

DUKE ENERGY KENTUCKY, INC  
GAS COST ADJUSTMENT CLAUSE

## QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM December 1, 2021 THROUGH March 2, 2022

DESCRIPTION	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.198
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.082
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.013)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	7.267

## EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	7.198

## SUPPLIER REFUND ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND ADJ.	\$/MCF	0.000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	0.000

## ACTUAL ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.205
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.282)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.095)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.254
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.082

## BALANCE ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	(0.012)
PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.022)
SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.012
THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.009
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.013)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION DATED APRIL 16, 1982.DATE FILED: October 29, 2021BY: SARAH LAWLERTITLE: Vice President  
Rates & Regulatory Strategy - OH/KY

**GAS COST ADJUSTMENT  
DUKE ENERGY KENTUCKY  
EXPECTED GAS COST RATE CALCULATION (EGC)**

**SUMMARY FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 1, 2021**

		\$
<b><u>DEMAND (FIXED) COSTS:</u></b>		
Columbia Gas Transmission Corp.		6,419,305
Columbia Gulf Transmission Corp.		1,023,975
Tennessee Gas Pipeline Company, LLC		1,132,860
KO Transmission Company		1,898,986
Texas Gas Transmission, LLC		586,502
Gas Marketers		202,500
TOTAL DEMAND COST:		11,264,128
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:	<b>9,969,603</b>	MCF
DEMAND (FIXED) COMPONENT OF EGC RATE:	\$11,264,128 /	9,969,603 MCF <b>\$1.130 /MCF</b>
<b><u>COMMODITY COSTS:</u></b>		
Gas Marketers		\$5.471 /MCF
Gas Storage		
Columbia Gas Transmission		\$0.505 /MCF
Propane		\$0.092 /MCF
COMMODITY COMPONENT OF EGC RATE:		<b>\$6.068 /MCF</b>
Other Costs:		
Net Charge Off <sup>(1)</sup> :	\$0 /	<b>1,691,045</b> \$0.000 /MCF
TOTAL EXPECTED GAS COST:		<b>\$7.198 /MCF</b>

<sup>(1)</sup> Net Charge Off amount from Case No. 2018-00261.  
The quarterly estimate based on the rate case is immaterial therefore not including in the EGC quarterly estimate.

**GAS COST ADJUSTMENT  
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : [December 1, 2021](#)

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
<b>INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC</b>				
TARIFF RATE EFFECTIVE DATE : FSS: 2/1/2021				
SST: 5/1/2021				
<b><u>BILLING DEMAND - TARIFF RATE - FSS</u></b>				
Max. Daily Withdrawl Quan.	<b>3.7300</b>	39,656	12	1,775,003
Seasonal Contract Quantity	<b>0.0672</b>	1,365,276	12	1,100,959
<b><u>BILLING DEMAND - TARIFF RATE - SST</u></b>				
Maximum Daily Quantity	<b>6.4280</b>	39,656	4	1,019,635
Maximum Daily Quantity	<b>12.7280</b>	19,828 *	6	1,514,225
Maximum Daily Quantity	<b>12.7280</b>	39,656 *	2	1,009,483
CAPACITY RELEASE CREDIT				
<b>TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES</b>				<b>6,419,305</b>
<b>INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORP.</b>				
TARIFF RATE EFFECTIVE DATE : FTS-1: 08/01/2020				
<b><u>BILLING DEMAND - TARIFF RATE - FTS-1</u></b>				
Maximum Daily Quantity	<b>3.3300</b>	21,000	5	349,650
Maximum Daily Quantity	<b>3.3300</b>	13,500	7	314,685
Maximum Daily Quantity	<b>3.3300</b>	9,000	12	359,640
CAPACITY RELEASE CREDIT FOR FTS-1				
<b>TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES</b>				<b>1,023,975</b>
<b>INTERSTATE PIPELINE : TENNESSEE GAS PIPELINE COMPANY, LLC</b>				
TARIFF RATE EFFECTIVE DATE : FT-A: 11/1/2020				
<b><u>BILLING DEMAND - TARIFF RATE - FTS-1</u></b>				
Maximum Daily Quantity	<b>2.4821</b>	23,000	4	228,353
Maximum Daily Quantity	<b>4.9158</b>	23,000	8	904,507
<b>TOTAL TENNESSEE GAS PIPELINE COMPANY, LLC - DEMAND CHARGES</b>				<b>1,132,860</b>

Currently Effective Rates  
 Applicable to Rate Schedule SST  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	MCRM Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	12.236	0.277	0.103	0.112	0.00	12.728	0.4185
Maximum	¢	0.80	0.10	0.66	0.00	0.00	1.56	1.56
Minimum	¢	0.80	0.10	0.66	0.00	0.00	1.56	1.56
Overrun 4/								
Maximum	¢	41.03	1.01	1.00	0.37	0.00	43.41	43.41
Minimum	¢	0.80	0.10	0.66	0.00	0.00	1.56	1.56

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule FSS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		MCRM Rate	Total Effective Rate	Daily Rate
			Current	Surcharge	Current	Surcharge			
Rate Schedule FSS									
Reservation Charge	\$	3.730	-	-	-	-	0.00	3.730	0.1226
Capacity	¢	6.72	-	-	-	-	0.00	6.72	6.72
Injection	¢	1.50	-	-	-	-	0.00	1.50	1.50
Withdrawal	¢	1.50	-	-	-	-	0.00	1.50	1.50
Overrun	¢	21.98	-	-	-	-	0.00	21.98	21.98

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.608%
Transportation Retainage – FT-C 1/	0.282%
Gathering Retainage	6.000%
Storage Gas Loss Retainage	0.622%
Ohio Storage Gas Loss Retainage	0.037%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-1  
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1) 1/	<u>Total Effective Rate</u> (2) 1/		<u>Daily Rate</u> (3) 1/
<b><u>Market Zone</u></b>				
Reservation Charge				
Maximum	5.049	5.049	Discounted to \$3.33	0.1660
Minimum	0.000	0.000		0.000
Commodity				
Maximum	0.0109	0.0109	ACA	0.0109
Minimum	0.0109	0.0109	+0.0012 =.0121	0.0109
Overrun				
Maximum	0.1769	0.1769		0.1769
Minimum	0.0109	0.0109		0.0109

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Columbia Gas Transmission, LLC  
1700 MacCorkle Avenue SE, Charleston, WV 25314



March 28, 2018

Mr. Jeff Kern  
Duke Energy Kentucky, Inc.  
139 East Fourth Street  
Cincinnati, OH 45202

RE: SST Service Agreement No. 79977  
Discount Letter Amendment

Dear Mr. Kern:

This letter will serve as an amendment to the SST Service Agreement No. 79977 between Columbia Gas Transmission, LLC (Transporter) and Duke Energy Kentucky, Inc. (Shipper) and supersedes and replaces all prior Discount Letter Amendments. Transporter and Shipper hereby agree that Section 3 of the above-referenced service agreement is amended to provide the following:

