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November 23, 2021

Linda C. Bridwell
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

Re: Atmos Energy Corporation
Case No. 2021-00214

Dear Ms. Bridwell:

Atmos Energy Corporation submits its supplemental response to PSC DR 1-55 based on rebuttal testimony.

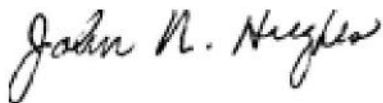
I certify that the electronic documents are true and correct copies of the original documents and that no party has been excused from electronic service.

If you have any questions about this filing, please contact me.

Submitted By:

Mark R. Hutchinson
Wilson, Hutchinson and Littlepage
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And



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Attorneys for Atmos Energy Corporation

Case No. 2021-00214
Atmos Energy Corporation, Kentucky Division
Staff DR Set No. 1
Question No. 1-55 Supplement 2
Page 1 of 1

REQUEST:

To the extent not already provided, provide all workpapers, calculations, and assumptions the utility used to develop its forecasted test period financial information in Excel spreadsheet format with all formulas, columns and rows unprotected and fully accessible.

SUPPLEMENTAL RESPONSE:

The Company is supplementing its response to this request based on the Company's rebuttal testimony filed on November 18, 2021.

ATTACHMENTS:

ATTACHMENT 1 - 2021 KY Rev Req Model - Rebuttal.xlsx, 138 Pages.

ATTACHMENT 2 - 2021 KY ADIT Actuals and 2022 updated projection.xlsx, 22 Pages.

ATTACHMENT 3 - Capital Structure 09-30-21_Consolidated.xlsx, 61 Pages.

ATTACHMENT 4 - Income Statement - Taxes Other-2021-revised 9-14-2021.xlsx, 8 Pages.

ATTACHMENT 5 - KY 2021 Cash Working Capital.xlsx, 30 Pages.

ATTACHMENT 6 - OM for KY-2021_Revised 8-17-21.xlsx, 75 Pages.

Respondents: Joe Christian and Josh Densman

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF)
RATE APPLICATION OF) Case No. 2021-00214
ATMOS ENERGY CORPORATION)

CERTIFICATE AND AFFIDAVIT

The Affiant, Joe T. Christian, being duly sworn, deposes and states that the attached responses to Commission Staff's first request for information are true and correct to the best of his knowledge and belief.



Joe T. Christian

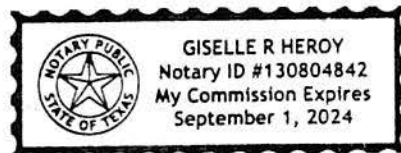
STATE OF TEXAS
COUNTY OF DALLAS

SUBSCRIBED AND SWORN to before me by Joe T. Christian on this the 22nd day of July, 2021.



Notary Public

My Commission Expires: 9/01/2024



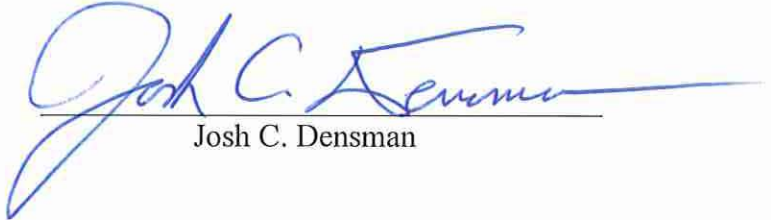
COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF)
RATE APPLICATION OF) Case No. 2021-00214
ATMOS ENERGY CORPORATION)

CERTIFICATE AND AFFIDAVIT

The Affiant, Josh C. Densman, being duly sworn, deposes and states that the attached responses to Commission Staff's first request for information are true and correct to the best of his knowledge and belief.


Josh C. Densman

STATE OF TEXAS
COUNTY OF DALLAS

SUBSCRIBED AND SWORN to before me by Josh C. Densman on this the 27th day of July, 2021.


Notary Public

My Commission Expires: MARCH 6, 2024



Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Schedule	Description	Filing Requirement
A	Summary	FR 16(8)(a)
B	Rate Base	FR 16(8)(b)
C	Operating Income (Revenues & Expenses)	FR 16(8)(c)
D	Adjustments to Operating Income by Account	FR 16(8)(d)
E	Income Tax Calculation	FR 16(8)(e)
F	Rule F Compliance Adjustments	FR 16(8)(f)
G	Payroll Analysis	FR 16(8)(g)
H	Gross Revenue Conversion Factor	FR 16(8)(h)
I	Comparative Income Statements	FR 16(8)(i)
J	Cost of Capital	FR 16(8)(j)
K	Comparative Financial Data	FR 16(8)(k)

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Allocation Factors

Line No.	Description	Forecast Period			Base Period		
		KY/ Md-Sts Division	Kentucky Jurisdiction	Kentucky Composite	KY/ Md-Sts Division	Kentucky Jurisdiction	Kentucky Composite
	Rate Base, Dep. Exp., & Taxes Other						
1	Shared Services						
2	General Office (Div 002)	9.86%	50.42%	4.97%	9.86%	50.42%	4.97%
3	Customer Support (Div 012)	11.02%	50.43%	5.56%	11.02%	50.43%	5.56%
4	Kentucky/Mid-States						
5	Mid-States General Office (Div 091)	100%	50.42%	50.42%	100%	50.42%	50.42%
6							
7							
8	Greenville Avenue Data Center			1.56%			1.56%
9	Charles K. Vaughan Center			2.48%			2.48%
10	AEAM			6.11%			6.11%
11	ALGN			4.64%			
12							
13	Kentucky Composite Tax			24.95%			
14							
15	Rate of Return on Equity			10.35%			
16							
17	STDRATE			80.94%			
18							
19	LTD RATE			3.84%			

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Schedule	Pages	Description
A	1	Overall Financial Summary

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Overall Financial Summary
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: _____ Original Updated Revised
Workpaper Reference No(s): _____

FR 16(8)(a)
Schedule A
Witness: Christian

Line No.	Description (a)	Supporting Schedule Reference (b)	Base Jurisdictional Revenue Requirement (c)	Forecasted Jurisdictional Revenue Requirement (d)
1	Rate Base	B-1	\$ 536,055,628	\$ 584,545,010
2	Adjusted Operating Income	C-1	\$ 29,074,295	\$ 29,293,550
3	Earned Rate of Return (line 2 divided by line 1)	J-1.1	5.42%	5.01%
4	Required Rate of Return	J-1	7.88%	7.63%
5	Required Operating Income (line 1 times line 4)	C-1	\$ 42,241,183	\$ 44,600,784
6	Operating Income Deficiency (line 5 minus line 2)	C-1	\$ 13,166,888	\$ 15,307,234
7	Gross Revenue Conversion Factor	H	1.34184	1.34184
8	Revenue Deficiency (line 6 times line 7)	C-1	\$ 17,667,844	\$ 20,539,843
9	Rate Strike Difference			(1,558)
10	Amortization of Excess ADIT	WP B.5 B1, WP B.5 F1	(1,463,766)	(5,406,740)
11	Subtotal (line 8 plus line 9 plus line 10)		\$ 16,204,078	\$ 15,131,546
12	Amortization of COS and Depreciation Reserves	F-12		(9,862,441)
13	Revenue Increase Requested	C-1		\$ 5,269,104
14	Adjusted Operating Revenues	C-1		\$ 173,466,923
15	Revenue Requirements (line 12 plus line 13)	C-1		\$ 178,736,027

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

FR 16(8)(b)

SCHEDULE B

Rate Base

Schedule	Pages	Description
B-1	2	Rate Base Summary
B-2	14	Plant in Service by Account and Sub Account
B-3	14	Accumulated Depreciation & Amortization
B-3.1	5	Depreciation Expense
B-4	2	Allowance for Working Capital
B-4.1	2	Working Capital Components - 13 Month Averages
B-4.2	2	Cash Working Capital - 1/8 O&M Expenses
B-5	3	Deferred Credits & Accumulated Deferred Income Taxes
B-6	2	Customer Advances For Construction

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Jurisdictional Rate Base Summary
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s).

FR 16(8)(b)1
Schedule B-1
Witness: Christian

Line No.	Rate Base Component	Supporting Schedule Reference	Base Period Ending Balance	Base Period 13 Month Average
1	Plant in Service	B-2 B	\$ 833,156,702	\$ 811,748,785
2	Construction Work in Progress	B-2 B	-	0
3	Accumulated Depreciation and Amortization	B-3 B	<u>(185,508,667)</u>	<u>(183,424,493)</u>
4	Property Plant and Equipment, Net (Sum line 1 Thru 3)		\$ 647,648,035	\$ 628,324,292
5	Cash Working Capital Allowance	B-4.2 B	\$ (3,207,973)	\$ (3,207,973)
6	Other Working Capital Allowances (Inventory & Prepays)	B-4.1 B	11,208,560	7,069,959
7	Customer Advances For Construction	B-6 B	(683,775)	(681,896)
8	Regulatory Assets / Liabilities*	WP B-5 B1; F-6	(30,741,071)	(31,441,310)
9	Deferred Income Taxes and Investment Tax Credits	B-5 B	<u>(69,012,474)</u>	<u>(64,007,444)</u>
10	Rate Base (Sum line 4 Thru 8)		<u>\$ 555,211,301</u>	<u>\$ 536,055,628</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Jurisdictional Rate Base Summary
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
Type of Filing: _____ Original Updated Revised
Workpaper Reference No(s).

FR 16(8)(b)1
Schedule B-1
Witness: Christian

Line No.	Rate Base Component	Supporting Schedule Reference	Forecasted Test Period Ending Balance	Forecasted Test Period 13 Month Average
1	Plant in Service	B-2 F	\$ 888,768,712	\$ 869,694,856
2	Construction Work in Progress	B-2 F	0	0
3	Accumulated Depreciation and Amortization	B-3 F	<u>(191,219,418)</u>	<u>(186,973,043)</u>
4	Property Plant and Equipment, Net (Sum Line 1 Thru 3)		\$ 697,549,293	\$ 682,721,813
5	Cash Working Capital Allowance	B-4.2 F	\$ (3,062,527)	\$ (3,062,527)
6	Other Working Capital Allowances (Inventory & Prepays)	B-4.1 F	17,069,502	8,617,141
7	Customer Advances For Construction	B-6 F	(683,775)	(683,775)
8	Regulatory Assets / Liabilities	WP B-5 F1; F-6	(24,723,421)	(27,451,624)
9	Deferred Income Taxes and Investment Tax Credits	B-5 F	<u>(76,170,010) *</u>	<u>(75,596,018)</u>
10	Rate Base (Sum Line 4 Thru 8)		<u>\$ 609,979,063</u>	<u>\$ 584,545,010</u>

**Test Period ending ADIT balance does not include forecasted change in NOLC.
Forecasted change in NOLC is calculated on B.5F on a 13 month average basis only
and included in rate base and revenue requirement.*

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Plant in Service by Accounts and SubAccounts
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)2
 Schedule B-2 B
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
			Ending Balance	Adjustments	Adjusted Balance							
Kentucky Direct (Division 009)												
1		<u>Intangible Plant</u>										
2	30100	Organization	\$ 8,330	\$ -	\$ 8,330	100%	100%	\$ 8,330	\$ 8,330	100%	100%	\$ 8,330
3	30200	Franchises & Consents	119,853	-	119,853	100%	100%	119,853	119,853	100%	100%	119,853
4												
5		Total Intangible Plant	\$ 128,182	\$ -	\$ 128,182			\$ 128,182	\$ 128,182			\$ 128,182
6												
7		<u>Natural Gas Production Plant</u>										
8	32540	Rights of Ways	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -
9	33202	Tributary Lines	-	-	-	100%	100%	-	-	100%	100%	-
10	33400	Field Meas. & Reg. Sta. Equip	-	-	-	100%	100%	-	-	100%	100%	-
11												
12		Total Natural Gas Production Plant	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -
13												
14		<u>Storage Plant</u>										
15	35010	Land	\$ 261,127	\$ -	\$ 261,127	100%	100%	\$ 261,127	\$ 261,127	100%	100%	\$ 261,127
16	35020	Rights of Way	4,682	-	4,682	100%	100%	4,682	4,682	100%	100%	4,682
17	35100	Structures and Improvements	17,916	-	17,916	100%	100%	17,916	17,916	100%	100%	17,916
18	35102	Compression Station Equipment	153,261	-	153,261	100%	100%	153,261	153,261	100%	100%	153,261
19	35103	Meas. & Reg. Sta. Structures	23,138	-	23,138	100%	100%	23,138	23,138	100%	100%	23,138
20	35104	Other Structures	137,443	-	137,443	100%	100%	137,443	137,443	100%	100%	137,443
21	35200	Wells \ Rights of Way	9,083,126	-	9,083,126	100%	100%	9,083,126	9,083,126	100%	100%	9,083,126
22	35201	Well Construction	1,699,999	-	1,699,999	100%	100%	1,699,999	1,699,999	100%	100%	1,699,999
23	35202	Well Equipment	449,309	-	449,309	100%	100%	449,309	449,309	100%	100%	449,309
24	35203	Cushion Gas	1,694,833	-	1,694,833	100%	100%	1,694,833	1,694,833	100%	100%	1,694,833
25	35210	Leaseholds	178,530	-	178,530	100%	100%	178,530	178,530	100%	100%	178,530
26	35211	Storage Rights	54,614	-	54,614	100%	100%	54,614	54,614	100%	100%	54,614
27	35301	Field Lines	175,350	-	175,350	100%	100%	175,350	175,350	100%	100%	175,350
28	35302	Tributary Lines	209,319	-	209,319	100%	100%	209,319	209,319	100%	100%	209,319
29	35400	Compressor Station Equipment	923,446	-	923,446	100%	100%	923,446	923,446	100%	100%	923,446
30	35500	Meas & Reg. Equipment	273,084	-	273,084	100%	100%	273,084	273,084	100%	100%	273,084
31	35600	Purification Equipment	829,030	-	829,030	100%	100%	829,030	829,030	100%	100%	829,030
32												
33		Total Storage Plant	\$ 16,168,207	\$ -	\$ 16,168,207			\$ 16,168,207	\$ 16,168,207			\$ 16,168,207

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Plant in Service by Accounts and SubAccounts
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)2
 Schedule B-2 B
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
			Ending Balance	Adjustments	Adjusted Balance							
			(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (c) * (d) * (e)				
34												
35		<u>Transmission Plant</u>										
36	36510	Land	\$ 26,970	\$ -	\$ 26,970	100%	100%	\$ 26,970	\$ 26,970	100%	100%	\$ 26,970
37	36520	Rights of Way	867,772	-	867,772	100%	100%	867,772	867,772	100%	100%	867,772
38	36602	Structures & Improvements	49,002	-	49,002	100%	100%	49,002	49,002	100%	100%	49,002
39	36603	Other Structures	60,826	-	60,826	100%	100%	60,826	60,826	100%	100%	60,826
40	36700	Mains Cathodic Protection	47,233	-	47,233	100%	100%	47,233	47,233	100%	100%	47,233
41	36701	Mains - Steel	27,828,361	-	27,828,361	100%	100%	27,828,361	27,828,361	100%	100%	27,828,361
42	36703	Mains - Anodes	51,177	-	51,177	100%	100%	51,177	51,177	100%	100%	51,177
43	36900	Meas. & Reg. Equipment	1,999,587	-	1,999,587	100%	100%	1,999,587	1,999,587	100%	100%	1,999,587
44	36901	Meas. & Reg. Equipment	2,269,499	-	2,269,499	100%	100%	2,269,499	2,269,499	100%	100%	2,269,499
45												
46		Total Transmission Plant	\$ 33,200,428	\$ -	\$ 33,200,428			\$ 33,200,428	\$ 33,200,428			\$ 33,200,428
47												
48		<u>Distribution Plant</u>										
49	37400	Land & Land Rights	\$ 531,167	\$ -	\$ 531,167	100%	100%	\$ 531,167	\$ 531,167	100%	100%	\$ 531,167
50	37401	Land	428,640	-	428,640	100%	100%	428,640	428,640	100%	100%	428,640
51	37402	Land Rights	3,561,926	-	3,561,926	100%	100%	3,561,926	3,561,926	100%	100%	3,561,926
52	37403	Land Other	2,784	-	2,784	100%	100%	2,784	2,784	100%	100%	2,784
53	37500	Structures & Improvements	336,168	-	336,168	100%	100%	336,168	336,168	100%	100%	336,168
54	37501	Structures & Improvements T.B.	99,818	-	99,818	100%	100%	99,818	99,818	100%	100%	99,818
55	37502	Land Rights	46,264	-	46,264	100%	100%	46,264	46,264	100%	100%	46,264
56	37503	Improvements	4,005	-	4,005	100%	100%	4,005	4,005	100%	100%	4,005
57	37600	Mains Cathodic Protection	3,207,248	-	3,207,248	100%	100%	3,207,248	3,038,233	100%	100%	3,038,233
58	37601	Mains - Steel	207,358,890	-	207,358,890	100%	100%	207,358,890	207,619,414	100%	100%	207,619,414
59	37602	Mains - Plastic	190,174,255	-	190,174,255	100%	100%	190,174,255	179,103,057	100%	100%	179,103,057
60	37603	Mains - Anodes	3,699,724	-	3,699,724	100%	100%	3,699,724	3,779,341	100%	100%	3,779,341
61	37604	Mains - Leak Clamps	10,571,512	-	10,571,512	100%	100%	10,571,512	10,705,339	100%	100%	10,705,339
62	37800	Meas & Reg. Sta. Equip - General	22,815,490	-	22,815,490	100%	100%	22,815,490	22,692,461	100%	100%	22,692,461
63	37900	Meas & Reg. Sta. Equip - City Gate	4,790,858	-	4,790,858	100%	100%	4,790,858	4,927,691	100%	100%	4,927,691
64	37905	Meas & Reg. Sta. Equipment T.b.	1,723,568	-	1,723,568	100%	100%	1,723,568	1,724,873	100%	100%	1,724,873
65	38000	Services	173,203,521	-	173,203,521	100%	100%	173,203,521	165,660,241	100%	100%	165,660,241
66	38100	Meters	48,089,445	-	48,089,445	100%	100%	48,089,445	46,845,920	100%	100%	46,845,920
67	38200	Meter Installatons	57,371,214	-	57,371,214	100%	100%	57,371,214	57,018,116	100%	100%	57,018,116
68	38300	House Regulators	3,309,601	-	3,309,601	100%	100%	3,309,601	3,740,577	100%	100%	3,740,577
69	38400	House Reg. Installations	298,681	-	298,681	100%	100%	298,681	277,461	100%	100%	277,461
70	38500	Ind. Meas. & Reg. Sta. Equipment	5,318,879	-	5,318,879	100%	100%	5,318,879	5,292,272	100%	100%	5,292,272
71												
72		Total Distribution Plant	\$ 736,943,657	\$ -	\$ 736,943,657			\$ 736,943,657	\$ 717,435,767			\$ 717,435,767

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Plant in Service by Accounts and SubAccounts
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)2
 Schedule B-2 B
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month			
			Ending Balance	Adjustments	Adjusted Balance				Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
			(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (c) * (d) * (e)	(g)	(h)	(i)	(j) = (g) * (h) * (i)
73												
74		General Plant **										
75	38900	Land & Land Rights	\$ 1,211,697	\$ -	\$ 1,211,697	100%	100%	\$ 1,211,697	\$ 1,211,697	100%	100%	\$ 1,211,697
76	39000	Structures & Improvements	8,820,208	-	8,820,208	100%	100%	8,820,208	8,627,519	100%	100%	8,627,519
77	39002	Structures-Brick	173,115	-	173,115	100%	100%	173,115	173,115	100%	100%	173,115
78	39003	Improvements	709,199	-	709,199	100%	100%	709,199	709,199	100%	100%	709,199
79	39004	Air Conditioning Equipment	12,955	-	12,955	100%	100%	12,955	12,955	100%	100%	12,955
80	39009	Improvement to leased Premises	1,246,194	-	1,246,194	100%	100%	1,246,194	1,246,194	100%	100%	1,246,194
81	39100	Office Furniture & Equipment	1,753,373	-	1,753,373	100%	100%	1,753,373	1,753,373	100%	100%	1,753,373
82	39103	Office Machines	-	-	-	100%	100%	-	-	100%	100%	-
83	39200	Transportation Equipment	191,969	-	191,969	100%	100%	191,969	191,969	100%	100%	191,969
84	39202	Trailers	27,064	-	27,064	100%	100%	27,064	30,699	100%	100%	30,699
85	39400	Tools, Shop & Garage Equipment	6,736,612	-	6,736,612	100%	100%	6,736,612	5,733,659	100%	100%	5,733,659
86	39603	Ditchers	-	-	-	100%	100%	-	-	100%	100%	-
87	39604	Backhoes	-	-	-	100%	100%	-	-	100%	100%	-
88	39605	Welders	-	-	-	100%	100%	-	2,714	100%	100%	2,714
89	39700	Communication Equipment	425,326	-	425,326	100%	100%	425,326	425,326	100%	100%	425,326
90	39701	Communication Equip.	-	-	-	100%	100%	-	-	100%	100%	-
91	39702	Communication Equip.	-	-	-	100%	100%	-	-	100%	100%	-
92	39705	Communication Equip. - Telemetry	-	-	-	100%	100%	-	-	100%	100%	-
93	39800	Miscellaneous Equipment	3,889,123	-	3,889,123	100%	100%	3,889,123	3,889,123	100%	100%	3,889,123
94	39901	Servers Hardware	35,815	-	35,815	100%	100%	35,815	35,815	100%	100%	35,815
95	39902	Servers Software	-	-	-	100%	100%	-	-	100%	100%	-
96	39903	Other Tangible Property - Network - H/W	134,599	-	134,599	100%	100%	134,599	134,599	100%	100%	134,599
97	39906	Other Tang. Property - PC Hardware	491,338	-	491,338	100%	100%	491,338	805,396	100%	100%	805,396
98	39907	Other Tang. Property - PC Software	-	-	-	100%	100%	-	-	100%	100%	-
99	39908	Other Tang. Property - Mainframe S/W	65,606	-	65,606	100%	100%	65,606	65,606	100%	100%	65,606
100												
101		Total General Plant	\$ 25,924,193	\$ -	\$ 25,924,193			\$ 25,924,193	\$ 25,048,958			\$ 25,048,958
102												
103		Total Plant (Div 9)	<u>\$ 812,364,667</u>	<u>\$ -</u>	<u>\$ 812,364,667</u>			<u>\$ 812,364,667</u>	<u>\$ 791,981,542</u>			<u>\$ 791,981,542</u>
104												
105		CWIP Without AFUDC	\$ 8,127,183	\$ (8,127,183)	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -

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Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)2
 Schedule B-2 B
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month			
			Ending Balance	Adjustments	Adjusted Balance				Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
			(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (c) * (d) * (e)	(g)	(h)	(i)	(j) = (g) * (h) * (i)
106		Kentucky-Mid-States General Office (Division 091)										
107												
108												
109		<u>Intangible Plant</u>										
110	30100	Organization	\$ 185,309	\$ -	\$ 185,309	100%	50.42%	\$ 93,433	\$ 185,309	100%	50.42%	93,433
111	30300	Misc Intangible Plant	1,109,552	-	1,109,552	100%	50.42%	559,436	1,109,552	100%	50.42%	559,436
112												
113		Total Intangible Plant	\$ 1,294,861	\$ -	\$ 1,294,861			\$ 652,869	\$ 1,294,861			\$ 652,869
114												
115		<u>Distribution Plant</u>										
116	37400	Land & Land Rights	\$ -	\$ -	\$ -	100%	50.42%	\$ -	\$ -	100%	50.42%	\$ -
117	35010	Land	-	-	-	100%	50.42%	-	-	100%	50.42%	-
118	37402	Land Rights	-	-	-	100%	50.42%	-	-	100%	50.42%	-
119	37403	Land Other	-	-	-	100%	50.42%	-	-	100%	50.42%	-
120	36602	Structures & Improvements	-	-	-	100%	50.42%	-	-	100%	50.42%	-
121	37402	Land Rights	-	-	-	100%	50.42%	-	-	100%	50.42%	-
122	37501	Structures & Improvements T.B.	-	-	-	100%	50.42%	-	-	100%	50.42%	-
123	37503	Improvements	-	-	-	100%	50.42%	-	-	100%	50.42%	-
124	36700	Mains Cathodic Protection	-	-	-	100%	50.42%	-	-	100%	50.42%	-
125	36701	Mains - Steel	-	-	-	100%	50.42%	-	-	100%	50.42%	-
126	37602	Mains - Plastic	-	-	-	100%	50.42%	-	-	100%	50.42%	-
127	37800	Meas & Reg. Sta. Equip - General	-	-	-	100%	50.42%	-	-	100%	50.42%	-
128	37900	Meas & Reg. Sta. Equip - City Gate	-	-	-	100%	50.42%	-	-	100%	50.42%	-
129	37905	Meas & Reg. Sta. Equipment T.b.	-	-	-	100%	50.42%	-	-	100%	50.42%	-
130	38000	Services	-	-	-	100%	50.42%	-	-	100%	50.42%	-
131	38100	Meters	-	-	-	100%	50.42%	-	-	100%	50.42%	-
132	38200	Meter Installaitons	-	-	-	100%	50.42%	-	-	100%	50.42%	-
133	38300	House Regulators	-	-	-	100%	50.42%	-	-	100%	50.42%	-
134	38400	House Reg. Installations	-	-	-	100%	50.42%	-	-	100%	50.42%	-
135	38500	Ind. Meas. & Reg. Sta. Equipment	-	-	-	100%	50.42%	-	-	100%	50.42%	-
136	38600	Other Prop. On Cust. Prem	-	-	-	100%	50.42%	-	-	100%	50.42%	-
137												
138		Total Distribution Plant	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -

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FR 16(8)(b)2
 Schedule B-2 B
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021				Kentucky- Mid States Division Allocation (d)	Kentucky Jurisdiction Allocation (e)	Allocated Amount (f) = (c) * (d) * (e)	13 Month				
			Ending Balance (a)	Adjustments (b)	Adjusted Balance (c) = (a) + (b)					Average (g)	Kentucky- Mid States Division Allocation (h)	Kentucky Jurisdiction Allocation (i)	Allocated Amount (j) = (g) * (h) * (i)	
139														
140		<u>General Plant</u>												
141	39001	Structures Frame	\$ 179,339	-	179,339	100%	50.42%	90,422	\$ 179,339	100%	50.42%	90,422		
142	39004	Air Conditioning Equipment	15,384	-	15,384	100%	50.42%	7,757	15,384	100%	50.42%	7,757		
143	39009	Improvement to leased Premises	38,834	-	38,834	100%	50.42%	19,580	38,834	100%	50.42%	19,580		
144	39100	Office Furniture & Equipment	26,928	-	26,928	100%	50.42%	13,577	27,866	100%	50.42%	14,050		
145	39101	Office Furniture And	-	-	-	100%	50.42%	-	-	100%	50.42%	-		
146	39103	Office Machines	-	-	-	100%	50.42%	-	-	100%	50.42%	-		
147	39200	Transportation Equipment	27,285	-	27,285	100%	50.42%	13,757	27,285	100%	50.42%	13,757		
148	39300	Stores Equipment	-	-	-	100%	50.42%	-	-	100%	50.42%	-		
149	39400	Tools, Shop & Garage Equipment	125,287	-	125,287	100%	50.42%	63,170	121,910	100%	50.42%	61,467		
150	39600	Power Operated Equipment	20,516	-	20,516	100%	50.42%	10,344	20,516	100%	50.42%	10,344		
151	39700	Communication Equipment	-	-	-	100%	50.42%	-	8,663	100%	50.42%	4,368		
152	39701	Communication Equip.	-	-	-	100%	50.42%	-	-	100%	50.42%	-		
153	39702	Communication Equip.	-	-	-	100%	50.42%	-	-	100%	50.42%	-		
154	39800	Miscellaneous Equipment	-	-	-	100%	50.42%	-	1,047	100%	50.42%	528		
155	39900	Other Tangible Property	-	-	-	100%	50.42%	-	-	100%	50.42%	-		
156	39901	Other Tangible Property - Servers - H/W	-	-	-	100%	50.42%	-	-	100%	50.42%	-		
157	39902	Other Tangible Property - Servers - S/W	-	-	-	100%	50.42%	-	-	100%	50.42%	-		
158	39903	Other Tangible Property - Network - H/W	28,266	-	28,266	100%	50.42%	14,252	28,266	100%	50.42%	14,252		
159	39906	Other Tang. Property - PC Hardware	-	-	-	100%	50.42%	-	6,678	100%	50.42%	3,367		
160	39907	Other Tang. Property - PC Software	78,586	-	78,586	100%	50.42%	39,623	78,586	100%	50.42%	39,623		
161	39908	Other Tang. Property - Mainframe S/W	237,875	-	237,875	100%	50.42%	119,936	374,175	100%	50.42%	188,659		
162														
163		Total General Plant	\$ 778,299	\$ -	\$ 778,299			\$ 392,418	\$ 928,548			\$ 468,174		
164														
165		Total Plant (Div 91)	\$ 2,073,160	\$ -	\$ 2,073,160			\$ 1,045,287	\$ 2,223,409			\$ 1,121,043		
166														
167		CWIP Without AFUDC	\$ (36,799)	\$ 36,799	\$ -	100%	50.42%	\$ -	\$ -	100%	50.42%	\$ -		

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 Workpaper Reference No(s).

FR 16(8)(b)2
 Schedule B-2 B
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021			Kentucky- Mid States Division Allocation (d)	Kentucky Jurisdiction Allocation (e)	Allocated Amount (f) = (c) * (d) * (e)	13 Month Average (g)	Kentucky- Mid States Division Allocation (h)	Kentucky Jurisdiction Allocation (i)	Allocated Amount (j) = (g) * (h) * (i)
			Ending Balance (a)	Adjustments (b)	Adjusted Balance (c) = (a) + (b)							
168												
169		Shared Services General Office (Division 002)										
170												
171		General Plant										
172	39000	Structures & Improvements	\$ 7,841,340	\$ -	\$ 7,841,340	9.86%	50.42%	\$ 389,825	\$ 6,312,288	9.86%	50.42%	\$ 313,810
173	39005	G-Structures & Improvements	9,187,142	-	9,187,142	100.00%	1.56%	143,280	9,187,142	100.00%	1.56%	143,280
174	39009	Improvement to leased Premises	9,873,727	-	9,873,727	9.86%	50.42%	490,864	9,868,213	9.86%	50.42%	490,590
175	39020	Struct & Improv AEAM	2,116	-	2,116	100.00%	6.11%	129	2,116	100.00%	6.11%	129
176	39029	Improv-Leased AEAM	31,824	-	31,824	9.86%	6.11%	192	31,824	9.86%	6.11%	192
177	39100	Office Furniture & Equipment	6,477,290	-	6,477,290	9.86%	50.42%	322,013	6,115,922	9.86%	50.42%	304,048
178	39102	Remittance Processing Equip	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
179	39103	Office Machines	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
180	39104	G-Office Furniture & Equip.	71,036	-	71,036	100.00%	1.56%	1,108	71,036	100.00%	1.56%	1,108
181	39120	Off Furn & Equip-AEAM	263,338	-	263,338	100.00%	6.11%	16,080	263,338	100.00%	6.11%	16,080
182	39200	Transportation Equipment	319,639	-	319,639	9.86%	50.42%	15,891	315,693	9.86%	50.42%	15,694
183	39300	Stores Equipment	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
184	39400	Tools, Shop & Garage Equipment	76,071	-	76,071	9.86%	50.42%	3,782	76,071	9.86%	50.42%	3,782
185	39420	Tools And Garage-AEAM	-	-	-	100.00%	6.11%	-	-	100.00%	6.11%	-
186	39500	Laboratory Equipment	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
187	39700	Communication Equipment	391,906	-	391,906	9.86%	50.42%	19,483	386,231	9.86%	50.42%	19,201
188	39720	Commun Equip AEAM	8,824	-	8,824	100.00%	6.11%	539	8,824	100.00%	6.11%	539
189	39800	Miscellaneous Equipment	136,510	-	136,510	9.86%	50.42%	6,786	136,510	9.86%	50.42%	6,786
190	39820	Misc Equip - AEAM	7,388	-	7,388	100.00%	6.11%	451	7,388	100.00%	6.11%	451
191	39900	Other Tangible Property	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
192	39901	Other Tangible Property - Servers - H/W	34,545,851	-	34,545,851	9.86%	50.42%	1,717,417	27,914,292	9.86%	50.42%	1,387,734
193	39902	Other Tangible Property - Servers - S/W	7,837,680	-	7,837,680	9.86%	50.42%	389,643	7,739,525	9.86%	50.42%	384,764
194	39903	Other Tangible Property - Network - H/W	3,834,803	-	3,834,803	9.86%	50.42%	190,644	3,812,947	9.86%	50.42%	189,557
195	39904	Other Tang. Property - CPU	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
196	39905	Other Tangible Property - MF - Hardware	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
197	39906	Other Tang. Property - PC Hardware	3,814,702	-	3,814,702	9.86%	50.42%	189,645	3,039,547	9.86%	50.42%	151,108
198	39907	Other Tang. Property - PC Software	1,182,201	-	1,182,201	9.86%	50.42%	58,772	1,182,201	9.86%	50.42%	58,772
199	39908	Other Tang. Property - Mainframe S/W	91,725,061	-	91,725,061	9.86%	50.42%	4,560,031	85,673,035	9.86%	50.42%	4,259,160
200	39909	Other Tang. Property - Application Software	-	-	-	9.86%	50.42%	-	5,514	9.86%	50.42%	274
201	39921	Servers-Hardware-AEAM	1,633,844	-	1,633,844	100.00%	6.11%	99,769	1,370,172	100.00%	6.11%	83,668
202	39922	Servers-Software-AEAM	7,280,786	-	7,280,786	100.00%	6.11%	444,592	5,698,667	100.00%	6.11%	347,982
203	39923	Network Hardware-AEAM	376,001	-	376,001	100.00%	6.11%	22,960	199,987	100.00%	6.11%	12,212
204	39924	39924-Oth Tang Prop - Gen.	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
205	39926	Pc Hardware-AEAM	333,279	-	333,279	100.00%	6.11%	20,351	331,825	100.00%	6.11%	20,262
206	39928	Application SW-AEAM	27,590,579	-	27,590,579	100.00%	6.11%	1,684,782	25,221,034	100.00%	6.11%	1,540,089
207	39931	ALGN-Servers-Hardware	297,267	-	297,267	100.00%	4.64%	13,784	297,267	100.00%	4.64%	13,784
208	39932	ALGN-Servers-Software	783,917	-	783,917	100.00%	4.64%	36,351	783,917	100.00%	4.64%	36,351
209	39938	ALGN-Application SW	20,720,277	-	20,720,277	100.00%	4.64%	960,814	20,268,361	100.00%	4.64%	939,858
210												
211		Total General Plant (Div 2)	\$ 236,644,399	\$ -	\$ 236,644,399			\$ 11,799,977	\$ 216,320,888			\$ 10,741,266
212												

Atmos Energy Corporation, Kentucky/Mid-States Division
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 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021 Ending Balance	Adjustments	Adjusted Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
			(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (c) * (d) * (e)	(g)	(h)	(i)	(j) = (g) * (h) * (i)
213		CWIP Without AFUDC	\$ 9,646,514	\$ (9,646,514)	\$ -	9.86%	50.42%	\$ -	\$ -	9.86%	50.42%	\$ -
214												

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Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021 Ending Balance	Adjustments	Adjusted Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
			(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (c) * (d) * (e)	(g)	(h)	(i)	(j) = (g) * (h) * (i)
215		Shared Services Customer Support (Division 012)										
216												
217		General Plant										
218	38900	Land	\$ 2,874,240	\$ -	\$ 2,874,240	11.02%	50.43%	\$ 159,733	\$ 2,874,240	11.02%	50.43%	\$ 159,733
219	38910	CKV-Land & Land Rights	1,886,443	-	1,886,442.92	100.00%	2.48%	46,763	1,886,443	100.00%	2.48%	46,763
220	39000	Structures & Improvements	13,238,062	-	13,238,061.85	11.02%	50.43%	735,690	13,223,023	11.02%	50.43%	734,854
221	39009	Improvement to leased Premises	2,820,614	-	2,820,613.55	11.02%	50.43%	156,752	2,820,614	11.02%	50.43%	156,752
222	39010	CKV-Structures & Improvements	12,562,619	-	12,562,619.01	100.00%	2.48%	311,412	12,562,619	100.00%	2.48%	311,412
223	39100	Office Furniture & Equipment	2,640,950	-	2,640,949.96	11.02%	50.43%	146,768	2,640,950	11.02%	50.43%	146,768
224	39101	Office Furniture And	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
225	39102	Remittance Processing	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
226	39103	39103-Office Furn. - Copiers & Type	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
227	39110	CKV-Office Furn & Eq	534,049	-	534,049.43	100.00%	2.48%	13,238	534,049	100.00%	2.48%	13,238
228	39210	CKV-Transportation Eq	96,290	-	96,290.22	100.00%	2.48%	2,387	96,290	100.00%	2.48%	2,387
229	39410	CKV-Tools Shop Garage	595,549	-	595,549.02	100.00%	2.48%	14,763	595,549	100.00%	2.48%	14,763
230	39510	CKV-Laboratory Equip	23,632	-	23,632.07	100.00%	2.48%	586	23,632	100.00%	2.48%	586
231	39700	Communication Equipment	1,913,117	-	1,913,117.11	11.02%	50.43%	106,319	1,913,117	11.02%	50.43%	106,319
232	39710	CKV-Communication Equipment	327,905	-	327,905.48	100.00%	2.48%	8,128	327,905	100.00%	2.48%	8,128
233	39800	Miscellaneous Equipment	71,377	-	71,376.73	11.02%	50.43%	3,967	71,377	11.02%	50.43%	3,967
234	39810	CKV-Misc Equipment	545,396	-	545,395.62	100.00%	2.48%	13,520	545,396	100.00%	2.48%	13,520
235	39900	Other Tangible Property	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
236	39901	Other Tangible Property - Servers - H/W	10,026,915	-	10,026,915.40	11.02%	50.43%	557,234	9,947,993	11.02%	50.43%	552,848
237	39902	Other Tangible Property - Servers - S/W	2,208,691	-	2,208,691.44	11.02%	50.43%	122,746	2,208,691	11.02%	50.43%	122,746
238	39903	Other Tangible Property - Network - H/W	338,088	-	338,087.79	11.02%	50.43%	18,789	338,088	11.02%	50.43%	18,789
239	39906	Other Tang. Property - PC Hardware	922,187	-	922,187.19	11.02%	50.43%	51,250	742,504	11.02%	50.43%	41,264
240	39907	Other Tang. Property - PC Software	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
241	39908	Other Tang. Property - Mainframe S/W	98,380,551	-	98,380,551.42	11.02%	50.43%	5,467,387	97,901,400	11.02%	50.43%	5,440,759
242	39910	CKV-Other Tangible Property	301,111	-	301,110.64	100.00%	2.48%	7,464	301,111	100.00%	2.48%	7,464
243	39916	CKV-Oth Tang Prop-PC Hardware	72,357	-	72,356.72	100.00%	2.48%	1,794	72,357	100.00%	2.48%	1,794
244	39917	CKV-Oth Tang Prop-PC Software	3,299	-	3,299.04	100.00%	2.48%	82	3,299	100.00%	2.48%	82
245	39918	CKV-Oth Tang Prop-App	-	-	-	100.00%	2.48%	-	-	100.00%	2.48%	-
246	39924	Oth Tang Prop - Gen.	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
247												
248		Total General Plant (Div 12)	\$ 152,383,442	\$ -	\$ 152,383,442			\$ 7,946,771	\$ 151,630,647			\$ 7,904,935
249												
250		CWIP Without AFUDC	\$ 463,344	\$ (463,344)	\$ -	11.02%	50.43%	\$ -	\$ -	11.02%	50.43%	\$ -
251												
252		Total Plant (Div 009, 091, 002, 012)	\$ 1,203,465,669	\$ -	\$ 1,203,465,669			\$ 833,156,702	\$ 1,162,156,485			\$ 811,748,785
253												
254		Total CWIP Without AFUDC (Div 009, 091, 002, 012)	\$ 18,200,242	\$ (18,200,242)	\$ -			\$ -	\$ -			\$ -

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Plant in Service by Accounts and SubAccounts
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period X _____ Forecasted Period
 Type of Filing: _____ Original Updated _____ X _____ Revised
 Workpaper Reference No(s): _____

FR 16(8)(b)2
 Schedule B-2 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022				Kentucky- Mid States Division Allocation (d)	Kentucky Jurisdiction Allocation (e)	Allocated Amount (f) = (c) * (d) * (e)	13 Month Average (g)	Kentucky- Mid States Division Allocation (h)	Kentucky Jurisdiction Allocation (i)	Allocated Amount (j) = (g) * (h) * (i)
			Ending Balance (a)	Adjustments (b)	Adjusted Balance (c) = (a) + (b)								
Kentucky Direct (Division 009)													
1		<u>Intangible Plant</u>											
2	30100	Organization	\$ 8,330	\$ -	\$ 8,329.72	100%	100%	\$ 8,330	\$ 8,330	100%	100%	\$ 8,329.72	
3	30200	Franchises & Consents	119,853	-	119,853	100%	100%	119,853	119,853	100%	100%	119,853	
4													
5		Total Intangible Plant	\$ 128,182	\$ -	\$ 128,182			\$ 128,182	\$ 128,182			\$ 128,182	
6													
7		<u>Natural Gas Production Plant</u>											
8	32540	Rights of Ways	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -	
9	33202	Tributary Lines	-	-	-	100%	100%	-	-	100%	100%	-	
10	33400	Field Meas. & Reg. Sta. Equip	-	-	-	100%	100%	-	-	100%	100%	-	
11													
12		Total Natural Gas Production Plant	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -	
13													
14		<u>Storage Plant</u>											
15	35010	Land	\$ 261,127	\$ -	\$ 261,126.69	100%	100%	\$ 261,126.69	\$ 261,127	100%	100%	\$ 261,126.69	
16	35020	Rights of Way	4,682	-	4,682	100%	100%	4,682	4,682	100%	100%	4,682	
17	35100	Structures and Improvements	17,916	-	17,916	100%	100%	17,916	17,916	100%	100%	17,916	
18	35102	Compression Station Equipment	153,261	-	153,261	100%	100%	153,261	153,261	100%	100%	153,261	
19	35103	Meas. & Reg. Sta. Structures	23,138	-	23,138	100%	100%	23,138	23,138	100%	100%	23,138	
20	35104	Other Structures	137,443	-	137,443	100%	100%	137,443	137,443	100%	100%	137,443	
21	35200	Wells \ Rights of Way	9,083,126	-	9,083,126	100%	100%	9,083,126	9,083,126	100%	100%	9,083,126	
22	35201	Well Construction	1,699,999	-	1,699,999	100%	100%	1,699,999	1,699,999	100%	100%	1,699,999	
23	35202	Well Equipment	449,309	-	449,309	100%	100%	449,309	449,309	100%	100%	449,309	
24	35203	Cushion Gas	1,694,833	-	1,694,833	100%	100%	1,694,833	1,694,833	100%	100%	1,694,833	
25	35210	Leaseholds	178,530	-	178,530	100%	100%	178,530	178,530	100%	100%	178,530	
26	35211	Storage Rights	54,614	-	54,614	100%	100%	54,614	54,614	100%	100%	54,614	
27	35301	Field Lines	175,350	-	175,350	100%	100%	175,350	175,350	100%	100%	175,350	
28	35302	Tributary Lines	209,319	-	209,319	100%	100%	209,319	209,319	100%	100%	209,319	
29	35400	Compressor Station Equipment	923,446	-	923,446	100%	100%	923,446	923,446	100%	100%	923,446	
30	35500	Meas & Reg. Equipment	273,084	-	273,084	100%	100%	273,084	273,084	100%	100%	273,084	
31	35600	Purification Equipment	829,030	-	829,030	100%	100%	829,030	829,030	100%	100%	829,030	
32													
33		Total Storage Plant	\$ 16,168,207	\$ -	\$ 16,168,207			\$ 16,168,207	\$ 16,168,207			\$ 16,168,207	

Atmos Energy Corporation, Kentucky/Mid-States Division
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 Plant in Service by Accounts and SubAccounts
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Data: _____ Base Period X _____ Forecasted Period
 Type of Filing: _____ Original Updated _____ X _____ Revised
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FR 16(8)(b)2
 Schedule B-2 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation (d)	Kentucky Jurisdiction Allocation (e)	Allocated Amount (f) = (c) * (d) * (e)	13 Month Average			
			Ending Balance (a)	Adjustments (b)	Adjusted Balance (c) = (a) + (b)				Kentucky- Mid States Division Allocation (h)	Kentucky Jurisdiction Allocation (i)	Allocated Amount (j) = (g) * (h) * (i)	
34												
35		Transmission Plant										
36	36510	Land	\$ 26,970	\$ -	\$ 26,970.37	100%	100%	\$ 26,970	\$ 26,970	100%	100%	\$ 26,970.37
37	36520	Rights of Way	867,772	-	867,772	100%	100%	867,772	867,772	100%	100%	867,772
38	36602	Structures & Improvements	49,002	-	49,002	100%	100%	49,002	49,002	100%	100%	49,002
39	36603	Other Structures	60,826	-	60,826	100%	100%	60,826	60,826	100%	100%	60,826
40	36700	Mains Cathodic Protection	47,233	-	47,233	100%	100%	47,233	47,233	100%	100%	47,233
41	36701	Mains - Steel	27,828,361	-	27,828,361	100%	100%	27,828,361	27,828,361	100%	100%	27,828,361
42	36703	Mains - Anodes	51,177	-	51,177	100%	100%	51,177	51,177	100%	100%	51,177
43	36900	Meas. & Reg. Equipment	1,999,587	-	1,999,587	100%	100%	1,999,587	1,999,587	100%	100%	1,999,587
44	36901	Meas. & Reg. Equipment	2,269,499	-	2,269,499	100%	100%	2,269,499	2,269,499	100%	100%	2,269,499
45												
46		Total Transmission Plant	\$ 33,200,428	\$ -	\$ 33,200,428			\$ 33,200,428	\$ 33,200,428			\$ 33,200,428
47												
48		Distribution Plant										
49	37400	Land & Land Rights	\$ 531,167	\$ -	\$ 531,166.79	100%	100%	\$ 531,167	\$ 531,167	100%	100%	\$ 531,166.79
50	37401	Land	428,640	-	428,640	100%	100%	428,640	428,640	100%	100%	428,640
51	37402	Land Rights	3,561,926	-	3,561,926	100%	100%	3,561,926	3,561,926	100%	100%	3,561,926
52	37403	Land Other	2,784	-	2,784	100%	100%	2,784	2,784	100%	100%	2,784
53	37500	Structures & Improvements	336,168	-	336,168	100%	100%	336,168	336,168	100%	100%	336,168
54	37501	Structures & Improvements T.B.	99,818	-	99,818	100%	100%	99,818	99,818	100%	100%	99,818
55	37502	Land Rights	46,264	-	46,264	100%	100%	46,264	46,264	100%	100%	46,264
56	37503	Improvements	4,005	-	4,005	100%	100%	4,005	4,005	100%	100%	4,005
57	37600	Mains Cathodic Protection	3,650,460	-	3,650,460	100%	100%	3,650,460	3,501,545	100%	100%	3,501,545
58	37601	Mains - Steel	206,592,279	-	206,592,279	100%	100%	206,592,279	206,849,854	100%	100%	206,849,854
59	37602	Mains - Plastic	217,359,436	-	217,359,436	100%	100%	217,359,436	208,225,451	100%	100%	208,225,451
60	37603	Mains - Anodes	3,501,230	-	3,501,230	100%	100%	3,501,230	3,567,922	100%	100%	3,567,922
61	37604	Mains - Leak Clamps	10,571,512	-	10,571,512	100%	100%	10,571,512	10,571,512	100%	100%	10,571,512
62	37800	Meas & Reg. Sta. Equip - General	23,122,787	-	23,122,787	100%	100%	23,122,787	23,019,538	100%	100%	23,019,538
63	37900	Meas & Reg. Sta. Equip - City Gate	4,425,949	-	4,425,949	100%	100%	4,425,949	4,548,555	100%	100%	4,548,555
64	37905	Meas & Reg. Sta. Equipment T.b.	1,720,564	-	1,720,564	100%	100%	1,720,564	1,721,573	100%	100%	1,721,573
65	38000	Services	192,617,694	-	192,617,694	100%	100%	192,617,694	186,094,701	100%	100%	186,094,701
66	38100	Meters	51,359,555	-	51,359,555	100%	100%	51,359,555	50,260,826	100%	100%	50,260,826
67	38200	Meter Installaitons	58,468,509	-	58,468,509	100%	100%	58,468,509	58,099,827	100%	100%	58,099,827
68	38300	House Regulators	2,279,247	-	2,279,247	100%	100%	2,279,247	2,625,437	100%	100%	2,625,437
69	38400	House Reg. Installations	354,635	-	354,635	100%	100%	354,635	335,835	100%	100%	335,835
70	38500	Ind. Meas. & Reg. Sta. Equipment	5,391,372	-	5,391,372	100%	100%	5,391,372	5,367,015	100%	100%	5,367,015
71												
72		Total Distribution Plant	\$ 786,426,000	\$ -	\$ 786,426,000			\$ 786,426,000	\$ 769,800,363			\$ 769,800,363

Atmos Energy Corporation, Kentucky/Mid-States Division
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Data: _____ Base Period Forecasted Period
 Type of Filing: _____ Original Updated _____ Revised
 Workpaper Reference No(s).

