

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES

(Complete All Shaded Areas and Check Applicable Boxes)

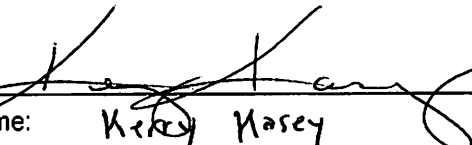
In accordance with 807 KAR 5:001, Section 8, Valley Gas, Inc gives notice of its intent to file an application for Gas Cost Adjustment with the Public Service Commission no later than September 1st 2021 and to use the electronic filing procedures set forth in that regulation.

Valley Gas Inc further states that:

- | | Yes | No |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|-------------------------------------|
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 4. It or its authorized agents possess the facilities to receive electronic transmissions; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff: | | |

Name	Electronic Mail Address
Kerry Kasey	igenenergy@bbtel.com
Cova Haynes	Cova.haynes@yahoo.com

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise.

Signed 
Name: Kerry Kasey
Title: President
Address: PO Box 366
Irvington NY 40146
Telephone Number: 270-547-2455

Valley Gas, Inc.

401 First Street, Irvington, Kentucky 40146

270-547-2455

August 30, 2021

Kent Chandler
Executive Director
Public Service Commission
PO Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Chandler:

Enclosed please find documents for our application for revised rates in accordance with purchased gas cost adjustment requirements.

If additional information is needed, please advise.

Your assistance is appreciated.

Sincerely

Kerry Kasey

Kerry Kasey
Valley Gas, Inc.

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$3.7580
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$2.0729
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.8309

Rates to be effective for service rendered from October 1st, 2021
 Reporting Period used in the calculations June 30th, 2021

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$114,059.64
/Sales for the 12 months ended	\$/Mcf	30,351.00
Expected Gas Cost	\$/Mcf	\$3.7580

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.4026
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.2687
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.5821
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.8195
=Actual Adjustment (AA)	\$ Mcf	\$2.0729

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended March 31, 2021

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Mcf Rate	(6) (4) x (5) Cost
Constellation Energy	43,494	1.03	42,227.18	\$3.9256	165,767.04
Mago Volumes	(7,144)	1.03	(6,935.92)	\$3.9256	(27,227.66)
Storage Volume	(6,423)	1.03	(6,235.92)	\$3.9256	(24,479.74)
					0.00
					0.00
					0.00
					0.00

Totals 29,055.34 \$114,059.64

Line loss for 12 months ended 6/30/2021 is based on purchases of 29,055.34
and sales of 30,351.00 Mcf

-4.46%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$114,059.64
/ Mcf Purchases (4)		29,055.34
= Average Expected Cost Per Mcf Purchased		\$3.9256
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		29,055.34
= Total Expected Gas Cost (to Schedule IA)		\$114,059.64

From fuel page
Overall \$\$\$ per Mcf
4.0046 OCTOBER
3.6902 NOVEMBER
4.0821 DECEMBER
3.9256

		MCF x CF = DTH			
	SCHEDULE IV				
	ACTUAL ADJUSTMENT				
For the 12 month period ended	March 31, 2021				
Particulars	Unit	Apr-01	May-21	Jun-21	
Total Supply Volumes Purchased	DTH	3396	4759	3420	USAGE PUR
- Mago Purchases	MCF	3489	3655	0	Industrial Usage
*Total Sales Volumes Purchased	DTH	-198	994	3420	[Calculation]
Total Cost of Volumes Purchased	\$	\$14,141.21	\$17,490.18	\$10,196.47	TOTAL GAS COST
Total Cost Of Volumes (Mago excluded)	\$	(\$823.11)	\$3,654.41	\$10,196.47	[Calculation]
Total System (flowed thru city gate)	DTH	5,802.0	4,125.0	658.0	USAGE THRU CITY GAGE
- Mago Sales	MCF	0	0	0	Industrial Usage
Total GCA Sales	DTH	2,208.3	360.4	658.0	[Calculation]
Total GCA Sales	MCF	2,144.0	349.9	638.8	[Calculation]
= Unit Cost of Gas	\$/Mcf	(\$0.384)	\$10.4455	\$15.9610	
- EGC in Effect for Month	\$/Mcf	\$2.2907	\$2.2907	\$2.2907	THE EXPECTED GAS COST
= Difference	\$/Mcf	(\$2.6746)	\$8.1548	\$13.6703	[Calculation]
x Actual Sales during Month	Mcf	1,877.0	1,311	479	Total Resid & Comm Usage
= Monthly Cost Difference	\$	(\$5,020.25)	\$10,690.98	\$6,548.09	[Calculation]
Total Cost Difference		\$12,218.83			
/ Sales for 12 months ended		30,351.00			
= Actual Adjustment for the Reporting Period (to Sch IC)		\$0.4026			
*may not be more than .95% of supply volumes purchased					

