

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2021 – 00XXX

**GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE SEPTEMBER 2021 BILLINGS**

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.	June 2021 CURRENT	Sept 21 PROPOSED	DIFFERENCE
1 Commodity Cost of Gas	\$2.7629	\$3.5171	\$0.7542
2 Demand Cost of Gas	<u>\$2.1513</u>	<u>\$2.1526</u>	<u>\$0.0013</u>
3 Total: Expected Gas Cost (EGC)	\$4.9142	\$5.6697	\$0.7555
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	\$0.1892	(\$0.0429)	(\$0.2321)
6 Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7 Actual Cost Adjustment	(\$0.3412)	(\$0.3794)	(\$0.0382)
8 Performance Based Rate Adjustment	<u>\$0.1555</u>	<u>\$0.1555</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$4.9177	\$5.4029	\$0.4852
10 Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11 Banking and Balancing Service	\$0.0469	\$0.0469	\$0.0000
12 Rate Schedule FI and GSO			
13 Customer Demand Charge	\$11.9599	\$11.9675	\$0.0076

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Sep 21 - Nov 21

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC) Schedule No. 1	\$5.6697	11-30-21
2	Total Actual Cost Adjustment (ACA) Schedule No. 2	(\$0.3794)	
	Case No. 2020-00355	(\$0.0958)	11-30-21
	Case No. 2021-00027	\$0.1471	02-28-22
	Case No. 2021-00184	(\$0.1571)	05-31-22
	Case No. 2021-XXXXX	(\$0.2736)	08-31-22
3	Total Supplier Refund Adjustment (RA) Schedule No. 4	\$0.0000	
4	Balancing Adjustment (BA) Schedule No. 3 Case No. 2021-XXXXX	(\$0.0429)	11-30-21
5	Performance Based Rate Adjustment (PBRA) Schedule No. 6 Case No. 2021-XXXXX	\$0.1555	05-31-22
6	Gas Cost Adjustment		
7	Sep 21 - Nov 21	<u>\$5.4029</u>	
8	Expected Demand Cost (EDC) per Mcf		
9	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4	<u>\$11.9675</u>	

DATE FILED: July 28, 2021

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
 Sep 21 - Nov 21

Schedule No. 1
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,260,963)		\$0.0150	\$18,914
2	Injection			1,576,932		\$0.0150	\$23,654
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,260,963		\$3.3061	\$4,168,869
Total							
4	Volume	Line 3		1,260,963			
5	Cost	Line 1 + Line 2 + Line 3					\$4,211,437
6	Summary	Line 4 or Line 5		1,260,963			\$4,211,437
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		823,876			\$2,092,644
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		58,209			\$224,844
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(71,854)			(\$190,916)
10	Total	Line 7 + Line 8 + Line 9		810,230			\$2,126,572
Total Supply							
11	At City-Gate	Line 6 + Line 10		2,071,193			\$6,338,009
Lost and Unaccounted For							
12	Factor			-0.4%			
13	Volume	Line 11 * Line 12		(8,285)			
14	At Customer Meter	Line 11 + Line 13	1,873,668	2,062,908			
15	Less: Right-of-Way Contract Volume			400			
16	Sales Volume	Line 14-Line 15	1,873,268				
Unit Costs \$/MCF							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$3.3834	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.1015</u>	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$3.4849	
20	Uncollectible Ratio	CN 2016-00162				<u>0.00923329</u>	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				<u>\$0.0322</u>	
22	Total Commodity Cost	Line 19 + Line 21				\$3.5171	
23	Demand Cost	Sch.1, Sht. 2, Line 10				<u>\$2.1526</u>	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$5.6697	

A/ BTU Factor = 1.1010 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Sep 21 - Nov 21

Schedule No. 1
Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Sep 21 - Nov 21	Sch. No.1, Sheet 3, Ln. 11	\$30,654,677
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$224,175)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$446,876)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$29,983,626
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,401,065 Dth
	Heat content		1.1010 Dth/MCF
5	In MCF		13,988,252 MCF
	Lost and Unaccounted - For		
6	Factor		0.4%
7	Volume	Line 5 x Line 6	55,953 MCF
8	Right of way Volumes		<u>2,990 MCF</u>
9	At Customer Meter	Line 5 - Line 7 - Line 8	<u>13,929,309 MCF</u>
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$2.1526 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
 Sep 21 - Aug 22

Schedule No. 1
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0672	12	\$8,631,609
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$3.7300	12	\$9,394,229
Storage Service Transportation (SST)					
3	Summer	104,940	\$4.1850	6	\$2,635,043
4	Winter	209,880	\$4.1850	6	\$5,270,087
5	Firm Transportation Service (FTS)	20,014	\$12.7290	12	\$3,057,098
6	Firm Transportation Service (FTS)	5,124	\$12.7290	12	\$782,681
7	Subtotal -- Sum of Lines 1 through 6				\$29,770,747
Tennessee Gas					
8	Firm Transportation	16,000	\$4.6038	12	\$883,930
Central Kentucky Transmission					
9	Firm Transportation	0	\$0.0000	12	\$0
10	Operational and Commercial Services Charge		\$0	12	\$0
11	Total -- Sum of Lines 7 through 11 -- To Sheet 2, line 1				\$30,654,677

