-64.59%

Total Expected Cost of Purchases (6)  
 / Mcf Purchases (4) Unit Amount  
 = Average Expected Cost Per Mcf Purchased \$4.2969  
 x Allowable Mcf Purchases (must not exceed Mcf sales / .95) 18,522.33  
 = Total Expected Gas Cost (to Schedule IA) **\$79,588.60**



Date	Residential Usage	Residential Revenue	Commercial Usage	Commercial Revenue	Total Resid & Comm Usage	Total Resid & Comm Revenue	Industrial Usage	Industrial Revenue	Total Usage	Purchases	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage Thru City Gate	Inventory Volume	Total Gas Cost
Jan-19	5,534.0	\$ 30,722.82	1,091.0	\$ 5,989.42	6,625.0	\$ 36,712.04	-	\$ -	6,625.0	Jan-19	4,960	\$ 15,100.88	\$ 6,878.66	7,636.2	(2,676.2)	\$ 21,979.54
Feb-19	4,788.0	\$ 26,525.91	1,012.0	\$ 5,529.75	5,800.0	\$ 32,055.66	-	\$ -	5,800.0	Feb-19	3,950	\$ 11,551.06	\$ 4,784.52	5,311.4	(1,361.4)	\$ 16,335.98
Mar-19	4,927.0	\$ 27,298.15	884.0	\$ 4,842.62	5,811.0	\$ 32,140.77	-	\$ -	5,811.0	Mar-19	4,198	\$ 12,410.22	\$ 4,726.88	5,247.4	(1,049.4)	\$ 17,137.10
Apr-19	1,878.0	\$ 10,405.71	377.0	\$ 2,075.48	2,255.0	\$ 12,481.19	-	\$ -	2,255.0	Apr-19	2,714	\$ 7,535.57	\$ 1,591.27	1,699.8	1,014.2	\$ 9,066.74
May-19	583.0	\$ 3,232.95	155.0	\$ 846.28	738.0	\$ 4,079.23	-	\$ -	738.0	May-19	3,881	\$ 10,788.83	\$ 1,054.19	1,214.8	2,666.2	\$ 11,883.12
Jun-19	560.0	\$ 2,969.90	131.0	\$ 721.99	691.0	\$ 3,691.89	1,853.0	\$ 12,643.34	2,544.0	Jun-19	3,563	\$ 9,461.37	\$ 2,399.40	2,663.6	899.4	\$ 11,860.77
Jul-19	367.0	\$ 2,545.09	99.0	\$ 684.26	466.0	\$ 3,229.35	4,263.0	\$ 29,571.61	4,729.0	Jul-19	3,949	\$ 10,432.37	\$ 4,050.50	4,496.6	(547.6)	\$ 14,482.87
Aug-19	355.0	\$ 2,472.86	108.0	\$ 750.15	463.0	\$ 3,223.01	1,651.0	\$ 11,749.99	2,115.0	Aug-19	4,810	\$ 11,898.08	\$ 1,736.67	1,927.9	2,892.1	\$ 13,634.75
Sep-19	332.0	\$ 2,312.33	106.0	\$ 732.35	438.0	\$ 3,044.68	36.0	\$ 235.62	475.0	Sep-19	2,500	\$ 7,147.50	\$ 1,174.58	1,303.9	1,196.1	\$ 8,322.08
Oct-19	726.0	\$ 6,097.25	196.0	\$ 1,640.92	922.0	\$ 7,738.17	983.0	\$ 7,317.95	1,885.0	Oct-19	4,125	\$ 10,128.55	\$ 2,131.89	2,366.7	-	\$ 12,260.44
Nov-19	3,020.0	\$ 25,346.72	659.0	\$ 5,477.16	3,679.0	\$ 30,823.88	-	\$ -	3,679.0	Nov-19	4,175	\$ 11,245.33	\$ 4,298.15	4,771.5	-	\$ 15,543.48
Dec-19	3,828.0	\$ 32,092.58	830.0	\$ 6,923.93	4,658.0	\$ 39,016.51	-	\$ -	4,658.0	Dec-19	5,614	\$ 14,746.58	\$ 4,706.13	5,224.4	-	\$ 19,452.71
Jan-20	4,401.0	\$ 34,665.97	950.0	\$ 7,428.08	5,351.0	\$ 42,094.05	-	\$ -	5,351.0	Jan-20	2,852	\$ 7,600.88	\$ 5,223.14	5,799.0	-	\$ 12,824.02
Feb-20	4,521.0	\$ 35,612.19	1,010.0	\$ 7,893.54	5,531.0	\$ 43,505.73	-	\$ -	5,531.0	Feb-20	2,775	\$ 7,399.48	\$ 5,181.75	5,753.0	-	\$ 12,571.23
Mar-20	2,976.0	\$ 19,128.53	635.0	\$ 4,045.92	3,611.0	\$ 23,174.45	-	\$ -	3,611.0	Mar-20	2,900	\$ 7,725.60	\$ 2,990.30	3,320.0	-	\$ 10,715.90
