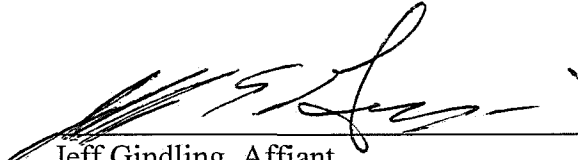


VERIFICATION


STATE OF OHIO)
)
COUNTY OF HAMILTON) SS:

The undersigned, Jeff Gindling, Principal Engineer, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing post hearing data requests and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



Jeff Gindling, Affiant

Subscribed and sworn to before me by Jeff Gindling, on this 31st day of May, 2022.



NOTARY PUBLIC

My Commission Expires: July 8, 2022



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2022

KyPSC Case No. 2021-00245
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Duke Energy Kentucky
Case No. 2021-00245
Attorney General’s First Set Post Hearing Data Requests
Date Received: May 20, 2022

AG-PHDR-01-001

REQUEST:

Provide a list of all known PJM transmission expansion projects, including both RTEP and supplemental projects, that will be constructed in the DEOK zone. Provide also the most recent cost projections for each such project.

RESPONSE:

RTEP projects include both baseline and supplemental projects. PJM RTEP along with individual State Reports can be found at the following link:

<https://www.pjm.com/library/reports-notice/rtep-documents.aspx>

PJM Project #	Project	Cost Projection
b3050	Port Union Redundant Relay	\$ 316,875
b3334	Miami Fort-Hebron Rebuild	\$ 38,000,000
s0909	Miami Fort GT Install Breakers	\$ 8,420,000
s1657	Symmes-Northgreen Rebuild	\$ 23,970,000
s1658	Trenton-Princeton Rebuild	\$ 15,380,000
s1683	Silver Grove Replace TB	\$ 11,280,000
s1744	Remington Ring Bus	\$ 5,040,000
s1992	Port Union - Foster Rebuild	\$ 17,540,000
s2082	Oakley Remove TB5	\$ 334,775
s2180	Wyscarver-Merrell Dow Rebuild	\$ 5,790,000
s2181	Clermont Sub Replacement	\$ 14,900,000
s2182	Fairfield Replace TB	\$ 4,800,000
s2211.1	Locust Ring Bus	\$ 20,000,000
s2211.2	McGuffey Automatic Throw Over	\$ 365,000
s2211.3	Locust-Millville Sectionalizing	\$ 5,000,000
s2211.4	Millville Ring Bus	\$ 13,000,000
s2211.5	Millville-Fairfield Sectionalizing	\$ 5,000,000
s2424	Yankee-Meadow Tap Rebuild	\$ 1,540,000
s2425	Half Arce New Sub	\$ 5,040,000
s2512	North Bend New Sub	\$ 14,500,000
s2513	Newtown New TB	\$ 8,450,000
s2586	Stuart Asset Division	\$ 10,700,000
s2659	Collinsville Ring Buses	\$ 17,500,000
s2661	Summerside 69 kV Bus Rebuild	\$ 11,200,000
s2662	Carlisle-Poasttown Rebuild	\$ 17,300,000
s2666	Seward New TB	\$ 4,580,000
s2681	Litton New TB	\$ 14,200,000
s2689	Dicks Creek Gas Substation Retire	\$ 127,000

PERSON RESPONSIBLE: Jeff Gindling

Duke Energy Kentucky
Case No. 2021-00245
Attorney General's First Set Post Hearing Data Requests
Date Received: May 20, 2022

AG-PHDR-01-002

REQUEST:

Explain whether sufficient interconnection exists between the DEOK zone and Duke Energy-Indiana's transmission system to enable Duke Energy, Kentucky to make off-system sales to Duke Energy, Indiana.

- a. If such sales are not possible, identify all: (i) factors / obstacles precluding such sales; and (ii) measures, improvements and/or enhancements that would have to be made to enable such sales.

RESPONSE:

All service requests would follow PJM and/or MISO processes and be studied by PJM and/or MISO. To the extent transmission service is not available the PJM and/or MISO study report would identify these limits.

PERSON RESPONSIBLE: Jeff Gindling