

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended		<u>April 30, 2021</u>			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(4) x (5) Cost
Petrol	58,495	1.05	48,090.00	\$5.3333	\$256,478.40
Sparta	56,700	1.05	54,000.00	\$4.2300	\$228,420.00
B&S	17806	1.357	13,121.59	\$5.3616	\$70,352.73
Diversified	7830	1.6312	4,800.15	\$6.5714	\$31,543.69
Hall-Stephens-Hall	9022	1	9,022.00	\$5.6170	\$50,676.57
Diversified	3817	1.2724	2,999.84	\$5.1260	\$15,377.19
BradCo	1200	1	1,200.00	\$6.0000	\$7,200.00
Enbridge (transport only)		1.00	12.00	\$2,725.0000	\$32,700.00
B&W (transport only)		1	102,090	\$2.7172	\$277,398.95
Totals			133,233.58		\$970,147.53
			From Bill Report -> 38,918.00		
Line loss for 12 months ended	<u>April 30, 2021</u>	is based on purchases of			<u>133,233.58</u> Mcf
and sales of	<u>133,211.00</u>	Mcf.	0.02%		
				<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)					\$970,147.53
/ Mcf Purchases (4)					133,233.58
= Average Expected Cost Per Mcf Purchased					\$7.2816
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)					133,233.58
= Total Expected Gas Cost (to Schedule IA)					\$970,147.53

Please note that this schedule is based on sales and not purchases. Sales were increased by 4% to calculate this schedule. Since Navitas has just taken control of B&H and Johnson County, Navitas felt it was more accurate to go with the meter readings for the sales. Also, Clinton County's is TN/KY combined and no actual measurement of line loss between the states.