CLASSIFICATION OF SERVICE – RATE SCHEDULES RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

					Cost overy Rate						
	Bas	e Rate	+	(GCF	?) **	=	Tota	al Rate	-		
Customer Charge *	\$	21.00000					\$	21.00000			
All Mcf ***	\$	4.31850		\$	6.08460		\$	10.40310	/ per 1.0 Mcf	(I)

- * The customer charge includes \$0.30 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- *** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .09180/Mcf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$5.88, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: September 24, 2021 DATE EFFECTIVE: October 27, 2021 ISSUED BY: John B. Brown, President

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Issued by Authority of an Order of the Public Service Commission of KY in Case No. 2021-00380 dated _____

P.S.C. No. 12, Sixty-first Revised Sheet No. 3 Superseding P.S.C. No. 12, Sixtieth Revised Sheet No. 3

CLASSIFICATION OF SERVICE – RATE SCHEDULES SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

					Cost overy Rate					
	Bas	e Rate	+	(GCR	() **	=	Tot	al Rate	-	
Customer Charge*	\$	31.20000					\$	31.20000		
All Mcf***	\$	4.31850		\$	6.08460		\$	10.40310	/ per 1.0 Mcf	(1)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- Meter no larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$11.23 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

DATE OF ISSUE: September 24, 2021 DATE EFFECTIVE: October 27, 2021 ISSUED BY: John B. Brown, President

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CLASSIFICATION OF SERVICE – RATE SCHEDULES LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

				Ga	s Cost					
				Rec	covery Rate					
	Bas	se Rate	+	(GC	CR) **	=	Tot	al Rate	-	
Customer Charge	\$	131.00000					\$	131.00000		
1 - 200 Mcf	\$	4.31850		\$	6.08460		\$	10.40310	/ per 1.0 Mcf	(1)
201 - 1,000 Mcf	\$	2.66960		\$	6.08460		\$	8.75420	/ per 1.0 Mcf	(1)
1,001 - 5,000 Mcf	\$	1.87350		\$	6.08460		\$	7.95810	/ per 1.0 Mcf	(1)
5,001 - 10,000 Mcf	\$	1.47350		\$	6.08460		\$	7.55810	/ per 1.0 Mcf	(1)
Over 10,000 Mcf	\$	1.27350		\$	6.08460		\$	7.35810	/ per 1.0 Mcf	(1)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- Meter larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$83.70, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

DATE OF ISSUE: September 24, 2021 DATE EFFECTIVE: October 27, 2021 ISSUED BY: John B. Brown, President

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Issued by Authority of an Order of the Public Service Commission of KY in Case No. 2021-00380 dated _____

CLASSIFICATION OF SERVICE – RATE SCHEDULES INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

				Gas	Cost					
				Recov	very Rate					
	Bas	e Rate	+	(GCR)	**	=	Tota	al Rate	-	
Customer Charge	\$	250.00000					\$	250.00000		
1 - 1,000 Mcf	\$	1.60000		\$	6.08460		\$	7.68460	/ per 1.0 Mcf	(1)
1,001 - 5,000 Mcf	\$	1.20000		\$	6.08460		\$	7.28460	/ per 1.0 Mcf	(1)
5,001 - 10,000 Mcf	\$	0.80000		\$	6.08460		\$	6.88460	/ per 1.0 Mcf	(1)
Over 10,000 Mcf	\$	0.60000		\$	6.08460		\$	6.68460	/ per 1.0 Mcf	(1)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$643.34, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

DATE OF ISSUE: September 24, 2021 DATE EFFECTIVE: October 27, 2021 ISSUED BY: John B. Brown, President

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Issued by Authority of an Order of the Public Service Commission of KY in Case No. 2021-00380 dated _____

