

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
RESIDENTIAL**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 21.00000				\$ 21.00000	
All Mcf ***	\$ 4.31850		\$ 6.08460		\$ 10.40310 / per 1.0 Mcf	(I)

* The customer charge includes \$0.30 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .09180/Mcf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$5.88, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: September 24, 2021

DATE EFFECTIVE: October 27, 2021

ISSUED BY: John B. Brown, President

Issued by Authority of an Order of the Public Service Commission of KY in
Case No. 2021-00380 dated _____

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate (GCR) **	=	<u>Total Rate</u>	
Customer Charge*	\$ 31.20000				\$ 31.20000	
All Mcf***	\$ 4.31850		\$ 6.08460		\$ 10.40310	/ per 1.0 Mcf (l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$11.23 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate (GCR) **	=	<u>Total Rate</u>	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 200 Mcf	\$ 4.31850		\$ 6.08460		\$ 10.40310	/ per 1.0 Mcf (l)
201 - 1,000 Mcf	\$ 2.66960		\$ 6.08460		\$ 8.75420	/ per 1.0 Mcf (l)
1,001 - 5,000 Mcf	\$ 1.87350		\$ 6.08460		\$ 7.95810	/ per 1.0 Mcf (l)
5,001 - 10,000 Mcf	\$ 1.47350		\$ 6.08460		\$ 7.55810	/ per 1.0 Mcf (l)
Over 10,000 Mcf	\$ 1.27350		\$ 6.08460		\$ 7.35810	/ per 1.0 Mcf (l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$83.70, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

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**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate <u>(GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 1,000 Mcf	\$ 1.60000		\$ 6.08460		\$ 7.68460	/ per 1.0 Mcf (l)
1,001 - 5,000 Mcf	\$ 1.20000		\$ 6.08460		\$ 7.28460	/ per 1.0 Mcf (l)
5,001 - 10,000 Mcf	\$ 0.80000		\$ 6.08460		\$ 6.88460	/ per 1.0 Mcf (l)
Over 10,000 Mcf	\$ 0.60000		\$ 6.08460		\$ 6.68460	/ per 1.0 Mcf (l)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$643.34, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

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GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE October 27, 2021		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.4939
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.5556
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0351
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>6.0846</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	7,745,892
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	8,730
	\$	<u>7,754,622</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	1,411,495
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.4939</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.0764)
PREVIOUS QUARTER	\$/MCF	(0.1744)
SECOND PREVIOUS QUARTER	\$/MCF	0.5496
THIRD PREVIOUS QUARTER	\$/MCF	0.2568
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.5556</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.0179
PREVIOUS QUARTER	\$/MCF	(0.0171)
SECOND PREVIOUS QUARTER	\$/MCF	0.0276
THIRD PREVIOUS QUARTER	\$/MCF	0.0067
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0351</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
November 1, 2021
AT SUPPLIERS COSTS EFFECTIVE
November 1, 2021

CONFIDENTIAL INFORMATION REDACTED

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				\$756,485	
	491,997	1.061	\$ 5.3629	2,798,182	I
				\$426,714	
	215,590	1.089	\$ 5.3529	1,256,385	I
	125,711	1.277	\$ 5.8200	934,299	I
	13,769	1.310	\$ 5.4397	98,119.00	I
STORAGE	<u>564,428</u>		\$ 2.6145	<u>1,475,709</u>	I
TOTAL	<u>1,411,495</u>			<u>7,745,892</u>	
COMPANY USAGE	21,172				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
January 31, 2022

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	30.00%	
ESTIMATED BAD DEBT EXPENSE	\$29,100	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$8,730	I