1. The rate for service, for the period from 3/01/2018 to 1/31/2019, will include a discounted demand rate of \$4.198, inclusive of all surcharges, for any receipts into Transporter's pipeline system for delivery to the primary delivery point 834696 (KOT DEK MLI) and for delivery to the secondary delivery point STOR (RP Storage Point TCO).
2. The rate for service, for the period from 2/01/2019 to 1/31/2020, will include a discounted demand rate of \$5.653, inclusive of all surcharges, for any receipts into Transporter's pipeline system for delivery to the primary delivery point 834696 (KOT DEK MLI) and for delivery to the secondary delivery point STOR (RP Storage Point TCO).
3. The rate for service, for the period from 2/01/2020 to 1/31/2021, will include a discounted demand rate of \$6.045, inclusive of all surcharges, for any receipts into Transporter's pipeline system for delivery to the primary delivery point 834696 (KOT DEK MLI) and for delivery to the secondary delivery point STOR (RP Storage Point TCO).
4. The rate for service, for the period from 2/01/2021 to 3/31/2022, will include a discounted demand rate of \$6.428, inclusive of all surcharges, for any receipts into Transporter's pipeline system for delivery to the primary delivery point 834696 (KOT DEK MLI) and for delivery to the secondary delivery point STOR (RP Storage Point TCO).
5. The above discounted demand rates will be inclusive of demand surcharges at the rates specified in the currently effective Part V.8, (Currently Effective Rates Applicable to Rate Schedule SST) of Transporter's FERC Gas Tariff as amended from time to time.



6. Except to the extent Federal Energy Regulatory Commission ("FERC") policies, rules and/or regulations, and/or Transporter's FERC Gas Tariff provide otherwise, for service under the above-referenced Service Agreement to secondary delivery points other than STOR, in lieu of the rate set forth above, Transporter will charge and Shipper will pay the then existing maximum Recourse Rate set forth in Transporter's FERC Gas Tariff from time to time.
7. Notwithstanding the foregoing, the charge to be paid by Shipper to Transporter will be no lower than the applicable total effective minimum charges or higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time.
8. The discounted reservation rate will be apportioned in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
9. In addition to the demand charges set forth above, Shipper must pay Transporter all applicable commodity charges, commodity surcharges, overrun charges, gathering charges, and retainage charges set forth in Transporter's FERC Gas Tariff as amended from time to time.
10. In addition to the reservation charges set forth above, for the period from 3/01/2018 through 1/31/2019, Shipper will pay all applicable Capital Cost Recovery Mechanism ("CCRM") charges.
11. Shipper will have a contractual right of first refusal ("ROFR") under the referenced agreement if it does not qualify for the regulatory ROFR set forth in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

If you are in agreement with the above amendment, please execute both originals of this letter and return one to Transporter at the above address, Attention: Jackie Sydnor, 2nd floor.

Executed and agreed to this 9<sup>th</sup> day of April, 2018.

DUKE ENERGY KENTUCKY, INC.

By: [Signature]  
Its: Sr VP and Chief Commercial Officer

COLUMBIA GAS TRANSMISSION, LLC

By: [Signature]  
James R. Eckert  
Its: Vice President

LEGAL
<u>REH 3/28/18</u>
DATE
DATE

*REH*



700 Louisiana Street, Suite 700  
Houston, TX 77002

August 7, 2019

Duke Energy Kentucky, Inc.  
139 East Fourth Street  
Cincinnati, OH 45202

RE: FTS-1 Service Agreement No. 79970 Revision 4  
Discount Letter Amendment

Dear Joanna:

This letter will serve as an amendment to the FTS-1 Service Agreement No. 79970 Revision 4 between Columbia Gulf Transmission, LLC (Transporter) and Duke Energy Kentucky, Inc. (Shipper). Transporter and Shipper hereby agree that Section 3 of the above-referenced Service Agreement is amended to provide the following:

Terms. Shipper agrees to pay the discounted reservation rate(s), inclusive of reservation surcharges, for the term(s) and point(s) specified below.

Effective from November 1, 2019 through October 31, 2024 for a Transportation Demand of 21,000 (11/1 to 3/31) and a Transportation Demand of 13,500 (4/1 to 10/31):

Receipt Point	Receipt Point Name	Receipt Point Type	Delivery Point	Delivery Point Name	Delivery Point Type	Maximum Daily Discounted Quantity 1/	Monthly Reservation Charge
2700010	RAYNE	Primary	MEANS	MEANS	Primary		\$ 3.33
MRMNL	MAINLINE POOL	Secondary	MEANS	MEANS	Primary		\$ 3.33

1/ Maximum Daily Discounted Quantity shall receive the discounted reservation rate up to the indicated volume only. Any quantity transported above the Maximum Daily Discounted Quantity shall be charged the currently effective maximum reservation rate as set forth in Transporter's FERC Gas Tariff.

Service from any other secondary receipt points to any other secondary delivery points will be charged the then-existing maximum reservation rate set forth in Transporter's FERC Gas Tariff.

Apportionment of Discounts. The discounted reservation rate will be apportioned in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Other Charges. In addition to the reservation charge(s) set forth above, Shipper must pay Transporter all applicable charges and surcharges in the Transporter's FERC Gas Tariff, as amended from time to time, including, but not limited to, commodity charges, overrun charges and retainage charges.

Compliance with Tariff. Notwithstanding the foregoing, the charge to be paid by Shipper to Transporter will be no lower than the applicable total effective minimum charges or higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time.


Executed and agreed to this 17 day of October, 2019.

COLUMBIA GULF TRANSMISSION,  
LLC

DUKE ENERGY KENTUCKY, INC.



By Carol Wellman

By Bone Burdley 

Its Manager Transportation Contracts

Its VP Regulatory + Community Relations

Date: 10-17-19

Date: 10/16/2019



700 Louisiana Street, Suite 700  
Houston, TX 77002

August 7, 2019

Duke Energy Kentucky, Inc.  
139 East Fourth Street  
Cincinnati, OH 45202

RE: FTS-1 Service Agreement No. 154404 Revision 1  
Discount Letter Amendment

Dear Joanna:

This letter will serve as an amendment to the FTS-1 Service Agreement No. 154404 Revision 1 between Columbia Gulf Transmission, LLC (Transporter) and Duke Energy Kentucky, Inc. (Shipper). Transporter and Shipper hereby agree that Section 3 of the above-referenced Service Agreement is amended to provide the following:

Terms. Shipper agrees to pay the discounted reservation rate(s), inclusive of reservation surcharges, for the term(s) and point(s) specified below.

Effective from November 1, 2019 through October 31, 2024 for a Transportation Demand of 9,000:

Receipt Point	Receipt Point Name	Receipt Point Type	Delivery Point	Delivery Point Name	Delivery Point Type	Maximum Daily Discounted Quantity 1/	Monthly Reservation Charge
BD1	LEACH	Primary	MEANS	MEANS	Primary		\$ 3.33
MRMNL	MAINLINE POOL	Secondary	MEANS	MEANS	Primary		\$ 3.33

1/ Maximum Daily Discounted Quantity shall receive the discounted reservation rate up to the indicated volume only. Any quantity transported above the Maximum Daily Discounted Quantity shall be charged the currently effective maximum reservation rate as set forth in Transporter's FERC Gas Tariff.

Service from any other secondary receipt points to any other secondary delivery points will be charged the then-existing maximum reservation rate set forth in Transporter's FERC Gas Tariff.