Apr-20	1,556.0	\$ 10,017.93	306.0	\$ 1,951.61	1,862.0	\$ 11,969.54	-	\$ -	1,862.0	Apr-20	2,700	\$ 7,187.80	\$ 1,970.72	2,188.0	-	\$ 9,159.52
May-20	1,084.0	\$ 6,967.19	243.0	\$ 1,553.28	1,327.0	\$ 8,520.47	879.0	\$ 6,682.61	2,206.0	May-20	2,800	\$ 7,456.70	\$ 1,742.86	1,935.0	-	\$ 9,199.56
Jun-20	451.0	\$ 2,898.30	164.0	\$ 1,054.13	615.0	\$ 3,952.43	2,114.0	\$ 16,081.13	2,729.0	Jun-20	3,740	\$ 9,101.70	\$ 2,738.15	3,040.0	-	\$ 11,839.85
Jul-20	360.0	\$ 2,207.51	147.0	\$ 899.12	507.0	\$ 3,106.63	-	\$ -	507.0	Jul-20	2,825	\$ 7,523.93	\$ 1,152.82	1,279.9	-	\$ 8,676.75
Aug-20	343.0	\$ 2,103.44	122.0	\$ 750.08	465.0	\$ 2,853.52	-	\$ -	465.0	Aug-20	4,097	\$ 10,641.88	\$ 1,565.43	1,738.0	-	\$ 12,207.31
Sep-20	431.0	\$ 2,644.31	149.0	\$ 908.20	580.0	\$ 3,552.51	-	\$ -	580.0	Sep-20	2,600	\$ 6,918.90	\$ 1,834.74	2,037.0	(13,112.0)	\$ 8,753.64
Oct-20	703.0	\$ 4,314.64	181.0	\$ 1,107.17	884.0	\$ 5,421.81	-	\$ -	884.0	Oct-20	2,650	\$ 7,053.35	\$ 1,843.32	2,046.5	(896.0)	\$ 8,898.67
Nov-20	1,766.0	\$ 9,737.72	349.0	\$ 1,919.28	2,115.0	\$ 11,657.00	-	\$ -	2,115.0	Nov-20	2,425	\$ 6,237.33	\$ 2,981.56	3,310.3	(1,760.0)	\$ 9,218.89
Dec-20	3,328.0	\$ 18,397.05	737.0	\$ 4,017.28	4,065.0	\$ 22,414.33	-	\$ -	4,065.0	Dec-20	4,625	\$ 12,265.33	\$ 5,685.76	6,312.6	(2,308.0)	\$ 17,951.09
Jan-21	6,140.0	\$ 37,893.68	1,461.0	\$ 8,849.10	7,601.0	\$ 46,542.78	-	\$ -	7,601.0	Jan-21	4,975	\$ 13,512.88	\$ 6,507.90	7,225.4	-	\$ 20,020.78
Feb-21	5,984.0	\$ 36,734.44	1,460.0	\$ 8,844.34	7,444.0	\$ 45,578.78	-	\$ -	7,444.0	Feb-21	5,335	\$ 24,476.11	\$ 6,721.33	7,462.3	-	\$ 31,197.44
Mar-21	2,473.0	\$ 15,183.56	550.0	\$ 3,351.51	3,023.0	\$ 18,535.07	-	\$ -	3,023.0	Mar-21	2,387	\$ 6,135.14	\$ 3,151.71	3,499.2	15,691.0	\$ 9,286.85
Apr-21	1,504.0	\$ 9,230.30	373.0	\$ 2,281.34	1,877.0	\$ 11,511.64	3,489.0	\$ 21,418.70	5,368.0	Apr-21	3,396	\$ 8,915.58	\$ 5,225.63	5,801.7	(4,038.0)	\$ 14,141.21
May-21	1,034.0	\$ 6,349.02	277.0	\$ 1,691.68	1,311.0	\$ 8,040.70	3,655.0	\$ 22,435.90	4,966.0	May-21	4,759	\$ 13,774.70	\$ 3,715.48	4,125.1	-	\$ 17,490.18
Jun-21	349.0	\$ 2,140.83	130.0	\$ 796.40	479.0	\$ 2,937.23	2,536.0	\$ 22,696.26	3,198.0	Jun-21	3,420	\$ 9,603.92	\$ 592.55	657.9	-	\$ 10,196.47
Jul-21	460.0	\$ 4,116.74	200.0	\$ 1,787.97	660.0	\$ 5,904.71	-	\$ -	660.0	Jul-21	3,750	\$ 11,598.61	\$ 2,877.10	3,194.3	-	\$ 14,475.71
Aug-21	343.0	\$ 3,070.35	135.0	\$ 1,203.60	478.0	\$ 4,273.95	-	\$ -	478.0	Aug-21	3,320	\$ 10,332.94	\$ 72.07	80.0	-	\$ 10,405.01
Sep-21	430.0	\$ 3,848.77	119.0	\$ 1,063.19	549.0	\$ 4,911.96	911.0	\$ 6,148.37	1,460.0	Sep-21	2,100	\$ 5,363.40	\$ 1,292.25	1,434.7	(20,162.0)	\$ 6,655.65
total	24,514.0	150,817.1	5,972.0	36,912.9	30,486.0	187,730.0	10,591.0	72,699.2	41,077.0	total	43,142	\$ 129,269	\$ 40,667	45,150	(13,473)	\$ 169,936
DR Response																
Purchased are DTH and sales are MCF																

