

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$3.7580
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$2.0729
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.8309

Rates to be effective for service rendered from October 1st, 2021
 Reporting Period used in the calculations June 30th, 2021

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$114,059.64
/Sales for the 12 months ended	\$/Mcf	30,351.00
Expected Gas Cost	\$/Mcf	\$3.7580

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.4026
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.2687
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.5821
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.8195
=Actual Adjustment (AA)	\$ Mcf	\$2.0729

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

From fuel page
 Overall \$\$\$ per Mcf
 4.0046 OCTOBER
 3.6902 NOVEMBER
 4.0821 DECEMBER
3.9256

Actual Mcf Purchases for 12 months ended		March 31, 2021			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Conversion Factor Btu	Mcf	Mcf Rate	(4) x (5) Cost
Constellation Energy	43,494	1.03	42,227.18	\$3.9256	165,767.04
Mago Volumes	(7,144)	1.03	(6,935.92)	\$3.9256	(27,227.66)
Storage Volume	(6,423)	1.03	(6,235.92)	\$3.9256	(24,479.74)
					0.00
					0.00
					0.00
					0.00

Totals 29,055.34 \$114,059.64

Line loss for 12 months ended 6/30/2021 is based on purchases of 29,055.34
 and sales of 30,351.00 Mcf

-4.46%

Total Expected Cost of Purchases (6)
 / Mcf Purchases (4) Unit Amount
 = Average Expected Cost Per Mcf Purchased \$114,059.64
 x Allowable Mcf Purchases (must not exceed Mcf sales / .95) 29,055.34
 = Total Expected Gas Cost (to Schedule IA) \$3,9256
\$114,059.64

	MCF x CF = DTH				
SCHEDULE IV					
ACTUAL ADJUSTMENT					
March 31, 2021					
For the 12 month period ended					
Particulars	Unit	Apr-01	May-21	Jun-21	
Total Supply Volumes Purchased	DTH	3396	4759	3420	USAGE PUR
- Mago Purchases	MCF	3489	3655	0	Industrial Usage
*Total Sales Volumes Purchased	DTH	-198	994	3420	[Calculation]
Total Cost of Volumes Purchased	\$	\$14,141.21	\$17,490.18	\$10,196.47	TOTAL GAS COST
Total Cost Of Volumes (Mago excluded)	\$	(\$823.11)	\$3,654.41	\$10,196.47	[Calculation]
Total System (flowed thru city gate)	DTH	5,802.0	4,125.0	658.0	USAGE THRU CITY GAGE
- Mago Sales	MCF	0	0	0	Industrial Usage
Total GCA Sales	DTH	2,208.3	360.4	658.0	[Calculation]
Total GCA Sales	MCF	2,144.0	349.9	638.8	[Calculation]
= Unit Cost of Gas	\$/Mcf	(\$0.384)	\$10.4455	\$15.9610	
- EGC in Effect for Month	\$/Mcf	\$2.2907	\$2.2907	\$2.2907	THE EXPECTED GAS COST
= Difference	\$/Mcf	(\$2.6746)	\$8.1548	\$13.6703	[Calculation]
X Actual Sales during Month	Mcf	1,877.0	1,311	479	Total Resid & Comm Usage
= Monthly Cost Difference	\$	(\$5,020.25)	\$10,690.98	\$6,548.09	[Calculation]
Total Cost Difference		\$12,218.83			
/ Sales for 12 months ended		30,351.00			
= Actual Adjustment for the Reporting Period (to Sch IC)		\$0.4026			
*may not be more than .95% of supply volumes purchased					