Apportionment of Discounts. The discounted reservation rate will be apportioned in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Other Charges. In addition to the reservation charge(s) set forth above, Shipper must pay Transporter all applicable charges and surcharges in the Transporter's FERC Gas Tariff, as amended from time to time, including, but not limited to, commodity charges, overrun charges and retainage charges.

Compliance with Tariff. Notwithstanding the foregoing, the charge to be paid by Shipper to Transporter will be no lower than the applicable total effective minimum charges or higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time.

Executed and agreed to this 17 day of October, 2019.

COLUMBIA GULF TRANSMISSION,  
LLC

DUKE ENERGY KENTUCKY, INC.

By Carol Lederman

By Rene Bradley

Its Manager Transportation Contracts

Its VP Regulatory & Community

Date: 10-17-19

Date: 10/16/2019

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Relations

Tennessee Gas Pipeline Company, L.L.C.  
 FERC NGA Gas Tariff  
 Sixth Revised Volume No. 1

Contract is at a discounted rate - see contracts below

Nineteenth Revised Sheet No. 14  
 Superseding  
 Eighteenth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$4.7485		\$9.92300	\$13.3478	\$13.5840	\$14.9261	\$15.8434	\$19.8779	
L		\$4.2156							
1	\$7.1485		\$6.8524	\$9.1192	\$12.9182	\$12.7224	\$14.3480	\$17.6429	
2	\$13.3479		\$9.0644	\$4.7144	\$4.4071	\$5.6390	\$7.7558	\$10.0118	
3	\$13.5840		\$7.1799	\$4.7525	\$3.4286	\$5.2666	\$9.5251	\$11.0065	
4	\$17.2471		\$15.9003	\$6.0594	\$9.2085	\$4.5075	\$4.8747	\$6.9640	
5	\$20.5647		\$14.4505	\$6.3563	\$7.6911	\$5.0074	\$4.6970	\$6.1147	
6	\$23.7895		\$16.5974	\$11.4230	\$12.5841	\$8.8889	\$4.6763	\$4.0480	

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.1561		\$0.3262	\$0.4388	\$0.4466	\$0.4907	\$0.5209	\$0.6535	
L		\$0.1386							
1	\$0.2350		\$0.2253	\$0.2998	\$0.4247	\$0.4183	\$0.4717	\$0.5800	
2	\$0.4388		\$0.2980	\$0.1550	\$0.1449	\$0.1854	\$0.2550	\$0.3292	
3	\$0.4466		\$0.2361	\$0.1562	\$0.1127	\$0.1731	\$0.3132	\$0.3619	
4	\$0.5670		\$0.5227	\$0.1992	\$0.3027	\$0.1482	\$0.1603	\$0.2290	
5	\$0.6761		\$0.4751	\$0.2090	\$0.2529	\$0.1646	\$0.1544	\$0.2010	
6	\$0.7821		\$0.5457	\$0.3756	\$0.4137	\$0.2922	\$0.1537	\$0.1331	

Maximum Reservation Rates 2/, 3 /		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$4.7973		\$9.9718	\$13.3966	\$13.6328	\$14.9749	\$15.8922	\$19.9267	
L		\$4.2644							
1	\$7.1973		\$6.9012	\$9.1680	\$12.9670	\$12.7712	\$14.3968	\$17.6917	
2	\$13.3967		\$9.1132	\$4.7632	\$4.4559	\$5.6878	\$7.8046	\$10.0606	
3	\$13.6328		\$7.2287	\$4.8013	\$3.4774	\$5.3154	\$9.5739	\$11.0553	
4	\$17.2959		\$15.9491	\$6.1082	\$9.2573	\$4.5563	\$4.9235	\$7.0128	
5	\$20.6135		\$14.4993	\$6.4051	\$7.7399	\$5.0562	\$4.7458	\$6.1635	
6	\$23.8383		\$16.6462	\$11.4718	\$12.6329	\$8.9377	\$4.7251	\$4.0968	

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of **\$0.0488**.



Tennessee Gas Pipeline  
Company, L.L.C.  
a Kinder Morgan company

April 6, 2021

Duke Energy Kentucky, Inc.  
139 East Fourth Street  
Cincinnati, OH 45202

Attention: Jeff Patton

RE: Discounted Rate Agreement ("Letter Agreement")  
Rate Schedule FT-A Service Package No. 321247

Dear Jeff:

In response to the request of Duke Energy Kentucky, Inc. ("Shipper") and pursuant to Section 5.1 Rate Schedule FT-A of Tennessee Gas Pipeline Company L.L.C.'s ("Transporter") FERC Gas Tariff, as may be amended from time to time ("Tariff"), Transporter hereby agrees to adjust its then applicable Rate Schedule FT-A transportation rates for service provided under the above-referenced gas transportation agreement as follows:

1. a) If Shipper attempts to apply this Discounted Rate Agreement to any volumes and/or to any points not eligible for the discount and thereby fails to pay correctly invoiced and undisputed amounts, then, if such failure is not cured within thirty days of provision of notice by Transporter to Shipper of such failure, Transporter shall have the right, in its sole discretion, to immediately terminate this Discounted Rate Agreement with Shipper and/or to assess, from the date of such violation of the terms of this Discounted Rate Agreement, the applicable Base Rate on all transactions occurring under the Service Package for the month(s) in which such limits were exceeded.
- b) For the period commencing April 1, 2022, and extending through March 31, 2025, for gas delivered by on behalf of Shipper to any Zone 2 delivery point under the above referenced gas transportation agreement, the applicable Rate Schedule FT-A rates for volumes received by Transporter from any receipt meter in Zone L/1 or Zone 2 will be the lesser of: a monthly reservation rate equal to (a) \$4.867 per Dth or (b) Transporter's applicable Base Reservation Rate.

In addition, Shipper shall pay a daily commodity rate of Transporter's applicable Base Commodity Rate. Shipper shall also pay ACA, applicable Fuel and Loss Retention (F&LR) and Electric Power Cost Recovery (EPCR) charges and all applicable surcharges specified in Transporter's Tariff.

- c) Receipts from and/or deliveries to points other than those listed above during the term of this Discounted Rate Agreement shall result in Shipper being assessed Transporter's Base Reservation Rate under Rate Schedule FT-A applicable to the primary path divided by the number of days in the month for the entire gas transportation agreement TQ on the day(s) of such deliveries and Transporter's applicable daily Base Commodity Rates under Rate Schedule FT-A as well as the applicable F&LR and EPCR charges and all applicable surcharges under Rate Schedule FT-A.