FR 16(8)(b)2
 Schedule B-2 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation (d)	Kentucky Jurisdiction Allocation (e)	Allocated Amount (f) = (c) * (d) * (e)	13 Month Average (g)	Kentucky- Mid States Division Allocation (h)	Kentucky Jurisdiction Allocation (i)	Allocated Amount (j) = (g) * (h) * (i)
			Ending Balance (a)	Adjustments (b)	Adjusted Balance (c) = (a) + (b)							
73												
74		General Plant										
75	38900	Land & Land Rights	\$ 1,211,697	\$ -	\$ 1,211,697.30	100%	100%	\$ 1,211,697	\$ 1,211,697	100%	100%	\$ 1,211,697.30
76	39000	Structures & Improvements	9,364,825	-	9,364,825	100%	100%	9,364,825	9,181,838	100%	100%	9,181,838
77	39002	Structures-Brick	173,115	-	173,115	100%	100%	173,115	173,115	100%	100%	173,115
78	39003	Improvements	709,199	-	709,199	100%	100%	709,199	709,199	100%	100%	709,199
79	39004	Air Conditioning Equipment	12,955	-	12,955	100%	100%	12,955	12,955	100%	100%	12,955
80	39009	Improvement to leased Premises	1,246,194	-	1,246,194	100%	100%	1,246,194	1,246,194	100%	100%	1,246,194
81	39100	Office Furniture & Equipment	1,753,373	-	1,753,373	100%	100%	1,753,373	1,753,373	100%	100%	1,753,373
82	39103	Office Machines	-	-	-	100%	100%	-	-	100%	100%	-
83	39200	Transportation Equipment	191,969	-	191,969	100%	100%	191,969	191,969	100%	100%	191,969
84	39202	Trailers	27,064	-	27,064	100%	100%	27,064	27,064	100%	100%	27,064
85	39400	Tools, Shop & Garage Equipment	9,532,937	-	9,532,937	100%	100%	9,532,937	8,593,396	100%	100%	8,593,396
86	39603	Ditchers	-	-	-	100%	100%	-	-	100%	100%	-
87	39604	Backhoes	-	-	-	100%	100%	-	-	100%	100%	-
88	39605	Welders	-	-	-	100%	100%	-	-	100%	100%	-
89	39700	Communication Equipment	425,326	-	425,326	100%	100%	425,326	425,326	100%	100%	425,326
90	39701	Communication Equip.	-	-	-	100%	100%	-	-	100%	100%	-
91	39702	Communication Equip.	-	-	-	100%	100%	-	-	100%	100%	-
92	39705	Communication Equip. - Telemetering	-	-	-	100%	100%	-	-	100%	100%	-
93	39800	Miscellaneous Equipment	3,889,123	-	3,889,123	100%	100%	3,889,123	3,889,123	100%	100%	3,889,123
94	39901	Servers Hardware	35,815	-	35,815	100%	100%	35,815	35,815	100%	100%	35,815
95	39902	Servers Software	-	-	-	100%	100%	-	-	100%	100%	-
96	39903	Other Tangible Property - Network - H/W	134,599	-	134,599	100%	100%	134,599	134,599	100%	100%	134,599
97	39906	Other Tang. Property - PC Hardware	(191,017)	-	(191,017)	100%	100%	(191,017)	38,249	100%	100%	38,249
98	39907	Other Tang. Property - PC Software	-	-	-	100%	100%	-	-	100%	100%	-
99	39908	Other Tang. Property - Mainframe S/W	65,606	-	65,606	100%	100%	65,606	65,606	100%	100%	65,606
100												
101		Total General Plant	\$ 28,582,780	\$ -	\$ 28,582,780			\$ 28,582,780	\$ 27,689,518			\$ 27,689,518
102												
103		Total Plant (Div 9)	\$ 864,505,598	\$ -	\$ 864,505,598			\$ 864,505,598	\$ 846,986,698			\$ 846,986,698
104												
105		CWIP Without AFUDC	\$ 8,127,183	\$ (8,127,183)	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -

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 Schedule B-2 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation (d)	Kentucky Jurisdiction Allocation (e)	Allocated Amount (f) = (c) * (d) * (e)	13 Month Average			
			Ending Balance (a)	Adjustments (b)	Adjusted Balance (c) = (a) + (b)				Kentucky- Mid States Division Allocation (h)	Kentucky Jurisdiction Allocation (i)	Allocated Amount (j) = (g) * (h) * (i)	
106												
107		Kentucky-Mid-States General Office (Division 091)										
108												
109		<u>Intangible Plant</u>										
110	30100	Organization	\$ 185,309	\$ -	\$ 185,309	100%	50.42%	\$ 93,433	\$ 185,309	100%	50.42%	\$ 93,433
111	30300	Misc Intangible Plant	1,109,552	-	1,109,552	100%	50.42%	559,436	1,109,552	100%	50.42%	559,436
112												
113		Total Intangible Plant	\$ 1,294,861	\$ -	\$ 1,294,861			\$ 652,869	\$ 1,294,861			\$ 652,869
114												
115		<u>Distribution Plant</u>										
116	37400	Land & Land Rights	\$ -	\$ -	\$ -	100%	50.42%	\$ -	\$ -	100%	50.42%	\$ -
117	35010	Land	-	-	-	100%	50.42%	-	-	100%	50.42%	-
118	37402	Land Rights	-	-	-	100%	50.42%	-	-	100%	50.42%	-
119	37403	Land Other	-	-	-	100%	50.42%	-	-	100%	50.42%	-
120	36602	Structures & Improvements	-	-	-	100%	50.42%	-	-	100%	50.42%	-
121	37402	Land Rights	-	-	-	100%	50.42%	-	-	100%	50.42%	-
122	37501	Structures & Improvements T.B.	-	-	-	100%	50.42%	-	-	100%	50.42%	-
123	37503	Improvements	-	-	-	100%	50.42%	-	-	100%	50.42%	-
124	36700	Mains Cathodic Protection	-	-	-	100%	50.42%	-	-	100%	50.42%	-
125	36701	Mains - Steel	-	-	-	100%	50.42%	-	-	100%	50.42%	-
126	37602	Mains - Plastic	-	-	-	100%	50.42%	-	-	100%	50.42%	-
127	37800	Meas & Reg. Sta. Equip - General	-	-	-	100%	50.42%	-	-	100%	50.42%	-
128	37900	Meas & Reg. Sta. Equip - City Gate	-	-	-	100%	50.42%	-	-	100%	50.42%	-
129	37905	Meas & Reg. Sta. Equipment T.b.	-	-	-	100%	50.42%	-	-	100%	50.42%	-
130	38000	Services	-	-	-	100%	50.42%	-	-	100%	50.42%	-
131	38100	Meters	-	-	-	100%	50.42%	-	-	100%	50.42%	-
132	38200	Meter Installaitons	-	-	-	100%	50.42%	-	-	100%	50.42%	-
133	38300	House Regulators	-	-	-	100%	50.42%	-	-	100%	50.42%	-
134	38400	House Reg. Installations	-	-	-	100%	50.42%	-	-	100%	50.42%	-
135	38500	Ind. Meas. & Reg. Sta. Equipment	-	-	-	100%	50.42%	-	-	100%	50.42%	-
136	38600	Other Prop. On Cust. Prem	-	-	-	100%	50.42%	-	-	100%	50.42%	-
137												
138		Total Distribution Plant	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -

Atmos Energy Corporation, Kentucky/Mid-States Division
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FR 16(8)(b)2
 Schedule B-2 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation (d)	Kentucky Jurisdiction Allocation (e)	Allocated Amount (f) = (c) * (d) * (e)	13 Month				
			Ending Balance (a)	Adjustments (b)	Adjusted Balance (c) = (a) + (b)				Average (g)	Kentucky- Mid States Division Allocation (h)	Kentucky Jurisdiction Allocation (i)	Allocated Amount (j) = (g) * (h) * (i)	
139													
140		General Plant **											
141	39001	Structures Frame	\$ 179,339	\$ -	\$ 179,339	100%	50.42%	\$ 90,422	\$ 179,339	100%	50.42%	\$ 90,422	
142	39004	Air Conditioning Equipment	15,384	-	15,384	100%	50.42%	7,757	15,384	100%	50.42%	7,757	
143	39009	Improvement to leased Premises	38,834	-	38,834	100%	50.42%	19,580	38,834	100%	50.42%	19,580	
144	39100	Office Furniture & Equipment	26,928	-	26,928	100%	50.42%	13,577	26,928	100%	50.42%	13,577	
145	39101	Office Furniture And	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
146	39103	Office Machines	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
147	39200	Transportation Equipment	27,285	-	27,285	100%	50.42%	13,757	27,285	100%	50.42%	13,757	
148	39300	Stores Equipment	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
149	39400	Tools, Shop & Garage Equipment	170,907	-	170,907	100%	50.42%	86,171	151,739	100%	50.42%	76,507	
150	39600	Power Operated Equipment	20,516	-	20,516	100%	50.42%	10,344	20,516	100%	50.42%	10,344	
151	39700	Communication Equipment	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
152	39701	Communication Equip.	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
153	39702	Communication Equip.	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
154	39800	Miscellaneous Equipment	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
155	39900	Other Tangible Property	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
156	39901	Other Tangible Property - Servers - H/W	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
157	39902	Other Tangible Property - Servers - S/W	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
158	39903	Other Tangible Property - Network - H/W	28,266	-	28,266	100%	50.42%	14,252	28,266	100%	50.42%	14,252	
159	39906	Other Tang. Property - PC Hardware	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
160	39907	Other Tang. Property - PC Software	78,586	-	78,586	100%	50.42%	39,623	78,586	100%	50.42%	39,623	
161	39908	Other Tang. Property - Mainframe S/W	237,875	-	237,875	100%	50.42%	119,936	237,875	100%	50.42%	119,936	
162													
163		Total General Plant	\$ 823,919	\$ -	\$ 823,919			\$ 415,420	\$ 804,751			\$ 405,755	
164													
165		Total Plant (Div 91)	\$ 2,118,780	\$ -	\$ 2,118,780			\$ 1,068,289	\$ 2,099,612			\$ 1,058,624	
166													
167		CWIP Without AFUDC	\$ (36,799)	\$ 36,799	\$ -	100%	50.42%	\$ -	\$ -	100%	50.42%	\$ -	

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Plant in Service by Accounts and SubAccounts
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period __X__ Forecasted Period
 Type of Filing: _____ Original __X__ Updated _____ Revised
 Workpaper Reference No(s): _____

FR 16(8)(b)2
 Schedule B-2 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022		Adjusted Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
			Ending Balance (a)	Adjustments (b)								
168												
169		Shared Services General Office (Division 002)										
170												
171		General Plant										
172	39000	Structures & Improvements	\$ 13,031,590	\$ -	\$ 13,031,590	9.86%	50.42%	\$ 647,854	\$ 10,693,275	9.86%	50.42%	\$ 531,607
173	39005	G-Structures & Improvements	9,187,142	-	9,187,142	100.00%	1.56%	143,280	9,187,142	100.00%	1.56%	143,280
174	39009	Improvement to leased Premises	9,873,727	-	9,873,727	9.86%	50.42%	490,864	9,873,727	9.86%	50.42%	490,864
175	39020	Struct & Improv AEAM	2,116	-	2,116	100.00%	6.11%	129	2,116	100.00%	6.11%	129
176	39029	Improv-Leased AEAM	31,824	-	31,824	100.00%	6.11%	1,943	31,824	100.00%	6.11%	1,943
177	39100	Office Furniture & Equipment	7,612,314	-	7,612,314	9.86%	50.42%	378,440	7,100,962	9.86%	50.42%	353,018
178	39102	Remittance Processing Equip	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
179	39103	Office Machines	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
180	39104	G-Office Furniture & Equip.	71,036	-	71,036	100.00%	1.56%	1,108	71,036	100.00%	1.56%	1,108
181	39120	Off Furn & Equip-AEAM	263,338	-	263,338	100.00%	6.11%	16,080	263,338	100.00%	6.11%	16,080
182	39200	Transportation Equipment	331,175	-	331,175	9.86%	50.42%	16,464	325,978	9.86%	50.42%	16,206
183	39300	Stores Equipment	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
184	39400	Tools, Shop & Garage Equipment	76,071	-	76,071	9.86%	50.42%	3,782	76,071	9.86%	50.42%	3,782
185	39420	Tools And Garage-AEAM	-	-	-	100.00%	6.11%	-	-	100.00%	6.11%	-
186	39500	Laboratory Equipment	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
187	39700	Communication Equipment	406,987	-	406,987	9.86%	50.42%	20,233	400,193	9.86%	50.42%	19,895
188	39720	Commun Equip AEAM	8,824	-	8,824	100.00%	6.11%	539	8,824	100.00%	6.11%	539
189	39800	Miscellaneous Equipment	136,510	-	136,510	9.86%	50.42%	6,786	136,510	9.86%	50.42%	6,786
190	39820	Misc Equip - AEAM	7,388	-	7,388	100.00%	6.11%	451	7,388	100.00%	6.11%	451
191	39900	Other Tangible Property	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
192	39901	Other Tangible Property - Servers - H/W	54,846,086	-	54,846,086	9.86%	50.42%	2,726,625	45,700,409	9.86%	50.42%	2,271,956
193	39902	Other Tangible Property - Servers - S/W	8,475,868	-	8,475,868	9.86%	50.42%	421,370	8,188,351	9.86%	50.42%	407,077
194	39903	Other Tangible Property - Network - H/W	3,898,695	-	3,898,695	9.86%	50.42%	193,820	3,869,910	9.86%	50.42%	192,389
195	39904	Other Tang. Property - CPU	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
196	39905	Other Tangible Property - MF - Hardware	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
197	39906	Other Tang. Property - PC Hardware	6,255,971	-	6,255,971	9.86%	50.42%	311,010	5,156,129	9.86%	50.42%	256,332
198	39907	Other Tang. Property - PC Software	1,182,201	-	1,182,201	9.86%	50.42%	58,772	1,182,201	9.86%	50.42%	58,772
199	39908	Other Tang. Property - Mainframe S/W	110,313,667	-	110,313,667	9.86%	50.42%	5,484,147	101,939,114	9.86%	50.42%	5,067,813
200	39909	Other Tang. Property - Application Software	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
201	39921	Servers-Hardware-AEAM	2,462,868	-	2,462,868	100.00%	6.11%	150,392	2,089,376	100.00%	6.11%	127,585
202	39922	Servers-Software-AEAM	12,255,379	-	12,255,379	100.00%	6.11%	748,358	10,014,222	100.00%	6.11%	611,505
203	39923	Network Hardware-AEAM	890,236	-	890,236	100.00%	6.11%	54,361	658,562	100.00%	6.11%	40,214
204	39924	39924-Oth Tang Prop - Gen.	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
205	39926	Pc Hardware-AEAM	333,279	-	333,279	100.00%	6.11%	20,351	333,279	100.00%	6.11%	20,351
206	39928	Application SW-AEAM	34,736,007	-	34,736,007	100.00%	6.11%	2,121,108	31,516,844	100.00%	6.11%	1,924,534
207	39931	ALGN-Servers-Hardware	297,267	-	297,267	100.00%	4.64%	13,784	297,267	100.00%	4.64%	13,784
208	39932	ALGN-Servers-Software	783,917	-	783,917	100.00%	4.64%	36,351	783,917	100.00%	4.64%	36,351
209	39938	ALGN-Application SW	22,141,974	-	22,141,974	100.00%	4.64%	1,026,739	21,501,470	100.00%	4.64%	997,038
210												
211		Total General Plant (Div 2)	\$ 299,913,460	\$ -	\$ 299,913,460			\$ 15,095,143	\$ 271,409,435			\$ 13,611,391
212												
213		CWIP Without AFUDC	\$ 9,646,514	\$ (9,646,514)	\$ -	9.86%	50.42%	\$ -	\$ -	9.86%	50.42%	\$ -

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Plant in Service by Accounts and SubAccounts
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period X _____ Forecasted Period
 Type of Filing: _____ Original Updated _____ X _____ Revised
 Workpaper Reference No(s): _____

FR 16(8)(b)2
 Schedule B-2 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation (d)	Kentucky Jurisdiction Allocation (e)	Allocated Amount (f) = (c) * (d) * (e)	13 Month Average (g)	Kentucky- Mid States Division Allocation (h)	Kentucky Jurisdiction Allocation (i)	Allocated Amount (j) = (g) * (h) * (i)
			Ending Balance (a)	Adjustments (b)	Adjusted Balance (c) = (a) + (b)							
214												
215		Shared Services Customer Support (Division 012)										
216												
217		<u>General Plant</u>										
218	38900	Land	\$ 2,874,240	\$ -	\$ 2,874,240	11.02%	50.43%	\$ 159,733	\$ 2,874,240	11.02%	50.43%	\$ 159,733
219	38910	CKV-Land & Land Rights	1,886,443	-	1,886,442.92	100.00%	2.48%	46,763	1,886,443	100.00%	2.48%	46,763
220	39000	Structures & Improvements	13,325,625	-	13,325,625.31	11.02%	50.43%	740,556	13,290,385	11.02%	50.43%	738,598
221	39009	Improvement to leased Premises	2,820,614	-	2,820,613.55	11.02%	50.43%	156,752	2,820,614	11.02%	50.43%	156,752
222	39010	CKV-Structures & Improvements	12,562,619	-	12,562,619.01	100.00%	2.48%	311,412	12,562,619	100.00%	2.48%	311,412
223	39100	Office Furniture & Equipment	2,640,950	-	2,640,949.96	11.02%	50.43%	146,768	2,640,950	11.02%	50.43%	146,768
224	39101	Office Furniture And	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
225	39102	Remittance Processing	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
226	39103	39103-Office Furn. - Copiers & Type	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
227	39110	CKV-Office Furn & Eq	534,049	-	534,049.43	100.00%	2.48%	13,238	534,049	100.00%	2.48%	13,238
228	39210	CKV-Transportation Eq	96,290	-	96,290.22	100.00%	2.48%	2,387	96,290	100.00%	2.48%	2,387
229	39410	CKV-Tools Shop Garage	595,549	-	595,549.02	100.00%	2.48%	14,763	595,549	100.00%	2.48%	14,763
230	39510	CKV-Laboratory Equip	23,632	-	23,632.07	100.00%	2.48%	586	23,632	100.00%	2.48%	586
231	39700	Communication Equipment	1,913,117	-	1,913,117.11	11.02%	50.43%	106,319	1,913,117	11.02%	50.43%	106,319
232	39710	CKV-Communication Equipment	327,905	-	327,905.48	100.00%	2.48%	8,128	327,905	100.00%	2.48%	8,128
233	39800	Miscellaneous Equipment	71,377	-	71,376.73	11.02%	50.43%	3,967	71,377	11.02%	50.43%	3,967
234	39810	CKV-Misc Equipment	545,396	-	545,395.62	100.00%	2.48%	13,520	545,396	100.00%	2.48%	13,520
235	39900	Other Tangible Property	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
236	39901	Other Tangible Property - Servers - H/W	10,267,916	-	10,267,916.01	11.02%	50.43%	570,628	10,170,924	11.02%	50.43%	565,238
237	39902	Other Tangible Property - Servers - S/W	2,208,691	-	2,208,691.44	11.02%	50.43%	122,746	2,208,691	11.02%	50.43%	122,746
238	39903	Other Tangible Property - Network - H/W	338,088	-	338,087.79	11.02%	50.43%	18,789	338,088	11.02%	50.43%	18,789
239	39906	Other Tang. Property - PC Hardware	1,642,709	-	1,642,709.10	11.02%	50.43%	91,292	1,352,731	11.02%	50.43%	75,176
240	39907	Other Tang. Property - PC Software	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
241	39908	Other Tang. Property - Mainframe S/W	100,082,968	-	100,082,967.54	11.02%	50.43%	5,561,997	99,397,820	11.02%	50.43%	5,523,921
242	39910	CKV-Other Tangible Property	301,111	-	301,110.64	100.00%	2.48%	7,464	301,111	100.00%	2.48%	7,464
243	39916	CKV-Oth Tang Prop-PC Hardware	72,357	-	72,356.72	100.00%	2.48%	1,794	72,357	100.00%	2.48%	1,794
244	39917	CKV-Oth Tang Prop-PC Software	3,299	-	3,299.04	100.00%	2.48%	82	3,299	100.00%	2.48%	82
245	39918	CKV-Oth Tang Prop-App	-	-	-	100.00%	2.48%	-	-	100.00%	2.48%	-
246	39924	Oth Tang Prop - Gen.	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
247												
248		Total General Plant (Div 12)	<u>\$ 155,134,945</u>	<u>\$ -</u>	<u>\$ 155,134,945</u>			<u>\$ 8,099,682</u>	<u>\$ 154,027,587</u>			<u>\$ 8,038,142</u>
249												
250		CWIP Without AFUDC	\$ 463,344	\$ (463,344)	\$ -	11.02%	50.43%	\$ -	\$ -	11.02%	50.43%	\$ -
251												
252		Total Plant (Div 009, 091, 002, 012)	<u>\$ 1,321,672,782</u>	<u>\$ -</u>	<u>\$ 1,321,672,782</u>			<u>\$ 888,768,712</u>	<u>\$ 1,274,523,332</u>			<u>\$ 869,694,856</u>
253												
254		Total CWIP Without AFUDC (Div 009, 091, 002, 012)	<u>\$ 18,200,242</u>	<u>\$ (18,200,242)</u>	<u>\$ -</u>			<u>\$ -</u>	<u>\$ -</u>			<u>\$ -</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Jurisdictional Accumulated Depreciation & Amortization
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)3
 Schedule B-3 B
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021 Ending Balance	Adjustments	Adjusted Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
Kentucky Direct (Division 009)												
1		<u>Intangible Plant</u>										
2	30100	Organization	\$ 8,330	\$ -	\$ 8,330	100%	100%	\$ 8,330	\$ 8,330	100%	100%	\$ 8,330
3	30200	Franchises & Consents	119,853	-	119,853	100%	100%	119,853	119,853	100%	100%	119,853
4												
5		Total Intangible Plant Reserves	\$ 128,182	\$ -	\$ 128,182			\$ 128,182	\$ 128,182			\$ 128,182
6												
7		<u>Natural Gas Production Plant</u>										
8	32540	Rights of Ways	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -
9	33202	Tributary Lines	-	-	-	100%	100%	-	-	100%	100%	-
10	33400	Field Meas. & Reg. Sta. Equip	-	-	-	100%	100%	-	-	100%	100%	-
11												
12		Total Natural Gas Production Plant Resen	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -
13												
14		<u>Storage Plant</u>										
15	35010	Land	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -
16	35020	Rights of Way	4,105	-	4,105	100%	100%	4,105	4,097	100%	100%	4,097
17	35100	Structures and Improvements	6,737	-	6,737	100%	100%	6,737	6,594	100%	100%	6,594
18	35102	Compression Station Equipment	112,663	-	112,663	100%	100%	112,663	111,759	100%	100%	111,759
19	35103	Meas. & Reg. Sta. Structues	20,066	-	20,066	100%	100%	20,066	19,975	100%	100%	19,975
20	35104	Other Structures	99,663	-	99,663	100%	100%	99,663	98,839	100%	100%	98,839
21	35200	Wells \ Rights of Way	1,725,915	-	1,725,915	100%	100%	1,725,915	1,639,626	100%	100%	1,639,626
22	35201	Well Construction	1,416,827	-	1,416,827	100%	100%	1,416,827	1,404,757	100%	100%	1,404,757
23	35202	Well Equipment	449,391	-	449,391	100%	100%	449,391	446,942	100%	100%	446,942
24	35203	Cushion Gas	614,160	-	614,160	100%	100%	614,160	602,635	100%	100%	602,635
25	35210	Leaseholds	163,674	-	163,674	100%	100%	163,674	163,540	100%	100%	163,540
26	35211	Storage Rights	43,145	-	43,145	100%	100%	43,145	42,932	100%	100%	42,932
27	35301	Field Lines	100,077	-	100,077	100%	100%	100,077	99,095	100%	100%	99,095
28	35302	Tributary Lines	149,434	-	149,434	100%	100%	149,434	148,262	100%	100%	148,262
29	35400	Compressor Station Equipment	493,952	-	493,952	100%	100%	493,952	486,380	100%	100%	486,380
30	35500	Meas & Reg. Equipment	154,224	-	154,224	100%	100%	154,224	151,889	100%	100%	151,889
31	35600	Purification Equipment	215,694	-	215,694	100%	100%	215,694	207,611	100%	100%	207,611
32												
33		Total Storage Plant Reserves	\$ 5,769,729	\$ -	\$ 5,769,729			\$ 5,769,729	\$ 5,634,933			\$ 5,634,933

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Jurisdictional Accumulated Depreciation & Amortization
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)3
 Schedule B-3 B
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021 Ending Balance	Adjustments	Adjusted Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
34												
35		<u>Transmission Plant</u>										
36	36510	Land	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -
37	36520	Rights of Way	582,868	-	582,868	100%	100%	582,868	579,658	100%	100%	579,658
38	36602	Structures & Improvements	23,498	-	23,498	100%	100%	23,498	23,324	100%	100%	23,324
39	36603	Other Structures	65,485	-	65,485	100%	100%	65,485	65,485	100%	100%	65,485
40	36700	Mains Cathodic Protection	24,787	-	24,787	100%	100%	24,787	24,012	100%	100%	24,012
41	36701	Mains - Steel	16,468,840	-	16,468,840	100%	100%	16,468,840	16,307,435	100%	100%	16,307,435
42	36703	Mains - Anodes	47,285	-	47,285	100%	100%	47,285	46,006	100%	100%	46,006
43	36900	Meas. & Reg. Equipment	421,556	-	421,556	100%	100%	421,556	409,059	100%	100%	409,059
44	36901	Meas. & Reg. Equipment	1,988,493	-	1,988,493	100%	100%	1,988,493	1,974,309	100%	100%	1,974,309
45												
46		Total Production Plant - LPG Reserves	\$ 19,622,813	\$ -	\$ 19,622,813			\$ 19,622,813	\$ 19,429,288			\$ 19,429,288
47												
48		<u>Distribution Plant</u>										
49	37400	Land & Land Rights	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -
50	37401	Land	-	-	-	100%	100%	-	-	100%	100%	-
51	37402	Land Rights	432,487	-	432,487	100%	100%	432,487	409,513	100%	100%	409,513
52	37403	Land Other	-	-	-	100%	100%	-	-	100%	100%	-
53	37500	Structures & Improvements	136,729	-	136,729	100%	100%	136,729	134,628	100%	100%	134,628
54	37501	Structures & Improvements T.B.	90,527	-	90,527	100%	100%	90,527	89,904	100%	100%	89,904
55	37502	Land Rights	45,584	-	45,584	100%	100%	45,584	45,295	100%	100%	45,295
56	37503	Improvements	3,387	-	3,387	100%	100%	3,387	3,362	100%	100%	3,362
57	37600	Mains Cathodic Protection	1,123,392	-	1,123,392	100%	100%	1,123,392	1,070,548	100%	100%	1,070,548
58	37601	Mains - Steel	24,762,236	-	24,762,236	100%	100%	24,762,236	24,680,054	100%	100%	24,680,054
59	37602	Mains - Plastic	18,189,113	-	18,189,113	100%	100%	18,189,113	16,994,938	100%	100%	16,994,938
60	37603	Mains - Anodes	2,536,610	-	2,536,610	100%	100%	2,536,610	2,528,270	100%	100%	2,528,270
61	37604	Mains - Leak Clamps	7,971,956	-	7,971,956	100%	100%	7,971,956	7,839,709	100%	100%	7,839,709
62	37800	Meas & Reg. Sta. Equip - General	3,098,732	-	3,098,732	100%	100%	3,098,732	2,860,167	100%	100%	2,860,167
63	37900	Meas & Reg. Sta. Equip - City Gate	884,899	-	884,899	100%	100%	884,899	1,007,388	100%	100%	1,007,388
64	37905	Meas & Reg. Sta. Equipment T.b.	1,081,198	-	1,081,198	100%	100%	1,081,198	1,068,826	100%	100%	1,068,826
65	38000	Services	41,982,227	-	41,982,227	100%	100%	41,982,227	43,704,429	100%	100%	43,704,429
66	38100	Meters	18,498,575	-	18,498,575	100%	100%	18,498,575	17,665,566	100%	100%	17,665,566
67	38200	Meter Installations	26,810,398	-	26,810,398	100%	100%	26,810,398	26,266,344	100%	100%	26,266,344
68	38300	House Regulators	(8,522,212)	-	(8,522,212)	100%	100%	(8,522,212)	(7,457,932)	100%	100%	(7,457,932)
69	38400	House Reg. Installations	136,649	-	136,649	100%	100%	136,649	133,186	100%	100%	133,186
70	38500	Ind. Meas. & Reg. Sta. Equipment	3,411,257	-	3,411,257	100%	100%	3,411,257	3,374,688	100%	100%	3,374,688
71												
72		Total Distribution Plant Reserves	\$ 142,673,745	\$ -	\$ 142,673,745			\$ 142,673,745	\$ 142,418,881			\$ 142,418,881

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 Type of Filing: Original Updated Revised
 Workpaper Reference No(s):

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Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021 Ending Balance	Adjustments	Adjusted Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount		13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
73													
74		<u>General Plant</u>											
75	38900	38900-Land & Land Rights	\$ -	\$ -	\$ -	100%	100%	\$ -		\$ -	100%	100%	\$ -
76	39000	39000-Structures & Improvements	1,578,713	-	1,578,713	100%	100%	1,578,713	1,470,665	100%	100%	1,470,665	
77	39002	39002-Structures - Brick	149,542	-	149,542	100%	100%	149,542	147,387	100%	100%	147,387	
78	39003	39003-Improvements	370,088	-	370,088	100%	100%	370,088	361,258	100%	100%	361,258	
79	39004	39004-Air Conditioning Equipment	10,365	-	10,365	100%	100%	10,365	10,041	100%	100%	10,041	
80	39009	39009-Improv. to Leased Premises	1,246,194	-	1,246,194	100%	100%	1,246,194	1,246,194	100%	100%	1,246,194	
81	39100	39100-Office Furniture & Equipment	1,122,254	-	1,122,254	100%	100%	1,122,254	1,078,420	100%	100%	1,078,420	
82	39103	Office Machines	-	-	-	100%	100%	-	-	100%	100%	-	
83	39200	39200-Transportation Equipment	95,649	-	95,649	100%	100%	95,649	91,138	100%	100%	91,138	
84	39202	39202-WKG Trailers	3,307	-	3,307	100%	100%	3,307	3,267	100%	100%	3,267	
85	39400	39400-Tools, Shop, & Garage Equip.	1,846,774	-	1,846,774	100%	100%	1,846,774	1,678,849	100%	100%	1,678,849	
86	39603	39603-Ditchers	(6,490)	-	(6,490)	100%	100%	(6,490)	(6,490)	100%	100%	(6,490)	
87	39604	39604-Backhoes	3,201	-	3,201	100%	100%	3,201	3,201	100%	100%	3,201	
88	39605	39605-Welders	-	-	-	100%	100%	-	1,568	100%	100%	1,568	
89	39700	39700-Communication Equipment	254,245	-	254,245	100%	100%	254,245	240,060	100%	100%	240,060	
90	39701	Communication Equip.	-	-	-	100%	100%	-	-	100%	100%	-	
91	39702	Communication Equip.	-	-	-	100%	100%	-	-	100%	100%	-	
92	39705	39705-Comm. Equip. - Telemetering	-	-	-	100%	100%	-	-	100%	100%	-	
93	39800	39800-Miscellaneous Equipment	2,719,604	-	2,719,604	100%	100%	2,719,604	2,622,375	100%	100%	2,622,375	
94	39901	Servers Hardware	21,874	-	21,874	100%	100%	21,874	19,315	100%	100%	19,315	
95	39902	Servers Software	-	-	-	100%	100%	-	-	100%	100%	-	
96	39903	39903-Oth Tang Prop - Network - H/W	98,563	-	98,563	100%	100%	98,563	91,833	100%	100%	91,833	
97	39906	39906-Oth Tang Prop - PC Hardware	2,202	-	2,202	100%	100%	2,202	359,771	100%	100%	359,771	
98	39907	39907-Oth Tang Prop - PC Software	-	-	-	100%	100%	-	-	100%	100%	-	
99	39908	39908-Oth Tang Prop - Appl Software	59,276	-	59,276	100%	100%	59,276	56,543	100%	100%	56,543	
100		Retirement Work in Progress	(2,179,656)	-	(2,179,656)	100%	100%	(2,179,656)	(2,144,750)	100%	100%	(2,144,750)	
101		Retirement Work in Progress Recon	-	-	-	100%	100%	-	-	100%	100%	-	
102		AR 15 general plant amortization	-	-	-	100%	100%	-	-	100%	100%	-	
103													
104		Total General Plant Reserves	\$ 7,395,705	\$ -	\$ 7,395,705			\$ 7,395,705	\$ 7,330,647			\$ 7,330,647	
105													
106		Total Depr Reserves (Div 9)	\$ 175,590,174	\$ -	\$ 175,590,174			\$ 175,590,174	\$ 174,941,930			\$ 174,941,930	

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Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021 Ending Balance	Adjustments	Adjusted Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount		13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
107													
108		Kentucky-Mid-States General Office (Division 091)											
109													
110		<u>Intangible Plant</u>											
111	30100	Organization	\$ -	\$ -	\$ -	100%	50.42%	\$ -	\$ -	100%	50.42%	\$ -	
112	30300	Misc Intangible Plant	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
113													
114		Total Intangible Plant	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -	
115													
116		<u>Distribution Plant</u>											
117	37400	Land & Land Rights	\$ -	\$ -	\$ -	100%	50.42%	\$ -	\$ -	100%	50.42%	\$ -	
118	35010	Land	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
119	37402	Land Rights	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
120	37403	Land Other	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
121	36602	Structures & Improvements	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
122	37501	Structures & Improvements T.B.	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
123	37402	Land Rights	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
124	37503	Improvements	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
125	36700	Mains Cathodic Protection	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
126	36701	Mains - Steel	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
127	37602	Mains - Plastic	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
128	37800	Meas & Reg. Sta. Equip - General	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
129	37900	Meas & Reg. Sta. Equip - City Gate	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
130	37905	Meas & Reg. Sta. Equipment T.b.	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
131	38000	Services	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
132	38100	Meters	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
133	38200	Meter Installaitons	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
134	38300	House Regulators	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
135	38400	House Reg. Installations	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
136	38500	Ind. Meas. & Reg. Sta. Equipment	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
137	38600	Other Prop. On Cust. Prem	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
138													
139		Total Distribution Plant	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -	

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Line No.	Acct. No.	Account / SubAccount Titles	9/30/2021 Ending Balance	Adjustments	Adjusted Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount		13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
140													
141		<u>General Plant</u>											
142	39001	39001-Structures - Frame	\$ 98,668	-	\$ 98,668	100.00%	50.42%	49,748	\$	96,453	100.00%	50.42%	\$ 48,631
143	39004	39004-Air Conditioning Equipment	11,863	-	11,863	100%	50.42%	5,982		11,369	100%	50.42%	5,732
144	39009	39009-Improv. to Leased Premises	38,834	-	38,834	100%	50.42%	19,580		38,834	100%	50.42%	19,580
145	39100	39100-Office Furniture & Equipment	2,716	-	2,716	100%	50.42%	1,370		2,971	100%	50.42%	1,498
146	39101	Office Furniture And	-	-	-	100%	50.42%	-		-	100%	50.42%	-
147	39103	Office Machines	-	-	-	100%	50.42%	-		-	100%	50.42%	-
148	39200	39200-Trans Equip- Group	16,796	-	16,796	100%	50.42%	8,469		16,058	100%	50.42%	8,097
149	39300	Stores Equipment	-	-	-	100%	50.42%	-		-	100%	50.42%	-
150	39400	39400-Tools, Shop, & Garage Equip.	46,764	-	46,764	100%	50.42%	23,579		43,818	100%	50.42%	22,093
151	39600	39600-Power Operated Equipment	11,853	-	11,853	100%	50.42%	5,976		11,338	100%	50.42%	5,717
152	39700	39700-Communication Equipment	(22,687)	-	(22,687)	100%	50.42%	(11,439)		(14,226)	100%	50.42%	(7,173)
153	39701	Communication Equip.	-	-	-	100%	50.42%	-		-	100%	50.42%	-
154	39702	Communication Equip.	-	-	-	100%	50.42%	-		-	100%	50.42%	-
155	39800	39800-Miscellaneous Equipment	(127,018)	-	(127,018)	100%	50.42%	(64,043)		(125,980)	100%	50.42%	(63,519)
156	39900	39900-Other Tangible Property	-	-	-	100%	50.42%	-		-	100%	50.42%	-
157	39901	39901-Oth Tang Prop - Servers - H/W	-	-	-	100%	50.42%	-		-	100%	50.42%	-
158	39902	39902-Oth Tang Prop - Servers - S/W	-	-	-	100%	50.42%	-		-	100%	50.42%	-
159	39903	39903-Oth Tang Prop - Network - H/W	7,922	-	7,922	100%	50.42%	3,994		6,509	100%	50.42%	3,282
160	39906	39906-Oth Tang Prop - PC Hardware	0	-	0	100%	50.42%	0		6,425	100%	50.42%	3,240
161	39907	39907-Oth Tang Prop - PC Software	56,992	-	56,992	100%	50.42%	28,736		52,100	100%	50.42%	26,269
162	39908	39908-Oth Tang Prop - Appl Software	237,875	-	237,875	100%	50.42%	119,936		374,175	100%	50.42%	188,659
163		Retirement Work in Progress	52,517	-	-	100%	50.42%	-		52,517	100%	50.42%	26,479
164													
165		Total General Plant	\$ 433,097	\$ -	\$ 380,579			\$ 191,888		\$ 572,362			\$ 288,585
166													
167		Total Depr Reserves (Div 91)	\$ 433,097	\$ -	\$ 380,579			\$ 191,888		\$ 572,362			\$ 288,585

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168												
169		Shared Services General Office (Division 002)										
170												
171		General Plant										
172	39000	39000-Structures & Improvements	\$ 828,285	-	\$ 828,285	9.86%	50.42%	41,177	\$ 727,669	9.86%	50.42%	\$ 36,175
173	39005	39005-G-Structures & Improvements	4,522,302	-	4,522,302	100.00%	1.56%	70,529	4,383,354	100.00%	1.56%	68,362
174	39009	39009-Improv. to Leased Premises	9,607,572	-	9,607,572	9.86%	50.42%	477,632	9,438,805	9.86%	50.42%	469,242
175	39020	Struct & Improv AEAM	221	-	221	100.00%	6.11%	13	188	100.00%	6.11%	12
176	39029	Improv-Leased AEAM	3,008	-	3,008	100.00%	6.11%	184	2,465	100.00%	6.11%	151
177	39100	39100-Office Furniture & Equipment	2,597,047	-	2,597,047	9.86%	50.42%	129,110	2,473,686	9.86%	50.42%	122,977
178	39102	39102-Remittance Processing Equipment	1	-	1	9.86%	50.42%	0	1	9.86%	50.42%	0
179	39103	39103-Office Furn. - Copiers & Type	0	-	0	9.86%	50.42%	0	0	9.86%	50.42%	0
180	39104	39104-G-Office Furniture & Equip.	40,706	-	40,706	100.00%	1.56%	635	39,298	100.00%	1.56%	613
181	39120	Off Furn & Equip-AEAM	136,394	-	136,394	100.00%	6.11%	8,329	131,157	100.00%	6.11%	8,009
182	39200	39200-Transportation Equipment	73,054	-	73,054	9.86%	50.42%	3,632	56,099	9.86%	50.42%	2,789
183	39300	39300-Stores Equipment	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
184	39400	39400-Tools, Shop, & Garage Equip.	51,981	-	51,981	9.86%	50.42%	2,584	48,820	9.86%	50.42%	2,427
185	39420	Tools And Garage-AEAM	388	-	388	100.00%	6.11%	24	388	100.00%	6.11%	24
186	39500	39500-Laboratory Equipment	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
187	39700	39700-Communication Equipment	7,426	-	7,426	9.86%	50.42%	369	(3,842)	9.86%	50.42%	(191)
188	39720	Commun Equip AEAM	5,396	-	5,396	100.00%	6.11%	329	5,140	100.00%	6.11%	314
189	39800	39800-Miscellaneous Equipment	60,678	-	60,678	9.86%	50.42%	3,017	57,464	9.86%	50.42%	2,857
190	39820	Misc Equip - AEAM	1,591	-	1,591	100.00%	6.11%	97	1,420	100.00%	6.11%	87
191	39900	39900-Other Tangible Equipm	(0)	-	(0)	9.86%	50.42%	(0)	(0)	9.86%	50.42%	(0)
192	39901	39901-Oth Tang Prop - Servers - H/W	2,399,976	-	2,399,976	100.00%	50.42%	1,210,068	1,079,760	100.00%	50.42%	544,415
193	39902	39902-Oth Tang Prop - Servers - S/W	7,793,994	-	7,793,994	9.86%	50.42%	387,472	7,461,595	9.86%	50.42%	370,947
194	39903	39903-Oth Tang Prop - Network - H/W	1,038,275	-	1,038,275	9.86%	50.42%	51,617	899,517	9.86%	50.42%	44,719
195	39904	39904-Oth Tang Prop - CPU	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
196	39905	39905-Oth Tang Prop - MF Hardware	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
197	39906	39906-Oth Tang Prop - PC Hardware	9,889	-	9,889	9.86%	50.42%	492	(156,906)	9.86%	50.42%	(7,800)
198	39907	39907-Oth Tang Prop - PC Software	214,677	-	214,677	9.86%	50.42%	10,672	175,385	9.86%	50.42%	8,719
199	39908	39908-Oth Tang Prop - Appl Software	42,967,424	-	42,967,424	9.86%	50.42%	2,136,088	40,121,619	9.86%	50.42%	1,994,611
200	39909	39909-Oth Tang Prop - Mainframe S/W	-	-	-	9.86%	50.42%	-	1,894	9.86%	50.42%	94
201	39921	Servers-Hardware-AEAM	665,338	-	665,338	100.00%	6.11%	40,628	598,154	100.00%	6.11%	36,525
202	39922	Servers-Software-AEAM	1,299,510	-	1,299,510	100.00%	6.11%	79,353	1,027,744	100.00%	6.11%	62,758
203	39923	Network Hardware-AEAM	26,303	-	26,303	100.00%	6.11%	1,606	17,235	100.00%	6.11%	1,052
204	39924	39924-Oth Tang Prop - Gen.	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-
205	39926	Pc Hardware-AEAM	154,259	-	154,259	100.00%	6.11%	9,420	137,305	100.00%	6.11%	8,384
206	39928	Application SW-AEAM	15,787,888	-	15,787,888	100.00%	6.11%	964,066	14,944,128	100.00%	6.11%	912,543
207	39931	ALGN-Servers-Hardware	145,163	-	145,163	100.00%	4.64%	6,731	131,056	100.00%	4.64%	6,077
208	39932	ALGN-Servers-Software	207,892	-	207,892	100.00%	4.64%	9,640	172,782	100.00%	4.64%	8,012
209	39938	ALGN-Application SW	7,622,317	-	7,622,317	100.00%	4.64%	353,452	6,956,771	100.00%	4.64%	-
210		Retirement Work in Progress	-	-	-	9.86%	50.42%	-	-	100.00%	50.42%	-
211												
212		Total Depr Reserves (Div 2)	\$ 98,268,953	\$ -	\$ 98,268,953			\$ 5,998,965	\$ 90,930,152			\$ 4,704,903
213												

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214		Shared Services Customer Support (Division 012)											
215													
216		<u>General Plant</u>											
217	38900	38900-Land	\$ -	\$ -	\$ -	11.02%	50.43%	\$ -	\$ -	11.02%	50.43%	\$ -	
218	38910	38910-CKV-Land & Land Rights	-	-	-	100.00%	2.48%	-	-	100.00%	2.48%	-	
219	39000	39000-Structures & Improvements	3,165,476	-	3,165,476	11.02%	50.43%	175,918	2,962,991	11.02%	50.43%	164,665	
220	39009	39009-Improv. to Leased Premises	1,994,629	-	1,994,629	11.02%	50.43%	110,849	1,946,614	11.02%	50.43%	108,181	
221	39010	39010-CKV-Structures & Improvements	4,078,546	-	4,078,546	100.00%	2.48%	101,102	3,884,959	100.00%	2.48%	96,303	
222	39100	39100-Office Furniture & Equipment	1,158,556	-	1,158,556	11.02%	50.43%	64,385	1,106,063	11.02%	50.43%	61,468	
223	39101	Office Furniture And	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-	
224	39102	Remittance Processing	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-	
225	39103	39103-Office Furn. - Copiers & Type	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-	
226	39110	CKV-Office Furn & Eq	107,023	-	107,023	100.00%	2.48%	2,653	96,404	100.00%	2.48%	2,390	
227	39210	CKV-Transportation Eq	96,687	-	96,687	100.00%	2.48%	2,397	96,244	100.00%	2.48%	2,386	
228	39410	CKV-Tools Shop Garage	241,880	-	241,880	100.00%	2.48%	5,996	216,594	100.00%	2.48%	5,369	
229	39510	CKV-Laboratory Equip	22,978	-	22,978	100.00%	2.48%	570	21,819	100.00%	2.48%	541	
230	39700	39700-Communication Equipment	1,385,392	-	1,385,392	11.02%	50.43%	76,992	1,329,993	11.02%	50.43%	73,913	
231	39710	39710-CKV-Communication Equipment	208,281	-	208,281	100.00%	2.48%	5,163	198,808	100.00%	2.48%	4,928	
232	39800	39800-Miscellaneous Equipment	19,249	-	19,249	11.02%	50.43%	1,070	17,599	11.02%	50.43%	978	
233	39810	CKV-Misc Equipment	182,954	-	182,954	100.00%	2.48%	4,535	170,775	100.00%	2.48%	4,233	
234	39900	39900-Other Tangible Property	(154,265)	-	(154,265)	11.02%	50.43%	(8,573)	(154,265)	11.02%	50.43%	(8,573)	
235	39901	39901-Oth Tang Prop - Servers - H/W	6,627,886	-	6,627,886	11.02%	50.43%	368,337	6,163,506	11.02%	50.43%	342,530	
236	39902	39902-Oth Tang Prop - Servers - S/W	1,761,229	-	1,761,229	11.02%	50.43%	97,878	1,663,107	11.02%	50.43%	92,425	
237	39903	39903-Oth Tang Prop - Network - H/W	190,862	-	190,862	11.02%	50.43%	10,607	178,484	11.02%	50.43%	9,919	
238	39906	39906-Oth Tang Prop - PC Hardware	(147,067)	-	(147,067)	11.02%	50.43%	(8,173)	(187,460)	11.02%	50.43%	(10,418)	
239	39907	39907-Oth Tang Prop - PC Software	(57,199)	-	(57,199)	11.02%	50.43%	(3,179)	(57,199)	11.02%	50.43%	(3,179)	
240	39908	39908-Oth Tang Prop - Appl Software	48,829,188	-	48,829,188	11.02%	50.43%	2,713,626	45,635,047	11.02%	50.43%	2,536,116	
241	39910	39910-CKV-Other Tangible Property	206,003	-	206,003	100.00%	2.48%	5,107	186,069	100.00%	2.48%	4,612	
242	39916	39916-CKV-Oth Tang Prop-PC Hardware	52,975	-	52,975	100.00%	2.48%	1,313	49,348	100.00%	2.48%	1,223	
243	39917	39917-CKV-Oth Tang Prop-PC Software	(27,685)	-	(27,685)	100.00%	2.48%	(686)	(27,794)	100.00%	2.48%	(689)	
244	39918	CKV-Oth Tang Prop-App	(9,966)	-	(9,966)	100.00%	2.48%	(247)	(9,966)	100.00%	2.48%	(247)	
245	39924	Oth Tang Prop - Gen.	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-	
246		RWIP	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-	
247													
248		Total Depr Reserves (Div 12)	<u>\$ 69,933,611</u>	<u>\$ -</u>	<u>\$ 69,933,611</u>			<u>\$ 3,727,640</u>	<u>\$ 65,487,740</u>			<u>\$ 3,489,075</u>	
249													
250		Total Accumulated Depreciation & Amortization (Div 009, 091, 002, 012)	<u>\$ 344,225,835</u>	<u>\$ -</u>	<u>\$ 344,173,318</u>			<u>\$ 185,508,667</u>	<u>\$ 331,932,184</u>			<u>\$ 183,424,493</u>	

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Data: _____ Base Period Forecasted Period
 Type of Filing: _____ Original Updated _____ Revised
 Workpaper Reference No(s).

FR 16(8)(b)3
 Schedule B-3 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average			
			Ending Balance	Adjustments	Adjusted Balance				Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	
Kentucky Direct (Division 009)												
1		<u>Intangible Plant</u>										
2	30100	Organization	\$ 8,330	\$ -	\$ 8,330	100%	100%	\$ 8,330	\$ 8,330	100%	100%	\$ 8,330
3	30200	Franchises & Consents	119,853	-	119,853	100%	100%	119,853	119,853	100%	100%	119,853
4												
5		Total Intangible Plant Reserves	\$ 128,182	\$ -	\$ 128,182			\$ 128,182	\$ 128,182			\$ 128,182
6												
7		<u>Natural Gas Production Plant</u>										
8	32540	Rights of Ways	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -
9	33202	Tributary Lines	-	-	-	100%	100%	-	-	100%	100%	-
10	33400	Field Meas. & Reg. Sta. Equip	-	-	-	100%	100%	-	-	100%	100%	-
11												
12		Total Natural Gas Production Plant Reserv	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -
13												
14		<u>Storage Plant</u>										
15	35010	Land	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -
16	35020	Rights of Way	4,141	-	4,141	100%	100%	4,141	4,125	100%	100%	4,125
17	35100	Structures and Improvements	7,103	-	7,103	100%	100%	7,103	6,956	100%	100%	6,956
18	35102	Compression Station Equipment	115,215	-	115,215	100%	100%	115,215	114,165	100%	100%	114,165
19	35103	Meas. & Reg. Sta. Structures	20,367	-	20,367	100%	100%	20,367	20,239	100%	100%	20,239
20	35104	Other Structures	101,972	-	101,972	100%	100%	101,972	101,024	100%	100%	101,024
21	35200	Wells \ Rights of Way	1,942,548	-	1,942,548	100%	100%	1,942,548	1,855,804	100%	100%	1,855,804
22	35201	Well Construction	1,450,062	-	1,450,062	100%	100%	1,450,062	1,436,462	100%	100%	1,436,462
23	35202	Well Equipment	449,391	-	449,391	100%	100%	449,391	449,391	100%	100%	449,391
24	35203	Cushion Gas	643,650	-	643,650	100%	100%	643,650	631,786	100%	100%	631,786
25	35210	Leaseholds	164,741	-	164,741	100%	100%	164,741	164,241	100%	100%	164,241
26	35211	Storage Rights	43,809	-	43,809	100%	100%	43,809	43,530	100%	100%	43,530
27	35301	Field Lines	102,777	-	102,777	100%	100%	102,777	101,673	100%	100%	101,673
28	35302	Tributary Lines	152,657	-	152,657	100%	100%	152,657	151,339	100%	100%	151,339
29	35400	Compressor Station Equipment	513,529	-	513,529	100%	100%	513,529	505,634	100%	100%	505,634
30	35500	Meas & Reg. Equipment	160,498	-	160,498	100%	100%	160,498	157,945	100%	100%	157,945
31	35600	Purification Equipment	240,461	-	240,461	100%	100%	240,461	230,099	100%	100%	230,099
32												
33		Total Storage Plant Reserves	\$ 6,112,922	\$ -	\$ 6,112,922			\$ 6,112,922	\$ 5,974,413			\$ 5,974,413

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 Schedule B-3 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average				
			Ending Balance	Adjustments	Adjusted Balance				Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount		
34													
35		<u>Transmission Plant</u>											
36	36510	Land	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -	
37	36520	Rights of Way	591,850	-	591,850	100%	100%	591,850	588,162	100%	100%	588,162	
38	36602	Structures & Improvements	24,139	-	24,139	100%	100%	24,139	23,862	100%	100%	23,862	
39	36603	Other Structures	65,485	-	65,485	100%	100%	65,485	65,485	100%	100%	65,485	
40	36700	Mains Cathodic Protection	26,653	-	26,653	100%	100%	26,653	25,914	100%	100%	25,914	
41	36701	Mains - Steel	16,933,574	-	16,933,574	100%	100%	16,933,574	16,741,558	100%	100%	16,741,558	
42	36703	Mains - Anodes	50,484	-	50,484	100%	100%	50,484	49,204	100%	100%	49,204	
43	36900	Meas. & Reg. Equipment	463,597	-	463,597	100%	100%	463,597	445,701	100%	100%	445,701	
44	36901	Meas. & Reg. Equipment	2,036,209	-	2,036,209	100%	100%	2,036,209	2,015,897	100%	100%	2,015,897	
45													
46		Total Production Plant - LPG Reserves	\$ 20,191,990	\$ -	\$ 20,191,990			\$ 20,191,990	\$ 19,955,783			\$ 19,955,783	
47													
48		<u>Distribution Plant</u>											
49	37400	Land & Land Rights	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -	
50	37401	Land	-	-	-	100%	100%	-	-	100%	100%	-	
51	37402	Land Rights	490,635	-	490,635	100%	100%	490,635	467,305	100%	100%	467,305	
52	37403	Land Other	-	-	-	100%	100%	-	-	100%	100%	-	
53	37500	Structures & Improvements	142,620	-	142,620	100%	100%	142,620	140,200	100%	100%	140,200	
54	37501	Structures & Improvements T.B.	92,277	-	92,277	100%	100%	92,277	91,558	100%	100%	91,558	
55	37502	Land Rights	46,283	-	46,283	100%	100%	46,283	46,049	100%	100%	46,049	
56	37503	Improvements	3,457	-	3,457	100%	100%	3,457	3,428	100%	100%	3,428	
57	37600	Mains Cathodic Protection	1,315,310	-	1,315,310	100%	100%	1,315,310	1,232,143	100%	100%	1,232,143	
58	37601	Mains - Steel	25,277,576	-	25,277,576	100%	100%	25,277,576	24,831,671	100%	100%	24,831,671	
59	37602	Mains - Plastic	21,837,909	-	21,837,909	100%	100%	21,837,909	20,292,485	100%	100%	20,292,485	
60	37603	Mains - Anodes	2,568,474	-	2,568,474	100%	100%	2,568,474	2,541,355	100%	100%	2,541,355	
61	37604	Mains - Leak Clamps	8,632,676	-	8,632,676	100%	100%	8,632,676	8,368,388	100%	100%	8,368,388	
62	37800	Meas & Reg. Sta. Equip - General	3,734,648	-	3,734,648	100%	100%	3,734,648	3,476,302	100%	100%	3,476,302	
63	37900	Meas & Reg. Sta. Equip - City Gate	550,386	-	550,386	100%	100%	550,386	655,016	100%	100%	655,016	
64	37905	Meas & Reg. Sta. Equipment T.b.	1,116,106	-	1,116,106	100%	100%	1,116,106	1,101,135	100%	100%	1,101,135	
65	38000	Services	38,254,847	-	38,254,847	100%	100%	38,254,847	39,052,235	100%	100%	39,052,235	
66	38100	Meters	20,868,695	-	20,868,695	100%	100%	20,868,695	19,847,641	100%	100%	19,847,641	
67	38200	Meter Installaitons	28,526,829	-	28,526,829	100%	100%	28,526,829	27,765,269	100%	100%	27,765,269	
68	38300	House Regulators	(11,117,959)	-	(11,117,959)	100%	100%	(11,117,959)	(10,249,940)	100%	100%	(10,249,940)	
69	38400	House Reg. Installations	149,605	-	149,605	100%	100%	149,605	143,956	100%	100%	143,956	
70	38500	Ind. Meas. & Reg. Sta. Equipment	3,520,930	-	3,520,930	100%	100%	3,520,930	3,475,216	100%	100%	3,475,216	
71													
72		Total Distribution Plant Reserves	\$ 146,011,306	\$ -	\$ 146,011,306			\$ 146,011,306	\$ 143,281,412			\$ 143,281,412	

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 Schedule B-3 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average				
			Ending Balance	Adjustments	Adjusted Balance				Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount		
73													
74		General Plant											
75	38900	38900-Land & Land Rights	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -	
76	39000	39000-Structures & Improvements	1,857,737	-	1,857,737	100%	100%	1,857,737	1,745,164	100%	100%	1,745,164	
77	39002	39002-Structures - Brick	154,826	-	154,826	100%	100%	154,826	152,723	100%	100%	152,723	
78	39003	39003-Improvements	391,736	-	391,736	100%	100%	391,736	383,119	100%	100%	383,119	
79	39004	39004-Air Conditioning Equipment	11,081	-	11,081	100%	100%	11,081	10,804	100%	100%	10,804	
80	39009	39009-Improv. to Leased Premises	1,246,194	-	1,246,194	100%	100%	1,246,194	1,246,194	100%	100%	1,246,194	
81	39100	39100-Office Furniture & Equipment	1,231,840	-	1,231,840	100%	100%	1,231,840	1,188,006	100%	100%	1,188,006	
82	39103	Office Machines	-	-	-	100%	100%	-	-	100%	100%	-	
83	39200	39200-Transportation Equipment	106,447	-	106,447	100%	100%	106,447	102,176	100%	100%	102,176	
84	39202	39202-WKG Trailers	4,829	-	4,829	100%	100%	4,829	4,227	100%	100%	4,227	
85	39400	39400-Tools, Shop, & Garage Equip.	2,448,054	-	2,448,054	100%	100%	2,448,054	2,184,300	100%	100%	2,184,300	
86	39603	39603-Ditchers	(6,490)	-	(6,490)	100%	100%	(6,490)	(6,490)	100%	100%	(6,490)	
87	39604	39604-Backhoes	3,201	-	3,201	100%	100%	3,201	3,201	100%	100%	3,201	
88	39605	39605-Welders	-	-	-	100%	100%	-	-	100%	100%	-	
89	39700	39700-Communication Equipment	289,706	-	289,706	100%	100%	289,706	275,522	100%	100%	275,522	
90	39701	Communication Equip.	-	-	-	100%	100%	-	-	100%	100%	-	
91	39702	Communication Equip.	-	-	-	100%	100%	-	-	100%	100%	-	
92	39705	39705-Comm. Equip. - Telemetering	-	-	-	100%	100%	-	-	100%	100%	-	
93	39800	39800-Miscellaneous Equipment	3,027,622	-	3,027,622	100%	100%	3,027,622	2,897,920	100%	100%	2,897,920	
94	39901	Servers Hardware	28,272	-	28,272	100%	100%	28,272	25,713	100%	100%	25,713	
95	39902	Servers Software	-	-	-	100%	100%	-	-	100%	100%	-	
96	39903	39903-Oth Tang Prop - Network - H/W	121,162	-	121,162	100%	100%	121,162	111,545	100%	100%	111,545	
97	39906	39906-Oth Tang Prop - PC Hardware	(956,445)	-	(956,445)	100%	100%	(956,445)	(618,423)	100%	100%	(618,423)	
98	39907	39907-Oth Tang Prop - PC Software	-	-	-	100%	100%	-	-	100%	100%	-	
99	39908	39908-Oth Tang Prop - Appl Software	65,652	-	65,652	100%	100%	65,652	63,339	100%	100%	63,339	
100		Retirement Work in Progress	(2,179,656)	-	(2,179,656)	100%	100%	(2,179,656)	(2,179,656)	100%	100%	(2,179,656)	
		Retirement Work in Progress Recon	-	-	-	100%	100%	-	-	100%	100%	-	
		AR 15 general plant amortization	-	-	-	100%	100%	-	-	100%	100%	-	
101													
102													
103		Total General Plant Reserves	\$ 7,845,769	\$ -	\$ 7,845,769			\$ 7,845,769	\$ 7,589,384			\$ 7,589,384	
104													
105		Total Depr Reserves (Div 9)	\$ 180,290,169	\$ -	\$ 180,290,169			\$ 180,290,169	\$ 176,929,174			\$ 176,929,174	
106													
107													

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Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022 Ending Balance	Adjustments	Adjusted Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount		13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
108													
109		Kentucky-Mid-States General Office (Division 091)											
110													
111		<u>Intangible Plant</u>											
112	30100	Organization	\$ -	\$ -	\$ -	100%	50.42%	\$ -	\$ -	100%	50.42%	\$ -	
113	30300	Misc Intangible Plant	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
114													
115		Total Intangible Plant	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -	
116													
117		<u>Distribution Plant</u>											
118	37400	Land & Land Rights	\$ -	\$ -	\$ -	100%	50.42%	\$ -	\$ -	100%	50.42%	\$ -	
119	35010	Land	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
120	37402	Land Rights	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
121	37403	Land Other	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
122	36602	Structures & Improvements	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
123	37501	Structures & Improvements T.B.	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
124	37402	Land Rights	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
125	37503	Improvements	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
126	36700	Mains Cathodic Protection	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
127	36701	Mains - Steel	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
128	37602	Mains - Plastic	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
129	37800	Meas & Reg. Sta. Equip - General	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
130	37900	Meas & Reg. Sta. Equip - City Gate	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
131	37905	Meas & Reg. Sta. Equipment T.b.	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
132	38000	Services	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
133	38100	Meters	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
134	38200	Meter Installaitons	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
135	38300	House Regulators	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
136	38400	House Reg. Installations	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
137	38500	Ind. Meas. & Reg. Sta. Equipment	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
138	38600	Other Prop. On Cust. Prem	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
139													
140		Total Distribution Plant	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -	

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Jurisdictional Accumulated Depreciation & Amortization
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: _____ Original Updated _____ Revised
 Workpaper Reference No(s).

FR 16(8)(b)3
 Schedule B-3 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average				
			Ending Balance	Adjustments	Adjusted Balance				Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount		
141													
142		General Plant											
143	39001	39001-Structures - Frame	\$ 104,205	\$ -	\$ 104,205	100.00%	50.42%	\$ 52,540	\$ 101,990	100.00%	50.42%	\$ 51,423	
144	39004	39004-Air Conditioning Equipment	13,100	-	13,100	100%	50.42%	6,605	12,605	100%	50.42%	6,356	
145	39009	39009-Improv. to Leased Premises	38,834	-	38,834	100%	50.42%	19,580	38,834	100%	50.42%	19,580	
146	39100	39100-Office Furniture & Equipment	4,399	-	4,399	100%	50.42%	2,218	3,726	100%	50.42%	1,879	
147	39101	Office Furniture And	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
148	39103	Office Machines	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
149	39200	39200-Trans Equip- Group	18,641	-	18,641	100%	50.42%	9,399	17,903	100%	50.42%	9,027	
150	39300	Stores Equipment	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
151	39400	39400-Tools, Shop, & Garage Equip.	55,701	-	55,701	100%	50.42%	28,085	51,968	100%	50.42%	26,202	
152	39600	39600-Power Operated Equipment	13,141	-	13,141	100%	50.42%	6,625	12,626	100%	50.42%	6,366	
153	39700	39700-Communication Equipment	(22,687)	-	(22,687)	100%	50.42%	(11,439)	(22,687)	100%	50.42%	(11,439)	
154	39701	Communication Equip.	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
155	39702	Communication Equip.	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
156	39800	39800-Miscellaneous Equipment	(127,018)	-	(127,018)	100%	50.42%	(64,043)	(127,018)	100%	50.42%	(64,043)	
157	39900	39900-Other Tangible Property	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
158	39901	39901-Oth Tang Prop - Servers - H/W	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
159	39902	39902-Oth Tang Prop - Servers - S/W	-	-	-	100%	50.42%	-	-	100%	50.42%	-	
160	39903	39903-Oth Tang Prop - Network - H/W	11,456	-	11,456	100%	50.42%	5,776	10,042	100%	50.42%	5,063	
161	39906	39906-Oth Tang Prop - PC Hardware	0	-	0	100%	50.42%	0	0	100%	50.42%	0	
162	39907	39907-Oth Tang Prop - PC Software	69,222	-	69,222	100%	50.42%	34,902	64,330	100%	50.42%	32,435	
163	39908	39908-Oth Tang Prop - Appl Software	237,875	-	237,875	100%	50.42%	119,936	237,875	100%	50.42%	119,936	
164		Retirement Work in Progress	52,517	-	52,517	100%	50.42%	26,479	52,517	100%	50.42%	26,479	
165													
166		Total General Plant	\$ 469,386	\$ -	\$ 469,386			\$ 236,664	\$ 454,712			\$ 229,266	
167													
168		Total Depr Reserves (Div 91)	<u>\$ 469,386</u>	<u>\$ -</u>	<u>\$ 469,386</u>			<u>\$ 236,664</u>	<u>\$ 454,712</u>			<u>\$ 229,266</u>	

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Jurisdictional Accumulated Depreciation & Amortization
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: _____ Original Updated _____ Revised
 Workpaper Reference No(s).