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Sep 21 - Aug 22

Line No.	Description	Capacity			Annual Cost
		Daily	# Months	Annualized	
		Dth		Dth	
		(1)	(2)	(3)	(3)
				= (1) x (2)	
1	Expected Demand Costs (Per Sheet 3)				\$30,654,677
	City-Gate Capacity:				
	Columbia Gas Transmission				
2	Firm Storage Service - FSS	209,880	12	2,518,560	
3	Firm Transportation Service - FTS	25,138	12	301,656	
4	Central Kentucky Transportation	0	12	0	
5	Total -- Sum of Lines 2 through 4			2,820,216	Dth
6	Divided by Average BTU Factor			1.101	Dth/MCF
7	Total Capacity - Annualized -- Line 5 / Line 6			2,561,504	Mcf
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$11.9675	/Mcf
9	Firm Volumes of IS/SS and GSO Customers	1,561	12	18,732	Mcf
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 9			To Sheet 2, line 2	\$224,175

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Sep 21 - Nov 21

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines but excludes pipeline demand costs.
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Dth (4)	Volume Dth (5) = (1) + (4)
1	Sept 21	1,433,706	\$3,645,658		(1,171,061)	262,646	
2	Oct-21	979,989	\$2,434,304		(405,871)	574,118	
3	Nov-21	(12,888)	\$22,142		0	(12,888)	
4	Total -- Sum of Lines 1 through 3	2,400,807	\$6,102,104	\$2.54	(1,576,932)	823,876	\$2,092,644

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Sep 21 - Nov 21

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Sept 21	15,679	\$58,682
2	Oct-21	16,442	\$61,529
3	Nov-21	26,088	\$104,634
4	Total -- Sum of Lines 1 through 3	58,209	\$224,844

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Sep 21 - Nov 21

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

Line No.	Description	Units					Annual
			Sep 21 - Nov 21	Dec 21 - Feb 22	Mar 22 - May 22	Jun 22 - Aug 22	Sep 21 - Aug 22
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	2,459,016	416,110	3,966,057	5,602,523	12,443,705
2	Commodity Cost Including Transportation		\$6,326,948	\$3,673,429	\$9,982,383	\$13,080,228	\$33,062,988
3	Unit cost	\$/Dth					\$2.6570
Consumption by the remaining sales customers							
4	At city gate	Dth	2,089,362	6,960,904	2,729,568	665,135	12,444,969
5	Lost and unaccounted for portion At customer meters		0.40%	0.40%	0.40%	0.40%	
6	In Dth = (100% - Line 5) x Line 4	Dth	2,081,005	6,933,060	2,718,650	662,474	12,395,189
7	Heat content	Dth/MCF	1.1010	1.1010	1.1010	1.1010	
8	In MCF = Line 6 / Line 7	MCF	1,890,104	6,297,057	2,469,255	601,702	11,258,118
9	Portion of annual -- Line 8 / Annual		16.8%	55.9%	21.9%	5.3%	100.0%
Gas retained by upstream pipelines							
10	Volume	Dth	71,854	126,328	109,072	122,567	429,821
Cost							
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$190,916	\$335,654	\$289,805	\$325,661	\$1,142,036
12	Allocated to quarters by consumption		\$191,862	\$638,398	\$250,106	\$60,528	\$1,140,894
13	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18 \$0.1015	\$0.1014	\$0.1013	\$0.1006	\$0.1013

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING SEPTEMBER 2021**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,492,536		
3	Contract Tolerance Level @ 5%	524,627		
4	Percent of Annual Storage Applicable to Transportation Customers		4.90%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0672	
8	SCQ Charge - Annualized		<u>\$8,631,609</u>	
9	Amount Applicable To Transportation Customers			\$422,949
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0300	
12	Total Cost		<u>\$321,116</u>	
13	Amount Applicable To Transportation Customers			\$15,735
14	SST Commodity Charge			
15	Rate		0.0167	
16	Projected Annual Storage Withdrawal, Dth		10,010,543	
17	Total Cost		<u>\$167,176</u>	
18	Amount Applicable To Transportation Customers			<u>\$8,192</u>
19	Total Cost Applicable To Transportation Customers			<u>\$446,876</u>
20	Total Transportation Volume - Mcf			16,386,406
21	Flex and Special Contract Transportation Volume - Mcf			(6,856,400)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,530,006
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<u>\$0.0469</u>

**DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT**

COLUMBIA GAS OF KENTUCKY
CASE NO. 2021-xxxxx Effective September 2021 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
Demand Component of Gas Cost Adjustment	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$2.1526
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2020-00355, Case No. 2021-00027, Case No. 2021-00184 & Case No. 2021-XXXXX)	(\$0.1518)
Refund Adjustment (Schedule No. 4, Case No. 2021-XXXXX)	<u>\$0.0000</u>
Total Demand Rate per Mcf	\$2.0008
Commodity Component of Gas Cost Adjustment	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$3.5171
Commodity ACA (Schedule No. 2, Sheet 1, Case No. Case No. 2020-00355, Case No. 2021-00027, Case No. 2021-00184 & Case No. 2021-XX)	(\$0.2276)
Balancing Adjustment	(\$0.0429)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2021-00184)	<u>\$0.1555</u>
Total Commodity Rate per Mcf	\$3.4021
CHECK:	\$2.0008
COST OF GAS TO TARIFF CUSTOMERS (GCA)	<u>\$3.4021</u> \$5.4029

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Case No. Case No. 2020-00355, Case No. 2021-00027, Case No. 2021-00184 & Case No. 2021-XX)	(\$0.2276)
Balancing Adjustment	(\$0.0429)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2021-00184)	<u>\$0.1555</u>
Total Commodity Rate per Mcf	<u><u>(\$0.1150)</u></u>

ACTUAL COST ADJUSTMENT
SCHEDULE NO. 2

COLUMBIA GAS OF KENTUCKY, INC.STATEMENT SHOWING COMPUTATION OF
ACTUAL GAS COST ADJUSTMENT (ACA)
BASED ON THE THREE MONTHS ENDED MAY 31, 2021

Line No.	Month	Total Sales Volumes Per Books Mcf (1)	Standby Service Sales Volumes Mcf (2)	Net Applicable Sales Volumes Mcf (3)=(1)-(2)	Average Expected Gas Cost Rate \$/Mcf (4) = (5/3)	Gas Cost Recovery \$ (5)	Standby Service Recovery \$ (6)	Gas Left On Recovery (7)	Total Gas Cost Recovery \$ (8)=(5)+(6)-(7)	Cost of Gas Purchased \$ (9)	(OVER)/ UNDER RECOVERY \$ (10)=(9)-(8)
1	March 2021	1,956,160	3,979	1,952,181	\$4.5279	\$8,839,302	\$24,108	(\$2,843)	\$8,866,253	\$6,559,400	(\$2,306,853)
2	April 2021	919,026	1,746	917,280	\$4.5235	\$4,149,309	\$23,531	(\$2,093)	\$4,174,933	\$2,725,733	(\$1,449,200)
3	May 2021	628,280	2,082	626,198	\$4.4963	\$2,815,551	\$24,469	(\$1,560)	\$2,841,581	\$3,539,554	\$697,973
4	TOTAL	3,503,466	7,807	3,495,659		\$15,804,162	\$72,109	(\$6,496)	\$15,882,767	\$12,824,687	(\$3,058,080)
5	Off-System Sales										(\$20,704)
6	Capacity Release										\$0
7	TOTAL (OVER)/UNDER-RECOVERY										<u>(\$3,078,783.93)</u>
8	Demand Revenues Received										\$6,945,528
9	Demand Cost of Gas										<u>\$6,329,304</u>
10	Demand (Over)/Under Recovery										<u>(\$616,224)</u>
11	Expected Sales Volumes for the Twelve Months End August 31, 2021										<u>11,255,157</u>
12	DEMAND ACA TO EXPIRE AUGUST 31, 2022										(\$0.0548)
13	Commodity Revenues Received										\$8,937,229
14	Commodity Cost of Gas										<u>\$6,474,679</u>
15	Commodity (Over)/Under Recovery										(\$2,462,550)
16	Gas Cost Uncollectible ACA										<u>(\$398)</u>
17	Total Commodity (Over)/Under Recovery										<u>(\$2,462,949)</u>
18	Expected Sales Volumes for the Twelve Months End August 31, 2021										<u>11,255,157</u>
19	COMMODITY ACA TO EXPIRE AUGUST 31, 2022										(\$0.2188)
20	TOTAL ACA TO EXPIRE AUGUST 31, 2022										<u>(\$0.2736)</u>

**STATEMENT SHOWING ACTUAL COST
 RECOVERY FROM CUSTOMERS TAKING STANDBY
 SERVICE UNDER RATE SCHEDULE IS AND GSO
 BASED ON THE THREE MONTHS ENDED MAY 31, 2021**

LINE NO.	<u>MONTH</u>	SS Commodity <u>Volumes</u> (1) Mcf	Average SS Recovery <u>Rate</u> (2) \$/Mcf	SS Commodity <u>Recovery</u> (3) \$
1	March 2021	3,979	\$3.2421	\$12,900
2	April 2021	1,746	\$2.7919	\$4,875
3	May 2021	2,082	\$2.7919	\$5,813
4	Total SS Commodity Recovery			<u>\$23,588</u>

