

JACKSON PURCHASE ENERGY CORPORATION
PSC CASE NO. 2021-00358
FIRST REQUEST FOR INFORMATION RESPONSE

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION DATED 3/4/21
REQUEST 39

RESPONSIBLE PERSON: **Jeff Williams**

COMPANY: **Jackson Purchase Energy Corporation**

Request 39. Provide a running total of the following information concerning the cost of preparing this case:

Request 39c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when the utility files its monthly financial statements with the Commission, through the month of the public hearing.

Response 39c. Jackson Purchase will provide the requested monthly updates of the actual costs incurred in conjunction with the rate case. Please see the attached monthly updates through February 2022. Also, please see the Excel spreadsheet uploaded separately for this response.

6545

**Goss
Samford**

ATTORNEYS AT LAW PLLC

20220223081038

Mark David Goss
mdgoss@gosssamfordlaw.com
(859) 368-7740

February 11, 2022

Greg Grissom, CEO
Jackson Purchase Energy Corporation
6525 US Highway 60 W
Paducah, KY 42001

Re: Invoice for January 1, 2022 to January 31, 2022

Dear Greg:

Please find enclosed the invoices for legal services performed by Goss Samford, PLLC on behalf of Jackson Purchase Energy Corporation for the January 1, 2022 to January 31, 2022. Please remit payment for the amounts due within thirty days of today's date. A summary of the amounts due and owing, by matter, are as follows:

| <u>Matter Description</u> | <u>Amount</u> |
|-------------------------------|--------------------|
| Headquarters Facility - prior | \$0.00 |
| -current | \$0.00 |
| General Regulatory - prior | \$0.00 |
| -current | 64.00 |
| 2021 Rate Adjustment – prior | \$0.00 |
| -current | \$13,230.00 |
| Total | \$13,294.00 |

*OK
Mark David Goss
2-22-22*

Should you have any questions, please contact me at your convenience. Once again, it is a privilege to represent Jackson Purchase Energy Corporation and we thank you for allowing us the opportunity to work with you.

Sincerely,



Mark David Goss



5862

3/11/2022

| | |
|---|---|
|  | <h1>CATAYST</h1> <h2>CONSULTING LLC</h2> |
| | <p>3308 Haddon Road Louisville, KY 40241 (502) 599-1739 johnwolfram@catalystcllc.com</p> |

INVOICE

| | |
|---|--|
| Date: March 1, 2022 | Invoice #: 220207 |
| Client: Jackson Purchase Energy 2900 Irwin Cobb Drive Paducah, KY 42002-4030 Attn: Jeff Williams | Project: 2021 Rate Case Case No. 2021-00358 For Services Provided in February 2022 ✓ |

| | Item | Description | Qty | Rate | Amt |
|--------------|---------------------|--|------------|----------|---------------------|
| 1 | Consulting Services | John Wolfram – consulting support for 2021 Rate Case. Prepare for hearing. Participate in witness prep and PSC hearing. Review post-hearing data requests. Calls and emails with counsel and JPEC staff on same. | 51.5 hours | \$200.00 | \$ 10,300.00 |
| 2 | Mileage | 2/23 Travel to Lexington | 144.0 | 0.585 | 84.24 |
| 3 | Mileage | 2/24 Travel to Frankfort | 104.0 | 0.585 | 60.84 |
| TOTAL | | | | | \$ 10,445.08 |

Please remit payment to Catalyst Consulting LLC at the address listed above. Thank you.



5862

2/1/2022

| | |
|---|---|
|  | <h1>CATAYST</h1> <h2>CONSULTING LLC</h2> |
| | <p>3308 Haddon Road Louisville, KY 40241 (502) 599-1739 johnwolfram@catalystcllc.com</p> |