FR 16(8)(b)3
 Schedule B-3 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average				
			Ending Balance	Adjustments	Adjusted Balance				Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount		
169													
170		Shared Services General Office (Division 002)											
171													
172		<u>General Plant</u>											
173	39000	39000-Structures & Improvements	\$ 1,151,870	\$ -	\$ 1,151,870	9.86%	50.42%	57,264	\$ 1,016,329	9.86%	50.42%	\$ 50,526	
174	39005	39005-G-Structures & Improvements	4,810,089	-	4,810,089	100.00%	1.56%	75,017	4,700,762	100.00%	1.56%	73,312	
175	39009	39009-Improv. to Leased Premises	9,898,847	-	9,898,847	9.86%	50.42%	492,112	9,850,143	9.86%	50.42%	489,691	
176	39020	Struct & Improv AEAM	287	-	287	100.00%	6.11%	18	262	100.00%	6.11%	16	
177	39029	Improv-Leased AEAM	4,899	-	4,899	100.00%	6.11%	299	4,082	100.00%	6.11%	249	
178	39100	39100-Office Furniture & Equipment	3,133,515	-	3,133,515	9.86%	50.42%	155,780	2,894,155	9.86%	50.42%	143,880	
179	39102	39102-Remittance Processing Equipment	1	-	1	9.86%	50.42%	0	1	9.86%	50.42%	0	
180	39103	39103-Office Furn. - Copiers & Type	0	-	0	9.86%	50.42%	0	0	9.86%	50.42%	0	
181	39104	39104-G-Office Furniture & Equip.	46,097	-	46,097	100.00%	1.56%	719	43,753	100.00%	1.56%	682	
182	39120	Off Furn & Equip-AEAM	156,381	-	156,381	100.00%	6.11%	9,549	147,691	100.00%	6.11%	9,019	
183	39200	39200-Transportation Equipment	100,284	-	100,284	9.86%	50.42%	4,986	89,983	9.86%	50.42%	4,473	
184	39300	39300-Stores Equipment	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-	
185	39400	39400-Tools, Shop, & Garage Equip.	63,492	-	63,492	9.86%	50.42%	3,156	58,532	9.86%	50.42%	2,910	
186	39420	Tools And Garage-AEAM	388	-	388	100.00%	6.11%	24	388	100.00%	6.11%	24	
187	39500	39500-Laboratory Equipment	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-	
188	39700	39700-Communication Equipment	40,113	-	40,113	9.86%	50.42%	1,994	26,599	9.86%	50.42%	1,322	
189	39720	Commun Equip AEAM	6,118	-	6,118	100.00%	6.11%	374	5,821	100.00%	6.11%	355	
190	39800	39800-Miscellaneous Equipment	72,367	-	72,367	9.86%	50.42%	3,598	67,425	9.86%	50.42%	3,352	
191	39820	Misc Equip - AEAM	2,224	-	2,224	100.00%	6.11%	136	1,956	100.00%	6.11%	119	
192	39900	39900-Other Tangible Equipm	(0)	-	(0)	9.86%	50.42%	(0)	(0)	9.86%	50.42%	(0)	
193	39901	39901-Oth Tang Prop - Servers - H/W	9,230,682	-	9,230,682	9.86%	50.42%	458,895	6,106,646	9.86%	50.42%	303,587	
194	39902	39902-Oth Tang Prop - Servers - S/W	8,408,447	-	8,408,447	9.86%	50.42%	418,019	8,177,291	9.86%	50.42%	406,527	
195	39903	39903-Oth Tang Prop - Network - H/W	1,505,786	-	1,505,786	9.86%	50.42%	74,859	1,305,268	9.86%	50.42%	64,890	
196	39904	39904-Oth Tang Prop - CPU	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-	
197	39905	39905-Oth Tang Prop - MF Hardware	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-	
198	39906	39906-Oth Tang Prop - PC Hardware	1,055,081	-	1,055,081	9.86%	50.42%	52,452	563,728	9.86%	50.42%	28,025	
199	39907	39907-Oth Tang Prop - PC Software	361,359	-	361,359	9.86%	50.42%	17,965	297,815	9.86%	50.42%	14,806	
200	39908	39908-Oth Tang Prop - Appl Software	52,245,948	-	52,245,948	9.86%	50.42%	2,597,361	48,303,548	9.86%	50.42%	2,401,368	
201	39909	39909-Oth Tang Prop - Mainframe S/W	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-	
202	39921	Servers-Hardware-AEAM	987,970	-	987,970	100.00%	6.11%	60,329	841,626	100.00%	6.11%	51,393	
203	39922	Servers-Software-AEAM	2,558,740	-	2,558,740	100.00%	6.11%	156,246	1,990,991	100.00%	6.11%	121,577	
204	39923	Network Hardware-AEAM	103,778	-	103,778	100.00%	6.11%	6,337	66,161	100.00%	6.11%	4,040	
205	39924	39924-Oth Tang Prop - Gen.	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-	
206	39926	Pc Hardware-AEAM	222,723	-	222,723	100.00%	6.11%	13,600	192,861	100.00%	6.11%	11,777	
207	39928	Application SW-AEAM	18,650,579	-	18,650,579	100.00%	6.11%	1,138,873	17,424,609	100.00%	6.11%	1,064,011	
208	39931	ALGN-Servers-Hardware	191,745	-	191,745	100.00%	4.64%	8,891	171,977	100.00%	4.64%	7,975	
209	39932	ALGN-Servers-Software	308,723	-	308,723	100.00%	4.64%	14,316	267,058	100.00%	4.64%	12,384	
210	39938	ALGN-Application SW	9,590,072	-	9,590,072	100.00%	4.64%	444,698	8,771,187	100.00%	4.64%	406,726	
211		Retirement Work in Progress	-	-	-	9.86%	50.42%	-	-	9.86%	50.42%	-	
212													

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Jurisdictional Accumulated Depreciation & Amortization
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)3
 Schedule B-3 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
			Ending Balance	Adjustments	Adjusted Balance			
213		Total Depr Reserves (Div 2)	\$ 124,908,604	\$ -	\$ 124,908,604			\$ 6,267,867

13 Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Jurisdictional Accumulated Depreciation & Amortization
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: _____ Original Updated _____ Revised
 Workpaper Reference No(s).

FR 16(8)(b)3
 Schedule B-3 F
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12/31/2022			Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	13 Month Average			
			Ending Balance	Adjustments	Adjusted Balance				Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	
214												
215		Shared Services Customer Support (Division 012)										
216												
217		<u>General Plant</u>										
218	38900	38900-Land	\$ -	\$ -	\$ -	11.02%	50.43%	\$ -	\$ -	11.02%	50.43%	\$ -
219	38910	38910-CKV-Land & Land Rights	-	-	-	100.00%	2.48%	-	-	100.00%	2.48%	-
220	39000	39000-Structures & Improvements	3,581,470	-	3,581,470	11.02%	50.43%	199,036	3,423,208	11.02%	50.43%	190,241
221	39009	39009-Improv. to Leased Premises	2,162,244	-	2,162,244	11.02%	50.43%	120,164	2,089,896	11.02%	50.43%	116,144
222	39010	39010-CKV-Structures & Improvements	4,472,070	-	4,472,070	100.00%	2.48%	110,857	4,322,575	100.00%	2.48%	107,151
223	39100	39100-Office Furniture & Equipment	1,359,004	-	1,359,004	11.02%	50.43%	75,525	1,271,853	11.02%	50.43%	70,682
224	39101	Office Furniture And	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
225	39102	Remittance Processing	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
226	39103	39103-Office Furn. - Copiers & Type	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
227	39110	CKV-Office Furn & Eq	147,558	-	147,558	100.00%	2.48%	3,658	129,934	100.00%	2.48%	3,221
228	39210	CKV-Transportation Eq	96,687	-	96,687	100.00%	2.48%	2,397	96,687	100.00%	2.48%	2,397
229	39410	CKV-Tools Shop Garage	332,001	-	332,001	100.00%	2.48%	8,230	293,171	100.00%	2.48%	7,267
230	39510	CKV-Laboratory Equip	23,762	-	23,762	100.00%	2.48%	589	23,748	100.00%	2.48%	589
231	39700	39700-Communication Equipment	1,541,933	-	1,541,933	11.02%	50.43%	85,691	1,477,652	11.02%	50.43%	82,119
232	39710	39710-CKV-Communication Equipment	235,112	-	235,112	100.00%	2.48%	5,828	224,094	100.00%	2.48%	5,555
233	39800	39800-Miscellaneous Equipment	25,360	-	25,360	11.02%	50.43%	1,409	22,776	11.02%	50.43%	1,266
234	39810	CKV-Misc Equipment	229,654	-	229,654	100.00%	2.48%	5,693	209,910	100.00%	2.48%	5,203
235	39900	39900-Other Tangible Property	(154,265)	-	(154,265)	11.02%	50.43%	(8,573)	(154,265)	11.02%	50.43%	(8,573)
236	39901	39901-Oth Tang Prop - Servers - H/W	8,219,168	-	8,219,168	11.02%	50.43%	456,771	7,541,175	11.02%	50.43%	419,092
237	39902	39902-Oth Tang Prop - Servers - S/W	2,045,322	-	2,045,322	11.02%	50.43%	113,666	1,927,930	11.02%	50.43%	107,143
238	39903	39903-Oth Tang Prop - Network - H/W	231,728	-	231,728	11.02%	50.43%	12,878	214,249	11.02%	50.43%	11,907
239	39906	39906-Oth Tang Prop - PC Hardware	123,090	-	123,090	11.02%	50.43%	6,841	(4,668)	11.02%	50.43%	(259)
240	39907	39907-Oth Tang Prop - PC Software	(57,199)	-	(57,199)	11.02%	50.43%	(3,179)	(57,199)	11.02%	50.43%	(3,179)
241	39908	39908-Oth Tang Prop - Appl Software	57,941,104	-	57,941,104	11.02%	50.43%	3,220,011	54,182,313	11.02%	50.43%	3,011,120
242	39910	39910-CKV-Other Tangible Property	260,880	-	260,880	100.00%	2.48%	6,467	238,357	100.00%	2.48%	5,909
243	39916	39916-CKV-Oth Tang Prop-PC Hardware	67,839	-	67,839	100.00%	2.48%	1,682	61,356	100.00%	2.48%	1,521
244	39917	39917-CKV-Oth Tang Prop-PC Software	(27,276)	-	(27,276)	100.00%	2.48%	(676)	(27,453)	100.00%	2.48%	(681)
245	39918	CKV-Oth Tang Prop-App	(9,966)	-	(9,966)	100.00%	2.48%	(247)	(9,966)	100.00%	2.48%	(247)
246	39924	Oth Tang Prop - Gen.	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
247		Retirement Work in Progress	-	-	-	11.02%	50.43%	-	-	11.02%	50.43%	-
248												
249		Total Depr Reserves (Div 12)	<u>\$ 82,847,280</u>	<u>\$ -</u>	<u>\$ 82,847,280</u>			<u>\$ 4,424,718</u>	<u>\$ 77,497,334</u>			<u>\$ 4,135,587</u>
250												
251		Total Accumulated Depreciation & Amortization (Div 009, 091, 002, 012)	<u>\$ 388,515,440</u>	<u>\$ -</u>	<u>\$ 388,515,440</u>			<u>\$ 191,219,418</u>	<u>\$ 368,269,869</u>			<u>\$ 186,973,043</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Depreciation Expense
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period FR 16(8)(b)3.1
 Type of Filing: Original Updated Revised Schedule B-3.1
 Workpaper Reference No(s). Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12 Months Ending 12/31/2022	O&M Expense Factor	Kentucky- Mid States Divisor Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
Kentucky Direct (Division 009)							
1		<u>Intangible Plant</u>					
2	30100	Organization	\$ -	100.00%	100%	100%	\$ -
3	30200	Franchises & Consents	-	100.00%	100%	100%	-
4							
5		Total Intangible Plant Amort.	\$ -				\$ -
6							
7		<u>Natural Gas Production Plant</u>					
8	32540	Rights of Way	\$ -	100.00%	100%	100%	-
9	33202	Tributary Lines	-	100.00%	100%	100%	-
10	33400	Field Meas. & Reg. Sta. Equip	-	100.00%	100%	100%	-
11							
12		Total Natural Gas Production Plant Depr	\$ -				\$ -
13							
14		<u>Storage Plant</u>					
15	35010	Land	\$ -	100.00%	100%	100%	\$ -
16	35020	Rights of Way	32	100.00%	100%	100%	32
17	35100	Structures and Improvements	294	100.00%	100%	100%	294
18	35102	Compression Station Equipment	2,100	100.00%	100%	100%	2,100
19	35103	Meas. & Reg. Sta. Structures	255	100.00%	100%	100%	255
20	35104	Other Structures	1,897	100.00%	100%	100%	1,897
21	35200	Wells \ Rights of Way	173,488	100.00%	100%	100%	173,488
22	35201	Well Construction	27,200	100.00%	100%	100%	27,200
23	35202	Well Equipment	-	100.00%	100%	100%	-
24	35203	Cushion Gas	23,728	100.00%	100%	100%	23,728
25	35210	Leaseholds	1,000	100.00%	100%	100%	1,000
26	35211	Storage Rights	557	100.00%	100%	100%	557
27	35301	Field Lines	2,209	100.00%	100%	100%	2,209
28	35302	Tributary Lines	2,637	100.00%	100%	100%	2,637
29	35400	Compressor Station Equipment	15,791	100.00%	100%	100%	15,791
30	35500	Meas & Reg. Equipment	5,107	100.00%	100%	100%	5,107
31	35600	Purification Equipment	20,726	100.00%	100%	100%	20,726
32							
33		Total Storage Plant Depr	\$ 277,019				\$ 277,019
34							
35		<u>Transmission Plant</u>					
36	36510	Land	\$ -	100.00%	100%	100%	\$ -
37	36520	Rights of Way	7,376	100.00%	100%	100%	7,376
38	36602	Structures & Improvements	554	100.00%	100%	100%	554
39	36603	Other Structures	-	100.00%	100%	100%	-
40	36700	Mains Cathodic Protection	1,478	100.00%	100%	100%	1,478
41	36701	Mains - Steel	384,031	100.00%	100%	100%	384,031
42	36703	Mains - Anodes	2,559	200.00%	100%	100%	5,118
43	36900	Meas. & Reg. Equipment	35,793	100.00%	100%	100%	35,793
44	36901	Meas. & Reg. Equipment	40,624	100.00%	100%	100%	40,624
45							
46		Total Production Plant - (LPG) Depr	\$ 472,415				\$ 474,974
47							

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Depreciation Expense
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period _____ FR 16(8)(b)3.1
 Type of Filing: _____ Original Updated _____ Revised _____ Schedule B-3.1
 Workpaper Reference No(s). _____ Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12 Months Ending 12/31/2022	O&M Expense Factor	Kentucky- Mid States Divisor Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
48		<u>Distribution Plant</u>					
49	37400	Land & Land Rights	\$ -	100.00%	100%	100%	\$ -
50	37401	Land	-	100.00%	100%	100%	-
51	37402	Land Rights	46,661	100.00%	100%	100%	46,661
52	37403	Land Other	-	100.00%	100%	100%	-
53	37500	Structures & Improvements	4,841	100.00%	100%	100%	4,841
54	37501	Structures & Improvements T.B.	1,437	100.00%	100%	100%	1,437
55	37502	Land Rights	555	100.00%	100%	100%	555
56	37503	Improvements	58	100.00%	100%	100%	58
57	37600	Mains Cathodic Protection	163,907	100.00%	100%	100%	163,907
58	37601	Mains - Steel	3,185,068	100.00%	100%	100%	3,185,068
59	37602	Mains - Plastic	3,221,563	100.00%	100%	100%	3,221,563
60	37603	Mains - Anodes	197,984	100.00%	100%	100%	197,984
61	37604	Mains - Leak Clamps	528,576	100.00%	100%	100%	528,576
62	37800	Meas & Reg. Sta. Equip - General	515,882	100.00%	100%	100%	515,882
63	37900	Meas & Reg. Sta. Equip - City Gate	98,422	100.00%	100%	100%	98,422
64	37905	Meas & Reg. Sta. Equipment T.b.	37,356	100.00%	100%	100%	37,356
65	38000	Services	4,632,274	100.00%	100%	100%	4,632,274
66	38100	Meters	2,443,291	100.00%	100%	100%	2,443,291
67	38200	Meter Installaitons	1,906,954	100.00%	100%	100%	1,906,954
68	38300	House Regulators	81,288	100.00%	100%	100%	81,288
69	38400	House Reg. Installations	11,081	100.00%	100%	100%	11,081
70	38500	Ind. Meas. & Reg. Sta. Equipment	91,283	100.00%	100%	100%	91,283
71							
72		Total Distribution Plant Depr	\$ 17,168,480				\$ 17,168,480
73							
74		<u>General Plant</u>					
75	38900	38900-Land & Land Rights	\$ -	100.00%	100%	100%	\$ -
76	39000	39000-Structures & Improvements	223,589	100.00%	100%	100%	223,589
77	39002	39002-Structures - Brick	4,207	100.00%	100%	100%	4,207
78	39003	39003-Improvements	17,234	100.00%	100%	100%	17,234
79	39004	39004-Air Conditioning Equipment	553	100.00%	100%	100%	553
80	39009	39009-Improv. to Leased Premises	-	100.00%	100%	100%	-
81	39100	39100-Office Furniture & Equipment	87,669	100.00%	100%	100%	87,669
82	39103	Office Machines	-	100.00%	100%	100%	-
83	39200	39200-Transportation Equipment	8,543	43.89%	100%	100%	3,750
84	39202	39202-WKG Trailers	1,204	43.89%	100%	100%	529
85	39400	39400-Tools, Shop, & Garage Equip.	543,304	43.89%	100%	100%	238,458
86	39603	39603-Ditchers	-	2.00%	100%	100%	-
87	39604	39604-Backhoes	-	2.00%	100%	100%	-
88	39605	39605-Welders	-	2.00%	100%	100%	-
89	39700	39700-Communication Equipment	28,369	100.00%	100%	100%	28,369
90	39701	Communication Equip.	-	100.00%	100%	100%	-
91	39702	Communication Equip.	-	100.00%	100%	100%	-
92	39705	39705-Comm. Equip. - Telemetering	-	100.00%	100%	100%	-
93	39800	39800-Miscellaneous Equipment	259,405	100.00%	100%	100%	259,405
94	39901	Servers Hardware	5,118	100.00%	100%	100%	5,118
95	39902	Servers Software	-	100.00%	100%	100%	-
96	39903	39903-Oth Tang Prop - Network - H/W	19,234	100.00%	100%	100%	19,234
97	39906	39906-Oth Tang Prop - PC Hardware	3,495	100.00%	100%	100%	3,495
98	39907	39907-Oth Tang Prop - PC Software	-	100.00%	100%	100%	-
99	39908	39908-Oth Tang Prop - Appl Software	5,010	100.00%	100%	100%	5,010
100		AR 15 general plant amortization	-	100.00%	100%	100%	-
101							
102		Total General Plant Depr	\$ 1,206,932				\$ 896,618
103							
104		Total Depreciation Expense (Div 9)	\$ 19,124,846				\$ 18,817,091
105							
106							

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Depreciation Expense
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).
 FR 16(8)(b)3.1
 Schedule B-3.1
 Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12 Months Ending 12/31/2022	O&M Expense Factor	Kentucky- Mid States Divisor Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
107							
108		Kentucky-Mid-States General Office (Division 091)					
109							
110		<u>Intangible Plant</u>					
111	30100	Organization	\$ -	100.00%	100%	50.42%	\$ -
112	30300	Misc Intangible Plant	-	100.00%	100%	50.42%	-
113							
114		Total Intangible Plant Depr	\$ -				\$ -
115							
116		<u>Distribution Plant</u>					
117	37400	Land & Land Rights	\$ -	100.00%	100%	50.42%	\$ -
118	35010	Land	-	100.00%	100%	50.42%	-
119	37402	Land Rights	-	100.00%	100%	50.42%	-
120	37403	Land Other	-	100.00%	100%	50.42%	-
121	36602	Structures & Improvements	-	100.00%	100%	50.42%	-
122	37501	Structures & Improvements T.B.	-	100.00%	100%	50.42%	-
123	37402	Land Rights	-	100.00%	100%	50.42%	-
124	37503	Improvements	-	100.00%	100%	50.42%	-
125	36700	Mains Cathodic Protection	-	100.00%	100%	50.42%	-
126	36701	Mains - Steel	-	100.00%	100%	50.42%	-
127	37602	Mains - Plastic	-	100.00%	100%	50.42%	-
128	37800	Meas & Reg. Sta. Equip - General	-	100.00%	100%	50.42%	-
129	37900	Meas & Reg. Sta. Equip - City Gate	-	100.00%	100%	50.42%	-
130	37905	Meas & Reg. Sta. Equipment T.b.	-	100.00%	100%	50.42%	-
131	38000	Services	-	100.00%	100%	50.42%	-
132	38100	Meters	-	100.00%	100%	50.42%	-
133	38200	Meter Installaitons	-	100.00%	100%	50.42%	-
134	38300	House Regulators	-	100.00%	100%	50.42%	-
135	38400	House Reg. Installations	-	100.00%	100%	50.42%	-
136	38500	Ind. Meas. & Reg. Sta. Equipment	-	100.00%	100%	50.42%	-
137	38600	Other Prop. On Cust. Prem	-	100.00%	100%	50.42%	-
138							
139		Total Distribution Plant Depr	\$ -				\$ -
140							
141		<u>General Plant</u>					
142	39001	39001-Structures - Frame	\$ 4,430	100.00%	100%	50.42%	\$ 2,233
143	39004	39004-Air Conditioning Equipment	989	100.00%	100%	50.42%	499
144	39009	39009-Improv. to Leased Premises	-	100.00%	100%	50.42%	-
145	39100	39100-Office Furniture & Equipment	1,346	100.00%	100%	50.42%	679
146	39101	Office Furniture And	-	100.00%	100%	50.42%	-
147	39103	Office Machines	-	100.00%	100%	50.42%	-
148	39200	39200-Trans Equip- Group	1,476	43.90%	100%	50.42%	327
149	39300	Stores Equipment	-	100.00%	100%	50.42%	-
150	39400	39400-Tools, Shop, & Garage Equip.	7,328	43.91%	100%	50.42%	1,622
151	39600	39600-Power Operated Equipment	1,030	2.00%	100%	50.42%	10
152	39700	39700-Communication Equipment	-	100.00%	100%	50.42%	-
153	39701	Communication Equip.	-	100.00%	100%	50.42%	-
154	39702	Communication Equip.	-	100.00%	100%	50.42%	-
155	39800	39800-Miscellaneous Equipment	-	100.00%	100%	50.42%	-
156	39900	39900-Other Tangible Property	-	100.00%	100%	50.42%	-
157	39901	39901-Oth Tang Prop - Servers - H/W	-	100.00%	100%	50.42%	-
158	39902	39902-Oth Tang Prop - Servers - S/W	-	100.00%	100%	50.42%	-
159	39903	39903-Oth Tang Prop - Network - H/W	2,827	100.00%	100%	50.42%	1,425
160	39906	39906-Oth Tang Prop - PC Hardware	-	100.00%	100%	50.42%	-
161	39907	39907-Oth Tang Prop - PC Software	9,784	100.00%	100%	50.42%	4,933
162	39908	39908-Oth Tang Prop - Appl Software	-	100.00%	100%	50.42%	-
163							
164							
165		Total General Plant Depr	\$ 29,210				\$ 11,729
166							
167		Total Depreciation Expense (Div 91)	\$ 29,210				\$ 11,729

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Depreciation Expense
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period FR 16(8)(b)3.1
 Type of Filing: Original Updated Revised Schedule B-3.1
 Workpaper Reference No(s). Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12 Months Ending 12/31/2022	O&M Expense Factor	Kentucky- Mid States Divisor Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
168							
169		Shared Services General Office (Division 002)					
170							
171		General Plant					
172	39000	39000-Structures & Improvements	\$ 256,945	100%	9.86%	50.42%	\$ 12,774
173	39005	39005-G-Structures & Improvements	218,654	100%	100.00%	1.56%	3,410
174	39009	39009-Improv. to Leased Premises	211,051	100%	9.86%	50.42%	10,492
175	39020	Struct & Improv AEAM	50	100%	100.00%	6.11%	3
176	39029	Improv-Leased AEAM	1,633	100%	100.00%	6.11%	100
177	39100	39100-Office Furniture & Equipment	470,146	100%	9.86%	50.42%	23,373
178	39102	39102-Remittance Processing Equipment	-	100%	9.86%	50.42%	-
179	39103	39103-Office Furn. - Copiers & Type	-	100%	9.86%	50.42%	-
180	39104	39104-G-Office Furniture & Equip.	4,688	100%	100.00%	1.56%	73
181	39120	Off Furn & Equip-AEAM	17,380	100%	100.00%	6.11%	1,061
182	39200	39200-Transportation Equipment	20,518	100%	9.86%	50.42%	1,020
183	39300	39300-Stores Equipment	-	100%	9.86%	50.42%	-
184	39400	39400-Tools, Shop, & Garage Equip.	9,920	100%	9.86%	50.42%	493
185	39420	Tools And Garage-AEAM	-	100%	100.00%	6.11%	-
186	39500	39500-Laboratory Equipment	-	100%	9.86%	50.42%	-
187	39700	39700-Communication Equipment	26,913	100%	9.86%	50.42%	1,338
188	39720	Commun Equip AEAM	593	100%	100.00%	6.11%	36
189	39800	39800-Miscellaneous Equipment	9,883	100%	9.86%	50.42%	491
190	39820	Misc Equip - AEAM	535	100%	100.00%	6.11%	33
191	39900	39900-Other Tangible Equipm	-	100%	9.86%	50.42%	-
192	39901	39901-Oth Tang Prop - Servers - H/W	6,131,587	100%	9.86%	50.42%	304,826
193	39902	39902-Oth Tang Prop - Servers - S/W	436,692	100%	9.86%	50.42%	21,710
194	39903	39903-Oth Tang Prop - Network - H/W	400,279	100%	9.86%	50.42%	19,900
195	39904	39904-Oth Tang Prop - CPU	-	100%	9.86%	50.42%	-
196	39905	39905-Oth Tang Prop - MF Hardware	-	100%	9.86%	50.42%	-
197	39906	39906-Oth Tang Prop - PC Hardware	932,636	100%	9.86%	50.42%	46,365
198	39907	39907-Oth Tang Prop - PC Software	127,087	100%	9.86%	50.42%	6,318
199	39908	39908-Oth Tang Prop - Appl Software	7,724,177	100%	9.86%	50.42%	384,001
200	39909	39909-Oth Tang Prop - Mainframe S/W	-	100%	9.86%	50.42%	-
201	39921	Servers-Hardware-AEAM	280,069	100%	100.00%	6.11%	17,102
202	39922	Servers-Software-AEAM	1,074,977	100%	100.00%	6.11%	65,642
203	39923	Network Hardware-AEAM	69,148	100%	100.00%	6.11%	4,222
204	39924	39924-Oth Tang Prop - Gen.	-	100%	9.86%	50.42%	-
205	39926	Pc Hardware-AEAM	59,724	100%	100.00%	6.11%	3,647
206	39928	Application SW-AEAM	2,390,198	100%	100.00%	6.11%	145,954
207	39931	ALGN-Servers-Hardware	39,536	100%	100.00%	4.64%	1,833
208	39932	ALGN-Servers-Software	83,330	100%	100.00%	4.64%	3,864
209	39938	ALGN-Application SW	1,625,485	100%	100.00%	4.64%	75,375
210							
211							
212		Total Depreciation Expense (Div 2)	<u>\$ 22,623,835</u>				<u>\$ 1,155,457</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Depreciation Expense
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period _____ FR 16(8)(b)3.1
 Type of Filing: _____ Original Updated _____ X _____ Revised _____ Schedule B-3.1
 Workpaper Reference No(s). _____ Witness: Christian

Line No.	Acct. No.	Account / SubAccount Titles	12 Months Ending 12/31/2022	O&M Expense Factor	Kentucky- Mid States Divisor Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
213							
214		Shared Services Customer Support (Division 012)					
215							
216		General Plant					
217	38900	38900-Land	\$ -	100%	11.02%	50.43%	\$ -
218	38910	38910-CKV-Land & Land Rights	-	100%	100.00%	2.48%	-
219	39000	39000-Structures & Improvements	316,361	100%	11.02%	50.43%	17,581
220	39009	39009-Improv. to Leased Premises	144,697	100%	11.02%	50.43%	8,041
221	39010	39010-CKV-Structures & Improvements	298,990	100%	100.00%	2.48%	7,412
222	39100	39100-Office Furniture & Equipment	174,303	100%	11.02%	50.43%	9,687
223	39101	Office Furniture And	-	100%	11.02%	50.43%	-
224	39102	Remittance Processing	-	100%	11.02%	50.43%	-
225	39103	39103-Office Furn. - Copiers & Type	-	100%	11.02%	50.43%	-
226	39110	CKV-Office Furn & Eq	35,247	100%	100.00%	2.48%	874
227	39210	CKV-Transportation Eq	-	100%	100.00%	2.48%	-
228	39410	CKV-Tools Shop Garage	77,660	100%	100.00%	2.48%	1,925
229	39510	CKV-Laboratory Equip	191	100%	100.00%	2.48%	5
230	39700	39700-Communication Equipment	128,561	100%	11.02%	50.43%	7,145
231	39710	39710-CKV-Communication Equipment	22,035	100%	100.00%	2.48%	546
232	39800	39800-Miscellaneous Equipment	5,168	100%	11.02%	50.43%	287
233	39810	CKV-Misc Equipment	39,487	100%	100.00%	2.48%	979
234	39900	39900-Other Tangible Property	-	100%	11.02%	50.43%	-
235	39901	39901-Oth Tang Prop - Servers - H/W	1,353,496	100%	11.02%	50.43%	75,219
236	39902	39902-Oth Tang Prop - Servers - S/W	234,784	100%	11.02%	50.43%	13,048
237	39903	39903-Oth Tang Prop - Network - H/W	34,958	100%	11.02%	50.43%	1,943
238	39906	39906-Oth Tang Prop - PC Hardware	245,485	100%	11.02%	50.43%	13,643
239	39907	39907-Oth Tang Prop - PC Software	-	100%	11.02%	50.43%	-
240	39908	39908-Oth Tang Prop - Appl Software	7,507,597	100%	11.02%	50.43%	417,226
241	39910	39910-CKV-Other Tangible Property	45,046	100%	100.00%	2.48%	1,117
242	39916	39916-CKV-Oth Tang Prop-PC Hardware	12,966	100%	100.00%	2.48%	321
243	39917	39917-CKV-Oth Tang Prop-PC Software	355	100%	100.00%	2.48%	9
244	39918	CKV-Oth Tang Prop-App	-	100%	100.00%	2.48%	-
245	39924	Oth Tang Prop - Gen.	-	100%	11.02%	50.43%	-
246							
247							
248		Total Depreciation Expense (Div 12)	<u>\$ 10,677,389</u>				<u>\$ 577,007</u>
249							
250		Total Accumulated Depreciation & Amortization (Div 009, 091, 002, 012)	<u>\$ 52,455,279</u>				<u>\$ 20,561,283</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Allowance For Working Capital
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)4
 Schedule B-4 B
 Witness: Christian

Line No.	Working Capital Component	Description of methodology used to determine Jurisdictional Requirement	Workpaper Reference No.	Total Company
1	Cash Working Capital	Lead/Lag Study		\$ (3,207,973)
2	Material & Supplies	13 Month Average Balance	B-4.1	396,001
3	Gas Stored Underground	13 Month Average Balance	B-4.1	6,673,959
4	Prepayments	13 Month Average Balance	B-4.1	-
5	Total Working Capital Requirements			<u>\$ 3,861,986</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Allowance For Working Capital
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: _____ Original Updated _____ Revised
 Workpaper Reference No(s).

FR 16(8)(b)4
 Schedule B-4 F
 Witness: Christian

Line No.	Working Capital Component	Description of methodology used to determine Jurisdictional Requirement	Workpaper Reference No.	Total Company
1	Cash Working Capital	Lead/Lag Study		\$ (3,062,527)
2	Material & Supplies	13 Month Average Balance	B-4.1	215,286
3	Gas Stored Underground	13 Month Average Balance	B-4.1	8,401,855
4	Prepayments	13 Month Average Balance	B-4.1	<u>0</u>
5	Total Working Capital Requirements			<u><u>\$ 5,554,614</u></u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Working Capital Components
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)4.1
 Schedule B-4.1 B
 Witness: Christian

Line No.	Description	Base Period Ending Balance				13 Month Average			
		9/30/2021 Ending Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	9/30/2021 13 Month Avg	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
1	Material & Supplies (Account 1540 & 1630)								
2	Kentucky Direct (Div 009)	\$ (537,429)	100%	100%	\$ (537,429)	\$ (532,174)	100%	100%	\$ (532,174)
3	KY/Mid-States General Office (Div 091)	1,828,238	100%	50.42%	921,797	1,840,885	100%	50.42%	928,174
4	Shared Services General Office (Div 002)	-	9.86%	50.42%	-	-	9.86%	50.42%	-
5	Shared Services Customer Support (Div 012)	-	11.02%	50.43%	-	-	11.02%	50.43%	-
6	Total	<u>\$ 1,290,809</u>			<u>\$ 384,369</u>	<u>\$ 1,308,712</u>			<u>\$ 396,001</u>
7									
8	Gas Stored Underground (Account 1641)								
9	Kentucky Direct (Div 009)	\$ 10,824,191	100%	100%	\$ 10,824,191	\$ 6,673,959	100%	100%	\$ 6,673,959
10	KY/Mid-States General Office (Div 091)	-	100%	50.42%	-	-	100%	50.42%	-
11	Shared Services General Office (Div 002)	-	9.86%	50.42%	-	-	9.86%	50.42%	-
12	Shared Services Customer Support (Div 012)	-	11.02%	50.43%	-	-	11.02%	50.43%	-
13	Total	<u>\$ 10,824,191</u>			<u>\$ 10,824,191</u>	<u>\$ 6,673,959</u>			<u>\$ 6,673,959</u>
14									
15	Prepayments (Account 1650)								
16	Kentucky Direct (Div 009)	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -
17	KY/Mid-States General Office (Div 091)	-	100%	50.42%	-	-	100%	50.42%	-
18	Shared Services General Office (Div 002)	-	9.86%	50.42%	-	-	9.86%	50.42%	-
19	Shared Services Customer Support (Div 012)	-	11.02%	50.43%	-	-	11.02%	50.43%	-
20	Total	<u>\$ -</u>			<u>\$ -</u>	<u>\$ -</u>			<u>\$ -</u>
21									
22	Total Other Working Capital Allowances	<u>\$ 12,115,000</u>			<u>\$ 11,208,560</u>	<u>\$ 7,982,670</u>			<u>\$ 7,069,959</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Working Capital Components
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)4.1
 Schedule B-4.1 F
 Witness: Christian

Line No.	Description	Forecasted Period Ending Balance				13 Month Average			
		12/31/2022 Ending Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	12/31/2022 13 Month Avg	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
1	Material & Supplies (Account 1540 & 1630)								
2	Kentucky Direct (Div 009)	\$ (537,429)	100%	100%	\$ (537,429)	\$ (537,429)	100%	100%	\$ (537,429)
3	KY/Mid-States General Office (Div 091)	1,492,889	100%	50.42%	752,715	1,492,889	100%	50.42%	752,715
4	Shared Services General Office (Div 002)	-	9.86%	50.42%	-	-	9.86%	50.42%	-
5	Shared Services Customer Support (Div 012)	-	11.02%	50.43%	-	-	11.02%	50.43%	-
6	Total	\$ 955,460			\$ 215,286	\$ 955,460			\$ 215,286
7									
8	Gas Stored Underground (Account 1641)								
9	Kentucky Direct (Div 009)	\$ 16,854,216	100%	100%	\$ 16,854,216	\$ 8,401,855	100%	100%	\$ 8,401,855
10	KY/Mid-States General Office (Div 091)	-	100%	50.42%	-	-	100%	50.42%	-
11	Shared Services General Office (Div 002)	-	9.86%	50.42%	-	-	9.86%	50.42%	-
12	Shared Services Customer Support (Div 012)	-	11.02%	50.43%	-	-	11.02%	50.43%	-
13	Total	\$ 16,854,216			\$ 16,854,216	\$ 8,401,855			\$ 8,401,855
14									
15	Prepayments (Account 1650)								
16	Kentucky Direct (Div 009)	\$ -	100%	100%	\$ -	\$ -	100%	100%	\$ -
17	KY/Mid-States General Office (Div 091)	-	100%	50.42%	-	-	100%	50.42%	-
18	Shared Services General Office (Div 002)	-	9.86%	50.42%	-	-	9.86%	50.42%	-
19	Shared Services Customer Support (Div 012)	-	11.02%	50.43%	-	-	11.02%	50.43%	-
20	Total	\$ -			\$ -	\$ -			\$ -
21									
22	Total Other Working Capital Allowances	\$ 17,809,677			\$ 17,069,502	\$ 9,357,315			\$ 8,617,141

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Cash Working Capital Components - 1 / 8 O&M Expenses
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period

Type of Filing: Original Updated Revised

Workpaper Reference No(s).

FR 16(8)(b)4.2
 Schedule B-4.2 B
 Witness: Christian

Line No.	Description	Total Company (1)	1 / 8 Method Percent (2)	Jurisdictional Amount (3)
1	Cash Working Capital			
2	Production O&M Expense	\$ -	12.50%	\$ -
3	Storage O&M Expense	742,885	12.50%	92,861
4	Transmission O&M Expense	201,245	12.50%	25,156
5	Distribution O&M Expense	9,060,381	12.50%	1,132,548
6	Customer Accting. & Collection	2,888,691	12.50%	361,086
7	Customer Service & Information	170,526	12.50%	21,316
8	Sales Expense	323,516	12.50%	40,439
9	Admin. & General Expense	<u>17,924,415</u>	12.50%	<u>2,240,552</u>
10	Total O & M Expenses	<u>\$ 31,311,659</u>		<u>\$ 3,913,957</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Cash Working Capital Components - 1 / 8 O&M Expenses
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period

Type of Filing: _____ Original Updated Revised

Workpaper Reference No(s).

FR 16(8)(b)4.2
Schedule B-4.2 F
Witness: Christian

Line No.	Description	Total Company (1)	1 / 8 Method Percent (2)	Jurisdictional Amount (3)
1	Cash Working Capital			
2	Production O&M Expense	\$ -	12.50%	\$ -
3	Storage O&M Expense	755,658	12.50%	94,457
4	Transmission O&M Expense	206,350	12.50%	25,794
5	Distribution O&M Expense	9,199,699	12.50%	1,149,962
6	Customer Accting. & Collection	2,399,513	12.50%	299,939
7	Customer Service & Information	175,131	12.50%	21,891
8	Sales Expense	155,125	12.50%	19,391
9	Admin. & General Expense	<u>16,064,564</u>	12.50%	<u>2,008,070</u>
10	Total O & M Expenses	<u>\$ 28,956,040</u>		<u>\$ 3,619,505</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Deferred Credits and Accumulated Deferred Income Taxes
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated
 Workpaper Reference No(s):

FR 16(8)(b)5
 Sch. B-5 B
 Witness: Christian

Line No.	Account	Period End	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Jurisdictional Period ending Balance	13-Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
DIVISION 09									
1	<u>Account 190 - Accumulated Deferred Income Taxes (1)</u>	\$ 19,011,292	100%	100%	\$ 19,011,292	\$ 14,845,704	100%	100%	\$ 14,845,704
2									
3	<u>Account 282 - Accumulated Deferred Income Taxes</u>	(113,578,071)	100%	100%	(113,578,071)	(105,463,039)	100%	100%	(105,463,039)
4									
5	<u>Account 283 - Accumulated Deferred Income Taxes - Other</u>	(1,060,161)	100%	100%	(1,060,161)	(365,584)	100%	100%	(365,584)
6									
7	<u>Div 09 Accumulated Deferred Income Taxes</u>	<u>\$ (95,626,940)</u>			<u>\$ (95,626,940)</u>	<u>\$ (90,982,919)</u>			<u>\$ (90,982,919)</u>
8									
9	DIVISION 02								
10	<u>Account 190 - Accumulated Deferred Income Taxes</u>	\$ 624,825,359	9.86%	50.42%	\$ 31,062,643	\$ 594,097,834	9.86%	50.42%	\$ 29,535,051
11									
12	<u>Account 282 - Accumulated Deferred Income Taxes</u>	(17,684,538)	9.86%	50.42%	(879,171)	(18,241,554)	9.86%	50.42%	(906,863)
13									
14	<u>Account 283 - Accumulated Deferred Income Taxes - Other</u>	(8,309,282)	9.86%	50.42%	(413,089)	27,763,317	9.86%	50.42%	1,380,229
15									
16	<u>Div 02 Accumulated Deferred Income Taxes</u>	<u>\$ 598,831,539</u>			<u>\$ 29,770,383</u>	<u>\$ 603,619,597</u>			<u>\$ 30,008,417</u>
17	DIVISION 12								
18	<u>Account 190 - Accumulated Deferred Income Taxes</u>	\$ (931,455)	11.02%	50.43%	\$ (51,765)	\$ (469,566)	11.02%	50.43%	\$ (26,096)
19									
20	<u>Account 282 - Accumulated Deferred Income Taxes</u>	(13,249,645)	11.02%	50.43%	(736,334)	(13,497,444)	11.02%	50.43%	(750,105)
21									
22	<u>Account 283 - Accumulated Deferred Income Taxes - Other</u>	5,981	11.02%	50.43%	332	375	11.02%	50.43%	21
23									
24	<u>Div 012 Accumulated Deferred Income Taxes</u>	<u>\$ (14,175,119)</u>			<u>\$ (787,766)</u>	<u>\$ (13,966,635)</u>			<u>\$ (776,180)</u>
25	DIVISION 91								
26									
27	<u>Account 190 - Accumulated Deferred Income Taxes</u>	\$ (1,691,962)	100%	50.42%	\$ (853,087)	\$ (2,367,458)	100%	50.42%	\$ (1,193,672)
28									
29	<u>Account 255 - Accumulated Deferred Investment Tax Credits</u>	0	100%	50.42%	0	0	100%	50.42%	0
30									
31	<u>Account 282 - Accumulated Deferred Income Taxes</u>	(741,368)	100%	50.42%	(373,798)	(780,613)	100%	50.42%	(393,585)
32									
33	<u>Account 283 - Accumulated Deferred Income Taxes - Other</u>	(2,263,519)	100%	50.42%	(1,141,266)	(1,327,855)	100%	50.42%	(669,504)
34									
35	<u>Div 91 Accumulated Deferred Income Taxes</u>	<u>\$ (4,696,849)</u>			<u>\$ (2,368,151)</u>	<u>\$ (4,475,926)</u>			<u>\$ (2,256,762)</u>
36									
37	Total Deferred Inc. Taxes and Investment Tax Credits	<u>\$ 484,332,631</u>			<u>\$ (69,012,474)</u>	<u>\$ 494,194,116</u>			<u>\$ (64,007,444)</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Deferred Credits and Accumulated Deferred Income Taxes
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: ___ Base Period ___ X ___ Forecasted Period
 Type of Filing: ___ X ___ Original ___ Updated
 Workpaper Reference No(s).

FR 16(8)(b)5
 Sch. B-5 F
 Witness: Christian

Line No.	Account	Period End	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Jurisdictional Period ending Balance	Prorated Ending Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
DIVISION 09									
1	<u>Account 190 - Accumulated Deferred Income Taxes</u>	\$ 19,011,292	100%	100%	\$ 19,011,292	\$ 19,011,292	100%	100%	\$ 19,011,292
2									
3	<u>Account 282 - Accumulated Deferred Income Taxes</u>	(120,983,653)	100%	100%	(120,983,653)	(120,983,653)	100%	100%	(120,983,653)
4									
5	<u>Account 283 - Accumulated Deferred Income Taxes - Other</u>	(1,060,161)	100%	100%	(1,060,161)	(1,060,161)	100%	100%	(1,060,161)
6									
7	<u>Div 09 Accumulated Deferred Income Taxes</u>	<u>\$ (103,032,522)</u>			<u>\$ (103,032,522)</u>	<u>\$ (103,032,522)</u>			<u>\$ (103,032,522)</u>
8									
DIVISION 02									
9									
10	<u>Account 190 - Accumulated Deferred Income Taxes</u>	\$ 624,825,359	9.86%	50.42%	\$ 31,062,643	\$ 624,825,359	9.86%	50.42%	\$ 31,062,643
11									
12	<u>Account 282 - Accumulated Deferred Income Taxes</u>	(18,362,886)	9.86%	50.42%	(912,895)	(18,362,886)	9.86%	50.42%	(912,895)
13									
14	<u>Account 283 - Accumulated Deferred Income Taxes - Other</u>	(8,309,282)	9.86%	50.42%	(413,089)	(8,309,282)	9.86%	50.42%	(413,089)
15									
16	<u>Div 02 Accumulated Deferred Income Taxes</u>	<u>\$ 598,153,191</u>			<u>\$ 29,736,660</u>	<u>\$ 598,153,191</u>			<u>\$ 29,736,660</u>
17									
DIVISION 12									
18	<u>Account 190 - Accumulated Deferred Income Taxes</u>	\$ (931,455)	11.02%	50.43%	\$ (51,765)	\$ (931,455)	11.02%	50.43%	\$ (51,765)
19									
20	<u>Account 282 - Accumulated Deferred Income Taxes</u>	(11,737,925)	11.02%	50.43%	(652,322)	(11,737,925)	11.02%	50.43%	(652,322)
21									
22	<u>Account 283 - Accumulated Deferred Income Taxes - Other</u>	5,981	11.02%	50.43%	332	5,981	11.02%	50.43%	332
23									
24	<u>Div 012 Accumulated Deferred Income Taxes</u>	<u>\$ (12,663,399)</u>			<u>\$ (703,754)</u>	<u>\$ (12,663,399)</u>			<u>\$ (703,754)</u>
25									
DIVISION 91									
26	<u>Account 190 - Accumulated Deferred Income Taxes</u>	\$ (1,691,962)	100%	50.42%	\$ (853,087)	\$ (1,691,962)	100%	50.42%	\$ (853,087)
27									
28	<u>Account 255 - Accumulated Deferred Investment Tax Credits</u>	0	100%	50.42%	0	0	100%	50.42%	0
29									
30	<u>Account 282 - Accumulated Deferred Income Taxes</u>	(349,146)	100%	50.42%	(176,040)	(349,146)	100%	50.42%	(176,040)
31									
32	<u>Account 283 - Accumulated Deferred Income Taxes - Other</u>	(2,263,519)	100%	50.42%	(1,141,266)	(2,263,519)	100%	50.42%	(1,141,266)
33									
34	<u>Div 91 Accumulated Deferred Income Taxes</u>	<u>\$ (4,304,627)</u>			<u>\$ (2,170,393)</u>	<u>\$ (4,304,627)</u>			<u>\$ (2,170,393)</u>
35									
36									
37	Total Deferred Inc. Taxes and Investment Tax Credits	<u>\$ 478,152,642</u>			<u>\$ (76,170,010)</u>	<u>\$ 478,152,642</u>			<u>\$ (76,170,010)</u>
38	<i>(excluding forecasted change in NOLC)</i>								
39	Forecasted Change in NOLC								573,992
40									
41	Forecasted 13-month Average ADIT in Rate Base								<u>(75,596,018)</u>
42									

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Deferred Credits and Accumulated Deferred Income Taxes
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: ___ Base Period ___ X ___ Forecasted Period
 Type of Filing: ___ X ___ Original ___ Updated
 Workpaper Reference No(s).

FR 16(8)(b)5
 Sch. B-5 F
 Witness: Christian

Line No.	Account	Period End	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Jurisdictional Period ending Balance	Prorated Ending Balance	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
43	Calculation of Change in NOLC								
44	(from 13-month average Base Period to 13-month average Forecasted Period)								
45					Schedule Reference				
46	<u>Forecasted Test Period</u>								
47									
48	13-month average Rate Base			B.1 F		584,545,010			
49									
50	Required Operating Income			A.1		44,600,784			
51									
52	Interest Deduction			E.1		9,741,180			
53									
54	Return on Equity Portion of Rate Base			line 50 - line 52		34,859,604			
55									
56	Return, grossed up for Income Tax	24.95%		Line 54 / (1-tax rate)		46,448,507			
57									
58	Tax Expense on Return	24.95%		Line 56 x tax rate		<u>11,588,902</u>			
59									
60	Change In ADIT, excluding forecasted change in NOLC			Line 37; B.5 B		(12,162,566)			
61	Required Change in NOLC					<u>573,992</u>		328	
62									
63	Total Required Change in Accumulated Deferred Income Taxes ¹			B.1 F; B.1 B		<u>(11,588,574)</u>			
64									
65									
66	ADIT Reconciliation								
67	Avg ADIT, Base Period			B.5 B		(64,007,444)			
68									
69	13-Month Average ADIT, Forecasted Period, excl, Change in NOLC			Line 37		(76,170,010)			
70	Change in NOLC			Line 39		<u>573,992</u>			
71	Forecasted 13-month Average ADIT in Rate Base					<u>(75,596,018)</u>			
72									
73	Total Required Change in Accumulated Deferred Income Taxes			Line 71 - Line 67		<u>(11,588,574)</u>			
74									
75									
76									

¹ Because the Company is in a NOLC position, the total change in ADIT must equal the tax expenses included in revenue requirement

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Customer Advances For Construction
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated
 Workpaper Reference No(s).

FR 16(8)(b)6
 Sch. B-6 B
 Witness: Christian

Line No.	Account	Period End	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Jurisdictional Period ending Balance	13-Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount	
DIVISION 09										
1	15560 Account 252 - Customer Advances For Construction		\$ (683,775)	100%	100%	\$ (683,775)	\$ (681,896)	100%	100%	\$ (681,896)
2										
DIVISION 02										
4	15560 Account 252 - Customer Advances For Construction		-	9.86%	50.42%	-	-	9.86%	50.42%	-
5										
DIVISION 12										
7	15560 Account 252 - Customer Advances For Construction		-	11.02%	50.43%	-	-	11.02%	50.43%	-
8										
DIVISION 91										
10	15560 Account 252 - Customer Advances For Construction		-	100%	50.42%	-	-	100%	50.42%	-
11										
12	Total Account 252 - Customer Advances For Construction		<u>\$ (683,775)</u>			<u>\$ (683,775)</u>	<u>\$ (681,896)</u>			<u>\$ (681,896)</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Customer Advances For Construction
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated
 Workpaper Reference No(s).

