

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>ELECTRONIC APPLICATION OF JACKSON</b>	)	
<b>PURCHASE ENERGY CORPORATION FOR</b>	)	<b>CASE NO.</b>
<b>GENERAL ADJUSTMENT OF RATES</b>	)	<b>2021-00358</b>
<b>AND OTHER GENERAL RELIEF</b>	)	

**RESPONSES TO COMMISSION STAFF'S THIRD REQUEST FOR  
INFORMATION TO JACKSON PURCHASE ENERGY CORPORATION  
DATED DECEMBER 13, 2021**

Filed: January 3, 2022

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF )
JACKSON PURCHASE ENERGY )
CORPORATION FOR A GENERAL )
ADJUSTMENT OF RATES AND OTHER )
GENERAL RELIEF )

Case No. 2021-00358

VERIFICATION OF GREG GRISSOM

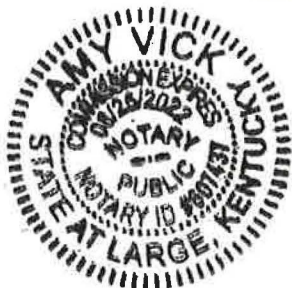
COMMONWEALTH OF KENTUCKY )
)
COUNTY OF McCracken )

Greg Grissom, President and Chief Executive Officer of Jackson Purchase Energy Corporation, being duly sworn, states that he has supervised the preparation of certain responses to Commission Staff's Third Data Requests in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

[Signature]
Greg Grissom

The foregoing Verification was signed, acknowledged and sworn to before me this 16th day of December, 2021, by Greg Grissom.

[Signature]
Commission expiration: 8/25/2022



COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF )  
JACKSON PURCHASE ENERGY )  
CORPORATION FOR A GENERAL )  
ADJUSTMENT OF RATES AND OTHER )  
GENERAL RELIEF )

Case No. 2021-00358


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VERIFICATION OF JEFFREY R. WILLIAMS


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COMMONWEALTH OF KENTUCKY )  
 )  
COUNTY OF McCRACKEN )

Jeffrey R. Williams, CFO-VP, Finance and Accounting of Jackson Purchase Energy Corporation, being duly sworn, states that he has supervised the preparation of certain responses to Commission Staff's Third Request for Information in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

  
\_\_\_\_\_  
Jeffrey R. Williams

The foregoing Verification was signed, acknowledged and sworn to before me this 16<sup>th</sup> day of December, 2021, by Jeffrey R. Williams.

  
\_\_\_\_\_  
Commission expiration: 8/25/2022



COMMONWEALTH OF KENTUCKY  
 BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF )  
 JACKSON PURCHASE ENERGY )  
 CORPORATION FOR A GENERAL )  
 ADJUSTMENT OF RATES AND OTHER )  
 GENERAL RELIEF )

Case No. 2021-00358

**VERIFICATION OF JOHN WOLFRAM**

COMMONWEALTH OF KENTUCKY )  
 )  
 COUNTY OF JEFFERSON )

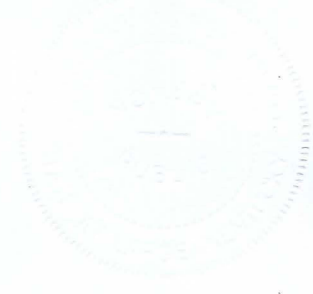
John Wolfram, being duly sworn, states that he has supervised the preparation of certain responses to Commission Staff’s Third Request for Information in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

  
 \_\_\_\_\_  
 John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 17<sup>th</sup> day of December, 2021, by John Wolfram.