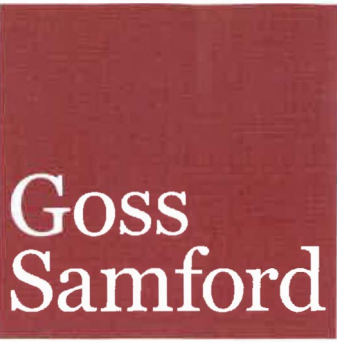
INVOICE

| | |
|---|---|
| Date: February 1, 2022 | Invoice #: 220107 |
| Client: Jackson Purchase Energy 2900 Irwin Cobb Drive Paducah, KY 42002-4030 Attn: Jeff Williams | Project: 2021 Rate Case Case No. 2021-00358 For Services Provided in January 2022 |

| | Item | Description | Qty | Rate | Amt |
|--------------|---------------------|--|------------|----------|--------------------|
| 1 | Consulting Services | John Wolfram – consulting support for 2021 Rate Case. Review intervenor testimony. Prepare data requests for intervenor. Outline rebuttal testimony. Calls and emails with counsel and JPEC staff on same. | 10.5 hours | \$200.00 | \$ 2,100.00 |
| TOTAL | | | | | \$ 2,100.00 |

Please remit payment to Catalyst Consulting LLC at the address listed above. Thank you.





ATTORNEYS AT LAW | PLLC

Mark David Goss
mdgoss@gosssamfordlaw.com
(859) 368-7740

March 9, 2022

Greg Grissom, CEO
Jackson Purchase Energy Corporation
6525 US Highway 60 W
Paducah, KY 42001

Re: Invoice for February 1, 2022 to February 28, 2022

Dear Greg:



Please find enclosed the invoices for legal services performed by Goss Samford, PLLC on behalf of Jackson Purchase Energy Corporation for the February 1, 2022 to February 28, 2022. Please remit payment for the amounts due within thirty days of today's date. A summary of the amounts due and owing, by matter, are as follows:

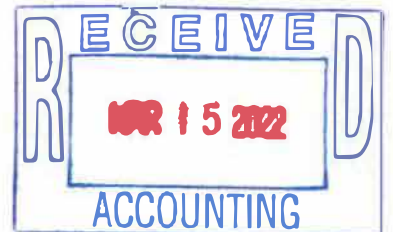
| <u>Matter Description</u> | <u>Amount</u> |
|-------------------------------|--------------------|
| Headquarters Facility - prior | \$0.00 |
| -current | \$0.00 |
| General Regulatory - prior | \$64.00 |
| -current | 0.00 |
| 2021 Rate Adjustment - prior | \$13,230.00 |
| -current | \$48,398.56 ✓ |
| Total | \$61,692.56 |

OK
My [Signature]
3-14-22

Should you have any questions, please contact me at your convenience. Once again, it is a privilege to represent Jackson Purchase Energy Corporation and we thank you for allowing us the opportunity to work with you.

Sincerely,

Mark David Goss



ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY

JACKSON PURCHASE ENERGY CORPORATION
PSC CASE NO. 2021-00358
INITIAL REQUEST FOR INFORMATION RESPONSE

AG'S INITIAL REQUEST FOR INFORMATION—11/15/21

REQUEST 3

RESPONSIBLE PERSON: Jeff Williams

COMPANY: Jackson Purchase Energy Corporation

Request 3. Provide a trial balance with all balance sheet and income statement accounts and subaccounts for each month from January 2019 through October 2021 and each month thereafter for which actual information is available and as actual information for each subsequent month is available throughout the pendency of this proceeding.

Response 3. Please see the Excel spreadsheet that has been uploaded separately into the Commission's electronic filing system. It contains information through December 2021.

ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY

JACKSON PURCHASE ENERGY CORPORATION
PSC CASE NO. 2021-00358
INITIAL REQUEST FOR INFORMATION RESPONSE

AG'S INITIAL REQUEST FOR INFORMATION—11/15/21

REQUEST 4

RESPONSIBLE PERSON: Jeff Williams

COMPANY: Jackson Purchase Energy Corporation

Request 4. Provide a schedule of all debt issues outstanding at December 31, 2019 and each month thereafter for which actual information is available and as actual information for each subsequent month is available throughout the pendency of this proceeding.

Response 4. Please see the Excel spreadsheet that was uploaded separately into the Commission's electronic filing system, which has information through December 2021.

ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY

JACKSON PURCHASE ENERGY CORPORATION
PSC CASE NO. 2021-00358
INITIAL REQUEST FOR INFORMATION RESPONSE

AG'S INITIAL REQUEST FOR INFORMATION—11/15/21

REQUEST 27

RESPONSIBLE PERSON: Jeff Williams

COMPANY: Jackson Purchase Energy Corporation


Request 27. Refer to Exhibit 23 to the Application. Provide the monthly management reports for each month January 2020 through the most recent month available and as each subsequent month is available throughout the pendency of this proceeding.