LINE NO.	<u>MONTH</u>	SS Demand <u>Volumes</u> (1) Mcf	Average SS Demand <u>Rate</u> (2) \$/Mcf	SS Demand <u>Recovery</u> (3) \$
5	March 2021	1,561	\$7.1798	\$11,208
6	April 2021	1,561	\$11.9517	\$18,657
7	May 2021	1,561	\$11.9517	\$18,657
8	Total SS Demand Recovery			<u>\$48,521</u>
9	TOTAL SS AND GSO RECOVERY			<u><u>\$72,109</u></u>

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
BASED ON THE THREE MONTHS ENDED MAY 31, 2021

Line No.	Class	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Total</u>
1	Actual Cost	\$ 49,418	\$ 8,958	\$ 24,463	\$ 82,839
2	Actual Recovery	<u>\$ 46,573</u>	<u>\$ 21,865</u>	<u>\$ 14,799</u>	<u>\$ 83,238</u>
3	(Over)/Under Activity	\$ 2,845	\$ (12,907)	\$ 9,664	\$ (398)

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE SEPTEMBER 1, 2021**

<u>Line No.</u>	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
1	<u>RECONCILIATION OF PREVIOUS PERFORMANCE BASED RATE ADJUSTMENT</u>		
2	Total adjustment to have been collected from		
3	customers in Case No. 2020-00143	\$2,415,451	
4	Less: actual amount distributed	<u>\$2,480,163</u>	
5	REMAINING AMOUNT		(\$64,712)
6	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u>		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2020-00143	(\$35,878)	
9	Less: actual amount collected	<u>(\$45,231)</u>	
10	REMAINING AMOUNT		\$9,354
11	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u>		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2020-000143	(\$6,419,253)	
14	Less: actual amount collected	<u>(\$6,393,473)</u>	
15	REMAINING AMOUNT		<u>(\$25,779)</u>
16	TOTAL BALANCING ADJUSTMENT AMOUNT		<u><u>(\$81,138)</u></u>
17	Divided by: projected sales volumes for the three months		
18	ended November 30, 2021		1,889,377
19	BALANCING ADJUSTMENT (BA) TO		
20	 EXPIRE NOVEMBER 30, 2021		<u><u>\$ (0.0429)</u></u>

Columbia Gas of Kentucky, Inc.
PBR Incentive Adjustment
Supporting Data

Case No. 2020-00143

Expires May 31, 2021

	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
				\$ 2,415,450.91
June 2020	316,265	\$0.2167	\$68,535	\$2,346,916
July 2020	197,970	\$0.2167	\$42,900	\$2,304,016
August 2020	185,623	\$0.2167	\$40,224	\$2,263,792
September 2020	199,409	\$0.2167	\$43,212	\$2,220,580
October 2020	297,940	\$0.2167	\$64,564	\$2,156,016
November 2020	610,026	\$0.2167	\$132,193	\$2,023,823
December 2020	1,455,774	\$0.2167	\$315,466	\$1,708,357
January 2021	2,260,482	\$0.2167	\$489,846	\$1,218,511
February 2021	2,406,504	\$0.2167	\$521,489	\$697,022
March 2021	1,802,758	\$0.2167	\$390,658	\$306,364
April 2021	845,263	\$0.2167	\$183,168	\$123,196
May 2021	572,168	\$0.2167	\$123,989	(\$793)
June 2021	299,664	\$0.2167	\$64,937	(\$65,730)
January 2020 - Adjustment			(\$1,018)	(\$64,712)

\$2,480,163

SUMMARY:SURCHARGE AMOUNT \$2,415,451AMOUNT COLLECTED \$2,480,163TOTAL REMAINING TO BE
COLLECTED (\$64,712.17)

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2021-00027

Expires: June 30, 2021

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				(\$35,878)
March 2021	1,789,602	(\$0.0141)	(\$25,233)	(\$10,644)
April 2021	845,263	(\$0.0141)	(\$11,918)	\$1,274
May 2021	572,168	(\$0.0141)	(\$8,068)	\$9,342
June 2021	852	(\$0.0141)	(\$12)	\$9,354

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT	(\$35,878)
AMOUNT COLLECTED	(\$45,231)
REMAINING BALANCE	<u><u>\$9,354</u></u>