**PATRICK ANDREW MEKO**  
 Notary Public - State at Large  
 Kentucky  
 My Commission Expires Nov. 4, 2025  
 Notary ID KYNP39855

Commission expiration: November 4, 2025



**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2021-00358**  
**THIRD REQUEST FOR INFORMATION RESPONSE**

**COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION—12/13/21**  
**REQUEST 1**

**RESPONSIBLE PERSON:**           **Jeff Williams**

**COMPANY:**                       **Jackson Purchase Energy Corporation**

**Request 1.**           Refer to Jackson Purchase's responses to the Attorney General's First Request for Information (Attorney General's First Request), Item 15.b.

a.       In addition to the journal entries included in this response, provide the journal entries to remove from Jackson Purchase's books of original entry the assets sold.

b.       If not otherwise provided, include all journal entries subsequent to the transaction, but specific to the disposition of the office building, that had an effect on account 421.11, Loss on Disposition of Property.

**Response 1.** (a) Please see attached journal entries and activity report for account 421.11, Loss on Disposition of Property. It's important to note in the activity report that the forklift was not part of the headquarters sale, and those 2 entries can be excluded. Additionally, the original entry provided in response to AG 1-15(b), the proceeds received by Jackson Purchase were \$598,370. Please ignore the entry of \$12,920.20 to account 142.11, as it was part of the deposit of \$611,290.20, but that portion was not part of the

headquarters transaction.

(b) Please refer to the response above, PSC 3 – 1 (a) which includes all the documents.

06/21/2021 12:42:54 pm

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 86304  
**Description :** Addition and Retirement  
**Created Date :** 06/21/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 06/21/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.73	ACCUM DEPR FOR STRUCTURES	0	0		5 Sold Building at 2900 Irvin Cobb Drive	06/30/2021	1,870,578.47	
2	0 390.0	GEN PLT - STRUCTURES & IMPRO	0	0		5 Sold Building at 2900 Irvin Cobb Drive	06/30/2021		2,809,679.50
3	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5 Sold Building at 2900 Irvin Cobb Drive	06/30/2021	939,101.03	
<b>Total for Journal Number 86304:</b>								2,809,679.50	2,809,679.50

06/22/2021 1:38:45 pm

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 86355  
**Description :** Addition and Retirement  
**Created Date :** 06/22/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 06/22/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.71	ACCUM DEPR FOR OFFICE FURN.	0	0		5 Retire Furniture & Equip. - Old Headqtrs	06/30/2021	272,588.12	
2	0 391.0	GEN PLT - OFFICE FURNITURE &	0	0		5 Retire Furniture & Equip. - Old Headqtrs	06/30/2021		288,019.95
3	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5 Retire Furniture & Equip. - Old Headqtrs	06/30/2021	15,431.83	
<b>Total for Journal Number 86355:</b>								288,019.95	288,019.95



06/23/2021 2:34:20 pm

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 86426  
**Description :** Addition and Retirement  
**Created Date :** 06/23/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 06/23/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.77	ACCUM DEPR FOR STORES EQUI	0	0		5 Retire Warehouse Assets - Old Headqtrs	06/30/2021	45,352.76	
2	0 393.0	GEN PLT - STORES EQUIPMENT	0	0		5 Retire Warehouse Assets - Old Headqtrs	06/30/2021		47,584.45
3	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5 Retire Warehouse Assets - Old Headqtrs	06/30/2021	2,231.69	
<b>Total for Journal Number 86426:</b>								47,584.45	47,584.45

06/23/2021 3:39:47 pm

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 86433  
**Description :** Addition and Retirement  
**Created Date :** 06/23/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 06/23/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.78	ACCUM DEPR FOR MISCELLANE	0	0		5 Retire Misc. Assets at Old Headquarters	06/30/2021	128,983.08	
2	0 398.0	GEN PLT - MISCELLANEOUS EQU	0	0		5 Retire Misc. Assets at Old Headquarters	06/30/2021		144,230.06
3	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5 Retire Misc. Assets at Old Headquarters	06/30/2021	15,246.98	
<b>Total for Journal Number 86433:</b>								144,230.06	144,230.06

12/16/2021 12:34:57 pm

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 86606  
**Description :** Addition and Retirement  
**Created Date :** 06/28/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 06/28/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.75	ACCUM DEPR FOR LABORTORY	0	0		5 Retire discarded assets	06/30/2021	52,986.88	
2	0 395.0	GEN PLT - LABORATORY EQUIP	0	0		5 Retire discarded assets	06/30/2021		52,986.88
<b>Total for Journal Number 86606:</b>								52,986.88	52,986.88

