

Schedule IV
Actual Adjustment

Navitas KY NG, LLC

	Rife				Navitas		
Usage beginning	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21
Volume Purchased	2,560.00	2,906.00	1,697.00	850.00	725.90	270.20	250.40
Cost of Purchases	11,500.96	14,018.81	9,058.07	3,925.63	3,633.81	1,393.07	1,269.71
Volume Sold	2,462	2,794	1,632	817	699	144	179
	96%	96%	96%	96%	96%	53%	71%
Cost per Unit Volume	4.67	5.02	5.55	4.80	5.20	9.65	7.10
EGC	5.3734	5.3734	5.3734	4.7462	4.7462	4.7462	4.7462
Delta	(0.70)	(0.36)	0.18	0.06	0.45	4.91	2.35
Sales	2,462	2,794	1,632	817	699	144	179
Total Cost Delta	(1,728.35)	(994.47)	288.68	47.99	317.64	708.19	420.62
Total period cost difference							(939.71)
Johnson County							
Supply Cost Invoices							
Hall-Stephens-Hall calculated	\$ 7,911.06	\$ 11,638.20	\$ 7,441.18	\$ 2,279.24	\$ 2,466.93	\$ 599.08	\$ 575.18
Diversified Gas & Oil	\$ 3,589.90	\$ 2,380.61	\$ 859.28	\$ 1,646.39	\$ 1,166.88	\$ 793.99	\$ 694.53
DGO transport HSH			\$ 757.61				\$ 930.62
Sub total	11,500.96	14,018.81	9,058.07	3,925.63	3,633.81	1,393.07	1,269.71
Supply Volumes							
Hall-Stephens-Hall	1,771.0	2,445.0	1,533.0	497.0	500.9	120.2	102.4
Diversified Gas & Oil	789.0	461.0	164.0	353.0	225.0	150.0	148.0
Sub total	2,560.0	2,906.0	1,697.0	850.0	725.9	270.2	250.4
BOM NYMEX	2.4670	2.7600	2.8540	2.5860	2.9250	2.9840	3.6170
Plus \$2	2.0000	2.0000	2.0000	2.0000	2.0000	2.0000	2.0000
sub total	4.4670	4.7600	4.8540	4.5860	4.9250	4.9840	5.6170
Calculated	7,911.06	11,638.20	7,441.18	2,279.24	2,466.93	599.08	575.18
Invoice	11,015.62	15,207.90	9,535.26	2,957.15	2,466.96	599.08	575.18

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Usage beginning	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21
Volume Purchased	3,193.0	3,462.0	2,069.0	1,297.0	1,384.4	413.7	379.7
Cost of Purchases	17,466.55	19,988.56	11,638.13	6,677.77	6,989.13	2,073.34	2,352.70
Volume Sold	3,070.0	3,329.0	1,992.0	1,247.0	1,345.5	413.7	364.5
	96%	96%	96%	96%	97.19%	100.00%	96.00%
Cost per Unit Volume	5.69	6.00	5.84	5.36	5.19	5.01	6.45
EGC	5.2144	5.2144	5.2144	5.2418	5.2418	5.2418	5.2418
Delta	0.48	0.79	0.63	0.11	(0.05)	(0.23)	1.21
Sales	3,070	3,329	1,992	1,247	1,346	414	365
Total Cost Delta	1,458.34	2,629.82	1,251.04	141.25	(63.71)	(95.19)	442.06
Total period cost difference							5,763.60
Floyd County							
Supply Cost Invoices							
B&S Oil calculated	\$ 3,799.99	\$ 6,414.71	\$ 5,331.18	\$ 5,136.99	\$ 6,762.79	\$ 2,073.34	\$ 850.49
Diversified Gas & Oil	\$ 13,666.56	\$ 13,573.85	\$ 6,306.95	\$ 1,540.78	\$ 226.34	\$ -	\$ 1,502.21
Sub total	17,466.55	19,988.56	11,638.13	6,677.77	6,989.13	2,073.34	2,352.70
Supply Volumes							
B&S Oil	747.0	1,261.0	1,048.0	1,025.0	1,349.4	413.7	169.7
Diversified Gas & Oil	2,446.0	2,201.0	1,021.0	272.0	35.0	-	210.0
Sub total	3,193.0	3,462.0	2,069.0	1,297.0	1,384.4	413.7	379.7
Peoples-Columbia Average	5.0870	5.0870	5.0870	5.0117	5.0117	5.0117	5.0117
Calculated	3,799.99	6,414.71	5,331.18	5,136.99	6,762.79	2,073.34	850.49
Invoice	5,602.50	9,457.50	7,849.52	7,431.25	6,762.79	2,073.34	2,569.79

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Usage beginning	Actual (usage month, billed on 7th of following)			Actual (usage month, billed on 7th of following)		
	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21
Invoices						
Supply						
Petrol & FWM (B&W)	57,144.43	59,370.71	46,953.56	40,954.39	34,703.19	18,569.39
Transportation						
Spectra	2,260.23	2,689.67	2,708.55	2,749.71	2,753.13	2,714.41
B&W	26,157.13	32,803.13	28,098.84	18,848.67	18,056.07	9,238.75
Total cost	85,561.79	94,863.51	77,760.95	62,552.77	55,512.38	30,522.55
Sales in MCF	9,627	12,072	10,341	6,937	6,645	3,400
Cost per MCF	8.8882	7.8579	7.5196	9.0175	8.3539	8.9770
less EGC in effect	7.1603	7.1603	7.1603	8.4406	8.4406	8.4406
Delta	1.73	0.70	0.36	0.58	(0.09)	0.54
Monthly cost difference	16,633.16	8,421.51	3,715.57	4,002.01	(576.25)	1,823.67
Total cost difference						34,019.67

Allocation						
Total KY & TN sales MCF	11,905	12,878	10,846	7,106	6,741	3,466
KY%	81%	94%	95%	98%	99%	98%
Byrds/Fentress sales CCF	22,780	8,053	5,047	1,689	963	663

Supply Cost: Petrol						
Invoice	52,263.80	43,758.88	31,723.12	\$ 23,063.04	\$ 20,305.60	\$ 11,148.28
Allocation	42,262.80	41,022.44	30,246.91	22,514.84	20,015.54	10,935.05

Trans Cost: Enbridge (aka Spectra)						
Invoice (contract 250)	2,795.09	2,869.09	\$ 2,840.74	\$ 2,816.66	\$ 2,793.03	\$ 2,767.34
Allocation	2,260.23	2,689.67	2,708.55	2,749.71	2,753.13	2,714.41

Trans Cost: B&W Pipeline						
TN tariff						
FERC tariff	26,157.13	32,803.13	28,098.84	18,848.67	18,056.07	9,238.75
Allocation (100% w/FERC)	26,157.13	32,803.13	28,098.84	18,848.67	18,056.07	9,238.75

Supply Cost: Sparta (aka FWM)						
Invoice	18,403.20	19,572.21	17,522.02	\$ 18,888.52	\$ 14,900.50	\$ 7,783.20
Allocation	14,881.63	18,348.27	16,706.65	18,439.55	14,687.65	7,634.33

Sales History

Navitas KY NG, LLC

	J	F	M	A	M	J	J	A	S	O	N	D	Total
Clinton County													
2016	11,015	10,109	9,340	7,794	5,474	4,778	4,594	4,462	5,505	5,465	7,363	8,826	84,725
2017	7,634	6,393	7,774	6,650	3,981	3,459	2,704	4,983	6,437	6,306	10,869	12,716	79,906
2018	12,306	12,391	13,164	10,761	6,961	6,678	5,672	6,855	6,083	7,301	13,376	13,910	115,458
2019	12,228	14,660	12,783	9,302	9,488	6,501	6,289	6,925	4,629	5,670	11,476	11,061	111,012
2020	12,603	12,158	12,702	10,324	7,582	5,877	5,952	5,160	6,335	7,735	9,197	13,770	109,393
2021	9,089	9,627	12,072	10,341	6,937	6,645	3,400						
LTM							100,307						
Last 5-yr Ave	11,157	11,142	11,153	8,966	6,697	5,459	5,042	5,677	5,798	6,495	10,456	12,056	100,099
Floyd County													
2016	3,400	2,723	1,376	913	406	247	223	221	235	443	1,501	2,532	14,220
2017	2,547	1,912	1,990	659	481	285	284	298	289	754	1,828	2,501	13,828
2018	4,102	2,020	2,241	1,481	392	303	298	316	260	812	2,151	2,602	16,978
2019	2,898	2,333	2,073	912	369	320	335	289	365	628	2,233	2,655	15,410
2020	2,719	2,400	1,653	1,142	847	448	413	312	441	639	1,890	2,795	15,699
2021	3,070	3,329	1,992	1,247	1,346	414	365						11,762