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2020 QTR1
Supporting Data

Case No. 2020-000143

Expires: June 30, 2021

	Tariff		Choice			Refund Balance	
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate		Refund Amount
						(\$6,419,253)	
Jun-20	313,503	(\$0.5759)	(\$180,536)	2,763	(\$0.2464)	(\$681)	(\$6,238,037)
Jul-20	195,629	(\$0.5759)	(\$112,656)	2,341	(\$0.2464)	(\$577)	(\$6,124,804)
Aug-20	184,045	(\$0.5759)	(\$105,985)	1,578	(\$0.2464)	(\$389)	(\$6,018,430)
Sep-20	196,416	(\$0.5759)	(\$113,109)	2,993	(\$0.2464)	(\$737)	(\$5,904,583)
Oct-20	290,083	(\$0.5759)	(\$167,049)	7,858	(\$0.2464)	(\$1,936)	(\$5,735,599)
Nov-20	602,984	(\$0.5759)	(\$347,238)	7,042	(\$0.2464)	(\$1,735)	(\$5,386,626)
Dec-20	1,453,803	(\$0.5759)	(\$837,196)	1,971	(\$0.2464)	(\$486)	(\$4,548,945)
Jan-21	2,238,199	(\$0.5759)	(\$1,288,902)	22,283	(\$0.2464)	(\$5,490)	(\$3,254,553)
Feb-21	2,392,342	(\$0.5759)	(\$1,377,668)	14,162	(\$0.2464)	(\$3,489)	(\$1,873,397)
Mar-21	1,791,209	(\$0.5759)	(\$1,031,496)	11,549	(\$0.2464)	(\$2,845)	(\$839,056)
Apr-21	840,298	(\$0.5759)	(\$483,899)	4,965	(\$0.2464)	(\$1,223)	(\$353,934)
May-21	567,694	(\$0.5759)	(\$326,915)	4,474	(\$0.2464)	(\$1,102)	(\$25,916)
Jun-21	(222)	(\$0.5759)	\$128	1,074	(\$0.2464)	(\$265)	(\$25,779)

SUMMARY:

REFUND AMOUNT	(6,419,253)
LESS	
AMOUNT REFUNDED	<u>(6,393,473)</u>

TOTAL REMAINING REFUND (25,779)

PIPELINE COMPANY TARIFF SHEETS

Columbia Gas Transmission, LLC
 FERC Tariff
 Fourth Revised Volume No. 1

V.1.
 Currently Effective Rates
 FTS Rates
 Version 69.0.0

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	MCRM Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/ Commodity	\$ 12.237	0.277	0.103	0.112	0.00	12.729	0.4185
Maximum	¢ 0.80	0.10	0.66	0.00	0.00	1.56	1.56
Minimum	¢ 0.80	0.10	0.66	0.00	0.00	1.56	1.56
Overrun							
Maximum	¢ 41.03	1.01	1.00	0.37	0.00	43.41	43.41
Minimum	¢ 0.80	0.10	0.66	0.00	0.00	1.56	1.56

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Columbia Gas Transmission, LLC
 FERC Tariff
 Fourth Revised Volume No. 1

V.1.
 Currently Effective Rates
 FTS Rates
 Version 69.0.0

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	MCRM Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/ Commodity	\$ 12.237	0.277	0.103	0.112	0.00	12.729	0.4185
Maximum	¢ 0.80	0.10	0.66	0.00	0.00	1.56	1.56
Minimum	¢ 0.80	0.10	0.66	0.00	0.00	1.56	1.56
Overrun							
Maximum	¢ 41.03	1.01	1.00	0.37	0.00	43.41	43.41
Minimum	¢ 0.80	0.10	0.66	0.00	0.00	1.56	1.56

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Columbia Gas Transmission, LLC
 FERC Tariff
 Fourth Revised Volume No. 1

V.9.
 Currently Effective Rates
 FSS Rates
 Version 5.0.0

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		MCRM Rate	Total Effective Rate	Daily Rate
			Current	Surcharge	Current	Surcharge			
Rate Schedule FSS									
Reservation Charge	\$	3.730	-	-	-	-	0.00	3.730	0.1226
Capacity	¢	6.72	-	-	-	-	0.00	6.72	6.72
Injection	¢	1.50	-	-	-	-	0.00	1.50	1.50
Withdrawal	¢	1.50	-	-	-	-	0.00	1.50	1.50
Overrun	¢	21.98	-	-	-	-	0.00	21.98	21.98

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Issued On: January 28, 2021

Effective On: February 1, 2021

RETAINAGE PERCENTAGES

Transportation Retainage	1.608%
Transportation Retainage – FT-C 1/	0.282%
Gathering Retainage	6.000%
Storage Gas Loss Retainage	0.622%
Ohio Storage Gas Loss Retainage	0.037%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Annual F&LR and EPCR Adjustment - effective 4/01/2021, Subject to Refund and Outcome of Hearing