FR 16(8)(b)6
 Sch. B-6 F
 Witness: Christian

Line No.	Account	Period End	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Jurisdictional Period ending Balance	13-Month Average	Kentucky- Mid States Division Allocation	Kentucky Jurisdiction Allocation	Allocated Amount
DIVISION 09									
1	15560 Account 252 - Customer Advances For Construction		\$ (683,775)	100%	100%	\$ (683,775)	100%	100%	\$ (683,775)
2									
DIVISION 02									
4	15560 Account 252 - Customer Advances For Construction		-	9.86%	50.42%	-	9.86%	50.42%	-
5									
DIVISION 12									
7	15560 Account 252 - Customer Advances For Construction		-	11.02%	50.43%	-	11.02%	50.43%	-
8									
DIVISION 91									
10	15560 Account 252 - Customer Advances For Construction		0	100%	50.42%	0	100%	50.42%	0
11									
12	Total Account 252 - Customer Advances For Construction		<u>\$ (683,775)</u>			<u>\$ (683,775)</u>			<u>\$ (683,775)</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Base Period: Twelve Months Ended September 30, 2021
 Working Capital Components

FR 16(8)(b)4.1

Line No.	Description	actual Sep-20	actual Oct-20	actual Nov-20	actual Dec-20	actual Jan-21	actual Feb-21	actual Mar-21	projected Apr-21	projected May-21	projected Jun-21	projected Jul-21	projected Aug-21	projected Sep-21	13 Month Average
1	Materials & Supplies														
2															
3	Kentucky Direct (Div 009)														
4	Account 1540- Plant Materials and Operating Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Account 1630- Stores Expense Undistributed	\$ (469,111)	\$ (509,498)	\$ (523,318)	\$ (535,855)	\$ (545,351)	\$ (548,753)	\$ (561,798)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)
6	Total Materials & Supplies	\$ (469,111)	\$ (509,498)	\$ (523,318)	\$ (535,855)	\$ (545,351)	\$ (548,753)	\$ (561,798)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (532,174)
7															
8	KY/Mid-States General Office (Div 091)														
9	Account 1540- Plant Materials and Operating Supplies	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043	\$ 581,043
10	Account 1630- Stores Expense Undistributed	\$ 1,411,612	\$ 1,019,560	\$ 1,050,170	\$ 1,083,084	\$ 1,116,531	\$ 1,590,634	\$ 1,623,188	\$ 1,247,195	\$ 1,247,195	\$ 1,247,195	\$ 1,247,195	\$ 1,247,195	\$ 1,247,195	\$ 1,247,195
11	Total Materials & Supplies	\$ 1,992,655	\$ 1,600,604	\$ 1,631,213	\$ 1,664,128	\$ 1,697,574	\$ 2,171,678	\$ 2,204,231	\$ 1,828,238	\$ 1,828,238	\$ 1,828,238	\$ 1,828,238	\$ 1,828,238	\$ 1,828,238	\$ 1,840,885
12															
13	Shared Services General Office (Div 002)														
14	Account 1540- Plant Materials and Operating Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Account 1630- Stores Expense Undistributed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total Materials & Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17															
18	Shared Services Customer Support (Div 012)														
19	Account 1540- Plant Materials and Operating Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Account 1630- Stores Expense Undistributed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Total Materials & Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22															
23	Gas Stored Underground- Account 1641														
24															
25	Kentucky Direct (Div 009)	\$12,741,964	\$14,457,320	\$13,451,576	\$11,524,153	\$ 9,335,172	\$ 5,734,348	\$ 4,112,786	\$ (1,767,099)	\$ (3,615,348)	\$ (243,403)	\$ 3,202,042	\$ 7,003,758	\$ 10,824,191	\$ 6,673,959
26															
27	KY/Mid-States General Office (Div 091)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28															
29	Shared Services General Office (Div 002)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30															
31	Shared Services Customer Support (Div 012)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32															
33	Prepayments- Account 1650														
34															
35	Kentucky Direct (Div 009)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36															
37	KY/Mid-States General Office (Div 091)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38															
39	Shared Services General Office (Div 002)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40															
41	Shared Services Customer Support (Div 012)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Forecasted Test Period: Twelve Months Ended December 31, 2022
 Working Capital Components

FR 16(8)(b)4.1

Line No.	Description	Forecasted Dec-21	Forecasted Jan-22	Forecasted Feb-22	Forecasted Mar-22	Forecasted Apr-22	Forecasted May-22	Forecasted Jun-22	Forecasted Jul-22	Forecasted Aug-22	Forecasted Sep-22	Forecasted Oct-22	Forecasted Nov-22	Forecasted Dec-22	13 Month Average
1	Materials & Supplies														
2															
3	Kentucky Direct (Div 009)														
4	Account 1540- Plant Materials and Operating Supplie	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Account 1630- Stores Expense Undistributed	(537,429)	(537,429)	(537,429)	(537,429)	(537,429)	(537,429)	(537,429)	(537,429)	(537,429)	(537,429)	(537,429)	(537,429)	(537,429)	(537,429)
6	Total Materials & Supplies	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)	\$ (537,429)
7															
8	KY/Mid-States General Office (Div 091)														
9	Account 1540- Plant Materials and Operating Supplie	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694	\$ 245,694
10	Account 1630- Stores Expense Undistributed	1,247,195	1,247,195	1,247,195	1,247,195	1,247,195	1,247,195	1,247,195	1,247,195	1,247,195	1,247,195	1,247,195	1,247,195	1,247,195	1,247,195
11	Total Materials & Supplies	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889	\$ 1,492,889
12															
13	Shared Services General Office (Div 002)														
14	Account 1540- Plant Materials and Operating Supplie	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Account 1630- Stores Expense Undistributed	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Materials & Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17															
18	Shared Services Customer Support (Div 012)														
19	Account 1540- Plant Materials and Operating Supplie	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Account 1630- Stores Expense Undistributed	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Total Materials & Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22															
23	Gas Stored Underground- Account 1641														
24															
25	Kentucky Direct (Div 009)	\$ 16,154,120	\$ 11,558,273	\$ 6,263,469	\$ 146,430	\$ (4,597,320)	\$ (1,257,320)	\$ 2,128,850	\$ 5,522,508	\$ 8,896,200	\$ 12,297,346	\$ 15,789,586	\$ 19,467,761	\$ 16,854,216	\$ 8,401,855
26															
27	KY/Mid-States General Office (Div 091)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28															
29	Shared Services General Office (Div 002)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30															
31	Shared Services Customer Support (Div 012)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32															
33	Prepayments- Account 1650														
34															
35	Kentucky Direct (Div 009)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36															
37	KY/Mid-States General Office (Div 091)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38															
39	Shared Services General Office (Div 002)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40															
41	Shared Services Customer Support (Div 012)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Deferred Credits and Accumulated Deferred Income Taxes
 Base Period: Twelve Months Ended September 30, 2021

Data: X Base Period Forecasted Period
 Type of Filing: Original X Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)5
 WP B-5 B

Line No.	Sub Acct	actual Sep-20	actual Oct-20	actual Nov-20	actual Dec-20	actual Jan-21	actual Feb-21	actual Mar-21	actual Apr-21	actual May-21	actual Jun-21	actual Jul-21	actual Aug-21	actual Sep-21	13 month Average
DIVISION 09															
1	Account 190 - Accumulated Deferred Income Taxes	\$ 12,421,035	\$ 12,393,203	\$ 12,365,370	\$ 12,321,606	\$ 12,293,774	\$ 12,265,941	\$ 16,721,666	\$ 16,693,834	\$ 16,666,001	\$ 16,641,307	\$ 16,613,475	\$ 16,585,642	\$ 19,011,292	\$ 14,845,704
2															
3	Account 282 - Accumulated Deferred Income Taxes	(102,635,864)	(102,635,864)	(102,635,864)	(104,203,096)	(104,203,096)	(104,203,096)	(105,379,322)	(105,379,322)	(105,379,322)	(106,928,862)	(106,928,862)	(106,928,862)	(113,578,071)	(105,463,039)
4															
5	Account 283 - Accumulated Deferred Income Taxes - Other	(295,537)	(295,537)	(295,537)	(277,021)	(277,021)	(277,021)	(407,942)	(407,942)	(407,942)	(250,312)	(250,312)	(250,312)	(1,060,161)	(365,584)
6															
7	Div 09 Accumulated Deferred Income Taxes	\$ (90,510,366)	\$ (90,538,198)	\$ (90,566,031)	\$ (92,158,511)	\$ (92,186,343)	\$ (92,214,176)	\$ (89,065,598)	\$ (89,093,430)	\$ (89,121,263)	\$ (90,537,867)	\$ (90,565,699)	\$ (90,593,532)	\$ (95,626,940)	\$ (90,982,919)
8															
9															
DIVISION 02															
10	Account 190 - Accumulated Deferred Income Taxes	\$630,844,716	\$630,844,716	\$630,844,716	\$620,420,700	\$620,420,700	\$620,420,700	\$ 563,722,594	\$ 563,722,594	\$ 563,722,594	\$ 551,160,816	\$ 551,160,816	\$ 551,160,816	\$ 624,825,359	\$ 594,097,834
11	Account 190 Adjustments														0
12	Account 282 - Accumulated Deferred Income Taxes	(17,648,510)	(17,648,510)	(17,648,510)	(18,017,153)	(18,017,153)	(18,017,153)	(18,422,723)	(18,422,723)	(18,422,723)	(19,063,501)	(19,063,501)	(19,063,501)	(17,684,538)	(18,241,554)
13															
14	Account 283 - Accumulated Deferred Income Taxes - Other	30,908,362	30,798,390	30,688,418	31,131,007	31,021,036	30,911,064	30,849,727	30,739,755	30,629,783	30,628,258	30,518,286	30,408,314	(8,309,282)	27,763,317
15	Account 283 Adjustments														0
16	Div 02 Accumulated Deferred Income Taxes	\$644,104,568	\$643,994,596	\$643,884,624	\$633,534,554	\$633,424,583	\$633,314,611	\$ 576,149,598	\$ 576,039,626	\$ 575,929,654	\$ 562,725,573	\$ 562,615,601	\$ 562,505,629	\$ 598,831,539	\$ 603,619,597
17															
DIVISION 12															
18	Account 190 - Accumulated Deferred Income Taxes	\$ (316,363)	\$ (316,363)	\$ (316,363)	\$ (401,116)	\$ (401,116)	\$ (401,116)	\$ (469,726)	\$ (469,726)	\$ (469,726)	\$ (537,096)	\$ (537,096)	\$ (537,096)	\$ (931,455)	\$ (469,566)
19															
20	Account 282 - Accumulated Deferred Income Taxes	(14,089,067)	(14,089,067)	(14,089,067)	(13,673,882)	(13,673,882)	(13,673,882)	(13,333,582)	(13,333,582)	(13,333,582)	(12,975,845)	(12,975,845)	(12,975,845)	(13,249,645)	(13,497,444)
21															
22	Account 283 - Accumulated Deferred Income Taxes - Other	(263)	(263)	(263)	(363)	(363)	(363)	195	195	195	61	61	61	5,981	375
23															
24	Div 012 Accumulated Deferred Income Taxes	\$ (14,405,693)	\$ (14,405,693)	\$ (14,405,693)	\$ (14,075,361)	\$ (14,075,361)	\$ (14,075,361)	\$ (13,803,113)	\$ (13,803,113)	\$ (13,803,113)	\$ (13,512,880)	\$ (13,512,880)	\$ (13,512,880)	\$ (14,175,119)	\$ (13,966,635)
25															
26															
DIVISION 91															
27	Account 190 - Accumulated Deferred Income Taxes	\$ (2,208,524)	\$ (2,208,524)	\$ (2,208,524)	\$ (2,302,838)	\$ (2,302,838)	\$ (2,302,838)	\$ (2,447,669)	\$ (2,447,669)	\$ (2,447,669)	\$ (2,735,965)	\$ (2,735,965)	\$ (2,735,965)	\$ (1,691,962)	\$ (2,367,458)
28															
29	Account 282 - Accumulated Deferred Income Taxes	(776,908)	(776,908)	(776,908)	(783,349)	(783,349)	(783,349)	(786,949)	(786,949)	(786,949)	(788,327)	(788,327)	(788,327)	(741,368)	(780,613)
30															
31	Account 283 - Accumulated Deferred Income Taxes - Other	(1,255,687)	(1,255,687)	(1,255,687)	(1,288,484)	(1,288,484)	(1,288,484)	(1,307,420)	(1,307,420)	(1,307,420)	(1,147,941)	(1,147,941)	(1,147,941)	(2,263,519)	(1,327,855)
32															
33	Account 255 - Accumulated Deferred Investment Tax Credit	0	0	0	0	0	0	0	0	0	0	0	0	0	-
34															
35	Div 91 Accumulated Deferred Income Taxes	\$ (4,241,119)	\$ (4,241,119)	\$ (4,241,119)	\$ (4,374,671)	\$ (4,374,671)	\$ (4,374,671)	\$ (4,542,038)	\$ (4,542,038)	\$ (4,542,038)	\$ (4,672,233)	\$ (4,672,233)	\$ (4,672,233)	\$ (4,696,849)	\$ (4,475,926)
36															
37	Total	\$534,947,390	\$534,809,586	\$534,671,782	\$522,926,011	\$522,788,207	\$522,650,403	\$ 468,738,849	\$ 468,601,045	\$ 468,463,241	\$ 454,002,593	\$ 453,864,789	\$ 453,726,984	\$ 484,332,631	\$ 494,194,116

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022
Deferred Liability Amortization

Base Period

	<u>Regulatory Liability Balance</u>	<u>Amortization Expense</u>
ADIT Excess Deferred Liabilities	Sep-20	(32,236,480)
Account 2530 - 27909	Oct-20	(32,114,500)
	Nov-20	(31,992,519)
	Dec-20	(31,870,539)
	Jan-21	(31,748,558)
	Feb-21	(31,626,578)
	Mar-21	(31,504,597)
	Apr-21	(31,382,617)
	May-21	(31,260,636)
	Jun-21	(31,138,656)
	Jul-21	(31,016,675)
	Aug-21	(30,894,695)
	Sep-21	(30,772,714)
(13 Month Average)	(31,504,597)	1,463,766

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Deferred Credits and Accumulated Deferred Income Taxes
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: _____ Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)5
 Sched. B-5

Line No.	Sub Acct	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Test Period Prorated Ending Balance	
DIVISION 09																
1	Account 190 - Accumulated Deferred Income Taxes	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	\$ 19,011,292	
2																
3	Account 282 - Accumulated Deferred Income Taxes	(116,331,958)	(117,146,035)	(117,862,954)	(118,488,334)	(119,049,025)	(119,549,795)	(119,974,565)	(120,320,094)	(120,584,649)	(120,787,912)	(120,895,083)	(120,960,035)	(120,983,653)	(120,983,653)	
4																
5	Account 283 - Accumulated Deferred Income Taxes - Other	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	
6																
7	Div 09 Accumulated Deferred Income Taxes	\$ (98,380,827)	\$ (99,194,904)	\$ (99,911,823)	\$ (100,537,203)	\$ (101,097,894)	\$ (101,598,664)	\$ (102,023,434)	\$ (102,368,963)	\$ (102,633,518)	\$ (102,836,781)	\$ (102,943,952)	\$ (103,008,904)	\$ (103,032,522)	\$ (103,032,522)	
8																
9	DIVISION 02															
10	Account 190 - Accumulated Deferred Income Taxes	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	\$ 624,825,359	
11	Account 190 Adjustments	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	(30,561,964)	
12	Account 282 - Accumulated Deferred Income Taxes	(18,132,744)	(18,028,669)	(17,930,181)	(17,853,616)	(17,904,752)	(17,936,415)	(17,965,834)	(17,974,177)	(17,976,797)	(17,982,904)	(18,280,830)	(18,281,748)	(18,362,886)	(18,362,886)	
13																
14	Account 283 - Accumulated Deferred Income Taxes - Other	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	(8,309,282)	
15	Account 283 Adjustments	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	(40,057,592)	
16	Div 02 Accumulated Deferred Income Taxes	\$ 527,763,777	\$ 527,867,852	\$ 527,966,340	\$ 528,042,905	\$ 527,991,770	\$ 527,960,107	\$ 527,930,688	\$ 527,922,344	\$ 527,919,725	\$ 527,913,618	\$ 527,615,692	\$ 527,614,774	\$ 527,533,635	\$ 527,533,635	
17																
18	Account 190 - Accumulated Deferred Income Taxes	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	\$ (931,455)	
19																
20	Account 282 - Accumulated Deferred Income Taxes	(12,829,723)	(12,651,551)	(12,507,024)	(12,357,974)	(12,226,693)	(12,110,933)	(12,010,194)	(11,925,027)	(11,855,454)	(11,801,086)	(11,764,595)	(11,739,394)	(11,737,925)	(11,737,925)	
21																
22	Account 283 - Accumulated Deferred Income Taxes - Other	5,981	5,981	5,981	5,981	5,981	5,981	5,981	5,981	5,981	5,981	5,981	5,981	5,981	5,981	
23																
24	Div 012 Accumulated Deferred Income Taxes	\$ (13,755,197)	\$ (13,577,025)	\$ (13,432,498)	\$ (13,283,448)	\$ (13,152,167)	\$ (13,036,407)	\$ (12,935,668)	\$ (12,850,501)	\$ (12,780,928)	\$ (12,726,560)	\$ (12,690,069)	\$ (12,664,868)	\$ (12,663,399)	\$ (12,663,399)	
25																
26	DIVISION 91															
27	Account 190 - Accumulated Deferred Income Taxes	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	\$ (1,691,962)	
28																
29	Account 282 - Accumulated Deferred Income Taxes	(348,487)	(348,480)	(348,494)	(348,932)	(348,742)	(348,781)	(348,816)	(348,845)	(348,868)	(348,887)	(349,118)	(349,107)	(349,146)	(349,146)	
30																
31	Account 283 - Accumulated Deferred Income Taxes - Other	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	(2,263,519)	
32																
33	Account 255 - Accumulated Deferred Investment Tax Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34																
35	Div 91 Accumulated Deferred Income Taxes	\$ (4,303,968)	\$ (4,303,961)	\$ (4,303,975)	\$ (4,304,413)	\$ (4,304,223)	\$ (4,304,262)	\$ (4,304,297)	\$ (4,304,326)	\$ (4,304,349)	\$ (4,304,368)	\$ (4,304,599)	\$ (4,304,588)	\$ (4,304,627)	\$ (4,304,627)	
36																
37	Total	\$ 411,323,786	\$ 410,791,963	\$ 410,318,044	\$ 409,917,841	\$ 409,437,487	\$ 409,020,774	\$ 408,667,289	\$ 408,398,555	\$ 408,200,930	\$ 408,045,908	\$ 407,677,072	\$ 407,636,414	\$ 407,533,087	\$ 408,997,627	

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022
 Deferred Liability Amortization

ADIT Excess Deferred Liabilities
 Account 2530 - 27909

Forecasted Test Period

Test Period Ending Balance	Test Period 13- Month Balance	Test Period Amort. Expense
\$ (25,000,033)	\$ (27,703,403)	\$ 5,406,740

Full Amortization Schedule

	Balance			Amortization			
	Protected	Unprotected	Total Reg Liability	Protected	Unprotected	Unprotected	Total
Beginning Regulatory Liability	\$ (5,565,573)	\$ (30,215,187)	\$ (35,780,760)				
May-18	(5,544,491)	(30,113,666)	(35,658,157)	21,082	101,521		122,603
Jun-18	(5,523,409)	(30,012,145)	(35,535,555)	21,082	101,521		122,603
Jul-18	(5,502,327)	(29,910,624)	(35,412,952)	21,082	101,521		122,603
Aug-18	(5,481,246)	(29,809,103)	(35,290,349)	21,082	101,521		122,603
Sep-18	(5,460,164)	(29,707,582)	(35,167,746)	21,082	101,521		122,603
Oct-18	(5,439,082)	(29,606,061)	(35,045,143)	21,082	101,521		122,603
Nov-18	(5,418,001)	(29,504,540)	(34,922,541)	21,082	101,521		122,603
Dec-18	(5,396,919)	(29,403,019)	(34,799,938)	21,082	101,521		122,603
Jan-19	(5,375,837)	(29,301,498)	(34,677,335)	21,082	101,521		122,603
Feb-19	(5,354,755)	(29,199,977)	(34,554,732)	21,082	101,521		122,603
Mar-19	(5,333,674)	(29,098,456)	(34,432,130)	21,082	101,521		122,603
First Change in Rates	(5,312,592)	(28,997,557)	(34,310,149)	21,082	100,899		121,981
May-19	(5,291,510)	(28,896,658)	(34,188,169)	21,082	100,899		121,981
Jun-19	(5,270,429)	(28,795,760)	(34,066,188)	21,082	100,899		121,981
Jul-19	(5,249,347)	(28,694,861)	(33,944,208)	21,082	100,899		121,981
Aug-19	(5,228,265)	(28,593,962)	(33,822,227)	21,082	100,899		121,981
Sep-19	(5,207,183)	(28,493,063)	(33,700,247)	21,082	100,899		121,981
Oct-19	(5,186,102)	(28,392,164)	(33,578,266)	21,082	100,899		121,981
Nov-19	(5,165,020)	(28,291,266)	(33,456,286)	21,082	100,899		121,981
Dec-19	(5,143,938)	(28,190,367)	(33,334,305)	21,082	100,899		121,981
Jan-20	(5,122,857)	(28,089,468)	(33,212,324)	21,082	100,899		121,981
Feb-20	(5,101,775)	(27,988,569)	(33,090,344)	21,082	100,899		121,981
Mar-20	(5,080,693)	(27,887,670)	(32,968,363)	21,082	100,899		121,981
Apr-20	(5,059,611)	(27,786,772)	(32,846,383)	21,082	100,899		121,981
May-20	(5,038,530)	(27,685,873)	(32,724,402)	21,082	100,899		121,981
Jun-20	(5,017,448)	(27,584,974)	(32,602,422)	21,082	100,899		121,981
Jul-20	(4,996,366)	(27,484,075)	(32,480,441)	21,082	100,899		121,981
Aug-20	(4,975,285)	(27,383,176)	(32,358,461)	21,082	100,899		121,981
Sep-20	(4,954,203)	(27,282,278)	(32,236,480)	21,082	100,899		121,981
Oct-20	(4,933,121)	(27,181,379)	(32,114,500)	21,082	100,899		121,981
Nov-20	(4,912,039)	(27,080,480)	(31,992,519)	21,082	100,899		121,981
Dec-20	(4,890,958)	(26,979,581)	(31,870,539)	21,082	100,899		121,981
Jan-21	(4,869,876)	(26,878,682)	(31,748,558)	21,082	100,899		121,981
Feb-21	(4,848,794)	(26,777,784)	(31,626,578)	21,082	100,899		121,981
Mar-21	(4,827,713)	(26,676,885)	(31,504,597)	21,082	100,899		121,981
Apr-21	(4,806,631)	(26,575,986)	(31,382,617)	21,082	100,899		121,981
May-21	(4,785,549)	(26,475,087)	(31,260,636)	21,082	100,899		121,981
Jun-21	(4,764,467)	(26,374,188)	(31,138,656)	21,082	100,899		121,981
Jul-21	(4,743,386)	(26,273,290)	(31,016,675)	21,082	100,899		121,981
Aug-21	(4,722,304)	(26,172,391)	(30,894,695)	21,082	100,899		121,981
Sep-21	(4,701,222)	(26,071,492)	(30,772,714)	21,082	100,899		121,981
Oct-21	(4,680,141)	(25,970,593)	(30,650,734)	21,082	100,899		121,981
Nov-21	(4,659,059)	(25,869,694)	(30,528,753)	21,082	100,899		121,981
Dec-21	(4,637,977)	(25,768,796)	(30,406,773)	21,082	100,899		121,981
New Rate Set	(4,616,895)	(25,339,316)	(29,956,211)	21,082		429,480	450,562
Feb-22	(4,595,814)	(24,909,836)	(29,505,649)	21,082		429,480	450,562
Mar-22	(4,574,732)	(24,480,356)	(29,055,088)	21,082		429,480	450,562
Apr-22	(4,553,650)	(24,050,876)	(28,604,526)	21,082		429,480	450,562
May-22	(4,532,569)	(23,621,396)	(28,153,965)	21,082		429,480	450,562
Jun-22	(4,511,487)	(23,191,916)	(27,703,403)	21,082		429,480	450,562
Jul-22	(4,490,405)	(22,762,436)	(27,252,841)	21,082		429,480	450,562
Aug-22	(4,469,323)	(22,332,956)	(26,802,280)	21,082		429,480	450,562
Sep-22	(4,448,242)	(21,903,476)	(26,351,718)	21,082		429,480	450,562
Oct-22	(4,427,160)	(21,473,996)	(25,901,156)	21,082		429,480	450,562
Nov-22	(4,406,078)	(21,044,516)	(25,450,595)	21,082		429,480	450,562
Dec-22	(4,384,997)	(20,615,036)	(25,000,033)	21,082		429,480	450,562
Jan-23	(4,363,915)	(20,185,557)	(24,549,471)	21,082		429,480	450,562
Feb-23	(4,342,833)	(19,756,077)	(24,098,910)	21,082		429,480	450,562

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022
 Deferred Liability Amortization

ADIT Excess Deferred Liabilities
 Account 2530 - 27909

Forecasted Test Period

Test Period Ending Balance	Test Period 13- Month Balance	Test Period Amort. Expense
\$ (25,000,033)	\$ (27,703,403)	\$ 5,406,740

Full Amortization Schedule

	Balance			Amortization			
	Protected	Unprotected	Total Reg Liability	Protected	Unprotected	Unprotected	Total
Mar-23	(4,321,751)	(19,326,597)	(23,648,348)	21,082		429,480	450,562
Apr-23	(4,300,670)	(18,897,117)	(23,197,786)	21,082		429,480	450,562
May-23	(4,279,588)	(18,467,637)	(22,747,225)	21,082		429,480	450,562
Jun-23	(4,258,506)	(18,038,157)	(22,296,663)	21,082		429,480	450,562
Jul-23	(4,237,425)	(17,608,677)	(21,846,102)	21,082		429,480	450,562
Aug-23	(4,216,343)	(17,179,197)	(21,395,540)	21,082		429,480	450,562
Sep-23	(4,195,261)	(16,749,717)	(20,944,978)	21,082		429,480	450,562
Oct-23	(4,174,179)	(16,320,237)	(20,494,417)	21,082		429,480	450,562
Nov-23	(4,153,098)	(15,890,757)	(20,043,855)	21,082		429,480	450,562
Dec-23	(4,132,016)	(15,461,277)	(19,593,293)	21,082		429,480	450,562
Jan-24	(4,110,934)	(15,031,797)	(19,142,732)	21,082		429,480	450,562
Feb-24	(4,089,853)	(14,602,318)	(18,692,170)	21,082		429,480	450,562
Mar-24	(4,068,771)	(14,172,838)	(18,241,608)	21,082		429,480	450,562
Apr-24	(4,047,689)	(13,743,358)	(17,791,047)	21,082		429,480	450,562
May-24	(4,026,607)	(13,313,878)	(17,340,485)	21,082		429,480	450,562
Jun-24	(4,005,526)	(12,884,398)	(16,889,924)	21,082		429,480	450,562
Jul-24	(3,984,444)	(12,454,918)	(16,439,362)	21,082		429,480	450,562
Aug-24	(3,963,362)	(12,025,438)	(15,988,800)	21,082		429,480	450,562
Sep-24	(3,942,281)	(11,595,958)	(15,538,239)	21,082		429,480	450,562
Oct-24	(3,921,199)	(11,166,478)	(15,087,677)	21,082		429,480	450,562
Nov-24	(3,900,117)	(10,736,998)	(14,637,115)	21,082		429,480	450,562
Dec-24	(3,879,035)	(10,307,518)	(14,186,554)	21,082		429,480	450,562
Jan-25	(3,857,954)	(9,878,038)	(13,735,992)	21,082		429,480	450,562
Feb-25	(3,836,872)	(9,448,558)	(13,285,430)	21,082		429,480	450,562
Mar-25	(3,815,790)	(9,019,078)	(12,834,869)	21,082		429,480	450,562
Apr-25	(3,794,709)	(8,589,599)	(12,384,307)	21,082		429,480	450,562
May-25	(3,773,627)	(8,160,119)	(11,933,745)	21,082		429,480	450,562
Jun-25	(3,752,545)	(7,730,639)	(11,483,184)	21,082		429,480	450,562
Jul-25	(3,731,463)	(7,301,159)	(11,032,622)	21,082		429,480	450,562
Aug-25	(3,710,382)	(6,871,679)	(10,582,061)	21,082		429,480	450,562
Sep-25	(3,689,300)	(6,442,199)	(10,131,499)	21,082		429,480	450,562
Oct-25	(3,668,218)	(6,012,719)	(9,680,937)	21,082		429,480	450,562
Nov-25	(3,647,137)	(5,583,239)	(9,230,376)	21,082		429,480	450,562
Dec-25	(3,626,055)	(5,153,759)	(8,779,814)	21,082		429,480	450,562
Jan-26	(3,604,973)	(4,724,279)	(8,329,252)	21,082		429,480	450,562
Feb-26	(3,583,891)	(4,294,799)	(7,878,691)	21,082		429,480	450,562
Mar-26	(3,562,810)	(3,865,319)	(7,428,129)	21,082		429,480	450,562
Apr-26	(3,541,728)	(3,435,839)	(6,977,567)	21,082		429,480	450,562
May-26	(3,520,646)	(3,006,359)	(6,527,006)	21,082		429,480	450,562
Jun-26	(3,499,565)	(2,576,880)	(6,076,444)	21,082		429,480	450,562
Jul-26	(3,478,483)	(2,147,400)	(5,625,883)	21,082		429,480	450,562
Aug-26	(3,457,401)	(1,717,920)	(5,175,321)	21,082		429,480	450,562
Sep-26	(3,436,319)	(1,288,440)	(4,724,759)	21,082		429,480	450,562
Oct-26	(3,415,238)	(858,960)	(4,274,198)	21,082		429,480	450,562
Nov-26	(3,394,156)	(429,480)	(3,823,636)	21,082		429,480	450,562
End of 5 Year Acceleration	Dec-26	(3,373,074)	0	21,082		429,480	450,562
Jan-27	(3,351,993)	0	(3,351,993)	21,082			21,082
Feb-27	(3,330,911)	0	(3,330,911)	21,082			21,082
Mar-27	(3,309,829)	0	(3,309,829)	21,082			21,082
Apr-27	(3,288,747)	0	(3,288,747)	21,082			21,082
May-27	(3,267,666)	0	(3,267,666)	21,082			21,082
Jun-27	(3,246,584)	0	(3,246,584)	21,082			21,082
Jul-27	(3,225,502)	0	(3,225,502)	21,082			21,082
Aug-27	(3,204,421)	0	(3,204,421)	21,082			21,082
Sep-27	(3,183,339)	0	(3,183,339)	21,082			21,082
Oct-27	(3,162,257)	0	(3,162,257)	21,082			21,082
Nov-27	(3,141,175)	0	(3,141,175)	21,082			21,082
Dec-27	(3,120,094)	0	(3,120,094)	21,082			21,082
Jan-28	(3,099,012)	0	(3,099,012)	21,082			21,082

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022
 Deferred Liability Amortization

ADIT Excess Deferred Liabilities
Account 2530 - 27909

Forecasted Test Period

Test Period Ending Balance	Test Period 13- Month Balance	Test Period Amort. Expense
\$ (25,000,033)	\$ (27,703,403)	\$ 5,406,740

Full Amortization Schedule

	Balance			Amortization			
	Protected	Unprotected	Total Reg Liability	Protected	Unprotected	Accelerated Unprotected	Total
Feb-28	(3,077,930)	0	(3,077,930)	21,082			21,082
Mar-28	(3,056,849)	0	(3,056,849)	21,082			21,082
Apr-28	(3,035,767)	0	(3,035,767)	21,082			21,082
May-28	(3,014,685)	0	(3,014,685)	21,082			21,082
Jun-28	(2,993,603)	0	(2,993,603)	21,082			21,082
Jul-28	(2,972,522)	0	(2,972,522)	21,082			21,082
Aug-28	(2,951,440)	0	(2,951,440)	21,082			21,082
Sep-28	(2,930,358)	0	(2,930,358)	21,082			21,082
Oct-28	(2,909,277)	0	(2,909,277)	21,082			21,082
Nov-28	(2,888,195)	0	(2,888,195)	21,082			21,082
Dec-28	(2,867,113)	0	(2,867,113)	21,082			21,082
Jan-29	(2,846,031)	0	(2,846,031)	21,082			21,082
Feb-29	(2,824,950)	0	(2,824,950)	21,082			21,082
Mar-29	(2,803,868)	0	(2,803,868)	21,082			21,082
Apr-29	(2,782,786)	0	(2,782,786)	21,082			21,082
May-29	(2,761,705)	0	(2,761,705)	21,082			21,082
Jun-29	(2,740,623)	0	(2,740,623)	21,082			21,082
Jul-29	(2,719,541)	0	(2,719,541)	21,082			21,082
Aug-29	(2,698,459)	0	(2,698,459)	21,082			21,082
Sep-29	(2,677,378)	0	(2,677,378)	21,082			21,082
Oct-29	(2,656,296)	0	(2,656,296)	21,082			21,082
Nov-29	(2,635,214)	0	(2,635,214)	21,082			21,082
Dec-29	(2,614,133)	0	(2,614,133)	21,082			21,082
Jan-30	(2,593,051)	0	(2,593,051)	21,082			21,082
Feb-30	(2,571,969)	0	(2,571,969)	21,082			21,082
Mar-30	(2,550,887)	0	(2,550,887)	21,082			21,082
Apr-30	(2,529,806)	0	(2,529,806)	21,082			21,082
May-30	(2,508,724)	0	(2,508,724)	21,082			21,082
Jun-30	(2,487,642)	0	(2,487,642)	21,082			21,082
Jul-30	(2,466,561)	0	(2,466,561)	21,082			21,082
Aug-30	(2,445,479)	0	(2,445,479)	21,082			21,082
Sep-30	(2,424,397)	0	(2,424,397)	21,082			21,082
Oct-30	(2,403,315)	0	(2,403,315)	21,082			21,082
Nov-30	(2,382,234)	0	(2,382,234)	21,082			21,082
Dec-30	(2,361,152)	0	(2,361,152)	21,082			21,082
Jan-31	(2,340,070)	0	(2,340,070)	21,082			21,082
Feb-31	(2,318,989)	0	(2,318,989)	21,082			21,082
Mar-31	(2,297,907)	0	(2,297,907)	21,082			21,082
Apr-31	(2,276,825)	0	(2,276,825)	21,082			21,082
May-31	(2,255,743)	0	(2,255,743)	21,082			21,082
Jun-31	(2,234,662)	0	(2,234,662)	21,082			21,082
Jul-31	(2,213,580)	0	(2,213,580)	21,082			21,082
Aug-31	(2,192,498)	0	(2,192,498)	21,082			21,082
Sep-31	(2,171,417)	0	(2,171,417)	21,082			21,082
Oct-31	(2,150,335)	0	(2,150,335)	21,082			21,082
Nov-31	(2,129,253)	0	(2,129,253)	21,082			21,082
Dec-31	(2,108,171)	0	(2,108,171)	21,082			21,082
Jan-32	(2,087,090)	0	(2,087,090)	21,082			21,082
Feb-32	(2,066,008)	0	(2,066,008)	21,082			21,082
Mar-32	(2,044,926)	0	(2,044,926)	21,082			21,082
Apr-32	(2,023,845)	0	(2,023,845)	21,082			21,082
May-32	(2,002,763)	0	(2,002,763)	21,082			21,082
Jun-32	(1,981,681)	0	(1,981,681)	21,082			21,082
Jul-32	(1,960,599)	0	(1,960,599)	21,082			21,082
Aug-32	(1,939,518)	0	(1,939,518)	21,082			21,082
Sep-32	(1,918,436)	0	(1,918,436)	21,082			21,082
Oct-32	(1,897,354)	0	(1,897,354)	21,082			21,082
Nov-32	(1,876,273)	0	(1,876,273)	21,082			21,082
Dec-32	(1,855,191)	0	(1,855,191)	21,082			21,082

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022
 Deferred Liability Amortization

ADIT Excess Deferred Liabilities
Account 2530 - 27909

Forecasted Test Period

Test Period Ending Balance	Test Period 13- Month Balance	Test Period Amort. Expense
\$ (25,000,033)	\$ (27,703,403)	\$ 5,406,740

Full Amortization Schedule

	Balance			Amortization			
	Protected	Unprotected	Total Reg Liability	Protected	Unprotected	Accelerated Unprotected	Total
Jan-33	(1,834,109)	0	(1,834,109)	21,082			21,082
Feb-33	(1,813,027)	0	(1,813,027)	21,082			21,082
Mar-33	(1,791,946)	0	(1,791,946)	21,082			21,082
Apr-33	(1,770,864)	0	(1,770,864)	21,082			21,082
May-33	(1,749,782)	0	(1,749,782)	21,082			21,082
Jun-33	(1,728,701)	0	(1,728,701)	21,082			21,082
Jul-33	(1,707,619)	0	(1,707,619)	21,082			21,082
Aug-33	(1,686,537)	0	(1,686,537)	21,082			21,082
Sep-33	(1,665,455)	0	(1,665,455)	21,082			21,082
Oct-33	(1,644,374)	0	(1,644,374)	21,082			21,082
Nov-33	(1,623,292)	0	(1,623,292)	21,082			21,082
Dec-33	(1,602,210)	0	(1,602,210)	21,082			21,082
Jan-34	(1,581,129)	0	(1,581,129)	21,082			21,082
Feb-34	(1,560,047)	0	(1,560,047)	21,082			21,082
Mar-34	(1,538,965)	0	(1,538,965)	21,082			21,082
Apr-34	(1,517,883)	0	(1,517,883)	21,082			21,082
May-34	(1,496,802)	0	(1,496,802)	21,082			21,082
Jun-34	(1,475,720)	0	(1,475,720)	21,082			21,082
Jul-34	(1,454,638)	0	(1,454,638)	21,082			21,082
Aug-34	(1,433,557)	0	(1,433,557)	21,082			21,082
Sep-34	(1,412,475)	0	(1,412,475)	21,082			21,082
Oct-34	(1,391,393)	0	(1,391,393)	21,082			21,082
Nov-34	(1,370,311)	0	(1,370,311)	21,082			21,082
Dec-34	(1,349,230)	0	(1,349,230)	21,082			21,082
Jan-35	(1,328,148)	0	(1,328,148)	21,082			21,082
Feb-35	(1,307,066)	0	(1,307,066)	21,082			21,082
Mar-35	(1,285,985)	0	(1,285,985)	21,082			21,082
Apr-35	(1,264,903)	0	(1,264,903)	21,082			21,082
May-35	(1,243,821)	0	(1,243,821)	21,082			21,082
Jun-35	(1,222,739)	0	(1,222,739)	21,082			21,082
Jul-35	(1,201,658)	0	(1,201,658)	21,082			21,082
Aug-35	(1,180,576)	0	(1,180,576)	21,082			21,082
Sep-35	(1,159,494)	0	(1,159,494)	21,082			21,082
Oct-35	(1,138,413)	0	(1,138,413)	21,082			21,082
Nov-35	(1,117,331)	0	(1,117,331)	21,082			21,082
Dec-35	(1,096,249)	0	(1,096,249)	21,082			21,082
Jan-36	(1,075,167)	0	(1,075,167)	21,082			21,082
Feb-36	(1,054,086)	0	(1,054,086)	21,082			21,082
Mar-36	(1,033,004)	0	(1,033,004)	21,082			21,082
Apr-36	(1,011,922)	0	(1,011,922)	21,082			21,082
May-36	(990,841)	0	(990,841)	21,082			21,082
Jun-36	(969,759)	0	(969,759)	21,082			21,082
Jul-36	(948,677)	0	(948,677)	21,082			21,082
Aug-36	(927,595)	0	(927,595)	21,082			21,082
Sep-36	(906,514)	0	(906,514)	21,082			21,082
Oct-36	(885,432)	0	(885,432)	21,082			21,082
Nov-36	(864,350)	0	(864,350)	21,082			21,082
Dec-36	(843,269)	0	(843,269)	21,082			21,082
Jan-37	(822,187)	0	(822,187)	21,082			21,082
Feb-37	(801,105)	0	(801,105)	21,082			21,082
Mar-37	(780,023)	0	(780,023)	21,082			21,082
Apr-37	(758,942)	0	(758,942)	21,082			21,082
May-37	(737,860)	0	(737,860)	21,082			21,082
Jun-37	(716,778)	0	(716,778)	21,082			21,082
Jul-37	(695,697)	0	(695,697)	21,082			21,082
Aug-37	(674,615)	0	(674,615)	21,082			21,082
Sep-37	(653,533)	0	(653,533)	21,082			21,082
Oct-37	(632,451)	0	(632,451)	21,082			21,082
Nov-37	(611,370)	0	(611,370)	21,082			21,082

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022
 Deferred Liability Amortization

ADIT Excess Deferred Liabilities
Account 2530 - 27909

Forecasted Test Period

Test Period Ending Balance	Test Period 13- Month Balance	Test Period Amort. Expense
\$ (25,000,033)	\$ (27,703,403)	\$ 5,406,740

Full Amortization Schedule

	Balance			Amortization			
	Protected	Unprotected	Total Reg Liability	Protected	Unprotected	Accelerated Unprotected	Total
Dec-37	(590,288)	0	(590,288)	21,082			21,082
Jan-38	(569,206)	0	(569,206)	21,082			21,082
Feb-38	(548,125)	0	(548,125)	21,082			21,082
Mar-38	(527,043)	0	(527,043)	21,082			21,082
Apr-38	(505,961)	0	(505,961)	21,082			21,082
May-38	(484,879)	0	(484,879)	21,082			21,082
Jun-38	(463,798)	0	(463,798)	21,082			21,082
Jul-38	(442,716)	0	(442,716)	21,082			21,082
Aug-38	(421,634)	0	(421,634)	21,082			21,082
Sep-38	(400,553)	0	(400,553)	21,082			21,082
Oct-38	(379,471)	0	(379,471)	21,082			21,082
Nov-38	(358,389)	0	(358,389)	21,082			21,082
Dec-38	(337,307)	0	(337,307)	21,082			21,082
Jan-39	(316,226)	0	(316,226)	21,082			21,082
Feb-39	(295,144)	0	(295,144)	21,082			21,082
Mar-39	(274,062)	0	(274,062)	21,082			21,082
Apr-39	(252,981)	0	(252,981)	21,082			21,082
May-39	(231,899)	0	(231,899)	21,082			21,082
Jun-39	(210,817)	0	(210,817)	21,082			21,082
Jul-39	(189,735)	0	(189,735)	21,082			21,082
Aug-39	(168,654)	0	(168,654)	21,082			21,082
Sep-39	(147,572)	0	(147,572)	21,082			21,082
Oct-39	(126,490)	0	(126,490)	21,082			21,082
Nov-39	(105,409)	0	(105,409)	21,082			21,082
Dec-39	(84,327)	0	(84,327)	21,082			21,082
Jan-40	(63,245)	0	(63,245)	21,082			21,082
Feb-40	(42,163)	0	(42,163)	21,082			21,082
Mar-40	(21,082)	0	(21,082)	21,082			21,082
Apr-40	(0)	0	(0)	21,082			21,082

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Deferred Credits
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(b)6
 Sched. B-6

Line No.	Sub Acct	actual Sep-20	actual Oct-20	actual Nov-20	actual Dec-20	actual Jan-21	actual Feb-21	actual Mar-21	Budgeted Apr-21	Budgeted May-21	Budgeted Jun-21	Budgeted Jul-21	Budgeted Aug-21	Budgeted Sep-21	13 month Average
DIVISION 09															
1	Account 252 - Customer Advances For Construction	\$ (659,351)	\$ (659,351)	\$ (657,821)	\$ (668,702)	\$ (670,714)	\$ (673,520)	\$ (772,543)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (681,896)
2															
DIVISION 02															
4	15560 Account 252 - Customer Advances For Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5															
DIVISION 12															
7	15560 Account 252 - Customer Advances For Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8															
DIVISION 91															
10	15560 Account 252 - Customer Advances For Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Deferred Credits
 Base Period: Twelve Months Ended September 30, 2021

Data: _____ Base Period ___X___ Forecasted Period
 Type of Filing: _____ Original ___X___ Updated ___X___ Revised
 Workpaper Reference No(s).

FR 16(8)(b)5
 Sched. B-5

Line No.	Sub Acct	Budgeted Dec-21	Budgeted Jan-22	Budgeted Feb-22	Budgeted Mar-22	Budgeted Apr-22	Forecasted May-22	Forecasted Jun-22	Forecasted Jul-22	Forecasted Aug-22	Forecasted Sep-22	Forecasted Oct-22	Forecasted Nov-22	Forecasted Dec-22	13 month Average
DIVISION 09															
1	Account 252 - Customer Advances For Construction	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)	\$ (683,775)
2															
3	DIVISION 02														
4	15560 Account 252 - Customer Advances For Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5															
6	DIVISION 12														
7	15560 Account 252 - Customer Advances For Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8															
9	DIVISION 91														
10	15560 Account 252 - Customer Advances For Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

FR 16(8)(c) SCHEDULE C

Operating Income Summary

Schedule	Pages	Description
C-1	1	Operating Income Summary
C-2	1	Adjusted Operating Income
C-2.1	10	Operating Revenue and Expenses by FERC Account
C-2.2	10	Monthly Operating Income by FERC Account
C-2.3	2	Taxes Other than Income Tax by Sub-Account

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Operating Income Summary
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period FR 16(8)(c)1
 Type of Filing: _____ Original _____ Updated Revised Schedule C-1
 Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Description	Base Return at Current Rates	Forecasted Return at Current Rates	Proposed Increase	Forecasted Return at Proposed Rates
1	Operating Revenue	\$ 166,354,706	\$ 173,466,923	\$ 20,539,843	\$ 194,006,766
2	Operating Expenses				
3	Purchased Gas Cost	70,283,866	77,873,656		77,873,656
4	Other O & M Expenses	31,311,659	28,956,040	102,699	29,058,739
5	Depreciation Expense	19,295,729	20,611,032		20,611,032
6	Taxes Other than Income	9,574,126	10,232,556	41,080	10,273,635
7					
8	State & Federal Income Taxes	6,815,031	6,500,089	5,088,818	11,588,907
9	Total Operating Expenses	<u>\$ 137,280,411</u>	<u>\$ 144,173,373</u>	<u>\$ 5,232,597</u>	<u>\$ 149,405,969</u>
10	Operating Income	<u>\$ 29,074,295</u>	<u>\$ 29,293,550</u>	<u>\$ 15,307,246</u>	<u>\$ 44,600,797</u>
11	Rate Base	536,055,628	584,545,010		584,545,010
12	Rate of Return	5.42%	5.01%		7.63%

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Adjusted Operating Income Statement
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s):

FR 16(8)(c)2
Schedule C-2

Witness: Christian, Densman

Line No.	Major Group Classification	Base Year Revenue & Expenses	Utility budget Adjustments	Sched Ref.	SSU Billing Adjs	Sched Ref.	Forecasted Revenue & Expenses	Ratemaking Adjustments	Sched Ref.	Test Year Rev. & Exp. Adjusted
1	Operating Revenue	\$ 166,354,706	\$ 7,112,217	D-1			#####			\$ 173,466,923
2										
3	Operating Expenses									
4	Purchased Gas Cost	70,283,866	7,589,791	D-1			77,873,656	-		77,873,656
5	Production O&M Expense	-	-	D-1			-	-		-
6	Storage O&M Expense	742,885	12,773	D-1			755,658	-		755,658
7	Transmission O&M Expense	201,245	5,105	D-1			206,350	-		206,350
8	Distribution O&M Expense	9,060,381	139,318	D-1		*	9,199,699	-		9,199,699
9	Customer Accting. & Collection	2,888,691	(489,178)	D-1		*	2,399,513	-		2,399,513
10	Customer Service & Information	170,526	4,605	D-1		*	175,131	-		175,131
11	Sales Expense	323,516	4,158	D-1		*	327,674	(172,549)	F-4	155,125
12	Admin. & General Expense	17,924,415	182,206	D-1		*	18,106,621	(2,042,058)	F-1, F-6, F-8, F-9, F-10, F-11	16,064,564
13	Depreciation Expense	19,295,729	1,315,303	D-1			20,611,032	-		20,611,032
14	Taxes - Other	9,574,126	752,261	D-1			10,326,387	(93,831)	F-10	10,232,556
15	Income Taxes	6,815,031	(314,942)				6,500,089	-		6,500,089
16										
17										
18	Total Operating Expenses	\$ 137,280,411	\$ 9,201,399		\$ -		#####	\$(2,308,438)		\$ 144,173,373
19										
20	Net Operating Income	<u>\$ 29,074,295</u>	<u>\$ (2,089,182)</u>		<u>\$ -</u>		<u>\$ 26,985,113</u>	<u>\$ 2,308,438</u>		<u>\$ 29,293,550</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Operating Revenue and Expenses by FERC Account
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period _____ Forecasted Period _____ FR 16(8)(c)2.1
 Type of Filing: _____ Original _____ Updated Revised _____ Schedule C-2.1 B
 Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Account No. (s)	Account Title	Unadjusted Total Utility
			(1)
1		<u>OPERATING REVENUE</u>	
2		<u>Sales of Gas</u>	
3	4800	Residential	\$ 93,481,691
4	4805	Unbilled Residential	2,265,575
5	4811	Commercial	40,468,227
6	4812	Industrial	4,548,662
7	4815	Unbilled Commercial	917,459
8	4816	Unbilled Industrial	16,639
9	4820	Other - Public Authority	5,882,491
10	4825	Unbilled Public Authority	179,716
11		Total Sales of Gas	\$ 147,760,461
12			
13		<u>Other Operating Income</u>	
14	4870	Forfeited Discounts	\$ 490,350
15	4880	Misc. Service Revenues	234,281
16	4893	Revenue From Transportation of Gas of Others	16,646,735
17	4950	Other Gas Revenue	1,222,878
	4960	Provision for Rate Refunds	-
18		Total Other Operating Income	\$ 18,594,245
19			
20		TOTAL OPERATING REVENUE	\$ 166,354,706
21			
22		<u>OPERATING EXPENSES</u>	
23		<u>Production Expense - Operation</u>	
24	7560	Ng. Field Meas. & Reg. Station	-
25	7590	Production and gathering-Other	-
26		Total Production Expense - Operation	\$ -
27			
28		<u>Production Expense - Maintenance</u>	
29	7610	Ng Main. Supervision & Engineering	\$ -

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Operating Revenue and Expenses by FERC Account
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period _____ Forecasted Period _____ FR 16(8)(c)2.1
Type of Filing: _____ Original _____ Updated Revised _____ Schedule C-2.1 B
Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Account No. (s)	Account Title	Unadjusted Total Utility (1)
30			\$ -
31		<u>Natural Gas Storage Expense - Operation</u>	
32	8140	Operation Supervision & Engineering	\$ 653
33	8150	Maps and Records	-
34	8160	Wells Expense	369,389
35	8170	Lines Expense	40,264
36	8180	Compressor Station Expense	50,809
37	8190	Compressor Station Expense Fuel & Power	991
38	8200	Measuring & Regulating Station Expense	7,883
39	8210	Purification	38,458
40	8240	Other	-
41	8250	Storage Well Royalties	9,209
42		Total Nat. Gas Storage Expense - Operation	\$ 517,656
43			
44		<u>Natural Gas Storage Expense - Maintenance</u>	
45	8310	Structure & Improvements	\$ 554
46	8320	Reservoirs & Wells	-
47	8340	Compressor Station Equip.	-
48	8350	Measuring & Regulating Station Equip.	-
49	8360	Purification Equipment	-
50	8370	Maintenance of other equipment	-
51	840/847	Other Storage Exp. - LNG	224,675
52		Total Nat. Gas Storage Expense - Maintenance	\$ 225,229
53			
54		<u>Transmission Expense - Operation</u>	
55	8500	Operation Supervision & Engineering	\$ 14,402
56	8520	Communication system expenses	-
57	8550	Other fuel & power for compression	206
58	8560	Mains Expense	170,757
59	8570	Measuring & Regulating Station Exp.	11,888
60	8590	Other Exp.	-
61	8600	Rents	-
62		Total Transmission Expense - Operation	\$ 197,254
63			
64		<u>Transmission Expense - Maintenance</u>	
65	8620	Structures and Improvements	\$ -
66	8630	Mains	3,992
67	8640	Compressor Station Equipment	-
68	8650	Measuring & Reg Station Equip.	-
69	8670	Other Equipment	-
70		Total Transmission Expense - Maintenance	\$ 3,992

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Operating Revenue and Expenses by FERC Account
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period _____ Forecasted Period _____ FR 16(8)(c)2.1
Type of Filing: _____ Original _____ Updated Revised _____ Schedule C-2.1 B
Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Account No. (s)	Account Title	Unadjusted Total Utility
			(1)
71			
72		<u>Purchased Gas Cost - Operation</u>	
73	8001	Intercompany Gas Well-head Purchases	\$ -
74	8010	Natural gas field line purchases	95,420
75	8040	Natural Gas City Gate Purchases	41,885,461
76	8045	Transportation to City Gate	-
77	8050	Transmission-Operation supervision and engineering	(29,053)
78	8051	Other Gas Purchases / Gas Cost Adjustments	43,006,111
79	8052	PGA for Commercial	21,544,384
80	8053	PGA for Industrial	3,981,547
81	8054	PGA for Public Authority	3,926,694
82	8057	PGA for Transportation Sales	-
83	8058	Unbilled PGA Costs	(2,164,110)
84	8059	PGA Offset to Unrecovered Gas Cost	(74,385,845)
85	8060	Exchange Gas	954,716
86	8081	Gas Withdrawn From Storage - Debit	12,286,131
87	8082	Gas Delivered to Storage	(11,336,099)
88	8110	Gas used for products extraction-Credit	-
89	8120	Gas Used for Other Utility Operations	(10,761)
90	8130	Gas Used for Other Utility Operations	-
91	8580	Transmission and compression of gas by others	30,529,268
92		<u>Total Purchased Gas Cost</u>	<u>\$ 70,283,866</u>
93			
94		<u>Distribution Expenses - Operation</u>	
95	8700	Supervision and Engineering	\$ 1,047,734
96	8710	Distribution Load Dispatching	398
97	8711	Odorization	108,130
98	8720	Compressor Station Labor & Expenses	-
99	8740	Mains & Services	5,883,581
100	8750	Measuring and Regulating Station Exp. - Gen	489,308
101	8760	Measuring and Regulating Station Exp. - Ind.	26,330
102	8770	Measuring and Regulating Sta. Exp. - City Gate	3,529
103	8780	Meters and House Regulator Expense	1,048,204
104	8790	Customer Installations Expense	-
105	8800	Other Expense	1,763
106	8810	Rents	360,992
107		<u>Total Distribution Expenses - Operation</u>	<u>\$ 8,969,969</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Operating Revenue and Expenses by FERC Account
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period _____ Forecasted Period _____ FR 16(8)(c)2.1
Type of Filing: _____ Original _____ Updated Revised _____ Schedule C-2.1 B
Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Account No. (s)	Account Title	Unadjusted Total Utility
			(1)
108			
109		<u>Distribution Expenses - Maintenance</u>	
110	8850	Supervision and Engineering	\$ 180
111	8860	Structures and Improvements	-
112	8870	Mains	17,839
113	8890	Measuring and Regulating Station Exp. - Gen	60,065
114	8900	Measuring and Regulating Station Exp. - Ind.	-
115	8910	Measuring and Regulating Sta. Exp. - City Gate	2,087
116	8920	Services	1,242
117	8930	Meters and House Regulators	8,087
118	8940	Other Equipment	913
119	8950	Maintenance of Other Plant	-
120		Total Distribution Expenses - Maintenance	\$ 90,413
121			
122		<u>Customer Accounts Expenses - Operation</u>	
123	9010	Supervision	\$ -
124	9020	Meter Reading Expenses	905,449
125	9030	Customer Records & Collections	1,103,205
126	9040	Uncollectible Accounts	880,036
127		Total Customer Accounts Expense	\$ 2,888,691
128			
129		<u>Customer Service & Information - Operation</u>	
130	9070	Supervision	\$ -
131	9080	Customer Assistance Expenses	-
132	9090	Informational and Instructional Advertising Expenses	170,410
133	9100	Misc Cust Serv & Informational Exp	116
134		Total Customer Accounts Expenses - Operation	\$ 170,526
135			
136		<u>Sales Expense</u>	
137	9110	Supervision	\$ 217,036
138	9120	Demonstrating and Selling Expenses	58,955
139	9130	Advertising Expenses	47,525
140	9160	Miscellaneous Sales Expenses	-
141		Total Sales Expenses	\$ 323,516

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Operating Revenue and Expenses by FERC Account
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period _____ Forecasted Period _____ FR 16(8)(c)2.1
Type of Filing: _____ Original _____ Updated Revised _____ Schedule C-2.1 B
Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Account No. (s)	Account Title	Unadjusted Total Utility (1)
142			
143		<u>Administrative and General Expenses - Operation</u>	
144	9200	Administrative and General Salaries	\$ 180,274
145	9210	Office Supplies and Expenses	8,473
146	9220	Administrative Expense Transferred	15,178,191
147	9230	Outside Services Employed	257,302
148	9240	Property Insurance	72,573
149	9250	Injuries and Damages	65,994
150	9260	Employee Pensions and Benefits	1,904,419
151	9270	Franchise Requirements	1,091
152	9280	Regulatory Commission Expense	158,729
153	930.2	Miscellaneous General Expense	95,809
154	9310	A&G-Rents	\$ 1,560
155		Total Administrative and General Exp. - Operation	\$ 17,924,415
156			
157		<u>Administrative and General Expense - Maintenance</u>	
158	9320	Maintenance of general plant	\$ -
159		Total Administrative and Gen. Exp. - Maintenance	\$ -
160			
161		<u>Total Operation and Maintenance Expense</u>	<u>\$ 101,595,525</u>
162			
163	403	Depreciation	\$ 19,295,729
164	406	Amortization	\$ 49,749
165	4081	Taxes Other than Income Taxes	9,574,126
166	4091-4101	Provision for Federal & State Income Taxes	6,815,031
167			
168		TOTAL OPERATING EXPENSE (incl Gas Cost)	<u>\$ 137,330,160</u>
169			
170		NET OPERATING INCOME	<u>\$ 29,024,546</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Operating Revenue and Expenses by FERC Account
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period _____ FR 16(8)(c)2.1
 Type of Filing: _____ Original _____ Updated Revised _____ Schedule C-2.1 F
 Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Account No. (s)	Account Title	Unadjusted Total Utility
			(1)
1		<u>OPERATING REVENUE</u>	
2		<u>Sales of Gas</u>	
3	4800	Residential	\$ 100,196,512
4	4811	Commercial	42,523,547
5	4812	Industrial	4,941,525
6	4820	Other - Public Authority	6,412,852
7		Total Sales of Gas	<u>\$ 154,074,436</u>
8			
9		<u>Other Operating Income</u>	
10	4870	Forfeited Discounts	\$ 1,300,280
11	4880	Misc. Service Revenues	234,286
12	4893-4896	Revenue From Transportation of Gas of Others	15,144,509
13	4950	Other Gas Revenue	2,713,412
14		Total Other Operating Income	<u>\$ 19,392,487</u>
15			
16		TOTAL OPERATING REVENUE	\$ 173,466,923
17			
18		<u>OPERATING EXPENSES</u>	
19		<u>Production Expense - Operation</u>	
20	7560	Ng. Field Meas. & Reg. Station	-
21	7590	Production and gathering-Other	0
22		Total Production Expense - Operation	<u>\$ -</u>
23			
24		<u>Production Expense - Maintenance</u>	
25	7610	Ng. Main. Supervision & Engineering	<u>\$ -</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Operating Revenue and Expenses by FERC Account
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period _____ FR 16(8)(c)2.1
Type of Filing: _____ Original _____ Updated Revised _____ Schedule C-2.1 F
Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Account No. (s)	Account Title	Unadjusted Total Utility
			(1)
26			\$ -
27		<u>Natural Gas Storage Expense - Operation</u>	
28	8140	Operation Supervision & Engineering	\$ 653
29	8150	Maps and Records	-
30	8160	Wells Expense	370,315
31	8170	Lines Expense	41,265
32	8180	Compressor Station Expense	52,180
33	8190	Compressor Station Expense Fuel & Power	991
34	8200	Measuring & Regulating Station Expense	7,977
35	8210	Purification	39,794
36	8240	Other	-
37	8250	Storage Well Royalties	9,209
38		Total Nat. Gas Storage Expense - Operation	\$ 522,384
39			
40		<u>Natural Gas Storage Expense - Maintenance</u>	
41	8310	Structure & Improvements	\$ 554
42	8320	Reservoirs & Wells	-
43	8340	Compressor Station Equip.	-
44	8350	Measuring & Regulating Station Equip.	-
45	8360	Purification Equipment	-
46	8370	Maintenance of other equipment	-
47	841/847	Other Storage Exp. - LNG	232,720
48		Total Nat. Gas Storage Expense - Maintenance	\$ 233,274
49			
50		<u>Transmission Expense - Operation</u>	
51	8500	Operation Supervision & Engineering	\$ 14,402
52	8520	Communication system expenses	-
53	8550	Other Fuel & Power for Compression	206
54	8560	Mains Expense	175,659
55	8570	Measuring & Regulating Station Exp.	11,942
56	8590	Other Exp.	0
57	8600	Rents	0
58		Total Transmission Expense - Operation	\$ 202,210

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Operating Revenue and Expenses by FERC Account
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period _____ FR 16(8)(c)2.1
Type of Filing: _____ Original _____ Updated Revised _____ Schedule C-2.1 F
Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Account No. (s)	Account Title	Unadjusted Total Utility
			(1)
59			
60		<u>Transmission Expense - Maintenance</u>	
61	8620	Structures and Improvements	\$ -
62	8630	Mains	4,141
63	8640	Compressor Station Equipment	-
64	8650	Measuring & Reg Station Equip.	-
65	8670	Other Equipment	-
66		Total Transmission Expense - Maintenance	\$ 4,141
67			
68		<u>Purchased Gas Cost - Operation</u>	
69	8001	Intercompany Gas Well-head Purchases	\$ -
70	8010	Natural gas field line purchases	98,009
71	8040	Natural Gas City Gate Purchases	45,028,264
72	8045	Transportation to City Gate	0
73	8050	Transmission-Operation supervision and engineering	(31,349)
74	8051	Other Gas Purchases / Gas Cost Adjustments	48,172,790
75	8052	PGA for Commercial	23,895,123
76	8053	PGA for Industrial	4,334,292
77	8054	PGA for Public Authority	4,373,421
78	8057	PGA for Transportation Sales	0
79	8058	Unbilled PGA Costs	(2,890,437)
80	8059	PGA Offset to Unrecovered Gas Cost	(82,419,896)
81	8060	Exchange Gas	2,017,828
82	8081	Gas Withdrawn From Storage - Debit	14,196,429
83	8082	Gas Delivered to Storage	(11,565,589)
84	8110	Gas used for products extraction-Credit	0
85	8120	Gas Used for Other Utility Operations	(11,533)
86	8130	Other Gas Supply Expenses	0
87	8580	Transmission and compression of gas by others	32,676,306
88		Total Purchased Gas Cost	\$ 77,873,656
89			
90		<u>Distribution Expenses - Operation</u>	
91	8700	Supervision and Engineering	\$ 1,066,179
92	8710	Distribution Load Dispatching	398
93	8711	Odorization	108,130
94	8720	Compressor Station Labor & Expenses	0
95	8740	Mains & Services	5,954,353
96	8750	Measuring and Regulating Station Exp. - Gen	501,120
97	8760	Measuring and Regulating Station Exp. - Ind.	27,244
98	8770	Measuring and Regulating Sta. Exp. - City Gate	3,529
99	8780	Meters and House Regulator Expense	1,085,247
100	8790	Customer Installations Expense	0
101	8800	Other Expense	1,763
102	8810	Rents	360,992
103		Total Distribution Expenses - Operation	\$ 9,108,956

