

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

June 29, 2021

Date Rates to be Effective:

August 1, 2021

Reporting Period is Calendar Quarter Ended:

April 30, 2021

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	4.9670
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	(0.1375)
+ Balance Adjustment (BA)	\$/Mcf	<u>(0.0818)</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	4.7477

GCR to be effective for service rendered from August 1, 2021

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	
Total Expected Gas Cost (Schedule II)	\$	145,554.46
+ Sales for the 12 months ended	Mcf	<u>29,304.30</u>
- Expected Gas Cost (EGC)	\$/Mcf	4.9670

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	<u>\$ -</u>
= Refund Adjustment (RA)	\$/Mcf	\$ -

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>		
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ 0.0328	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.1549)	Approved 2021-00143
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0112	Approved 2020-00419
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.0266)	Approved 2020-00323
= Actual Adjustment (AA)	\$/Mcf	\$ (0.1375)	

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>		
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ 0.0027	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0258)	Approved 2021-00143
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0027)	Approved 2020-00419
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0560)	Approved 2020-00323
= Balance Adjustment (BA)	\$/Mcf	\$ (0.0818)	

**SCHEDULE II
EXPECTED GAS COST**

Appendix B
Page 3

Actual* Mcf Purchase for 12 months ended 4/30/2021

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) Rate **	(6) Greystone Adder	(7) Clay Gas Transport Fee (\$1.00/Dth)	(8) (4)x[(5)+(6)+(7)] Cost
May	Greystone, LLC	3,5448	1,0740	919.90	3.8071	0.0859	1.0740	4,569.14
Jun	Constellation	3,5448	1,0740	525.30	3.8071	0.0859	1.0740	2,609.17
Jul	Constellation	3,5448	1,0740	322.10	3.8071	0.0859	1.0740	1,599.87
Aug	Constellation	3,5448	1,0740	209.40	3.8071	0.0859	1.0740	1,040.09
Sep	Constellation	3,5448	1,0740	800.90	3.8071	0.0859	1.0740	3,978.07
Oct	Constellation	3,5448	1,0740	1193.40	3.8071	0.0859	1.0740	5,927.62
Nov	Constellation	3,5448	1,0740	1914.60	3.8071	0.0859	1.0740	9,509.82
Dec	Constellation	3,5448	1,0740	6305.10	3.8071	0.0859	1.0740	31,317.43
Jan	Constellation	3,5448	1,0740	5193.10	3.8071	0.0859	1.0740	25,794.13
Feb	Constellation	3,5448	1,0740	6028.60	3.8071	0.0859	1.0740	29,944.06
Mar	Constellation	3,5448	1,0740	3996.90	3.8071	0.0859	1.0740	19,852.60
Apr	Constellation	3,5448	1,0740	1895.00	3.8071	0.0859	1.0740	9,412.47
Totals				29,304.30				145,554.46

Line losses are Unknown for 12 months ended 4/30/2021 based on purchases of 29,304.30 Mcf and sales of 29,304.30

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule 1A.)	\$	145,554.46
Expected Mcf Purchases (4)	Mcf	29,304.30
= Average Expected Cost Per Mcf Purchased	\$/Mcf	4.9670
Plus: Expected Losses of	(D)26(0.95) if time loss > 5% Mcf	29,304.30
= Total Expected Gas Cost	(D)22*133 if time loss) \$	\$ 145,554.46

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 4/30/2021	Mcf	29,304.30
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

Appendix B
Page 5

For the 12 month period ended April 30, 2021

Particulars	Unit	Month 1	Month 2	Month 3
		Feb-21	Mar-21	Apr-21
Total Supply Volumes Purchased	Mcf	6,028.6	3,996.9	1,895.0
Total Cost of Volumes Purchased	\$	18,393.26	12,578.24	5,404.70
/ Total Sales *	Mcf	6,028.6	3,996.9	1,895.0
= Unit Cost of Gas	\$/Mcf	\$3.0510	\$3.1470	\$2.8521
Transport Fee	\$/Mcf	\$1.0743	\$1.0726	\$1.0698
Total Unit Cost of Gas	\$/Mcf	\$4.1253	\$4.2196	\$3.9219
- EGC in Effect for Month	\$/Mcf	\$4.0440	\$4.0440	\$4.0440
= Difference	\$/Mcf	\$0.0813	\$0.1756	(\$0.1221)
x Actual Sales during Month	Mcf	6,028.6	3,996.9	1,895.0
= Monthly Cost Difference	\$	\$490	\$702	(\$231)