Date	Residential Usage	Residential Revenue	Commerical Usage	Commerical Revenue	Total Resid & Comm Usage	Industrial Usage	Industrial Revenue	Total Resid & Comm Revenue	Industrial Revenue	Total Usage	Purchases	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage Thru City Gate	Inventory Volume	Total Gas Cost
Jan-19	5,534.0	\$ 30,722.62	1,091.0	\$ 5,989.42	6,625.0	-	\$ -	\$ 36,712.04	-	6,625.0	Jan-19	4,960	\$ 15,100.88	\$ 6,878.66	7,636.2	(2,676.2)	\$ 21,979.54
Feb-19	4,788.0	\$ 26,525.91	1,012.0	\$ 5,529.75	5,800.0	-	\$ -	\$ 32,055.66	-	5,800.0	Feb-19	3,950	\$ 11,551.06	\$ 4,784.52	5,311.4	(1,361.4)	\$ 16,335.58
Mar-19	4,927.0	\$ 27,298.15	884.0	\$ 4,842.62	5,811.0	-	\$ -	\$ 32,140.77	-	5,811.0	Mar-19	4,198	\$ 12,410.22	\$ 4,726.88	5,247.4	(1,049.4)	\$ 17,137.10
Apr-19	1,878.0	\$ 10,405.71	377.0	\$ 2,075.48	2,255.0	-	\$ -	\$ 12,481.19	-	2,255.0	Apr-19	2,714	\$ 7,535.57	\$ 1,531.17	1,699.8	1,014.2	\$ 9,066.74
May-19	583.0	\$ 3,232.95	155.0	\$ 846.28	738.0	-	\$ -	\$ 4,079.23	-	738.0	May-19	3,881	\$ 10,788.83	\$ 1,094.29	1,214.8	2,666.2	\$ 11,883.12
Jun-19	560.0	\$ 2,969.90	131.0	\$ 721.99	691.0	1,853.0	\$ 12,643.34	\$ 3,691.89	\$ 12,643.34	2,544.0	Jun-19	3,563	\$ 9,461.37	\$ 2,399.40	2,663.6	899.4	\$ 11,860.77
Jul-19	357.0	\$ 2,545.09	99.0	\$ 684.26	466.0	4,263.0	\$ 29,571.61	\$ 4,729.00	\$ 29,571.61	4,729.0	Jul-19	3,949	\$ 10,432.37	\$ 4,050.50	4,496.6	(547.6)	\$ 14,482.87
Aug-19	356.0	\$ 2,472.86	108.0	\$ 750.15	464.0	1,651.0	\$ 11,749.99	\$ 2,115.00	\$ 11,749.99	2,115.0	Aug-19	4,810	\$ 11,898.08	\$ 1,736.67	1,927.9	2,882.1	\$ 13,634.75
Sep-19	333.0	\$ 2,312.33	106.0	\$ 732.35	439.0	36.0	\$ 235.62	\$ 475.00	\$ 235.62	475.0	Sep-19	2,500	\$ 7,147.50	\$ 1,174.58	1,303.9	1,196.1	\$ 8,322.08
Oct-19	726.0	\$ 6,097.25	196.0	\$ 1,640.92	922.0	963.0	\$ 7,317.95	\$ 1,885.00	\$ 7,317.95	1,885.0	Oct-19	4,125	\$ 10,128.55	\$ 2,131.99	2,366.7	-	\$ 12,260.44
Nov-19	3,020.0	\$ 25,346.72	659.0	\$ 5,477.16	3,679.0	-	\$ -	\$ 30,823.88	-	3,679.0	Nov-19	4,175	\$ 11,245.33	\$ 4,298.15	4,771.5	-	\$ 15,543.48
Dec-19	3,828.0	\$ 32,092.58	830.0	\$ 6,923.93	4,658.0	-	\$ -	\$ 39,016.51	-	4,658.0	Dec-19	5,614	\$ 14,746.58	\$ 4,706.13	5,224.4	-	\$ 19,452.71
Jan-20	4,401.0	\$ 34,666.97	950.0	\$ 7,428.08	5,351.0	-	\$ -	\$ 42,094.1	-	5,351.0	Jan-20	2,852	\$ 7,600.88	\$ 5,223.14	5,799.0	-	\$ 12,824.02
Feb-20	4,521.0	\$ 35,612.19	1,010.0	\$ 7,893.54	5,531.0	-	\$ -	\$ 43,505.7	-	5,531.0	Feb-20	2,775	\$ 7,389.48	\$ 5,181.75	5,753.0	-	\$ 12,571.23
Mar-20	2,976.0	\$ 19,128.53	635.0	\$ 4,045.92	3,611.0	-	\$ -	\$ 23,174.5	-	3,611.0	Mar-20	2,900	\$ 7,725.60	\$ 2,990.30	3,320.0	-	\$ 10,715.90
