

**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
SMALL NON-RESIDENTIAL\***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+ <u>Gas Cost Recovery Rate (GCR) **</u>	= <u>Total Rate</u>	
Customer Charge*	\$ 31.20000		\$ 31.20000	
All Mcf***	\$ 4.31850	\$ 5.93690	\$ 10.25540	/ per 1.0 Mcf (l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$9.77 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

**DATE OF ISSUE: June 18, 2021  
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ISSUED BY: John B. Brown, President**



**Issued by Authority of an Order of the Public Service Commission of KY in  
Case No. 2021-00246 dated \_\_\_\_\_, 2021**

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 21.00000				\$ 21.00000	
All Mcf ***	\$ 4.31850		\$ 5.93690		\$ 10.25540	/ per 1.0 Mcf (I)

\* The customer charge includes \$0.30 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .09180/Mcf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$5.10, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 LARGE NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 200 Mcf	\$ 4.31850		\$ 5.93690		\$ 10.25540	/ per 1.0 Mcf (1)
201 - 1,000 Mcf	\$ 2.66960		\$ 5.93690		\$ 8.60650	/ per 1.0 Mcf (1)
1,001 - 5,000 Mcf	\$ 1.87350		\$ 5.93690		\$ 7.81040	/ per 1.0 Mcf (1)
5,001 - 10,000 Mcf	\$ 1.47350		\$ 5.93690		\$ 7.41040	/ per 1.0 Mcf (1)
Over 10,000 Mcf	\$ 1.27350		\$ 5.93690		\$ 7.21040	/ per 1.0 Mcf (1)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$71.52, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate <u>(GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 1,000 Mcf	\$ 1.60000		\$ 5.93690		\$ 7.53690	/ per 1.0 Mcf (l)
1,001 - 5,000 Mcf	\$ 1.20000		\$ 5.93690		\$ 7.13690	/ per 1.0 Mcf (l)
5,001 - 10,000 Mcf	\$ 0.80000		\$ 5.93690		\$ 6.73690	/ per 1.0 Mcf (l)
Over 10,000 Mcf	\$ 0.60000		\$ 5.93690		\$ 6.53690	/ per 1.0 Mcf (l)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$549.64, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

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## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE July 26, 2021		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.5889
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.4106
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0626)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>5.9369</u>

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,264,749
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>3,944</u>
	\$	1,268,693
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>227,002</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.5889</u>

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.1744)
PREVIOUS QUARTER	\$/MCF	0.5496
SECOND PREVIOUS QUARTER	\$/MCF	0.2568
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.2214)</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.4106</u>

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0171)
PREVIOUS QUARTER	\$/MCF	0.0276
SECOND PREVIOUS QUARTER	\$/MCF	0.0067
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.0798)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0626)</u>

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**DELTA NATURAL GAS COMPANY, INC.**

**SCHEDULE II  
PAGE 1 OF 2**

**MCF PURCHASES FOR THREE MONTHS BEGINNING  
August 1, 2021  
AT SUPPLIERS COSTS EFFECTIVE  
August 1, 2021**

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				267,431	
	78,217	1.061	\$ 3.0322	251,519.00	I
				124,250	
	31,350	1.086	\$ 3.0223	102,918.00	I
	116,425	1.230	\$ 3.5921	514,551.00	I
	1,010	1.307	\$ 3.0914	4,081.00	I
STORAGE	-		\$ -	-	N/C
<b>TOTAL</b>	<b>227,002</b>			<b>1,264,749</b>	
COMPANY USAGE	3,405				

**ESTIMATED UNCOLLECTIBLE GAS COSTS  
FOR THE THREE MONTHS ENDED  
October 31, 2021**

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	29.00%	
ESTIMATED BAD DEBT EXPENSE	\$13,600	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$3,944	R

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 08/01/2021**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,943	F	2.	\$13.653	\$67,491
FT-G RESERVATION RATE - ZONE 1-2	3.	13,294	F	4.	\$9.328	\$124,003
FT-G COMMODITY RATE - ZONE 0-2	5.	751	V	6.	\$0.0177	\$13
FT-G COMMODITY RATE - ZONE 1-2	7.	2,020	V	8.	\$0.0147	\$30
FT-A RESERVATION RATE - ZONE 0-2	9.	416	F	10.	\$13.653	\$5,684
FT-A RESERVATION RATE - ZONE 1-2	11.	1,786	F	12.	\$9.328	\$16,658
FT-A RESERVATION RATE - ZONE 3-2	13.	278	F	14.	\$4.861	\$1,352
FT-A COMMODITY RATE - ZONE 0-2	15.	12,664	V	16.	\$0.0177	\$224
FT-A COMMODITY RATE - ZONE 1-2	17.	54,321	V	18.	\$0.0147	\$799
FT-A COMMODITY RATE - ZONE 3-2	19.	8,461	V	20.	\$0.0026	\$22
FUEL & RETENTION - ZONE 0-2	21.	13,415	V	22.	\$0.0749	\$1,005
FUEL & RETENTION - ZONE 1-2	23.	56,341	V	24.	\$0.0606	\$3,417
FUEL & RETENTION - ZONE 3-2	25.	8,461	V	26.	\$0.0100	\$85
SUB-TOTAL						\$220,783
FS-PA DELIVERABILITY RATE	27.	2,700	F	28.	\$1.7824	\$4,813
FS-PA INJECTION RATE	29.	27,573	V	30.	\$0.0073	\$201
FS-PA WITHDRAWAL RATE	31.	27,573	V	32.	\$0.0073	\$201
FS-PA SPACE RATE	33.	330,880	F	34.	\$0.0181	\$5,989
FS-PA RETENTION	35.	27,573	V	36.	\$0.0221	\$610
SUB-TOTAL						\$11,814
FS-MA DELIVERABILITY RATE	37.	15,301	F	38.	\$1.3094	\$20,035
FS-MA INJECTION RATE	39.	57,230	V	40.	\$0.0087	\$498
FS-MA WITHDRAWAL RATE	41.	57,230	V	42.	\$0.0087	\$498
FS-MA SPACE RATE	43.	686,756	F	44.	\$0.0179	\$12,293
FS-MA RETENTION	45.	57,230	V	46.	\$0.0264	\$1,510
SUB-TOTAL						\$34,833
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$267,431</b>
<b>COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 08/01/2021</b>						
GTS COMMODITY RATE	47.	31,350	V	48.	\$1.7783	\$55,750
FUEL & RETENTION	49.	31,350	V	50.	\$0.0544	\$1,706
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$57,455</b>
<b>COLUMBIA GULF CORPORATION RATES EFFECTIVE 08/01/2021</b>						
FTS RESERVATION RATE	51.	13,134	F	52.	\$5.0490	\$66,314
FTS COMMODITY RATE	53.	31,350	V	54.	\$0.0109	\$342
FUEL & RETENTION	55.	31,350	V	56.	\$0.0044	\$139
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$66,794</b>
<b>TOTAL PIPELINE CHARGES</b>						<b>\$391,680</b>

