

SCHEDULE I

EXPECTED GAS COST - COMBINED COUNTIES

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$7.2893
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	
Balance Adjustment (BA)	\$/Mcf	
Gas Cost Recovery Rate (GCR)	\$/Mcf	

Rates to be effective for service rendered from August 1, 2021

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$971,188.58
/Sales for the 12 months ended April 30, 2021	\$/Mcf	133,234.00
Expected Gas Cost	\$/Mcf	\$ 7.2893

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$/Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	
+Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
=Actual Adjustment (AA)	\$/Mcf	

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$/Mcf	

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended		<u>April 30, 2021</u>			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	LTM MCF MMBtu	Btu Conversion Factor	Mcf	Rate	(4) x (5) Cost
Petrol	70,019	1.2	58,349.03	\$4.6670	\$272,314.90
Sparta	57,808	1.2	48,173.43	\$4.2300	\$203,773.59
B&S	13408.52	1.357	9,881.00	\$5.3616	\$52,977.98
Diversified	13830.94	1.6312	8,479.00	\$5.7500	\$48,754.23
Hall-Stephens-Hall	12254.48	1.2724	9,631.00	\$5.6170	\$54,097.31
Diversified	4859.3	1.2724	3,819.00	\$4.4852	\$17,128.99
Enbridge (transport only)		1.00	12.00	\$2,725.0000	\$32,700.00
B&W (transport only)		1	106,522	\$2.7172	\$289,441.58
Totals			138,332.45		\$971,188.58
From Bill Report ->					
Line loss for 12 months ended	<u>April 30, 2021</u>	is based on purchases of		<u>138,332.45</u>	Mcf
and sales of	<u>133,234.00</u>	Mcf.	3.69%		
				<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)					\$971,188.58
/ Mcf Purchases (4)					138,332.45
= Average Expected Cost Per Mcf Purchased					\$7.0207
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)					138,332.45
= Total Expected Gas Cost (to Schedule IA)					\$971,188.58