

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

September 29, 2021

Date Rates to be Effective:

November 1, 2021

Reporting Period is Calendar Quarter Ended:

July 31, 2021

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.2661
+ Refund Adjustment (RA)	\$/Mcf	0.8700
+ Actual Adjustment (AA)	\$/Mcf	(0.0760)
+ Balance Adjustment (BA)	\$/Mcf	(0.0212)
<u>= Gas Cost Recovery Rate (GCR)</u>	\$/Mcf	<u>8.0389</u>

GCR to be effective for service rendered from November 1, 2021

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	
Total Expected Gas Cost (Schedule II)	\$	216,346.67
+ Sales for the 12 months ended	Mcf	<u>29,774.80</u>
<u>- Expected Gas Cost (EGC)</u>	\$/Mcf	<u>7.2661</u>

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>		
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ 0.8700	2021-00279
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -	
<u>= Refund Adjustment (RA)</u>	\$/Mcf	<u>\$ 0.8700</u>	

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>		
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ 0.0349	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0328	2021-00279
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.1549)	2021-00143
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0112	2020-00419
<u>= Actual Adjustment (AA)</u>	\$/Mcf	<u>\$ (0.0760)</u>	

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>		
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ 0.0046	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0027	2021-00279
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0258)	2021-00143
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0027)	2020-00419
<u>= Balance Adjustment (BA)</u>	\$/Mcf	<u>\$ (0.0212)</u>	

SCHEDULE II
EXPECTED GAS COST

Appendix B
Page 3

Actual* Mcf Purchase for 12 months ended

7/31/2021

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate	(6) Greystone Adder	(7) Clay Gas Transport Fee (\$1.00/Dth)	(8) (4)x[(5)+(6)+(7)] Cost
					= (2)x(3)			
Aug	Constellation	5.6742	1.0742	209.40	6.0952	0.0967	1.0742	1,521.52
Sep	Constellation	5.6742	1.0742	800.90	6.0952	0.0967	1.0742	5,819.42
Oct	Constellation	5.6742	1.0742	1193.40	6.0952	0.0967	1.0742	8,671.36
Nov	Constellation	5.6742	1.0742	1914.60	6.0952	0.0967	1.0742	13,911.68
Dec	Constellation	5.6742	1.0742	6305.10	6.0952	0.0967	1.0742	45,813.49
Jan	Constellation	5.6742	1.0742	5193.10	6.0952	0.0967	1.0742	37,733.58
Feb	Constellation	5.6742	1.0742	6028.60	6.0952	0.0967	1.0742	43,804.41
Mar	Constellation	5.6742	1.0742	3996.90	6.0952	0.0967	1.0742	29,041.88
Apr	Constellation	5.6742	1.0742	1895.00	6.0952	0.0967	1.0742	13,769.26
May	Constellation	5.6742	1.0742	1284.80	6.0952	0.0967	1.0742	9,335.49
Jun	Constellation	5.6742	1.0742	650.80	6.0952	0.0967	1.0742	4,728.78
Jul	Constellation	5.6742	1.0742	302.20	6.0952	0.0967	1.0742	2,195.82
	Totals			29,774.80				216,346.67

Line losses are Unknown for 12 months ended 7/31/2021 based on purchases of 29,774.80 Mcf and sales of 29,774.80

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 216,346.67
Expected Mcf Purchases (4)	Mcf	29,774.80
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 7.2661
Plus: Expected Losses of (not to exceed 5%)	Mcf	29,774.80
= Total Expected Gas Cost	\$(126*0.95) if line loss > 5% (132*133 if line loss)	\$ 216,346.67

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 7/31/2021	Mcf	29,774.80
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 12 month period ended July 31, 2021