12/16/2021 12:27:04 pm

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 86609  
**Description :** Addition and Retirement  
**Created Date :** 06/28/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 06/28/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.78	ACCUM DEPR FOR MISCELLANE	0	0		5 Retire MSR Emergency System - Old Hdqt	06/30/2021	397.92	
2	0 398.0	GEN PLT - MISCELLANEOUS EQU	0	0		5 Retire MSR Emergency System - Old Hdqt	06/30/2021		1,990.00
3	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5 Retire MSR Emergency System - Old Hdqt	06/30/2021	1,592.08	
<b>Total for Journal Number 86609:</b>								1,990.00	1,990.00

12/16/2021 12:28:29 pm

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 86613  
**Description :** Addition and Retirement  
**Created Date :** 06/28/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 06/28/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.78	ACCUM DEPR FOR MISCELLANE	0	0		5	06/30/2021	299.00	
2	0 398.0	GEN PLT - MISCELLANEOUS EQU	0	0		5	06/30/2021		1,495.00
3	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5	06/30/2021	1,196.00	
<b>Total for Journal Number 86613:</b>								1,495.00	1,495.00

06/30/2021 9:57:03 am

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 86742  
**Description :** Addition and Retirement  
**Created Date :** 06/30/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 06/30/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.74	ACCUM DEPR FOR SHOP EQUIPM	0	0		5 Mass Retire Tools and Garage Equipment	06/30/2021	374,716.24	
2	0 394.0	GEN PLT - TOOLS, SHOP, GARAG	0	0		5 Mass Retire Tools and Garage Equipment	06/30/2021		375,069.62
3	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5 Mass Retire Tools and Garage Equipment	06/30/2021	353.38	
<b>Total for Journal Number 86742:</b>								375,069.62	375,069.62

07/09/2021 11:45:21 am

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 87160  
**Description :** Addition and Retirement  
**Created Date :** 07/09/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 07/09/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.711	ACC DEPR FOR COMPUTER EQUI	0	0		5 Mass Retire Computer Equipment	06/30/2021	305,529.69	
2	0 391.1	GEN PLT - COMPUTER EQUIP/ SO	0	0		5 Mass Retire Computer Equipment	06/30/2021		309,486.45
3	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5 Mass Retire Computer Equipment	06/30/2021	3,956.76	
<b>Total for Journal Number 87160:</b>								309,486.45	309,486.45

07/09/2021 11:51:23 am

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 87161  
**Description :** Addition and Retirement  
**Created Date :** 07/09/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 07/09/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.76	ACCUM DEPR FOR COMMUNICA	0	0		5 Mass Retire Communication Equipment	06/30/2021	185,846.89	
2	0 397.0	GEN PLT - COMMUNICATIONS E	0	0		5 Mass Retire Communication Equipment	06/30/2021		268,199.39
3	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5 Mass Retire Communication Equipment	06/30/2021	82,352.50	
<b>Total for Journal Number 87161:</b>								268,199.39	268,199.39



12/16/2021 12:33:54 pm

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 87162  
**Description :** Addition and Retirement  
**Created Date :** 07/09/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 07/09/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 108.75	ACCUM DEPR FOR LABORTORY	0	0		5 Mass Retire Lab Equipment	06/30/2021	122,467.42	
2	0 395.0	GEN PLT - LABORATORY EQUIP	0	0		5 Mass Retire Lab Equipment	06/30/2021		126,624.06
3	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5 Mass Retire Lab Equipment	06/30/2021	4,156.64	
<b>Total for Journal Number 87162:</b>								126,624.06	126,624.06

07/20/2021 9:14:07 am

Witness: Jeff Williams

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# GENERAL LEDGER JOURNAL DETAIL

**Journal :** 87460  
**Description :** Addition and Retirement  
**Created Date :** 07/20/2021  
**Created By :** cchatman  
**Status :** Approved