Apr-20	1,556.0	\$ 10,017.93	306.0	\$ 1,951.61	1,862.0	-	\$ -	\$ 11,969.5	-	1,862.0	Apr-20	2,700	\$ 7,187.80	\$ 1,970.72	2,188.0	-	\$ 9,158.52
May-20	1,084.0	\$ 6,967.19	243.0	\$ 1,553.28	1,327.0	879.0	\$ 6,682.61	\$ 2,206.00	\$ 6,682.61	2,206.0	May-20	2,800	\$ 7,456.70	\$ 1,742.86	1,935.0	-	\$ 9,199.56
Jun-20	451.0	\$ 2,896.30	164.0	\$ 1,054.13	615.0	2,114.0	\$ 16,081.13	\$ 2,729.00	\$ 16,081.13	2,729.0	Jun-20	3,740	\$ 9,101.70	\$ 2,738.15	3,040.0	-	\$ 11,839.85
Jul-20	360.0	\$ 2,207.51	147.0	\$ 899.12	507.0	310.6	\$ 3,106.6	\$ 507.00	\$ -	507.0	Jul-20	2,825	\$ 7,523.93	\$ 1,152.82	1,279.9	-	\$ 8,676.75
Aug-20	343.0	\$ 2,103.44	122.0	\$ 750.08	465.0	-	\$ -	\$ 2,853.5	-	465.0	Aug-20	4,097	\$ 10,641.88	\$ 1,565.43	1,738.0	-	\$ 12,207.31
Sep-20	431.0	\$ 2,644.31	149.0	\$ 908.20	580.0	-	\$ -	\$ 3,552.5	-	580.0	Sep-20	2,600	\$ 6,918.90	\$ 1,834.74	2,037.0	(13,112.0)	\$ 8,753.64
Oct-20	703.0	\$ 4,314.64	181.0	\$ 1,107.17	884.0	-	\$ -	\$ 5,421.8	-	884.0	Oct-20	2,650	\$ 7,063.35	\$ 1,843.32	2,046.5	(896.0)	\$ 8,896.67
Nov-20	1,766.0	\$ 9,737.72	349.0	\$ 1,919.28	2,115.0	-	\$ -	\$ 11,657.0	-	2,115.0	Nov-20	2,425	\$ 6,237.33	\$ 2,981.56	3,310.3	(1,760.0)	\$ 9,218.89
Dec-20	3,328.0	\$ 18,397.05	737.0	\$ 4,017.28	4,065.0	-	\$ -	\$ 22,414.3	-	4,065.0	Dec-20	4,625	\$ 12,265.33	\$ 5,685.76	6,312.6	(2,308.0)	\$ 20,020.78
Jan-21	6,140.0	\$ 37,693.68	1,461.0	\$ 8,949.10	7,601.0	-	\$ -	\$ 46,542.8	-	7,601.0	Jan-21	4,975	\$ 13,512.88	\$ 6,507.90	7,225.4	-	\$ 31,197.44
Feb-21	5,984.0	\$ 36,734.44	1,460.0	\$ 8,844.34	7,444.0	-	\$ -	\$ 45,578.8	-	7,444.0	Feb-21	5,335	\$ 24,476.11	\$ 6,721.33	7,462.3	-	\$ 31,197.44
Mar-21	2,473.0	\$ 15,183.56	550.0	\$ 3,351.51	3,023.0	-	\$ -	\$ 18,535.1	-	3,023.0	Mar-21	2,387	\$ 6,135.14	\$ 3,151.71	3,499.2	15,691.0	\$ 9,286.85
Apr-21	1,504.0	\$ 9,230.30	373.0	\$ 2,281.34	1,877.0	3,489.0	\$ 21,418.70	\$ 5,366.00	\$ 21,418.70	5,366.0	Apr-21	3,396	\$ 8,915.58	\$ 5,225.63	5,801.7	-	\$ 14,141.21
May-21	1,034.0	\$ 6,349.02	277.0	\$ 1,691.68	1,311.0	3,655.0	\$ 22,435.90	\$ 4,966.00	\$ 22,435.90	4,966.0	May-21	4,759	\$ 13,774.70	\$ 3,715.48	4,125.1	-	\$ 17,490.18
Jun-21	349.0	\$ 2,140.83	130.0	\$ 796.40	479.0	-	\$ -	\$ 2,937.23	-	479.0	Jun-21	3,420	\$ 9,603.92	\$ 592.55	657.9	(4,038.0)	\$ 10,196.47
total	24,415.0	146,736.5	5,936.0	35,415.5	30,351.0	7,144.0	43,854.6	182,152.0	43,854.6	37,495.0	total	\$ 43,494	\$ 127,059	\$ 40,978	\$ 45,496	\$ (6,423)	\$ 168,037
DR Response																	
Purchased are DTH and sales are MCF																	