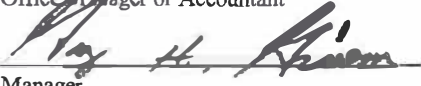
Response 27. Please see attached for December 2021 information.

| | |
|---|---|
| FINANCIAL AND STATISTICAL REPORT | BORROWER DESIGNATION Kentucky 20 McCracken |
| | BORROWER NAME Jackson Purchase Energy Corporation |
| | ENDING DATE December 31, 2021 PRELIMINARY |

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.


 Signature of Office Manager or Accountant Date 3-15-22


 Signature of Manager Date 3-15-22

| ITEM | YEAR-TO-DATE | | | THIS MONTH (d) |
|--|-------------------|--------------------|---------------|-------------------|
| | LAST YEAR (a) | THIS YEAR (b) | BUDGET (c) | |
| 1. Operating Revenue and Patronage Capital | 65,126,213 | 68,219,738 | 74,482,759 | 5,680,040 |
| 2. Power Production Expense | 0 | 0 | 0 | 0 |
| 3. Cost of Purchased Power | 46,397,544 | 48,783,326 | 54,000,000 | 4,095,706 |
| 4. Transmission Expense | | | | |
| 5. Distribution Expense - Operation | 3,213,234 | 3,065,077 | 3,348,481 | 295,625 |
| 6. Distribution Expense - Maintenance | 3,923,558 | 3,690,763 | 4,221,954 | 521,594 |
| 7. Consumer Accounts Expense | 1,140,164 | 1,006,100 | 714,692 | (30,286) |
| 8. Customer Service and Informational Expense | 604 | 688 | 398,302 | 59 |
| 9. Sales Expense | 2,108 | 1,515 | 1,200 | 0 |
| 10. Administrative and General Expense | 3,072,556 | 4,162,883 | 4,326,986 | 287,456 |
| 11. Total Operation & Maintenance Expense (2 thru 10) | 57,749,768 | 60,710,352 | 67,011,615 | 5,170,155 |
| 12. Depreciation & Amortization Expense | 6,243,199 | 6,694,286 | 6,660,000 | 575,683 |
| 13. Tax Expense - Property | 0 | 0 | 0 | 0 |
| 14. Tax Expense - Other | 89,980 | 86,031 | 86,400 | 6,988 |
| 15. Interest on Long-Term Debt | 1,751,671 | 1,802,896 | 1,748,000 | 189,315 |
| 16. Interest Charged to Construction (Credit) | 0 | 0 | 0 | 0 |
| 17. Interest Expense - Other | 231,163 | 5,607 | 44,000 | 291 |
| 18. Other Deductions | 22,491 | 1,700 | 0 | 0 |
| 19. Total Cost of Electric Service (11 thru 18) | 66,088,272 | 69,300,872 | 75,550,015 | 5,942,431 |
| 20. Patronage Capital & Operating Margins (1 minus 19) | (962,059) | (1,081,135) | (1,067,256) | (262,391) |
| 21. Non Operating Margins - Interest | 303,276 | 54,377 | 72,000 | 5,651 |
| 22. Allowance for Funds Used During Construction | 0 | 0 | 0 | 0 |
| 23. Income (Loss) from Equity Investments | 0 | 0 | 0 | 0 |
| 24. Non Operating Margins - Other | 1,589,160 | (568,738) | (368,000) | 0 |
| 25. Generation & Transmission Capital Credits | 0 | 0 | 0 | 0 |
| 26. Other Capital Credits & Patronage Dividends | 207,762 | 350,558 | 180,000 | 41,222 |
| 27. Extraordinary Items | 0 | 0 | 0 | 0 |
| 28. Patronage Capital or Margins (20 thru 27) | 1,138,138 | (1,244,938) | (1,183,256) | (215,517) |

| PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT | | | | | |
|--|------------------|------------------|-----------------------------------|------------------|------------------|
| ITEM | YEAR-TO-DATE | | ITEM | YEAR-TO-DATE | |
| | LAST YEAR (a) | THIS YEAR (b) | | LAST YEAR (a) | THIS YEAR (b) |
| 1. New Services Connected | 407 | 355 | 5. Miles Transmission | | |
| 2. Services Retired | 10 | 8 | 6. Miles Distribution Overhead | 2,361 | 2,358 |
| 3. Total Services In Place | 35,377 | 35,124 | 7. Miles Distribution Underground | 609 | 625 |
| 4. Idle Services (Exclude Seasonal) | 5,041 | 4,688 | 8. Total Miles Energized (5+6+7) | 2,970 | 2,983 |

| | | |
|---|-----------------------------|------------|
| FINANCIAL AND STATISTICAL REPORT | BORROWER DESIGNATION | |
| | Kentucky 20 McCracken | |
| | PERIOD ENDING | 12/31/2021 |

PART C. BALANCE SHEET

| ASSETS AND OTHER DEBITS | | LIABILITIES AND OTHER CREDITS | |
|---|--------------------|---|--------------------|
| 1. Total Utility Plant in Service | 195,453,541 | 28. Memberships | 106,210 |
| 2. Construction Work in Progress | 3,237,255 | 29. Patronage Capital | 51,438,487 |
| 3. Total Utility Plant (1+2) | 198,690,796 | 30. Operating Margins - Prior Years | 0 |
| 4. Accum. Provision for Depreciation and Amort | 75,426,395 | 31. Operating Margins - Current Year | (1,662,765) |
| 5. Net Utility Plant (3-4) | 123,264,401 | 32. Non-Operating Margins | 417,827 |
| 6. Nonutility Property - Net | 0 | 33. Other Margins & Equities | 84,952 |
| 7. Investment in Subsidiary Companies | 0 | 34. Total Margins & Equities (28 thru 33) | 50,384,711 |
| 8. Invest. in Assoc. Org. - Patronage Capital | 1,907,716 | 35. Long-Term Debt RUS | 54,264,109 |
| 9. Invest. in Assoc. Org. - Other - General Funds | 0 | (Payments-Unapplied (\$ _____)) | 0 |
| 10. Invest in Assoc. Org. - Other - Nongeneral Funds | 1,947,250 | 36. Long-Term Debt - Other (Net) | 26,340,069 |
| 11. Investments in Economic Development Projects | 0 | (Payments-Unapplied (\$ _____)) | 0 |
| 12. Other Investments | 0 | 37. Total Long-Term Debt (35+36) | 80,604,178 |
| 13. Special Funds | 0 | 38. Obligations Under Capital Leases | 0 |
| 14. Total Other Property & Investments (6 thru 13) | 3,854,966 | 39. Accumulated Operating Provisions | 2,945,017 |
| 15. Cash-General Funds | 4,560,339 | 40. Total Other Noncurrent Liabilities (38+39) | 2,945,017 |
| 16. Cash-Construction Funds-Trustee | 31 | 41. Notes Payable | 0 |
| 17. Special Deposits | 0 | 42. Accounts Payable | 5,456,450 |
| 18. Temporary Investments | 0 | 43. Consumers Deposits | 3,044,987 |
| 19. Notes Receivable - Net | 0 | 44. Other Current & Accrued Liabilities | 972,343 |
| 20. Accounts Receivable - Net Sales of Energy | 3,916,945 | 45. Total Current & Accrued Liabilities (41 thru 44) | 9,473,780 |
| 21. Accounts Receivable - Net Other | 1,597,246 | 46. Deferred Credits | 168,960 |
| 22. Materials & Supplies - Electric and Other | 2,202,404 | 47. Total Liabilities & Other Credits (34+37+40+45+46) | 143,576,646 |
| 23. Prepayments | 510,099 | ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION | |
| 24. Other Current & Accrued Assets | 3,654,850 | 53. Balance Beginning of the Year | 13,738,240 |
| | 16,441,914 | 54. Amount Received This Year (Net) | 681,087 |
| 26. Deferred Debits | 15,366 | 55. Total Contributions in Aid of Construction | 14,419,327 |
| 27. Total Assets & Other Debits (5+14+25+26) | 143,576,646 | | |