GAS COST RECOVERY CALCULATION

EXPECTED GAS COST (EGC) \$/MCF 5.493 SUPPLIER REFUND (RA) \$/MCF 0.033 ACTUAL ADJUSTMENT (AA) \$/MCF 0.033 GAS COST RECOVERY RATE (GCR) \$/MCF 0.034 EXPECTED GAS COST SUMMARY CALCULATION \$/MCF 0.034 PRIMARY GAS SUPPLIERS (SCHEDULE II) \$//rightstart \$//rightstart PRIMARY GAS SUPPLIERS (SCHEDULE II) \$//rightstart \$//rightstart INCLUDABLE PROPANE \$//rightstart \$//rightstart UNCOLLECTIBLE GAS COSTS \$//rightstart \$//rightstart INCLUDABLE PROPANE \$//rightstart \$//rightstart UNCOLLECTIBLE GAS COST (EGC) RATE \$//rightstart \$//rightstart SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION \$//rightstart \$//rightstart CURRENT QUARTER \$//rightstart \$//rightstart \$//rightstart SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION \$//rightstart \$//rightstart CURRENT QUARTER \$//rightstart \$//rightstart \$//rightstart SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION \$//rightstart \$//rightstart \$//rightstart CURRENT QUARTER \$//rightstart	COST RECOVERY RATE EFFECTIVE O	ctober 27, 2021	
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TOTAL ESTIMATED SALES FOR QUARTER MCF 1,411,49 EXPECTED GAS COST (EGC) RATE \$/MCF 5,493 SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION PARTICULARS UNIT AMOUNT CURRENT QUARTER (SCHEDULE III) \$/MCF - PREVIOUS QUARTER \$/MCF - SECOND PREVIOUS QUARTER \$/MCF - SUPPLIER REFUND ADJUSTMENT (RA) \$/MCF - MIRD PREVIOUS QUARTER \$/MCF - SUPPLIER REFUND ADJUSTMENT (RA) \$/MCF - MIRD PREVIOUS QUARTER \$/MCF - ACTUAL ADJUSTMENT SUMMARY CALCULATION - - CURRENT QUARTER (SCHEDULE IV) \$/MCF (0.076 PREVIOUS QUARTER \$/MCF 0.567 ACTUAL ADJUSTMENT SUMMARY CALCULATION - - CURRENT QUARTER \$/MCF 0.556 BALANCE ADJUSTMENT SUMMARY CALCULATION - - PARTICULARS UNIT AMOUNT CURRENT QUARTER \$/MCF 0.556 BALANCE ADJUSTMENT SUMMARY CALCULATION - - CURRENT QUARTER (SCHEDULE V)	UNCOLLECTIBLE GAS COSTS		8,730
TOTAL ESTIMATED SALES FOR QUARTERMCF1,411,49EXPECTED GAS COST (EGC) RATE\$/MCF5.493SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE III)\$/MCF-PREVIOUS QUARTER\$/MCF-SECOND PREVIOUS QUARTER\$/MCF-SUPPLIER REFUND ADJUSTMENT (RA)\$/MCF-CURRENT QUARTER (SCHEDULE IV)\$/MCF-PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE IV)\$/MCF0.076PREVIOUS QUARTER\$/MCF0.076PREVIOUS QUARTER\$/MCF0.556CURRENT QUARTER (SCHEDULE IV)\$/MCF0.556PREVIOUS QUARTER\$/MCF0.556ACTUAL ADJUSTMENT SUMMARY CALCULATION\$/MCF0.556CURRENT QUARTER\$/MCF0.556BALANCE ADJUSTMENT SUMMARY CALCULATION\$/MCF0.556CURRENT QUARTER\$/MCF0.556BALANCE ADJUSTMENT SUMMARY CALCULATION\$/MCF0.556CURRENT QUARTER (SCHEDULE V)\$/MCF0.017PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.056PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF0.017PREVIOUS QUARTER\$/MCF0.017PREVIOUS QUARTER\$/MCF0.017PARTICULARSUNITAMOUNTPARTICULARSUNITAMOUNTPA		\$	7,754,622
SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION PARTICULARS UNIT AMOUNT CURRENT QUARTER (SCHEDULE III) \$/MCF - PREVIOUS QUARTER \$/MCF - SECOND PREVIOUS QUARTER \$/MCF - THIRD PREVIOUS QUARTER \$/MCF - SUPPLIER REFUND ADJUSTMENT (RA) \$/MCF - ACTUAL ADJUSTMENT SUMMARY CALCULATION - PARTICULARS UNIT AMOUNT CURRENT QUARTER (SCHEDULE IV) \$/MCF (0.076 PREVIOUS QUARTER \$/MCF 0.077 SECOND PREVIOUS QUARTER \$/MCF 0.077 PREVIOUS QUARTER \$/MCF 0.076 PREVIOUS QUARTER \$/MCF 0.076 PREVIOUS QUARTER \$/MCF 0.076 ACTUAL ADJUSTMENT (AA) \$/MCF 0.076 DELANCE ADJUSTMENT SUMMARY CALCULATION \$/MCF 0.556 CURRENT QUARTER (SCHEDULE IV) \$/MCF 0.556 BALANCE ADJUSTMENT SUMMARY CALCULATION \$/MCF 0.556 CURRENT QUARTER (SCHEDULE V) \$/MCF 0.017 PREVIOUS QUARTER \$/MCF <t< td=""><td>TOTAL ESTIMATED SALES FOR QUARTER</td><td>MCF</td><td>1,411,495</td></t<>	TOTAL ESTIMATED SALES FOR QUARTER	MCF	1,411,495
PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE III)\$/MCF.PREVIOUS QUARTER\$/MCF.SECOND PREVIOUS QUARTER\$/MCF.THIRD PREVIOUS QUARTER\$/MCF.SUPPLIER REFUND ADJUSTMENT (RA)\$/MCF.ACTUAL ADJUSTMENT SUMMARY CALCULATION.PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE IV)\$/MCF(0.076PREVIOUS QUARTER\$/MCF0.177SECOND PREVIOUS QUARTER\$/MCF0.556THIRD PREVIOUS QUARTER\$/MCF0.556CURRENT (AA)\$/MCF0.556CURRENT QUARTER (SCHEDULE V)\$/MCF0.556CURRENT QUARTER\$/MCF0.556CURRENT QUARTER (SCHEDULE V)\$/MCF0.017PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PARTICULARS\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.017PARTICULARS\$/MCF0.017SECOND PREVIOUS QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MC	EXPECTED GAS COST (EGC) RATE	\$/MCF	5.4939
CURRENT QUARTER (SCHEDULE III)\$/MCFPREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTER\$/MCFTHIRD PREVIOUS QUARTER\$/MCFSUPPLIER REFUND ADJUSTMENT (RA)\$/MCFACTUAL ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITMOUNTCURRENT QUARTER (SCHEDULE IV)\$/MCFPREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTER\$/MCFMCF0.544THIRD PREVIOUS QUARTER\$/MCFACTUAL ADJUSTMENT SUMMARY CALCULATIONCURRENT QUARTER (SCHEDULE IV)PREVIOUS QUARTER\$/MCF0.554ACTUAL ADJUSTMENT (AA)\$/MCFPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)PREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTER\$/MCFCURRENT QUARTER (SCHEDULE V)PREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTER\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$/MCF\$	SUPPLIER REFUND ADJUSTMENT SUMMA	ARY CALCULATION	
PREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTER\$/MCFTHIRD PREVIOUS QUARTER\$/MCFSUPPLIER REFUND ADJUSTMENT (RA)\$/MCFACTUAL ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITQUARTER (SCHEDULE IV)\$/MCFPREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTER\$/MCFMCF0.544THIRD PREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTER\$/MCFDREVIOUS QUARTER\$/MCFMCF0.554THIRD PREVIOUS QUARTER\$/MCFBALANCE ADJUSTMENT SUMMARY CALCULATIONCURRENT QUARTER (SCHEDULE V)\$/MCFPARTICULARSUNITCURRENT QUARTER (SCHEDULE V)\$/MCFPREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTER\$/MCFCURRENT QUARTER (SCHEDULE V)\$/MCFPREVIOUS QUARTER\$/MCFSECOND PREVIOUS QUARTE	PARTICULARS	UNIT	AMOUNT
SECOND PREVIOUS QUARTER\$/MCF.THIRD PREVIOUS QUARTER\$/MCF.SUPPLIER REFUND ADJUSTMENT (RA)\$/MCF.ACTUAL ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE IV)\$/MCF(0.076PREVIOUS QUARTER\$/MCF(0.174SECOND PREVIOUS QUARTER\$/MCF0.549THIRD PREVIOUS QUARTER\$/MCF0.559ACTUAL ADJUSTMENT (AA)\$/MCF0.559BALANCE ADJUSTMENT SUMMARY CALCULATIONCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.027SECOND PREVIOUS QUARTER\$/MCF0.027SECOND PREVIOUS QUARTER\$/MCF0.027SECOND PREVIOUS QUARTER\$/MCF0.027 <td>CURRENT QUARTER (SCHEDULE III)</td> <td>\$/MCF</td> <td></td>	CURRENT QUARTER (SCHEDULE III)	\$/MCF	