**Approved/Rejected Date :** 07/20/2021  
**Approved/Rejected By :** cchatman  
**Module :** Asset Management  
**Journal Activity :** Addition and Retirement

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 389.0	GEN PLT - LAND AND LAND RIG	0	0		5 Sold Land - Murteo	06/30/2021		86,866.25
2	0 421.11	LOSS ON DISPOSITION OF PROPE	0	865		5 Sold Land - Murteo	06/30/2021	86,866.25	
<b>Total for Journal Number 87460:</b>								86,866.25	86,866.25

12/16/2021 1:34:37 pm

**GENERAL LEDGER  
ACTIVITY**

Witness: Jeff Williams Page: 1

**Detail From JUN 2021 To JUN 2021**

Div Account	Dept BU Project	Date	Journal Mod	Batch	Reference	Debit	Credit
Activity: 865 - Gain/Loss on Disposal of Property							
0 421.11	0	06/01/2021	85349 RG	UNASSIGNED	Cash Register		598,370.00
0 421.11	0	06/30/2021	86304 AM	UNASSIGNED	Sold Building at 2900 Irvin Cobb Drive	939,101.03	
0 421.11	0	06/30/2021	86355 AM	UNASSIGNED	Retire Furniture & Equip. - Old Headqtrs	15,431.83	
0 421.11	0	06/30/2021	86421 AM	UNASSIGNED	Sold to Murtco - Forklift	8,718.46	
0 421.11	0	06/08/2021	86423 GL	UNASSIGNED	Sale of 2007 Clark Forklift - Murtco		8,500.00
0 421.11	0	06/30/2021	86426 AM	UNASSIGNED	Retire Warehouse Assets - Old Headqtrs	2,231.69	
0 421.11	0	06/30/2021	86433 AM	UNASSIGNED	Retire Misc. Assets at Old Headquarters	15,246.98	
0 421.11	0	06/30/2021	86609 AM	UNASSIGNED	Retire MSR Emergency System - Old Hdqtrs	1,592.08	
0 421.11	0	06/30/2021	86613 AM	UNASSIGNED		1,196.00	
0 421.11	0	06/30/2021	86742 AM	UNASSIGNED	Mass Retire Tools and Garage Equipment	353.38	
0 421.11	0	06/30/2021	87160 AM	UNASSIGNED	Mass Retire Computer Equipment	3,956.76	
0 421.11	0	06/30/2021	87161 AM	UNASSIGNED	Mass Retire Communication Equipment	82,352.50	
0 421.11	0	06/30/2021	87162 AM	UNASSIGNED	Mass Retire Lab Equipment	4,156.64	
0 421.11	0	06/30/2021	87460 AM	UNASSIGNED	Sold Land - Murtco	86,866.25	
<b>Total For Account:</b>						0 421.11	
						<b>Dept:</b>	0
						1,161,203.60	606,870.00
<b>Total For Activity - 865:</b>						1,161,203.60	606,870.00
<b>Grand Total:</b>						\$ 1,161,203.60	\$ 606,870.00
<b>Net Of Grand Total:</b>							554,333.60

12/16/2021 1:34:37 pm

**GENERAL LEDGER  
 ACTIVITY**

Witness: Jeff Williams Page: 2

**Net Activity Summary From JUN 2021 To JUN 2021**

<u>Actv</u>	<u>Description</u>	<u>Debit</u>	<u>Credit</u>
865	Gain/Loss on Disposal of Property	554,333.60	0.00
	<b>Activity Total:</b>	554,333.60	0.00
	<b>Net Activity Total:</b>		554,333.60

12/16/2021 1:34:37 pm

# GENERAL LEDGER ACTIVITY

Witness: Jeff Williams Page: 3

### PARAMETERS ENTERED:

**Account:** 0 421.11  
**Department:** All  
**Activity:** All  
**BU Project:** All  
**Date Selection:** Period Range  
**Period:** JUN 2021 To JUN 2021  
**Date:** To  
**Net Activity Totals Only:** No  
**Format:** Detail  
**Activities With No Transactions:** No  
**Extended Reference:** No  
**Interface Detail:** No

**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2021-00358**  
**THIRD REQUEST FOR INFORMATION RESPONSE**

**COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION—12/13/21**  
**REQUEST 2**

**RESPONSIBLE PERSON:** Jeff Williams

**COMPANY:** Jackson Purchase Energy Corporation

**Request 2.** Refer to Jackson Purchase's response to the Attorney General's First Request, Item 17. Jackson Purchase indicates that for 2021, only 81 miles of right of way (ROW) are to be cleared. Provide the number of miles of ROW expected to be cleared in 2022, 2023, and 2024.