PART D. NOTES TO FINANCIAL STATEMENTS

Part C - Estimated Contributions in Aid of Construction

An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

| FINANCIAL AND STATISTICAL REPORT | | BORROWER DESIGNATION | | | | | |
|---|-------------------------------|--------------------------|------------|------------|------------|------------|------------|
| | | Kentucky 20 McCracken | | | | | |
| | | PERIOD ENDING 12/31/2021 | | | | | |
| PART R. POWER REQUIREMENTS DATA BASE | | | | | | | |
| CLASSIFICATION | CONSUMER SALES & REVENUE DATA | JANUARY | FEBRUARY | MARCH | APRIL | MAY | JUNE |
| | | (a) | (b) | (c) | (d) | (e) | (f) |
| 1. Residential Sales (excluding seasonal) | a. No. Consumers Served | 25,681 | 25,653 | 25,618 | 25,609 | 25,598 | 25,582 |
| | b. KWH Sold | 37,803,485 | 39,535,514 | 26,048,825 | 20,297,362 | 21,310,510 | 31,320,011 |
| | c. Revenue | 4,460,926 | 4,523,797 | 2,699,279 | 2,440,788 | 2,725,556 | 3,906,516 |
| 2. Residential Sales - Seasonal | a. No. Consumers Served | 0 | 0 | 0 | 0 | | |
| | b. KWH Sold | 0 | 0 | 0 | 0 | | |
| | c. Revenue | 0 | 0 | 0 | 0 | | |
| 3. Irrigation Sales | a. No. Consumers Served | 5 | 5 | 5 | 5 | 5 | 5 |
| | b. KWH Sold | 5,366 | (2,512) | 176 | 3,767 | 21 | 16,506 |
| | c. Revenue | 761 | (73) | 183 | 1,324 | 230 | 2,501 |
| 4. Comm. and Ind. 1000 KVA or Less | a. No. Consumers Served | 4,660 | 4,662 | 4,656 | 4,675 | 4,701 | 4,721 |
| | b. KWH Sold | 15,470,755 | 15,861,109 | 13,484,505 | 13,093,032 | 13,694,490 | 16,611,916 |
| | c. Revenue | 1,573,950 | 1,606,677 | 1,374,332 | 1,357,159 | 1,441,483 | 1,653,966 |
| 5. Comm. and Ind. Over 1000 KVA | a. No. Consumers Served | 11 | 11 | 11 | 11 | 12 | 12 |
| | b. KWH Sold | 4,282,301 | 3,540,337 | 4,380,865 | 3,777,741 | 3,802,879 | 3,961,643 |
| | c. Revenue | 393,372 | 351,198 | 387,892 | 346,959 | 340,152 | 351,013 |
| 6. Public Street & Highway Lighting | a. No. Consumers Served | 13 | 13 | 14 | 15 | 15 | 19 |
| | b. KWH Sold | 53,952 | 53,983 | 54,002 | 54,002 | 54,208 | 54,093 |
| | c. Revenue | 6,715 | 11,678 | 6,123 | 13,274 | 12,497 | 13,388 |
| 7. Other Sales to Public Authority | a. No. Consumers Served | 0 | 0 | 0 | 0 | 0 | 0 |
| | b. KWH Sold | 0 | 0 | 0 | 0 | 0 | 0 |
| | c. Revenue | 0 | 0 | 0 | 0 | 0 | 0 |
| 8. Sales for Resales-REA Borrowers | a. No. Consumers Served | 0 | 0 | 0 | 0 | 0 | 0 |
| | b. KWH Sold | 0 | 0 | 0 | 0 | 0 | 0 |
| | c. Revenue | 0 | 0 | 0 | 0 | 0 | 0 |
| 9. Sales for Resales-Other | a. No. Consumers Served | 0 | 0 | 0 | 0 | 0 | 0 |
| | b. KWH Sold | 0 | 0 | 0 | 0 | 0 | 0 |
| | c. Revenue | 0 | 0 | 0 | 0 | 0 | 0 |
| 10. TOTAL No. of Consumers (lines 1a thru 9a) | | 30,370 | 30,344 | 30,304 | 30,315 | 30,331 | 30,339 |
| 11. TOTAL KWH Sold (lines 1b thru 9b) | | 57,615,859 | 58,988,431 | 43,968,373 | 37,225,904 | 38,862,108 | 51,964,169 |
| 12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c) | | 6,435,724 | 6,493,278 | 4,467,810 | 4,159,503 | 4,519,918 | 5,927,384 |
| 13. Other Electric Revenue | | 78,651 | 78,540 | 131,153 | 109,344 | 92,781 | 98,373 |
| 14. KWH - Own Use | | 22,541 | 25,172 | 14,188 | 11,882 | 9,484 | 13,233 |
| 15. TOTAL KWH Purchased | | 59,482,225 | 61,715,699 | 43,750,547 | 38,795,926 | 42,568,406 | 57,435,482 |
| 16. TOTAL KWH Generated | | 0 | 0 | 0 | 0 | 0 | 0 |
| 17. Cost of Purchases and Generation | | 4,230,252 | 4,863,598 | 3,031,796 | 2,870,675 | 3,514,746 | 4,512,177 |
| 18. Interchange - KWH - Net | | 0 | 0 | 0 | 0 | 0 | 0 |
| 19. Peak - Sum All KW Input (Metered) | | 102,217 | 143,339 | 92,115 | 87,413 | 112,403 | 129,256 |
| Non-coincident | Coincident X | 0 | 0 | 0 | 0 | 0 | 0 |