Fuel  
2.86%

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
<b>Actual or Average 3 Yr USAGE</b>	1,901	995	659	589	660	660	1,831	4,400	5,300	7,227	7,464	3,500
<b>Nomination</b>	3,007	4,874	4,529	5,156	3,130	1,729	2,585	1,554	1,956	3,361	2,442	1,973
<b>Volume to Purchase</b>	807	2,574	2,229	2,831	930	(371)	435	54	456	1,267	373	(127)
<b>Settlement/Market Price</b>	\$ 3.3150	\$ 3.3240	\$ 3.3570	\$ 3.2920	\$ 3.2920	\$ 3.2920	\$ 4.3550	\$ 4.3550	\$ 4.3550	\$ 5.5700	\$ 5.5700	\$ 5.5700
<b>TGT Transport</b>	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9006	\$ 0.9006	\$ 0.9006
<b>Fuel</b>												
<b>CNEG-Invoice/Dth</b>	\$ 4.2155	\$ 4.2245	\$ 4.2575	\$ 4.1925	\$ 4.1925	\$ 4.1925	\$ 5.2555	\$ 5.2555	\$ 5.2555	\$ 6.4706	\$ 6.4706	\$ 6.4706
<b>Btu - Zone 3</b>	\$ 1.0509	\$ 1.0509	\$ 1.0509	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650	\$ 1.0690	\$ 1.0690	\$ 1.0690
<b>Mcf Conversion</b>	\$ 4.4299	\$ 4.4394	\$ 4.4741	\$ 4.4074	\$ 4.4074	\$ 4.4074	\$ 5.5971	\$ 5.5971	\$ 5.5971	\$ 6.9171	\$ 6.9171	\$ 6.9171
<b>Ccf Conversion</b>	\$ 0.0443	\$ 0.0444	\$ 0.0447	\$ 0.0441	\$ 0.0441	\$ 0.0441	\$ 0.0560	\$ 0.0560	\$ 0.0560	\$ 0.0692	\$ 0.0692	\$ 0.0692
	\$ 3,401.91	\$ 10,873.86	\$ 9,489.97	\$ 11,868.97	\$ 3,899.03	\$ (1,555.42)	\$ 2,286.14	\$ 283.80	\$ 2,396.51	\$ 8,198.25	\$ 2,413.53	\$ (821.77)
<b>Volume Hedged</b>	<b>Apr-21</b>	<b>May-21</b>	<b>Jun-21</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>
	2,200	2,300	2,300	2,325	2,200	2,100	2,150	1,500	1,500	2,094	2,069	2,100
<b>WACOG for Hedges</b>	\$ 2,5601	\$ 2,5657	\$ 2,5657	\$ 2,5671	\$ 2,5601	\$ 2,5540	\$ 2,5571	\$ 2,5000	\$ 2,5000	\$ 2,6702	\$ 2,6650	\$ 2,6714
<b>TGT Transport</b>	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9006	\$ 0.9006	\$ 0.9006
<b>Fuel</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>CNEG-Invoice/Dth</b>	\$ 3.4606	\$ 3.4662	\$ 3.4662	\$ 3.4676	\$ 3.4606	\$ 3.4545	\$ 3.4576	\$ 3.4005	\$ 3.4005	\$ 3.5708	\$ 3.5656	\$ 3.5720