THIRD PREVIOUS QUARTER\$/MCF.SUPPLIER REFUND ADJUSTMENT (RA)\$/MCF.ACTUAL ADJUSTMENT SUMMARY CALCULATION	PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)\$/MCF.ACTUAL ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE IV)\$/MCF(0.076PREVIOUS QUARTER\$/MCF(0.174SECOND PREVIOUS QUARTER\$/MCF0.549THIRD PREVIOUS QUARTER\$/MCF0.256ACTUAL ADJUSTMENT (AA)\$/MCF0.556BALANCE ADJUSTMENT SUMMARY CALCULATIONCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.027	SECOND PREVIOUS QUARTER	\$/MCF	-
ACTUAL ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE IV)\$/MCF(0.076PREVIOUS QUARTER\$/MCF(0.174SECOND PREVIOUS QUARTER\$/MCF0.549THIRD PREVIOUS QUARTER\$/MCF0.256ACTUAL ADJUSTMENT (AA)\$/MCF0.553BALANCE ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.027	THIRD PREVIOUS QUARTER	\$/MCF	-
PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE IV)\$/MCF(0.076PREVIOUS QUARTER\$/MCF(0.174SECOND PREVIOUS QUARTER\$/MCF0.548THIRD PREVIOUS QUARTER\$/MCF0.256ACTUAL ADJUSTMENT (AA)\$/MCF0.555BALANCE ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF(0.017SECOND PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.027	SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	-
CURRENT QUARTER (SCHEDULE IV)\$/MCF(0.076PREVIOUS QUARTER\$/MCF(0.174SECOND PREVIOUS QUARTER\$/MCF0.549THIRD PREVIOUS QUARTER\$/MCF0.256ACTUAL ADJUSTMENT (AA)\$/MCF0.553BALANCE ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.017	ACTUAL ADJUSTMENT SUMMARY CA	ALCULATION	
PREVIOUS QUARTER\$/MCF(0.174SECOND PREVIOUS QUARTER\$/MCF0.549THIRD PREVIOUS QUARTER\$/MCF0.256ACTUAL ADJUSTMENT (AA)\$/MCF0.553BALANCE ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.017SECOND PREVIOUS QUARTER\$/MCF0.017	PARTICULARS	UNIT	AMOUNT
SECOND PREVIOUS QUARTER\$/MCF0.548THIRD PREVIOUS QUARTER\$/MCF0.256ACTUAL ADJUSTMENT (AA)\$/MCF0.555BALANCE ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF(0.017SECOND PREVIOUS QUARTER\$/MCF0.027	CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.0764)
THIRD PREVIOUS QUARTER\$/MCF0.256ACTUAL ADJUSTMENT (AA)\$/MCF0.553BALANCE ADJUSTMENT SUMMARY CALCULATIONPARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF(0.017SECOND PREVIOUS QUARTER\$/MCF0.027	PREVIOUS QUARTER	\$/MCF	(0.1744)
ACTUAL ADJUSTMENT (AA)\$/MCF0.558BALANCE ADJUSTMENT SUMMARY CALCULATIONImage: constraint of the second	SECOND PREVIOUS QUARTER	\$/MCF	0.5496
BALANCE ADJUSTMENT SUMMARY CALCULATION PARTICULARS UNIT AMOUNT CURRENT QUARTER (SCHEDULE V) \$/MCF 0.017 PREVIOUS QUARTER \$/MCF (0.017 SECOND PREVIOUS QUARTER \$/MCF 0.027	THIRD PREVIOUS QUARTER	\$/MCF	0.2568
PARTICULARSUNITAMOUNTCURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF(0.017SECOND PREVIOUS QUARTER\$/MCF0.027	ACTUAL ADJUSTMENT (AA)	\$/MCF	0.5556
CURRENT QUARTER (SCHEDULE V)\$/MCF0.017PREVIOUS QUARTER\$/MCF(0.017SECOND PREVIOUS QUARTER\$/MCF0.027	BALANCE ADJUSTMENT SUMMARY C	ALCULATION	
PREVIOUS QUARTER\$/MCF(0.017SECOND PREVIOUS QUARTER\$/MCF0.027	PARTICULARS	UNIT	AMOUNT
PREVIOUS QUARTER\$/MCF(0.017SECOND PREVIOUS QUARTER\$/MCF0.027	CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.0179
SECOND PREVIOUS QUARTER \$/MCF 0.027			(0.0171)
•	-		0.0276
	•		0.0067
BALANCE ADJUSTMENT (BA) \$/MCF 0.035	BALANCE ADJUSTMENT (BA)	\$/MCF	0.0351