Discount Rate Effective 4/1/22 4.867  
Greenhouse Gas .0488  
4.9158



January 30, 2019

Duke Energy Kentucky, Inc.  
139 East Fourth Street  
Cincinnati, OH 45202

Attention: Gennifer Raney

RE: Discounted Rate Agreement ("Letter Agreement")  
Amendment No. 1 to Gas Transportation Agreement  
Dated November 1, 2016 Service Package No. 321247-FTATGP

Dear Gennifer:

In response to the request of Duke Energy Kentucky, Inc. ("Shipper") and pursuant to Section 5.1 Rate Schedule FT-A of Tennessee Gas Pipeline Company L.L.C.'s ("Transporter") FERC Gas Tariff, as may be amended from time to time ("Tariff"), Transporter hereby agrees to adjust its then applicable Rate Schedule FT-A transportation rates for service provided under the above-referenced gas transportation agreement as follows:

- 1. a) If Shipper attempts to apply this Discounted Rate Agreement to any volumes and/or to any points not eligible for the discount and thereby fails to pay correctly invoiced and undisputed amounts, then, if such failure is not cured within thirty days of provision of notice by Transporter to Shipper of such failure, Transporter shall have the right, in its sole discretion, to immediately terminate this Discounted Rate Agreement with Shipper and/or to assess, from the date of such violation of the terms of this Discounted Rate Agreement, the applicable Base Rate on all transactions occurring under the Service Package for the month(s) in which such limits were exceeded.
- b) For the period commencing April 1, 2019, and extending through March 31, 2022, for gas delivered by on behalf of Shipper to any Zone 2 delivery point under the above referenced gas transportation agreement, the applicable Rate Schedule FT-A rates for volumes received by Transporter from any receipt meter in Zone L/1 or Zone 2 will be the lesser of: a monthly reservation rate equal to (a) **\$2.4333** per Dth or (b) Transporter's applicable Base Reservation Rate.

In addition, Shipper shall pay a daily commodity rate of Transporter's applicable Base Commodity Rate. Shipper shall also pay ACA, applicable Fuel and Loss Retention (F&LR) and Electric Power Cost Recovery (EPCR) charges and all applicable surcharges specified in Transporter's Tariff.

- c) Receipts from and/or deliveries to points other than those listed above during the term of this Discounted Rate Agreement shall result in Shipper being assessed Transporter's Base Reservation Rate under Rate Schedule FT-A applicable to the primary path divided by the number of days in the month for the entire gas transportation agreement TQ on the day(s) of such deliveries and Transporter's

Discount Rate	2.433
GHG	.0488
Total	2.4821 thru 3/31/21



**GAS COST ADJUSTMENT  
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : December 1, 2021

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
<b>INTERSTATE PIPELINE : KO TRANSMISSION COMPANY</b>				
TARIFF RATE EFFECTIVE DATE :	4/1/2020			
<b>BILLING DEMAND - TARIFF RATE - FT</b>				
Maximum Daily Quantity	2.1979	72,000	12	1,898,986
CAPACITY RELEASE CREDIT				0
<b>TOTAL KO TRANSMISSION CO. DEMAND CHARGES</b>				<b>1,898,986</b>
<b>INTERSTATE PIPELINE : TEXAS GAS TRANSMISSION</b>				
TARIFF RATE EFFECTIVE DATE :	11/1/2018 to 10/31/2021 11/1/2021 to 10/31/2024			
<b>BILLING DEMAND - TARIFF RATE - FT</b>				
Maximum Daily Quantity	0.2250	14,000	151	475,650
Maximum Daily Quantity	0.1400	3,700	214	110,852
CAPACITY RELEASE CREDIT				0
<b>TOTAL TEXAS GAS TRANSMISSION DEMAND CHARGES</b>				<b>586,502</b>
<b>GAS MARKETERS FIXED CHARGES</b>				
December - February	0.0500	4,050,000		202,500
<b>TOTAL GAS MARKETERS FIXED CHARGES</b>				<b>202,500</b>

KO Transmission Company, Tariffs, Rate Schedules and Service Agreements  
 Filing Category: Amendment Filing Date: 03/06/2020  
 FERC Docket: RP20-00635-001 FERC Action: Accept  
 FERC Order: Delegated Letter Order Order Date:  
 03/25/2020  
 Effective Date: 04/01/2020 Status: Effective  
 Part 3, Currently Effective Rates, 20.0.0

**CURRENTLY EFFECTIVE RATES  
 APPLICABLE TO RATE SCHEDULES FTS AND ITS**

**RATE LEVELS - RATE PER DTH**

From February 1, 2017 to January 31, 2018 ("Period 1"):

	<b>Base Tariff Rate<sup>1/</sup></b>
<b>RATE SCHEDULE FTS</b>	
Reservation Charge <sup>2/</sup>	
Maximum	\$2.1280
Daily Rate - Maximum	\$0.0700
Commodity	
Maximum	\$0.0000
Minimum	\$0.0000
Overrun	\$0.0700

From February 1, 2018 to January 31, 2019 ("Period 2"):

	<b>Base Tariff Rate<sup>1/</sup></b>
<b>RATE SCHEDULE FTS</b>	
Reservation Charge <sup>2/</sup>	
Maximum	\$2.2496
Daily Rate - Maximum	\$0.0740
Commodity	
Maximum	\$0.0000
Minimum	\$0.0000
Overrun	\$0.0740

From February 1, 2019 to January 31, 2019 ("Period 3"):

	<b>Base Tariff Rate<sup>1/</sup></b>
<b>RATE SCHEDULE FTS</b>	
Reservation Charge <sup>2/</sup>	
Maximum	\$2.2496
Daily Rate - Maximum	\$0.0740
Commodity	
Maximum	\$0.0000
Minimum	\$0.0000
Overrun	\$0.0740

From January 1, 2020 until new generally applicable rates become effective ("Final Daily Recourse Reservation Rate"):

	<b>Base Tariff Rate<sup>1/</sup></b>
<b>RATE SCHEDULE FTS</b>	
Reservation Charge <sup>2/</sup>	
Maximum	\$2.1979
Daily Rate - Maximum	\$0.0723
Commodity	
Maximum	\$0.0000
Minimum	\$0.0000
Overrun	\$0.0723

$$\boxed{\$0.0000 + \$0.0012 = \$0.0012}$$

### **RATE SCHEDULE ITS**

The daily reservation rates specified above are also applicable to ITS and overrun volumes.

<sup>1/</sup> ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made and posted on the Commission's website (<<http://www.ferc.gov>>).

<sup>2/</sup> Minimum reservation charge is \$0.00.



610 West 2<sup>nd</sup> Street  
P.O. Box 20008  
Owensboro, KY 42304-0008  
270/926-8686

November 20, 2020

Jeff Patton  
Duke Energy Kentucky, Inc.  
139 E 4th St EX 460  
Cincinnati, OH 45022

Re: Discounted Rates Letter Agreement to  
STF Service Agreement No. 37260  
between TEXAS GAS TRANSMISSION, LLC and  
DUKE ENERGY KENTUCKY, INC.  
dated July 19, 2018

Dear Jeff:

This Discounted Rates Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Firm Service Agreement ("Contract") between Texas Gas Transmission, LLC ("Texas Gas") and Duke Energy Kentucky, Inc. ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Texas Gas' FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Texas Gas shall provide primary firm service under the Agreement from Primary Receipt Point(s) to the Primary Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Contract Quantity(ies) for this Agreement shall be: 14,000 MMBtu per day each winter  
3,700 MMBtu per day each summer

(b) In addition to the rate(s) set forth in Exhibit A, Texas Gas shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Texas Gas is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for primary firm transportation service utilizing the Eligible Primary Point(s) specifically listed on Exhibit A, up to Customer's Maximum Contract Quantity. The rates in Exhibit B are applicable only for transportation service utilizing the eligible secondary point(s) specifically listed on Exhibit B. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A and/or B in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service. If Customer or its Replacement Shipper(s) deliver gas to a point not listed on Exhibit A or B, Customer or its Replacement Shipper(s) shall pay the maximum applicable rate for the quantity delivered to such point(s), up to Customer's or its Replacement Shipper's(s') Maximum Contract Quantity.