| CFC FINANCIAL AND STATISTICAL REPORT | | BORROWER DESIGNATION | | | | | | TOTAL (Column a thru l) |
|---|----|-----------------------|-------------------|----------------------|--------------------|---------------------|---------------------|----------------------------|
| | | Kentucky 20 McCracken | | | | | | |
| | | PERIOD ENDING | | | | | | 12/31/2021 |
| PART R. POWER REQUIREMENTS DATA BASE (Continued) | | | | | | | | |
| (See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.) | | | | | | | | |
| LINE ITEM NUMBER | | JULY (g) | AUGUST (h) | SEPTEMBER (i) | OCTOBER (j) | NOVEMBER (k) | DECEMBER (l) | |
| 1 | a. | 25,595 | 25,620 | 25,632 | 25,620 | 25,601 | 25,585 | 25,616 |
| | b. | 38,301,982 | 41,319,695 | 29,974,729 | 23,157,792 | 22,556,812 | 27,370,423 | 358,997,140 |
| | c. | 4,627,754 | 4,831,291 | 3,565,051 | 2,662,534 | 3,175,244 | 3,659,833 | 43,278,568 |
| 2 | a. | | | | | | | 0 |
| | b. | | | | | | | 0 |
| | c. | | | | | | | 0 |
| 3 | a. | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| | b. | 17,066 | 24,256 | 10,887 | 2,883 | 8 | 5,098 | 83,522 |
| | c. | 2,624 | 2,926 | 1,443 | 515 | 213 | 835 | 13,482 |
| 4 | a. | 4,743 | 4,750 | 4,764 | 4,783 | 4,796 | 4,809 | 4,727 |
| | b. | 18,030,796 | 18,640,784 | 16,318,815 | 15,122,643 | 14,967,342 | 14,842,078 | 186,138,265 |
| | c. | 1,818,668 | 1,892,005 | 1,727,416 | 1,598,987 | 1,640,662 | 1,562,552 | 19,247,859 |
| 5 | a. | 12 | 12 | 12 | 12 | 12 | 12 | 12 |
| | b. | 4,127,882 | 4,110,159 | 3,855,776 | 3,683,254 | 3,610,743 | 3,909,148 | 47,042,728 |
| | c. | 373,142 | 376,533 | 368,407 | 350,512 | 351,218 | 347,627 | 4,338,026 |
| 6 | a. | 20 | 20 | 21 | 20 | 22 | 22 | 18 |
| | b. | 54,385 | 53,823 | 41,649 | 58,545 | 61,691 | 49,921 | 644,254 |
| | c. | 8,519 | 11,354 | 8,598 | 11,537 | 13,390 | 11,557 | 128,629 |
| 7 | a. | | | | | | | 0 |
| | b. | | | | | | | 0 |
| | c. | | | | | | | 0 |
| 8 | a. | | | | | | | 0 |
| | b. | | | | | | | 0 |
| | c. | | | | | | | 0 |
| 9 | a. | | | | | | | 0 |
| | b. | | | | | | | 0 |
| | c. | | | | | | | 0 |
| 10 | | 30,375 | 30,407 | 30,434 | 30,440 | 30,436 | 30,433 | 30,377 |
| 11 | | 60,532,111 | 64,148,717 | 50,201,856 | 42,025,117 | 41,196,596 | 46,176,668 | 592,905,909 |
| 12 | | 6,830,708 | 7,114,109 | 5,670,915 | 4,624,084 | 5,180,726 | 5,582,404 | 67,006,563 |
| 13 | | 100,942 | 111,764 | 110,546 | 108,468 | 94,976 | 97,636 | 1,213,175 |
| 14 | | 14,397 | 333,419 | 82,265 | 106,758 | 136,768 | 133,393 | 903,500 |
| 15 | | 63,490,954 | 64,011,826 | 49,830,338 | 43,774,191 | 48,723,966 | 48,706,822 | 622,286,382 |
| 16 | | | | | | | | |
| 17 | | 5,026,470 | 5,063,037 | 4,170,850 | 3,366,596 | 4,037,423 | 4,095,706 | 48,783,326 |
| 18 | | 0 | | | | | | |
| 19 | | 138,503 | 139,884 | 121,381 | 98,582 | 95,825 | 96,473 | 143,339 |