CONFIDENTIAL	
INFORMATION	
REDACTED	

MCF PURCHASES FOR THREE MONTHS BEGINNING November 1, 2021 AT SUPPLIERS COSTS EFFECTIVE November 1, 2021

CONFIDENTIAL INFORMATION REDACTED

Supplier	MCF Purchases	DTH Conv Factor	R	ates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
	491,997	1.061	\$	5.3629	\$756,485 2,798,182	Ι
	215,590	1.089	\$	5.3529	\$426,714 1,256,385	Ι
	125,711	1.277	\$	5.8200	934,299	Ι
STORAGE TOTAL	$13,769 \\ 564,428 \\ 1,411,495$	1.310	\$ \$	5.4397 2.6145	98,119.00 1,475,709 7,745,892	I I

COMPANY USAGE

21,172

ESTIMATED UNCOLLECTIBLE GAS COSTS FOR THE THREE MONTHS ENDED January 31, 2022

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED		
REVENUE	30.00%	
ESTIMATED BAD DEBT EXPENSE	\$29,100	Ι
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$8,730	Ι

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/2021

		DTH	FIXED OR			QUARTERLY
		VOLUMES	VARIABLE		RATES	COST
FT-G RESERVATION RATE - ZONE 0-2	1.	13,051	F	2.	\$13.653	\$178,182
FT-G RESERVATION RATE - ZONE 1-2	3.	35,098	F	4.	\$9.328	\$327,377
FT-G COMMODITY RATE - ZONE 0-2	5.	79,382	V	6.	\$0.0177	\$1,405
FT-G COMMODITY RATE - ZONE 1-2	7.	213,433	V	8.	\$0.0147	\$3,137
FT-A RESERVATION RATE - ZONE 0-2	9.	1,099	F	10.	\$13.653	\$15,007
FT-A RESERVATION RATE - ZONE 1-2	11.	4,715	F	12.	\$9.328	\$43,978
FT-A RESERVATION RATE - ZONE 3-2	13.	734	F	14.	\$4.861	\$3,570
FT-A COMMODITY RATE - ZONE 0-2	15.	33,434	V	16.	\$0.0177	\$592
FT-A COMMODITY RATE - ZONE 1-2	17.	143,411	V	18.	\$0.0147	\$2,108
FT-A COMMODITY RATE - ZONE 3-2	19.	22,337	V	20.	\$0.0026	\$58
FUEL & RETENTION - ZONE 0-2	21.	112,816	V	22.	\$0.1325	\$14,944
FUEL & RETENTION - ZONE 1-2	23.	356,844	V	24.	\$0.1073	\$38,275
FUEL & RETENTION - ZONE 3-2	25.	22,337	V	26.	\$0.0177	\$395
SUB-TOTAL						\$629,030
FS-PA DELIVERABILITY RATE	27.	7,128	F	28.	\$1.7824	\$12,706
FS-PA INJECTION RATE	29.	72,796	V	30.	\$0.0073	\$531
FS-PA WITHDRAWAL RATE	31.	72,796	V	32.	\$0.0073	\$531
FS-PA SPACE RATE	33.	873,548	F	34.	\$0.0181	\$15,811
FS-PA RETENTION	35.	72,796	V	36.	\$0.0391	\$2,850
SUB-TOTAL						\$32,430
FS-MA DELIVERABILITY RATE	37.	40,395	F	38.	\$1.3094	\$52,893
FS-MA INJECTION RATE	39.	151,090	V	40.	\$0.0087	\$1,314
FS-MA WITHDRAWAL RATE	41.	151,090	V	42.	\$0.0087	\$1,314
FS-MA SPACE RATE	43.	1,813,085	F	44.	\$0.0179	\$32,454
FS-MA RETENTION	45.	151,090	V	46.	\$0.0467	\$7,050
SUB-TOTAL						\$95,025
TOTAL TENNESSEE GAS PIPELINE CHA	RGES					\$756,485
COLUMBIA GAS TRANSMISSION	RATE	S EFFECTIV	'E 11/01/20	021	=	
GTS COMMODITY RATE	47.	215,590	V	48.	\$1.5600	\$336,320
FUEL & RETENTION	49.	215,590	v	50.	\$0.0964	\$20,772
TOTAL COLUMBIA GAS TRANSMISSION	CHARGE	S			_	\$357,093
COLUMBIA GULF CORPORATIO	N RATE	S EFFECTI	VE 11/01/2	2021		
FTS RESERVATION RATE	51.	13,134	F	52.	\$5.0490	\$66,314
FTS COMMODITY RATE	53.	215,590	V	54.	\$0.0400 \$0.0109	\$2,350
FUEL & RETENTION	55.	215,590	v	56.	\$0.0044	\$957
TOTAL COLUMBIA GULF CORPORATION	CHARG	ES			_	\$69,621
TOTAL PIPELINE CHARGES					-	\$1,183,198
					-	\$426,714