Date	Residential Usage	Residential Revenue	Commerical Usage	Commerical Revenue	Total Resid & Comm Usage	Total Resid & Comm Revenue	Industrial Usage	Industrial Revenue	Total Usage	Purchases	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage Thru City Gate	Inventory Volume	Total Gas Cost
Jan-19	5,534.0	\$ 30,722.62	1,091.0	\$ 5,989.42	6,625.0	\$ 36,712.04	-	\$ -	6,625.0	Jan-19	4,960	\$ 15,100.88	\$ 6,878.66	7,636.2	(2,676.2)	\$ 21,979.54
Feb-19	4,788.0	\$ 26,525.91	1,012.0	\$ 5,529.75	5,800.0	\$ 32,055.66	-	\$ -	5,800.0	Feb-19	3,950	\$ 11,551.06	\$ 4,784.52	5,311.4	(1,361.4)	\$ 16,335.58
Mar-19	4,927.0	\$ 27,298.15	884.0	\$ 4,842.62	5,811.0	\$ 32,140.77	-	\$ -	5,811.0	Mar-19	4,198	\$ 12,410.22	\$ 4,726.88	5,247.4	(1,049.4)	\$ 17,137.10
Apr-19	1,878.0	\$ 10,405.71	377.0	\$ 2,075.48	2,255.0	\$ 12,481.19	-	\$ -	2,255.0	Apr-19	2,714	\$ 7,535.57	\$ 1,531.17	1,699.8	1,014.2	\$ 9,066.74
May-19	583.0	\$ 3,232.95	155.0	\$ 846.28	738.0	\$ 4,079.23	-	\$ -	738.0	May-19	3,881	\$ 10,788.83	\$ 1,094.29	1,214.8	2,666.2	\$ 11,883.12
Jun-19	560.0	\$ 2,969.90	131.0	\$ 721.99	691.0	\$ 3,691.89	1,853.0	\$12,643.34	2,544.0	Jun-19	3,563	\$ 9,461.37	\$ 2,399.40	2,663.6	899.4	\$ 11,860.77
Jul-19	367.0	\$ 2,545.09	99.0	\$ 684.26	466.0	\$ 3,229.35	4,263.0	\$29,571.61	4,729.0	Jul-19	3,949	\$ 10,432.37	\$ 4,050.50	4,496.6	(547.6)	\$ 14,482.87
Aug-19	356.0	\$ 2,472.86	108.0	\$ 750.15	464.0	\$ 3,223.01	1,651.0	\$11,749.99	2,115.0	Aug-19	4,810	\$ 11,898.08	\$ 1,736.67	1,927.9	2,882.1	\$ 13,634.75
Sep-19	333.0	\$ 2,312.33	106.0	\$ 732.35	439.0	\$ 3,044.68	36.0	\$ 235.62	475.0	Sep-19	2,500	\$ 7,147.50	\$ 1,174.58	1,303.9	1,196.1	\$ 8,322.08
Oct-19	726.0	\$ 6,097.25	196.0	\$ 1,640.92	922.0	\$ 7,738.17	963.0	\$ 7,317.95	1,885.0	Oct-19	4,125	\$ 10,128.55	\$ 2,131.89	2,366.7	-	\$ 12,260.44
Nov-19	3,020.0	\$ 25,346.72	659.0	\$ 5,477.16	3,679.0	\$ 30,823.88	-	\$ -	3,679.0	Nov-19	4,175	\$ 11,245.33	\$ 4,298.15	4,771.5	-	\$ 15,543.48
Dec-19	3,828.0	\$ 32,092.58	830.0	\$ 6,923.93	4,658.0	\$ 39,016.51	-	\$ -	4,658.0	Dec-19	5,614	\$ 14,746.58	\$ 4,706.13	5,224.4	-	\$ 19,452.71
Jan-20	4,401.0	\$ 34,665.97	950.0	\$ 7,428.08	5,351.0	\$ 42,094.1	-	\$ -	5,351.0	Jan-20	2,852	\$ 7,600.88	\$ 5,223.14	5,799.0	-	\$ 12,824.02
Feb-20	4,521.0	\$ 35,612.19	1,010.0	\$ 7,893.54	5,531.0	\$ 43,505.7	-	\$ -	5,531.0	Feb-20	2,775	\$ 7,389.48	\$ 5,181.75	5,753.0	-	\$ 12,571.23
Mar-20	2,976.0	\$ 19,128.53	635.0	\$ 4,045.92	3,611.0	\$ 23,174.5	-	\$ -	3,611.0	Mar-20	2,900	\$ 7,725.60	\$ 2,990.30	3,320.0	-	\$ 10,715.90