<b>Btu - Zone 3</b>	\$ 1.0509	\$ 1.0509	\$ 1.0509	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650	\$ 1.0690	\$ 1.0690	\$ 1.0690
<b>Mcf Conversion</b>	\$ 3.6366	\$ 3.6425	\$ 3.6425	\$ 3.6454	\$ 3.6380	\$ 3.6316	\$ 3.6823	\$ 3.6215	\$ 3.6215	\$ 3.8172	\$ 3.8116	\$ 3.8185
<b>Ccf Conversion</b>	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0365	\$ 0.0364	\$ 0.0363	\$ 0.0368	\$ 0.0362	\$ 0.0362	\$ 0.0382	\$ 0.0381	\$ 0.0382
	\$ 7,613.32	\$ 7,972.26	\$ 7,972.26	\$ 8,062.17	\$ 7,613.32	\$ 7,254.45	\$ 7,433.84	\$ 5,100.75	\$ 5,100.75	\$ 7,477.26	\$ 7,377.23	\$ 7,501.20
<b>Storage (Injection)/Withdrawals</b>	<b>Apr-21</b>	<b>May-21</b>	<b>Jun-21</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>
	1,106	3,879	3,870	4,567	2,470	1,069	754	(2,846)	(3,344)	(3,866)	(5,022)	(1,527)
<b>WACOG for Storage</b>	\$ 2,7627	\$ 2,9662	\$ 2,9551	\$ 2,9651	\$ 2,7776	\$ 2,3956	\$ 2,8596	\$ 2,5645	\$ 2,9325	\$ 3,76334091	\$ 3,1087	\$ 2,4848
<b>TGT Transport</b>	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9006	\$ 0.9006	\$ 0.9006
<b>Fuel</b>												
<b>CNEG-Invoice/Dth</b>	\$ 3.6632	\$ 3.8667	\$ 3.8556	\$ 3.8556	\$ 3.6781	\$ 3.2961	\$ 3.7601	\$ 3.4650	\$ 3.8330	\$ 4.6639	\$ 4.0093	\$ 3.3854
<b>Btu - Zone 3</b>	\$ 1.0509	\$ 1.0509	\$ 1.0509	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650	\$ 1.0690	\$ 1.0690	\$ 1.0690
<b>Mcf Conversion</b>	\$ 3.8495	\$ 4.0633	\$ 4.0518	\$ 4.0638	\$ 3.8666	\$ 3.4651	\$ 4.0046	\$ 3.6902	\$ 4.0821	\$ 4.9858	\$ 4.2860	\$ 3.6190
<b>Ccf Conversion</b>	\$ 0.0385	\$ 0.0406	\$ 0.0405	\$ 0.0406	\$ 0.0387	\$ 0.0347	\$ 0.0400	\$ 0.0369	\$ 0.0408	\$ 0.0499	\$ 0.0429	\$ 0.0362
	\$ 4,051.49	\$ 14,998.79	\$ 14,921.36	\$ 17,654.29	\$ 9,084.82	\$ 3,523.58	\$ 2,835.15	\$ (9,861.27)	\$ (12,817.40)	\$ (18,030.80)	\$ (20,134.81)	\$ (5,169.54)
<b>\$\$\$ per Dth</b>	\$ 3.6632	\$ 3.8667	\$ 3.8556	\$ 3.8556	\$ 3.6781	\$ 3.2961	\$ 3.7601	\$ 3.4650	\$ 3.8330	\$ 4.6639	\$ 4.0093	\$ 3.3854
<b>Overall \$\$\$ per Mcf</b>	\$ 3,8495	\$ 4,0633	\$ 4,0518	\$ 4,0638	\$ 3,8666	\$ 3,4651	\$ 4,0046	\$ 3,6902	\$ 4,0821	\$ 4,9858	\$ 4,2860	\$ 3,6190