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Operating Revenue and Expenses by FERC Account
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period _____ FR 16(8)(c)2.1
Type of Filing: _____ Original _____ Updated Revised _____ Schedule C-2.1 F
Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Account No. (s)	Account Title	Unadjusted Total Utility
			(1)
104			
105		<u>Distribution Expenses - Maintenance</u>	
106	8850	Supervision and Engineering	\$ 180
107	8860	Structures and Improvements	0
108	8870	Mains	18,047
109	8890	Measuring and Regulating Station Exp. - Gen	60,065
110	8900	Measuring and Regulating Station Exp. - Ind.	0
111	8910	Measuring and Regulating Sta. Exp. - City Gate	2,164
112	8920	Services	1,287
113	8930	Meters and House Regulators	8,087
114	8940	Other Equipment	913
115	8950	Maintenance of Other Plant	0
116		Total Distribution Expenses - Maintenance	\$ 90,743
117			
118		<u>Customer Accounts Expenses - Operation</u>	
119	9010	Supervision	\$ -
120	9020	Meter Reading Expenses	928,105
121	9030	Customer Records & Collections	1,107,950
122	9040	Uncollectible Accounts	363,458
123		Total Customer Accounts Expense	\$ 2,399,513
124			
125		<u>Customer Service & Information - Operation</u>	
126	9070	Supervision	\$ -
127	9080	Customer Assistance Expenses	0
128	9090	Informational and Instructional Advertising Expenses	175,015
129	9100	Misc Cust Serv & Informational Exp	116
130		Total Customer Accounts Expenses - Operation	\$ 175,131
131			
132		<u>Sales Expense</u>	
133	9110	Supervision	\$ 221,194
134	9120	Demonstrating and Selling Expenses	58,955
135	9130	Advertising Expenses	47,525
136	9160	Miscellaneous Sales Expenses	0
137		Total Sales Expenses	\$ 327,674

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Operating Revenue and Expenses by FERC Account
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period _____ FR 16(8)(c)2.1
Type of Filing: _____ Original _____ Updated Revised _____ Schedule C-2.1 F
Workpaper Reference No(s). _____ Witness: Christian, Densman

Line No.	Account No. (s)	Account Title	Unadjusted Total Utility
			(1)
138			
139		<u>Administrative and General Expenses - Operation</u>	
140	9200	Administrative and General Salaries	\$ 186,999
141	9210	Office Supplies and Expenses	8,473
142	9220	Administrative Expense Transferred	15,463,673
143	9230	Outside Services Employed	257,302
144	9240	Property Insurance	72,573
145	9250	Injuries and Damages	65,994
146	9260	Employee Pensions and Benefits	1,794,417
147	9270	Franchise Requirements	1,091
148	9280	Regulatory Commission Expense	158,729
149	930.2	Miscellaneous General Expense	95,809
150	9310	A&G-Rents	1,560
151		Total Administrative and General Exp. - Operation	<u>\$ 18,106,621</u>
152			
153		<u>Administrative and General Expense - Maintenance</u>	
154	9320	Maintenance of General Plant	<u>0</u>
155		Total Administrative and Gen. Exp. - Maintenance	\$ -
156			
157		<u>Total Operation and Maintenance Expense</u>	\$ 109,044,303
158			
159	403-406	Depreciation and Amortization	\$ 20,611,032
160	4081	Taxes Other than Income Taxes	10,326,387
161	4091	Provision for Federal & State Income Taxes	6,500,089
162			
163		TOTAL OPERATING EXPENSE	<u>\$ 146,481,810</u>
164			
165		NET OPERATING INCOME	<u>\$ 26,985,113</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Monthly Jurisdictional Operating Income by FERC Account
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(c)2.2
 Schedule C-2.2

Witness: Christian, Densman

Line No.	Acct No.	Account Description	actual	actual	actual	actual	actual	actual	Budgeted	Budgeted	Budgeted	Budgeted	Budgeted	Budgeted	Total
			Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	
1	4091-4101	Provision for income taxes	\$ 0	\$ 0	\$ 12,974,026	\$ 0	\$ 0	\$ 0	\$ 2,826,807	\$ (1,497,634)	\$ (1,497,634)	\$ (1,497,634)	\$ (1,497,634)	\$ (1,497,634)	\$ 6,815,031
2															
3	4030	Depreciation Expense	1,725,227	1,724,126	1,732,494	1,734,574	1,734,151	1,734,230	1,465,851	1,474,340	1,482,704	1,489,904	1,495,435	1,502,693	19,295,729
4	4060	Amortization of gas plant acquisition adjustments	4,146	4,146	4,146	4,146	4,146	4,146	4,146	4,146	4,146	4,146	4,146	4,146	49,749
5	4081	Taxes other than income taxes, utility operating incor	715,614	736,720	756,424	829,076	796,305	866,806	809,826	813,613	807,184	821,341	800,362	820,857	9,574,126
6	4800	Residential sales	(4,389,566)	(6,573,042)	(10,594,273)	(14,202,977)	(14,243,829)	(12,321,346)	(8,059,599)	(5,767,055)	(4,488,515)	(4,229,759)	(4,293,288)	(4,318,441)	(93,481,691)
7	4805	Unbilled Residential Revenue	(1,161,190)	(1,605,913)	(2,388,952)	129,739	610,668	2,150,074							(2,265,575)
8	4811	Commercial Revenue	(2,081,081)	(2,653,756)	(4,254,595)	(6,033,920)	(6,098,779)	(5,209,682)	(3,386,210)	(2,593,945)	(2,090,392)	(1,982,915)	(2,043,025)	(2,039,926)	(40,468,227)
9	4812	Industrial Revenue	(170,312)	(286,330)	(503,033)	(691,280)	(786,976)	(540,118)	(402,883)	(249,588)	(128,434)	(151,818)	(192,838)	(445,053)	(4,548,662)
10	4815	Unbilled Comm Revenue	(511,613)	(468,314)	(968,927)	(221,742)	504,744	748,393							(917,459)
11	4816	Unbilled Industrial Revenue	(6,832)	(639)	(26,558)	4,536	44,265	(31,411)							(16,639)
12	4820	Other Sales to Public Authorities	(226,899)	(378,743)	(687,579)	(957,388)	(981,313)	(877,681)	(505,833)	(341,006)	(243,285)	(219,039)	(230,819)	(232,907)	(5,882,491)
13	4825	Unbilled Public Authority Revenue	(95,558)	(125,403)	(167,757)	(23,954)	71,882	161,074							(179,716)
14	4870	Forfeited discounts	7	(18)	97	29	2	11	(138,491)	(103,922)	(75,652)	(59,340)	(55,948)	(57,126)	(490,350)
15	4880	Miscellaneous service revenues	(21,842)	(14,779)	(17,743)	(13,260)	(12,790)	(11,209)	(25,716)	(22,720)	(22,154)	(24,641)	(21,821)	(25,606)	(234,281)
16	4893	Revenue-Transportation Distribution	(1,507,384)	(1,497,651)	(1,770,467)	(1,839,285)	(1,731,579)	(1,580,211)	(1,357,995)	(1,081,437)	(1,034,625)	(1,090,092)	(1,047,844)	(1,108,167)	(16,646,735)
17	4950	Other Gas Revenue	0	0	0	0	0	0	(225,675)	(187,768)	(158,597)	(191,773)	(212,033)	(247,033)	(1,222,878)
18	4960	Provision for Rate Refunds	0	0	0	0	0	0	0	0	0	0	0	0	0
19	7560	Field measuring and regulating station expenses	0	0	0	0	0	0	-	-	-	-	-	-	0
20	7590	Production and gathering-Other	0	0	0	0	0	0	-	-	-	-	-	-	0
21	8001	Intercompany Gas Well-head Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
22	8010	Natural gas field line purchases	10,554	5,984	6,872	1,295	2,851	5,089	4,996	8,783	11,359	9,105	13,074	15,459	95,420
23	8040	Natural gas city gate purchases	3,672,838	3,793,392	1,093,541	3,440,150	3,090,192	5,724,714	811,406	5,293,239	4,612,165	3,154,603	2,780,075	4,419,145	41,885,461
24	8050	Other purchases	(458)	(407)	(327)	(2,981)	(956)	(1,257)	(12,033)	(1,223)	(1,797)	(620)	(1,749)	(5,245)	(29,053)
25	8051	PGA for Residential	785,365	2,367,182	5,252,344	7,892,607	8,190,995	6,723,287	4,461,119	3,770,577	1,263,427	819,123	698,725	781,362	43,006,111
26	8052	PGA for Commercial	774,806	1,201,507	2,359,182	3,678,736	3,840,725	3,137,168	2,046,511	1,525,758	764,973	652,176	612,515	950,329	21,544,384
27	8053	PGA for Industrial	109,367	205,761	376,423	523,838	601,354	405,957	525,369	318,977	152,512	117,566	143,708	500,714	3,981,547
28	8054	PGA for Public Authorities	99,023	213,722	440,031	645,117	680,664	604,108	423,136	358,081	152,850	93,043	98,652	118,265	3,926,694
29	8058	Unbilled PGA Cost	1,338,529	1,497,294	2,710,691	(52,042)	(562,012)	(2,730,166)	(1,577,370)	(2,496,639)	(383,410)	(1,935)	321,987	(229,038)	(2,164,110)
30	8059	PGA Offset to Unrecovered Gas Cost	(2,718,511)	(3,725,196)	(5,744,195)	(9,808,921)	(10,496,515)	(13,159,396)	(9,278,389)	(6,145,238)	(2,831,203)	(2,882,667)	(4,058,828)	(3,536,787)	(74,385,845)
31	8060	Exchange gas	(897,205)	(827,832)	1,049,235	2,112,070	2,755,130	1,628,394	1,884,223	(2,094,288)	(2,322,458)	(920,705)	181,486	(1,593,333)	954,716
32	8081	Gas withdrawn from storage-Debit	0	0	1,309,075	1,834,305	2,196,946	3,681,461	3,174,201	80,881	9,262	0	0	0	12,286,131
33	8082	Gas delivered to storage-Credit	(1,677,579)	(1,317,710)	(24,584)	(20,192)	(2,134)	(134,688)	(47,371)	(1,306,048)	(2,034,022)	(1,472,922)	(1,340,890)	(1,957,959)	(11,336,099)
34	8120	Gas used for other utility operations-Credit	(133)	(118)	(590)	(1,327)	(1,707)	(1,884)	240	(2,031)	(263)	(430)	1,996	(4,515)	(10,761)
35	8580	Transmission and compression of gas by others	1,610,361	2,071,769	2,310,384	2,444,274	2,454,486	2,255,683	3,462,967	4,163,893	2,556,694	2,113,206	2,426,831	2,658,720	30,529,268
36	8140	Storage-Operation supervision and engineering	0	0	0	0	295	0	51	43	57	58	54	96	653
37	8160	Wells expenses	75,219	74,044	2,632	19,713	5,504	3,090	30,857	32,428	36,054	33,717	30,291	25,838	369,389
38	8170	Lines expenses	4,536	(780)	2,784	4,960	4,128	3,065	3,499	3,319	3,553	3,554	3,517	4,128	40,264
39	8180	Compressor station expenses	2,180	4,703	4,200	5,245	3,235	3,882	4,447	4,215	4,516	4,503	4,477	5,205	50,809
40	8190	Compressor station fuel and power	139	91	91	0	0	200	81	82	76	81	75	75	991
41	8200	Storage-Measuring and regulating station expenses	90	564	250	501	1,464	854	652	609	676	687	658	878	7,883
42	8210	Storage-Purification expenses	133	582	4,444	1,713	11,513	(349)	3,486	3,414	3,412	3,387	3,439	3,283	38,458
43	8240	Storage-Other expenses	0	0	0	0	0	0	-	-	-	-	-	-	0
44	8250	Storage well royalties	193	234	468	1,229	1,388	1,329	749	761	710	749	700	700	9,209
45	8310	Storage-Maintenance of structures and improvement	0	0	0	0	0	250	43	37	48	49	46	81	554
46	8340	Maintenance of compressor station equipment	0	0	0	0	0	0	-	-	-	-	-	-	0
47	8350	Maintenance of measuring and regulating station equ	0	0	0	0	0	0	-	-	-	-	-	-	0
48	8360	Processing-Maintenance of purification equipment	0	0	0	0	0	0	-	-	-	-	-	-	0
49	8370	Maintenance of other equipment	0	0	0	0	0	0	-	-	-	-	-	-	0
50	8410	Other storage expenses-Operation labor and expens	17,322	15,590	30,579	13,059	9,380	14,961	21,071	20,627	20,542	20,281	20,944	20,318	224,675
51	8500	Transmission-Operation supervision and engineering	0	0	3,850	4,206	0	0	947	1,055	1,185	1,075	952	1,132	14,402
52	8520	Communication system expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
53	8550	Other fuel and power for Compression	3	36	37	0	0	32	17	17	16	17	16	16	206
54	8560	Mains expenses	17,871	13,842	7,658	12,373	9,542	18,556	14,993	14,698	14,949	14,897	14,929	16,449	170,757
55	8570	Transmission-Measuring and regulating station exper	628	2,498	618	666	680	890	972	952	959	996	940	1,090	11,888
56	8630	Transmission-Maintenance of mains	1,083	1,397	(624)	0	0	0	365	356	357	353	361	342	3,992
57	8640	Transmission-Maintenance of compressor sta equipn	0	0	0	0	0	0	0	0	0	0	0	0	0

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Monthly Jurisdictional Operating Income by FERC Account
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s):

FR 16(8)(c)2.2
 Schedule C-2.2

Witness: Christian, Densman

Line No.	Acct No.	Account Description	actual Oct-20	actual Nov-20	actual Dec-20	actual Jan-21	actual Feb-21	actual Mar-21	Budgeted Apr-21	Budgeted May-21	Budgeted Jun-21	Budgeted Jul-21	Budgeted Aug-21	Budgeted Sep-21	Total
58	8650	Transmission-Maintenance of measuring and regulat	0	0	0	0	0	0	-	-	-	-	-	-	0
59	8700	Distribution-Operation supervision and engineering	71,288	66,362	95,387	79,708	56,124	82,261	93,122	98,202	95,512	96,986	97,460	115,322	1,047,734
60	8710	Distribution load dispatching	24	23	21	20	0	123	32	33	31	32	30	30	398
61	8711	Odorization	9,981	0	3,592	5,219	3,674	26,351	8,376	7,181	9,438	9,618	8,894	15,806	108,130
62	8720	Distribution-Compressor station labor and expenses	0	0	0	0	0	0	-	-	-	-	-	-	0
63	8740	Mains and Services Expenses	432,009	431,860	432,338	430,923	490,519	491,740	521,671	532,162	560,329	549,227	525,468	485,334	5,883,581
64	8750	Distribution-Measuring and regulating station expens	21,442	41,165	43,476	39,742	48,221	32,227	43,115	41,938	44,200	43,773	43,185	46,824	489,308
65	8760	Distribution-Measuring and regulating station expens	2,416	1,483	49	(93)	4,199	4,164	2,381	2,311	2,354	2,332	2,366	2,366	26,330
66	8770	Distribution-Measuring and regulating station expens	197	211	272	352	395	428	287	291	272	287	268	268	3,529
67	8780	Meter and house regulator expenses	84,885	94,391	95,349	79,106	75,250	54,352	96,001	93,786	94,112	93,165	95,188	92,620	1,048,204
68	8790	Customer installations expenses	0	0	0	0	0	0	-	-	-	-	-	-	0
69	8800	Distribution-Other expenses	586	14	157	228	0	33	118	113	119	124	119	151	1,763
70	8810	Distribution-Rents	35,929	32,991	34,106	37,628	40,035	43,174	24,984	25,110	22,396	23,354	19,803	21,482	360,992
71	8850	Distribution-Maintenance supervision and engineering	0	0	37	54	0	0	14	15	15	15	17	14	180
72	8860	Distribution-Maintenance of structures and improvem	0	0	0	0	0	0	-	-	-	-	-	-	0
73	8870	Distribution-Maint of mains	(814)	252	63	6,237	2,540	291	1,523	1,553	1,694	1,614	1,505	1,382	17,839
74	8890	Maintenance of measuring and regulating station equ	7,538	1,569	2,676	1,239	3,167	12,321	4,854	4,753	5,636	5,434	4,916	5,960	60,065
75	8900	Maintenance of measuring and regulating station equ	0	0	0	0	0	0	-	-	-	-	-	-	0
76	8910	Maintenance of measuring and regulating station equ	(117)	0	0	0	907	181	191	186	187	185	189	179	2,087
77	8920	Maintenance of services	0	77	222	215	(44)	106	113	110	111	110	112	110	1,242
78	8930	Maintenance of meters and house regulators	4,000	0	0	0	0	0	677	729	805	743	659	475	8,087
79	8940	Distribution-Maintenance of other equipment	178	0	13	200	0	21	71	61	80	81	75	134	913
80	9010	Customer accounts-Operation supervision	0	0	0	0	0	0	-	-	-	-	-	-	0
81	9020	Customer accounts-Meter reading expenses	75,565	69,529	68,816	62,637	77,735	77,632	81,942	80,474	78,329	79,414	77,058	76,319	905,449
82	9030	Customer accounts-Customer records and collection	81,339	80,264	77,058	81,686	80,212	120,096	96,411	101,949	109,946	102,650	94,725	76,869	1,103,205
83	9040	Customer accounts-Uncollectible accounts	65,873	83,619	111,162	113,424	126,691	196,530	34,864	30,604	29,190	29,221	29,051	29,807	880,036
84	9090	Customer service-Operating informational and instruc	12,569	11,827	10,158	9,275	10,184	29,138	14,404	14,434	14,942	14,628	14,320	14,530	170,410
85	9100	Customer service-Miscellaneous customer service	0	0	0	0	0	65	8	9	10	9	8	9	116
86	9110	Sales-Supervision	9,930	11,190	10,027	8,589	8,619	10,462	26,173	25,977	24,383	23,787	27,400	30,860	217,036
87	9120	Sales-Demonstrating and selling expenses	2,997	3,628	3,216	13,802	8,096	1,757	3,459	5,103	5,205	3,956	3,388	4,350	58,955
88	9130	Sales-Advertising expenses	1,451	1,174	5,364	1,847	15,081	1,667	3,124	3,482	3,912	3,546	3,141	3,736	47,525
89	9200	A&G-Administrative & general salaries	18,133	11,769	14,262	13,022	12,402	14,262	16,470	16,097	16,142	15,959	16,294	15,461	180,274
90	9210	A&G-Office supplies & expense	422	345	438	2,702	1,360	476	553	547	525	614	365	128	8,473
91	9220	A&G-Administrative expense transferred-Credit	1,082,814	809,555	1,033,751	1,079,132	957,419	1,240,213	1,215,436	1,351,087	1,188,085	1,298,162	1,143,476	2,779,061	15,178,191
92	9230	A&G-Outside services employed	7,439	6,315	8,993	6,567	9,442	88,516	21,539	23,187	25,611	23,625	20,963	15,106	257,302
93	9240	A&G-Property insurance	12,388	11,822	12,394	9,729	12,497	12,825	344	-	-	573	-	-	72,573
94	9250	A&G-Injuries & damages	2,619	4,798	2,614	8,074	7,895	15,567	4,094	4,316	4,762	4,536	3,905	2,816	65,994
95	9260	A&G-Employee pensions and benefits	132,989	135,263	145,655	124,404	127,288	135,284	187,964	184,396	183,757	181,404	187,122	178,892	1,904,419
96	9270	A&G-Franchise requirements	292	0	0	0	0	0	58	55	67	85	54	480	1,091
97	9280	A&G-Regulatory commission expenses	5,274	6,368	9,451	8,257	10,744	11,474	9,657	9,612	11,271	12,927	9,197	54,497	158,729
98	9302	Miscellaneous general expenses	19,280	5,007	5,908	12,526	7,247	11,247	1,498	16,295	12,115	1,952	472	2,262	95,809
99	9310	A&G-Rents	0	0	0	1,020	0	0	22	273	201	28	5	10	1,560
100	9320	A&G-Maintenance of general plant	0	0	0	0	0	0	-	-	-	-	-	-	0
101															
102		Operating (Income)Loss*	(\$2,300,013)	(\$3,618,577)	(\$5,464,630)	(\$6,293,641)	(\$5,094,057)	(\$4,006,710)	(\$3,345,796)	(\$1,821,575)	(\$1,364,676)	(\$1,245,888)	(\$1,407,853)	\$123,838	(\$29,024,546)

*Note: Debits are shown as positive, and credits are shown as negatives. Includes the Shared Services allocation.

**Note: Provision for Income Taxes is not a component of Operating Income but is included on this schedule to develop the 12 month total for use elsewhere in the model

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Monthly Jurisdictional Operating Income by FERC Account, **Div 002 Only**
 Base Period: Twelve Months Ended September 30, 2021

Data: X Base Period _____ Forecasted Period _____
 Type of Filing: X Original _____ Updated _____ Revised _____
 Workpaper Reference No(s) _____

FR 16(8)(c)2.2
 Schedule C-2.2

Witness: Christian, Densman

Line No.	Acct No.	Account Description	actual	actual	actual	actual	actual	actual	Budgeted	Budgeted	Budgeted	Budgeted	Budgeted	Budgeted
			Oct-20	Dec-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
1	4030	Depreciation Expense	(0)	0	(0)	(0)	(0)	(0)	0	0	0	0	0	0
2	4081	Taxes other than income taxes, utility operating	0	(0)	(0)	0	(0)	0	0	0	0	0	0	(0)
3	8210	Storage-Purification expenses	0	0	0	0	0	0	0	0	0	0	0	0
4	8700	Distribution-Operation supervision and engineer	192	177	1,621	7	177	177	646	635	655	651	645	668
5	8560	Mains Expenses	0	0	0	0	0	0	0	0	0	0	0	0
6	8740	Mains and Services Expenses	5,863	10,459	(5,225)	7,919	4,938	(33,591)	68,497	68,738	69,346	68,604	68,463	69,328
7	8780	Meter and house regulator expenses	0	0	0	0	0	0	0	0	0	0	0	0
8	8800	Distribution-Other expenses	995	29	0	0	0	9,883	2,270	2,258	2,339	2,325	2,266	20,174
9	8810	Distribution-Rents	838	1,682	201	(16,315)	(592)	(362)	(3,040)	(3,040)	(3,046)	(3,040)	(3,040)	(3,043)
10	8850	Distribution-Maintenance supervision and engine	0	0	0	0	0	0	0	0	0	0	0	0
11	8900	Maintenance of measuring and regulating station	0	0	0	0	0	0	0	0	0	0	0	0
12	9010	Customer accounts-Operation supervision	0	0	0	0	0	0	0	0	0	0	0	0
13	9030	Customer accounts-Customer records and collection	9,951	9,680	10,053	9,579	7,384	6,557	9,015	8,626	9,464	9,055	9,050	9,178
14	9040	Customer accounts-Uncollectible accounts	0	0	0	0	0	0	0	0	0	0	0	20,493,544
15	9100	Customer service-Miscellaneous customer service	0	0	0	0	0	0	0	0	0	0	0	0
16	9120	Sales-Demonstrating and selling expenses	16,725	13,023	20,635	10,106	10,279	9,868	15,148	16,138	15,142	17,525	16,533	17,511
17	9160	Sales-Miscellaneous sales expenses	0	0	0	0	0	0	0	0	0	0	0	0
18	9200	A&G-Administrative & general salaries	(674,501)	(3,232,736)	(1,373,918)	(2,933,234)	(3,189,450)	(2,224,758)	(3,538,153)	(4,918,214)	(3,555,014)	(3,954,091)	(3,024,911)	(3,131,628)
19	9210	A&G-Office supplies & expense	2,659,291	2,536,561	2,622,285	2,388,730	2,559,956	2,631,301	3,592,792	3,360,712	3,416,734	3,385,039	3,321,939	5,023,503
20	9220	A&G-Administrative expense transferred-Credit	(9,953,031)	(6,233,532)	(8,710,902)	(8,416,255)	(7,515,001)	(11,872,059)	(9,040,892)	(11,991,043)	(9,647,401)	(10,511,625)	(8,669,384)	(41,786,801)
21	9230	A&G-Outside services employed	894,023	854,946	826,625	847,252	1,176,195	1,062,101	1,213,250	1,261,432	1,261,813	1,270,295	1,210,032	11,005,990
22	9240	A&G-Property insurance	9,024	9,024	9,032	9,024	9,024	9,717	10,825	10,825	10,825	10,825	10,900	10,825
23	9250	A&G-Injuries & damages	2,756,598	2,294,191	2,747,643	2,770,998	2,766,989	103,137	2,653,093	2,652,772	2,653,103	2,653,119	2,671,418	2,653,119
24	9260	A&G-Employee pensions and benefits	2,672,276	2,744,975	2,887,847	4,090,987	3,279,884	5,373,014	4,302,454	8,814,611	4,472,114	6,334,504	3,670,464	3,761,062
25	9301	A&G-General advertising expense	0	0	0	0	0	0	0	0	0	0	0	0
26	9302	Miscellaneous general expenses	549,726	112,310	547,447	687,803	523,820	2,145,254	214,879	217,214	794,456	217,757	217,254	1,283,872
27	9310	A&G-Rents	419,452	405,841	414,345	406,291	433,845	371,906	471,795	471,807	472,408	471,925	471,802	509,032
28	9320	A&G-Maintenance of general plant	21,992	25,759	38,480	23,614	2,923	16,721	27,421	26,529	27,061	27,133	26,568	63,665
29		Operating (Income)Loss*	(\$610,586)	(\$447,610)	\$36,170	(\$113,494)	\$70,370	(\$2,391,135)	(\$0)	(\$0)	\$0	\$0	(\$0)	\$0
30														
31	9220	A&G-Administrative expense transferred-Credit	(9,953,031)	(6,233,532)	(8,710,902)	(8,416,255)	(7,515,001)	(11,872,059)	(9,040,892)	(11,991,043)	(9,647,401)	(10,511,625)	(8,669,384)	(41,786,801)
32		Allocation Factor to Kentucky	5.05%	5.08%	5.07%	5.07%	5.06%	5.04%	4.97%	4.97%	4.97%	4.97%	4.97%	5.00%
33		Total Allocated Amount	(502,337)	(316,548)	(441,827)	(426,615)	(380,628)	(597,793)	(449,460)	(596,124)	(479,612)	(522,576)	(430,991)	(2,077,394)

*Note: Debits are shown as positive, and credits are shown as negatives. Includes the Shared Services allocation.

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Monthly Jurisdictional Operating Income by FERC Account, Div 012 Only
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s):

FR 16(8)(c)2.2
 Schedule C-2.2
 Witness: Christian, Densman

Line No.	Acct No.	Account Description	actual	actual	actual	actual	actual	actual	Budgeted	Budgeted	Budgeted	Budgeted	Budgeted	Budgeted	Total
			Oct-20	Dec-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	4030	Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0
2	4081	Taxes other than income taxes, utility operating income	(0)	0	0	0	(0)	0	0	0	0	0	0	0	(0)
3	8700	Distribution-Operation supervision and engineering	0	3,776	0	0	172	0	117	115	113	118	111	110	4,633
4	8740	Mains and Services Expenses	11,348	9,513	6,381	12,272	6,748	4,409	9,707	9,343	9,707	9,422	9,422	9,421	107,693
5	8800	Distribution-Other expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
6	9010	Customer accounts-Operation supervision	367,825	373,216	380,642	373,086	347,547	431,838	456,880	435,042	454,782	441,649	439,051	438,879	4,940,438
7	9020	Customer accounts-Meter reading expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
8	9030	Customer accounts-Customer records and collections expenses	1,825,152	1,679,301	1,893,105	1,769,755	1,674,505	1,859,987	2,137,171	2,006,380	2,097,488	2,065,388	2,026,187	2,024,983	23,059,403
9	9200	A&G-Administrative & general salaries	270,730	253,169	290,400	344,455	249,040	300,880	338,599	323,578	338,599	326,816	326,816	326,816	3,689,897
10	9210	A&G-Office supplies & expense	659,503	649,345	648,815	666,150	719,357	720,359	208,930	175,445	190,750	207,777	185,986	178,665	5,211,081
11	9220	A&G-Administrative expense transferred-Credit	(4,167,436)	(3,982,735)	(4,269,085)	(4,205,869)	(3,968,320)	(4,422,929)	(4,328,808)	(4,098,355)	(4,255,049)	(4,193,695)	(4,111,654)	(4,097,159)	(50,101,093)
12	9230	A&G-Outside services employed	78,414	49,789	34,291	95,902	72,233	97,685	81,879	35,861	64,467	76,509	58,135	49,651	794,816
13	9240	A&G-Property insurance	6,576	6,576	6,576	6,576	6,576	6,666	0	0	0	0	0	0	39,547
14	9250	A&G-Injuries & damages	93	93	93	177	93	93	0	0	0	0	0	0	642
15	9260	A&G-Employee pensions and benefits	847,168	857,813	907,834	837,585	790,922	908,984	999,639	1,016,721	1,003,273	970,076	970,076	972,765	11,082,853
16	9310	A&G-Rents	100,626	99,560	100,785	99,912	100,746	91,363	95,882	95,868	95,868	95,940	95,868	95,868	1,168,286
17	9320	A&G-Maintenance of general plant	0	585	164	0	382	665	2	1	1	2	1	1	1,805
18															
19		Operating (Income)Loss*	\$0	\$0	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)
20															
21	9220	A&G-Administrative expense transferred-Credit	(4,167,436)	(3,982,735)	(4,269,085)	(4,205,869)	(3,968,320)	(4,422,929)	(4,328,808)	(4,098,355)	(4,255,049)	(4,193,695)	(4,111,654)	(4,097,159)	(50,101,093)
22		Allocation Factor to Kentucky	5.31%	5.29%	5.34%	5.28%	5.29%	5.33%	5.56%	5.56%	5.56%	5.56%	5.56%	5.56%	5.43%
23		Total Allocated Amount	(221,170)	(210,823)	(228,061)	(221,984)	(209,904)	(235,605)	(240,569)	(227,761)	(236,469)	(233,060)	(228,500)	(227,695)	(2,721,602)
24															

*Note: Debits are shown as positive, and credits are shown as negatives. Includes the Shared Services allocation.

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Monthly Jurisdictional Operating Income by FERC Account, **Div 091 Only**
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Worksheet Reference No(s).

FR 16(8)(c)2.2
 Schedule C-2.2

Witness: Christian, Densman

Line No.	Acct No.	Account Description	actual	actual	actual	actual	actual	actual	Budgeted	Budgeted	Budgeted	Budgeted	Budgeted	Budgeted	Total
			Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	
1	4030	Depreciation Expense	(0)	(0)	0	(0)	0	0	0	0	0	0	0	0	(0)
2	4060	Amortization of gas plant acquisition adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
3	4081	Taxes other than income taxes, utility operating i	0	(0)	0	0	0	(0)	0	0	0	0	0	0	(0)
4	8170	Lines expenses	43	41	40	44	90	0	73	72	70	70	70	70	685
5	8180	Compressor station expenses	30	29	28	31	63	0	51	50	49	49	49	49	479
6	8190	Compressor station fuel and power	5	32	65	74	33	16	63	62	61	61	61	61	593
7	8210	Storage-Purification expenses	99	115	268	299	303	210	364	358	350	350	349	351	3,416
8	8240	Storage-Other expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
9	8250	Storage well royalties	882	459	1,102	2,271	1,407	934	1,982	1,954	1,909	1,907	1,904	1,914	18,623
10	8500	Transmission-Operation supervision and enginee	0	24,916	1,797	1,556	868	72	9,661	9,675	8,764	9,239	8,651	11,645	86,843
11	8560	Mains expenses	39	37	36	40	81	0	66	65	63	63	63	63	616
12	8570	Transmission-Measuring and regulating station e	165	0	0	0	0	0	149	147	144	144	144	144	1,038
13	8600	Transmission-Measuring and regulating station e	64	168	50	89	181	1	3,691	3,751	3,855	4,969	4,325	4,314	25,457
14	8650	Transmission-Maintenance of me - Non-Inventor	0	0	0	0	0	0	0	0	0	0	0	0	0
15	8700	Distribution-Operation supervision and engineeri	139,346	157,718	164,992	296,232	195,538	158,320	283,249	249,293	231,060	243,124	305,308	217,199	2,641,379
16	8711	Odorization	0	0	0	0	0	0	0	0	0	0	0	0	0
17	8740	Mains and Services Expenses	7,500	14,106	8,496	15,885	10,443	5,713	4,729	6,902	6,824	7,093	5,695	9,046	102,433
18	8750	Distribution-Measuring and regulating station exp	40,385	33,530	33,355	39,895	47,737	42,151	26,946	25,608	28,610	28,044	26,476	29,672	402,409
19	8760	Distribution-Measuring and regulating station exp	14,955	3,502	6,921	10,664	17,114	17,496	7,731	7,382	7,731	7,731	7,731	7,742	116,701
20	8770	Distribution-Measuring and regulating station exp	0	0	0	0	(594)	0	(349)	(270)	(769)	(561)	(267)	(1,066)	(3,876)
21	8780	Meter and house regulator expenses	(32)	704	(31)	(26)	0	87	77	73	77	77	77	77	1,158
22	8800	Distribution-Other expenses	62,950	73,531	65,230	63,613	54,707	75,256	131,930	119,964	113,658	113,013	111,793	141,655	1,127,300
23	8810	Distribution-Rents	27,086	26,509	26,412	29,002	27,550	27,016	38,555	37,954	37,797	37,175	36,963	37,575	389,593
24	8870	Distribution-Maint of mains	(73)	0	0	0	0	0	(8)	(8)	(8)	(8)	(8)	(8)	(121)
25	8890	Maintenance of measuring and regulating station	5,895	9,768	4,720	5,506	12,014	16,059	5,905	5,638	5,905	5,905	5,905	5,913	89,134
26	8900	Maintenance of measuring and regulating station	(147)	0	0	0	0	0	(16)	(15)	(16)	(16)	(16)	(16)	(243)
27	8910	Maintenance of measuring and regulating station	953	708	(374)	348	1,784	(371)	334	318	334	334	334	334	5,035
28	9010	Customer accounts-Operation supervision	11,142	10,759	11,715	10,696	10,190	10,279	7,093	6,774	7,095	7,093	7,100	7,103	107,040
29	9020	Customer accounts-Meter reading expenses	46	32	18	(4)	193	(39)	27	26	27	27	27	27	408
30	9030	Customer accounts-Customer records and collec	178,387	137,705	172,861	176,651	198,239	186,087	258,521	237,577	229,756	228,257	228,296	274,215	2,506,551
31	9040	Customer accounts-Uncollectible accounts	0	0	0	0	0	0	34,584	29,522	27,679	27,994	28,469	30,223	178,471
32	9090	Customer service-Operating informational and in	36,688	(14,058)	22,867	13,092	13,696	15,667	16,377	17,366	18,013	16,162	25,629	16,044	197,543
33	9100	Customer service-Miscellaneous customer servic	60	25	2	53	28	30	129	38	17	46	66	16	512
34	9110	Sales-Supervision	10,915	14,058	11,575	10,257	11,004	12,875	13,424	11,064	11,760	11,664	14,428	11,588	144,610
35	9120	Sales-Demonstrating and selling expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
36	9130	Sales-Advertising expenses	0	0	0	0	382	0	247	73	33	88	126	31	981
37	9200	A&G-Administrative & general salaries	(23,431)	(6,224)	(6,353)	(6,289)	(37,621)	(26,548)	722	634	634	722	4,171	631	(98,951)
38	9210	A&G-Office supplies & expense	0	0	0	(70,000)	20	0	(23,355)	(21,238)	(20,122)	(20,005)	(19,639)	(25,080)	(199,420)
39	9220	A&G-Administrative expense transferred-Credit	(712,628)	(559,667)	(721,664)	(853,892)	(727,664)	(806,851)	(1,042,061)	(1,045,620)	(936,143)	(1,076,013)	(959,907)	(940,048)	(10,382,158)
40	9230	A&G-Outside services employed	20,249	16,646	20,939	4,528	1,752	(12,642)	17,179	15,621	14,800	14,716	14,557	18,446	146,791
41	9240	A&G-Property insurance	42	35	42	(44)	52	17	3,213	3,265	3,356	4,326	3,765	3,755	21,824
42	9250	A&G-Injuries & damages	5,206	12,894	(27,444)	11,921	9,251	2,300	28,011	28,309	29,120	36,691	32,314	32,229	200,804
43	9260	A&G-Employee pensions and benefits	173,179	41,923	202,335	237,508	151,158	275,864	170,706	247,612	167,509	289,470	104,992	104,084	2,166,338
44	9280	A&G-Regulatory commission expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
45	9302	Miscellaneous general expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
46	9310	A&G-Rents	0	0	0	0	0	0	0	0	0	0	0	0	0
47															
48		Operating (Income)Loss*	(\$0)	(\$0)	\$0	(\$0)	\$0	(\$0)	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)
49															
50	9220	A&G-Administrative expense transferred-Credit	(712,628)	(559,667)	(721,664)	(853,892)	(727,664)	(806,851)	(1,042,061)	(1,045,620)	(936,143)	(1,076,013)	(959,907)	(940,048)	(10,382,157)
51		Allocation Factor to Kentucky	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%
52		Total Allocated Amount	(359,307)	(282,184)	(363,863)	(430,532)	(366,888)	(406,815)	(525,407)	(527,201)	(472,003)	(542,526)	(483,985)	(473,972)	(5,234,684)

*Note: Debits are shown as positive, and credits are shown as negatives. Includes the Shared Services allocation.

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Monthly Jurisdictional Operating Income by FERC Account
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: _____ Original _____ Updated Revised
 Worksheet Reference No(s).

FR 16(8)(c)2.2
 Schedule C-2.2

Witness: Christian, Densman

Line No.	Acct No.	Account Description	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Total
			Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
1	4091	Provision for Federal & State Income Taxes	\$ 541,674	\$ 541,674	\$ 541,674	\$ 541,674	\$ 541,674	\$ 541,674	\$ 541,674	\$ 541,674	\$ 541,674	\$ 541,674	\$ 541,674	\$ 541,674	\$ 6,500,089
2															
3	4030	Depreciation Expense	1,713,440	1,713,440	1,713,440	1,713,440	1,713,440	1,713,440	1,713,440	1,713,440	1,713,440	1,713,440	1,713,440	1,713,440	20,561,283
4	4060	Amortization of gas plant acquisition adjustments	4,146	4,146	4,146	4,146	4,146	4,146	4,146	4,146	4,146	4,146	4,146	4,146	49,749
5	4081	Taxes other than income taxes, utility operating inco	865,159	841,309	999,450	837,277	842,698	836,077	853,603	832,483	853,597	837,547	902,357	824,829	10,326,387
6	4800	Residential sales	(14,970,553)	(15,164,796)	(11,593,055)	(8,577,097)	(5,847,698)	(4,533,787)	(4,268,018)	(4,254,977)	(4,278,837)	(5,244,767)	(8,885,342)	(12,577,585)	(100,196,512)
7	4805	Unbilled Residential Revenue													
8	4811	Commercial Revenue	(6,051,198)	(6,085,291)	(4,783,842)	(3,643,759)	(2,642,358)	(2,125,049)	(2,014,762)	(1,994,546)	(1,990,986)	(2,352,047)	(3,722,007)	(5,117,701)	(42,523,547)
9	4812	Industrial Revenue	(802,231)	(854,748)	(584,991)	(454,891)	(256,744)	(132,086)	(156,453)	(181,437)	(415,603)	(222,147)	(319,272)	(560,922)	(4,941,525)
10	4815	Unbilled Comm Revenue													
11	4816	Unbilled Industrial Revenue													
12	4820	Other Sales to Public Authorities	(1,038,861)	(1,050,504)	(785,908)	(549,223)	(347,105)	(247,015)	(222,227)	(222,973)	(224,956)	(296,981)	(573,686)	(853,414)	(6,412,852)
13	4825	Unbilled Public Authority Revenue													
14	4870	Forfeited discounts	(164,748)	(191,837)	(193,882)	(149,225)	(111,035)	(76,826)	(60,068)	(56,586)	(56,303)	(56,497)	(68,652)	(114,622)	(1,300,280)
15	4880	Miscellaneous service revenues	(13,265)	(12,790)	(11,209)	(25,716)	(22,720)	(22,154)	(24,641)	(21,821)	(25,606)	(21,842)	(14,779)	(17,743)	(234,286)
16	4893	Revenue-Transportation Commercial	(1,488,404)	(1,606,599)	(1,495,291)	(1,357,995)	(1,081,437)	(1,034,625)	(1,090,092)	(1,047,844)	(1,108,167)	(1,183,910)	(1,308,192)	(1,341,955)	(15,144,509)
17	4950	Other Gas Revenue	(277,653)	(287,785)	(246,528)	(225,675)	(187,768)	(158,597)	(191,773)	(212,033)	(247,033)	(205,898)	(225,332)	(247,338)	(2,713,412)
18	4960	Provision for Rate Refunds													0
19	7560	Field measuring and regulating station expenses	-	-	-	-	-	-	-	-	-	-	-	-	0
20	7590	Production and gathering-Other	-	-	-	-	-	-	-	-	-	-	-	-	0
21	8001	Intercompany Gas Well-head Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
22	8010	Natural gas field line purchases	1,467	3,207	6,348	5,716	9,091	11,755	9,425	12,204	14,402	9,763	7,647	6,983	98,009
23	8040	Natural gas city gate purchases	3,897,070	3,476,229	7,140,448	928,308	5,478,719	4,773,344	3,265,458	2,595,173	4,116,972	3,397,433	4,847,768	1,111,342	45,028,264
24	8050	Other purchases	(3,377)	(1,076)	(1,568)	(13,766)	(1,266)	(1,860)	(642)	(1,633)	(4,886)	(424)	(520)	(332)	(31,349)
25	8051	PGA for Residential	8,940,902	9,214,242	8,385,970	5,103,844	3,902,701	1,307,579	847,907	652,253	727,934	726,475	3,025,141	5,337,842	48,172,790
26	8052	PGA for Commercial	4,167,345	4,320,521	3,912,996	2,341,357	1,579,222	791,706	675,094	571,777	885,347	716,708	1,535,467	2,397,585	23,895,123
27	8053	PGA for Industrial	593,414	676,477	506,352	601,060	330,155	157,842	121,697	134,150	466,476	101,166	262,953	382,551	4,334,292
28	8054	PGA for Public Authorities	730,802	765,695	753,505	484,098	370,628	158,192	96,313	92,091	110,178	91,598	273,127	447,194	4,373,421
29	8058	Unbilled PGA Cost	(58,954)	(632,221)	(3,405,341)	(1,804,625)	(2,584,123)	(396,809)	(2,003)	300,572	(213,376)	1,238,161	1,913,468	2,754,816	(2,890,437)
30	8059	PGA Offset to Unrecovered Gas Cost	(11,111,741)	(11,807,775)	(16,413,742)	(10,615,151)	(6,360,572)	(2,930,144)	(2,983,966)	(3,788,876)	(3,294,948)	(2,514,665)	(4,760,617)	(5,837,699)	(82,419,896)
31	8060	Exchange gas	2,392,595	3,099,310	2,031,100	2,155,688	(2,167,673)	(2,403,620)	(953,060)	169,416	(1,484,384)	(829,929)	(1,057,929)	1,066,314	2,017,828
32	8081	Gas withdrawn from storage-Debit	2,077,937	2,471,396	4,591,894	3,631,517	83,716	9,586	0	0	0	0	0	1,330,384	14,196,429
33	8082	Gas delivered to storage-Credit	(22,874)	(2,401)	(167,996)	(54,196)	(1,351,813)	(2,105,104)	(1,524,681)	(1,251,707)	(1,824,078)	(1,551,787)	(1,683,968)	(24,984)	(11,565,589)
34	8120	Gas used for other utility operations-Credit	(1,503)	(1,920)	(2,349)	275	(2,103)	(272)	(445)	1,863	(4,206)	(123)	(151)	(600)	(11,533)
35	8580	Transmission and compression of gas by others	2,768,922	2,761,108	2,813,518	3,961,885	4,309,799	2,646,042	2,187,466	2,265,423	2,476,922	1,489,609	2,647,618	2,347,992	32,676,306
36	8140	Storage-Operation supervision and engineering	53	45	72	51	43	57	58	54	96	52	32	41	653
37	8160	Wells expenses	25,866	29,891	38,169	30,926	32,495	36,121	33,783	30,359	25,902	32,825	29,880	24,100	370,315
38	8170	Lines expenses	3,130	3,053	3,656	3,573	3,391	3,625	3,625	3,590	4,197	3,265	2,836	3,323	41,265
39	8180	Compressor station expenses	3,933	3,817	4,571	4,547	4,314	4,614	4,600	4,577	5,299	4,106	3,584	4,216	52,180
40	8190	Compressor station fuel and power	81	92	93	81	82	76	81	75	86	86	82	86	991
41	8200	Storage-Measuring and regulating station expenses	628	608	770	659	616	683	693	665	884	645	519	607	7,977
42	8210	Storage-Purification expenses	2,938	3,011	3,196	3,584	3,510	3,508	3,482	3,536	3,375	3,140	3,041	3,472	39,794
43	8240	Storage-Other expenses	-	-	-	-	-	-	-	-	-	-	-	-	0
44	8250	Storage well royalties	755	859	864	749	761	710	749	700	700	802	762	799	9,209
45	8310	Storage-Maintenance of structures and improvemen	45	38	61	43	37	48	49	46	81	44	27	35	554
46	8340	Maintenance of compressor station equipment	-	-	-	-	-	-	-	-	-	-	-	-	0
47	8350	Maintenance of measuring and regulating station eq	-	-	-	-	-	-	-	-	-	-	-	-	0
48	8360	Processing-Maintenance of purification equipment	-	-	-	-	-	-	-	-	-	-	-	-	0
49	8370	Maintenance of other equipment	-	-	-	-	-	-	-	-	-	-	-	-	0
50	8410	Other storage expenses-Operation labor and expen:	16,447	16,738	17,850	21,662	21,205	21,121	20,854	21,528	20,873	17,616	17,185	19,640	232,720
51	8500	Transmission-Operation supervision and engineerin	1,346	2,333	1,914	947	1,055	1,185	1,075	952	1,132	651	697	1,116	14,402
52	8520	Communication system expenses	-	-	-	-	-	-	-	-	-	-	-	-	0
53	8550	Other fuel and power for Compression	17	19	19	17	17	16	17	16	16	18	17	18	206
54	8560	Mains expenses	12,818	13,030	14,326	15,353	15,050	15,302	15,246	15,285	16,787	13,833	13,852	14,776	175,659
55	8570	Transmission-Measuring and regulating station expe	964	1,027	1,139	975	956	963	1,000	944	1,094	1,009	894	978	11,942
56	8630	Transmission-Maintenance of mains	303	308	328	376	367	368	364	372	353	324	315	362	4,141

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Monthly Jurisdictional Operating Income by FERC Account
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: _____ Original _____ Updated Revised
 Workpaper Reference No(s).

FR 16(8)(c)2.2
 Schedule C-2.2

Witness: Christian, Densman

Line No.	Acct No.	Account Description	Forecasted Jan-22	Forecasted Feb-22	Forecasted Mar-22	Forecasted Apr-22	Forecasted May-22	Forecasted Jun-22	Forecasted Jul-22	Forecasted Aug-22	Forecasted Sep-22	Forecasted Oct-22	Forecasted Nov-22	Forecasted Dec-22	Forecasted Total
57	8640	Transmission-Maintenance of compressor sta equip	-	-	-	-	-	-	-	-	-	-	-	-	0
58	8650	Transmission-Maintenance of measuring and regula	-	-	-	-	-	-	-	-	-	-	-	-	0
59	8700	Distribution-Operation supervision and engineering	87,254	69,811	82,669	94,477	99,526	96,841	98,299	98,800	116,595	72,645	73,314	75,947	1,066,179
60	8710	Distribution load dispatching	33	37	37	32	33	31	32	30	30	35	33	35	398
61	8711	Odorization	8,761	7,499	11,928	8,376	7,181	9,438	9,618	8,894	15,806	8,608	5,239	6,783	108,130
62	8720	Distribution-Compressor station labor and expenses	-	-	-	-	-	-	-	-	-	-	-	-	0
63	8740	Mains and Services Expenses	419,486	454,086	529,567	526,871	537,244	565,425	554,265	530,612	490,215	443,769	463,994	438,819	5,954,353
64	8750	Distribution-Measuring and regulating station expen:	36,901	37,203	43,561	43,983	42,786	45,051	44,613	44,044	47,638	39,206	36,215	39,920	501,120
65	8760	Distribution-Measuring and regulating station expen:	2,009	2,020	2,214	2,449	2,377	2,420	2,398	2,433	2,429	2,134	2,025	2,337	27,244
66	8770	Distribution-Measuring and regulating station expen:	289	329	331	287	291	272	287	268	268	307	292	306	3,529
67	8780	Meter and house regulator expenses	78,918	80,111	86,084	98,723	96,445	96,779	95,802	97,881	95,175	84,320	81,678	93,332	1,085,247
68	8790	Customer installations expenses	-	-	-	-	-	-	-	-	-	-	-	-	0
69	8800	Distribution-Other expenses	162	162	184	118	113	119	124	119	151	172	178	161	1,763
70	8810	Distribution-Rents	33,454	39,601	40,688	24,984	25,110	22,396	23,354	19,803	21,482	44,863	31,265	33,994	360,992
71	8850	Distribution-Maintenance supervision and engineeri	14	2	29	14	15	15	15	17	14	14	16	16	180
72	8860	Distribution-Maintenance of structures and improver	-	-	-	-	-	-	-	-	-	-	-	-	0
73	8870	Distribution-Maint of mains	1,290	1,417	1,753	1,538	1,568	1,709	1,628	1,520	1,396	1,542	1,402	1,284	18,047
74	8890	Maintenance of measuring and regulating station eq	4,464	4,588	6,446	4,854	4,753	5,636	5,434	4,916	5,960	5,138	4,078	3,798	60,065
75	8900	Maintenance of measuring and regulating station eq	-	-	-	-	-	-	-	-	-	-	-	-	0
76	8910	Maintenance of measuring and regulating station eq	159	161	172	196	192	192	190	194	184	170	165	189	2,164
77	8920	Maintenance of services	95	96	104	116	113	114	113	115	113	101	96	111	1,287
78	8930	Maintenance of meters and house regulators	554	669	845	677	729	805	743	659	475	733	684	514	8,087
79	8940	Distribution-Maintenance of other equipment	74	63	101	71	61	80	81	75	134	73	44	57	913
80	9010	Customer accounts-Operation supervision	-	-	-	-	-	-	-	-	-	-	-	-	0
81	9020	Customer accounts-Meter reading expenses	69,178	75,528	76,162	83,606	82,101	79,960	81,027	78,705	77,881	73,720	71,020	79,217	928,105
82	9030	Customer accounts-Customer records and collectior	73,653	86,732	107,819	96,760	102,289	110,288	102,988	95,070	77,197	94,696	89,300	71,158	1,107,950
83	9040	Customer accounts-Uncollectible accounts	41,108	40,001	20,552	24,204	14,923	23,242	24,428	25,782	23,857	31,795	41,737	51,830	363,458
84	9090	Customer service-Operating informational and instr	13,745	16,716	16,285	14,742	14,765	15,274	14,956	14,655	14,848	12,259	12,032	14,737	175,015
85	9100	Customer service-Miscellaneous customer service	11	19	15	8	9	10	9	8	9	5	6	9	116
86	9110	Sales-Supervision	9,187	9,471	10,578	26,478	26,276	24,682	24,083	27,342	31,146	10,129	10,638	11,183	221,194
87	9120	Sales-Demonstrating and selling expenses	6,077	8,543	7,655	3,459	5,103	5,205	3,956	3,388	4,350	3,865	2,880	4,475	58,955
88	9130	Sales-Advertising expenses	4,441	7,697	6,316	3,124	3,482	3,912	3,546	3,141	3,736	2,147	2,299	3,684	47,525
89	9200	A&G-Administrative & General Salaries	13,700	13,933	14,825	16,964	16,580	16,627	16,437	16,783	15,925	14,650	14,233	16,342	186,999
90	9210	A&G-Office supplies & expense	1,016	1,402	1,105	553	547	525	614	365	128	693	698	828	8,473
91	9220	A&G-Administrative expense transferred-Credit	1,090,879	1,023,855	1,199,348	1,227,443	1,362,183	1,200,162	1,310,188	1,155,445	2,791,200	1,148,673	844,701	1,109,597	15,463,673
92	9230	A&G-Outside services employed	17,632	21,275	26,900	21,539	23,187	25,611	23,625	20,963	15,106	23,333	21,770	16,362	257,302
93	9240	A&G-Property insurance	12,997	12,624	11,920	344	-	-	573	-	-	11,507	11,009	11,599	72,573
94	9250	A&G-Injuries & damages	6,516	7,097	7,966	4,094	4,316	4,762	4,536	3,905	2,816	7,214	6,830	5,943	65,994
95	9260	A&G-Employee pensions and benefits	128,588	130,553	139,156	163,240	160,232	159,525	157,448	162,662	155,683	139,965	142,607	154,758	1,794,417
96	9270	A&G-Franchise requirements	48	42	53	58	55	67	85	54	480	49	56	45	1,091
97	9280	A&G-Regulatory commission expenses	7,921	7,847	10,014	9,657	9,612	11,271	12,927	9,197	54,497	8,921	9,434	7,430	158,729
98	9302	Miscellaneous general expenses	15,865	4,435	11,073	1,498	16,295	12,115	1,952	472	2,262	18,384	4,948	6,510	95,809
99	9310	A&G-Rents	266	73	184	22	273	201	28	5	10	309	81	108	1,560
100	9320	A&G-Maintenance of general plant	-	-	-	-	-	-	-	-	-	-	-	-	0
101															
102		Operating (Income)Loss*	(\$5,596,095)	(\$6,112,092)	(\$4,264,870)	(\$3,113,607)	(\$1,595,438)	(\$1,129,079)	(\$1,012,205)	(\$1,178,423)	\$346,109	(\$1,770,413)	(\$3,426,596)	(\$4,632,492)	(\$26,985,113)

*Note: Debits are shown as positive, and credits are shown as negatives. Includes the Shared Services allocation.
 **Note: Provision for Income Taxes is not a component of Operating Income but is included on this schedule to develop the 12 month total for use elsewhere in the model

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Monthly Jurisdictional Operating Income by FERC Account, Div 002 Only
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: Original _____ Updated _____ Revised _____
 Workpaper Reference No(s): _____

FR 16(8)(c)2.2
 Schedule C-2.2

Witness: Christian, Densman

Line No.	Acct No.	Account Description	Forecasted Jan-22	Forecasted Mar-22	Forecasted Mar-22	Forecasted Apr-22	Forecasted May-22	Forecasted Jun-22	Forecasted Jul-22	Forecasted Aug-22	Forecasted Sep-22	Forecasted Oct-22	Forecasted Nov-22	Forecasted Dec-22	Total
1	4030	Depreciation Expense	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2	4081	Taxes other than income taxes, utility operating	0	0	0	0	0	0	0	0	0	0	0	0	0
3	8210	Storage-Purification expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
4	8560	Mains expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
5	8700	Distribution-Operation supervision and engineer	355	375	421	652	641	661	658	652	675	399	381	477	6,346
6	8740	Mains and Services Expenses	73,651	33,326	(225,346)	68,497	68,738	69,346	68,604	68,463	69,328	72,651	70,562	(34,482)	403,339
7	8780	Meter and house regulator expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
8	8800	Distribution-Other expenses	1,405	2,125	2,064	2,270	2,258	2,339	2,325	2,266	20,174	1,671	1,678	1,964	42,540
9	8810	Distribution-Rents	(2,639)	(2,555)	(1,459)	(3,040)	(3,040)	(3,046)	(3,040)	(3,040)	(3,043)	(2,800)	(2,709)	(2,386)	(32,798)
10	8850	Maintenance Supervision and Engineering	0	0	0	0	0	0	0	0	0	0	0	0	0
11	8900	Maintenance of measuring and regulating station	0	0	0	0	0	0	0	0	0	0	0	0	0
12	9010	Customer accounts-Operation supervision	0	0	0	0	0	0	0	0	0	0	0	0	0
13	9030	Customer accounts-Customer records and colle	8,821	7,933	10,342	9,282	8,881	9,731	9,323	9,318	9,446	9,580	8,548	10,299	111,502
14	9040	Customer accounts-Uncollectible accounts	0	0	0	0	0	0	0	0	20,493,544	0	0	0	20,493,544
15	9100	Customer service-Miscellaneous customer servi	0	0	0	0	0	0	0	0	0	0	0	0	0
16	9120	Sales-Demonstrating and selling	9,248	8,991	11,320	15,148	16,138	15,142	17,525	16,533	17,511	21,054	11,707	18,316	178,633
17	9160	Miscellaneous Sales Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
18	9200	A&G-Administrative & general salaries	(2,802,652)	(3,070,148)	(2,141,142)	(3,401,814)	(4,787,911)	(3,418,495)	(3,817,268)	(2,888,087)	(2,994,804)	(380,081)	(2,982,051)	(1,068,384)	(33,752,839)
19	9210	A&G-Office supplies & expense	2,413,386	2,547,301	2,877,164	3,592,792	3,360,712	3,416,734	3,385,039	3,321,939	5,023,503	2,538,983	2,428,635	2,592,655	37,498,843
20	9220	A&G-Administrative expense transferred-Credit	(8,335,434)	(8,082,380)	(10,131,158)	(9,219,943)	(12,160,424)	(9,826,741)	(10,691,453)	(8,849,212)	(41,966,639)	(10,037,893)	(6,278,069)	(9,337,623)	(144,916,968)
21	9230	A&G-Outside services employed	723,475	1,112,346	1,108,099	1,213,657	1,261,804	1,262,221	1,270,704	1,210,442	11,006,400	854,281	865,578	1,014,345	22,903,353
22	9240	A&G-Property insurance	11,273	11,272	458	10,825	10,825	10,825	10,825	10,900	10,825	11,247	9,323	11,272	119,871
23	9250	A&G-Injuries & damages	2,761,973	2,761,292	119,245	2,653,294	2,652,955	2,653,304	2,653,321	2,671,620	2,653,321	2,756,430	2,285,660	2,763,323	29,385,737
24	9260	A&G-Employee pensions and benefits	4,013,605	3,713,778	5,821,103	4,344,285	8,852,872	4,514,053	6,376,622	3,712,582	3,803,190	3,091,241	3,002,993	3,152,463	54,398,787
25	9301	A&G-General advertising expense	0	0	0	0	0	0	0	0	0	0	0	0	0
26	9302	Miscellaneous general expenses	702,832	523,220	2,150,193	214,879	217,214	794,456	217,757	217,254	1,283,872	613,259	142,454	434,404	7,511,793
27	9310	A&G-Rents	400,260	410,966	376,679	471,795	471,807	472,408	471,925	471,802	509,032	428,171	414,269	421,336	5,320,451
28	9320	A&G-Maintenance of general plant	20,441	22,159	22,017	27,421	26,529	27,061	27,133	26,568	63,665	21,809	21,041	22,023	327,867
29		Operating (Income)Loss*	\$0	\$0	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0
30															
31	9220	A&G-Administrative expense transferred-Credit	(8,335,434)	(8,082,380)	(10,131,158)	(9,219,943)	(12,160,424)	(9,826,741)	(10,691,453)	(8,849,212)	(41,966,639)	(10,037,893)	(6,278,069)	(9,337,623)	
32		Allocation Factor to Kentucky	4.97%	4.97%	4.97%	4.97%	4.97%	4.97%	4.97%	4.97%	4.97%	4.97%	4.97%	4.97%	
33		Total Allocated Amount	(414,389)	(401,808)	(503,662)	(458,361)	(604,545)	(488,528)	(531,516)	(439,931)	(2,086,335)	(499,025)	(312,109)	(464,212)	(7,204,420)

*Note: Debits are shown as positive, and credits are shown as negatives. Includes the Shared Services allocation.