Apr-20	1,556.0	\$ 10,017.93	306.0	\$ 1,951.61	1,862.0	\$ 11,969.5	-	\$ -	1,862.0	Apr-20	2,700	\$ 7,187.80	\$ 1,970.72	2,188.0	-	\$ 9,158.52
May-20	1,084.0	\$ 6,967.19	243.0	\$ 1,553.28	1,327.0	\$ 8,520.5	879.0	\$ 6,682.61	2,206.0	May-20	2,800	\$ 7,456.70	\$ 1,742.86	1,935.0	-	\$ 9,199.56
Jun-20	451.0	\$ 2,898.30	164.0	\$ 1,054.13	615.0	\$ 3,952.4	2,114.0	\$16,061.13	2,729.0	Jun-20	3,740	\$ 9,101.70	\$ 2,738.15	3,040.0	-	\$ 11,839.85
Jul-20	360.0	\$ 2,207.51	147.0	\$ 899.12	507.0	\$ 3,106.6	-	\$ -	507.0	Jul-20	2,825	\$ 7,523.93	\$ 1,152.82	1,279.9	-	\$ 8,676.75
Aug-20	343.0	\$ 2,103.44	122.0	\$ 750.08	465.0	\$ 2,853.5	-	\$ -	465.0	Aug-20	4,097	\$ 10,641.88	\$ 1,565.43	1,738.0	-	\$ 12,207.31
Sep-20	431.0	\$ 2,644.31	149.0	\$ 908.20	580.0	\$ 3,552.5	-	\$ -	580.0	Sep-20	2,600	\$ 6,918.90	\$ 1,834.74	2,037.0	(13,112.0)	\$ 8,753.64
Oct-20	703.0	\$ 4,314.64	181.0	\$ 1,107.17	884.0	\$ 5,421.8	-	\$ -	884.0	Oct-20	2,650	\$ 7,053.35	\$ 1,843.32	2,046.5	(896.0)	\$ 8,896.67
Nov-20	1,766.0	\$ 9,737.72	349.0	\$ 1,919.28	2,115.0	\$ 11,657.0	-	\$ -	2,115.0	Nov-20	2,425	\$ 6,237.33	\$ 2,981.56	3,310.3	(1,760.0)	\$ 9,218.89
Dec-20	3,328.0	\$ 18,397.05	737.0	\$ 4,017.28	4,065.0	\$ 22,414.3	-	\$ -	4,065.0	Dec-20	4,625	\$ 12,265.33	\$ 5,685.76	6,312.6	(2,308.0)	\$ 17,951.09
Jan-21	6,140.0	\$ 37,693.68	1,461.0	\$ 8,849.10	7,601.0	\$ 46,542.8	-	\$ -	7,601.0	Jan-21	4,975	\$ 13,512.88	\$ 6,507.90	7,225.4	-	\$ 20,020.78
Feb-21	5,984.0	\$ 36,734.44	1,460.0	\$ 8,844.34	7,444.0	\$ 45,578.8	-	\$ -	7,444.0	Feb-21	5,335	\$ 24,476.11	\$ 6,721.33	7,462.3	-	\$ 31,197.44
Mar-21	2,473.0	\$ 15,183.56	550.0	\$ 3,351.51	3,023.0	\$ 18,535.1	-	\$ -	3,023.0	Mar-21	2,387	\$ 6,135.14	\$ 3,151.71	3,499.2	15,691.0	\$ 9,286.85
Apr-21	1,504.0	\$ 9,230.30	373.0	\$ 2,281.34	1,877.0	\$ 11,511.6	3,489.0	\$21,418.70	5,366.0	Apr-21	3,396	\$ 8,915.58	\$ 5,225.63	5,801.7	-	\$ 14,141.21
May-21	1,034.0	\$ 6,349.02	277.0	\$ 1,691.68	1,311.0	\$ 8,040.7	3,655.0	\$22,435.90	4,966.0	May-21	4,759	\$ 13,774.70	\$ 3,715.48	4,125.1	-	\$ 17,490.18
Jun-21	349.0	\$ 2,140.83	130.0	\$ 796.40	479.0	\$ 2,937.23	-	\$ -	479.0	Jun-21	3,420	\$ 9,603.92	\$ 592.55	657.9	(4,038.0)	\$ 10,196.47
total	24,415.0	146,736.5	5,936.0	35,415.5	30,351.0	182,152.0	7,144.0	43,854.6	37,495.0	total	\$ 43,494	\$ 127,059	\$ 40,978	\$ 45,496	\$ (6,423)	\$ 168,037
DR Response																
Purchased are DTH and sales are MCF																