Texas Gas Transmission, LLC 115972101

Storage Summary

Accounting Period: 10/2021

Svc Req: Valley Gas, Inc. 009856642

Statement Date/Time: 11/09/2021 9:00:00AM

Contact Name/Phone:  
Justin Board (270) 688-6847

Svc Req K	Activity	Beg Bal	Bal Adj	PPA	Injection	Withdrawal	Net	End Bal	Transfer Svc Req K
940 SGT	Current Month	10,087			3,490	104	3,386	13,473	
		<u>10,087</u>			<u>3,490</u>	<u>104</u>	<u>3,386</u>	<u>13,473</u>	

Date	Residential Usage	Residential Revenue	Commerical Usage	Commerical Revenue	Total Resid & Comm Usage	Total Resid & Comm Revenue	Industrial Usage	Industrial Revenue	Total Usage
Jan-17	4610.5	\$ 28,640.09	960.8	5863.83	5571.3	\$ 34,503.92	0	\$ -	5571
Feb-17	4334.5	\$ 26,798.36	818.7	5010.1	5153.2	\$ 31,808.46	0	\$ -	5153
Mar-17	3543.4	\$ 21,908.71	702.9	4308.72	4246.3	\$ 26,217.43	0	\$ -	4246
Apr-17	2124.7	\$ 7,368.24	226.6	1477.72	2351.3	\$ 8,845.96	2	\$ 12.07	2353
May-17	852.4	\$ 5,622.24	191	1244.61	1043.4	\$ 6,866.85	4.3	\$ 25.72	1048
Jun-17	439.7	\$ 3,156.59	129.6	889.47	569.3	\$ 4,046.06	2.1	\$ 13.41	571
Jul-17	452.4	\$ 3,113.85	105.9	726.23	558.3	\$ 3,840.08	135.7	\$ 831.14	694
Aug-17	382.8	\$ 2,634.96	92.4	633.53	475.2	\$ 3,268.49	154.2	\$ 944.53	629
Sep-17	473.1	\$ 3,102.86	114.6	5812.83	587.7	\$ 8,915.69	413.2	\$ 2,709.97	1001
Oct-17	493.9	\$ 3,399.68	131.4	4126.34	625.3	\$ 7,526.02	110.8	\$ 726.66	736
Nov-17	3129.8	\$ 21,339.13	581.1	3990.24	3710.9	\$ 25,329.37	3	\$ 20.00	3714
Dec-17	3944.1	\$ 27,145.79	794.1	5420.76	4738.2	\$ 32,566.55	0	\$ -	4738
Jan-18	7685.8	\$ 52,898.61	1607.8	10994.73	9293.6	\$ 63,893.34	0	\$ -	9294
Feb-18	4396.6	\$ 30,260.14	843.6	5771.25	5240.2	\$ 36,031.39	0	\$ -	5240
Mar-18	4552.2	\$ 31,356.47	793.9	5442.32	5346.1	\$ 36,798.79	0	\$ -	5346
total	28928	191398.56	5612	46530.03	34540	237928.59	825	5283.5	35365