Approved in 2020-00419

Total Cost Difference	\$	\$960.57
/ Sales for 12 months ended	Mcf	29,304.30
= Actual Adjustment for the Reporting Period		\$0.0328

* May not be less than 95% of supply volume

Transport fee calculation	Dth	From supplier invoices
15704	8836	4353
14618	8238	4069

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
Page 6

For the 3 month period ended 4/30/2021

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		27900.0 = 5/1/19 to 4/30/20 sales AA = -0.0572 -0.0572 X 27900.0
1		\$	<u>(1,595.88)</u>
2 Less:	Dollars amount resulting from the AA of <u>\$ (0.0572)</u> /MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		AA of -0.0572 on order 2020-00211 effective 8/1/20
3	<u>29,304.30</u> MCF during the 12 month period the AA was in effect.	\$	<u>(1,676.21)</u>
4 Equals:	Balance Adjustment for the AA.	\$	<u><u>80.33</u></u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2020-00211 effective August 1, 2020 12 months prior to start of this order August 1, 2021
5		\$	<u>-</u>
6 Less:	Dollar amount resulting from the RA of <u>-</u> /MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of		
7	<u>29,304.30</u> MCF during the 12 month period the RA was in effect.	\$	<u>-</u>
8 Equals:	Balance Adjustment for the RA.	\$	<u><u>-</u></u>
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2020-00211 BA = 0.0000 27900.0 = 5/1/19 to 4/30/20 sales 0.0000 X 27900.0
9		\$	<u>-</u>
10 Less:	Dollar amount resulting from the BA of <u>\$ -</u> /MCF four quarters prior to the effective date of the currently effective GCR times the sales of		
11	<u>29,304.30</u> MCF during the 12 month period the BA was in effect.	\$	<u>-</u>
12 Equals:	Balance Adjustment for the BA.	\$	<u><u>-</u></u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>80.33</u>
14	Divided B Sales for 12 months ended	\$	<u>29,304.30</u>
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>0.0027</u>

HENRY HUB NATURAL GAS FUTURES - QUOTES

VENUE: GLOBEX



AUTO-REFRESH IS OFF

Last Updated 28 Jun 2021 08:33:06 AM CT. Market data is delayed by at least 10 minutes.

MONTH	OPTIONS	CHART	LAST	CHANGE	PRIOR SETTLE	OPEN	HIGH	LOW	VOLUME	UPDATED
JUL 2021 NGN1	<u>OPT</u>		3.580	+0.084 (+2.40%)	3.496	3.502	3.585	3.485	3,818	08:22:54 CT 28 Jun 2021
AUG 2021 NGQ1	<u>OPT</u>		3.601	+0.081 (+2.30%)	3.520	3.525	3.611	3.505	38,822	08:23:05 CT 28 Jun 2021
SEP 2021 NGU1	<u>OPT</u>		3.577	+0.077 (+2.20%)	3.500	3.503	3.586	3.486	10,281	08:23:05 CT 28 Jun 2021
OCT 2021 NGV1	<u>OPT</u>		3.580	+0.072 (+2.05%)	3.508	3.511	3.589	3.492	11,911	08:23:05 CT 28 Jun 2021
NOV 2021 NGX1	<u>OPT</u>		3.622	+0.071 (+2.00%)	3.551	3.537	3.632	3.536	3,339	08:22:59 CT 28 Jun 2021

3.5448

Month	Supplier	NYMEX	Difference	MMBTU/Mcf	
Nov	3.076	2.996	(0.080)	1.0770	(0.0862)
Dec	2.976	2.896	(0.080)	1.0747	(0.0860)
Jan	2.547	2.467	(0.080)	1.0740	(0.0859)
Feb	2.840	2.760	(0.080)	1.0743	(0.0859)
Mar	2.934	2.854	(0.080)	1.0726	(0.0858)
Apr	2.666	2.586	(0.080)	1.0698	(0.0856)
6 Month Avg			0.080		0.0859
			\$/Dth		\$/Mcf