Fuel
2.86%

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Actual or Average 3 Yr												
USAGE												
Nomination	7,175	6,282	4,807	1,901	995	659	589	660	660	1,831	4,400	5,300
Volume to Purchase	3,361	2,442	1,973	3,007	4,874	4,529	5,156	3,130	1,729	2,585	1,554	1,956
Settlement/Market Price	986	167	(427)	807	2,574	2,229	2,831	930	(371)	435	54	456
TGT Transport	\$ 3,1650	\$ 3,1650	\$ 3,1650	\$ 3,3150	\$ 3,3240	\$ 3,3570	\$ 3,2920	\$ 3,2920	\$ 3,2920	\$ 4,3550	\$ 4,3550	\$ 4,3550
Fuel	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005
CNEG-Invoice/Dth	\$ 4.0655	\$ 4.0655	\$ 4.0655	\$ 4.2155	\$ 4.2245	\$ 4.2575	\$ 4.1925	\$ 4.1925	\$ 4.1925	\$ 5.2555	\$ 5.2555	\$ 5.2555
Btu - Zone 3	\$ 1.0579	\$ 1.0579	\$ 1.0579	\$ 1.0509	\$ 1.0509	\$ 1.0509	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650
Mcf Conversion	\$ 4.3008	\$ 4.3008	\$ 4.3008	\$ 4.4299	\$ 4.4394	\$ 4.4741	\$ 4.4074	\$ 4.4074	\$ 4.4074	\$ 5.5971	\$ 5.5971	\$ 5.5971
Ccf Conversion	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0443	\$ 0.0444	\$ 0.0447	\$ 0.0441	\$ 0.0441	\$ 0.0441	\$ 0.0560	\$ 0.0560	\$ 0.0560
Volume Hedged	\$ 4,008.58	\$ 678.94	\$ (1,735.97)	\$ 3,401.91	\$ 10,873.86	\$ 9,489.97	\$ 11,868.97	\$ 3,899.03	\$ (1,555.42)	\$ 2,286.14	\$ 283.80	\$ 2,396.51
WACOG for Hedges	2,375	2,275	2,400	2,200	2,300	2,300	2,325	2,200	2,100	2,150	1,500	1,500
TGT Transport	\$ 2,5696	\$ 2,5644	\$ 2,5709	\$ 2,5601	\$ 2,5557	\$ 2,5571	\$ 2,5671	\$ 2,5601	\$ 2,5540	\$ 2,5571	\$ 2,5000	\$ 2,5000
Fuel	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005
CNEG-Invoice/Dth	\$ 3.4701	\$ 3.4649	\$ 3.4714	\$ 3.4606	\$ 3.4662	\$ 3.4662	\$ 3.4676	\$ 3.4606	\$ 3.4545	\$ 3.4576	\$ 3.4005	\$ 3.4005
Btu - Zone 3	\$ 1.0579	\$ 1.0579	\$ 1.0579	\$ 1.0509	\$ 1.0509	\$ 1.0509	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650
Mcf Conversion	\$ 3.6710	\$ 3.6655	\$ 3.6723	\$ 3.6366	\$ 3.6425	\$ 3.6425	\$ 3.6454	\$ 3.6380	\$ 3.6316	\$ 3.6823	\$ 3.6215	\$ 3.6215
Ccf Conversion	\$ 0.0367	\$ 0.0367	\$ 0.0367	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0365	\$ 0.0364	\$ 0.0363	\$ 0.0368	\$ 0.0362	\$ 0.0362
Storage (Injection)/Withdrawals	\$ 8,241.49	\$ 7,882.65	\$ 8,331.36	\$ 7,613.32	\$ 7,972.26	\$ 7,972.26	\$ 8,062.17	\$ 7,613.32	\$ 7,254.45	\$ 7,433.84	\$ 5,100.75	\$ 5,100.75
WACOG for Storage	(3,814)	(3,840)	(2,834)	1,106	3,879	3,870	4,567	2,470	1,069	754	(2,846)	(3,344)
TGT Transport	\$ 2,7443	\$ 2,6055	\$ 2,4423	\$ 2,7627	\$ 2,9662	\$ 2,9551	\$ 2,9651	\$ 2,7776	\$ 2,3956	\$ 2,8596	\$ 2,5645	\$ 2,9325
Fuel	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005
CNEG-Invoice/Dth	\$ 3.6448	\$ 3.5060	\$ 3.3428	\$ 3.6632	\$ 3.8667	\$ 3.8556	\$ 3.8656	\$ 3.6781	\$ 3.2961	\$ 3.7601	\$ 3.4650	\$ 3.8330
Btu - Zone 3	\$ 1.0579	\$ 1.0579	\$ 1.0579	\$ 1.0509	\$ 1.0509	\$ 1.0509	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650
Mcf Conversion	\$ 3.8557	\$ 3.7089	\$ 3.5363	\$ 3.8495	\$ 4.0633	\$ 4.0518	\$ 4.0638	\$ 3.8666	\$ 3.4651	\$ 4.0046	\$ 3.6902	\$ 4.0821
Ccf Conversion	\$ 0.0386	\$ 0.0371	\$ 0.0354	\$ 0.0385	\$ 0.0406	\$ 0.0405	\$ 0.0406	\$ 0.0387	\$ 0.0347	\$ 0.0400	\$ 0.0369	\$ 0.0408
\$\$\$ per Dth	\$ (13,901.15)	\$ (13,462.94)	\$ (9,473.56)	\$ 4,051.49	\$ 14,998.79	\$ 14,921.36	\$ 17,654.29	\$ 9,084.82	\$ 3,523.58	\$ 2,835.15	\$ (9,861.27)	\$ (12,817.40)
Overall \$\$\$ per Mcf	\$ 3,8557	\$ 3,7089	\$ 3,5363	\$ 3,8495	\$ 4,0633	\$ 4,0518	\$ 4,0638	\$ 3,8666	\$ 3,4651	\$ 4,0046	\$ 3,6902	\$ 4,0821