Case No. 2018-00177 Supplemental Filing : Page 1

PURCHASES	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage thru city gate	Inventory Volume	Total Gas Cost
Jan-17	1500	\$ 5,245.50	5677.16	6303	2941	\$ 10,922.66
Feb-17	3807	\$ 11,865.93	3936.05	4370	2378	\$ 15,801.98
Mar-17	4662	\$ 14,692.45	3997.36	4438	2602	\$ 18,689.81
Apr-17	1125	\$ 3,990.38	2949.79	3275	452	\$ 6,940.17
May-17	4498	\$ 15,422.13	2936.24	3260	1690	\$ 18,358.37
Jun-17	4713	\$ 15,547.36	1116.04	1239	5164	\$ 16,663.40
Jul-17	4930	\$ 16,322.31	1972.56	2190	7904	\$ 18,294.87
Aug-17	4800	\$ 15,421.92	1904.13	2114	10590	\$ 17,326.05
Sep-17	4700	\$ 15,002.60	4231.51	4698	10592	\$ 19,234.11
Oct-17	4929	\$ 15,616.32	2484.13	2758	12763	\$ 18,100.45
Nov-17	4175	\$ 13,460.60	3631.66	4032	12906	\$ 17,092.26
Dec-17	3350	\$ 10,919.00	6550.76	7273	6868	\$ 17,469.76
Jan-18	4950	\$ 18,509.91	7861.31	8728	3090	\$ 26,371.22
Feb-18	4550	\$ 13,855.31	4546.74	5048	2592	\$ 18,402.05
Mar-18	3050	\$ 9,506.00	4779.12	5306	336	\$ 14,285.12
total	49770	163573.84	44963.99	49921	74946	\$ 208,537.83

Case NO. 2018-00177 Supplemental Filing Page 2



CUST	RC	LOC	CAT	SLS	REFERENCE	Meter Reading DATE	DESCRIPTION	PYMTS	TYPE	Monthly Usage QTY	Date Rates Billed SALES	COST	GCR Rate PRICE
SKEAN1	1	1	04R	1	E082617	09/22/21	Residential Natur	.00		1.20	10.74	.00	8.94970 8/24-9/22
SKEAN1		1	04R	1	E082112	08/24/21	Residential Natur	.00		1.10	9.84	.00	8.94970 7/26-8/24
SKEAN1		1	04R	1	E081623	07/26/21	Residential Natur	.00		1.50	13.42	.00	8.94970 6/18-7/26
SKEAN1		1	04R	1	E081391	06/18/21	Residential Natur	.00		1.30	7.98	.00	6.13880 5/25-6/18
SKEAN1		1	04R	1	E080642	05/25/21	Residential Natur	.00		1.80	11.05	.00	6.13880 4/21-5/25
SKEAN1		1	04R	1	E080366	04/21/21	Residential Natur	.00		2.50	15.35	.00	6.13880 3/23-4/21
SKEAN1		1	04R	1	E079921	03/23/21	Residential Natur	.00		3.50	21.49	.00	6.13880 2/23-3/23
SKEAN1		1	04R	1	E079433	02/23/21	Residential Natur	.00		7.10	43.59	.00	6.13880 1/25-2/23
SKEAN1		1	04R	1	E078732	01/25/21	Residential Natur	.00		8.10	49.72	.00	6.13880 12/18-1/25
SKEAN1		1	04R	1	E078461	12/18/20	Residential Natur	.00		3.90	21.54	.00	5.52308 11/20-12/18
SKEAN1		1	04R	1	E077979	11/20/20	Residential Natur	.00		2.10	11.60	.00	5.52381 10/22-11/20
SKEAN1		1	04R	1	E077236	10/22/20	Residential Natur	.00		1.00	6.14	.00	6.14000 9/25-10/22
SKEAN1						TOTAL		.00		35.10	222.46	.00	6.33789
GRAND TOTAL								.00		35.10	222.46	.00	6.33789

Appendix B 1

## APPENDIX B

2.

A. The "Inventory Volume" amount for each month is determined by our gas supplier, Constellation Energy.

B. No, we do not change the monthly amounts.

4. Volume storage is managed by our supplier, Constellation Energy.