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/2021

		DTH	FIXED OR		RATES	QUARTERLY
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	13,051	F	2.	\$13.653	\$178,182
FT-G RESERVATION RATE - ZONE 1-2	3.	35,098	F	4.	\$9.328	\$327,377
FT-G COMMODITY RATE - ZONE 0-2	5.	79,382	V	6.	\$0.0177	\$1,405
FT-G COMMODITY RATE - ZONE 1-2	7.	213,433	V	8.	\$0.0147	\$3,137
FT-A RESERVATION RATE - ZONE 0-2	9.	1,099	F	10.	\$13.653	\$15,007
FT-A RESERVATION RATE - ZONE 1-2	11.	4,715	F	12.	\$9.328	\$43,978
FT-A RESERVATION RATE - ZONE 3-2	13.	734	F	14.	\$4.861	\$3,570
FT-A COMMODITY RATE - ZONE 0-2	15.	33,434	V	16.	\$0.0177	\$592
FT-A COMMODITY RATE - ZONE 1-2	17.	143,411	V	18.	\$0.0147	\$2,108
FT-A COMMODITY RATE - ZONE 3-2	19.	22,337	V	20.	\$0.0026	\$58
FUEL & RETENTION - ZONE 0-2	21.	112,816	V	22.	\$0.1325	\$14,944
FUEL & RETENTION - ZONE 1-2	23.	356,844	V	24.	\$0.1073	\$38,275
FUEL & RETENTION - ZONE 3-2	25.	22,337	V	26.	\$0.0177	\$395
SUB-TOTAL						\$629,030
FS-PA DELIVERABILITY RATE	27.	7,128	F	28.	\$1.7824	\$12,706
FS-PA INJECTION RATE	29.	72,796	V	30.	\$0.0073	\$531
FS-PA WITHDRAWAL RATE	31.	72,796	V	32.	\$0.0073	\$531
FS-PA SPACE RATE	33.	873,548	F	34.	\$0.0181	\$15,811
FS-PA RETENTION	35.	72,796	V	36.	\$0.0391	\$2,850
SUB-TOTAL						\$32,430
FS-MA DELIVERABILITY RATE	37.	40,395	F	38.	\$1.3094	\$52,893
FS-MA INJECTION RATE	39.	151,090	V	40.	\$0.0087	\$1,314
FS-MA WITHDRAWAL RATE	41.	151,090	V	42.	\$0.0087	\$1,314
FS-MA SPACE RATE	43.	1,813,085	F	44.	\$0.0179	\$32,454
FS-MA RETENTION	45.	151,090	V	46.	\$0.0467	\$7,050
SUB-TOTAL						\$95,025
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$756,485

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/2021

GTS COMMODITY RATE	47.	215,590	V	48.	\$1.5600	\$336,320
FUEL & RETENTION	49.	215,590	V	50.	\$0.0964	\$20,772
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$357,093

COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/2021

FTS RESERVATION RATE	51.	13,134	F	52.	\$5.0490	\$66,314
FTS COMMODITY RATE	53.	215,590	V	54.	\$0.0109	\$2,350
FUEL & RETENTION	55.	215,590	V	56.	\$0.0044	\$957
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$69,621

TOTAL PIPELINE CHARGES**\$1,183,198**

\$426,714

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/21 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2021 THROUGH JANUARY 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.4397 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/21 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2021 THROUGH JANUARY 2022 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.3629 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/21 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2021 THROUGH JANUARY 2022 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.3529 per MMBtu dry

COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/21 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2021 THROUGH JANUARY 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.8200 per MMBtu dry

SUPPLIED AREAS PURCHASE PROFILE:

9/23/2021

CONFIDENTIAL INFORMATION
REDACTED

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2021	92,933	98,555	\$5.320	(\$0.060)	\$518,399.37	1.0605
December 2021	208,986	221,630	\$5.415	(\$0.060)	\$1,186,827.76	
January 2022	<u>190,078</u>	<u>201,578</u>	\$5.482	(\$0.060)	<u>\$1,092,955.12</u>	
	491,997	521,763			\$2,798,182.25	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		521,763				
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$5.3629</u></u>		