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Monthly Jurisdictional Operating Income by FERC Account, Div 012 Only
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: Original _____ Updated _____ Revised _____
 Workpaper Reference No(s): _____

FR 16(8)(c)2.2
 Schedule C-2.2
 Witness: Christian, Densman

Line No.	Acct No.	Account Description	Forecasted Jan-22	Forecasted Mar-22	Forecasted Mar-22	Forecasted Apr-22	Forecasted May-22	Forecasted Jun-22	Forecasted Jul-22	Forecasted Aug-22	Forecasted Sep-22	Forecasted Oct-22	Forecasted Nov-22	Forecasted Dec-22	Total
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	4030	Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0
2	4081	Taxes other than income taxes, utility operating incom	0	0	0	0	0	0	0	0	0	0	0	0	0
3	8700	Distribution-Operation supervision and engineering	698	524	756	117	115	113	118	111	110	684	650	636	4,633
4	8740	Mains and Services Expenses	8,129	7,936	8,069	9,954	9,578	9,954	9,659	9,659	9,659	8,244	10,286	9,889	111,017
5	8800	Distribution-Other expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
6	9010	Customer accounts-Operation supervision	392,610	366,334	414,082	470,363	447,927	468,265	454,662	452,065	451,893	398,855	381,459	423,859	5,122,374
7	9020	Customer accounts-Meter reading expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
8	9030	Customer accounts-Customer records and collections	1,876,219	1,700,962	1,940,306	2,199,495	2,065,939	2,159,812	2,125,543	2,086,343	2,085,138	1,912,351	1,775,361	1,972,931	23,900,400
9	9200	A&G-Administrative & general salaries	295,164	273,891	311,740	348,757	333,286	348,757	336,621	336,621	336,620	300,199	286,559	318,754	3,826,968
10	9210	A&G-Office supplies & expense	684,859	688,916	709,316	208,930	175,445	190,750	207,777	185,986	178,665	677,499	662,205	640,733	5,211,081
11	9220	A&G-Administrative expense transferred-Credit	(4,320,566)	(4,056,690)	(4,522,530)	(4,460,938)	(4,224,624)	(4,387,179)	(4,321,228)	(4,239,187)	(4,224,692)	(4,360,210)	(4,167,444)	(4,473,774)	(51,759,061)
12	9230	A&G-Outside services employed	79,429	102,774	91,421	81,879	35,861	64,467	76,509	58,135	49,651	69,115	53,331	32,243	794,816
13	9240	A&G-Property insurance	6,645	6,563	6,651	0	0	0	0	0	0	6,563	6,563	6,563	39,547
14	9250	A&G-Injuries & damages	108	106	108	0	0	0	0	0	0	106	106	106	642
15	9260	A&G-Employee pensions and benefits	878,696	810,966	929,715	1,045,558	1,060,603	1,049,192	1,014,397	1,014,397	1,017,086	892,477	896,659	967,745	11,577,492
16	9310	A&G-Rents	97,711	97,416	110,067	95,882	95,868	95,868	95,940	95,868	95,868	93,822	93,965	100,011	1,168,286
17	9320	A&G-Maintenance of general plant	299	302	298	2	1	1	2	1	1	295	299	302	1,805
18															
19		Operating (Income)Loss*	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)
20															
21	9220	A&G-Administrative expense transferred-Credit	(4,320,566)	(4,056,690)	(4,522,530)	(4,460,938)	(4,224,624)	(4,387,179)	(4,321,228)	(4,239,187)	(4,224,692)	(4,360,210)	(4,167,444)	(4,473,774)	(51,759,061)
22		Allocation Factor to Kentucky	5.56%	5.56%	5.56%	5.56%	5.56%	5.56%	5.56%	5.56%	5.56%	5.56%	5.56%	5.56%	
23		Total Allocated Amount	(240,111)	(225,446)	(251,334)	(247,912)	(234,779)	(243,812)	(240,147)	(235,588)	(234,782)	(242,314)	(231,601)	(248,625)	(2,876,451)

*Note: Debits are shown as positive, and credits are shown as negatives. Includes the Shared Services allocation.

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Monthly Jurisdictional Operating Income by FERC Account, Div 091 Only
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: Original _____ Updated _____ Revised _____
 Workpaper Reference No(s) _____

FR 16(8)(c)2.2
 Schedule C-2.2

Witness: Christian, Densman

Line No.	Acct No.	Account Description	Forecasted Jan-22	Forecasted Mar-22	Forecasted Mar-22	Forecasted Apr-22	Forecasted May-22	Forecasted Jun-22	Forecasted Jul-22	Forecasted Aug-22	Forecasted Sep-22	Forecasted Oct-22	Forecasted Nov-22	Forecasted Dec-22	Total
1	4030	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
2	4060	Amortization of gas plant acquisition adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
3	4081	Taxes other than income taxes, utility operating income	-	-	-	-	-	-	-	-	-	-	-	-	-
4	8170	Lines expenses	(3)	50	53	73	72	70	70	70	70	54	52	53	685
5	8180	Compressor station expenses	(2)	35	37	51	50	49	49	49	49	38	37	37	479
6	8190	Compressor station fuel and power	(3)	43	46	63	62	61	61	61	61	47	45	46	593
7	8210	Storage-Purification expenses	(15)	248	265	364	358	350	350	349	351	269	261	267	3,416
8	8240	Storage-Other expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
9	8250	Storage well royalties	(82)	1,353	1,443	1,982	1,954	1,909	1,907	1,904	1,914	1,465	1,421	1,453	18,223
10	8500	Transmission-Operation supervision and engineering	4,672	5,194	4,692	9,661	9,675	8,764	9,239	8,651	11,645	4,458	5,071	5,122	86,843
11	8560	Mains expenses	(3)	45	48	66	65	63	63	63	63	48	47	48	616
12	8570	Transmission-Measuring and regulating station expenses	1	105	112	150	147	144	144	144	145	114	109	113	1,427
13	8600	Transmission-Measuring and regulating station expenses	31	25	21	3,691	3,751	3,855	4,969	4,325	4,314	43	23	24	25,070
14	8650	Transmission-Maintenance of me - Non-Inventory Supplies 8650-02005	0	0	0	0	0	0	0	0	0	0	0	0	0
15	8700	Distribution-Operation supervision and engineering	257,911	209,572	174,849	285,807	251,736	233,618	245,681	307,865	219,761	180,798	149,319	174,251	2,691,166
16	8711	Odorization	0	0	0	0	0	0	0	0	0	0	0	0	0
17	8740	Mains and Services Expenses	29,939	9,327	6,610	4,813	6,982	6,908	7,177	5,778	9,130	3,394	6,746	7,257	104,061
18	8750	Distribution-Measuring and regulating station expenses-Genrl	50,239	39,781	41,588	27,705	26,333	29,368	28,802	27,235	30,432	44,094	30,947	40,655	417,178
19	8760	Distribution-Measuring and regulating station expenses-Industrial	14,637	11,940	12,402	7,963	7,603	7,963	7,963	7,974	13,238	9,321	12,247	12,247	121,215
20	8770	Distribution-Measuring and regulating station expenses-City gate check stations	(167)	(66)	(97)	(349)	(270)	(769)	(561)	(267)	(1,066)	(137)	(58)	(70)	(3,876)
21	8780	Meter and house regulator expenses	145	118	123	79	75	79	79	79	79	131	93	122	1,203
22	8800	Distribution-Other expenses	38,631	71,647	71,157	131,930	119,964	113,658	113,013	111,793	141,655	66,560	77,044	70,248	1,127,300
23	8810	Distribution-Rents	16,553	30,122	29,767	38,555	37,954	37,797	37,175	36,963	37,575	26,987	30,506	29,642	389,593
24	8870	Distribution-Maint of mains	(15)	(12)	(13)	(8)	(8)	(8)	(8)	(8)	(8)	(14)	(10)	(13)	(125)
25	8890	Maintenance of measuring and regulating station equipment-General	11,179	9,120	9,472	6,082	5,807	6,082	6,082	6,082	6,091	10,111	7,119	9,354	92,582
26	8900	Maintenance of measuring and regulating station equipment-Industrial	(30)	(25)	(26)	(17)	(16)	(17)	(17)	(17)	(17)	(28)	(19)	(25)	(252)
27	8910	Maintenance of measuring and regulating station equipment-City gate check sta	632	515	535	344	328	344	344	344	344	571	402	528	5,230
28	9010	Customer accounts-Operation supervision	13,422	10,948	11,371	7,306	6,977	7,307	7,306	7,313	7,316	12,138	8,547	11,229	111,179
29	9020	Customer accounts-Meter reading expenses	51	42	43	28	27	28	28	28	28	46	33	43	424
30	9030	Customer accounts-Customer records and collections expenses	148,424	185,091	187,107	259,882	238,877	231,117	229,618	229,657	275,579	184,628	178,418	184,652	2,533,050
31	9040	Customer accounts-Uncollectible accounts	0	0	0	34,584	29,522	27,679	27,994	28,469	30,223	0	0	0	178,471
32	9090	Customer service-Operating informational and instructional advertising expense	20,059	14,665	14,911	16,643	17,621	18,279	16,429	25,896	16,311	15,664	11,508	14,744	202,730
33	9100	Customer service-Miscellaneous customer service	95	75	4	129	38	17	46	66	16	7	13	5	512
34	9110	Sales-Supervision	15,943	12,757	11,651	13,618	11,250	11,954	11,858	14,623	11,783	12,516	9,163	11,283	148,399
35	9120	Sales-Demonstrating and selling expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
36	9130	Sales-Advertising expenses	182	144	7	247	73	33	88	126	31	14	25	10	981
37	9200	A&G-Administrative & general salaries	(5,464)	(33,269)	(35,969)	722	634	634	722	4,171	631	(20,687)	(5,463)	(5,614)	(98,951)
38	9210	A&G-Office supplies & expense	(6,836)	(12,687)	(12,597)	(23,355)	(21,238)	(20,122)	(20,005)	(19,639)	(25,080)	(11,781)	(13,640)	(12,439)	(199,420)
39	9220	A&G-Administrative expense transferred-Credit	(865,489)	(786,594)	(881,302)	(1,033,658)	(1,037,007)	(927,849)	(1,068,077)	(951,856)	(932,334)	(807,882)	(596,968)	(786,911)	(10,675,927)
40	9230	A&G-Outside services employed	5,030	9,330	9,266	17,179	15,621	14,800	14,716	14,557	18,446	8,667	10,032	9,147	146,791
41	9240	A&G-Property insurance	27	22	18	3,213	3,265	3,356	4,326	3,765	3,755	37	20	21	21,824
42	9250	A&G-Injuries & damages	4,615	3,763	3,874	27,513	27,813	28,626	36,210	31,828	31,755	4,276	2,961	3,848	207,081
43	9260	A&G-Employee pensions and benefits	245,691	206,577	338,533	156,944	233,904	153,852	276,158	91,570	90,979	250,118	76,876	218,622	2,339,825
44	9280	A&G-Regulatory commission expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
45	9302	Miscellaneous general expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
46	9310	A&G-Rents	0	0	0	0	0	0	0	0	0	0	0	0	0
47															
48		Operating (Income)/Loss*	\$0	(\$0)	\$0	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0
49															
50	9220	A&G-Administrative expense transferred-Credit	(865,489)	(786,594)	(881,302)	(1,033,658)	(1,037,007)	(927,849)	(1,068,077)	(951,856)	(932,334)	(807,882)	(596,968)	(786,911)	(10,675,927)
51		Allocation Factor to Kentucky	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%
52		Total Allocated Amount	(436,379)	(396,600)	(444,352)	(521,171)	(522,859)	(467,821)	(538,524)	(479,926)	(470,083)	(407,334)	(300,992)	(396,760)	(5,382,802)

*Note: Debits are shown as positive, and credits are shown as negatives. Includes the Shared Services allocation.

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Account 4081-Taxes Other than Income Tax by Sub-Account
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s): _____

FR 16(8)(c)2.3
 Schedule C-2.3 B
 Witness: Christian

Line No.	Description	actual						Budgeted							Total
		Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21		
Div 009															
1															
2															
3	Payroll	\$ 17,537	\$ 56,025	\$ 27,380	\$ 30,289	\$ 27,390	\$ 15,891	\$ 35,497	\$ 41,350	\$ 34,964	\$ 35,954	\$ 31,269	\$ 51,893	\$ 405,440	
4	Payroll Tax Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Ad Valorem - Accrual	625,688	625,688	625,688	691,388	691,388	691,388	695,800	694,342	694,342	694,342	694,342	694,342	8,118,738	
6	Dot Transmission User Tax	-	-	-	-	-	73,846	-	-	-	-	-	-	73,846	
7	Taxes Property and Other	-	81	386	76	-	85	651	43	-	16,506	212	83	18,122	
8	Public Service Commission Assessment	29,618	29,618	29,618	29,618	29,618	29,618	29,618	29,618	29,618	26,279	26,279	26,279	345,400	
9	Allocation for taxes other CSC	10,996	29,003	15,074	14,063	12,076	13,778	12,129	12,129	12,129	12,129	12,129	12,129	167,768	
10	Allocation from taxes other SS	17,756	(19,624)	27,284	45,889	17,963	20,789	22,294	22,294	22,294	22,294	22,294	22,294	243,817	
11	Allocation from taxes other Gen Office	14,020	15,928	30,994	17,753	17,870	21,411	13,837	13,837	13,837	13,837	13,837	13,837	200,995	
12															
13	Total	\$ 715,614	\$ 736,719	\$ 756,424	\$ 829,076	\$ 796,305	\$ 866,806	\$ 809,826	\$ 813,613	\$ 807,184	\$ 821,341	\$ 800,362	\$ 820,857	\$ 9,574,126	
14															
Div 002															
15															
16															
17															
18	Payroll	\$ 276,703	\$ (481,432)	\$ 468,413	\$ 381,853	\$ 320,116	\$ 376,962	\$ 295,708	\$ 295,708	\$ 295,708	\$ 295,708	\$ 295,708	\$ 295,708	\$ 3,116,866	
19	Ad Valorem	80,400	80,400	80,400	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	612,000	
20	Payroll Tax Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	Taxes Property And Other	61	6,305	-	500,000	-	-	111,526	111,526	111,526	111,526	111,526	111,526	1,175,522	
22															
23	Total Tax Other Than Income Tax	\$ 357,163	\$ (394,727)	\$ 548,813	\$ 923,053	\$ 361,316	\$ 418,162	\$ 448,434	\$ 448,434	\$ 448,434	\$ 448,434	\$ 448,434	\$ 448,434	\$ 4,904,387	
24															
25	Allocation Factor to Kentucky Mid-States (Div 091)							9.86%	9.86%	9.86%	9.86%	9.86%	9.86%		
26	Allocation Factor to Kentucky Jurisdiction (Div 009)							50.42%	50.42%	50.42%	50.42%	50.42%	50.42%		
27															
28	Total Allocated Amount	\$ 17,756	\$ (19,624)	\$ 27,284	\$ 45,889	\$ 17,963	\$ 20,789	\$ 22,294	\$ 22,294	\$ 22,294	\$ 22,294	\$ 22,294	\$ 22,294	\$ 243,817	
29															
Div 012															
30															
31															
32															
33	Payroll	\$ 149,581	\$ 473,313	\$ 222,900	\$ 224,326	\$ 188,605	\$ 219,199	\$ 189,758	\$ 189,758	\$ 189,758	\$ 189,758	\$ 189,758	\$ 189,758	\$ 2,616,472	
34	Ad Valorem	48,100	48,100	48,100	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	400,800	
35															
36	Total Tax Other Than Income Tax	\$ 197,681	\$ 521,413	\$ 271,000	\$ 252,826	\$ 217,105	\$ 247,699	\$ 218,258	\$ 218,258	\$ 218,258	\$ 218,258	\$ 218,258	\$ 218,258	\$ 3,017,272	
37															
38	Allocation Factor to Kentucky Mid-States (Div 091)							11.02%	11.02%	11.02%	11.02%	11.02%	11.02%		
39	Allocation Factor to Kentucky Jurisdiction (Div 009)							50.43%	50.43%	50.43%	50.43%	50.43%	50.43%		
40															
41	Total Allocated Amount	\$ 10,996	\$ 29,003	\$ 15,074	\$ 14,063	\$ 12,076	\$ 13,778	\$ 12,129	\$ 12,129	\$ 12,129	\$ 12,129	\$ 12,129	\$ 12,129	\$ 167,768	
42															
Div 091															
43															
44															
45															
46	Payroll	\$ 26,859	\$ 31,582	\$ 61,475	\$ 32,994	\$ 35,236	\$ 42,553	\$ 27,443	\$ 27,443	\$ 27,443	\$ 27,443	\$ 27,443	\$ 27,443	\$ 395,356	
47	Payroll Tax Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	
48	Ad Valorem	-	-	-	-	-	-	-	-	-	-	-	-	-	
49	Occupational Licenses	-	-	-	-	-	-	-	-	-	-	-	-	-	
50															
51	Total Tax Other Than Income Tax	\$ 26,859	\$ 31,582	\$ 61,475	\$ 32,994	\$ 35,236	\$ 42,553	\$ 27,443	\$ 27,443	\$ 27,443	\$ 27,443	\$ 27,443	\$ 27,443	\$ 395,356	
52															
53	Allocation Factor to Kentucky Mid-States (Div 091)							100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
54	Allocation Factor to Kentucky Jurisdiction (Div 009)							50.42%	50.42%	50.42%	50.42%	50.42%	50.42%		
55															
56	Total Allocated Amount	\$ 14,020	\$ 15,928	\$ 30,994	\$ 17,753	\$ 17,870	\$ 21,411	\$ 13,837	\$ 13,837	\$ 13,837	\$ 13,837	\$ 13,837	\$ 13,837	\$ 200,995	

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Account 4081-Taxes Other than Income Tax by Sub-Account
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: _____ Base Period Forecasted Period
 Type of Filing: _____ Original _____ Updated Revised
 Workpaper Reference No(s): _____

FR 16(8)(c)2.3
 Schedule C-2.3 F
 Witness: Christian

Line No.	Description	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Total
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
Div 009														
1														
2														
3	Payroll	\$ 64,428	\$ 41,244	\$ 53,897	\$ 36,562	\$ 42,591	\$ 36,013	\$ 37,033	\$ 32,207	\$ 53,450	\$ 36,701	\$ 102,228	\$ 24,381	\$ 560,733
4	Payroll Tax Projects	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Ad Valorem - Accrual	721,721	721,721	721,721	721,721	721,721	721,721	721,721	721,721	721,721	721,721	721,721	721,721	8,660,652
6	Dot Transmission User Tax	-	-	145,406	-	-	-	-	-	-	-	-	-	145,406
7	Taxes Property and Other	667	-	83	651	43	-	16,506	212	83	782	65	383	19,475
8	Public Service Commission Assessment	28,911	28,911	28,911	28,911	28,911	28,911	28,911	28,911	28,911	28,911	28,911	28,911	346,934
9	Allocation for taxes other CSC	12,446	12,446	12,446	12,446	12,446	12,446	12,446	12,446	12,446	12,446	12,446	12,446	149,350
10	Allocation from taxes other SS	22,735	22,735	22,735	22,735	22,735	22,735	22,735	22,735	22,735	22,735	22,735	22,735	272,815
11	Allocation from taxes other Gen Office	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	171,023
12														
13	Total	\$ 865,159	\$ 841,309	\$ 999,450	\$ 837,277	\$ 842,698	\$ 836,077	\$ 853,603	\$ 832,483	\$ 853,597	\$ 837,547	\$ 902,357	\$ 824,829	\$ 10,326,387
14														
Div 002														
15														
16														
17														
18	Payroll	\$ 304,580	\$ 304,580	\$ 304,580	\$ 304,580	\$ 304,580	\$ 304,580	\$ 304,580	\$ 304,580	\$ 304,580	\$ 304,580	\$ 304,580	\$ 304,580	\$ 3,654,956
19	Ad Valorem	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	41,200	494,400
20	Benefit Load Projects	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Taxes Property And Other	111,526	111,526	111,526	111,526	111,526	111,526	111,526	111,526	111,526	111,526	111,526	111,526	1,338,312
22														
23	Total Tax Other Than Income Tax	\$ 457,306	\$ 457,306	\$ 457,306	\$ 457,306	\$ 457,306	\$ 457,306	\$ 457,306	\$ 457,306	\$ 457,306	\$ 457,306	\$ 457,306	\$ 457,306	\$ 5,487,669
24														
25	Allocation Factor to Kentucky Mid-States (Div 091)	9.86%	9.86%	9.86%	9.86%	9.86%	9.86%	9.86%	9.86%	9.86%	9.86%	9.86%	9.86%	
26	Allocation Factor to Kentucky Jurisdiction (Div 009)	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	
27														
28	Total Allocated Amount from Div 2	22,735	22,735	22,735	22,735	22,735	22,735	22,735	22,735	22,735	22,735	22,735	22,735	\$ 272,815
29														
Div 012														
30														
31														
32														
33	Payroll	\$ 195,451	\$ 195,451	\$ 195,451	\$ 195,451	\$ 195,451	\$ 195,451	\$ 195,451	\$ 195,451	\$ 195,451	\$ 195,451	\$ 195,451	\$ 195,451	\$ 2,345,407
34	Ad Valorem	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	342,000
35														
36	Total Tax Other Than Income Tax	\$ 223,951	\$ 223,951	\$ 223,951	\$ 223,951	\$ 223,951	\$ 223,951	\$ 223,951	\$ 223,951	\$ 223,951	\$ 223,951	\$ 223,951	\$ 223,951	\$ 2,687,407
37														
38	Allocation Factor to Kentucky Mid-States (Div 091)	11.02%	11.02%	11.02%	11.02%	11.02%	11.02%	11.02%	11.02%	11.02%	11.02%	11.02%	11.02%	
39	Allocation Factor to Kentucky Jurisdiction (Div 009)	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	
40														
41	Total Allocated Amount from Div 12	12,446	12,446	12,446	12,446	12,446	12,446	12,446	12,446	12,446	12,446	12,446	12,446	\$ 149,350
42														
Div 091														
43														
44														
45														
46	Payroll	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 339,196
47	Payroll Tax Projects	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Ad Valorem	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Occupational Licenses	-	-	-	-	-	-	-	-	-	-	-	-	-
50														
51	Total Tax Other Than Income Tax	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 28,266	\$ 339,196
52														
53	Allocation Factor to Kentucky Mid-States (Div 091)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
54	Allocation Factor to Kentucky Jurisdiction (Div 009)	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	50.42%	
55														
56	Total Allocated Amount from Div 91	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	\$ 171,023

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

FR 16(8)(d) SCHEDULE D

Operating Income Summary

Schedule	Pages	Description
D-1	4	Summary of Utility Jurisdictional Adjustments to Operating Income by Account
D-2.1	1	Detailed Adjustments
D-2.2	1	Detailed Adjustments
D-2.3	1	Detailed Adjustments

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Summary of Utility Jurisdictional Adjustments to
 Operating Income by Major Accounts
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s): _____

FR 16(8)(d)1
 Schedule D-1

Witness: Christian, Densman

Line No.	Account No. & Title	Base Period	Title of Adjustment					Total ADJUST.
			D-2.1 ADJ 1	D-2.1 ADJ 2	D-2.1 ADJ 3	D-2.2 ADJ 4	D-2.2 ADJ 5	
1	SALE of Gas							
2	480 Gas Rev - Residential	93,481,691	6,714,821					6,714,821
3	480 Gas Rev - Commercial	40,468,227	2,055,320					2,055,320
4	480 Gas Rev - Industrial	4,548,662	392,863					392,863
5	480 Gas Rev - Public Authority & Other	5,882,491	530,361					530,361
6								
7	Total SALE of Gas	144,381,071	9,693,365	0	0	0	0	9,693,365
8								
9	Other Operating Income							
10	Forfeited discounts	490,350		809,930				809,930
11	488 MISC. Service Revenues	234,281		5				5
12	489 Revenue From Transporting Gas to Others	16,646,735		(1,502,226)				(1,502,226)
13	495 Other Gas Service Revenue	1,222,878		1,490,533				1,490,533
14								
15	Total Other Operating Income	18,594,245	0	798,243	0	0	0	798,243
16								
17	Total Operating Revenue	<u>162,975,315</u>	<u>9,693,365</u>	<u>798,243</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10,491,607</u>
18								
19	Other Gas Supply Expenses - Operation							
20	803/804/812 Gas Purchase Costs	70,283,866			7,589,791			7,589,791
21								
22	Total Other Gas Supply Expenses - Operation	70,283,866	0	0	7,589,791	0	0	7,589,791
23								
24	Total Plant Revenue	<u>92,691,450</u>	<u>9,693,365</u>	<u>798,243</u>	<u>(7,589,791)</u>	<u>0</u>	<u>0</u>	<u>2,901,817</u>
25								
26	Blended Effective Tax Rate	24.95%	2,418,495	199,162	(1,893,653)	0	0	724,003
27								
28	NET Operating Income Impact		<u>7,274,870</u>	<u>599,081</u>	<u>(5,696,138)</u>	<u>0</u>	<u>0</u>	<u>2,177,814</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Summary of Utility Jurisdictional Adjustments to
 Operating Income by Major Accounts
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s): _____

FR 16(8)(d)1
 Schedule D-1
 Witness: Christian, Densman

Line No.	ACCOUNT No. & Title	Base Period	Title of Adjustment					GRAND Total ADJUST.
			D-2.2 ADJ 1	D-2.2 ADJ 2	D-2.2 ADJ 3	D-2.2 ADJ 4	D-2.2 ADJ 5	
29	7590 814 Storage Supervision & Engineering	-	-	-	-	-	-	-
30	8140 814 Storage Supervision & Engineering	653	-	-	-	-	-	-
31	8150 815 Maps and records	-	-	-	-	-	-	-
32	8160 816 Storage Wells Expense	369,389	926	-	-	-	-	926
33	8170 817 Storage Lines Expense	40,264	1,000	-	-	-	-	1,000
34	8180 818 Storage Compressor Station	50,809	1,371	-	-	-	-	1,371
35	8190 819 Storage Compressor Station Fuel	991	-	-	-	-	-	-
36	8200 820 Storage Measuring & Regulating	7,883	95	-	-	-	-	95
37	8210 821 Storage Purification	38,458	1,336	-	-	-	-	1,336
38	8240 824 Storage Other Expense	-	-	-	-	-	-	-
39	8250 825 Storage Royalties	9,209	-	-	-	-	-	-
40	8310 831 Storage Maintenance Structure	554	-	-	-	-	-	-
41	8320 832 Storage Maintenance Res	-	-	-	-	-	-	-
42	8340 834 Storage Maintenance Compressor	-	-	-	-	-	-	-
43	8350 835 Storage Maintenance Meas/Reg	-	-	-	-	-	-	-
44	8360 836 Storage Maintenance Purification	-	-	-	-	-	-	-
45	8370 837 Maintenance of other equipment	-	-	-	-	-	-	-
46	8400 840 Other Storage Expense	-	-	-	-	-	-	-
47	8410 841 Storage Operation	224,675	8,045	-	-	-	-	8,045
48	8470 847 Storage Maintenance	-	-	-	-	-	-	-
49	8500 850 Trsm Supervision & Engineering	14,402	-	-	-	-	-	-
50	8520 852 Communication system expenses	-	-	-	-	-	-	-
51	8550 855 Other Fuel & Power Comp	206	-	-	-	-	-	-
52	8560 856 Trsm Mains Expense	170,757	4,902	-	-	-	-	4,902
53	8570 857 Trsm Measuring & Regulating	11,888	54	-	-	-	-	54
54	8590 859 Trsm Other Exp	-	-	-	-	-	-	-
55	8600 860 Rents	-	-	-	-	-	-	-
56	8620 862 Trsm Structure & Improvements	-	-	-	-	-	-	-
57	8630 863 Trsm Maint of Mains	3,992	149	-	-	-	-	149
58	8640 864 Trsm Maint Comp Sta Equip	-	-	-	-	-	-	-
59	8650 865 Trsm Maint Meas/Reg Sta	-	-	-	-	-	-	-
60	8670 867 Trsm Maint Other Eq	-	-	-	-	-	-	-
61	8700 870 Dist Supervision & Engineering	1,047,734	18,446	-	-	-	-	18,446
62	8710 871 Dist Load Dispatching	398	-	-	-	-	-	-
63	8711 8711 Odorization	108,130	-	-	-	-	-	-
64	8720 872 Dist Comp Sta	-	-	-	-	-	-	-
65	8740 874 Dist Main/Ser Exp	5,883,581	70,772	-	-	-	-	70,772
66	8750 875 Dist Meas/Reg Sta-Gen	489,308	11,812	-	-	-	-	11,812
67	8760 876 Dist Meas/Reg Sta-Ind	26,330	915	-	-	-	-	915
68	8770 877 Dist Meas/Reg Sta-Cty.	3,529	-	-	-	-	-	-
69	8780 878 Dist Mtr/House Reg	1,048,204	37,043	-	-	-	-	37,043
70	8790 879 Dist Cust Install	-	-	-	-	-	-	-
71	8800 880 Dist Other Exp	1,763	-	-	-	-	-	-
72	8810 881 Dist Rents	360,992	-	-	-	-	-	-
73	8850 885 Dist Maint Super/Eng	180	-	-	-	-	-	-
74	8860 886 Dist Maint Struc/Improv	-	-	-	-	-	-	-

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Summary of Utility Jurisdictional Adjustments to
 Operating Income by Major Accounts
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s): _____

FR 16(8)(d)1
 Schedule D-1
 Witness: Christian, Densman

Line No.	Account No. & Title	Base Period	Title of Adjustment					GRAND Total ADJUST.
			D-2.2 ADJ 1	D-2.2 ADJ 2	D-2.2 ADJ 3	D-2.2 ADJ 4	D-2.2 ADJ 5	
75	8870 887 Dist Maint of Mains	17,839	208	-	-	-	-	208
76	8890 889 Dist Maint Meas/Reg Sta-Gen	60,065	-	-	-	-	-	-
77	8900 890 Dist Maint Meas/Reg Sta-Ind	-	-	-	-	-	-	-
78	8910 891 Dist Maint Meas/Reg Sta-Cty	2,087	78	-	-	-	-	78
79	8920 892 Dist Maint of Ser	1,242	44	-	-	-	-	44
80	8930 893 Dist Maint Mtr/House Reg	8,087	-	-	-	-	-	-
81	8940 894 Dist Maint Other Eq	913	-	-	-	-	-	-
82	8950 895 Maintenance of Other Plant	-	-	-	-	-	-	-
83	9010 901 Cust Accts Supervision	-	-	-	-	-	-	-
84	9020 902 Cust Accts Mtr Exp	905,449	22,655	-	-	-	-	22,655
85	9030 903 Cust Accts Records/Collections	1,103,205	4,745	-	-	-	-	4,745
86	9040 904 Cust Accts Uncoll Accts	880,036	-	-	-	-	-	-
87	9070 907 Cust Accts Supervision	-	-	-	-	-	-	-
88	9080 908 Customer Assistance Expenses	-	-	-	-	-	-	-
89	9090 909 Cust Ser Supervision	170,410	4,605	-	-	-	-	4,605
90	9100 910 Cust Ser Assist Exp	116	-	-	-	-	-	-
91	9110 911 Cust Ser Info Adv Exp	217,036	4,158	-	-	-	-	4,158
92	9120 912 Demonstrating and Selling Expenses	58,955	-	-	-	-	-	-
93	9130 913 Advertising Expenses	47,525	-	-	-	-	-	-
94	9160 916 Sales Promo Demo/Selling	-	-	-	-	-	-	-
95	9200 920 Administrative and General Salaries	180,274	6,725	-	-	-	-	6,725
96	9210 921 Adm Gen Office Supply	8,473	-	-	-	-	-	-
97	9220 922 Administrative Expense Transferred	15,178,191	-	-	-	-	285,482	285,482
98	9230 923 Adm Gen Outside Services Empl	257,302	-	-	-	-	-	-
99	9240 924 Property insurance	72,573	-	-	-	-	-	-
100	9250 925 Adm Gen Injuries/Damages	65,994	-	-	-	-	-	-
101	9260 926 Adm Gen Empl Pen/Ben	1,904,419	(110,002)	-	-	-	-	(110,002)
102	9270 927 Adm Gen Franchise Req	1,091	-	-	-	-	-	-
103	9280 928 Adm Gen Reg Comm Exp	158,729	-	-	-	-	-	-
104	9290 929 Uniforms capitalized	-	-	-	-	-	-	-
105	9301 9301 Adm Gen Goodwill Adv	-	-	-	-	-	-	-
106	9302 9302 Adm Gen Gen Exp	95,809	-	-	-	-	-	-
107	9310 931 A&G-Rents	1,560	-	-	-	-	-	-
108	9320 932 Adm Gen Maint Gen Plant	-	-	-	-	-	-	-
109	Total	<u>31,311,659</u>	<u>90,083</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>285,482</u>	<u>375,566</u>
110	Labor and Benefits	7,168,252	90,083					90,083
111	Rent, Maintenance and Utilities	1,035,431		0				0
112	Other O&M	16,133,469			0			0
113	Bad Debt	880,036				0		0
114	Costs allocated from SSU and KY-MDS General Office	15,178,191	0	0	0		285,482	285,482
115	Total	<u>40,395,379</u>	<u>90,083</u>	<u>0</u>	<u>0</u>	<u>(516,579)</u>	<u>285,482</u>	<u>375,566</u>
116	Blended Effective Tax Rate	24.95%	<u>(22,476)</u>	<u>0</u>	<u>(0)</u>	<u>128,886</u>	<u>(71,228)</u>	<u>(93,704)</u>
117	NET Operating Income Impact		<u>67,607</u>	<u>0</u>	<u>0</u>	<u>(387,692)</u>	<u>214,254</u>	<u>281,862</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Summary of Utility Jurisdictional Adjustments to
 Operating Income by Major Accounts
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s): _____

FR 16(8)(d)1
 Schedule D-1
 Witness: Christian, Densman

Line No.	Account No. & Title	Base Period	Title of Adjustment					Total ADJUST.
			D-2.3 ADJ 1	D-2.3 ADJ 2	D-2.1 ADJ 3	D-2.2 ADJ 4	D-2.2 ADJ 5	
118	403 DEPRECIATION Expense	19,295,729	1,265,555					1,265,555
119	404 Amortization Expense	0						0
120	406 AMORT. - Gas Plant AQUIST.	49,749						0
121								
122	Total DEPRECIATION and Amortization	<u>19,345,477</u>	<u>1,265,555</u>					<u>1,265,555</u>
123								
124	Blended Effective Tax Rate	24.95%	<u>315,756</u>					<u>315,756</u>
125								
126	NET Operating Income Impact		<u>949,799</u>					<u>949,799</u>
127								
128								
129								
130								
131	408 Taxes, Other than Income	<u>9,574,126</u>		<u>752,261</u>				<u>752,261</u>
132								
133	Blended Effective Tax Rate	24.95%		<u>187,689</u>				<u>187,689</u>
134								
135	NET Operating Income Impact			<u>564,572</u>				<u>564,572</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Detailed Adjustments
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated
 Workpaper Reference No(s):

FR 16(8)(d)2.1
 Schedule D-2.1

Witness: Christian, Densman

LN	NO	Purpose and Description		Amount
	1	ADJ1		
	2	SALE of Gas-Residential - the purpose of this Adjustment is to reflect the normalization of volumes	Forecasted	\$100,196,512
	3	due to cold weather in base period, and changes in gas costs between the periods	Base	<u>93,481,691</u>
	4		Adjustment	\$6,714,821
	5			7.2%
	6			
	7	SALE of Gas-Commercial - the purpose of this Adjustment is to reflect the normalization of volumes	Forecasted	\$42,523,547
	8	due to cold weather in base period, and changes in gas costs between the periods	Base	<u>40,468,227</u>
	9		Adjustment	\$2,055,320
	10			5.1%
	11			
	12	SALE of Gas-Industrial - the purpose of this Adjustment is to reflect known and measurable changes,	Forecasted	\$4,941,525
	13	increases and reductions, shifts from base period to test year and	Base	<u>4,548,662</u>
	14	changes in gas costs between the periods.	Adjustment	\$392,863
	15			8.6%
	16			
	17	SALE of Gas-Public Authority - The purpose of this Adjustment is to reflect the normalization of	Forecasted	\$6,412,852
	18	volumes due to cold weather in base period, and changes in gas costs between the periods	Base	<u>5,882,491</u>
	19		Adjustment	\$530,361
	20			9.0%
	21			
	22	SALE of Gas - Unbilled - no adjustment.	Forecasted	\$0
	23		Base	<u>0</u>
	24		Adjustment	\$0
	25			0.0%
	26	ADJ2		
	27	Forfeited discounts - the purpose of this adjustment is to reflect anticipated changes in the billed late	Forecasted	\$1,300,280
	28	payment fees from the base period to the test year.	Base	<u>490,350</u>
	29		Adjustment	\$809,930
	30			165.2%
	31			
	32	Misc Service Revenues - the purpose of this adjustment is to reflect modest reduction in service charge	Forecasted	\$234,286
	33	revenues for the base period.	Base	<u>234,281</u>
	34		Adjustment	\$5
	35			0.0%
	36			
	37	Revenue from Transportation - the purpose of this Adjustment is to reflect known and measurable	Forecasted	\$15,144,509
	38	changes in demand for existing industries and account for migration to/from transportation service	Base	<u>16,646,735</u>
	39		Adjustment	(\$1,502,226)
	40			-9.0%
	41			
	42	Other gas service revenues - the purpose of this adjustment is to reflect pro forma adjustments for	Forecasted	\$2,713,412
	43	individual customers and special contract reformations	Base	<u>1,222,878</u>
	44		Adjustment	\$1,490,533
	45			121.9%
	46	ADJ3		
	47	Gas Purchase Costs - The purpose of this Adjustment is to reflect the purchase quantities	Forecasted	\$77,873,656
	48	for sales service. The Base Period includes Unbilled Gas Costs that will zero out by the end	Base	<u>70,283,866</u>
	49	of the base period when replaced by actuals. Gas costs in the Forecasted Period are higher	Adjustment	\$7,589,791
	50	primarily due to lower estimated GCA price		10.8%
	51			
	52			
	53			
	54	Summary of Revenue Adjustments.		
	55	Base Year Revenues		162,975,315
	56	Base Year Gas Costs		<u>70,283,866</u>
	57	Base Year Gross Profit		92,691,450
	58			
	59	Test Year Revenues		173,466,923
	60	Test Year Gas costs		<u>77,873,656</u>
	61	Test Year Gross Profit		95,593,267

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Detailed Adjustments
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated
 Workpaper Reference No(s): _____

FR 16(8)(d)2.2
 Schedule D-2.2
 Witness: Christian, Densman

LN NO	Purpose and Description		Amount
1	<u>ADJ 1</u>		
2	Labor and Benefits - The purpose of this adjustment is to account for forecasted labor and benefits expense	Forecasted	\$ 7,258,335
3	due primarily to adjustments to labor capitalization rate versus the base period.	Base	<u>7,168,252</u>
4	Benefits are projected as a fixed benefit load percentage of labor expense plus an amount for workers' comp	Adjustment	\$ 90,083
5	insurance. This adjustment pertains to labor and benefits for Kentucky operations.		1.3%
6			
7	<u>ADJ 2</u>		
8	Rent, Maintenance and Utilities - The purpose of this adjustment is to account for forecasted rent, maintenance	Forecasted	\$ 1,035,431
9	and utilities. Unlike other O&M categories that are likely to increase with normal inflation, our building rents are	Base	<u>1,035,431</u>
10	driven by leases already in place and can therefore be projected with a high level of accuracy. The rent portion	Adjustment	\$ -
11	of this O&M category was projected by reviewing actual lease amounts. This adjustment pertains to expenses		0.0%
12	for Kentucky operations.		
13			
14	<u>ADJ 3</u>		
15	Other O&M - The purpose of this adjustment is to account for projected changes in O&M expenses other than	Forecasted	\$ 6,959,764
16	labor, benefits, rent, and bad debt.	Base	<u>6,959,764</u>
17	This adjustment pertains to expenses for Kentucky operations.	Adjustment	\$ 0
18			0.0%
19			
20	<u>ADJ 4</u>		
21	Bad Debt - The purpose of this adjustment is to account for anticipated bad debt costs due to uncollectible	Forecasted	\$ 453,443
22	accounts. The projection is made by calculating 0.50% of residential, commercial and public authority	Base	<u>970,022</u>
23	margins from the revenues projection.	Adjustment	\$ (516,579)
24			-113.9%
25	<u>ADJ 5</u>		
26	Costs allocated from Shared Services and Kentucky-Mid States General Office - The purpose of this	Forecasted	\$ 15,463,673
27	adjustment is to account for the forecasted amount of expenses that are allocated to Kentucky from the	Base	<u>15,178,191</u>
28	Shared Services Unit and Division General Office.	Adjustment	\$ 285,482
29			1.9%
30			
31	<u>Summary of O & M adjustments.</u>	Forecasted	\$ 31,170,646
32		Base	<u>31,311,660</u>
33		Adjustment	\$ (141,013)
34			-0.5%

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Detailed Adjustments
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period FR 16(8)(d)2.3
 Type of Filing: Original Updated Revised Schedule D-2.3
 Workpaper Reference No(s). _____ Witness: Christian, Densman

LN	NO Purpose and Description		Amount
1	<u>ADJ1</u>		
2	Depreciation Expense - The purpose of this adjustment is to reflect the change in	Forecasted	\$20,561,283
3	depreciation expense due to the increased level of depreciable plant investment.	Base	<u>19,295,729</u>
4		Adjustment	\$1,265,555
5			6.6%
6	<u>ADJ2</u>		
7	Taxes Other - The purpose of this adjustment is to account for anticipated	Forecasted	\$10,326,387
8	changes in Taxes, Other than Income Taxes	Base	<u>9,574,126</u>
9		Adjustment	\$752,261
10			7.9%

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

FR 16(8)(e) SCHEDULE E

Income Tax Calculation

Schedule	Pages	Description
E	1	Income Tax Calculation

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Computation of State & Federal Income Tax
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Type of Filing: Original Updated Revised
Workpaper Reference No(s): _____
FR 16(8)(e)
Schedule E
Witness: Christian

Line No.	Description	Base Period Unadjusted (1)	Adjustments (2)	Test Period Fully Adjusted (3)	Sched. Ref.
1	Operating Income before Income Tax & Interest	\$ 35,889,326	\$ (95,687)	\$ 35,793,639	C-2
2	Interest Deduction	8,574,573	1,166,607	9,741,180	*
3	Taxable Income	\$ 27,314,753	\$ (1,262,294)	\$ 26,052,459	
4	Composite Tax Rate (state & federal)	24.950%		24.950%	**
5	State & Federal Income Tax	\$ 6,815,031	\$ (314,942)	\$ 6,500,089	
<u>* Interest Expense Calculation:</u>					
6	13 Month Average Rate Base	\$536,055,628		\$584,545,010	B-1
7	Weighted cost of Debt	1.60%		1.67%	J-1
8	Interest Expense	<u>\$ 8,574,573</u>		<u>\$ 9,741,180</u>	
9	<u>2021 ** Composite Tax Rate Calculation: 5.00% + 21%(100% - 5.00%) = 24.95%</u>				
10	State Tax Rate	5.00%			
11	Federal Tax Rate	21.00%			

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

FR 16(8)(f)

SCHEDULE F

Schedule	Pages	Description
F-1	2	Social and Service Club Dues
F-2.1	1	Charitable Contributions
F-2.2	1	Initiation Fees/Country Club Expenses
F-2.3	1	Employee Party, Outing and Gift Expenses
F-3	1	Sales and Advertising Expenses
F-4	1	Advertising
F-5	1	Professional Service Expenses
F-6	4	Projected Rate Case Expense
F-7	1	Civic, Political and Related Activities
F-8	1	Expense Reports
F-9	1	SERP Expense
F-10	1	Incentive Compensation Expense
F-11	1	2017-00349 O&M Adjustments
F-12	1	Misc Regulatory Liabilities

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
SOCIAL and Service CLUB DUES
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s):

FR 16(8)(f)
Schedule F-1
Witness: Christian

Line No.	Account No.	Social Organization/Service Club	Total Utility	Jurisdictional %	Jurisdiction
BASE PERIOD					
1	Various	AGA	55,578	<u>100%</u>	55,578
2	Various	ASME	158		158
3	Various	BUILDING INDUSTRY ASSOCIATION OF GREATER LOUISVILLE	475		475
4	Various	CADIZ TRIGG COUNTY ECONOMIC DEVELOP COMM	500		500
5	Various	CHAMBER OF COMMERCE	42,878		42,878
6	Various	CRITTENDEN COUNTY ECONOMIC	100		100
7	Various	ECONOMIC DEVELOPMENT COUNCIL	11,000		11,000
8	Various	FRANKLIN SIMPSON INDUSTRIAL AUTHORITY	5,000		5,000
9	Various	GIRLS INC.	500		500
10	Various	GLASGOW BARREN COUNTY CHAMBER OF COMMERCE	2,575		2,575
11	Various	GREATER OWENSBORO ECONOMIC DEVELOPMENT CORP	10,000		10,000
12	Various	GREATER OWENSBORO REALTOR ASSOCIATION	256		256
13	Various	GREATER PADUCAH ECONOMIC DEVELOPMENT COUNCIL INC	3,000		3,000
14	Various	HOME BUILDERS ASSOCIATION	810		810
15	Various	HOME BUILDERS ASSOCIATION OF OWENSBORO	475		475
16	Various	HOPKINS COUNTY PVA	55		55
17	Various	KENTUCKY ASSOCIATION FOR ECONOMIC DEVELOPMENT	20,000		20,000
18	Various	KENTUCKY ASSOCIATION OF MANUFACTURERS	1,740		1,740
19	Various	KENTUCKY ASSOCIATION OF MASTER CONTRACTORS INC	2,500		2,500
20	Various	KENTUCKY COUNTY JUDGE EXECUTIVE ASSOCIATION	200		200
21	Various	KENTUCKY GAS ASSOCIATION	10,250		10,250
22	Various	KENTUCKY GAZETTE	374		374
23	Various	KENTUCKY OIL AND GAS ASSOCIATION	1,020		1,020
24	Various	KENTUCKY RESTAURANT ASSOCIATION	395		395
25	Various	KENTUCKY VFW PROGRAM	98		98
26	Various	LOGAN COUNTY HOME BUILDERS	350		350
27	Various	NACE INTERNATIONAL	588		588
28	Various	NATIONAL GAS DISTRIBUTORS ASSOCIATION OF EAST TENNESS	250		250
29	Various	NATIONAL SOCIETY OF PROFESSIONAL ENGINEERS	299		299
30	Various	OHIO COUNTY CHAMBER OF COMMERCE	319		319
31	Various	OKLAHOMA ACCOUNTANCY BOARD	26		26
32	Various	ONE HEALTH	75		75
33	Various	PADUCAH BOARD OF REALTORS INC	300		300
34	Various	REALTOR ASSOCIATION OF SOUTHERN KENTUCKY	200		200
35	Various	SAM'S CLUB	310		310
36	Various	SOUTHERN GAS ASSOCIATION	82		82
Total Base Period			<u>172,736</u>		<u>172,226</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
SOCIAL and Service CLUB DUES
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s):

FR 16(8)(f)
 Schedule F-1
 Witness: Christian

Line No.	Account No.	Social Organization/Service Club	Total Utility	Jurisdictional %	Adjustment %	Adjustment	Adjusted Amount	Jurisdiction
TEST PERIOD								
1	Various	AGA	55,578	<u>100%</u>				
2	Various	ASME	158		6.2%	(3,446)	52,132	
3	Various	BUILDING INDUSTRY ASSOCIATION OF GREATER LOUISVILLE	475				158	
4	Various	CADIZ TRIGG COUNTY ECONOMIC DEVELOP COMM	500				475	
5	Various	CHAMBER OF COMMERCE	42,878		15.0%	(6,432)	500	
6	Various	CRITTENDEN COUNTY ECONOMIC	100				42,878	
7	Various	ECONOMIC DEVELOPMENT COUNCIL	11,000				100	
8	Various	FRANKLIN SIMPSON INDUSTRIAL AUTHORITY	5,000				11,000	
9	Various	GIRLS INC.	500				5,000	
10	Various	GLASGOW BARREN COUNTY CHAMBER OF COMMERCE	2,575				500	
11	Various	GREATER OWENSBORO ECONOMIC DEVELOPMENT CORP	10,000				2,575	
12	Various	GREATER OWENSBORO REALTOR ASSOCIATION	256				10,000	
13	Various	GREATER PADUCAH ECONOMIC DEVELOPMENT COUNCIL INC	3,000				256	
14	Various	HOME BUILDERS ASSOCIATION	810				3,000	
15	Various	HOME BUILDERS ASSOCIATION OF OWENSBORO	475				810	
16	Various	HOPKINS COUNTY PVA	55				475	
17	Various	KENTUCKY ASSOCIATION FOR ECONOMIC DEVELOPMENT	20,000				55	
18	Various	KENTUCKY ASSOCIATION OF MANUFACTURERS	1,740				20,000	
19	Various	KENTUCKY ASSOCIATION OF MASTER CONTRACTORS INC	2,500				1,740	
20	Various	KENTUCKY COUNTY JUDGE EXECUTIVE ASSOCIATION	200				2,500	
21	Various	KENTUCKY GAS ASSOCIATION	10,250				200	
22	Various	KENTUCKY GAZETTE	374				10,250	
23	Various	KENTUCKY OIL AND GAS ASSOCIATION	1,020				374	
24	Various	KENTUCKY RESTAURANT ASSOCIATION	395				1,020	
25	Various	KENTUCKY VFW PROGRAM	98				395	
26	Various	LOGAN COUNTY HOME BUILDERS	350				98	
27	Various	NACE INTERNATIONAL	588				350	
28	Various	NATIONAL GAS DISTRIBUTORS ASSOCIATION OF EAST TENNESS	250				588	
29	Various	NATIONAL SOCIETY OF PROFESSIONAL ENGINEERS	299				250	
30	Various	OHIO COUNTY CHAMBER OF COMMERCE	319				299	
31	Various	OKLAHOMA ACCOUNTANCY BOARD	26				319	
32	Various	ONE HEALTH	75				26	
33	Various	PADUCAH BOARD OF REALTORS INC	300				75	
34	Various	REALTOR ASSOCIATION OF SOUTHERN KENTUCKY	200				300	
35	Various	SAM'S CLUB	310				200	
36	Various	SOUTHERN GAS ASSOCIATION	82				310	
Total Forecasted Period			172,736			(9,878)	162,859	

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
CHARITABLE CONTRIBUTIONS
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period FR 16(8)(f)
Type of Filing: Original Updated Revised Schedule F-2.1
Workpaper Reference No(s). Witness: Christian

Line No.	Account No.	Charitable Organization *	Total Utility	Jurisdictional %	Jurisdiction
BASE PERIOD					
1	Various	Community Welfare	\$437,690	100%	\$ 437,690
2	Various	Education	\$ 43,684		43,684
3	Various	Health	\$ 7,700		7,700
4	Various	Museums & Arts	\$ 8,750		8,750
5	Various	Salvation Army	\$ 1,500		1,500
6	Various	United Way Agencies	\$ 5,500		5,500
7	Various	Youth Clubs & Centers	\$ 3,315		3,315
8	Various	Heat Help Assistance Program	\$233,636		233,636
		Total	<u>\$741,774</u>		<u>\$ 741,774</u>
TEST PERIOD					
1	Various	Community Welfare	\$437,690	100%	\$ 437,690
2	Various	Education	\$ 43,684		43,684
3	Various	Health	\$ 7,700		7,700
4	Various	Museums & Arts	\$ 8,750		8,750
5	Various	Salvation Army	\$ 1,500		1,500
6	Various	United Way Agencies	\$ 5,500		5,500
7	Various	Youth Clubs & Centers	\$ 3,315		3,315
8	Various	Heat Help Assistance Program	\$233,636		233,636
		Total	<u>\$741,774</u>		<u>\$ 741,774</u>

Note: These items are not included in O&M and therefore not part of revenue requirements.

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
INITIATION FEES/COUNTRY CLUB Expenses *
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s).

FR 16(8)(f)
Schedule F-2.2
Witness: Christian

Line No.	Account No.	Payee Organization	Base Period			Forecasted Period		
			Total Utility	Jurisdictional % Jurisdiction	Total Utility	Jurisdictional % Jurisdiction	Total Utility	Jurisdictional % Jurisdiction
1	Various	Owensboro Country Club (dues)	\$ -	100%	\$ -	\$ -	100%	\$ -
2	Various	OCC - Expenses	-		-	-		-
3		Total	\$ -		\$ -	\$ -		\$ -

NOTE: Country Club dues will be excluded from O & M and therefore, excluded from the revenue requirements. A/C 870.