FIRM TRANSPORTATION: FT-A & FT-G 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
Zone 0								
Res	\$4.8571		\$10.1498	\$13.6529	\$13.8945	\$15.2673	\$16.2055	\$20.3323
Usg-Max	0.0032		0.0115	0.0177	0.0219	0.2339	0.2232	0.2656
Usg-Min	0.0032		0.0115	0.0177	0.0219	0.0250	0.0284	0.0346
Overrun	0.1624		0.3435	0.4639	0.4754	0.7358	0.7559	0.9341
Zone L								
Res		\$4.3119						
Usg-Max		0.0012						
Usg-Min		0.0012						
Overrun		0.1428						
Zone 1								
Res	\$7.3119		\$7.0090	\$9.3276	\$13.2135	\$13.0132	\$14.6759	\$18.0462
Usg-Max	0.0042		0.0081	0.0147	0.0179	0.1989	0.2028	0.2315
Usg-Min	0.0042		0.0081	0.0147	0.0179	0.0210	0.0256	0.0300
Overrun	0.2440		0.2373	0.3192	0.4496	0.6267	0.6853	0.8247
Zone 2								
Res	\$13.6530		\$9.2716	\$4.8222	\$4.5078	\$5.7679	\$7.9331	\$10.2407
Usg-Max	0.0167		0.0087	0.0012	0.0028	0.0644	0.1032	0.1144
Usg-Min	0.0167		0.0087	0.0012	0.0028	0.0056	0.0100	0.0143
Overrun	0.4631		0.3122	0.1596	0.1505	0.254	0.3641	0.4511
Zone 3								
Res	\$13.8945		\$7.3440	\$4.8611	\$3.5070	\$5.3870	\$9.7428	\$11.2581
Usg-Max	0.0207		0.0169	0.0026	0.0002	0.0860	0.1190	0.1300
Usg-Min	0.0207		0.0169	0.0026	0.0002	0.0081	0.0118	0.0163
Overrun	0.4744		0.2559	0.1621	0.1155	0.2631	0.4394	0.5
Zone 4								
Res	\$17.6413		\$16.2638	\$6.1979	\$9.4190	\$4.6105	\$4.9861	\$7.1232
Usg-Max	0.0250		0.0205	0.0087	0.0105	0.0398	0.0563	0.0912
Usg-Min	0.0250		0.0205	0.0087	0.0105	0.0028	0.0046	0.0092
Overrun	0.6012		0.5521	0.2111	0.3186	0.1914	0.2203	0.3254
Zone 5								
Res	\$21.0347		\$14.7807	\$6.5015	\$7.8669	\$5.1218	\$4.8044	\$6.2544
Usg-Max	0.0284		0.0256	0.0100	0.0118	0.0560	0.0555	0.0689
Usg-Min	0.0284		0.0256	0.0100	0.0118	0.0046	0.0046	0.0066
Overrun	0.7156		0.5077	0.2221	0.2687	0.2245	0.2135	0.2747
Zone 6								
Res	\$24.3333		\$16.9768	\$11.6840	\$12.8717	\$9.0920	\$4.7831	\$4.1405
Usg-Max	0.0346		0.0300	0.0143	0.0163	0.0862	0.0467	0.0284
Usg-Min	0.0346		0.0300	0.0143	0.0163	0.0086	0.0041	0.0020
Overrun	0.8294		0.5836	0.3963	0.437	0.3851	0.2039	0.1645

INTERRUPTIBLE TRANSPORTATION 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
Zone 0								
Usg-Max	\$0.1624		\$0.3435	\$0.4639	\$0.4754	\$0.7358	\$0.7559	\$0.9341
Usg-Min	0.0032		0.0115	0.0177	0.0219	0.0250	0.0284	0.0346
Zone L								
Usg-Max		\$0.1428						
Usg-Min		0.0012						
Zone 1								
Usg-Max	\$0.2440		\$0.2373	\$0.3192	\$0.4496	\$0.6267	\$0.6853	\$0.8247
Usg-Min	0.0042		0.0081	0.0147	0.0179	0.0210	0.0256	0.0300
Zone 2								
Usg-Max	\$0.4631		\$0.3122	\$0.1596	\$0.1505	\$0.2540	\$0.3641	\$0.4511
Usg-Min	0.0167		0.0087	0.0012	0.0028	0.0056	0.0100	0.0143
Zone 3								
Usg-Max	\$0.4744		\$0.2559	\$0.1621	\$0.1155	\$0.2631	\$0.4394	\$0.5000
Usg-Min	0.0207		0.0169	0.0026	0.0002	0.0081	0.0118	0.0163
Zone 4								
Usg-Max	\$0.6012		\$0.5521	\$0.2111	\$0.3186	\$0.1914	\$0.2203	\$0.3254
Usg-Min	0.0250		0.0205	0.0087	0.0105	0.0028	0.0046	0.0092
Zone 5								
Usg-Max	\$0.7156		\$0.5077	\$0.2221	\$0.2687	\$0.2245	\$0.2135	\$0.2747
Usg-Min	0.0284		0.0256	0.0100	0.0118	0.0046	0.0046	0.0066
Zone 6								
Usg-Max	\$0.8294		\$0.5836	\$0.3963	\$0.4370	\$0.3851	\$0.2039	\$0.1645
Usg-Min	0.0346		0.0300	0.0143	0.0163	0.0086	0.0041	0.0020