Confidential Information  
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**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 08/01/21 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2021 THROUGH OCTOBER 2021**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.0914 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 08/01/21 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2021 THROUGH OCTOBER 2021 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.0322 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 08/01/21 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2021 THROUGH OCTOBER 2021 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.0223 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 08/01/21 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2021 THROUGH OCTOBER 2021**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.5921 per MMBtu dry

6/18/2021



**SUPPLIED AREAS PURCHASE PROFILE:**

6/18/2021

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MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
August 2021	17,566	18,629	\$3.087	(\$0.060)	\$56,389.21	1.0605
September 2021	20,039	21,251	\$3.081	(\$0.060)	\$64,200.36	
October 2021	<u>40,612</u>	<u>43,069</u>	\$3.100	(\$0.060)	<u>\$130,929.84</u>	
	78,217	82,949			\$251,519.40	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		82,949				
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$3.0322</b>		

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
August 2021	6,732	7,312	\$3.087	(\$0.07)	\$22,061.20	1.0862
September 2021	8,044	8,737	\$3.081	(\$0.07)	\$26,308.29	
October 2021	<u>16,574</u>	<u>18,003</u>	\$3.100	(\$0.07)	<u>\$54,548.12</u>	
	31,350	34,052			\$102,917.61	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		34,052				
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$3.0223</b>		

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
August 2021	293	383	\$3.087	0	\$1,182.17	1.3070
September 2021	255	333	\$3.081	0	\$1,026.85	
October 2021	<u>462</u>	<u>604</u>	\$3.100	0	<u>\$1,871.89</u>	
	1,010	1,320			\$4,080.91	
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$3.0914</b>		

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
August 2021	26,795	32,968	\$3.087	\$0.50	\$118,254.83	1.2304
September 2021	30,094	37,027	\$3.081	\$0.50	\$132,592.20	
October 2021	<u>59,536</u>	<u>73,251</u>	\$3.100	\$0.50	<u>\$263,703.50</u>	
	116,425	143,245			\$514,550.53	
FIXED PRICE		0			\$0.00	
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$3.5921</b>		

**SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 April 30, 2021**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.997860
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED April 30, 2021	MCF	3,089,610
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.1046154	-0.5 =	(0.395385)

**ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
April 30, 2021**

Particulars	Unit	For the Month Ended		
		Feb-21	Mar-21	Apr-21
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	725,648	341,748	272,366
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
<b>TOTAL</b>	<b>MCF</b>	<b><u>725,648</u></b>	<b><u>341,748</u></b>	<b><u>272,366</u></b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	2,367,340	1,179,594	900,128
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	10,563	16,464	12,924
OTHER COST (SPECIFY)	\$	-	-	-
<b>TOTAL</b>	<b>\$</b>	<b><u>2,377,903</u></b>	<b><u>1,196,058</u></b>	<b><u>913,052</u></b>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	577,107	659,662	333,489
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
<b>TOTAL</b>	<b>MCF</b>	<b><u>577,107</u></b>	<b><u>659,662</u></b>	<b><u>333,489</u></b>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	4.1204	1.8131	2.7379
RATE DIFFERENCE	\$	3.2007	3.2007	3.2007
MONTHLY SALES	MCF	0.9197	(1.3876)	(0.4628)
MONTHLY COST DIFFERENCE	\$	<u>577,107</u>	<u>659,662</u>	<u>333,489</u>
	\$	<u>530,765</u>	<u>(915,347)</u>	<u>(154,339)</u>
				<b>Three Month Period</b>
COST DIFFERENCE FOR THE THREE MONTHS	\$			(538,921)
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			<u>3,089,610</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<u>(0.1744)</u>

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
April 30, 2021**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	1,833,353
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	0.6100 \$	3,089,610 <u>1,884,662</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(51,309.10)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	0.0000 \$	3,089,610 -
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	57,677
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>59,319</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(1,642)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(52,951)</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,089,610</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0171)</u>