**Response 2.** The planned miles of circuit cutting for 2022-24 are 366.3, 361.6, and 369.4, respectively.

**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2021-00358**  
**THIRD REQUEST FOR INFORMATION RESPONSE**

**COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION—12/13/21**  
**REQUEST 3**

**RESPONSIBLE PERSON:** Jeff Williams

**COMPANY:** Jackson Purchase Energy Corporation

**Request 3.** Refer to Jackson Purchase's response to Staff's First Request for Information (Staff's First Request), Item 19. Explain why maintenance cost per distribution mile increased 34.3 percent between 2019 and 2020.

**Response 3.** You will notice a severe drop from 2018 to 2019 as well as the increase from 2019 to 2020. This is largely a result of the reversal of the FEMA disallowance reserve (\$0.7 million), which is a pro-forma adjustment in this case. Maintenance expense was reduced in 2019 by this amount.

**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2021-00358**  
**THIRD REQUEST FOR INFORMATION RESPONSE**

**COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION—12/13/21**  
**REQUEST 4**

**RESPONSIBLE PERSONS:** Jeff Williams and John Wolfram

**COMPANY:** Jackson Purchase Energy Corporation

**Request 4.** Refer to Jackson Purchase's response to Staff's First Request, Item 29.

a. State whether the rate case amortization approved in Case No. 2019-00053 was included in test period expenses, and the amount.

b. Provide the balance remaining as of November 30, 2021, on the rate case amortization approved in Case No. 2019-00053.

c. State whether Jackson Purchase amortizes its rate case amortization monthly, quarterly, or annually, and provide the corresponding journal entries entered for the test period ended December 31, 2019, and the calendar year ended December 31, 2020.

**Response 4.** (a) The full amount of the rate case costs in Case No. 2019-00053 was included in the test period. Because Jackson Purchase was going through a streamlined case, with a smaller magnitude of legal and consulting expenses, it chose to expense them in 2019, rather than amortize for 3 years.



(b) The full amount of rate case expenses in Case No. 2019-00053 was expensed in 2019. No balance remains.

(c) The full amount of rate case expenses in Case No. 2019-00053 was expensed in 2019. Jackson Purchase plans to amortize these costs monthly for Case No. 2021-00358 going forward.

**JACKSON PURCHASE ENERGY CORPORATION  
PSC CASE NO. 2021-00358  
THIRD REQUEST FOR INFORMATION RESPONSE**

**COMMISSION STAFF’S THIRD REQUEST FOR INFORMATION—12/13/21  
REQUEST 5**

**RESPONSIBLE PERSON:** Jeff Williams

**COMPANY:** Jackson Purchase Energy Corporation

**Request 5.** Refer to Jackson Purchase’s response to Staff’s Second Request for Information (Staff’s Second Request), Item 7. Provide the number of manual meter readings performed by outside contractors and by in-house employees for the 2019, 2020, and to date in 2021.

**Response 5.** In 2019 we had 1,951 contractor reads and 8,612 employee reads. In 2020, we had 20,782 contractor reads and 8,148 employee reads. In 2021 to date, we had 28,690 contractor reads and 7,972 employee reads.