Fuel 2.86%

Actual or Average 3 Yr USAGE	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Usage	7,175	6,282	4,807	1,901	995	659	589	660	660	1,831	4,400	5,300
Nomination	3,361	2,442	1,973	3,007	4,874	4,529	5,156	3,130	1,729	2,585	1,554	1,956
Volume to Purchase	986	167	(427)	807	2,574	2,229	2,831	930	(371)	435	54	456
Settlement/Market Price	\$ 3.1650	\$ 3.1650	\$ 3.1650	\$ 3.3150	\$ 3.3240	\$ 3.3570	\$ 3.2920	\$ 3.2920	\$ 3.2920	\$ 4.3550	\$ 4.3550	\$ 4.3550
TGT Transport	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005
Fuel												
CNEG-Invoice/Dth	\$ 4.0655	\$ 4.0655	\$ 4.0655	\$ 4.2155	\$ 4.2245	\$ 4.2575	\$ 4.1925	\$ 4.1925	\$ 4.1925	\$ 5.2555	\$ 5.2555	\$ 5.2555
Btu - Zone 3	\$ 1.0579	\$ 1.0579	\$ 1.0579	\$ 1.0509	\$ 1.0509	\$ 1.0509	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650
Mcf Conversion	\$ 4.3008	\$ 4.3008	\$ 4.3008	\$ 4.4299	\$ 4.4394	\$ 4.4741	\$ 4.4074	\$ 4.4074	\$ 4.4074	\$ 5.5971	\$ 5.5971	\$ 5.5971
Ccf Conversion	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0443	\$ 0.0444	\$ 0.0447	\$ 0.0441	\$ 0.0441	\$ 0.0441	\$ 0.0560	\$ 0.0560	\$ 0.0560
	\$ 4,008.58	\$ 678.94	\$ (1,735.97)	\$ 3,401.91	\$ 10,873.86	\$ 9,489.97	\$ 11,868.97	\$ 3,899.03	\$ (1,555.42)	\$ 2,286.14	\$ 283.80	\$ 2,396.51
Volume Hedged	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
	2,375	2,275	2,400	2,200	2,300	2,300	2,325	2,200	2,100	2,150	1,500	1,500
WACOG for Hedges	\$ 2.5696	\$ 2.5644	\$ 2.5709	\$ 2.5601	\$ 2.5657	\$ 2.5657	\$ 2.5671	\$ 2.5601	\$ 2.5540	\$ 2.5571	\$ 2.5000	\$ 2.5000
TGT Transport	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005
Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CNEG-Invoice/Dth	\$ 3.4701	\$ 3.4649	\$ 3.4714	\$ 3.4606	\$ 3.4662	\$ 3.4662	\$ 3.4676	\$ 3.4606	\$ 3.4545	\$ 3.4576	\$ 3.4005	\$ 3.4005
Btu - Zone 3	\$ 1.0579	\$ 1.0579	\$ 1.0579	\$ 1.0509	\$ 1.0509	\$ 1.0509	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650