FUEL & LOSS RETENTION PERCENTAGE (F&LR) 2\

Receipt Zone	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.43%		1.54%	2.34%	2.97%	3.59%	4.08%	4.66%
L		0.16%						
1	0.56%		1.09%	1.96%	2.43%	2.92%	3.55%	4.06%
2	2.40%		1.17%	0.15%	0.38%	0.79%	1.44%	1.96%
3	2.97%		2.37%	0.38%	0.03%	1.14%	1.67%	2.26%
4	3.46%		2.71%	1.16%	1.40%	0.40%	0.66%	1.22%
5	4.08%		3.55%	1.42%	1.67%	0.66%	0.65%	0.86%
6	4.88%		4.06%	1.96%	2.26%	1.14%	0.50%	0.20%

ELECTRIC POWER COST RATES (EPCR)

Receipt Zone	Delivery Zone							
	0	L	1	2	3	4	5	6
0	\$0.0021		\$0.0081	\$0.0125	\$0.0155	\$0.0188	\$0.0214	\$0.0256
L		0.0007						
1	0.0028		0.0057	0.0104	0.0127	0.0157	0.0193	0.0221
2	0.0125		0.0061	0.0007	0.0018	0.0041	0.0074	0.0102
3	0.0155		0.0127	0.0018	0.0000	0.0060	0.0088	0.0118
4	0.0188		0.0145	0.0060	0.0074	0.0019	0.0034	0.0063
5	0.0214		0.0193	0.0074	0.0088	0.0033	0.0033	0.0044
6	0.0256		0.0221	0.0102	0.0118	0.0059	0.0025	0.0009

1\ Rates are exclusive of surcharges.

	FT-A	IT
ACA Commodity Surcharge	\$0.0011	\$0.0011
PS-GHG Reservation Surcharge	\$0.0413	
PS-GHG Commodity Surcharge	\$0.0016	\$0.0030

2\ Losses of 0.00% are included in the Transportation F&LR.

Service rendered solely through displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.00%.

Annual F&LR and EPCR Adjustment - effective 4/01/2021, Subject to Refund and Outcome of Hearing

FIRM TRANSPORTATION: FT-GS 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
Zone 0								
Usg-Max	\$0.2689		\$0.5659	\$0.7632	\$0.7799	\$1.0705	\$1.1111	\$1.3797
Usg-Min	0.0032		0.0115	0.0177	0.0219	0.0250	0.0284	0.0346
Overrun	0.2689		0.5659	0.7632	0.7799	1.0705	1.1111	1.3797
Zone L								
Usg-Max		\$0.2373						
Usg-Min		0.0012						
Overrun		0.2373						
Zone 1								
Usg-Max	\$0.4042		\$0.3909	\$0.5236	\$0.7393	\$0.9119	\$1.0070	\$1.2203
Usg-Min	0.0042		0.0081	0.0147	0.0179	0.0210	0.0256	0.0300
Overrun	0.4042		0.3909	0.5236	0.7393	0.9119	1.0070	1.2203
Zone 2								
Usg-Max	\$0.7624		\$0.5154	\$0.2653	\$0.2494	\$0.3804	\$0.5380	\$0.6755
Usg-Min	0.0167		0.0087	0.0012	0.0028	0.0056	0.0100	0.0143
Overrun	0.7624		0.5154	0.2653	0.2494	0.3804	0.5380	0.6755
Zone 3								
Usg-Max	\$0.7789		\$0.4168	\$0.2686	\$0.1923	\$0.3813	\$0.6529	\$0.7468
Usg-Min	0.0207		0.0169	0.0026	0.0002	0.0081	0.0118	0.0163
Overrun	0.7789		0.4168	0.2686	0.1923	0.3813	0.6529	0.7468
Zone 4								
Usg-Max	\$0.9879		\$0.9086	\$0.3471	\$0.5250	\$0.2924	\$0.3294	\$0.4816
Usg-Min	0.0250		0.0205	0.0087	0.0105	0.0028	0.0046	0.0092
Overrun	0.9879		0.9086	0.3471	0.5250	0.2924	0.3294	0.4816
Zone 5								
Usg-Max	\$1.1767		\$0.8317	\$0.3648	\$0.4411	\$0.3367	\$0.3189	\$0.4116
Usg-Min	0.0284		0.0256	0.0100	0.0118	0.0046	0.0046	0.0066
Overrun	1.1767		0.8317	0.3648	0.4411	0.3367	0.3189	0.4116
Zone 6								
Usg-Max	\$1.3628		\$0.9557	\$0.6524	\$0.7191	\$0.5844	\$0.3087	\$0.2553
Usg-Min	0.0346		0.0300	0.0143	0.0163	0.0086	0.0041	0.0020
Overrun	1.3628		0.9557	0.6524	0.7191	0.5844	0.3087	0.2553