**JACKSON PURCHASE ENERGY CORPORATION  
PSC CASE NO. 2021-00358  
THIRD REQUEST FOR INFORMATION RESPONSE**

**COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION—12/13/21  
REQUEST 6**

**RESPONSIBLE PERSON: Jeff Williams**

**COMPANY: Jackson Purchase Energy Corporation**

**Request 6.** Refer to Jackson Purchase's response to Staff's Second Request, Item 14.

- a. Regarding the Collection Fee, provide the following:
- (1) Explain whether the meter reader is contracted labor or in-house labor.
  - (2) Explain when a collection fee occurs.
  - (3) State whether Jackson Purchase field employees accept checks, cash, or credit card numbers from customers who pay an overdue bill amount while the employee is onsite to disconnect service for nonpayment, or whether customers must call Jackson Purchase customer service to pay the overdue amount.
  - (4) If Jackson Purchase field employees accept checks, cash, or credit card number from customers for the field collection charge, describe the internal control in place to track the money collected.

(5) If Jackson Purchase field employees accept checks, cash, or credit card numbers from customers for the field collection charge, describe how the payment is recorded in and credited to the customer's account.

(6) Provide the statement of procedures for the collection fee.

b. Regarding the Connection/Reconnection Fee, provide the following:

(1) Explain whether the meter reader is contracted labor or in-house labor.

(2) Explain whether or not a reconnection fee is issued if a collection fee is also issued.

(3) Explain whether or not the reconnection fee is waived if the customer provides documentation or receives bill assistance.

**Response.**

(a)

(1) Either internal or contracted labor can be dispatched.

(2) A collection fee occurs when there is a physical disconnection to a service because of non-pay.

(3) Jackson Purchase field employees do not accept any forms of payment.

(4) Jackson Purchase field employees do not accept any forms of payment.

(5) Jackson Purchase field employees do not accept any forms of payment.

(6) Please refer to 807 KAR 5:006, Section 9, Nonrecurring Charges, part (c) which

states, "Termination or field collection charge. 1. A charge may be assessed if a utility representative makes a trip to the premises of a customer for the purpose of terminating service." Also please refer to Jackson Purchase's tariff sheet 150, Part H Collection Fee.

(b)

(1) Either internal or contracted labor can be dispatched.

(2) No. These fees are for 2 separate events. The collection fee is simply for disconnecting service and the reconnect fee is for reconnecting service.

(3) If a member receiving assistance from a Community Action Agency furnishes a Certificate of Need, this fee is waived.

(c) Either internal or contracted labor can be dispatched.

**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2021-00358**  
**THIRD REQUEST FOR INFORMATION RESPONSE**

**COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION—12/13/21**  
**REQUEST 7**

**RESPONSIBLE PERSON:**           **John Wolfram**

**COMPANY:**                       **Jackson Purchase Energy Corporation**

**Request 7.**           Refer to Jackson Purchase's response to Staff's Second Request, Item 29. Provide a revised revenue requirement including the appropriate rate case amortization from Case No. 2019-00053.

**Response.**           Jackson Purchase did not amortize the rate case costs for Case No. 2019-00053; please see the response to PSC 3-4. However, since Jackson Purchase expensed those costs in full during the test year in this case, Jackson Purchase believes that the amount allowed by the Commission in its order in Case No. 2019-00053 for inclusion in rates should now be removed from the revenue requirement to avoid double recovery of these costs going forward. See the revised Revenue Requirement file uploaded with this response to reflect the removal of the 2019 rate case expense from the test year. See the revision to the test year amount on Reference Schedule 1.08, Rate Case Expenses, Line 10. Note that the Revenue Requirement file also includes a revision to interest expense on Reference Schedule 1.09 as described in the response to AG 2-15(b).

ATTACHMENTS  
ARE EXCEL  
SPREADSHEETS  
AND UPLOADED  
SEPARATELY

**JACKSON PURCHASE ENERGY COOPERATIVE  
PSC CASE NO. 2021-00358  
THIRD REQUEST FOR INFORMATION RESPONSE**

**COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION—12/13/21**

**REQUEST 8**

**RESPONSIBLE PERSON: John Wolfram**

**COMPANY: Jackson Purchase Energy Corporation**

**Request 8.** Compile and provide a chart with a list of all of the residential customer charges for each electric utility in the Commonwealth of Kentucky.