Texas Gas Transmission, LLC 115972101

Storage Summary

Accounting Period: 07/2021

Svc Req: Valley Gas, Inc. 009856642

Statement Date/Time: 08/10/2021 9:00:00AM
 Contact Name/Phone:
 Justin Board (270) 688-6847

Svc Req K	Activity	Beg Bal	Bal Adj	PPA	Injection	Withdrawal	Net	End Bal	Transfer Svc Req K
940 SGT	Current Month	5,719			1,862	1,338	524	6,243	
		5,719			1,862	1,338	524	6,243	

Texas Gas Transmission, LLC 115972101

Storage Summary

Accounting Period: 10/2020

Svc Req: Valley Gas, Inc. 009856642

Statement Date/Time: 11/10/2020 9:00:00AM

Contact Name/Phone:
Justin Board (270) 688-6847

Svc Req K	Activity	Beg Bal	Bal Adj	PPA	Injection	Withdrawal	Net	End Bal	Transfer Svc Req K
940 SGT	Current Month	12,509			669	66	603	13,112	
		<u>12,509</u>			<u>669</u>	<u>66</u>	<u>603</u>	<u>13,112</u>	

Cust Id	Cat	Ref No	Date	Description	MONTHLY USAGE	Sale Amt	Unit Price
HASBRI	04R	E081237	6/18/2021	Residential Natural Gas	1.10	\$6.75	\$6.138800
HASBRI	04R	E080932	5/25/2021	Residential Natural Gas	4.10	\$25.17	\$6.138800
HASBRI	04R	E080213	4/21/2021	Residential Natural Gas	5.40	\$33.15	\$6.138800
HASBRI	04R	E079767	3/23/2021	Residential Natural Gas	9.50	\$58.32	\$6.138800
HASBRI	04R	E079281	2/23/2021	Residential Natural Gas	20.10	\$123.39	\$6.138800
HASBRI	04R	E079020	1/25/2021	Residential Natural Gas	20.00	\$122.78	\$6.138800
HASBRI	04R	E078308	12/18/2020	Residential Natural Gas	10.40	\$57.43	\$5.522115
HASBRI	04R	E077825	11/20/2020	Residential Natural Gas	6.10	\$33.68	\$5.521311
HASBRI	04R	E077524	10/22/2020	Residential Natural Gas	2.00	\$12.28	\$6.140000
HASBRI	04R	E076856	9/25/2020	Residential Natural Gas	0.70	\$4.30	\$6.142857
HASBRI	04R	E076373	8/21/2020	Residential Natural Gas	0.50	\$3.07	\$6.140000
HASBRI	04R	E075906	7/23/2020	Residential Natural Gas	0.90	\$5.53	\$6.144444
12					80.80	\$485.85	\$6.04