Particulars	Unit	Month 1	Month 2	Month 3	
		May-21	Jun-21	Jul-21	
Total Supply Volumes Purchased	Mcf	1,284.8	650.8	302.2	
Total Cost of Volumes Purchased	\$	4,142.84	2,150.89	1,220.83	
/ Total Sales *	Mcf	1,284.8	650.8	302.2	
= Unit Cost of Gas	\$/Mcf	\$3.2245	\$3.3050	\$4.0398	
Transport Fee	\$/Mcf	\$1.0730	\$1.0786	\$1.0753	
Total Unit Cost of Gas	\$/Mcf	\$4.2975	\$4.3836	\$5.1151	
- EGC in Effect for Month	\$/Mcf	\$3.9692	\$3.9692	\$3.9692	Approved in 2021-00143
= Difference	\$/Mcf	\$0.3283	\$0.4144	\$1.1459	
x Actual Sales during Month	Mcf	1,284.8	650.8	302.2	
= Monthly Cost Difference	\$	\$422	\$270	\$346	

Total Cost Difference	\$	\$1,037.78
/ Sales for 12 months ended	Mcf	29,774.80
= Actual Adjustment for the Reporting Period		\$0.0349

* May not be less than 95% of supply volume

Transport fee calculaton	3526	1111	1000	Dth	From supplier invoices
	3286	1030	930	Mcf	

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
Page 6

For the 3 month period ended 7/31/2021

Line	Particulars	Unit	Amount
	Utility Gas Management		
1	(1) Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	28115.5 = 8/1/19 to 7/31/20 sales AA = -0.0266 <u>(747.87)</u> -0.0266 X 28115.5
2	Less: Dollars amount resulting from the AA of <u>\$ (0.0266)</u> /MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
3	<u>29,774.80</u> MCF during the 12 month period the AA was in effect.	\$	AA of -0.0266 on order 2020-00323 effective 11/1/20 <u>(792.01)</u>
4	Equals: Balance Adjustment for the AA.	\$	<u>44.14</u>
5	(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	2020-00323 effective November 1, 2020 12 months prior to start of this order November 1, 2021 <u>-</u>
6	Less: Dollar amount resulting from the RA of <u>-</u> /MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of		
7	<u>29,774.80</u> MCF during the 12 month period the RA was in effect.	\$	<u>-</u>
8	Equals: Balance Adjustment for the RA.	\$	<u>-</u>
9	(3) Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	2020-00323 BA = -0.0560 28115.5 = 8/1/19 to 7/31/20 sales <u>(1,574.47)</u> -0.0560 X 28115.5
10	Less: Dollar amount resulting from the BA of <u>\$ (0.0560)</u> /MCF four quarters prior to the effective date of the currently effective GCR times the sales of		
11	<u>29,774.80</u> MCF during the 12 month period the BA was in effect.	\$	<u>(1,667.39)</u>
12	Equals: Balance Adjustment for the BA.	\$	<u>92.92</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>137.06</u>
14	Divided B Sales for 12 months ended	\$	<u>29,774.80</u>
15	Equals: Balance Adjustment for the Reporting Period.	\$/MCF	<u>0.0046</u>

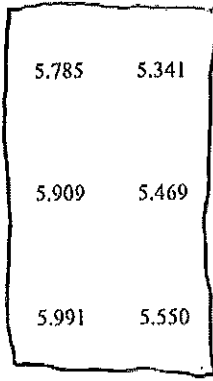
HENRY HUB NATURAL GAS FUTURES - QUOTES

VENUE: GLOBEX

AUTO-REFRESH IS OFF

Last Updated 30 Sep 2021 07:21:42 AM CT. Market data is delayed by at least 10 minutes.

MONTH	OPTIONS	CHART	LAST	CHANGE	PRIOR SETTLE	OPEN	HIGH	LOW	VOLUME	UPDATED
NOV 2021 NGX1			5.736	+0.259 (+4.73%)	5.477	5.457	5.785	5.341	32,127	07:11:41 CT 30 Sep 2021
DEC 2021 NGZ1			5.857	+0.262 (+4.68%)	5.595	5.579	5.909	5.469	6,235	07:11:41 CT 30 Sep 2021
JAN 2022 NGF2			5.940	+0.265 (+4.67%)	5.675	5.653	5.991	5.550	4,833	07:11:41 CT 30 Sep 2021