COMPUTATION OF	PRICE EFFECTIVE 11/01/21 BASED ON WEIGHTED
AVERAGE NYMEX FU	JTURES PRICES FOR NOVEMBER 2021 THROUGH JANUARY 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON ______ per MMBtu dry

 COMPUTATION OF
 PRICE EFFECTIVE 11/01/21 BASED ON WEIGHTED

 AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2021 THROUGH JANUARY 2022 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.3629 per MMBtu dry

COMPUTATION OF PRICE EFFECTIVE 11/01/21 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2021 THROUGH JANUARY 2022 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.3529 per MMBtu dry

COMPUTATION OF PRICE EFFECTIVE 11/01/21 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2021 THROUGH JANUARY 2022

WEIGHTED AVERAGE PRICE W/ ADD-ON ______ \$5.8200 per MMBtu dry

9/23/2021

SUPPLIED AREAS PURCHASE PROFILE:

9/23/2021

CONFIDENTIAL INFORMATION REDACTED

	_					REDACTED
MONTH November 2021 December 2021 January 2022 Fixed Price Fixed Price Total Dth WEIGHTED AVERA	VOLUMES MCF 92,933 208,986 <u>190,078</u> 491,997	VOLUMES DTH 98,555 221,630 <u>201,578</u> 521,763 0 <u>0</u> 521,763 TH:	NYMEX \$ PER DTH \$5.320 \$5.415 \$5.482 \$0.000 \$0.000	ADD-ON PER DTH (\$0.060) (\$0.060) (\$0.060) \$5.3629	TOTAL \$518,399.37 Bt \$1,186,827.76 <u>\$1,092,955.12</u> \$2,798,182.25 \$0.00 \$0.00	<u>Btu</u> u: 1.0605
	SUPPLIED A	REAS PURCH	ASE PROFILE:			
MONTH November 2021 December 2021 January 2022 Fixed Price Fixed Price Total Dth WEIGHTED AVERA	VOLUMES MCF 40,460 92,485 <u>82,645</u> 215,590	VOLUMES DTH 44,048 100,689 <u>89,976</u> 234,713 0 234,713 OTH:	NYMEX \$ PER DTH \$5.320 \$5.415 \$5.482 \$0.000 \$0.000	ADD-ON PER DTH (\$0.07) (\$0.07) (\$0.07)	TOTAL \$231,254.01 Bt \$538,182.05 <u>\$486,949.19</u> \$1,256,385.25 \$0.00 \$0.00	u: 1.0887
	SUPPLIED A	REAS PURCH		:		
MONTH November 2021 December 2021 January 2022	VOLUMES MCF 1,881 4,137 <u>7,751</u> 13,769	VOLUMES DTH 2,464 5,419 <u>10,154</u> 18,037	NYMEX \$ PER DTH \$5.320 \$5.415 \$5.482	ADD-ON PER DTH 0 0 0	TOTAL \$13,109.07 Bt \$29,346.43 <u>\$55,663.19</u> \$98,118.68	u: 1.3100
WEIGHTED AVER	AGE PRICE PER D	TH:	_	\$5.4397		
		SUPPLIED AR	– EAS PURCHAS	SE PROFILE:		
MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	
November 2021 December 2021 January 2022	125,711 0 0 125,711	160,532 0 <u>0</u> 160,532	\$5.320 \$5.415 \$5.482	\$0.50 \$0.50 \$0.50 \$0.50	\$934,298.61 Bt \$0.00 <u>\$0.00</u> \$934,298.61	u: 1.2770
FIXED PRICE WEIGHTED AVER	AGE PRICE PER D	0 • TH:	_	\$5.8200	\$0.00	
Control Totals Storage Total	847,067 <u>564,428</u> 1,411,495	935,046	=			

