

Western Lewis-Rectorville Water & Gas



OFFICE
8044 KY 3161
Maysville, KY 41056
(606) 742-0014
(606) 742-0015
1-800-230-5740
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



August 31, 2021

Gwen R Pinson
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky 40602

RE: Case No. *2021-00347*
Western Lewis Rectorville Water and Gas District
(Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original Gas Cost Recovery Rates to be effective October 1, 2021.
Should additional information be needed, please advise.

Sincerely,

Sharon Dennison

Sharon Dennison
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2021-00347

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

September 1, 2021

Date Rates to be Effective:

October 1, 2021

Reporting Period is Calendar Quarter Ended:

June 30, 2021

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$5.3405
+ Refund Adjustment (RA)	\$/Mcf	\$0.00
+ Actual Adjustment (AA)	\$/Mcf	-1.5461
+ Balance Adjustment (BA)	\$/Mcf	\$0.00
= Gas Cost Recovery Rate (GCR)		\$3.7944

GCR to be effective for service rendered from _____ to _____

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	211,916.88
÷	Sales for the 12 months ended MARCH 31, 2021	Mcf	39,681
=	Expected Gas Cost (EGC)	\$/Mcf	\$5.3405
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=	Refund Adjustment (RA)	\$/Mcf	\$0.00
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-0.1323
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	-0.3299
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.0226
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-0.0613
=	Actual Adjustment (AA)	\$/Mcf	-1.5461
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=	Balance Adjustment (BA)		\$0.00

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended June 30, 2021

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) <u>(2) X (5)</u> Cost
Center point Energy	42,047	1085	35,968	5.04	\$211,916.88
Totals	<u>42,047</u>		<u>35,968</u>		<u>211,916.88</u>

Line loss for 12 months ended June 2021 is -1 % based on purchases of 35,968 Mcf and sales of 39,681 Mcf.

Total Expected Cost of Purchases (6)	<u>Unit</u>	<u>Amount</u>
	\$	211,916.88
÷ Mcf Purchases (4)	Mcf	35,968
= Average Expected Cost Per Mcf Purchased	\$/Mcf	5.8918
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	35,968
= Total Expected Gas Cost (to Schedule IA)	\$	211,916.88

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended

June 2021

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (April)</u>	<u>Month 2 (May)</u>	<u>Month 3 (June)</u>
Total Supply Volumes Purchased	Mcf	2869	1326	527
Total Cost of Volumes Purchased	\$	12,597	6295	2553
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	2754	2474	673
= Unit Cost of Gas	\$/Mcf	4.5741	2.5445	3.7935
- EGC in effect for month	\$/Mcf	4.5237	4.5237	4.5237
= Difference [(over-)/Under-Recovery]	\$/Mcf	0.0504	-1.9792	-0.7302
x Actual sales during month	Mcf	2754	2474	673
= Monthly cost difference	\$	139	-4897	-491
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	-5249
÷ Sales for 12 months ended <u>March 31,2021</u>			Mcf	39,681
= Actual Adjustment for the Reporting Period (to Schedule IC.)			\$/Mcf	-0.1323

2021 4TH Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Oct-21	1,800	\$9,877.35	\$5.49
Nov-21	5,000	\$24,541.17	\$4.91
Dec-21	7,500	\$37,607.37	\$5.01
Quarter Average	4,767	\$24,008.63	\$5.04