NOTE: There are no OCC expenses for the Base Period

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Employee PARTY, OUTING, and GIFT EXP.
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s). _____

FR 16(8)(f)
Schedule F-2.3
Witness: Christian

Line No.	Account No.	Description of Expenses	Base Period			Forecasted Period		
			Total Utility	Kentucky Jurisdictional	Allocated Amount	Total Utility	Kentucky Jurisdictional	Allocated Amount
1		Div 009						
2	Various	Sub Account 07421- Service Awards	\$ -	100%	\$ -	\$ -	100%	\$ -
3								
4		Total	\$ -		\$ -	\$ -		\$ -
5								
6		Div 091						
7	Various	Sub Account 07421- Service Awards	\$ 60,781	50.42%	\$ 30,646	\$ 60,781	50.42%	\$ 30,646
8								
9		Total	\$ 60,781		\$ 30,646	\$ 60,781		\$ 30,646
10								
11		Div 002						
12	Various	Sub Account 07421- Service Awards	\$ 61,704	4.97%	\$ 3,068	\$ 61,704	4.97%	\$ 3,068
13								
14		Total	\$ 61,704		\$ 3,068	\$ 61,704		\$ 3,068
15								
16		Div 012						
17	Various	Sub Account 07421- Service Awards	\$ 76,105	5.56%	\$ 4,229	\$ 76,105	5.56%	\$ 4,229
18								
19		Total	\$ 76,105		\$ 4,229	\$ 76,105		\$ 4,229
20								
21		Grand Total	\$ 198,590		\$ 37,943	\$ 198,590		\$ 37,943

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Customer Service and Informational SALES and General ADVERTISING Expense
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s): _____

FR 16(8)(f)
Schedule F-3
Witness: Christian

Line No.	Account Number	Description of Expenses	Base Period			Forecasted Period		
			Total Utility	Kentucky Jurisdictional	Allocated Amount	Total Utility	Kentucky Jurisdictional	Allocated Amount
1		Customer Service and Informational Expenses						
2								
3		Div 009						
4	907	Supervision (1)	\$ -	100%	\$ -	\$ -	100%	\$ -
5	908	Customer Assistance	-	100%	-	-	100%	-
6	909	Informational Advertising (1)	170,410	100%	170,410	175,015	100%	175,015
7	910	Miscellaneous Customer Service and Informational (1)	-	100%	-	-	100%	-
8		Total	\$170,410		\$170,410	\$175,015		\$175,015
9								
10		Div 091						
11	907	Supervision (1)	\$ -	50.42%	\$ -	\$ -	50.42%	\$ -
12	908	Customer Assistance	-	50.42%	-	-	50.42%	-
13	909	Informational Advertising (1)	-	50.42%	-	-	50.42%	-
14	910	Miscellaneous Customer Service and Informational (1)	512	50.42%	258	512	50.42%	258
15		Total	\$ 512		\$ 258	\$ 512		\$ 258
16								
17		Div 002						
18	907	Supervision (1)	\$ -	4.97%	\$ -	\$ -	4.97%	\$ -
19	908	Customer Assistance	-	4.97%	-	-	4.97%	-
20	909	Informational Advertising (1)	-	4.97%	-	-	4.97%	-
21	910	Miscellaneous Customer Service and Informational (1)	-	4.97%	-	-	4.97%	-
22		Total	\$ -		\$ -	\$ -		\$ -
23								
24		Div 012						
25	907	Supervision (1)	\$ -	5.56%	\$ -	\$ -	5.56%	\$ -
26	908	Customer Assistance	-	5.56%	-	-	5.56%	-
27	909	Informational Advertising (1)	-	5.56%	-	-	5.56%	-
28	910	Miscellaneous Customer Service and Informational (1)	-	5.56%	-	-	5.56%	-
29		Total	\$ -		\$ -	\$ -		\$ -
30								
31		Sales Expense						
32								
33		Div 009						
34	911	Supervision	\$217,036	100%	\$217,036	\$221,194	100%	\$221,194
35	912	Demonstration and Selling (1)	58,955	100%	58,955	58,955	100%	58,955
36	913	Advertising	47,525	100%	47,525	47,525	100%	47,525
37	916	Miscellaneous Sales Expense	-	100%	-	-	100%	-
38		Total	\$323,516		\$323,516	\$327,674		\$327,674
39								
40		Div 091						
41	911	Supervision	\$144,610	50.42%	\$72,913	\$148,399	50.42%	\$74,823
42	912	Demonstration and Selling (1)	0	50.42%	0	0	50.42%	0
43	913	Advertising	981	50.42%	495	981	50.42%	495
44	916	Miscellaneous Sales Expense	0	50.42%	0	0	50.42%	0
45		Total	\$145,591		\$73,407	\$149,380		\$75,318
46								
47		Div 002						
48	911	Supervision	\$ -	4.97%	\$ -	\$ -	4.97%	\$ -
49	912	Demonstration and Selling (1)	178,633	4.97%	8,881	178,633	4.97%	8,881
50	913	Advertising	-	4.97%	-	-	4.97%	-
51	916	Miscellaneous Sales Expense	-	4.97%	-	-	4.97%	-
52		Total	\$178,633		\$8,881	\$178,633		\$8,881
53								
54		Div 012						
55	911	Supervision	\$ -	5.56%	\$ -	\$ -	5.56%	\$ -
56	912	Demonstration and Selling (1)	-	5.56%	-	-	5.56%	-
57	913	Advertising	-	5.56%	-	-	5.56%	-
58	916	Miscellaneous Sales Expense	-	5.56%	-	-	5.56%	-
59		Total	\$ -		\$ -	\$ -		\$ -

(1) Included in these accounts are advertising and promotional advertising expenses which are considered Non-recoverable and will be Excluded from O & M for ratemaking and therefore the Revenue Requirements. These amounts are shown properly classified on Schedule F-4, Advertising.

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
ADVERTISING
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s).

FR 16(8)(f)
Schedule F-4
Witness: Christian

Line No.	Item (A)	Base Period					Forecasted Period		
		Sales or Promotional Advertising	Safety or Req by Law Advertising	Total Utility	Kentucky Jurisdictional	Allocated Amount	Sales or Promotional Advertising	Kentucky Jurisdictional	Allocated Amount
1	Div 009								
2	Newspaper, Magazine, bill stuffer & Other	\$ 150,930	\$ 9,902	\$ 160,832	100%	\$ 160,832	\$ 150,930	100%	\$ 150,930
3									
4	Div 091								
5	Newspaper, Magazine, bill stuffer & Other	19,552	1,392	20,943	50.42%	10,560	19,552	50.42%	9,858
6									
7	Div 002								
8	Newspaper, Magazine, bill stuffer & Other	207,988	27,010	234,998	4.97%	11,683	207,988	4.97%	10,340
9									
10	Div 012								
11	Newspaper, Magazine, bill stuffer & Other	25,573	-	25,573	5.56%	1,421	25,573	5.56%	1,421
12									
13	Grand Total	<u>\$ 404,043</u>	<u>\$ 38,303</u>	<u>\$ 442,346</u>		<u>\$ 184,495</u>	<u>\$ 404,043</u>		<u>\$ 172,549</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
PROFESSIONAL Service Expenses
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s): _____

FR 16(8)(f)
Schedule F-5
Witness: Christian

Line No.	Description	Base Period			Forecasted Period		
		Total Utility	Kentucky Jurisdictional	Allocated Amount	Total Utility	Kentucky Jurisdictional	Allocated Amount
<u>Account 923 - Outside Services Employed</u>							
1							
2	Div 009						
3	06111- Contract Labor	\$ 162,745	100%	\$ 162,745	\$ 162,745	100%	\$ 162,745
4	06121- Legal	\$ 94,557	100%	94,557	\$ 94,557	100%	94,557
5	Total	<u>\$ 257,302</u>		<u>\$ 257,302</u>	<u>\$ 257,302</u>		<u>\$ 257,302</u>
6							
7	Div 091						
8	06111- Contract Labor	\$ 27,968	50.42%	\$ 14,101	\$ 27,968	50.42%	\$ 14,101
9	06121- Legal	\$ 118,823	50.42%	59,911	\$ 118,823	50.42%	59,911
10	Total	<u>\$ 146,791</u>		<u>\$ 74,012</u>	<u>\$ 146,791</u>		<u>\$ 74,012</u>
11							
12	Div 002						
13	06111- Contract Labor	\$ 19,504,987	4.97%	\$ 969,673	\$19,504,987	4.97%	\$ 969,673
14	06121- Legal	\$ 2,274,462	4.97%	113,073	\$ 2,274,462	4.97%	113,073
15	Total	<u>\$ 21,779,449</u>		<u>\$ 1,082,746</u>	<u>\$21,779,449</u>		<u>\$ 1,082,746</u>
16							
17	Div 012						
18	06111- Contract Labor	\$ 783,420	5.56%	\$ 43,538	\$ 783,420	5.56%	\$ 43,538
19	06121- Legal	\$ 11,396	5.56%	633.30	\$ 11,396	5.56%	633.30
20	Total	<u>\$ 794,816</u>		<u>\$ 44,171</u>	<u>\$ 794,816</u>		<u>\$ 44,171</u>

Note: Rate Case related expenses are shown separately on Schedule F-6.

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Projected Rate Case Expense

Data: Base Period Forecasted Period FR 16(8)(f)
Type of Filing: _____ Original _____ Updated Revised Schedule F-6
Workpaper Reference No(s). Witness: Christian

Line No.	Description	Amount
1	Consulting	
2	Class Cost Study - P. Raab	\$ 22,990
3	Depreciation Study - D. Watson	82,441
4	Cost of Capital - D'Ascendis, D.	45,857
5	sub-total	<u>\$ 151,287</u>
6		
7	Legal Fees	
8	(J. Hughes/R. Hutchinson)	132,354
9		
10	Employee Expense	
11	(airfare, lodging, meals, etc.)	21,617
12		
13	Miscellaneous Expense	
14	(printing, advertising, etc.)	93,838
15	Remaining Unamortized Bal. — Prior Case	15,822
16	Total Projected Rate Case Expense	<u><u>\$ 414,918</u></u>
17		
18	Three (3) Year Amortization of Rate Case Expenses	<u><u>\$ 138,306</u></u>

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Projected Rate Case Expense

Data: Base Period Forecasted Period
Type of Filing: _____ Original _____ Updated Revised
Workpaper Reference No(s).

FR 16(8)(f)
Schedule F-6
Witness: Christian

20	Rate Case (3 year Amortization)	Case No. 2018-00281	
		Regulated Asset	Amortization
		Balance	Expense
21			
22	Expense per Case No. 2018-00281 Final Order	\$ 189,861	
23		Apr-19 184,587	5,274
24		May-19 179,313	5,274
25		Jun-19 174,039	5,274
26		Jul-19 168,765	5,274
27		Aug-19 163,491	5,274
28		Sep-19 158,218	5,274
29		Oct-19 152,944	5,274
30		Nov-19 147,670	5,274
31		Dec-19 142,396	5,274
32		Jan-20 137,122	5,274
33		Feb-20 131,848	5,274
34		Mar-20 126,574	5,274
35		Apr-20 121,300	5,274
36		May-20 116,026	5,274
37		Jun-20 110,752	5,274
38		Jul-20 105,478	5,274
39		Aug-20 100,204	5,274
40			
41		Sep-20 94,931	5,274
42		Oct-20 89,657	5,274
43		Nov-20 84,383	5,274
44		Dec-20 79,109	5,274
45		Jan-21 73,835	5,274
46		Feb-21 68,561	5,274
47		Mar-21 63,287	5,274
48		Apr-21 58,013	5,274
49		May-21 52,739	5,274
50		Jun-21 47,465	5,274
51		Jul-21 42,191	5,274
52		Aug-21 36,917	5,274
53		Sep-21 31,644	5,274
54		63,287	68,561
55		(13 Month Average)	
56			
57			
58		Oct-21 26,370	5,274
59		Nov-21 21,096	5,274
60		Dec-21 15,822	5,274
61		Jan-22 0	0
62		Feb-22 0	0
63		Mar-22 0	0
64		Apr-22 0	0
65		May-22 0	0
66		Jun-22 0	0
67		Jul-22 0	0
68		Aug-22 0	0
69		Sep-22 0	0
70		Oct-22 0	0
71		Nov-22 0	0
72		Dec-22 0	0
73		Jan-23 0	0
74		Feb-23 0	0
75		Mar-23 0	0
76		Apr-23 0	0
77		May-23 0	0
78		Jun-23 0	0
79		Jul-23 0	0
80		Aug-23 0	0
81		Sep-23 0	0

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Projected Rate Case Expense

Data: Base Period Forecasted Period

FR 16(8)(f)

Type of Filing: _____ Original _____ Updated Revised

Schedule F-6

Workpaper Reference No(s).

Witness: Christian

	Rate Case (3 year Amortization)	Case No. 2021-00214	
		Regulated Asset Balance	Amortization Expense
82			
83			
84			
85		Dec-21	0
86		Jan-22	403,393
87		Feb-22	391,867
88		Mar-22	380,342
89		Apr-22	368,816
90		May-22	357,291
91		Jun-22	345,765
92		Jul-22	334,240
93		Aug-22	322,714
94		Sep-22	311,189
95		Oct-22	299,663
96		Nov-22	288,138
97		Dec-22	276,612
98			313,848
99			138,306
100			(13 Month Average)
101			
102		Jan-23	265,087
103		Feb-23	253,561
104		Mar-23	242,036
105		Apr-23	230,510
106		May-23	218,985
107		Jun-23	207,459
108		Jul-23	195,934
109		Aug-23	184,408
110		Sep-23	172,883
111		Oct-23	161,357
112		Nov-23	149,832
113		Dec-23	138,306
114		Jan-24	126,781
115		Feb-24	115,255
116		Mar-24	103,730
117		Apr-24	92,204
118		May-24	80,679
119		Jun-24	69,153
120		Jul-24	57,628
121		Aug-24	46,102
122		Sep-24	34,577
123		Oct-24	23,051
124		Nov-24	11,526
125		Dec-24	0
126			11,526

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Projected Rate Case Expense

Data: X Base Period X Forecasted Period
 Type of Filing: _____ Original _____ Updated X Revised
 Workpaper Reference No(s).

FR 16(8)(f)
 Schedule F-6
 Witness: Christian

	Rate Case (3 year Amortization)	Cases Combined		
		Balance Total	Amortization Total	
127				
128				
129				
130		Sep-20	94,931	5,274
131		Oct-20	89,657	5,274
132		Nov-20	84,383	5,274
133		Dec-20	79,109	5,274
134		Jan-21	73,835	5,274
135		Feb-21	68,561	5,274
136		Mar-21	63,287	5,274
137		Apr-21	58,013	5,274
138		May-21	52,739	5,274
139		Jun-21	47,465	5,274
140		Jul-21	42,191	5,274
141		Aug-21	36,917	5,274
142		Sep-21	31,644	5,274
143		Oct-21	26,370	5,274
144		Nov-21	21,096	5,274
145		Dec-21	15,822	5,274
146		Jan-22	403,393	11,526
147		Feb-22	391,867	11,526
148		Mar-22	380,342	11,526
149		Apr-22	368,816	11,526
150		May-22	357,291	11,526
151		Jun-22	345,765	11,526
152		Jul-22	334,240	11,526
153		Aug-22	322,714	11,526
154		Sep-22	311,189	11,526
155		Oct-22	299,663	11,526
156		Nov-22	288,138	11,526
157		Dec-22	276,612	11,526
158			315,066	138,306
159			(13 Month Average)	(Forecast Total)
160				
161		Jan-23	265,087	11,526
162		Feb-23	253,561	11,526
163		Mar-23	242,036	11,526
164		Apr-23	230,510	11,526
165		May-23	218,985	11,526
166		Jun-23	207,459	11,526
167		Jul-23	195,934	11,526
168		Aug-23	184,408	11,526
169		Sep-23	172,883	11,526
170		Oct-23	161,357	11,526
171		Nov-23	149,832	11,526
172		Dec-23	138,306	11,526
173		Jan-24	126,781	11,526
174		Feb-24	115,255	11,526
175		Mar-24	103,730	11,526
176		Apr-24	92,204	11,526
177		May-24	80,679	11,526
178		Jun-24	69,153	11,526
179		Jul-24	57,628	11,526
180		Aug-24	46,102	11,526
181		Sep-24	34,577	11,526
182		Oct-24	23,051	11,526
183		Nov-24	11,526	11,526
184		Dec-24	0	11,526
185				
186	Net Increase in Test Year Rate Case Expense			\$ 69,745
187	Net Increase in Test Year 13-month Avg Balance	\$	251,779	

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
CIVIC, POLITICAL and RELATED ACTIVITIES
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period

Type of Filing: Original Updated Revised

Workpaper Reference No(s).

FR 16(8)(f)

Schedule F-7

Witness: Christian

Line No.	Item (A)	Base Period			Forecasted Period		
		Total Utility	Kentucky Jurisdictional	Allocated Amount	Total Utility	Kentucky Jurisdictional	Allocated Amount
1	Div 009						
2	Donations (1)	\$ -	100%	\$ -	\$ -	100%	\$ -
3	Civic Duties (2)	-	100%	-	-	100%	-
4	Political Activities (3)	46,290	100%	46,290	46,290	100%	46,290
5	Other	-	100%	-	-	100%	-
6	Total	<u>\$ 46,290</u>		<u>\$ 46,290</u>	<u>\$ 46,290</u>		<u>\$ 46,290</u>
7							
8	Div 091						
9	Donations (1)	\$ -	50.42%	\$ -	\$ -	50.42%	\$ -
10	Civic Duties (2)	-	50.42%	-	-	50.42%	-
11	Political Activities (3)	12,719	50.42%	6,413	12,719	50.42%	6,413
12	Other	-	50.42%	-	-	50.42%	-
13	Total	<u>\$ 12,719</u>		<u>\$ 6,413</u>	<u>\$ 12,719</u>		<u>\$ 6,413</u>
14							
15	Div 002						
16	Donations (1)	\$ -	4.97%	\$ -	\$ -	4.97%	\$ -
17	Civic Duties (2)	-	4.97%	-	-	4.97%	-
18	Political Activities (3)	423,589	4.97%	21,058	423,589	4.97%	21,058
19	Other	-	4.97%	-	-	4.97%	-
20	Total	<u>\$423,589</u>		<u>\$ 21,058</u>	<u>\$ 423,589</u>		<u>\$ 21,058</u>
21							
22	Div 012						
23	Donations (1)	\$ -	5.56%	\$ -	\$ -	5.56%	\$ -
24	Civic Duties (2)	-	5.56%	-	-	5.56%	-
25	Political Activities (3)	-	5.56%	-	-	5.56%	-
26	Other	-	5.56%	-	-	5.56%	-
27	Total	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>
28							
29	Grand Total	<u>\$482,598</u>		<u>\$ 73,761</u>	<u>\$ 482,598</u>		<u>\$ 73,761</u>

Notes:

(1) These donations represent Economic Development Contributions, all Other civic donations are Included on Schedule F-2.1, Charitable Contributions.

(2) All civic Memberships are Included on Schedule F-1, Social and Service Club Dues.

(3) These expenses are recorded below the line and therefore not included in O&M.

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
EMPLOYEE EXPENSE REPORT EXCLUSIONS

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s). _____

FR 16(8)(f)
 Schedule F-8
 Witness: Christian

Line No.	Description	Base Period			Forecasted Period		
		Amount	Kentucky Jurisdictional	Allocated Amount	Amount	Kentucky Jurisdictional	Allocated Amount
1	Div 009	\$ 29,135	100.00%	\$ 29,135	\$ 29,135	100%	\$ 29,135
2							
3	Div 091	23,185	50.42%	11,690	23,185	50.42%	11,690
4							
5	Div 002	219,937	4.97%	10,934	219,937	4.97%	10,934
6							
7	Div 012	<u>20,433</u>	5.56%	<u>1,136</u>	<u>20,433</u>	5.56%	<u>1,136</u>
8							
9	Total Expense Report Exclusions	<u>\$ 292,690</u>		<u>\$ 52,895</u>	<u>\$292,690</u>		<u>\$ 52,895</u>

NOTE: This amount is included on ratemaking adjustments on Schedule C-2 and therefore excluded from the Revenue Requirements.

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
SERP EXPENSE

Data: x Base Period x Forecasted Period FR 16(8)(f)
Type of Filing: X Original Updated Revised Schedule F-9
Workpaper Reference No(s): _____ Witness: Christian

Line No.	Div	Category	Total	Allocation Factor	Allocated Total Amount
1	2	SERP Expense	\$1,359,794	4.97%	\$ 67,601
2					
3	91	SERP Expense	41,063	50.42%	<u>20,704</u>
4					
5		SERP Expense Adjustment			<u><u>\$ 88,305</u></u>

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
INCENTIVE COMPENSATION EXPENSE

Data: Base Period Forecasted Period FR 16(8)(f)
Type of Filing: Original Updated Revised Schedule F-10
Workpaper Reference No(s). _____ Witness: Christian

Line No.	Div	Category	Total	Allocation Factor	Allocated Totals
<u>Variable Pay & Management Incentive Plans</u>					
1	2	VPP & MIP	12,353,619	4.97%	\$ 614,149
2	12	VPP & MIP	0	5.56%	0
3	91	VPP & MIP	1,104,133	50.42%	556,704
4	9	VPP & MIP	0	100.00%	0
5		Total Allocated VPP & MIP Plans			<u>\$ 1,170,853</u>
<u>Restricted Stock Plans</u>					
6	2	RSU-LTIP - Time Lapse	0	4.97%	\$ -
7		RSU-LTIP - Performance Based	4,040,779	4.97%	200,884
8	12	RSU-LTIP - Time Lapse	0	5.56%	0
9		RSU-LTIP - Performance Based	172,710	5.56%	9,598
10	91	RSU-LTIP - Time Lapse	0	50.42%	0
11		RSU-LTIP - Performance Based	92,815	50.42%	46,797
12	9	RSU-LTIP - Time Lapse	0	100.00%	0
13		RSU-LTIP - Performance Based	15,424	100.00%	15,424
14		Total Allocated Restricted Stock Plans			<u>\$ 272,704</u>
15		Grand Total Allocated Expense			<u><u>\$ 1,443,557</u></u>
16		Payroll Taxes Expense Adjustment			\$ 93,831

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
2017-00349 O&M Adjustments

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s): _____

FR 16(8)(f)
 Schedule F-10
 Witness: Christian

Line No.	Division	Budget Sub Account	Amount	Allocation	Total
1					
2	002	Directors Retirement Expenses - 04113	2,782,692	4.97%	138,339
3	002	Removal of Retirement Benefits	1,823,107	4.97%	90,634
4	012	Removal of Retirement Benefits	991,029	5.56%	55,075
5	009	Removal of Retirement Benefits	190,977	100.00%	190,977
6	091	Removal of Retirement Benefits	83,585	50.42%	42,144
7					
8		Grand Total			517,169

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Regulatory Liabilities
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s).

FR 16(8)(f)
Schedule F-12
Witness: Christian

Line No.	Description	Base Period			Forecast Period			
			Balance	Accrual		Balance	Accrual	Amortization
Regulatory Liability								
1	Cost of Service Reserve 2420-27910	Sep-20	\$ (57,684)	\$ -	Dec-21	\$ (57,684)	\$ -	\$ -
2		Oct-20	(57,684)	-	Jan-22	(52,877)	-	4,807
3		Nov-20	(57,684)	-	Feb-22	(48,070)	-	4,807
4		Dec-20	(57,684)	-	Mar-22	(43,263)	-	4,807
5		Jan-21	(57,684)	-	Apr-22	(38,456)	-	4,807
6		Feb-21	(57,684)	-	May-22	(33,649)	-	4,807
7		Mar-21	(57,684)	-	Jun-22	(28,842)	-	4,807
8		Apr-21	(57,684)	-	Jul-22	(24,035)	-	4,807
9		May-21	(57,684)	-	Aug-22	(19,228)	-	4,807
10		Jun-21	(57,684)	-	Sep-22	(14,421)	-	4,807
11		Jul-21	(57,684)	-	Oct-22	(9,614)	-	4,807
12		Aug-21	(57,684)	-	Nov-22	(4,807)	-	4,807
13		Sep-21	(57,684)	-	Dec-22	-	-	4,807
14								
15		Base Period	\$ (57,684)	\$ -	Forecast Period	\$ (28,842)	\$ -	\$ 57,684
16			(13-Month Avg)			(13-Month Avg)		
17								
18		Oct-21	(57,684)	-				
19		Nov-21	(57,684)	-				
20								
21								
22								
Regulatory Liability								
23	Depreciation Reserve 2540-27913	Sep-20	\$ (5,208,777)	\$ (306,399)	Dec-21	\$ (9,804,757)	\$(306,399)	\$ -
24		Oct-20	(5,515,176)	(306,399)	Jan-22	(8,987,694)	-	817,063
25		Nov-20	(5,821,575)	(306,399)	Feb-22	(8,170,631)	-	817,063
26		Dec-20	(6,127,973)	(306,399)	Mar-22	(7,353,568)	-	817,063
27		Jan-21	(6,434,372)	(306,399)	Apr-22	(6,536,505)	-	817,063
28		Feb-21	(6,740,771)	(306,399)	May-22	(5,719,442)	-	817,063
29		Mar-21	(7,047,169)	(306,399)	Jun-22	(4,902,379)	-	817,063
30		Apr-21	(7,353,568)	(306,399)	Jul-22	(4,085,316)	-	817,063
31		May-21	(7,659,967)	(306,399)	Aug-22	(3,268,252)	-	817,063
32		Jun-21	(7,966,365)	(306,399)	Sep-22	(2,451,189)	-	817,063
33		Jul-21	(8,272,764)	(306,399)	Oct-22	(1,634,126)	-	817,063
34		Aug-21	(8,579,163)	(306,399)	Nov-22	(817,063)	-	817,063
35		Sep-21	(8,885,561)	(306,399)	Dec-22	-	-	817,063
36								
37								
38		Base Period	\$ (7,047,169)	\$(3,676,784)	Forecast Period	\$ (4,902,379)	\$ -	\$ 9,804,757
39			(13-Month Avg)			(13-Month Avg)		
40								
41		Oct-21	(9,191,960)	(306,399)				
42		Nov-21	(9,498,359)	(306,399)				
43								
44								
45								
46								
47	Total Regulatory Liabilities				Forecast Period	<u>\$ (4,931,221)</u>		<u>\$ 9,862,441</u>
48								

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Regulatory Liabilities
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s).

FR 16(8)(f)
Schedule F-12
Witness: Christian

Line No.	Description	Base Period			Forecast Period			
(Rate Implementation March 2022)								
	<u>Regulatory Liability</u>		<u>Balance</u>	<u>Accrual</u>		<u>Balance</u>	<u>Accrual</u>	<u>Amortization</u>
1	Cost of Service Reserve 2420-27910	Sep-20	\$ (57,684)	\$ -	Dec-21	\$ (57,684)	\$ -	\$ -
2		Oct-20	(57,684)	-	Jan-22	(57,684)	-	-
3		Nov-20	(57,684)	-	Feb-22	(57,684)	-	-
4		Dec-20	(57,684)	-	Mar-22	(52,877)	-	4,807
5		Jan-21	(57,684)	-	Apr-22	(48,070)	-	4,807
6		Feb-21	(57,684)	-	May-22	(43,263)	-	4,807
7		Mar-21	(57,684)	-	Jun-22	(38,456)	-	4,807
8		Apr-21	(57,684)	-	Jul-22	(33,649)	-	4,807
9		May-21	(57,684)	-	Aug-22	(28,842)	-	4,807
10		Jun-21	(57,684)	-	Sep-22	(24,035)	-	4,807
11		Jul-21	(57,684)	-	Oct-22	(19,228)	-	4,807
12		Aug-21	(57,684)	-	Nov-22	(14,421)	-	4,807
13		Sep-21	(57,684)	-	Dec-22	(9,614)	-	4,807
14								
15		Base Period	\$ (57,684)	\$ -	Forecast Period	\$ (37,346)	\$ -	\$ 48,070
16			(13-Month Avg)			(13-Month Avg)		
17								
18		Oct-21	(57,684)	-	Jan-23	(4,807)	-	4,807
19		Nov-21	(57,684)	-	Feb-23	-	-	4,807
20								
21								
22								
(Rate Implementation March 2022)								
	<u>Regulatory Liability</u>		<u>Balance</u>	<u>Accrual</u>		<u>Balance</u>	<u>Accrual</u>	<u>Amortization</u>
23	Depreciation Reserve 2540-27913	Sep-20	\$ (5,208,777)	\$ (306,399)	Dec-21	\$ (9,804,757)	\$ (306,399)	\$ -
24		Oct-20	(5,515,176)	(306,399)	Jan-22	(10,111,156)	(306,399)	-
25		Nov-20	(5,821,575)	(306,399)	Feb-22	(10,417,555)	(306,399)	-
26		Dec-20	(6,127,973)	(306,399)	Mar-22	(9,549,425)	-	868,130
27		Jan-21	(6,434,372)	(306,399)	Apr-22	(8,681,296)	-	868,130
28		Feb-21	(6,740,771)	(306,399)	May-22	(7,813,166)	-	868,130
29		Mar-21	(7,047,169)	(306,399)	Jun-22	(6,945,037)	-	868,130
30		Apr-21	(7,353,568)	(306,399)	Jul-22	(6,076,907)	-	868,130
31		May-21	(7,659,967)	(306,399)	Aug-22	(5,208,777)	-	868,130
32		Jun-21	(7,966,365)	(306,399)	Sep-22	(4,340,648)	-	868,130
33		Jul-21	(8,272,764)	(306,399)	Oct-22	(3,472,518)	-	868,130
34		Aug-21	(8,579,163)	(306,399)	Nov-22	(2,604,389)	-	868,130
35		Sep-21	(8,885,561)	(306,399)	Dec-22	(1,736,259)	-	868,130
36								
37								
38		Base Period	\$ (7,047,169)	\$ (3,676,784)	Forecast Period	\$ (6,673,992)	\$ (612,797)	\$ 8,681,296
39			(13-Month Avg)			(13-Month Avg)		
40								
41		Oct-21	(9,191,960)	(306,399)	Jan-23	(868,130)	-	868,130
42		Nov-21	(9,498,359)	(306,399)	Feb-23	(0)	-	868,130
43								
44								
45								
46								
47	Total Regulatory Liabilities				Forecast Period	<u>\$ (6,711,338)</u>		<u>\$ 8,729,365</u>
48								

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 PAYROLL Costs
 Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated
 Workpaper Reference No(s).

FR 16(8)(g)
 Schedule G-1
 Witness: Christian

Line No.	Description	% of Labor	Total Company Unadjusted	Jurisdictional	Base Period Jurisdictional Unadjusted	Adjustments	Forecasted Period Jurisdictional ADJUSTED
1	<u>Payroll Costs</u>						
2	Labor		\$ 12,426,376	100.00%	\$ 12,426,376	\$ 456,383	\$ 12,882,759
3							
4	<u>Employee Benefits</u>						
5	PENSION & RETIREMENT Income Plan	4.06%	\$ 504,739	100.00%	\$ 504,739	\$ 18,538	\$ 523,277
6	FAS 106	4.74%	589,092	100.00%	589,092	21,636	610,728
7	Employee INSURANCE PLANS	21.29%	2,645,981	100.00%	2,645,981	97,179	2,743,159
8	ESOP PLAN Contributions	5.32%	660,625	100.00%	660,625	24,263	684,887
9							
10	Total Employee BENEFITS		<u>\$ 4,182,204</u>		<u>\$ 4,182,204</u>	<u>\$ (257,052)</u>	<u>\$ 3,925,152</u>
11							
12	<u>Payroll Taxes</u>						
15	Payroll Taxes		<u>\$ 939,389</u>	100.00%	<u>939,389</u>	<u>359,085</u>	<u>\$ 1,298,474</u>
16	Total Payroll Taxes		<u>\$ 939,389</u>		<u>\$ 939,389</u>	<u>\$ 359,085</u>	<u>\$ 1,298,474</u>
17							
18	Total Payroll Costs		<u>\$ 17,547,969</u>		<u>\$ 17,547,969</u>	<u>\$ 558,417</u>	<u>\$ 18,106,385</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Payroll Analysis by Employee Classifications/Payroll Distribution/Total Company
 Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated
 Workpaper Reference No(s).

FR 16(8)(g)
 Schedule G-2
 Witness: Christian

<u>Most Recent Five Years*</u>														
Line No.	Description	2016	% Change	2017	% Change	2018	% Change	2019	% Change	2020	% Change	Base Period	% Change	Forecasted Period
1														
2														
3	<u>Man Hours</u>													
4	Straight Time Hours	402,264	-3.32%	388,906	-3.30%	376,067	14.05%	428,910	-1.01%	424,588	-8.88%	386,880	0.00%	386,880
5	OverTime Hours	23,292	9.29%	25,455	20.41%	30,650	3.78%	31,808	-41.08%	18,741	22.26%	22,913	0.00%	22,913
6	Total Manhours	<u>425,556</u>	-2.63%	<u>414,361</u>	-1.84%	<u>406,717</u>	0.76%	<u>460,718</u>	-11.05%	<u>443,329</u>	-7.56%	<u>409,793</u>	0.00%	<u>409,793</u>
7	Ratio of OverTime Hours													
8	to Straight-Time Hours	<u>5.790%</u>		<u>6.545%</u>		<u>8.150%</u>		<u>7.416%</u>		<u>4.414%</u>		<u>5.923%</u>		<u>5.923%</u>
9														
10	<u>Labor Dollars</u>													
11	Straight-Time Dollars	11,387,044	-0.32%	11,350,421	0.04%	11,354,438	4.20%	11,830,931	2.27%	12,100,004	-6.50%	11,312,973	4.43%	11,813,877
12	OverTime Dollars	913,258	12.28%	1,025,396	21.56%	1,246,476	6.00%	1,321,265	-38.17%	816,954	36.29%	1,113,403	-4.00%	1,068,883
13	Total Labor Dollars	<u>12,300,302</u>	0.61%	<u>12,375,816</u>	1.82%	<u>12,600,914</u>	4.37%	<u>13,152,196</u>	-1.79%	<u>12,916,959</u>	-3.80%	12,426,376	3.67%	12,882,759
14	Ratio of OverTime Dollars													
15	to Straight-Time Dollars	<u>8.020%</u>		<u>9.034%</u>		<u>10.978%</u>		<u>11.168%</u>		<u>6.752%</u>		<u>9.842%</u>		<u>9.048%</u>
16														
17	O&M Labor Dollars	5,063,947	4.27%	5,280,414	6.45%	5,621,117	-4.59%	5,432,594	2.41%	5,104,736	5.06%	5,363,213	3.73%	5,563,298
18	Ratio of O&M of Labor Dollars													
19	to Total Labor Dollars	<u>41.169%</u>		<u>42.667%</u>		<u>44.609%</u>		<u>41.306%</u>		<u>39.520%</u>		<u>43.160%</u>		<u>43.184%</u>
20														
21	<u>Employee Benefits</u>													
22	Total Employee Benefits	4,593,455	-8.26%	4,213,988	-1.69%	4,142,789	10.39%	4,573,154	-6.33%	4,283,537	-2.37%	4,182,204	-6.15%	3,925,152
23	Employee Benefits Expensed	1,957,208	-3.79%	1,883,010	-3.62%	1,814,787	7.40%	1,949,162	-9.71%	1,759,955	2.56%	1,805,039	-6.09%	1,695,038
24	Ratio of Employee Benefits													
25	Expensed to Total Employee													
26	Benefits	<u>42.609%</u>		<u>44.685%</u>		<u>43.806%</u>		<u>42.622%</u>		<u>41.086%</u>		<u>43.160%</u>		<u>43.184%</u>
27														
28	<u>Payroll Taxes</u>													
29	Total Payroll Taxes	937,780	19.26%	1,118,351	-16.38%	935,218	58.63%	1,483,580	-16.89%	1,233,011	-23.81%	939,389	38.23%	1,298,474
30	Payroll Taxes Expensed	352,392	-2.91%	342,145	6.60%	364,719	11.99%	408,463	-17.83%	335,621	20.80%	405,440	38.30%	560,733
31	Ratio of Payroll Taxes													
32	Expensed to Total Payroll													
33	Taxes	<u>37.577%</u>		<u>30.594%</u>		<u>38.998%</u>		<u>27.532%</u>		<u>27.220%</u>		<u>43.160%</u>		<u>43.184%</u>
34														
35	<u>Employee Levels</u>													
36	Average Employee Levels	213	<u>-3.29%</u>	206	-4.13%	198	-1.27%	195	-2.31%	191	-2.36%	186	0.00%	186
37	Year end Employee Levels	211	-5.21%	200	-2.50%	195	0.00%	195	-4.62%	186	0.00%	186	0.00%	186

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Executive Compensation
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated
Workpaper Reference No(s): _____

FR 16(8)(g)
Schedule G-3
Witness: Christian

Line No.	Description	% of Labor			Base Period Company Unallocated	Adjustments	Forecasted Period Company Unallocated
1	<u>Includes 7 Officers</u>						
2							
3	<u>Gross Payroll</u>						
4	Salary				\$ 3,266,811	\$ 130,672	\$ 3,397,483
5	Other Allowances and Compensation				9,307,885	372,315	9,680,200
6	Total Salary and Compensation				<u>\$ 12,574,695</u>	<u>\$ 502,988</u>	<u>\$ 13,077,683</u>
7							
8	<u>Employee Benefits</u>						
		FY19	FY20	Wtd Avg			
9	Pensions	3.11%	3.78%	3.45%	\$ 112,542	\$ 4,502	\$ 117,043
10	SERP				\$ 3,063,427	122,537	3,185,964
11	Other Benefits	29.73%	30.76%	30.25%	988,047	39,522	1,027,569
12	Total Employee Benefits				<u>\$ 4,164,016</u>	<u>\$ 166,561</u>	<u>\$ 4,330,576</u>
13							
14	<u>Payroll Taxes</u>						
15	FICA/FUTA/SUTA				\$ 538,018	\$ 21,521	\$ 559,539
16	Total Payroll Taxes				<u>\$ 538,018</u>	<u>\$ 21,521</u>	<u>\$ 559,539</u>
17							
18	Total Compensation				<u>\$ 17,276,729</u>	<u>\$ 691,069</u>	<u>\$ 17,967,798</u>

NOTE: This schedule contains confidential information, detail of these numbers are available upon request.

Positions included on this schedule are:

- Executive Chairman
- SVP, Utility Operations (created in January 2017)
- SVP, General Counsel & Corporate Secretary (vacant from Mar17-Jul17, filled in Aug-17)
- President and CEO
- SVP, CFO
- SVP, Human Resources (created in January 2017)

These costs are total costs for Atmos Energy Corporation, a portion of which are allocated to Kentucky.

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Computation of Gross Revenue Conversion Factor
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period FR 16(8)(h)
Type of Filing: Original Updated Revised Schedule H-1
Workpaper Reference No(s). Witness: Christian

Line No.	Description	Base Year Percentage of Incremental Gross Revenue	Test Year Percentage of Incremental Gross Revenue
1	Operating Revenue	100.000000%	100.000000%
2	Less: Uncollectible Accounts Expense	0.500000%	0.500000%
3	Less: PSC Fees	0.200000%	0.200000%
4	Net Revenues	99.300000%	99.300000%
5	SIT Rate 5.00%	4.965000%	4.965000%
6	Income before Federal Income Tax	94.335000%	94.335000%
7	Federal Income Tax @ 21%	19.810400%	19.810400%
8	Operating Income Percentage	74.524600%	74.524600%
9	Gross Revenue Conversion Factor		
10	(100 % divided by Income after Income Tax)	1.341839	1.341839

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Comparative Income Statement
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s).

FR 16(8)(i)1
Schedule I

Witness: Faulk, Christian, Densman

	Most Recent Five Calendar Years					Base Year	Test Year			
	(000s)					(000s)	(000s)	(000s)		
	2016	2017	2018	2019	2020	9/30/2021	12/31/2022	2023	2024	2025
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
INCOME STATEMENT										
Operating Revenues										
Gas service revenue	129,827	144,870	161,584	157,506	134,242	147,760	154,074	153,426	152,978	153,371
Transportation	15,748	17,215	18,537	18,325	17,180	16,647	15,145	15,145	15,145	15,145
Other revenue	1,857	2,017	733	1,878	2,087	1,948	4,248	4,240	4,236	4,239
Total Operating Revenues	147,431	164,102	180,854	177,709	153,508	166,355	173,467	172,810	172,358	172,755
Purchase gas	61,180	70,880	89,006	83,689	59,996	70,284	77,874	77,014	76,288	76,402
Gross Profit	86,251	93,222	91,848	94,020	93,513	96,071	95,593	95,795	96,071	96,353
Operating Expenses										
Direct O&M	14,518	16,031	17,403	18,981	15,673	16,133	13,492	20,851	21,093	21,336
Allocated O&M	12,708	11,829	12,110	13,265	13,189	15,178	15,464	11,926	12,353	12,805
Depreciation & amortization	19,121	19,379	20,842	20,422	20,475	19,296	20,611	20,821	22,394	23,953
Taxes - other than income	5,919	6,336	6,455	8,673	9,401	9,574	10,326	10,730	11,249	11,738
Total Operating Expenses	52,266	53,575	56,811	61,340	58,738	60,182	59,893	64,328	67,089	69,832
Operating income(loss)	33,985	39,647	35,038	32,679	34,775	35,889	35,700	31,467	28,981	26,521
Other income										
Interest Income	42	32	(2)	31	39	39	39	39	39	39
Performance based rates	2,792	3,246	3,241	3,425	3,359	3,359	3,000	3,000	3,000	3,000
Donations	(355)	(361)	(455)	(477)	(817)	(817)	(817)	(817)	(817)	(817)
Other Income	(391)	(403)	(428)	1,249	123	123	123	123	123	123
Total other income	2,087	2,514	2,356	4,228	2,704	2,704	2,345	2,345	2,345	2,345
Interest Charges										
Total interest charges	7,377	8,009	8,022	9,456	9,366	8,575	9,741	10,431	11,462	12,587
Income Before Taxes	28,695	34,152	29,372	27,452	28,112	30,019	28,304	23,381	19,864	16,279
Provision for income taxes	9,516	9,697	8,861	6,288	3,380	7,490	7,062	5,834	4,956	4,062
Net Income	19,178	24,455	20,511	21,164	24,732	22,529	21,242	17,548	14,908	12,218

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Revenue Statistics
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated
Workpaper Reference No(s).

FR 16(8)(i)2
Schedule I
Witness: Faulk, Densman

Line No.	Description	Most Recent Five Calendar Years					Base Period	Forecasted Period	2023	2024	2025
		2016	2017	2018	2019	2020	9/30/2021	12/31/2022			
1	Revenue by Customer Class:										
2	Residential	\$ 85,596,832	\$ 94,138,422	\$ 102,705,471	\$ 97,529,079	\$ 88,021,107	\$ 95,747,266	\$ 100,196,512	\$ 99,877,930	\$ 99,645,931	\$ 99,924,438
3	Commercial	34,032,004	38,222,731	44,941,378	43,100,803	35,926,642	41,385,686	42,523,547	\$ 42,314,290	\$ 42,197,438	\$ 42,327,247
4	Industrial	4,441,439	6,400,150	6,556,064	9,909,683	4,916,762	4,565,302	4,941,525	\$ 4,877,578	\$ 4,831,144	\$ 4,824,111
5	Public Authority & Other	5,756,388	6,108,524	7,381,197	6,966,725	5,377,006	6,062,207	6,412,852	\$ 6,355,850	\$ 6,303,227	\$ 6,295,454
6	Unbilled										
7	Total	\$ 129,826,663	\$ 144,869,827	\$ 161,584,111	\$ 157,506,291	\$ 134,241,517	\$ 147,760,461	\$ 154,074,436	\$ 153,425,648	\$ 152,977,740	\$ 153,371,250
8	Number of Customer by Class:										
9	Residential	156,174	156,811	157,629	158,011	159,525	159,822	160,872	161,322	161,922	162,522
10	Commercial	17,354	17,432	17,510	17,719	18,098	18,098	18,229	18,286	18,361	18,436
11	Industrial	206	214	213	222	224	223	223	223	223	223
12	Public Authority & Other	1,549	1,537	1,542	1,537	1,533	1,533	1,533	1,533	1,533	1,533
13	Total	175,282	175,994	176,893	177,488	179,380	179,676	180,857	181,363	182,038	182,713
14	Average Revenue per Class:										
15	Residential	\$ 548	\$ 600	\$ 652	\$ 617	\$ 552	\$ 599	\$ 623	\$ 619	\$ 615	\$ 615
16	Commercial	1,961	2,193	2,567	2,432	1,985	2,287	2,333	2,314	2,298	2,296
17	Industrial	21,578	29,896	30,840	44,722	21,942	20,518	22,209	21,922	21,713	21,681
18	Public Authority & Other	3,717	3,975	4,788	4,534	3,507	3,953	4,182	4,145	4,111	4,106

(1) Unbilled Revenue is not included in the appropriate customer class.

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 SALES STATISTICS

Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated
 Workpaper Reference NO(S): _____

FR 16(8)(i)3
 Schedule I
 Witness: Faulk, Densman

Line No.	Description	Most Recent Five Calendar Years					Base Period	Forecasted Period			
		2016	2017	2018	2019	2020	9/30/2021	12/31/2022	2023	2024	2025
		Mcf	Mcf	Mcf	Mcf			Mcf	Mcf		
1	Sales by Customer Class:										
2	Residential	8,859,272	8,360,876	10,702,975	9,987,269	9,097,361	9,963,428	10,018,608	10,045,694	10,083,122	10,120,503
3	Commercial	4,436,288	4,415,168	5,449,652	5,129,772	4,677,889	5,034,563	5,066,768	5,081,984	5,102,793	5,123,608
4	Industrial	1,021,718	1,517,001	1,202,134	1,997,154	1,175,062	894,511	894,511	894,511	894,511	894,511
5	Public Authority & Other	896,168	824,971	1,021,094	956,098	838,414	903,639	903,639	903,639	903,639	903,639
6	Unbilled										
7											
8	Total	15,213,446	15,118,017	18,375,854	18,070,292	15,788,726	16,796,141	16,883,526	16,925,828	16,984,065	17,042,260
9											
10	Number of Customer by Class:										
11	Residential	156,174	156,811	157,629	158,011	159,525	159,822	160,872	161,322	161,922	162,522
12	Commercial	17,354	17,432	17,510	17,719	18,098	18,098	18,229	18,286	18,361	18,436
13	Industrial	206	214	213	222	224	223	223	223	223	223
14	Public Authority & Other	1,549	1,537	1,542	1,537	1,533	1,533	1,533	1,533	1,533	1,533
15											
16	Total	175,282	175,994	176,893	177,488	179,380	179,676	180,857	181,363	182,038	182,713
17											
18	Average Volume per Class:										
19	Residential	57	53	68	63	57	62	62	62	62	62
20	Commercial	256	253	311	290	258	278	278	278	278	278
21	Industrial	4,964	7,086	5,655	9,013	5,244	4,020	4,020	4,020	4,020	4,020
22	Public Authority & Other	579	537	662	622	547	589	589	589	589	589

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Cost of Capital Summary
Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s). _____

FR 16(8)(j)
Schedule J-1
Sheet 1 of 1
Witness: Christian

Line No.	Class of Capital	Workpaper Reference (A)	Amount (B) \$000	Percent of Total (C) %	Cost Rate (D) %	Weighted Cost (E) %
<u>Capital Structure</u>						
6	SHORT-TERM DEBT	J-3	\$ 6,705	0.05%	80.94%	0.04%
7	LONG-TERM DEBT	J-3	5,117,724	39.27%	3.97%	1.56%
8	PREFERRED STOCK	J-4	0	0.00%	0.00%	0.00%
9	COMMON EQUITY		<u>\$ 7,906,889</u>	<u>60.68%</u>	10.35%	<u>6.28%</u>
10	Total Capital		<u><u>\$ 13,031,318</u></u>	<u><u>100.00%</u></u>		<u><u>7.88%</u></u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 13 Month Average Capital Structure
 Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s): _____

FR 16(8)(j)
 Schedule J-1
 Witness: Christian

Line No.	Class of Capital	Workpaper Reference	PROPOSED RATES							
			Base Period				Forecasted Period			
			Amount	Percent of Total	Cost Rate	Weighted Cost	Amount	Percent of Total	Cost Rate	Weighted Cost
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		
			\$000	%	%	%	\$000	%	%	%
1	SHORT-TERM DEBT		6,705	0.05%	80.94%	0.04%	6,705	0.05%	80.94%	0.04%
2	LONG-TERM DEBT		5,117,724	39.27%	3.97%	1.56%	5,717,724	42.36%	3.84%	1.63%
3	Total DEBT		5,124,429	39.32%		1.60%	5,724,429	42.41%		1.67%
4	PREFERRED STOCK		0	0.00%	0.00%	0.00%	0	0.00%	0.00%	0.00%
5	COM. EQ. Before Int. Rate Swaps Unrealized Gains/(Losses)		7,906,889				7,906,889			
6	ADJUST - Int. Rate Swaps Unrealized Gains/(Losses)						(131,981)			
7	COMMON EQUITY (Forecast Period Adjusted for Swap Unreal. Gain/(Loss))		7,906,889	60.68%	10.35%	6.28%	7,774,908	57.59%	10.35%	5.96%
8	Other Capital		0	0.00%	0.00%	0.00%	0	0.00%	0.00%	0.00%
9	Total Capital		13,031,318	100.0%		7.88%	13,499,337	100.0%		7.63%

Line No.	Class of Capital	Workpaper Reference	CURRENT RATES							
			Base Period				Forecasted Period			
			Amount	Percent of Total	Cost Rate	Weighted Cost	Amount	Percent of Total	Cost Rate	Weighted Cost
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		
			\$000	%	%	%	\$000	%	%	%
8	SHORT-TERM DEBT		6,705	0.05%	80.94%	0.04%	6,705	0.05%	80.94%	0.04%
9	LONG-TERM DEBT		5,117,724	39.27%	3.97%	1.56%	5,717,724	42.36%	3.84%	1.63%
10	Total DEBT		5,124,429	39.32%		1.60%	5,724,429	42.41%		1.67%
11	PREFERRED STOCK		0	0.00%	0.00%	0.00%	0	0.00%	0.00%	0.00%
12	COMMON EQUITY (Forecast Period Adjusted for Swap Unreal. Gain/(Loss))		7,906,889	60.68%	6.30%	3.82%	7,774,908	57.59%	5.80%	3.34%
13	Other Capital		0	0.00%	0.00%	0.00%	0	0.00%	0.00%	0.00%
14	Total Capital		13,031,318	100.0%		5.42%	13,499,337	100.0%		5.01%

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 ANNUALIZED SHORT-TERM DEBT
 as of March 31, 2020

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s). _____

FR 16(8)(j)
 Schedule J-2
 Sheet 1 of 1
 Witness: Christian

Line No.	Issue (A)	Amount Outstanding (B) \$000	(1) Interest Rate (C)	Effective Annual Cost (D) \$000	Composite Interest Rate (E=D/B)
1	AVERAGE SHORT-TERM DEBT	\$ 6,705	0.146%	\$ 10	
2	COMMITMENT FEE & BANK ADMIN	_____		\$ 5,417	
3	TOTAL SHORT-TERM DEBT	\$ 6,705		\$ 5,427	80.94%

NOTES:

(1) Interest Rate is the actual average rate for 12 Months Ended March 31, 2021

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 AVERAGE ANNUALIZED LONG-TERM DEBT
 Base Period: Twelve Months Ended September 30, 2021

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(j)
 Schedule J-3
 Witness: Christian

Line No.	Issue (A)	13 Mth Avg. Amount Outstanding (B)	Interest Rate (C)	Effective Annual Cost (D)	Composite Interest Rate (E=D/B)
1	6.75% Debentures Unsecured due July 2028	\$ 150,000,000	6.750%	\$10,125,000	
2	6.67% MTN A1 due Dec 2025	10,000,000	6.670%	667,000	
3	5.95% Sr Note due 10/15/2034	200,000,000	5.950%	11,900,000	
4	4.3% Sr Note due 10/1/2048	600,000,000	4.300%	25,800,000	
5	Sr Note 5.50% Due 06/15/2041	400,000,000	5.500%	22,000,000	
6	4.15% Sr Note due 1/15/2043	500,000,000	4.150%	20,750,000	
7	4.125% Sr Note due 10/15/2044 (500MM(2014) & 250MM(2017))	750,000,000	4.125%	30,937,500	
8	3.00% Sr Note due 6/15/2027	500,000,000	3.000%	15,000,000	
9	4.125% Sr Note due 3/15/49	450,000,000	4.125%	18,562,500	
10	2.625% Sr Notes Due 2029	300,000,000	2.625%	7,875,000	
11	3.375% Sr Notes Due 2049	500,000,000	3.375%	16,875,000	
12	\$200MM 3YR. Term Loan (Established 4/09/20)	200,000,000	1.938%	3,876,923	
13	1.500% Sr Notes Due 2031	553,846,154	1.500%	8,307,692	
13.1	2.850% Sr Notes Due 2052 - Placeholder Oct-21 Issue	46,153,846	2.850%	1,315,385	
14	Total	\$ 5,160,000,000		\$193,992,000	
15					
16	Annualized Amortization of Debt Exp. & Debt Dsct.			\$9,188,017	
17	Less Unamortized Debt Discount	(\$2,787,191)			
18	Less Unamortized Debt Expenses	(\$39,488,531)			
19					
20					
21					
22	Total LONG-TERM DEBT	<u>\$5,117,724,278</u>		<u>203,180,017</u>	<u>3.97%</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 EMBEDDED Cost of PREFERRED STOCK

Data: Base Period Forecasted Period
 Type of Filing: Original Updated
 Workpaper Reference No(s). _____

FR 16(8)(j)
 Schedule J-4
 Sheet 1 of 1
 Witness: Christian

Line No.	Dividend Rate, TYPE, PAR Amount	Date Issued (A)	Amount Outstanding (B)	Premium or Discount (C)	Issue Expense (D)	Gain or Loss on Reacquired Stock (E)	Net Proceeds (F=B+C-D+E)	Cost Rate At Issue (G)	Annualized Dividends (H=GXB)
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Atmos Energy Corporation has no PREFERRED STOCK OUTSTANDING at this time.