Mcf Conversion	\$ 3.6710	\$ 3.6655	\$ 3.6723	\$ 3.6366	\$ 3.6425	\$ 3.6425	\$ 3.6454	\$ 3.6380	\$ 3.6316	\$ 3.6823	\$ 3.6215	\$ 3.6215
Ccf Conversion	\$ 0.0367	\$ 0.0367	\$ 0.0367	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0365	\$ 0.0364	\$ 0.0363	\$ 0.0368	\$ 0.0362	\$ 0.0362
	\$ 8,241.49	\$ 7,882.65	\$ 8,331.36	\$ 7,613.32	\$ 7,972.26	\$ 7,972.26	\$ 8,062.17	\$ 7,613.32	\$ 7,254.45	\$ 7,433.84	\$ 5,100.75	\$ 5,100.75
Storage (Injection)/Withdrawals	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
	(3,814)	(3,840)	(2,834)	1,106	3,879	3,870	4,567	2,470	1,069	754	(2,846)	(3,344)
WACOG for Storage	\$ 2.7443	\$ 2.6055	\$ 2.4423	\$ 2.7627	\$ 2.9662	\$ 2.9551	\$ 2.9651	\$ 2.7776	\$ 2.3956	\$ 2.8596	\$ 2.5645	\$ 2.9325
TGT Transport	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005	\$ 0.9005
Fuel												
CNEG-Invoice/Dth	\$ 3.6448	\$ 3.5060	\$ 3.3428	\$ 3.6632	\$ 3.8667	\$ 3.8556	\$ 3.8656	\$ 3.6781	\$ 3.2961	\$ 3.7601	\$ 3.4650	\$ 3.8330
Btu - Zone 3	\$ 1.0579	\$ 1.0579	\$ 1.0579	\$ 1.0509	\$ 1.0509	\$ 1.0509	\$ 1.0513	\$ 1.0513	\$ 1.0513	\$ 1.0650	\$ 1.0650	\$ 1.0650
Mcf Conversion	\$ 3.8557	\$ 3.7089	\$ 3.5363	\$ 3.8495	\$ 4.0633	\$ 4.0518	\$ 4.0638	\$ 3.8666	\$ 3.4651	\$ 4.0046	\$ 3.6902	\$ 4.0821
Ccf Conversion	\$ 0.0386	\$ 0.0371	\$ 0.0354	\$ 0.0385	\$ 0.0406	\$ 0.0405	\$ 0.0406	\$ 0.0387	\$ 0.0347	\$ 0.0400	\$ 0.0369	\$ 0.0408
	\$ (13,901.15)	\$ (13,462.94)	\$ (9,473.56)	\$ 4,051.49	\$ 14,998.79	\$ 14,921.36	\$ 17,654.29	\$ 9,084.82	\$ 3,523.58	\$ 2,835.15	\$ (9,861.27)	\$ (12,817.40)
\$\$\$ per Dth	\$ 3.6448	\$ 3.5060	\$ 3.3428	\$ 3.6632	\$ 3.8667	\$ 3.8556	\$ 3.8656	\$ 3.6781	\$ 3.2961	\$ 3.7601	\$ 3.4650	\$ 3.8330
Overall \$\$\$ per Mcf	\$ 3.8557	\$ 3.7089	\$ 3.5363	\$ 3.8495	\$ 4.0633	\$ 4.0518	\$ 4.0638	\$ 3.8666	\$ 3.4651	\$ 4.0046	\$ 3.6902	\$ 4.0821