5,6742

Month	Supplier	NYMEX	Difference	MMBTU/Mcf	
Feb	2.840	2.760	(0.080)	1.0743	(0.0859)
Mar	2.934	2.854	(0.080)	1.0726	(0.0858)
Apr	2.666	2.586	(0.080)	1.0698	(0.0856)
May	3.005	2.925	(0.080)	1.0730	(0.0858)
Jun	3.064	2.984	(0.080)	1.0786	(0.0863)
Jul	3.757	3.617	(0.140)	1.0753	(0.1505)

6 Month Avg	0.090	0.0967
	\$/Dth	\$/Mcf

Supplier Invoice

	MCF	MMBTU	Heat Rate
Aug 20	991	1068	1.0777
Sep	1957	2104	1.0751
Oct	2514	2703	1.0752
Nov	5379	5793	1.0770
Dec	14796	15902	1.0747
Jan 21	12658	13595	1.0740
Feb	14618	15704	1.0743
Mar	8238	8836	1.0726
Apr	4069	4353	1.0698
May	3286	3526	1.0730
Jun	1030	1111	1.0786
Jul	930	1000	1.0753
	70466	75695	1.0742

8/2/2021

Natural Gas Futures - NYMEX Settlement History | Direct Energy Business

Month	2013	2014	2015	2016	2017	2018	2019	2020	2021
Jan	3.354	4.407	3.189	2.327	3.930	2.738	3.642	2.158	2.467
Feb	3.226	5.557	2.866	2.189	3.391	3.631	2.950	1.877	2.760
Mar	3.427	4.855	2.894	1.711	2.627	2.639	2.855	1.821	2.854
Apr	3.976	4.584	2.590	1.903	3.175	2.691	2.713	1.634	2.586
May	4.152	4.795	2.517	1.995	3.142	2.821	2.566	1.794	2.925
Jun	4.148	4.619	2.815	1.963	3.236	2.875	2.633	1.722	2.984
Jul	3.707	4.400	2.773	2.917	3.067	2.996	2.291	1.495	3.617
Aug	3.459	3.808	2.886	2.672	2.969	2.822	2.141	1.854	4.044
Sep	3.567	3.957	2.638	2.853	2.961	2.895	2.251	2.579	-
Oct	3.498	3.984	2.563	2.952	2.974	3.021	2.428	2.101	-
Nov	3.497	3.728	2.033	2.764	2.752	3.185	2.597	2.996	-
Dec	3.818	4.282	2.206	3.232	3.074	4.715	2.470	2.896	-
AVG	3.652	4.415	2.664	2.456	3.108	3.086	2.628	2.077	3.030

Sentra Corporation

Usage Report

From: 05/01/2021 Through: 05/31/2021

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	675.00
GAS	Gallons	0.	0.	0.	0.00	2456.00
BASE RATE	Cubic	1284.8	1284.8	0.	0.00	12316.75
GAS RECOVER	Cubic	1284.8	1284.8	0.	0.00	4698.89
Number of Accounts		206				
Number of Locations		207				
Account/Location Combinations		207				

Usage Report

From: 06/01/2021 Through: 06/30/2021

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0.	0.	0.	0.00	675.00
	GAS	Gallons	0.	0.	0.	0.00	2373.00
	BASE RATE	Cubic	650.8	650.8	0.	0.00	6399.94
	GAS RECOVE	Cubic	650.8	650.8	0.	0.00	2380.17
	Number of Accounts		202				
	Number of Locations		203				
	Account/Location Combinations		203				

Usage Report

From: 07/31/2021 Through: 07/31/2021

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	675.00
GAS	Gallons	0.	0.	0.	0.00	2373.00
BASE RATE	Cubic	302.2	302.2	0.	0.00	2998.18
GAS RECOVE	Cubic	302.2	302.2	0.	0.00	1225.57
Number of Accounts		202				
Number of Locations		203				
Account/Location Combinations		203				

Clay Gas Utility District

Usage Report

From: 05/01/2021 Through: 05/31/2021

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
MONTHLY	Gallons	0.	0.	0.	0.00	3030.00
GAS COST	Cubic	1702.4	1702.4	0.	0.00	8850.17
SYSTEM COS	Cubic	1702.4	1702.4	0.	0.00	5330.30
Number of Accounts		301				
Number of Locations		302				
Account/Location Combinations		302				