Supplier Invoice

	MCF	MMBTU	Heat Rate
May 20	2237	2392	1.0693
Jun	1262	1356	1.0745
Jul	875	939	1.0731
Aug	991	1068	1.0777
Sep	1957	2104	1.0751
Oct	2514	2703	1.0752
Nov	5379	5793	1.0770
Dec	14796	15902	1.0747
Jan	12658	13595	1.0740
Feb	14618	15704	1.0743
Mar	8238	8836	1.0726
Apr 21	4069	4353	1.0698
	69594	74745	1.0740

Month	2013	2014	2015	2016	2017	2018	2019	2020	2021
Jan	\$3.354	\$4.407	\$3.189	\$2.327	\$3.930	\$2.738	\$3.642	\$2.158	\$2.467
Feb	\$3.226	\$5.557	\$2.866	\$2.189	\$3.391	\$3.631	\$2.950	\$1.877	\$2.760
Mar	\$3.427	\$4.855	\$2.894	\$1.711	\$2.627	\$2.639	\$2.855	\$1.821	\$2.854
Apr	\$3.976	\$4.584	\$2.590	\$1.903	\$3.175	\$2.691	\$2.713	\$1.634	\$2.586
May	\$4.152	\$4.795	\$2.517	\$1.995	\$3.142	\$2.821	\$2.566	\$1.794	\$2.925
Jun	\$4.148	\$4.619	\$2.815	\$1.963	\$3.236	\$2.875	\$2.633	\$1.722	-
Jul	\$3.707	\$4.400	\$2.773	\$2.917	\$3.067	\$2.996	\$2.291	\$1.495	-
Aug	\$3.459	\$3.808	\$2.886	\$2.672	\$2.969	\$2.822	\$2.141	\$1.854	-
Sep	\$3.567	\$3.957	\$2.638	\$2.853	\$2.961	\$2.895	\$2.251	\$2.579	-
Oct	\$3.498	\$3.984	\$2.563	\$2.952	\$2.974	\$3.021	\$2.428	\$2.101	-
Nov	\$3.497	\$3.728	\$2.033	\$2.764	\$2.752	\$3.185	\$2.597	\$2.996	-
Dec	\$3.818	\$4.282	\$2.206	\$3.232	\$3.074	\$4.715	\$2.470	\$2.896	-
AVG	\$3.652	\$4.415	\$2.664	\$2.457	\$3.108	\$3.086	\$2.628	\$2.077	\$2.718

Usage Report

From: 02/01/2021 Through: 02/28/2021
 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	675.00
GAS	Gallons	0.	0.	0.	0.00	2539.00
BASE RATE	Cubic	6028.6	6028.6	0.	0.00	53719.56
GAS RECOVER	Cubic	6028.6	6028.6	0.	0.00	21079.73
Number of Accounts						211
Number of Locations						212
Account/Location Combinations						212

Usage Report

From: 03/01/2021 Through: 03/31/2021
 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	675.00
GAS	Gallons	0.	0.	0.	0.00	2514.00
BASE RATE	Cubic	3996.9	3996.9	0.	0.00	35687.51
GAS RECOVER	Cubic	3996.9	3996.9	0.	0.00	13960.62
Number of Accounts		210				
Number of Locations		211				
Account/Location Combinations		211				

Sentra Corporation
Usage Report

From: 04/01/2021 Through: 04/30/2021
 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0.	0.	0.	0.00	675.00
GAS	Gallons	0.	0.	0.	0.00	2478.00
BASE RATE	Cubic	1895.	1895.	0.	0.00	17918.43
GAS RECOVER	Cubic	1895.	1895.	0.	0.00	6650.66
Number of Accounts		209				
Number of Locations		210				
Account/Location Combinations		210				