**Response.** Please see attached. Note the attachment includes the residential customer charges for only those electric utilities regulated by the Commission, with the charges as posted in tariffs on the Commission's website as of December 17, 2021.



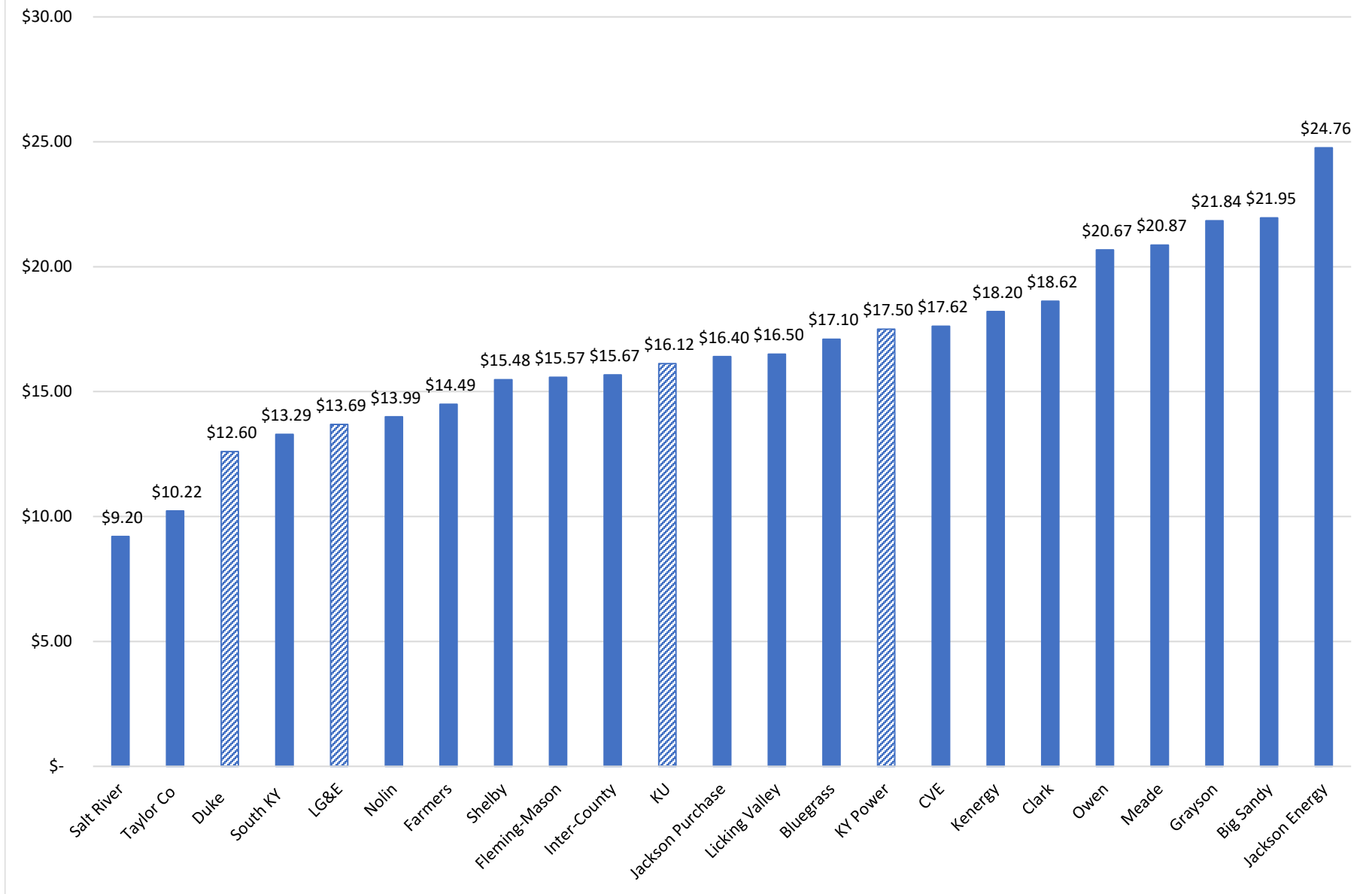
**KENTUCKY ELECTRIC UTILITY FIXED MONTHLY CHARGES - RESIDENTIAL**  
**As of 12/17/2021**