Texas Gas Transmission, LLC 115972101

Storage Summary

Accounting Period: 07/2021

Svc Req: Valley Gas, Inc. 009856642

Statement Date/Time: 08/10/2021 9:00:00AM

Contact Name/Phone:
Justin Board (270) 688-6847

Svc Req K	Activity	Beg Bal	Bal Adj	PPA	Injection	Withdrawal	Net	End Bal	Transfer Svc Req K
940 SGT	Current Month	5,719			1,862	1,338	524	6,243	
		5,719			1,862	1,338	524	6,243	

For Customer Care:

Email GasCustomerCare@constellation.com
Phone **(844) 200-3427**
Website www.constellation.com

Total Amount Due \$14,141.21

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	\$8,915.58
■ Other Gas Related Charges	\$5,225.63
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$14,141.21

SITE DETAILS

Irvington Gas Company, Inc.
401 S 1st St, Irvington, KY 40146-7241

LDC Account: SGT940
Customer ID: RG-158576

Service for Apr-2021 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Fixed Basis with Fixed Commodity Gas	700.00 Dth	\$2.68900	\$1,882.30
Fixed Basis with Fixed Commodity Gas	1,500.00 Dth	\$2.50000	\$3,750.00
Incremental Gas Costs	1,196.00 Dth	\$2.74522	\$3,283.28
Subtotal Gas Supply Charges	3,396.00 Dth		\$8,915.58
Other Gas Related Charges			
Disbursement - Transport Commodity			\$5,225.63
Subtotal Other Gas Related Charges			\$5,225.63
Total Current Site Charges			\$14,141.21

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM



Invoice Date: 06/11/21
 Invoice Number: 3214311

Account ID: BG-170748
 Due Date: 06/28/21

For Customer Care:

Email: GasCustomerCare@constellation.com
 Phone: (844) 200-3427
 Website: www.constellation.com

Total Amount Due \$17,490.18

Message Center

Thank you for being a Constellation customer!

paid - 6-14-21

SUMMARY CHARGES

Gas Supply Charges	\$13,774.70
Other Gas Related Charges	\$3,715.48
Taxes	\$0.00
Account Adjustments	\$0.00
Total New Charges	\$17,490.18

SITE DETAILS

Irvington Gas Company, Inc.
 401 S 1st St, Irvington, KY 40146-7241
 LDC Account: SGT940
 Customer ID: RG-158576
 Service for May-2021 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Fixed Basis with Fixed Commodity Gas	800.00 Dth	\$2.68900	\$2,151.20
Fixed Basis with Fixed Commodity Gas	1,500.00 Dth	\$2.50000	\$3,750.00
Incremental Gas Costs	2,459.00 Dth	\$3.20191	\$7,873.50
Subtotal Gas Supply Charges	4,759.00 Dth		\$13,774.70
Other Gas Related Charges			
Disbursement - Transport Commodity			\$3,715.48
Subtotal Other Gas Related Charges			\$3,715.48
Total Current Site Charges			\$17,490.18

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7 phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
 Bank Name: Wells Fargo
 ACH ABA #121000248 / Acct #4883615726
 Wire ABA #121000248 / Acct #4883615726
 PAYMENTS@CONSTELLATION.COM



Invoice Date: 07/12/21
 Invoice Number: 3237349

Account ID: BG-170748
 Due Date: 07/29/21

For Customer Care:
 Email: GasCustomerCare@constellation.com
 Phone: (844) 200-3427
 Website: www.constellation.com

Total Amount Due \$10,196.47

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES	
■ Gas Supply Charges	\$9,603.92
■ Other Gas Related Charges	\$592.55
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$10,196.47

SITE DETAILS

Irvington Gas Company, Inc.
 401 S 1st St, Irvington, KY 40146-7241
 LDC Account: SGT940
 Customer ID: RG-158576
 Service for Jun-2021 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Fixed Basis with Fixed Commodity Gas	800.00 Dth	\$2.68900	\$2,151.20
Fixed Basis with Fixed Commodity Gas	1,500.00 Dth	\$2.50000	\$3,750.00
Incremental Gas Costs	1,120.00 Dth	\$3.30600	\$3,702.72
Subtotal Gas Supply Charges	3,420.00 Dth		\$9,603.92
Other Gas Related Charges			
Disbursement - Transport Commodity			\$592.55
Subtotal Other Gas Related Charges			\$592.55
Total Current Site Charges			\$10,196.47

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7 phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
 Bank Name: Wells Fargo
 ACH ABA #121000248 / Acct #4883615726
 Wire ABA #121000248 / Acct #4883615726
 PAYMENTS@CONSTELLATION.COM

Texas Gas Transmission, LLC 115972101

Storage Summary

Accounting Period: 10/2020

Svc Req: Valley Gas, Inc. 009856642

Statement Date/Time: 11/10/2020 9:00:00AM

**Contact Name/Phone:
Justin Board (270) 688-6847**

Svc Req K	Activity	Beg Bal	Bal Adj	PPA	Injection	Withdrawal	Net	End Bal	Transfer Svc Req K
940 SGT	Current Month	12,509			669	66	603	13,112	
		<u>12,509</u>			<u>669</u>	<u>66</u>	<u>603</u>	<u>13,112</u>	

Cust Id	Cat	Ref No	Date	Description	MONTHLY USAGE	Sale Amt	Unit Price
HASBRI	04R	E081237	6/18/2021	Residential Natural Gas	1.10	\$6.75	\$6.138800
HASBRI	04R	E080932	5/25/2021	Residential Natural Gas	4.10	\$25.17	\$6.138800
HASBRI	04R	E080213	4/21/2021	Residential Natural Gas	5.40	\$33.15	\$6.138800
HASBRI	04R	E079767	3/23/2021	Residential Natural Gas	9.50	\$58.32	\$6.138800
HASBRI	04R	E079281	2/23/2021	Residential Natural Gas	20.10	\$123.39	\$6.138800
HASBRI	04R	E079020	1/25/2021	Residential Natural Gas	20.00	\$122.78	\$6.138800
HASBRI	04R	E078308	12/18/2020	Residential Natural Gas	10.40	\$57.43	\$5.522115
HASBRI	04R	E077825	11/20/2020	Residential Natural Gas	6.10	\$33.68	\$5.521311
HASBRI	04R	E077524	10/22/2020	Residential Natural Gas	2.00	\$12.28	\$6.140000
HASBRI	04R	E076856	9/25/2020	Residential Natural Gas	0.70	\$4.30	\$6.142857
HASBRI	04R	E076373	8/21/2020	Residential Natural Gas	0.50	\$3.07	\$6.140000
HASBRI	04R	E075906	7/23/2020	Residential Natural Gas	0.90	\$5.53	\$6.144444
12					80.80	\$485.85	\$6.04