3. This Agreement shall be effective beginning November 1, 2021 and shall continue in full force and effect through October 31, 2026.

4. All rates and services described in this Agreement are subject to the terms and conditions of Texas Gas' Tariff. Texas Gas shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Texas Gas shall have the unilateral right to file with the appropriate regulatory authority and make changes effective

in the filed rates, charges, and services in Texas Gas' Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.



7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

If Customer agrees with the terms and conditions, please so indicate by signing in the appropriate spaces provided below and returning to Texas Gas.

Very truly yours,

TEXAS GAS TRANSMISSION, LLC

 <sup>DS</sup>  
DocuSigned by:  
Signature: John Haynes Date: 12/1/2020 | 10:51:43 AM CST  
E3B6BF22BE3C465...  
Name: John Haynes Title: Chief Commercial Officer

 <sup>DS</sup> Duke Energy Kentucky, Inc.  
DocuSigned by:  
Signature: Bruce P. Barkley Date: 11/24/2020 | 11:54:24 AM CST  
D9C47B7CCB0A410...  
 <sup>DS</sup> Name: Bruce P. Barkley Title: VP-Rates and Gas Supply

 <sup>DS</sup>

Rate Schedule STF  
Agreement/Contract No. 37260  
Dated: July 19, 2018

Discounted Rates Letter Agreement dated November 20, 2020  
Effective: November 1, 2021

EXHIBIT A

Eligible Primary Receipt Point(s)

All effective primary receipt point(s) listed under the Contract

Eligible Primary Delivery Point(s)

<u>Meter Name</u>	<u>Meter No.</u>	<u>Zone</u>
Duke Energy-Kentucky Shipper DE	1872	4

Rate(s)

The following rates shall be applicable to any transaction utilizing (i) an Eligible Primary Receipt Point(s) or Eligible Secondary Receipt Point(s); and (ii) an Eligible Primary Delivery Point(s) or Eligible Secondary Delivery Point(s).

Demand: \$0.2250 per MMBtu/day – each winter  
\$0.1400 per MMBtu/day – each summer

Commodity: \$0.03 per MMBtu plus applicable surcharges and fuel retention

Any discounted rates listed on this Exhibit A shall apply only to transactions transporting from a receipt point listed above to a delivery point listed above. To the extent Customer and/or its replacement customer delivers gas quantities greater than the contract demand on any day and such deliveries are not daily overrun quantities, then Customer shall pay (i) the applicable maximum demand rate on the entire contract demand for that day; and (ii) for all other charges, the maximum applicable rate on all allocated volumes for that day.

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

FY 2021 GAS ANNUAL CHARGES  
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE  
June 16, 2021

The annual charges unit charge (ACA) to be applied to in fiscal year 2022 for recovery of FY 2021 Current year and 2020 True-Up is **\$0.0012** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2021.

The following calculations were used to determine the FY 2021 unit charge:

**2021 CURRENT:**

Estimated Program Cost \$73,470,000 divided by 61,333,716.267 Dth = 0.0011978730

**2020 TRUE-UP:**

Debit/Credit Cost (\$1,115,938) divided by 60,594,054.316 Dth = (0.0000184166)

**TOTAL UNIT CHARGE** = 0.0011794564

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at [Raven.Rodriguez@ferc.gov](mailto:Raven.Rodriguez@ferc.gov).

**PUBLIC**

[REDACTED]

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**From:** [REDACTED]  
**Sent:** Wednesday, October 27, 2021 5:18 PM  
**To:** [REDACTED]  
**Subject:** FW: Strip Price & EGC Data

Awarded peaking deal for Kentucky.

Dec21 – Feb22

United Energy Trading, 45k per day, \$0.05 reservation fee, TGP 800L into KOT (Total reservation fee = \$202,500)



**GAS COST ADJUSTMENT  
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : December 1, 2021

**GAS COMMODITY RATE FOR DECEMBER 2021 - FEBRUARY 2022:**

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$5.7141	\$/Dth
DUKE ENERGY KENTUCKY FUEL	3.300%	\$0.1886	\$5.9027	\$/Dth
DTH TO MCF CONVERSION	1.0885	\$0.5224	\$6.4251	\$/Mcf
ESTIMATED WEIGHTING FACTOR	85.146%		\$5.4707	\$/Mcf
<b>GAS MARKETERS COMMODITY RATE</b>			\$5.471	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$3.1019	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0150	\$3.1169	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.608%	\$0.0501	\$3.1670	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0156	\$3.1826	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0012	\$3.1838	\$/Dth
DUKE ENERGY KENTUCKY FUEL	3.300%	\$0.1051	\$3.2889	\$/Dth
DTH TO MCF CONVERSION	1.0885	\$0.2911	\$3.5800	\$/Mcf
ESTIMATED WEIGHTING FACTOR	14.096%		\$0.5046	\$/Mcf
<b>GAS STORAGE COMMODITY RATE - COLUMBIA GAS</b>			\$0.505	\$/Mcf

PROPANE :

ERLANGER PROPANE INVENTORY RATE			\$0.78802	\$/Gallon
GALLON TO MCF CONVERSION	15.38	\$11.3317	\$12.1197	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.758%		\$0.0919	\$/Mcf
<b>PROPANE COMMODITY RATE</b>			\$0.092	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on [October 27, 2021](#)

GAS COST ADJUSTMENT CLAUSE  
DUKE ENERGY KENTUCKY, INC  
SUPPLIER REFUND ADJUSTMENT  
DETAILS FOR THE THREE MONTH PERIOD ENDED August 31, 2021

DESCRIPTION	UNIT	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD ENDED August 31, 2021	\$	0.00
INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE)		0.9978
REFUNDS INCLUDING INTEREST ( \$0.00 x 0.9978 )	\$	0.00
DIVIDED BY TWELVE MONTH SALES ENDED November 30, 2022	MCF	10,055,627
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u>0.00</u>

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED August 31, 2021

DESCRIPTION	UNIT	AMOUNT
<u>SUPPLIER</u>		
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA	\$	<u>0.00</u>

RAU

**GAS COST ADJUSTMENT CLAUSE  
DUKE ENERGY KENTUCKY, INC  
ACTUAL ADJUSTMENT  
DETAILS FOR THE THREE MONTH PERIOD ENDED**