EXTENDED DELIVERY SERVICE / EXTENDED RECEIPT SERVICE 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
Zone 0								
Daily Res			\$0.3337	\$0.4488	\$0.4568	\$0.5019	\$0.5328	\$0.6685
Zone L								
Daily Res								
Zone 1								
Daily Res	\$0.2404			\$0.3067	\$0.4344	\$0.4278	\$0.4825	\$0.5932
Zone 2								
Daily Res	\$0.4488		\$0.3048	\$0.0000	\$0.1482	\$0.1897	\$0.2609	\$0.3367
Zone 3								
Daily Res	\$0.4568		\$0.2415	\$0.1598		\$0.1771	\$0.3204	\$0.3701
Zone 4								
Daily Res	\$0.5800		\$0.5348	\$0.2037	\$0.3097		\$0.1640	\$0.2341
Zone 5								
Daily Res	\$0.6915		\$0.4860	\$0.2136	\$0.2587	\$0.1684		\$0.2057
Zone 6								
Daily Res	\$0.8000		\$0.5581	\$0.3841	\$0.4232	\$0.2988	\$0.1573	

STORAGE SERVICE 2\

	Deliverability	Capacity	Ini./With.	Overrun	F&LR	EPCR
FS-PA	\$1.7824	\$0.0181	\$0.0073	\$0.2139	1.62%	\$0.0000
FS-MA	\$1.3094	0.0179	0.0087	0.1572	1.62%	0.0000
IS-PA		0.0893	0.0073		1.62%	0.0000
IS-MA		0.0720	0.0087		1.62%	0.0000

PARK AND LOAN SERVICE

PAL Daily Rate	\$0.3478
PAL Term Rate	\$0.3478

1\ Rates are exclusive of surcharges.

	FT-GS
ACA Commodity Surcharge	\$0.0011
PS-GHG Commodity Surcharge	\$0.0039

2\ Losses of 0.03% are included in the Storage F&LR.

PROPOSED TARIFF SHEETS

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Rate^{3/}</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	16.00			16.00	
Delivery Charge per Mcf	3.5665 ^{3/}	2.0008	3.4021	8.9694	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	44.69			44.69	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.0181 ^{3/}	2.0008	3.4021	8.4210	I
Next 350 Mcf per billing period	2.3295 ^{3/}	2.0008	3.4021	7.7324	I
Next 600 Mcf per billing period	2.2143 ^{3/}	2.0008	3.4021	7.6172	I
Over 1,000 Mcf per billing period	2.0143 ^{3/}	2.0008	3.4021	7.4172	I
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	2007.00			2007.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.6285 ^{3/}		3.4021 ^{2/}	4.0306	I
Next 70,000 Mcf per billing period	0.3737 ^{3/}		3.4021 ^{2/}	3.7758	I
Over 100,000 Mcf per billing period	0.3247 ^{3/}		3.4021 ^{2/}	3.7268	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		11.9675		11.9675	I
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	567.40			567.40	
Delivery Charge per Mcf					
For All Volumes Delivered	1.1544 ^{3/}	2.0008	3.4021	6.5573	I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$5.6697 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

3/ The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE July 28, 2021
DATE EFFECTIVE August 27, 2021 (Unit 1 September)
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

**CURRENTLY EFFECTIVE BILLING RATES
(Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate^{3/}</u> \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		11.9675		11.9675	I
Standby Service Commodity Charge per Mcf			3.4021	3.4021	I
<u>RATE SCHEDULE DS</u>					
Customer Charge per billing period ^{2/}				2007.00	
Customer Charge per billing period (GDS only)				44.69	
Customer Charge per billing period (IUDS only)				567.40	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.6285 ^{3/}			0.6285	
Next 70,000 Mcf	0.3737 ^{3/}			0.3737	
Over 100,000 Mcf	0.3247 ^{3/}			0.3247	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period				3.0181 ^{3/}	
Next 350 Mcf per billing period				2.3295 ^{3/}	
Next 600 Mcf per billing period				2.2143 ^{3/}	
All Over 1,000 Mcf per billing period				2.0143 ^{3/}	
– Intrastate Utility Delivery Service					
All Volumes per billing period				1.1544 ^{3/}	
Banking and Balancing Service					
Rate per Mcf		0.0469		0.0469	
<u>RATE SCHEDULE MLDS</u>					
Customer Charge per billing period				255.90	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0469		0.0469	

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.
^{3/} The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE July 28, 2021
DATE EFFECTIVE August 27, 2021 (Unit 1 September)
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u>
	\$
<u>General Service Residential (SGVTS GSR)</u>	
Customer Charge per billing period	16.00
Delivery Charge per Mcf	3.5665 ^{2/}
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>	
Customer Charge per billing period	44.69
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	3.0181 ^{2/}
Next 350 Mcf per billing period	2.3295 ^{2/}
Next 600 Mcf per billing period	2.2143 ^{2/}
Over 1,000 Mcf per billing period	2.0143 ^{2/}
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	567.40
Delivery Charge per Mcf	\$ 1.1544 ^{2/}

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	(\$0.1150)	R
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$1.4572	I
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

2/ The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE	July 28, 2021
DATE EFFECTIVE	August 27, 2021 (Unit 1 September)
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer