

Kentucky Power Company
KPSC Case No. 2021-00334
Commission Staff's Second Set of Data Requests
Dated November 4, 2021

DATA REQUEST

- KPSC 2_1** Refer to Kentucky Power's Application, Exhibit 2, page 2.
- a. Explain whether "facilities" include the meters currently used by the customers.
 - b. Explain whether Kentucky Power and Big Sandy Rural Electric Cooperative Corporation (Big Sandy RECC) discussed selling the meters at net book value.

RESPONSE

- a. The "facilities" noted in the Company's Application, Exhibit 2, page 2 include the meter base currently used by the customer; it does not include the meter.
- b. No. Kentucky Power and Big Sandy RECC did not discuss buying the meter base or meter at net book value. Kentucky Power and Big Sandy RECC residential customers own their meter base. There was no need for the two companies to discuss Kentucky Power acquiring the meter base. While both Kentucky Power and Big Sandy RECC utilize automatic meter reading technology, it is unknown whether Big Sandy RECC's meter and programming would be compatible with Kentucky Power's AMR system. Accordingly, Kentucky Power and Big Sandy RECC did not discuss buying the meter.

Witness: Brian K. West

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DATA REQUEST

KPSC 2_2 Refer to Kentucky Power's Response to Commission Staff's First Request for Information (Staff's First Request), Item 4.

- a. Provide the estimated costs associated with extending Kentucky Power's current distribution lines to serve these customers.
- b. Explain whether Kentucky Power is unable to serve these customers without additional poles.

RESPONSE

- a. The estimated costs associated with extending Kentucky Power's current distribution lines to serve these customers is \$24,948.87.
- b. The Company is unable to serve these customers without additional poles. The existing distribution line ends south of the new customers. Additional poles and conductors are thus required to extend the existing distribution line north to the new customers.

Witness: Brian K. West

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DATA REQUEST

- KPSC 2_3** Refer to Kentucky Power's response to Staff's First Request, Item 5.
- a. Explain how the customers will receive retail electric service during the estimated 10-12 week timeframe.
 - b. Explain whether the customers will experience disruptions of retail electric service during the 10-12 week timeframe and how Kentucky Power plans to mitigate these disruptions in service.

RESPONSE

- a. The customers will continue to receive retail electric service from Big Sandy RECC during the 10-12 week timeframe.
- b. The Company does not anticipate the customers experiencing any disruptions in their service during the 10-12 week timeframe; however, upon installation of new poles and conductors the Company expects an approximate four hour outage during the period Big Sandy RECC is removing its facilities (meters, service drops, and secondary) from the poles Kentucky Power has agreed to purchase. During this same four hour period, and following Big Sandy RECC's removal of its facilities, the Company will install new meters, service drops, and secondary to restore service. To mitigate this brief outage the Company will notify each customer by letter in advance of the date and time of the outage.

Witness: Brian K. West