Clay Gas Utility District
Usage Report

From: 02/01/2021 Through: 02/28/2021
 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
MONTHLY C	Gallons	0.	0.	0.	0.00	3030.00
GAS COST	Cubic	8200.9	8200.9	0.	0.00	42632.49
SYSTEM CO	Cubic	8200.9	8200.9	0.	0.00	26660.90
Number of Accounts						
Number of Locations						
Account/Location Combinations						
		301				
		302				
		302				

Clay Gas Utility District
Usage Report

From: 03/01/2021 Through: 03/31/2021
 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
MONTHLY C	Gallons	0.	0.	0.	0.00	3036.00
GAS COST	Cubic	4563.8	4563.8	0.	0.00	23725.05
SYSTEM CO	Cubic	4563.8	4563.8	0.	0.00	14676.60
Number of Accounts						
Number of Locations						
Account/Location Combinations						
		302				
		303				
		303				

Clay Gas Utility District

Usage Report

From: 04/01/2021 Through: 04/30/2021
 Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						0
MONTHLY	Gallons	0.	0.	0.	0.00	3050.00
GAS COST	Cubic	2060.	2060.	0.	0.00	10709.13
SYSTEM COS	Cubic	2060.	2060.	0.	0.00	6758.40
Number of Accounts		303				
Number of Locations		304				
Account/Location Combinations		304				

Jo 3/11 3/29 scheduled 201



Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Monthly Invoice

Invoice Date: **03/11/21**
Invoice Number: **3131329**

Account ID:
Due Date: **03/29/21**

Previous Balance: **\$34,626.47**
Payments Applied: **\$34,626.47**
Unpaid Balance: **\$0.00**
Account Adjustments: **\$0.00**
Total New Charges: **\$44,599.36**

Total Amount Due \$44,599.36

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges ↗

Gas Supply Charges

\$44,599.36

Other Gas Related Charges

\$0.00

Total New Charges
\$44,599.36

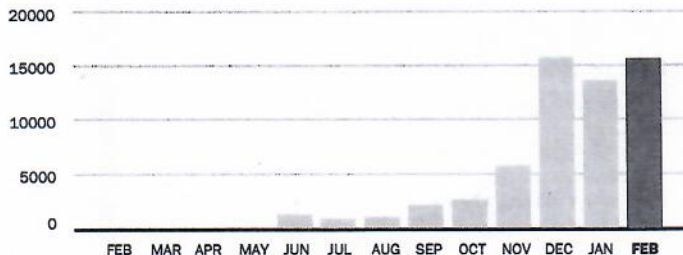
Taxes

\$0.00

Account Adjustments

\$0.00

BILLED VOLUME HISTORY



Current month's volume is **Highlighted**.

FEBRUARY SUMMARY BILLED VOLUME

15,704.0 MMBTu
▲ **16.0%** Previous Billed Volume

Previous Billed Volume
13,595.0 MMBTu

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure.
Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomercare@Constellation.com.

Thank you for your payment!



PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **03/11/21**
Invoice Number: **3131329**

Account ID:
Due Date: **03/29/21**

Total Amount Due \$44,599.36

AMOUNT ENCLOSED \$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

1070000000000000000008630846803131329002021032900044599369

For Customer Care:

Email GasCustomerCare@constellation.com
Phone (844) 200-3427
Website www.constellation.com

Total Amount Due \$44,599.36

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	\$44,599.36
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$44,599.36

14618 McF
1.0743
\$3.0510

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
LDC Account: 00001
Customer ID:
Service for Feb-2021 - Actual

	Quantity	Rate	Amount
Gas Supply Charges			
Managed Portfolio Service	15,704.00 MMBTu	\$2.84000	\$44,599.36
Subtotal Gas Supply Charges	15,704.00 MMBTu		\$44,599.36
Total Current Site Charges			\$44,599.36

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM

For Customer Care:

Email GasCustomerCare@constellation.com
Phone (844) 200-3427
Website www.constellation.com

Total Amount Due \$25,924.82

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	\$25,924.82
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$25,924.82