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

**We have added a page of ratios calculated from the data entered on your Form 7.
 Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
 These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
 MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs --
 Patronage Capital" must be entered as a part of the calculation for MDSC.**

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

1,808,052

| KRTA NO. | RATIO DESCRIPTION | ESTIMATED RATIO |
|----------|--|-----------------|
| 1 | TIER | 0.31 |
| | TIER (Trailing 12 Months) | 0.31 |
| | Increase (Decrease) in YTD KWH Sales | 3.09% |
| | Increase (Decrease) in YTD KWH Purchases | 2.79% |
| 2 | MDSC | 1.63 |
| 3 | DSC | 1.53 |
| 5 | Rate of Return on Equity | -2.47 |
| 7 | Equity Level as % of Assets | 35.09 |
| 8 | Equity to Total Capital | 38.46 |
| 11 | Long-Term Interest as a % of Revenue | 2.64 |
| 13 | Total Revenue per KWH Sold (Mills) | 115.06 |
| 14 | Electric Revenue per KWH Sold (Mills) | 113.01 |
| 20 | Power Cost per KWH Sold (Mills) | 82.28 |
| 21 | Power Cost as % of Revenue | 71.51 |
| 22 | O & M Expenses (Mills/KWH Sold) | 11.39 |
| 28 | A & G Expenses (Mills/KWH Sold) | 7.02 |
| 30 | Total Operating Expenses (Mills/KWH) | 34.61 |
| 31 | Depreciation Expense (Mills/KWH Sold) | 11.29 |
| 35 | LT Interest Expense (Mills/KWH Sold) | 3.04 |
| 37 | Total Cost of Electric Service (Mills/KWH) | 116.88 |
| 38 | Operating Margins (Mills/KWH Sold) | -2.69 |
| 41 | Total Margins (Mills/KWH Sold) | -2.10 |
| 48 | Revenue per TUP Investment (Cents) | 34.33 |
| 51 | TUP Investment per KWH Sold | 33.51 |
| 52 | Average Consumers per Mile | 10.18 |
| * | Current Ratio | 1.74 |
| * | Total Operating Expenses per Customer | 675.42 |
| | Calculated Line Loss | 4.72% |

ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:


THE ELECTRONIC APPLICATION OF)
JACKSON PURCHASE ENERGY)
CORPORATION FOR A GENERAL)
ADJUSTMENT OF RATES AND OTHER)
GENERAL RELIEF)

Case No. 2021-00358

VERIFICATION OF JEFFREY R. WILLIAMS


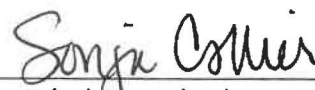
COMMONWEALTH OF KENTUCKY)
)
COUNTY OF McCracken)

Jeffrey R. Williams, CFO-VP, Accounting and Finance of Jackson Purchase Energy Corporation, being duly sworn, states that he has supervised the preparation of certain supplemental responses to the ongoing requests from Commission Staff's First Request for Information and the AG's First Request for Information in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Jeffrey R. Williams

The foregoing Verification was signed, acknowledged and sworn to before me this 17th day of March 2022, by Jeffrey R. Williams.


 #597552
Commission expiration: 03/21/2022