Clay Gas Utility District

Usage Report

From: 06/01/2021 Through: 06/30/2021

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	MONTHLY	Gallons	0.	0.	0.	0.00	3000.00
	GAS COST	Cubic	876.1	876.1	0.	0.00	4554.53
	SYSTEM COS	Cubic	876.1	876.1	0.	0.00	2734.20
	Number of Accounts		296				
	Number of Locations		297				
	Account/Location Combinations		297				

Clay Gas Utility District

Usage Report

From: 07/01/2021 Through: 07/31/2021

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							0
	MONTHLY C	Gallons	0.	0.	0.	0.00	2980.00
	GAS COST	Cubic	834.	834.	0.	0.00	4335.62
	SYSTEM CO	Cubic	834.	834.	0.	0.00	2559.90
Number of Accounts			295				
Number of Locations			296				
Account/Location Combinations			296				

80 6/7
SCHEDULE
6/21



Constellation

An Exelon Company

Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Monthly Invoice

Invoice Date: **06/04/21**
Invoice Number: **3210330**

Account ID: [REDACTED]
Due Date: **06/21/21**

Previous Balance: **\$11,605.10**
Payments Applied: **\$11,605.10**
Unpaid Balance: **\$0.00**
Account Adjustments: **\$0.00**
Total New Charges: **\$10,595.63**

Total Amount Due \$10,595.63

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges →

Gas Supply Charges
\$10,595.63

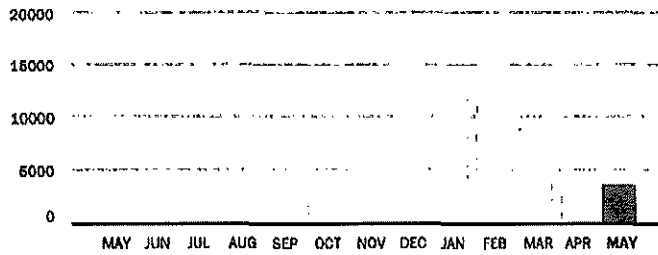
Taxes
\$0.00

Other Gas Related Charges
\$0.00

Account Adjustments
\$0.00

Total New Charges
\$10,595.63

BILLED VOLUME HISTORY



Current month's volume is highlighted.

MAY SUMMARY BILLED VOLUME

3,526.0 Dth
▼ **19.0%** Previous Billed Volume

Previous Billed Volume
4,353.0 Dth

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure. Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to GasCustomerCare@Constellation.com. Thank you for your payment!



Constellation

An Exelon Company

PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **06/04/21**
Invoice Number: **3210330**

Account ID: [REDACTED]
Due Date: **06/21/21**

Total Amount Due \$10,595.63

AMOUNT ENCLOSED \$ []

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

10700000000000000008630846803210330002021062100010595633

For Customer Care:
Email: GasCustomerCare@constellation.com
Phone: (844) 200-3427
Website: www.constellation.com

Total Amount Due \$10,595.63

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES	
■ Gas Supply Charges	\$10,595.63
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$10,595.63

3286 Mcf
1.0730
\$3.2245/Mcf

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
LDC Account: 00001
Customer ID: [REDACTED]
Service for May-2021 - Actual

	Quantity	Rate	Amount
Gas Supply Charges			
Managed Portfolio Service	3,526.00 Dth	\$3.00500	\$10,595.63
Subtotal Gas Supply Charges	3,526.00 Dth		\$10,595.63
Total Current Site Charges			\$10,595.63

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM



Constellation
An Exelon Company

Invoice Date: **07/06/21**
Invoice Number: **3234148**

Account ID: [REDACTED]
Due Date: **07/23/21**

For Customer Care:
Email: GasCustomerCare@constellation.com
Phone: (844) 200-3427
Website: www.constellation.com

Total Amount Due \$3,404.11

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES	
■ Gas Supply Charges	\$3,404.11
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$3,404.11