8238 Mcf
\$ 3.1470/Mcf
1.0726

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
LDC Account: 00001
Customer ID:
Service for Mar-2021 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service	10,850.00 MMBTu	\$2.93400	\$31,833.90
Buyback	-2,014.00 MMBTu	\$2.93400	-\$5,909.08
Subtotal Gas Supply Charges	8,836.00 MMBTu		\$25,924.82
Total Current Site Charges			\$25,924.82

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7 phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM

80 5/6
scheduled
5/24

Monthly Invoice



Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Invoice Date: **05/06/21**
Invoice Number: **3182595**

Account ID:
Due Date: **05/24/21**

Previous Balance: **\$25,924.82**
Payments Applied: **\$25,924.82**
Unpaid Balance: **\$0.00**
Account Adjustments: **\$0.00**
Total New Charges: **\$11,605.10**

Total Amount Due \$11,605.10

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges ↗

Gas Supply Charges
\$11,605.10

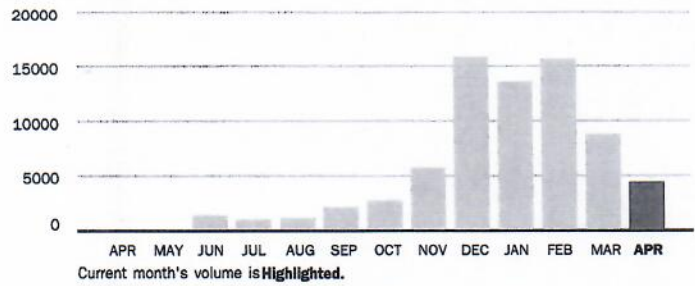
Taxes
\$0.00

Other Gas Related Charges
\$0.00

Account Adjustments
\$0.00

Total New Charges
\$11,605.10

BILLED VOLUME HISTORY



APRIL SUMMARY BILLED VOLUME

4,353.0 MMBTu
▼ **51.0%** Previous Billed Volume

Previous Billed Volume
8,836.0 MMBTu

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure.
Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check.
Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomer@Constellation.com.
Thank you for your payment!



PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **05/06/21**
Invoice Number: **3182595**

Account ID: I
Due Date: **05/24/21**

Total Amount Due \$11,605.10

AMOUNT ENCLOSED \$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

107000000000000008630846803182595002021052400011605101



Constellation

An Exelon Company

Invoice Date: **05/06/21**
Invoice Number: **3182595**

Account ID:
Due Date: **05/24/21**

For Customer Care:

Email GasCustomerCare@constellation.com
Phone (844) 200-3427
Website www.constellation.com

Total Amount Due \$11,605.10

Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	\$11,605.10
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$11,605.10

4059 mcf *\$2.8521/Mcf*
1.0698

SITE DETAILS

Sentra
112 Orchard Ln, Tompkinsville, KY 42167-7400
LDC Account: 00001
Customer ID: |
Service for Apr-2021 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service	4,650.00 MMBTu	\$2.66600	\$12,396.90
Buyback	-297.00 MMBTu	\$2.66600	-\$791.80
Subtotal Gas Supply Charges	4,353.00 MMBTu		\$11,605.10
Total Current Site Charges			\$11,605.10

Other Ways to Pay Your Bill



Energy Manager

Manage your account at:
<https://energymanager.constellation.com>



Phone

Call 844.309.7092 for our 24/7
phone payment option



ACH/Wire

Constellation NewEnergy-Gas Division, LLC
Bank Name: Wells Fargo
ACH ABA #121000248 / Acct #4883615726
Wire ABA #121000248 / Acct #4883615726
PAYMENTS@CONSTELLATION.COM

Texas Eastern Transmission, LP

Monthly Stations Energy Report

Station: 73161

Period: 2/1/2021 To 4/30/2021

MMBTU(IT)	73161	Total
Feb 2021	15,704	15,704
Mar 2021	8,836	8,836
Apr 2021	4,353	4,353
Total	28,893	28,893

Texas Eastern Transmission, LP

Monthly Stations Volume Report

Station: 73161

Period: 2/1/2021 To 4/30/2021

MCF	73161	Total
Feb 2021	14,618	14,618
Mar 2021	8,238	8,238
Apr 2021	4,069	4,069
Total	26,925	26,925