Navitas KY NG, LLC

Quarterly Report

Gas cost recovery rate calculation

Period	Filing date (on or about)	Reporting Months	Effective date (& 1st forecast month)	
	31-Mar	November December January	1-May	for June 7, 202
	30-Jun	February March April	1-Aug	for September
Х	30-Sep	May June July	1-Nov	for December
	31-Dec	August September October	1-Feb	for March 7, 20

for June 7, 2021 billing date

for September 7, 2021 billing date

for December 7, 2021 billing date

or March 7, 2022 billing date

Notes Sales

Updated by county

BA

Not used or included with this filing

Actual Adjustment

Not used or included with this filing

RA

Not used or included with this filing

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Quarterly Report Navitas KY NG, LLC

Gas cost recovery rate calculation

EGC

Updated

Summary

EGC only

Cover page

Modified notes

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Schedule I Gas Cost Recovery Rate Summary

Component		
Expected Gas Cost (EGC)	9.5029	
+ Refund Adjustment (RA)		
+ Actual Adjustment (AA)		
+ Balance Adjustment(BA)		
= Gas Cost Recovery Rate	\$ 9.5029	
A. Expected Gas Cost Calculation		
Total EGC	\$ 1,248,700	_
/ Twelve months sales	131,403	
EGC	\$ 9.5029	
200	Ψ 3.0023	
B. Refund Adjustment Calculation		
Refund Adjustment for reporting period		
+ Previous quarter RA		
+ Second previous quarter RA		
+ Third previous quarter RA		
+ Other cost adjustments		
= Refund Adjustment	\$ -	NOT USED
,	•	or included in this filing
C. Actual Adjustment Calculation		J
Actual Adjustment for reporting period		
+ Previous quarter AA		
+ Second previous quarter AA		
+ Third previous quarter AA		
+ Other cost adjustments		
= Actual Adjustment	\$ -	NOT USED
, 1010a., 7 10,000	•	or included in this filing
D. Balance Adjustment Calculation		or moradod in time iiii.ig
Balance Adjustment for reporting period		
+ Previous quarter BA		
+ Second previous quarter BA		
+ Third previous quarter BA		
= Balance Adjustment	\$ -	NOT USED
•		or included in this filing

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Schedule II Expected Gas Cost

Location	Supplier	LTM MCF MMBtu	Heat Rate	MCF	Rate	Sub total	Notes
Clinton Cour	nty			100,307			
Petrol Sparta transport		71,686.73 54,484.77	1.2000 1.2000	59,739 45,404	6.5833 6.5300	393,281.35 296,487.97	Price quote per MMBtu \$7.90 Price quote per MCF
Enbridge pip B&W pipelir			1.0000 1.0000	12 105,143	2,725.0000 2.7172	32,700.00 285,694.33	Contract is substantially fixed FERC tariff per MCF
	Sub total	126,171.50				1,008,163.65	
Floyd County B&S Oil Cor Diversified (npany	13,769.21 14,064.21	1.3570 1.6312	17,839 10,147 8,622	5.8286 8.8764	59,141.37 76,532.72	Schedule III calculation Estimated based on Sparta
	Sub total	27,833.41		18,769		135,674.09	
Johnson Co Hall-Stephe Diversified (ns-Hall	12,675.01 4,916.55	1.2724 1.2724	13,257 9,962 3,864	7.8410 6.9240	78,108.12 26,754.25	OCT NYMEX Settlement \$5.841/MMBtu Estimated based on Sparta
	Sub total	17,591.57		13,826		104,862.37	
			Purchases Sales Line loss	137,737 131,403 6,335 4.8%			
		171,596.48	MMBtu		Total cost Total MCF \$/MCF Purchases Total EGC	1,248,700.11 137,737 9.0658 137,737 \$ 1,248,700	