August 31, 2021

DESCRIPTION	UNIT	JUNE	JULY	AUGUST
<b><u>SUPPLY VOLUME PER BOOKS</u></b>				
PRIMARY GAS SUPPLIERS	MCF	263,226	264,554	295,033
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(6,076)	155	(11,408)
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>257,150</b>	<b>264,709</b>	<b>283,625</b>
<b><u>SUPPLY COST PER BOOKS</u></b>				
PRIMARY GAS SUPPLIERS	\$	1,456,494	1,607,878	1,754,005
INCLUDABLE PROPANE (\$)	\$	0	0	0
GAS COST UNCOLLECTIBLE	\$	9,613	8,983	6,218
OTHER COSTS (SPECIFY):				
TRANSPORTATION SERVICE "UNACCOUNTED FOR"(\$)	\$	0	0	0
GAS COST CREDIT (\$)	\$	0	0	0
X-5 TARIFF (\$)	\$	0	0	0
MANAGEMENT FEES	\$	(88,400)	(88,400)	(88,400)
LOSSES - DAMAGED LINES (\$)	\$	32	(5,714)	(375)
SALES TO REMARKETERS (\$)	\$	0	0	0
TRANSPORTATION TAKE-OR-PAY RECOVERY (\$)	\$	0	0	0
<b>TOTAL SUPPLY COSTS</b>	<b>\$</b>	<b>1,377,739</b>	<b>1,522,747</b>	<b>1,671,448</b>
<b><u>SALES VOLUMES</u></b>				
JURISDICTIONAL	MCF	249,924.6	174,143.6	163,917.3
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
<b>TOTAL SALES VOLUMES</b>	<b>MCF</b>	<b>249,924.6</b>	<b>174,143.6</b>	<b>163,917.3</b>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.513	8.744	10.197
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	4.225	4.356	4.221
<b>DIFFERENCE</b>	<b>\$/MCF</b>	<b>1.288</b>	<b>4.388</b>	<b>5.976</b>
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	249,924.6	174,143.6	163,917.3
<b>EQUALS MONTHLY COST DIFFERENCE</b>	<b>\$</b>	<b>321,902.88</b>	<b>764,142.12</b>	<b>979,569.78</b>
<b>NET COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>	<b>\$</b>			<b>2,065,614.78</b>
PRIOR PERIOD ADJUSTMENT - none	\$			0.00
<b>TOTAL COST USED IN THE CURRENT AA CALCULATION</b>	<b>\$</b>			<b>2,065,614.78</b>
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>November 30, 2022</u>	MCF			10,055,627
<b>EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT</b>	<b>\$/MCF</b>			<b>0.205</b>
<b>AAU</b>				

**GAS COST ADJUSTMENT CLAUSE  
DUKE ENERGY KENTUCKY, INC  
BALANCE ADJUSTMENT  
DETAILS FOR THE TWELVE MONTH PERIOD ENDED August 31, 2021**

DESCRIPTION	UNIT	AMOUNT
<b><u>RECONCILIATION OF A PREVIOUS GAS COST VARIANCE</u></b>		
GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE August 28, 2020	\$	(2,180,833.83)
LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$ (0.215) /MCF APPLIED TO TOTAL SALES OF <u>9,590,930</u> MCF (TWELVE MONTHS ENDED August 31, 2021 )	\$	<u>(2,062,050.07)</u>
BALANCE ADJUSTMENT FOR THE "AA"	\$	<u>(118,783.76)</u>
<b><u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND</u></b>		
SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE August 28, 2020	\$	0.00
LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$ <u>0.000</u> /MCF APPLIED TO TOTAL SALES OF <u>9,590,930</u> MCF (TWELVE MONTHS ENDED August 31, 2021 )	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE "RA"		<u>0.00</u>
<b><u>RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT</u></b>		
AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE August 28, 2020	\$	7,834.71
LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$ <u>0.001</u> /MCF APPLIED TO TOTAL SALES OF <u>9,590,930</u> MCF (TWELVE MONTHS ENDED August 31, 2021 )	\$	<u>9,590.93</u>
BALANCE ADJUSTMENT FOR THE "BA"	\$	<u>(1,756.22)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(120,539.98)</u>
DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED November 30, 2022	MCF	<u>10,055,627</u>
EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	<u>(0.012)</u>

DUKE ENERGY KENTUCKY  
SUPPLEMENTAL INFORMATION  
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION  
OF THE GAS COST RECOVERY RATE  
IN EFFECT AS OF DECEMBER 1, 2021

4th Quarter

DUKE ENERGY Kentucky, Inc.  
USED FOR GCA EFFECTIVE December 1, 2021

COMPUTATION OF THE INTEREST FACTOR  
FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED September 30, 2021  
BLOOMBERG REPORT (90-DAY COMMERCIAL PAPER RATES)

INTEREST RATE	-0.0041
PAYMENT	0.083148
ANNUAL TOTAL	0.9978
MONTHLY INTEREST AMOUNT	(0.000342) 1

SEPTEMBER	2020	0.12	
OCTOBER	2020	0.13	
NOVEMBER	2020	0.16	
DECEMBER	2020	0.13	
JANUARY	2021	0.09	
FEBRUARY	2021	0.09	
MARCH	2021	0.12	
APRIL	2021	0.05	
MAY	2021	0.08	
JUNE	2021	0.08	
JULY	2021	0.05	
AUGUST	2021	0.09	1.19
SEPTEMBER	2021	0.06	1.13

PRIOR ANNUAL TOTAL	1.19
PLUS CURRENT MONTHLY R	0.06
LESS YEAR AGO RATE	0.12
NEW ANNUAL TOTAL	1.13
AVERAGE ANNUAL RATE	0.09
LESS 0.5% (ADMINISTRATIVE)	(0.41)

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DUKE ENERGY KENTUCKY  
GAS SERVICE  
SUMMARY OF GCA aka GCR COMPONENTS  
MONTH: June 2021

Retail	BILL CODE	MCF Usage REPORTED SALES	Exp'd Gas Cost		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT				BALANCE ADJUSTMENT							
			\$/MCF	EGC \$	CURRENT 0.000	PREVIOUS 0.000	SEC.PREV. 0.000	THRD.PREV. 0.000	TOTAL RA	CURRENT (0.995)	PREVIOUS 0.254	SEC.PREV. 0.090	THRD.PREV. (0.215)	TOTAL AA	CURRENT 0.012	PREVIOUS 3.009	SEC.PREV. 0.002	THRD.PREV. 0.001	TOTAL BA		
	168		4.843	0.00																	
	019		5.858	0.00																	
	039		4.034	0.00																	
	049		3.742	0.00																	
	069		3.667	0.00																	
	079		3.728	0.00																	
	089		3.452	0.00																	
	109		3.121	0.00																	
	129/010	(72.6)	3.555	(258.09)																	
	030	69.4	2.764	191.82																	
	050	101.3	2.900	293.77																	
	070	218.8	3.089	675.87				0.00	0.00									0.22	0.22		
	090/011	(537.4)	4.172	(2,242.03)			0.00	0.00	0.00									(1.07)	(0.54)	(1.61)	
	031	(832.2)	3.831	(3,188.16)			0.00	0.00	0.00									(1.66)	(0.83)	(9.98)	
	051	250,977.3	4.225	1,060,379.09	0.00	0.00	0.00	0.00	0.00											6,023.46	
	<b>TOTAL RETAIL</b>	<b>249,824.6</b>		<b>1,055,852.27</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(23,842.84)</b>	<b>63,748.23</b>	<b>22,464.69</b>	<b>(53,712.70)</b>	<b>8,446.00</b>	<b>3,011.73</b>	<b>2,258.80</b>	<b>498.22</b>	<b>248.83</b>	<b>6,012.09</b>		
<b>TRANSPORTATION: IFT3</b>																					
Customer Choice Program (GCR):																					
	139/020																				
	040																				
	060																				
	080							0.00	0.00											0.00	
	100/021							0.00	0.00											0.00	
	041	2,504.0					0.00	0.00	0.00			636.02	225.36	(538.36)	323.02			22.54	5.01	2.50	30.05
	061	0.0	82				0.00	0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00
	<b>IFT3 CHOICE</b>	<b>2,504.0</b>								<b>0.00</b>		<b>636.02</b>	<b>225.36</b>	<b>(538.36)</b>	<b>323.02</b>			<b>22.54</b>	<b>5.01</b>	<b>2.50</b>	<b>30.05</b>
	<b>TOTAL FOR CHOICE</b>																				
	<b>TOTAL FOR Gas Cost Recovery (GCR)</b>									<b>(23,842.84)</b>	<b>64,172.67</b>	<b>22,690.05</b>	<b>(54,251.06)</b>	<b>8,769.02</b>	<b>3,011.73</b>	<b>2,273.85</b>	<b>504.23</b>	<b>252.33</b>	<b>6,042.14</b>		