1030 McF
1,0786
\$ 3.3050/Mcf

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
LDC Account: 00001
Customer ID: [REDACTED]
Service for Jun-2021 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service	1,179.00 Dth	\$3.06400	\$3,612.46
Buyback	-68.00 Dth	\$3.06400	-\$208.35
Subtotal Gas Supply Charges	1,111.00 Dth		\$3,404.11
Total Current Site Charges			\$3,404.11

Other Ways to Pay Your Bill

Energy Manager

Manage your account at:
<https://energymanager.constellation.com>

Phone

Call 844.309.7092 for our 24/7
phone payment option

ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM



Constellation

An Exelon Company

Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Monthly Invoice

Invoice Date: **08/09/21**
Invoice Number: **3257907**

Account ID: [REDACTED]
Due Date: **08/26/21**

Previous Balance: **\$3,404.11**
Payments Applied: **\$3,404.11**
Unpaid Balance: **\$0.00**
Account Adjustments: **\$0.00**
Total New Charges: **\$3,757.00**

Total Amount Due \$3,757.00

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges

Gas Supply Charges

\$3,757.00

Other Gas Related Charges

\$0.00

Total New Charges
\$3,757.00

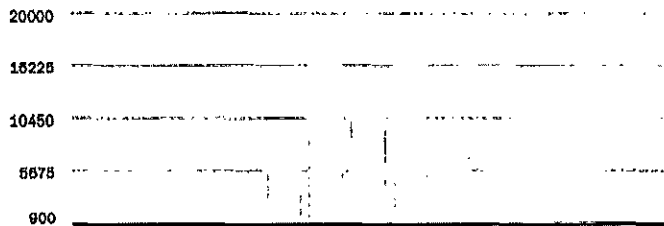
Taxes

\$0.00

Account Adjustments

\$0.00

BILLED VOLUME HISTORY



JUL AUG SEP OCT NOV DEC JAN FEB MAR APR MAY JUN JUL
Current month's volume is highlighted.

JULY SUMMARY BILLED VOLUME

1,000.0 Dth
▼ **10.0%** Previous Billed Volume

Previous Billed Volume
1,111.0 Dth

You can also pay your bill online - go to **Energy Manager** at <https://energymanager.constellation.com> to get started. It's fast, simple and secure. Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to GasCustomerCare@Constellation.com. Thank you for your payment!



Constellation

An Exelon Company

PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **08/09/21**
Invoice Number: **3257907**

Account ID: [REDACTED]
Due Date: **08/26/21**

Total Amount Due \$3,757.00

AMOUNT ENCLOSED \$ [REDACTED]

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

1070000000000000008630846803257907002021082600003757008



Constellation.
An Exelon Company

Invoice Date: **08/09/21**
Invoice Number: **3257907**

Account ID: [REDACTED]
Due Date: **08/26/21**

For Customer Care:

Email: GasCustomerCare@constellation.com
Phone: (844) 200-3427
Website: www.constellation.com

Total Amount Due \$3,757.00

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	\$3,757.00
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$3,757.00

*930 McF
1.0753
\$4.0398/McF*

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
LDC Account: 00001
Customer ID: [REDACTED]
Service for Jul-2021 - Actual

	Quantity	Rate	Amount
Gas Supply Charges			
Managed Portfolio Service	1,000.00 Dth	\$3.75700	\$3,757.00
Subtotal Gas Supply Charges	1,000.00 Dth		\$3,757.00
Total Current Site Charges			\$3,757.00

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7 phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM

Texas Eastern Transmission, LP

Monthly Stations Energy Report

Station: 73161

Period: 5/1/2021 To 7/31/2021

MMBTU(IT)	73161	Total
May 2021	3,526	3,526
Jun 2021	1,111	1,111
Jul 2021	1,000	1,000
Total	5,637	5,637

Texas Eastern Transmission, LP

Monthly Stations Volume Report

Station: 73161

Period: 5/1/2021 To 7/31/2021

MCF	73161	Total
May 2021	3,286	3,286
Jun 2021	1,030	1,030
Jul 2021	930	930
Total	5,246	5,246