Schedule III

B&H Rate Calculation as Required in Case No. 2015-00367

Average of twice Peoples rate and Columbia rate

a)	B&S Heat Rate			1.3570
Colum	nbia's Most Recent GCA Case	2021-00308		
b)	Columbia IUS Rate Columbia Heat Rate			\$ 6.5573 1.1010
d) e)	Columbia Heat Rate Differential Columbia Heat Adjusted Price		a/c bxd	\$ 1.2325 8.0820
Peopl	es' Most Recent GCA Case	2021-00247		
f) g) h)	Peoples Expected Gas Cost Peoples Purchase Volume Dth Peoples Purchase Volume MCF	Schedule I Schedule II Schedule II		\$ 4.2445 265,478 216,717
i) j) k)	Peoples Heat Rate Peoples Heat Rate Differential Peoples Heat Adjusted Price		g/h a/i fxj	\$ 1.2250 1.1078 4.7019
	Peoples Heat Adjusted Price Peoples Heat Adjusted Price Columbia Heat Adjusted Price Price Average			\$ 4.7019 4.7019 8.0820 5.8286

Clinton County	J	F	М	Α	М	J	J	Α	S	0	N	D
Petrol 2020 2021	MMBtu 8,062	9,011	8,648	6,721	2,602 4,576	2,986 3,920	3,294 1,949	2,248 930	3,641	4,076	7,543	15,801
Petrol 2020 2021	MCF 6,718	1.20 7,509	7,207	5,601	2,168 3,813	2,488 3,267	2,745 1,624 63,497	1,873 775	3,034	3,397	6,286	13,168
Sparta 2020 2021	MCF 4,628	4,320	4,627	4,162	5,353 4,508	4,112 3,506	3,477 1,840 48,260	4,107 1,327	3,683	5,476	5,128	2,275
%KY 2020 2021	82.4%	80.9%	93.7%	95.3%	92.4% 97.6%	98.4% 98.6%	98.6% 98.1% 94.1%	98.3%	98.5%	97.7%	94.2%	86.9%
Total 2020 2021	9,354	9,566	11,094	9,309	6,948 8,124	6,496 6,676	6,134 3,398	5,881	6,615	8,670	10,750	15,708
LTM							105,143					
Floyd County B&S Oil 2020 2021	MCF 747	1,261	1,048	1,025	806 1,349	448 414	413 170 10,147	329	450	639	1,194	1,521

Sales History Navitas KY NG, LLC

	J	F	М	А	М	J	J	А	S	0	N	D	Total
Clinton County													
2016	11,015	10,109	9,340	7,794	5,474	4,778	4,594	4,462	5,505	5,465	7,363	8,826	84,725
2017	7,634	6,393	7,774	6,650	3,981	3,459	2,704	4,983	6,437	6,306	10,869	12,716	79,906
2018	12,306	12,391	13,164	10,761	6,961	6,678	5,672	6,855	6,083	7,301	13,376	13,910	115,458
2019	12,228	14,660	12,783	9,302	9,488	6,501	6,289	6,925	4,629	5,670	11,476	11,061	111,012
2020	12,603	12,158	12,702	10,324	7,582	5,877	5,952	5,160	6,335	7,735	9,197	13,770	109,393
2021	9,089	9,627	12,072	10,341	6,937	6,645	3,400						
LTM							100,307						
Last 5-yr Ave	11,157	11,142	11,153	8,966	6,697	5,459	5,042	5,677	5,798	6,495	10,456	12,056	100,099
Floyd County													
2016	3,400	2,723	1,376	913	406	247	223	221	235	443	1,501	2,532	14,220
2017	2,547	1,912	1,990	659	481	285	284	298	289	754	1,828	2,501	13,828
2018	4,102	2,020	2,241	1,481	392	303	298	316	260	812	2,151	2,602	16,978
2019	2,898	2,333	2,073	912	369	320	335	289	365	628	2,233	2,655	15,410
2020	2,719	2,400	1,653	1,142	847	448	413	312	441	639	1,890	2,795	15,699
2021	3,070	3,329	1,992	1,247	1,346	414	365						11,762