#	Utility <sup>1</sup>	Monthly Charge	Rate Schedule	Stamp Date	Comment
1	Big Sandy RECC	\$ 21.95	A-1	10/1/2021	
2	Bluegrass Energy Cooperative Corp.	\$ 17.10	GS-1	10/1/2021	
3	Clark Energy Cooperative	\$ 18.62	R	10/1/2021	
4	Cumberland Valley Electric	\$ 17.62	I	10/1/2021	
5	Duke Energy Kentucky	\$ 12.60	RS	8/1/2021	
6	Farmers RECC	\$ 14.49	R	10/1/2021	
7	Fleming-Mason RECC	\$ 15.57	RSP	10/1/2021	
8	Grayson RECC	\$ 21.84	1	10/1/2021	
9	Inter-County Energy Cooperative Corporation	\$ 15.67	1	10/1/2021	
10	Jackson Energy Cooperative Corp.	\$ 24.76	10	10/1/2021	
11	Jackson Purchase Electric Coop. Corp.	\$ 16.40	R	6/20/2019	Proposed \$21.25 Case No. 2021-00358 <sup>3</sup>
12	Kenergy Corp.	\$ 18.20	1	6/24/2021	
13	Kentucky Power Company	\$ 17.50	R.S.	8/1/2021	
14	Kentucky Utilities Company	\$ 16.12	RS	8/1/2021	\$0.53 per day <sup>2</sup> ; same rate filed 12/17/2021 <sup>3</sup>
15	Licking Valley RECC	\$ 16.50	A-1	10/1/2021	
16	Louisville Gas & Electric	\$ 13.69	RS	8/1/2021	\$0.45 per day <sup>2</sup> ; same rate filed 12/17/2021 <sup>3</sup>
17	Meade County RECC	\$ 20.87	1	9/23/2020	\$0.686 per day <sup>2</sup>
18	Nolin RECC	\$ 13.99	1	10/1/2021	
19	Owen Electric Cooperative Inc.	\$ 20.67	I	10/1/2021	
20	Salt River Electric Coop. Corp.	\$ 9.20	A-5	10/1/2021	
21	Shelby Energy Cooperative Inc.	\$ 15.48	12	10/1/2021	
22	South Kentucky RECC	\$ 13.29	A	10/1/2021	Proposed \$24.00 in Case No. 2021-00407 <sup>3</sup>
23	Taylor County RECC	\$ 10.22	A	10/1/2021	

1. Excludes G&Ts Big Rivers Electric Corporation and East Kentucky Power Cooperative
2. Monthly charge estimated as Daily Charge x 365 days / 12 months.
3. Not presently reflected in "Current Tariff" posted on Commission website.

# Residential Customer Charges in KY

(as of 12/17/2021)



**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2021-00358**  
**THIRD REQUEST FOR INFORMATION RESPONSE**

**COMMISSION STAFF’S THIRD REQUEST FOR INFORMATION—12/13/21**  
**REQUEST 9**

**RESPONSIBLE PERSON:** Jeff Williams

**COMPANY:** Jackson Purchase Energy Corporation

**Request 9.** For the test year, provide the itemized number and itemized total revenue for all two and three party pole charges, anchor charges, and grounding attachment charges.

**Response**

<b>Description</b>	<b>Number</b>	<b>Revenue</b>
2 party Anchor	293	\$ 1,722.84
2 party Ground attachment	364	\$ 87.36
2 party Pole attachment	12,791	\$ 61,908.44
3 party Ground attachment	103	\$ 16.48
3 party Pole attachment	8,649	\$ 35,374.41
35 foot Pole attachment	7,704	\$ 160,936.56
40 foot Pole attachment	7,171	\$ 192,971.61
Misc attachment	7	\$ 50.75
	<b>37,082</b>	<b>453,068</b>