Firm Transportation: IFT

JE ID - KUNBIL AMZ

FT	157,977.0	83
<b>Interruptible Transportation: IT01</b>		
IT	127,860.0	84
<b>Grand Total</b>	<b>538,285.6</b>	<b>Ties to 85</b>
<b>ADJUSTED EGC</b>	<b>4,225</b>	<b>(2)</b>

**DUKE ENERGY COMPANY KENTUCKY**  
**DETERMINATION OF TOTAL SUPPLY COST**  
MONTH OF JUNE 2021

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	A1	1,472,788.43	
adjustments from prior month	B1	(17,220.72)	
Interruptible Transportation monthly charges by Gas Supply - PM	C1	926.33	1,456,494
<u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
<u>PLUS: INCLUDABLE PROPANE</u>			
a/c 728-3 Erlanger	D1	0.00	0
<u>PLUS: GAS COST UNCOLLECTIBLE</u>			
	J1	9,613.00	9,613
<u>LESS: X-5 TARIFF</u>		0.00	0
<u>LESS Tenaska MANAGEMENT FEE</u>	E1	88,400.00	(88,400)
<u>LESS: TOP TRANSP. RECOVERIES</u>		0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	G1	32.20	32
adjustments		0.00	
		0.00	0
<u>LESS: GAS COST CREDIT</u>		0.00	0
<u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
<b>TOTAL SUPPLY COSTS</b>			<b>1,377,739</b>

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCTS: 191400 - Unrecv PG\$ - Liabl	321,902.88
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(321,902.88)



PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH JUNE 2021

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH JUNE 2021</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	263,226
Utility Production	MCF		0
Includable Propane	MCF	D2	0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(6,076)
TOTAL SUPPLY VOLUMES	MCF		257,150
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		1,456,494
Includable Propane	\$		0
Gas Cost Uncollectible	\$		9,613
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(88,400)
- Losses-Damaged Lines	\$		32
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		1,377,739.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	249,924.6
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		249,924.6
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		5.513
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	4.225
DIFFERENCE	\$/MCF		1.288
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		249,924.6
MONTHLY COST DIFFERENCE	\$		321,902.88

DUKE ENERGY COMPANY KENTUCKY

JUNE 2021

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<b><u>GAS FUEL ADJUSTMENT BILLED</u></b>				
EGC - Retail	249,924.6	H3	1,055,852.27	4.22468324
RA		H4	0.00	
AA		H5	8,769.02	
BA		H6	6,042.14	
TOTAL GAS COST RECOVERY(GCR)			<u>1,070,663.43</u>	
TOTAL SALES VOLUME	249,924.6			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>249,924.6</u>			
<b><u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u></b>				
SUPPLIER COST - CURRENT MONTH	249,924.6		1,377,739.00	5.51261861
UNRECOVERED PURCHASED GAS COST			(313,133.86)	
ROUNDING(ADD/(DEDUCT))			<u>16.15</u>	
TOTAL GAS COST IN REVENUE			<u>1,064,621.29</u>	
TOTAL GAS COST RECOVERY(GCR)			1,070,663.43	
LESS: RA			0.00	
BA			<u>6,042.14</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>1,064,621.29</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(313,133.86)	
LESS: AA			<u>8,769.02</u>	
MONTHLY COST DIFFERENCE			(321,902.88)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(321,886.73)</u>	
ROUNDING			<u>16.15</u>	



**DUKE ENERGY COMPANY KENTUCKY**  
**DETERMINATION OF TOTAL SUPPLY COST**  
MONTH OF JULY 2021

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	A1	1,607,723.25	
adjustments from prior month	B1	155.18	
Interruptible Transportation monthly charges by Gas Supply - PM	C1	0.00	1,607,878
<u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
<u>PLUS: INCLUDABLE PROPANE</u>			
a/c 728-3 Erlanger	D1	0.00	0
<u>PLUS: GAS COST UNCOLLECTIBLE</u>			
	E1	8,983.00	8,983
<u>LESS: X-5 TARIFF</u>		0.00	0
<u>LESS Tenaska MANAGEMENT FEE</u>			
	F1	88,400.00	(88,400)
<u>LESS: TOP TRANSP. RECOVERIES</u>		0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>			
	G1	(5,713.56)	(5,714)
adjustments		0.00	
		0.00	0
<u>LESS: GAS COST CREDIT</u>		0.00	0
<u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
<b>TOTAL SUPPLY COSTS</b>			<b>1,522,747</b>

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCTS: 191400 - Unrecv PGS - Liabl	764,142.12
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(764,142.12)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH JULY 2021

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH JULY 2021</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	264,554
Utility Production	MCF		0
Includable Propane	MCF	D2	0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	50
TOTAL SUPPLY VOLUMES	MCF		264,604
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		1,607,878
Includable Propane	\$		0
Gas Cost Uncollectible	\$		8,983
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(88,400)
- Losses-Damaged Lines	\$		(5,714)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		1,522,747.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	174,143.6
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		174,143.6
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		8.744
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	4.356
DIFFERENCE	\$/MCF		4.388
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		174,143.6
MONTHLY COST DIFFERENCE	\$		764,142.12

DUKE ENERGY COMPANY KENTUCKY

JULY 2021

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<b><u>GAS FUEL ADJUSTMENT BILLED</u></b>				
EGC - Retail	174,143.6	H3	758,587.30	4.35610209
RA		H4	0.00	
AA		H5	1,201.15	
BA		H6	<u>4,989.51</u>	
TOTAL GAS COST RECOVERY(GCR)			<u>764,777.96</u>	
TOTAL SALES VOLUME	174,143.6			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>174,143.6</u>			
<b><u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u></b>				
SUPPLIER COST - CURRENT MONTH	174,143.6		1,522,747.00	8.74420306
UNRECOVERED PURCHASED GAS COST			(762,940.97)	
ROUNDING(ADD/(DEDUCT))			<u>(17.58)</u>	
TOTAL GAS COST IN REVENUE			<u>759,788.45</u>	
TOTAL GAS COST RECOVERY(GCR)			764,777.96	
LESS: RA			0.00	
BA			<u>4,989.51</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>759,788.45</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(762,940.97)	
LESS: AA			<u>1,201.15</u>	
MONTHLY COST DIFFERENCE			(764,142.12)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(764,159.70)</u>	
ROUNDING			<u>(17.58)</u>	