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2021	40,460	44,048	\$5.320	(\$0.07)	\$231,254.01	1.0887
December 2021	92,485	100,689	\$5.415	(\$0.07)	\$538,182.05	
January 2022	<u>82,645</u>	<u>89,976</u>	\$5.482	(\$0.07)	<u>\$486,949.19</u>	
	215,590	234,713			\$1,256,385.25	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		234,713				
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$5.3529</u></u>		

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2021	1,881	2,464	\$5.320	0	\$13,109.07	1.3100
December 2021	4,137	5,419	\$5.415	0	\$29,346.43	
January 2022	<u>7,751</u>	<u>10,154</u>	\$5.482	0	<u>\$55,663.19</u>	
	13,769	18,037			\$98,118.68	
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$5.4397</u></u>		

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
November 2021	125,711	160,532	\$5.320	\$0.50	\$934,298.61	1.2770
December 2021	0	0	\$5.415	\$0.50	\$0.00	
January 2022	<u>0</u>	<u>0</u>	\$5.482	\$0.50	<u>\$0.00</u>	
	125,711	160,532			\$934,298.61	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$5.8200</u></u>		

Control Totals	847,067	935,046				
Storage	<u>564,428</u>					
Total	1,411,495					

**SUPPLIER REFUND ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2021**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.997652
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2021	MCF	3,084,614
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.0661538	-0.5 =	(0.433846)

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2021**

Particulars	Unit	For the Month Ended		
		May-21	Jun-21	Jul-21
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	393,060	110,082	573,206
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>393,060</u>	<u>110,082</u>	<u>573,206</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	827,468	610,529	427,805
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	13,055	14,433	2,952
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>840,523</u>	<u>624,962</u>	<u>430,757</u>
SALES VOLUME				
JURISDICTIONAL	MCF	246,106	104,352	59,836
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>246,106</u>	<u>104,352</u>	<u>59,836</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	3.4153	5.9890	7.1990
RATE DIFFERENCE	\$	(1.7807)	0.7930	2.0030
MONTHLY SALES	MCF	<u>246,106</u>	<u>104,352</u>	<u>59,836</u>
MONTHLY COST DIFFERENCE	\$	<u>(438,240)</u>	<u>82,751</u>	<u>119,851</u>
				Three Month
				Period
COST DIFFERENCE FOR THE THREE MONTHS				
TWELVE MONTHS SALES FOR PERIOD ENDED				(235,638)
CURRENT QUARTERLY ACTUAL ADJUSTMENT				<u>3,084,614</u>
				<u>(0.0764)</u>

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2021**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(937,880)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.3372) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,084,614 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(1,040,132)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>102,251.84</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,084,614	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	430,671
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>477,806</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(47,135)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>55,117</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,084,614</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0179</u>

Delta Natural Gas Company, Inc.
Balance Adjustment for the BA

SCHEDULE VI

A	B	C	D	E	A x B
	Aug-20	Nov-20	Feb-21	May-21	
Balance Adjustment	\$ 430,671	\$ (229,771)	\$ 19,163	\$ 77,323	
<u>Mcf Billed</u>					
Aug	53,860	0.1549			8,343
Sept	47,491	0.1549			7,356
Oct	56,271	0.1549			8,716
Nov	117,161	0.1549	(0.0798)		18,148
Dec	231,275	0.1549	(0.0798)		35,824
Jan	598,004	0.1549	(0.0798)		92,631
Feb	577,107	0.1549	(0.0798)	0.0067	89,394
Mar	659,662	0.1549	(0.0798)	0.0067	102,182
Apr	333,489	0.1549	(0.0798)	0.0067	51,657
May	246,106	0.1549	(0.0798)	0.0067	38,122
Jun	104,352	0.1549	(0.0798)	0.0067	16,164
Jul	59,836	0.1549	(0.0798)	0.0067	9,269
	3,084,614				477,806
Balance Adjustment four quarters prior to the currently effective GCR					\$ 430,671
Balance Adjustment for the BA					\$ (47,135)