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED July 31, 2021

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2) REFUND ADJUSTMENT INCLUDING INTEREST	\$ MOE	0.997652
SALES TWELVE MONTHS ENDED July 31, 2021 CURRENT SUPPLIER REFUND ADJUSTMENT	MCF \$/MCF	3,084,614 0.0000

(1) Suppliers Refunds Received	Date Received Amount
Total	0.00

(2) Interest Factor				
RESULT OF PRESENT VALUE	0.0661538	-0.5 =	(0.433846)	

SCHEDULE IV

ACTUAL ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED July 31, 2021

		For the Month Ended			
Particulars	Unit	May-21	Jun-21	Jul-21	
SUPPLY VOLUME PER BOOKS					
PRIMARY GAS SUPPLIERS	MCF	393,060	110,082	573,206	
UTILITY PRODUCTION	MCF	-	-	, -	
INCLUDABLE PROPANE	MCF	-	-		
OTHER VOLUMES (SPECIFY)	MCF				
TOTAL	MCF	393,060	110,082	573,20	
SUPPLY COST PER BOOKS					
PRIMARY GAS SUPPLIERS	\$	827,468	610,529	427,80	
UTILITY PRODUCTION	\$	-	-		
INCLUDABLE PROPANE	\$	-	-		
UNCOLLECTIBLE GAS COSTS	\$	13,055	14,433	2,95	
OTHER COST (SPECIFY)	\$				
TOTAL	\$	840,523	624,962	430,75	
SALES VOLUME					
JURISDICTIONAL	MCF	246,106	104,352	59,83	
OTHER VOLUMES (SPECIFY)	MCF				
TOTAL	MCF	246,106	104,352	59,83	
	¢	0.4150	5 0000	E 100	
UNIT BOOK COST OF GAS EGC IN EFFECT FOR MONTH	\$ \$	$3.4153 \\ 5.1960$	5.9890 5.1060	7.199 5.196	
			5.1960	-	
RATE DIFFERENCE MONTHLY SALES	\$ MCF	(1.7807) 246,106	$0.7930 \\ 104,352$	2.003 59,83	
MONTHLY COST DIFFERENCE					
MONTHLY COST DIFFERENCE	\$	(438,240)	82,751	119,85	
				Three Montl	
Particulars	Unit			Period	
COST DIFFERENCE FOR THE THREE MONTHS	\$			(235,63	
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			3,084,61	
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.076	

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED July 31, 2021

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.3372) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,084,614 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE	\$	(937,880)
OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR		
PRIOR TO THE CURRENT RATE	\$	(1,040,132)
BALANCE ADJUSTMENT FOR THE AA	\$	102,251.84
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUART- ERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,084,614 BALANCE ADJUSTMENT FOR THE RA	\$ \$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COM- PUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	430,671
LESS: SEE ATTACHED SCHEDULE VI	\$	477,806
BALANCE ADJUSTMENT FOR THE BA	\$	(47,135)
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	55,117
ESTIMATED ANNUAL SALES	MCF	3,084,614
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0179

Delta Natural Gas Company, Inc. Balance Adjustment for the BA

	Α	В	С	D	E	A x B
		Aug-20	Nov-20	Feb-21	May-21	
Balance A	djustment	\$ 430,671	\$ (229,771)	\$ 19,163	\$ 77,323	
	Mcf Billed					
Aug	53,860	0.1549				8,34
Sept	47,491	0.1549				7,35
Oct	56,271	0.1549				8,71
Nov	117,161	0.1549	(0.0798)			18,14
Dec	231,275	0.1549	(0.0798)			35,82
Jan	598,004	0.1549	(0.0798)			92,63
Feb	577,107	0.1549	(0.0798)	0.0067		89,39
Mar	659,662	0.1549	(0.0798)	0.0067		102,18
Apr	333,489	0.1549	(0.0798)	0.0067		51,65
May	246,106	0.1549	(0.0798)	0.0067	0.0276	38,12
Jun	104,352	0.1549	(0.0798)	0.0067	0.0276	16,16
Jul	59,836	0.1549	(0.0798)	0.0067	0.0276	9,26
	3,084,614					477,80
Balance A	Adjustment four	quarters prior t	o the currently	effective GCF	ł	\$ 430,67
Balance A	djustment for t	he BA				\$ (47,13