**DUKE ENERGY COMPANY KENTUCKY**  
**DETERMINATION OF TOTAL SUPPLY COST**  
MONTH OF AUGUST 2021

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	A1	1,794,114.70	
adjustments from prior month	B1	(40,368.03)	
Interruptible Transportation monthly charges by Gas Supply - PM	C1	258.21	1,754,005
<u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
<u>PLUS: INCLUDABLE PROPANE</u>			
a/c 728-3 Erlanger	D1	0.00	0
<u>PLUS: GAS COST UNCOLLECTIBLE</u>			
	E1	6,218.00	6,218
<u>LESS: X-5 TARIFF</u>		0.00	0
<u>LESS Tenaska MANAGEMENT FEE</u>			
	E1	88,400.00	(88,400)
<u>LESS: TOP TRANSP. RECOVERIES</u>		0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>			
	G1	(374.82)	(375)
adjustments		0.00	
		0.00	0
<u>LESS: GAS COST CREDIT</u>		0.00	0
<u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
<b>TOTAL SUPPLY COSTS</b>			<b>1,671,448</b>

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCTS: 191400 - Unrecv PG\$ - Liabl	979,569.78
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(979,569.78)



## PURCHASED GAS ADJUSTMENT

## SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

## ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH AUGUST 2021

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH AUGUST 2021</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	295,033
Utility Production	MCF		0
Includable Propane	MCF	D2	0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(11,408)
TOTAL SUPPLY VOLUMES	MCF		283,625
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		1,754,005
Includable Propane	\$		0
Gas Cost Uncollectible	\$		6,218
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(88,400)
- Losses-Damaged Lines	\$		(375)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		1,671,448.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	163,917.3
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		163,917.3
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		10.197
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	4.221
DIFFERENCE	\$/MCF		5.976
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		163,917.3
MONTHLY COST DIFFERENCE	\$		979,569.78

DUKE ENERGY COMPANY KENTUCKY

AUGUST 2021

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<b><u>GAS FUEL ADJUSTMENT BILLED</u></b>				
EGC - Retail	163,917.3	H3	691,857.28	4.22077035
RA		H4	0.00	
AA		H5	5,610.18	
BA		H6	3,927.49	
TOTAL GAS COST RECOVERY(GCR)			<u>701,394.95</u>	
TOTAL SALES VOLUME	163,917.3			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>163,917.3</u>			
<b><u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u></b>				
SUPPLIER COST - CURRENT MONTH	163,917.3		1,671,448.00	10.19689807
UNRECOVERED PURCHASED GAS COST			(973,959.60)	
ROUNDING(ADD/(DEDUCT))			<u>(20.94)</u>	
TOTAL GAS COST IN REVENUE			<u>697,467.46</u>	
TOTAL GAS COST RECOVERY(GCR)			701,394.95	
LESS: RA			0.00	
BA			<u>3,927.49</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>697,467.46</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(973,959.60)	
LESS: AA			<u>5,610.18</u>	
MONTHLY COST DIFFERENCE			(979,569.78)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(979,590.72)</u>	
ROUNDING			<u>(20.94)</u>	

DUKE ENERGY KENTUCKY  
SUMMARY OF GAS COST RECOVERY COMPONENTS  
BY BILLING CODE

MON/YR	BILLING CODE	EST'D. GAS COST	QUARTERLY RECONCILIATION ADJUSTMENT				QUARTERLY ACTUAL ADJUSTMENT				BALANCE ADJUSTMENT				TOTAL GCR FACTOR
			CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Jan-20	010	3.555	0.000	0.000	0.000	0.000	0.063	(0.450)	(0.427)	0.458	0.033	(0.010)	(0.032)	(0.009)	3.181
Feb-20	010	3.555	0.000	0.000	0.000	0.000	0.063	(0.450)	(0.427)	0.458	0.033	(0.010)	(0.032)	(0.009)	3.181
Mar-20	030	2.764	0.000	0.000	0.000	0.000	0.249	0.063	(0.450)	(0.427)	(0.010)	0.033	(0.010)	(0.032)	2.180
Apr-20	030	2.764	0.000	0.000	0.000	0.000	0.249	0.063	(0.450)	(0.427)	(0.010)	0.033	(0.010)	(0.032)	2.180
May-20	030	2.764	0.000	0.000	0.000	0.000	0.249	0.063	(0.450)	(0.427)	(0.010)	0.033	(0.010)	(0.032)	2.180
Jun-20	050	2.900	0.000	0.000	0.000	0.000	(0.416)	0.249	0.063	(0.450)	(0.005)	(0.010)	0.033	(0.010)	2.354
Jul-20	050	2.900	0.000	0.000	0.000	0.000	(0.416)	0.249	0.063	(0.450)	(0.005)	(0.010)	0.033	(0.010)	2.354
Aug-20	050	2.900	0.000	0.000	0.000	0.000	(0.416)	0.249	0.063	(0.450)	(0.005)	(0.010)	0.033	(0.010)	2.354
Sep-20	070	3.089	0.000	0.000	0.000	0.000	(0.215)	(0.416)	0.249	0.063	0.001	(0.005)	(0.010)	0.033	2.789
Oct-20	070	3.089	0.000	0.000	0.000	0.000	(0.215)	(0.416)	0.249	0.063	0.001	(0.005)	(0.010)	0.033	2.789
Nov-20	070	3.089	0.000	0.000	0.000	0.000	(0.215)	(0.416)	0.249	0.063	0.001	(0.005)	(0.010)	0.033	2.789
Dec-20	090	4.172	0.000	0.000	0.000	0.000	0.090	(0.215)	(0.416)	0.249	0.002	0.001	(0.005)	(0.010)	3.868
Jan-21	011	4.172	0.000	0.000	0.000	0.000	0.090	(0.215)	(0.416)	0.249	0.002	0.001	(0.005)	(0.010)	3.868
Feb-21	011	4.172	0.000	0.000	0.000	0.000	0.090	(0.215)	(0.416)	0.249	0.002	0.001	(0.005)	(0.010)	3.868
Mar-21	031	3.831	0.000	0.000	0.000	0.000	0.254	0.090	(0.215)	(0.416)	0.009	0.002	0.001	(0.005)	3.551
Apr-21	031	3.831	0.000	0.000	0.000	0.000	0.254	0.090	(0.215)	(0.416)	0.009	0.002	0.001	(0.005)	3.551
May-21	031	3.831	0.000	0.000	0.000	0.000	0.254	0.090	(0.215)	(0.416)	0.009	0.002	0.001	(0.005)	3.551
Jun-21	051	4.225	0.000	0.000	0.000	0.000	(0.095)	0.254	0.090	(0.215)	0.012	0.009	0.002	0.001	4.283
Jul-21	051	4.225	0.000	0.000	0.000	0.000	(0.095)	0.254	0.090	(0.215)	0.012	0.009	0.002	0.001	4.283
Aug-21	051	4.225	0.000	0.000	0.000	0.000	(0.095)	0.254	0.090	(0.215)	0.012	0.009	0.002	0.001	4.283