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Cost of Capital Summary
 Thirteen Month Average as of September 30, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s): _____

FR 16(8)(j)
 Schedule J-1
 Witness: Christian

Line No.	Class of Capital	Workpaper Reference (A)	Amount (B) \$000	Percent of Total (C)	Cost Rate (D) %	Weighted Cost (E) %
<u>Capital Structure</u>						
6	SHORT-TERM DEBT		\$ 6,705	0.05%	80.94%	0.04%
7	LONG-TERM DEBT	J-3	5,717,724	42.36%	3.84%	1.63%
8	PREFERRED STOCK	J-4	0	0.00%	0.00%	0.00%
9	COMMON EQUITY		<u>\$ 7,774,908</u>	<u>57.59%</u>	10.35%	<u>5.96%</u>
10	Total Capital		<u><u>\$ 13,499,337</u></u>	<u><u>100.00%</u></u>		<u><u>7.63%</u></u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
AVERAGE ANNUALIZED SHORT-TERM DEBT
 Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s). _____

FR 16(8)(j)
 Schedule J-2
 Witness: Christian

Issue (A)	Amount Outstanding (B) \$000	Interest Rate (C)	Effective Annual Cost (D) \$000	Composite Interest Rate (E=D/B)
1	AVERAGE SHORT-TERM DEBT (1)	6,705	0.1455%	
2	COMMITMENT FEE		5,417	
3	TOTAL SHORT-TERM DEBT	<u>6,705</u>		<u>80.94%</u>

NOTES:

(1) Interest Rate is the actual average rate for 12 Months Ended March 31, 2021

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
AVERAGE ANNUALIZED LONG-TERM DEBT
Forecasted Test Period: Twelve Months Ended December 31, 2022

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s): _____

FR 16(8)(j)
Schedule J-3
Sheet 1 of 1

Witness: Christian

Line No.	Issue (A)	13 Mth Average Amount Outstanding (B)	Interest Rate (C)	Effective Annual Cost (D)	Composite Interest Rate (E=D/B)
1	6.75% Debentures Unsecured due July 2028	\$ 150,000,000	6.75%	\$ 10,125,000	
2	6.67% MTN A1 due Dec 2025	10,000,000	6.67%	667,000	
3	5.95% Sr Note due 10/15/2034	200,000,000	5.95%	11,900,000	
4	4.3% Sr Note due 10/1/2048	600,000,000	4.30%	25,800,000	
5	Sr Note 5.50% Due 06/15/2041	400,000,000	5.50%	22,000,000	
6	4.15% Sr Note due 1/15/2043	500,000,000	4.15%	20,750,000	
7	4.125% Sr Note due 10/15/2044 (500MM(2014) & 250MM(2017))	750,000,000	4.13%	30,937,500	
8	3.00% Sr Note due 6/15/2027	500,000,000	3.00%	15,000,000	
9	4.125% Sr Note due 3/15/49	450,000,000	4.13%	18,562,500	
10	2.625% Sr Notes Due 2029	300,000,000	2.63%	7,875,000	
11	3.375% Sr Notes Due 2049	500,000,000	3.38%	16,875,000	
12	\$200MM 3YR. Term Loan (Established 4/09/20)	200,000,000	1.94%	3,876,923	
13	1.500% Sr Notes Due 2031	600,000,000	1.50%	9,000,000	
13.1	2.850% Sr Notes Due 2052 - Placeholder Oct-21 Issue	600,000,000	2.85%	17,100,000	
14	Total	\$ 5,760,000,000		\$ 210,468,923	
15					
16	Annualized Amortization of Debt Exp. & Debt Dsct.			9,188,017	
17	Less Unamortized Debt Discount	(\$2,787,191)			
18	Less Unamortized Debt Expenses	(\$39,488,531)			
19					
20					
21					
22	Total LONG-TERM DEBT	<u>\$ 5,717,724,278</u>		<u>\$ 219,656,940</u>	<u>3.84%</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Comparative Financial Data
 Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022
 and 10 Most Recent Calendar Years

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s):

FR 16(8)(k)
 Schedule K

Witness: Faulk, Christian, Densman

Line No.	Description	Forecasted Period	Base Period	Most Recent Ten Calendar Years - as Reported									
				2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
1	<u>Plant Data: (\$000)</u>												
2	Plant in Service by functional class:												
3	Intangible Plant	781	781	128	128	128	128	128	128	128	128	128	128
4	Production & Gathering Plant	0	0	0	0	0	0	0	0	636	901	901	901
5	Underground Storage	16,168	16,168	14,473	14,471	13,328	13,329	12,454	11,560	10,792	9,630	10,104	9,388
6	Transmission Plant	33,200	33,200	33,002	32,817	31,462	31,784	31,814	31,808	31,877	32,962	32,836	33,144
7	Distribution Plant	786,426	736,944	708,442	666,530	573,567	517,179	472,849	413,302	381,623	340,200	323,036	296,493
8	General Plant	52,193	46,063	24,782	23,892	22,758	21,675	21,271	18,126	16,683	15,589	15,238	16,000
9	Acquisition Adjustments			3,279	3,279	3,279	3,279	3,279	3,279	3,279	3,279	3,279	3,279
10													
11	Gross Plant	888,769	833,157	784,106	741,117	644,522	587,374	541,795	478,203	445,018	402,689	385,522	359,333
12	Less: Accumulated depreciation	191,219	185,509	178,144	176,418	178,946	175,150	167,228	165,298	160,839	158,300	151,849	150,795
13	Net plant in Service	697,549	647,648	605,962	564,699	465,576	412,224	374,567	312,905	284,179	244,389	233,673	208,538
14													
15	Construction Work in Progress	0	0	6,625	6,557	42,150	32,838	10,146	26,310	12,708	16,578	6,006	3,306
16													
17	Total CWIP	0	0	6,625	6,557	42,150	32,838	10,146	26,310	12,708	16,578	6,006	3,306
18													
19	Total	<u>697,549</u>	<u>647,648</u>	<u>612,587</u>	<u>571,256</u>	<u>507,726</u>	<u>445,062</u>	<u>384,713</u>	<u>339,215</u>	<u>296,887</u>	<u>260,967</u>	<u>239,679</u>	<u>211,844</u>
20													
21	% of Construction financed internally	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>
22													
23													
24	<u>Capital structure: (Total Company)</u>												
25	<u>(based on year-end accounts)</u>												
26	Short-term debt (\$000)	6,705	6,705	0	464,915	575,780	447,745	829,811	457,927	196,695	367,984	570,929	206,396
27	Long-term debt (\$000)	5,717,724	5,117,724	4,531,944	3,529,452	3,068,665	3,067,045	2,438,779	2,437,515	2,455,986	2,455,671	1,956,305	2,206,117
28	Preferred stock (\$000)			0	0	0	0	0	0	0	0	0	0
29	Common equity (\$000)	7,774,908	7,906,889	6,791,203	5,750,223	4,769,951	3,898,666	3,463,059	3,194,797	3,086,232	2,580,409	2,359,243	2,255,421
30													
31	Total	<u>13,499,337</u>	<u>13,031,318</u>	<u>11,323,147</u>	<u>9,744,590</u>	<u>8,414,396</u>	<u>7,413,456</u>	<u>6,731,649</u>	<u>6,090,239</u>	<u>5,738,913</u>	<u>5,404,064</u>	<u>4,886,477</u>	<u>4,667,934</u>

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2021-00214
Comparative Financial Data
Base Period: Twelve Months Ended September 30, 2021
Forecasted Test Period: Twelve Months Ended December 31, 2022
and 10 Most Recent Calendar Years

Data: Base Period Forecasted Period
Type of Filing: Original Updated Revised
Workpaper Reference No(s):

FR 16(8)(k)
Schedule K

Witness: Faulk, Christian, Densman

Line No.	Description	Forecasted Period	Base Period	Most Recent Ten Calendar Years - as Reported									
				2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
32													
33	<u>Condensed Income Statement data: (\$000)</u>												
34	Operating Revenues	173,467	166,355	153,508	177,709	180,855	164,102	147,431	170,468	196,882	162,968	134,778	149,662
35	Operating Expenses (excludes Federal and State Taxes, includes gas cost)	137,767	130,465	118,505	144,252	145,642	124,455	113,447	141,526	166,452	139,358	112,027	126,219
37	State Income Tax (current)												
38	Federal Income Tax (current)												
39	Federal and State Income Tax - net	7,062	7,490	3,380	6,288	8,861	9,697	9,516	9,884	9,671	7,060	8,157	8,094
40	Investment tax credits												
41	Operating Income	28,638	28,400	31,623	27,169	26,352	29,950	24,468	19,058	20,759	16,550	14,594	15,349
42	AFUDC	0	0	614	1,513	1,239	379	175	182	139	88	101	22
43	Other Income net	2,345	2,704	1,861	2,113	943	2,135	1,912	2,063	2,019	2,033	2,046	2,657
44	Income available for fixed charges	30,983	31,104	34,098	30,795	28,534	32,464	26,555	21,303	22,917	18,671	16,741	18,028
45	Interest charges	9,741	8,575	9,366	9,456	8,022	8,009	7,377	6,698	6,347	6,524	5,612	5,792
46	Net Income	21,242	22,529	24,732	21,339	20,512	24,455	19,178	14,605	16,570	12,147	11,129	12,236
47	Preferred dividends accrual	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Earnings available for common equity	<u>21,242</u>	<u>22,529</u>	<u>24,732</u>	<u>21,339</u>	<u>20,512</u>	<u>24,455</u>	<u>19,178</u>	<u>14,605</u>	<u>16,570</u>	<u>12,147</u>	<u>11,129</u>	<u>12,236</u>
49													
50	AFUDC - % of Net Income	0.00%	0.00%	2.48%	7.09%	6.04%	1.55%	0.91%	1.25%	0.84%	0.72%	0.91%	0.18%
51	AFUDC - % of earnings available for common equity	0.00%	0.00%	2.48%	7.09%	6.04%	1.55%	0.91%	1.25%	0.84%	0.72%	0.91%	0.18%
52													
53													
54													
55													
56	<u>Costs of Capital</u>												
57	Embedded cost of short-term debt (%)	80.94%	80.94%	22.46% (4)	8.06%	3.40%	1.68%	1.12%	1.09%	1.49%	1.17%	1.22%	1.03%
58	Embedded cost of long-term debt (%)	3.84%	3.97%	4.26%	4.69%	5.19%	5.45%	5.89%	5.90%	6.03%	6.26%	6.51%	6.75%
59	Embedded cost of preferred stock (%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
60													
61	<u>Fixed Charge Coverage: (1)</u>												
62	Pre-Tax Interest Coverage	3.91	4.50	8.90	6.98	6.14	5.85	5.60	5.15	4.62	3.86	3.01	2.97
63	Pre-Tax Interest Coverage (Excluding AFUDC)	3.91	4.50	9.84	7.30	6.73	6.03	5.72	5.26	4.69	3.91	3.06	2.95
64	After Tax Interest Coverage	3.18	3.63	7.34	5.69	6.07	4.06	3.92	3.56	3.20	2.86	2.32	2.26
65	SEC Coverage (3)	N/A	N/A	N/A	N/A	N/A	5.45	5.16	4.77	4.11	3.63	2.84	2.78
66	After Tax Interest Coverage (Excluding AFUDC)	3.18	3.63	8.12	5.96	6.65	4.18	4.01	3.63	3.24	2.90	2.36	2.24
67	Indenture Provision Coverage	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
68	After Tax Fixed Charge Coverage (3)	N/A	N/A	N/A	N/A	N/A	3.81	3.64	3.32	3.02	2.70	2.21	2.13
69													
70	<u>Stock and Bond Ratings: (1)</u>												
71	Moody's Bond Rating	N/A	A1	A1	A2	A2	A2	A2	A2	A2	Baa1	Baa1	Baa1
72	S&P Bond Rating	N/A	A	A	A	A	A	A	A-	A-	A-	BBB+	BBB+
73	Moody's Preferred Stock Rating	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
74	S&P Preferred Stock Rating	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Atmos Energy Corporation, Kentucky/Mid-States Division
 Kentucky Jurisdiction Case No. 2021-00214
 Comparative Financial Data
 Base Period: Twelve Months Ended September 30, 2021
 Forecasted Test Period: Twelve Months Ended December 31, 2022
 and 10 Most Recent Calendar Years

Data: Base Period Forecasted Period
 Type of Filing: Original Updated Revised
 Workpaper Reference No(s).

FR 16(8)(k)
 Schedule K
 Witness: Faulk, Christian, Densman

Line No.	Description	Forecasted Period	Base Period	Most Recent Ten Calendar Years - as Reported										
				2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	
75														
76	<u>Common Stock Related Data: (1)</u>													
77	Shares Outstanding Year End (000)	N/A	N/A	125,882	119,339	111,274	106,105	103,931	101,479	100,388	90,640	90,240	90,296	
78	Shares Outstanding - Weighted Average (Monthly) (000)	N/A	N/A	122,872	117,461	111,012	106,100	103,524	101,892	97,608	91,711	91,172	90,652	
80	Earnings Per Share - Weighted Avg. (\$)	N/A	N/A	4.89	4.35	5.43	3.73	3.38	3.09	2.96	2.64	2.37	2.27	
81	Dividends Paid Per Share (\$)	N/A	N/A	2.30	2.10	1.94	1.80	1.68	1.56	1.48	1.40	1.38	1.36	
82	Dividends Declared Per Share (\$)	N/A	N/A	2.30	2.10	1.94	1.80	1.68	1.56	1.48	1.40	1.38	1.36	
83	Dividend Payout Ratio (Declared Basis) (%)	N/A	N/A	47%	48%	36%	48%	50%	50%	50%	53%	58%	60%	
85	Market Price - High (Low)	N/A	N/A											
86	1st Quarter - High (\$)	N/A	N/A	113.42	99.50	92.29	74.73	64.25	58.08	47.06	36.86	35.40	31.72	
87	1st Quarter - Low (\$)	N/A	N/A	105.47	89.33	84.41	68.96	57.82	47.35	41.08	33.20	30.97	29.10	
88	2nd Quarter - High (\$)	N/A	N/A	120.57	103.72	85.89	80.40	74.33	58.81	48.01	42.69	33.15	34.98	
89	2nd Quarter - Low (\$)	N/A	N/A	80.50	89.85	78.03	73.21	61.74	52.02	44.19	35.11	30.60	31.51	
90	3rd Quarter - High (\$)	N/A	N/A	110.70	107.93	90.53	85.54	81.32	56.41	53.40	44.87	35.07	34.94	
91	3rd Quarter - Low (\$)	N/A	N/A	94.16	99.07	82.68	78.90	70.60	51.28	46.94	38.59	30.91	31.34	
92	4th Quarter - High (\$)	N/A	N/A	106.04	114.65	94.77	88.69	81.16	58.18	52.68	45.19	36.94	34.32	
93	4th Quarter - Low (\$)	N/A	N/A	92.00	105.27	89.81	82.42	71.88	51.48	47.01	39.40	34.94	28.87	
94	Book Amount Per Share (Year-end) (\$)	N/A	N/A	55.27	48.95	42.97	36.75	33.45	31.35	31.62	28.14	25.88	24.88	
95														
96	(1) Based on fiscal year-end of parent company													
97														
98	<u>Rate of Return Measures (1)</u>													
99	Return On Common Equity (Average)	4.9%	5.0%	9.6%	9.7%	13.9%	10.8%	10.5%	10.0%	10.2%	9.8%	8.3%	8.6%	
100	Return On Total Capital (Average)	4.3%	4.4%	5.7%	5.6%	7.6%	5.6%	5.5%	5.2%	5.2%	4.8%	4.0%	4.3%	
101	Return On Net Plant in Service (Average)	4.1%	4.4%	4.8%	4.6%	6.1%	4.5%	4.5%	4.5%	4.5%	4.3%	3.6%	3.8%	
102														
103	<u>Other Financial and Operating Data:</u>													
104	Mix of Sales: (MMcf)													
105	Residential	10,019	9,963	9,389	9,887	10,416	8,724	9,094	9,826	11,729	10,695	8,433	10,187	
106	Commercial	5,067	5,035	4,748	5,105	5,346	4,575	4,538	4,845	5,650	5,143	3,972	4,642	
107	Industrial	895	895	1,139	1,919	1,286	1,517	1,048	693	810	811	995	821	
108	Public authority & Other Sales	904	904	859	945	994	859	916	1,025	1,234	1,179	980	1,111	
109	Unbilled	0	0											
110	Total Mix of Sales	16,884	16,796	16,135	17,856	18,043	15,674	15,595	16,389	19,423	17,828	14,380	16,761	
111														
112	Mix of Fuel: (MMcf)													
113		0	0	0	0	0	0	0	0	0	0	0	0	
114	Other	17,204	17,115	16,662	18,711	19,087	16,060	15,417	18,606	21,324	18,367	17,441	16,748	
115														
116	Total MIX of Fuel (2)	17,204	17,115	16,662	18,711	19,087	16,060	15,417	18,606	21,324	18,367	17,441	16,748	
117														
118	Composite Depreciation Rate	2.21%	2.01%	2.47%	2.61%	3.07%	3.12%	3.33%	3.66%	3.50%	3.31%	3.49%	3.58%	

(1) Based on fiscal year-end of parent company, except for Base Period & Test Period which are based on Atmos Energy Corporation, Kentucky. Return calculations cannot be used for revenue requirement purposes

(2) Kentucky gas purchases by accounting month.

(3) No longer required to provide Computation of Earnings to Fixed charges in SEC filings.

(4) The high cost of short-term debt for 2020 is due to fixed commitment fees and low short-term borrowings.

proof to Essbase - proof to Essbase - proof to Essbase - proof to Essbase (69,956,117)

Tax Accum																
Adjustment to tie to Provision ADITs																
Tax Additions	30,304,557															
Tax Cumulative Total	30,304,557	31,035,347	31,766,132	30,664,212	31,397,980	32,134,104	31,334,689	32,071,010	32,808,008	31,936,858	32,693,756	33,451,050	33,547,719	33,699,503	33,832,512	34,096,106
FXA02 - Gross	30,768,486	30,768,486	30,768,486	32,604,151	32,604,150	32,604,148	34,139,667	34,139,660	34,139,667	35,745,074	35,745,074	35,745,071	36,408,397	37,000,288	37,610,972	38,091,062
Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%
FXA02 - Tax Effected	7,676,737	7,676,737	7,676,737	8,134,736	8,134,735	8,134,735	8,517,847	8,517,847	8,517,847	8,918,396	8,918,396	8,918,395	9,083,895	9,231,572	9,383,937	9,503,720
FXA02 - Pro Rated	7,676,737	7,676,737	7,676,737	8,134,736	8,134,735	8,134,735	8,517,847	8,517,847	8,517,847	8,918,396	8,918,396	8,918,395	9,083,895	9,231,572	9,383,937	9,503,720
per ADIT	7,676,717	7,676,717	7,676,717	8,134,715	8,134,715	8,134,715	8,517,827	8,517,827	8,517,827	8,918,376	8,918,376	8,918,376	9,083,799	9,231,572	9,383,937	9,503,720
NSC Excluded	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
ADIT for KY Rate	7,676,737	7,676,737	7,676,737	8,134,735	8,134,735	8,134,735	8,517,847	8,517,847	8,517,847	8,918,396	8,918,396	8,918,396	9,083,896	9,231,572	9,383,937	9,503,720
	0	0	0	1	1	0	0	(0)	0	0	0	(1)	(0)			
CWIP																
FXA26	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(236,984)	(236,984)	(236,984)
FXA26 - Pro Rated	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(236,984)	(236,984)	(236,984)
FXA47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FXA47 - Pro Rated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total FXA	(14,149,815)	(14,149,815)	(14,149,815)	(13,734,630)	(13,734,630)	(13,734,630)	(13,394,330)	(13,394,310)	(13,394,311)	(13,036,573)	(13,036,573)	(13,036,573)	(13,486,532)	(13,338,855)	(13,186,490)	(13,066,707)

KY (CO 050) Rate Div 009																
Book Cost																
Book Additions	1,925,058 1,554,244 2,654,929 1,465,347 (46,846) 5,438,145 4,798,573 4,078,758 6,178,544 3,699,347 6,203,837 6,765,615 3,964,482 4,059,983 4,342,931															
Book Cumulative Total	776,387,470	778,312,529	779,866,773	782,521,702	783,987,049	784,900,203	789,378,348	794,176,920	798,255,678	804,434,222	808,133,569	814,337,406	821,103,021	825,067,502	829,127,485	833,470,416
proof to Essbase	-	-	proof to Essbase	-	-	proof to Essbase	-	-	-	-	proof to Essbase	821,103,021	-	-	-	-

Tax Cost																
Adjustment to tie to Provision ADITs																
Tax Additions	428,557,511															
Tax Cumulative Total	428,557,511	430,482,569	432,036,814	428,259,206	429,724,553	429,677,707	430,200,930	434,999,503	439,078,261	439,263,852	442,963,198	449,167,034	448,261,928	450,436,697	452,663,855	455,046,228
FXA01 - Gross	(347,829,959)	(347,829,960)	(347,829,959)	(354,262,496)	(354,262,496)	(354,262,495)	(359,177,418)	(359,177,417)	(359,177,418)	(365,170,370)	(365,170,371)	(365,170,372)	(372,841,093)	(374,630,805)	(376,463,630)	(378,424,188)
Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%
FXA01 - Tax Effected	(86,783,575)	(86,783,575)	(86,783,575)	(88,388,493)	(88,388,493)	(88,388,493)	(89,614,766)	(89,614,766)	(89,614,766)	(91,110,007)	(91,110,007)	(91,110,008)	(93,023,853)	(93,470,386)	(93,927,676)	(94,416,835)
FXA01 - Pro Rated	(86,783,575)	(86,783,575)	(86,783,575)	(88,388,493)	(88,388,493)	(88,388,493)	(89,614,766)	(89,614,766)	(89,614,766)	(91,110,007)	(91,110,007)	(91,110,008)	(93,023,853)	(93,470,386)	(93,927,676)	(94,416,835)
per ADIT	(87,572,126)	(87,572,126)	(87,572,126)	(89,177,044)	(89,177,044)	(89,177,044)	(90,403,317)	(90,403,317)	(90,403,317)	(91,898,559)	(91,898,559)	(91,898,559)	(93,738,475)	(94,183,376)	(94,638,277)	(95,093,178)
NSC Excluded	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)	(29,447)
Acq Adjustment Exclusion	817,998	817,998	817,998	817,998	817,998	817,998	817,998	817,998	817,998	817,998	817,998	817,998	817,998	817,998	817,998	817,998
ADIT for KY Rate	(86,783,575)	(86,783,575)	(86,783,575)	(88,388,493)	(88,388,493)	(88,388,493)	(89,614,766)	(89,614,766)	(89,614,766)	(91,110,008)	(91,110,008)	(91,110,008)	(93,023,853)	(93,470,386)	(93,927,676)	(94,416,835)
	0	0	0	0	0	0	1	0	0	1	1	0	0	0	0	0

Book Accum																
Book Additions	275,677 617,038 312,831 383,045 (429,284) 713,411 201,237 565,322 680,076 (21,230) 347,178 (163,776) (2,091) (42,668) (136,750)															
Book Cumulative Total	173,659,852	173,935,529	174,552,568	174,865,399	175,248,444	174,819,159	175,532,570	175,733,807	176,299,129	176,979,205	176,957,976	177,305,153	177,141,377	177,139,286	177,096,618	176,959,868
proof to Essbase	-	-	proof to Essbase	-	-	proof to Essbase	-	-	-	-	proof to Essbase	(177,141,377)	-	-	-	-

Tax Accum																
Adjustment to tie to Provision ADITs																
Tax Additions	253,248,982															
Tax Cumulative Total	253,248,982	253,524,657	254,141,695	254,362,144	254,645,186	254,215,904	254,585,872	254,787,106	255,352,429	256,082,938	256,061,707	256,408,886	272,809,743	274,424,604	276,042,307	277,668,432
FXA02 - Gross	(79,589,130)	(79,589,128)	(79,589,128)	(79,396,746)	(79,396,743)	(79,396,745)	(79,053,301)	(79,053,299)	(79,053,300)	(79,103,733)	(79,103,732)	(79,103,732)	(95,668,366)	(97,285,318)	(98,945,689)	(100,708,564)
Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%
FXA02 - Tax Effected	(19,857,488)	(19,857,487)	(19,857,487)	(19,809,488)	(19,809,487)	(19,809,488)	(19,723,799)	(19,723,799)	(19,723,798)	(19,723,798)	(19,723,798)	(19,723,798)	(23,869,257)	(24,272,687)	(24,686,949)	(25,126,787)
FXA02 - Pro Rated	(19,857,488)	(19,857,487)	(19,857,487)	(19,809,488)	(19,809,487)	(19,809,488)	(19,723,799)	(19,723,798)	(19,723,798)	(19,723,798)	(19,723,798)	(19,723,798)	(23,869,257)	(24,272,687)	(24,686,949)	(25,126,787)
per ADIT	(19,039,490)	(19,039,490)	(19,039,490)	(18,991,490)	(18,991,490)	(18,991,490)	(18,905,801)	(18,905,801)	(18,905,801)	(18,916,384)	(18,916,384)	(18,916,384)	(23,051,260)	(23,456,161)	(23,861,062)	(24,266,963)
NSC Excluded	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)	(8,795)
Acq Adjustment Exclusion	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)	(817,998)
ADIT for KY Rate	(19,857,488)	(19,857,488)	(19,857,488)	(19,809,488)	(19,809,488)	(19,809,488)	(19,723,799)	(19,723,799)	(19,723,799)	(19,723,799)	(19,723,799)	(19,723,799)	(23,869,258)	(24,272,687)	(24,686,949)	(25,126,787)
	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
CWIP																
FXA26	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(79,453)
FXA26 - Pro Rated	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(130,996)	(79,453)
FXA47	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(54,610)
FXA47 - Pro Rated	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(31,097)	(54,610)
Total FXA	(106,773,709)	(106,773,709)	(106,773,709)	(108,330,627)	(108,330,627)	(108,330,627)	(109,471,211)	(109,500,657)	(109,500,657)	(111,008,482)	(111,008,482)	(111,008,482)	(117,027,173)	(117,877,136)	(118,748,688)	(119,677,685)

KY (CO 050) Rate Div 001																
Book Cost																
Book Additions	12,267 (651,105) - (2,023) (26,097) - 12,267 - 10,543															
Book Cumulative Total	2,714,030	2,726,297	2,726,297	2,075,193	2,075,193	2,075,193	2,073,160	2,073,160	2,073,160	2,047,063	2,047,063	2,047,063	2,047,063	2,059,330	2,059,330	2,069,873
proof to Essbase	-	-	proof to													

31	28	31	30	31	30	31	31	30	31	30	31
16	28	31	30	31	30	31	31	30	31	30	31
350	322	291	261	230	200	169	138	108	77	47	16
0.957534247	0.880821918	0.795890411	0.71369863	0.628767123	0.546575342	0.461643836	0.376712329	0.294520548	0.209589041	0.12739726	0.042465753

Forecasted Period for this ADIT - updated 11/16/2021

Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22

125,371	53,003	14,651	4,246,023	4,362,863	3,964,735	3,707,208	3,615,879	3,699,843	8,048,863	1,265,088	10,425,792
236,938,614	236,991,617	237,006,269	241,252,292	245,615,154	249,579,889	253,287,097	256,902,976	260,602,819	268,651,681	269,916,770	280,342,561
							Proof to Gross Plant	6,808		Proof to Gross Plant	6,808

PT Balance 224,027,647 (6,954,146)

125,794	53,182	14,701	4,260,362	4,377,596	3,978,124	3,719,727	3,628,090	3,712,338	8,076,044	1,269,360	10,461,000
91,379,105	91,432,287	91,446,988	95,707,350	100,084,946	104,063,070	107,782,797	111,410,887	115,123,225	123,199,269	124,468,629	134,929,629
(145,559,509)	(145,559,330)	(145,559,281)	(145,544,942)	(145,550,208)	(145,516,819)	(145,504,300)	(145,492,089)	(145,479,594)	(145,452,413)	(145,448,140)	(145,412,932)
24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%
(36,317,098)	(36,317,053)	(36,317,041)	(36,313,463)	(36,309,787)	(36,306,446)	(36,303,323)	(36,300,276)	(36,297,159)	(36,290,377)	(36,289,311)	(36,280,527)
(36,317,102)	(36,317,063)	(36,317,053)	(36,314,500)	(36,312,188)	(36,310,362)	(36,308,920)	(36,307,773)	(36,306,855)	(36,305,433)	(36,305,297)	(36,304,924)

59,126,450 12,320,456
19,274,602 24.95%
4,809,013

1,649,267	1,649,941	1,581,086	1,600,836	1,705,291	1,626,240	1,727,388	1,757,008	1,715,505	1,837,276	1,870,440	1,851,043
102,867,667	104,517,609	106,098,695	107,699,531	109,404,822	111,031,062	112,758,451	114,515,459	116,230,963	118,068,239	119,938,680	121,789,722
							Proof to Reserve	-		Proof to Reserve	-

1,214,057	1,201,969	1,195,563	1,902,343	1,921,860	1,855,359	1,812,343	1,797,088	1,811,113	7,561,755	1,903,598	9,544,286
31,065,359	32,267,327	33,462,890	35,365,233	37,287,093	39,142,452	40,954,795	42,751,884	44,562,997	52,124,752	54,028,351	63,572,636
71,802,309	72,250,281	72,635,805	72,334,297	72,117,729	71,888,610	71,803,655	71,763,575	71,667,967	65,943,487	65,910,323	58,217,086
24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%
17,914,676	18,026,445	18,122,633	18,047,407	17,993,373	17,936,208	17,915,012	17,905,012	17,881,158	16,452,900	16,444,627	14,525,163
17,910,065	18,008,514	18,085,069	18,031,380	17,997,405	17,966,160	17,956,375	17,952,608	17,945,582	17,646,235	17,645,181	17,563,670

13,556,713 9,418,044

(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)
(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)	(1,639,039)

337,426	337,426	337,426	337,426	337,426	337,426	337,426	337,426	337,426	337,426	337,426	337,426
337,426	337,426	337,426	337,426	337,426	337,426	337,426	337,426	337,426	337,426	337,426	337,426
40,942	40,942	40,942	40,942	40,942	40,942	40,942	40,942	40,942	40,942	40,942	40,942
40,942	40,942	40,942	40,942	40,942	40,942	40,942	40,942	40,942	40,942	40,942	40,942
(19,667,708)	(19,569,220)	(19,492,655)	(19,543,791)	(19,575,454)	(19,604,873)	(19,613,216)	(19,615,836)	(19,621,943)	(19,919,869)	(19,920,787)	(20,001,925)

1,990	537,674	567	81,702	82,120	81,618	81,698	81,211	87,748	107,039	(1,224)	751,772
153,175,209	153,712,883	153,713,450	153,795,151	153,877,272	153,958,890	154,040,588	154,121,798	154,209,546	154,316,585	154,315,361	155,067,134
							Proof to Gross Plant	(6,808)		Proof to Gross Plant	(6,808)
								1,893,915			857,588

152903993.3 (588,362)

1,990	537,674	567	81,702	82,120	81,618	81,698	81,211	87,748	107,039	(1,224)	751,772
63,662,411	64,200,085	64,200,652	64,282,354	64,364,474	64,446,092	64,527,790	64,609,000	64,696,748	64,803,787	64,802,564	65,554,336
(89,512,798)	(89,512,798)	(89,512,798)	(89,512,798)	(89,512,798)	(89,512,798)	(89,512,798)	(89,512,798)	(89,512,798)	(89,512,798)	(89,512,798)	(89,512,798)
24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%
(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)
(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)	(22,333,443)

55928657.69 6,874,176

879,354	884,105	883,919	884,641	885,367	886,088	886,810	887,528	888,303	889,249	889,239	895,882
73,066,522	73,950,627	74,834,547	75,719,188	76,604,555	77,490,643	78,377,454	79,264,982	80,153,285	81,042,535	81,931,773	82,827,655

2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,361	2,361	2,403
416,278	418,776	419,136	422,768	425,079	427,391	429,703	432,014	434,326	436,687	439,048	441,451	
							Proof to Reserve	0		Proof to Reserve	0	
								27,564			7,125	

2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	6,778	2,021	6,110	-
1,607,554	1,610,118	1,612,681	1,615,245	1,617,809	1,620,372	1,622,936	1,625,500	1,628,063	1,634,842	1,636,863	1,642,973	2123475.73 (529,436)
(1,191,277)	(1,191,342)	(1,191,545)	(1,192,477)	(1,192,729)	(1,192,981)	(1,193,233)	(1,193,485)	(1,193,737)	(1,198,155)	(1,197,815)	(1,201,522)	
24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	
(297,224)	(297,240)	(297,789)	(297,523)	(297,586)	(297,649)	(297,712)	(297,775)	(297,837)	(298,940)	(298,855)	(299,780)	
(297,224)	(297,238)	(297,676)	(297,486)	(297,525)	(297,559)	(297,588)	(297,612)	(297,631)	(297,862)	(297,851)	(297,890)	

(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)
(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)	(126,805)
(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)
(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)
(475,392)	(475,406)	(475,844)	(475,654)	(475,693)	(475,728)	(475,757)	(475,780)	(475,799)	(476,030)	(476,019)	(476,058)	

(102,805)	(102,805)	(102,805)	(102,805)	(102,805)	(102,805)	(102,805)	(102,805)	(102,805)	(102,805)	(102,805)	(102,805)	(102,805)
6,835,109	6,732,304	6,629,499	6,526,695	6,423,890	6,321,085	6,218,281	6,115,476	6,012,671	5,909,867	5,807,062	5,704,258	- proof to Reg Liability Acceleration tab
6,835,109	6,732,304	6,629,499	6,526,695	6,423,890	6,321,085	6,218,281	6,115,476	6,012,671	5,909,867	5,807,062	5,704,258	
7,244,069	7,216,236	7,188,404	6,526,695	6,423,890	6,321,085	6,218,281	6,115,476	6,012,671	5,909,867	5,807,062	5,704,258	

(146,279,328)	(146,781,079)	(147,209,114)	(148,351,178)	(148,870,696)	(149,326,985)	(149,698,524)	(149,998,954)	(150,256,780)	(150,728,421)	(150,871,883)	(151,078,015)	
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(450,562)	(450,562)	(450,562)	(450,562)	(450,562)	(450,562)	(450,562)	(450,562)	(450,562)	(450,562)	(450,562)	(450,562)	(450,562)
29,956,211	29,505,649	29,055,088	28,604,526	28,153,965	27,703,403	27,252,841	26,802,280	26,351,718	25,901,156	25,450,595	25,000,033	0 proof to Reg Liability Acceleration tab
29,956,211	29,505,649	29,055,088	28,604,526	28,153,965	27,703,403	27,252,841	26,802,280	26,351,718	25,901,156	25,450,595	25,000,033	
31,748,558	31,626,578	31,504,597	28,604,526	28,153,965	27,703,403	27,252,841	26,802,280	26,351,718	25,901,156	25,450,595	25,000,033	

(141,642,905)	(142,094,411)	(142,475,422)	(142,946,929)	(143,369,357)	(143,732,761)	(144,046,548)	(144,297,242)	(144,517,125)	(144,724,903)	(144,853,804)	(144,983,875)	
(4,638,424)	(4,686,688)	(4,733,692)	(5,404,249)	(5,501,339)	(5,594,224)	(5,651,976)	(5,701,711)	(5,739,655)	(6,003,517)	(6,018,079)	(6,094,141)	

KY Regulatory Liability

	Docket 2017-00349 2017 Rate Case			
	Total	Period	by Year	by Month
EDITL	27,253,006	24	1,135,542	94,628
Gross Up	8,056,591	24	335,691	27,974
Regulatory Liability	35,309,597	24	1,471,233	122,603
Date Implemented	5/3/2018		5/3/2018	
Per Book Quarter	Q1		Q1	

	Updated for Q3 Amounts			
	Total	Period	by Year	by Month
EDITL	27,114,687	24	1,129,779	94,148
Gross Up	8,015,700	24	333,988	27,832
	35,130,387	24	1,463,766	121,981
	4/1/2019			

	Updated for FY18 Tax Return (updated in ledger)			
	Total	Period	by Year	by Month
EDITL	27,616,664	22	1,255,303	104,609
Gross Up	8,164,096	22	371,095	30,925
	35,780,760	22	1,626,398	135,533

Accelerated EDIT					
Date rates first set	5/3/2018	Reg Liability Currently in Rates:	35,130,387	Amortization Period Currently in Rates (Years):	24
Date rates last set	4/1/2019	Final Reg Liability	35,780,760	Final Amortization Period:	22
Date of Next Implementation	1/1/2022	Unprotected Balance:	30,215,187	Unprotected Amortization Period:	5
Final Amortization Month	5/3/2040	Final Protected	5,565,573		

Max. Monthly Protected Amortization 21,081.71

Protected/Unprotected Analysis			
Category	EDITL	Gross up	Reg Liability
Protected Balance	4,295,676	1,269,897	5,565,573
Unprotected Balance	23,320,988	6,894,199	30,215,187
Total KY Filing	27,616,664	8,164,096	35,780,760

EDIT Accelerated Schedule in rates effective January 2022												
	Protected Balance	Unprotected Balance	Total Reg Liability Balance	Total EDIT	Total Gross Up	Check	Amortization - Protected	Amortization - Unprotected	Accelerated Unprotected	Total Amortization	Cumulative Balance - Amortization	Total Reg Liab
Beginning Regulatory Liability	5,565,573	30,215,187	35,780,760	27,616,664	8,164,096	-						
May-18	5,544,491	30,113,666	35,658,157	27,522,036	8,136,122	-	(21,082)	(101,521)		(122,603)	(122,603)	35,780,760
Jun-18	5,523,409	30,012,145	35,535,555	27,427,407	8,108,147	-	(21,082)	(101,521)		(122,603)	(245,206)	35,780,760
Jul-18	5,502,327	29,910,624	35,412,952	27,332,779	8,080,173	-	(21,082)	(101,521)		(122,603)	(367,808)	35,780,760
Aug-18	5,481,246	29,809,103	35,290,349	27,238,150	8,052,199	-	(21,082)	(101,521)		(122,603)	(490,411)	35,780,760
Sep-18	5,460,164	29,707,582	35,167,746	27,143,522	8,024,225	-	(21,082)	(101,521)		(122,603)	(613,014)	35,780,760
Oct-18	5,439,082	29,606,061	35,045,143	27,048,893	7,996,250	-	(21,082)	(101,521)		(122,603)	(735,617)	35,780,760
Nov-18	5,418,001	29,504,540	34,922,541	26,954,265	7,968,276	-	(21,082)	(101,521)		(122,603)	(858,219)	35,780,760
Dec-18	5,396,919	29,403,019	34,799,938	26,859,636	7,940,302	-	(21,082)	(101,521)		(122,603)	(980,822)	35,780,760
Jan-19	5,375,837	29,301,498	34,677,335	26,765,008	7,912,328	-	(21,082)	(101,521)		(122,603)	(1,103,425)	35,780,760
Feb-19	5,354,755	29,199,977	34,554,732	26,670,379	7,884,353	-	(21,082)	(101,521)		(122,603)	(1,226,028)	35,780,760
Mar-19	5,333,674	29,098,456	34,432,130	26,575,751	7,856,379	-	(21,082)	(101,521)		(122,603)	(1,348,630)	35,780,760
Apr-19	5,312,592	28,997,557	34,310,149	26,481,602	7,828,547	-	(21,082)	(100,899)		(121,981)	(1,470,611)	35,780,760
May-19	5,291,510	28,896,658	34,188,169	26,387,454	7,800,714	-	(21,082)	(100,899)		(121,981)	(1,592,591)	35,780,760
Jun-19	5,270,429	28,795,760	34,066,188	26,293,306	7,772,882	-	(21,082)	(100,899)		(121,981)	(1,714,572)	35,780,760
Jul-19	5,249,347	28,694,861	33,944,208	26,199,158	7,745,050	-	(21,082)	(100,899)		(121,981)	(1,836,552)	35,780,760
Aug-19	5,228,265	28,593,962	33,822,227	26,105,010	7,717,218	-	(21,082)	(100,899)		(121,981)	(1,958,533)	35,780,760
Sep-19	5,207,183	28,493,063	33,700,247	26,010,861	7,689,385	-	(21,082)	(100,899)		(121,981)	(2,080,514)	35,780,760
Oct-19	5,186,102	28,392,164	33,578,266	25,916,713	7,661,553	-	(21,082)	(100,899)		(121,981)	(2,202,494)	35,780,760
Nov-19	5,165,020	28,291,266	33,456,286	25,822,565	7,633,721	-	(21,082)	(100,899)		(121,981)	(2,324,475)	35,780,760
Dec-19	5,143,938	28,190,367	33,334,305	25,728,417	7,605,888	-	(21,082)	(100,899)		(121,981)	(2,446,455)	35,780,760
Jan-20	5,122,857	28,089,468	33,212,324	25,634,268	7,578,056	-	(21,082)	(100,899)		(121,981)	(2,568,436)	35,780,760
Feb-20	5,101,775	27,988,569	33,090,344	25,540,120	7,550,224	-	(21,082)	(100,899)		(121,981)	(2,690,416)	35,780,760
Mar-20	5,080,693	27,887,670	32,968,363	25,445,972	7,522,391	-	(21,082)	(100,899)		(121,981)	(2,812,397)	35,780,760
Apr-20	5,059,611	27,786,772	32,846,383	25,351,824	7,494,559	-	(21,082)	(100,899)		(121,981)	(2,934,377)	35,780,760
May-20	5,038,530	27,685,873	32,724,402	25,257,676	7,466,727	-	(21,082)	(100,899)		(121,981)	(3,056,358)	35,780,760
Jun-20	5,017,448	27,584,974	32,602,422	25,163,527	7,438,895	-	(21,082)	(100,899)		(121,981)	(3,178,338)	35,780,760
Jul-20	4,996,366	27,484,075	32,480,441	25,069,379	7,411,062	-	(21,082)	(100,899)		(121,981)	(3,300,319)	35,780,760
Aug-20	4,975,285	27,383,176	32,358,461	24,975,231	7,383,230	-	(21,082)	(100,899)		(121,981)	(3,422,299)	35,780,760
Sep-20	4,954,203	27,282,278	32,236,480	24,881,083	7,355,398	-	(21,082)	(100,899)		(121,981)	(3,544,280)	35,780,760
Oct-20	4,933,121	27,181,379	32,114,500	24,786,934	7,327,565	-	(21,082)	(100,899)		(121,981)	(3,666,260)	35,780,760
Nov-20	4,912,039	27,080,480	31,992,519	24,692,786	7,299,733	-	(21,082)	(100,899)		(121,981)	(3,788,241)	35,780,760
Dec-20	4,890,958	26,979,581	31,870,539	24,598,638	7,271,901	-	(21,082)	(100,899)		(121,981)	(3,910,221)	35,780,760
Jan-21	4,869,876	26,878,682	31,748,558	24,504,490	7,244,069	-	(21,082)	(100,899)		(121,981)	(4,032,202)	35,780,760
Feb-21	4,848,794	26,777,784	31,626,578	24,410,342	7,216,236	-	(21,082)	(100,899)		(121,981)	(4,154,182)	35,780,760
Mar-21	4,827,713	26,676,885	31,504,597	24,316,193	7,188,404	-	(21,082)	(100,899)		(121,981)	(4,276,163)	35,780,760
Apr-21	4,806,631	26,575,986	31,382,617	24,222,045	7,160,572	-	(21,082)	(100,899)		(121,981)	(4,398,143)	35,780,760
May-21	4,785,549	26,475,087	31,260,636	24,127,897	7,132,739	-	(21,082)	(100,899)		(121,981)	(4,520,124)	35,780,760
Jun-21	4,764,467	26,374,188	31,138,656	24,033,749	7,104,907	-	(21,082)	(100,899)		(121,981)	(4,642,104)	35,780,760
Jul-21	4,743,386	26,273,290	31,016,675	23,939,600	7,077,075	-	(21,082)	(100,899)		(121,981)	(4,764,085)	35,780,760
Aug-21	4,722,304	26,172,391	30,894,695	23,845,452	7,049,243	-	(21,082)	(100,899)		(121,981)	(4,886,065)	35,780,760
Sep-21	4,701,222	26,071,492	30,772,714	23,751,304	7,021,410	-	(21,082)	(100,899)		(121,981)	(5,008,046)	35,780,760
Oct-21	4,680,141	25,970,593	30,650,734	23,657,156	6,993,578	-	(21,082)	(100,899)		(121,981)	(5,130,026)	35,780,760
Nov-21	4,659,059	25,869,694	30,528,753	23,563,008	6,965,746	-	(21,082)	(100,899)		(121,981)	(5,252,007)	35,780,760
Dec-21	4,637,977	25,768,796	30,406,773	23,468,859	6,937,913	-	(21,082)	(100,899)		(121,981)	(5,373,987)	35,780,760
Jan-22	4,616,895	25,339,316	29,956,211	23,121,102	6,835,109	-	(21,082)	(429,480)	(450,562)	(5,824,549)	35,780,760	New Rate Set
Feb-22	4,595,814	24,909,836	29,505,649	22,773,345	6,732,304	-	(21,082)	(429,480)	(450,562)	(6,275,111)	35,780,760	
Mar-22	4,574,732	24,480,356	29,055,088	22,425,588	6,629,499	-	(21,082)	(429,480)	(450,562)	(6,725,672)	35,780,760	
Apr-22	4,553,650	24,050,876	28,604,526	22,077,831	6,526,695	-	(21,082)	(429,480)	(450,562)	(7,176,234)	35,780,760	
May-22	4,532,569	23,621,396	28,153,965	21,730,074	6,423,890	-	(21,082)	(429,480)	(450,562)	(7,626,796)	35,780,760	

Jun-22	4,511,487	23,191,916	27,703,403	21,382,317	6,321,085	-	(21,082)	(429,480)	(450,562)	(8,077,357)	35,780,760
Jul-22	4,490,405	22,762,436	27,252,841	21,034,560	6,218,281	-	(21,082)	(429,480)	(450,562)	(8,527,919)	35,780,760
Aug-22	4,469,323	22,332,956	26,802,280	20,686,803	6,115,476	-	(21,082)	(429,480)	(450,562)	(8,978,480)	35,780,760
Sep-22	4,448,242	21,903,476	26,351,718	20,339,046	6,012,671	-	(21,082)	(429,480)	(450,562)	(9,429,042)	35,780,760
Oct-22	4,427,160	21,473,996	25,901,156	19,991,289	5,909,867	-	(21,082)	(429,480)	(450,562)	(9,879,604)	35,780,760
Nov-22	4,406,078	21,044,516	25,450,595	19,643,533	5,807,062	-	(21,082)	(429,480)	(450,562)	(10,330,165)	35,780,760
Dec-22	4,384,997	20,615,036	25,000,033	19,295,776	5,704,258	-	(21,082)	(429,480)	(450,562)	(10,780,727)	35,780,760
Jan-23	4,363,915	20,185,557	24,549,471	18,948,019	5,601,453	-	(21,082)	(429,480)	(450,562)	(11,231,289)	35,780,760
Feb-23	4,342,833	19,756,077	24,098,910	18,600,262	5,498,648	-	(21,082)	(429,480)	(450,562)	(11,681,850)	35,780,760
Mar-23	4,321,751	19,326,597	23,648,348	18,252,505	5,395,844	-	(21,082)	(429,480)	(450,562)	(12,132,412)	35,780,760
Apr-23	4,300,670	18,897,117	23,197,786	17,904,748	5,293,039	-	(21,082)	(429,480)	(450,562)	(12,582,974)	35,780,760
May-23	4,279,588	18,467,637	22,747,225	17,556,991	5,190,234	-	(21,082)	(429,480)	(450,562)	(13,033,535)	35,780,760
Jun-23	4,258,506	18,038,157	22,296,663	17,209,234	5,087,430	-	(21,082)	(429,480)	(450,562)	(13,484,097)	35,780,760
Jul-23	4,237,425	17,608,677	21,846,102	16,861,477	4,984,625	-	(21,082)	(429,480)	(450,562)	(13,934,658)	35,780,760
Aug-23	4,216,343	17,179,197	21,395,540	16,513,720	4,881,820	-	(21,082)	(429,480)	(450,562)	(14,385,220)	35,780,760
Sep-23	4,195,261	16,749,717	20,944,978	16,165,963	4,779,016	-	(21,082)	(429,480)	(450,562)	(14,835,782)	35,780,760
Oct-23	4,174,179	16,320,237	20,494,417	15,818,206	4,676,211	-	(21,082)	(429,480)	(450,562)	(15,286,343)	35,780,760
Nov-23	4,153,098	15,890,757	20,043,855	15,470,449	4,573,406	-	(21,082)	(429,480)	(450,562)	(15,736,905)	35,780,760
Dec-23	4,132,016	15,461,277	19,593,293	15,122,692	4,470,602	-	(21,082)	(429,480)	(450,562)	(16,187,467)	35,780,760
Jan-24	4,110,934	15,031,797	19,142,732	14,774,935	4,367,797	-	(21,082)	(429,480)	(450,562)	(16,638,028)	35,780,760
Feb-24	4,089,853	14,602,318	18,692,170	14,427,178	4,264,992	-	(21,082)	(429,480)	(450,562)	(17,088,590)	35,780,760
Mar-24	4,068,771	14,172,838	18,241,608	14,079,421	4,162,188	-	(21,082)	(429,480)	(450,562)	(17,539,152)	35,780,760
Apr-24	4,047,689	13,743,358	17,791,047	13,731,664	4,059,383	-	(21,082)	(429,480)	(450,562)	(17,989,713)	35,780,760
May-24	4,026,607	13,313,878	17,340,485	13,383,907	3,956,578	-	(21,082)	(429,480)	(450,562)	(18,440,275)	35,780,760
Jun-24	4,005,526	12,884,398	16,889,924	13,036,150	3,853,774	-	(21,082)	(429,480)	(450,562)	(18,890,837)	35,780,760
Jul-24	3,984,444	12,454,918	16,439,362	12,688,393	3,750,969	-	(21,082)	(429,480)	(450,562)	(19,341,398)	35,780,760
Aug-24	3,963,362	12,025,438	15,988,800	12,340,636	3,648,165	-	(21,082)	(429,480)	(450,562)	(19,791,960)	35,780,760
Sep-24	3,942,281	11,595,958	15,538,239	11,992,879	3,545,360	-	(21,082)	(429,480)	(450,562)	(20,242,521)	35,780,760
Oct-24	3,921,199	11,166,478	15,087,677	11,645,122	3,442,555	-	(21,082)	(429,480)	(450,562)	(20,693,083)	35,780,760
Nov-24	3,900,117	10,736,998	14,637,115	11,297,365	3,339,751	-	(21,082)	(429,480)	(450,562)	(21,143,645)	35,780,760
Dec-24	3,879,035	10,307,518	14,186,554	10,949,608	3,236,946	-	(21,082)	(429,480)	(450,562)	(21,594,206)	35,780,760
Jan-25	3,857,954	9,878,038	13,735,992	10,601,851	3,134,141	-	(21,082)	(429,480)	(450,562)	(22,044,768)	35,780,760
Feb-25	3,836,872	9,448,558	13,285,430	10,254,094	3,031,337	-	(21,082)	(429,480)	(450,562)	(22,495,330)	35,780,760
Mar-25	3,815,790	9,019,078	12,834,869	9,906,337	2,928,532	-	(21,082)	(429,480)	(450,562)	(22,945,891)	35,780,760
Apr-25	3,794,709	8,589,599	12,384,307	9,558,580	2,825,727	-	(21,082)	(429,480)	(450,562)	(23,396,453)	35,780,760
May-25	3,773,627	8,160,119	11,933,745	9,210,823	2,722,923	-	(21,082)	(429,480)	(450,562)	(23,847,015)	35,780,760
Jun-25	3,752,545	7,730,639	11,483,184	8,863,066	2,620,118	-	(21,082)	(429,480)	(450,562)	(24,297,576)	35,780,760
Jul-25	3,731,463	7,301,159	11,032,622	8,515,309	2,517,313	-	(21,082)	(429,480)	(450,562)	(24,748,138)	35,780,760
Aug-25	3,710,382	6,871,679	10,582,061	8,167,552	2,414,509	-	(21,082)	(429,480)	(450,562)	(25,198,699)	35,780,760
Sep-25	3,689,300	6,442,199	10,131,499	7,819,795	2,311,704	-	(21,082)	(429,480)	(450,562)	(25,649,261)	35,780,760
Oct-25	3,668,218	6,012,719	9,680,937	7,472,038	2,208,899	-	(21,082)	(429,480)	(450,562)	(26,099,823)	35,780,760
Nov-25	3,647,137	5,583,239	9,230,376	7,124,281	2,106,095	-	(21,082)	(429,480)	(450,562)	(26,550,384)	35,780,760
Dec-25	3,626,055	5,153,759	8,779,814	6,776,524	2,003,290	-	(21,082)	(429,480)	(450,562)	(27,000,946)	35,780,760
Jan-26	3,604,973	4,724,279	8,329,252	6,428,767	1,900,486	-	(21,082)	(429,480)	(450,562)	(27,451,508)	35,780,760
Feb-26	3,583,891	4,294,799	7,878,691	6,081,010	1,797,681	-	(21,082)	(429,480)	(450,562)	(27,902,069)	35,780,760
Mar-26	3,562,810	3,865,319	7,428,129	5,733,253	1,694,876	-	(21,082)	(429,480)	(450,562)	(28,352,631)	35,780,760
Apr-26	3,541,728	3,435,839	6,977,567	5,385,496	1,592,072	-	(21,082)	(429,480)	(450,562)	(28,803,193)	35,780,760
May-26	3,520,646	3,006,359	6,527,006	5,037,739	1,489,267	-	(21,082)	(429,480)	(450,562)	(29,253,754)	35,780,760
Jun-26	3,499,565	2,576,880	6,076,444	4,689,982	1,386,462	-	(21,082)	(429,480)	(450,562)	(29,704,316)	35,780,760
Jul-26	3,478,483	2,147,400	5,625,883	4,342,225	1,283,658	-	(21,082)	(429,480)	(450,562)	(30,154,878)	35,780,760
Aug-26	3,457,401	1,717,920	5,175,321	3,994,468	1,180,853	-	(21,082)	(429,480)	(450,562)	(30,605,439)	35,780,760
Sep-26	3,436,319	1,288,440	4,724,759	3,646,711	1,078,048	-	(21,082)	(429,480)	(450,562)	(31,056,001)	35,780,760
Oct-26	3,415,238	858,960	4,274,198	3,298,954	975,244	-	(21,082)	(429,480)	(450,562)	(31,506,562)	35,780,760
Nov-26	3,394,156	429,480	3,823,636	2,951,197	872,439	-	(21,082)	(429,480)	(450,562)	(31,957,124)	35,780,760
Dec-26	3,373,074	(0)	3,373,074	2,603,440	769,634	-	(21,082)	(429,480)	(450,562)	(32,407,686)	35,780,760
Jan-27	3,351,993	(0)	3,351,993	2,587,168	764,824	-	(21,082)	(21,082)	(21,082)	(32,428,767)	35,780,760
Feb-27	3,330,911	(0)	3,330,911	2,570,897	760,014	-	(21,082)	(21,082)	(21,082)	(32,449,849)	35,780,760
Mar-27	3,309,829	(0)	3,309,829	2,554,625	755,204	-	(21,082)	(21,082)	(21,082)	(32,470,931)	35,780,760
Apr-27	3,288,747	(0)	3,288,747	2,538,354	750,394	-	(21,082)	(21,082)	(21,082)	(32,492,013)	35,780,760
May-27	3,267,666	(0)	3,267,666	2,522,082	745,583	-	(21,082)	(21,082)	(21,082)	(32,513,094)	35,780,760
Jun-27	3,246,584	(0)	3,246,584	2,505,811	740,773	-	(21,082)	(21,082)	(21,082)	(32,534,176)	35,780,760
Jul-27	3,225,502	(0)	3,225,502	2,489,539	735,963	-	(21,082)	(21,082)	(21,082)	(32,555,258)	35,780,760
Aug-27	3,204,421	(0)	3,204,421	2,473,268	731,153	-	(21,082)	(21,082)	(21,082)	(32,576,339)	35,780,760
Sep-27	3,183,339	(0)	3,183,339	2,456,996	726,342	-	(21,082)	(21,082)	(21,082)	(32,597,421)	35,780,760
Oct-27	3,162,257	(0)	3,162,257	2,440,725	721,532	-	(21,082)	(21,082)	(21,082)	(32,618,503)	35,780,760
Nov-27	3,141,175	(0)	3,141,175	2,424,453	716,722	-	(21,082)	(21,082)	(21,082)	(32,639,585)	35,780,760
Dec-27	3,120,094	(0)	3,120,094	2,408,182	711,912	-	(21,082)	(21,082)	(21,082)	(32,660,666)	35,780,760
Jan-28	3,099,012	(0)	3,099,012	2,391,910	707,102	-	(21,082)	(21,082)	(21,082)	(32,681,748)	35,780,760
Feb-28	3,077,930	(0)	3,077,930	2,375,639	702,291	-	(21,082)	(21,082)	(21,082)	(32,702,830)	35,780,760
Mar-28	3,056,849	(0)	3,056,849	2,359,367	697,481	-	(21,082)	(21,082)	(21,082)	(32,723,911)	35,780,760
Apr-28	3,035,767	(0)	3,035,767	2,343,096	692,671	-	(21,082)	(21,082)	(21,082)	(32,744,993)	35,780,760
May-28	3,014,685	(0)	3,014,685	2,326,824	687,861	-	(21,082)	(21,082)	(21,082)	(32,766,075)	35,780,760
Jun-28	2,993,603	(0)	2,993,603	2,310,553	683,050	-	(21,082)	(21,082)	(21,082)	(32,787,157)	35,780,760
Jul-28	2,972,522	(0)	2,972,522	2,294,281	678,240	-	(21,082)	(21,082)	(21,082)	(32,808,238)	35,780,760
Aug-28	2,951,440	(0)	2,951,440	2,278,010	673,430	-	(21,082)	(21,082)	(21,082)	(32,829,320)	35,780,760
Sep-28	2,930,358	(0)	2,930,358	2,261,738	668,620	-	(21,082)	(21,082)	(21,082)	(32,850,402)	35,780,760
Oct-28	2,909,277	(0)	2,909,277	2,245,467	663,810	-	(21,082)	(21,082)	(21,082)	(32,871,483)	35,780,760
Nov-28	2,888,195	(0)	2,888,195	2,229,195	658,999	-	(21,082)	(21,082)	(21,082)	(32,892,565)	35,780,760
Dec-28	2,867,113	(0)	2,867,113	2,212,924	654,189	-	(21,082)	(21,082)	(21,082)	(32,913,647)	35,780,760
Jan-29	2,846,031	(0)	2,846,031	2,196,652	649,379	-	(21,082)	(21,082)	(21,082)	(32,934,729)	35,780,760
Feb-29	2,824,950	(0)	2,824,950	2,180,381	644,569	-	(21,082)	(21,082)	(21,082)	(32,955,810)	35,780,760
Mar-29	2,803,868	(0)	2,803,868	2,164,109	639,759	-	(21,082)	(21,082)	(21		

Aug-29	2,698,459	(0)	2,698,459	2,082,752	615,707	-	(21,082)	(21,082)	(33,082,301)	35,780,760
Sep-29	2,677,378	(0)	2,677,378	2,066,480	610,897	-	(21,082)	(21,082)	(33,103,382)	35,780,760
Oct-29	2,656,296	(0)	2,656,296	2,050,209	606,087	-	(21,082)	(21,082)	(33,124,464)	35,780,760
Nov-29	2,635,214	(0)	2,635,214	2,033,937	601,277	-	(21,082)	(21,082)	(33,145,546)	35,780,760
Dec-29	2,614,133	(0)	2,614,133	2,017,666	596,467	-	(21,082)	(21,082)	(33,166,627)	35,780,760
Jan-30	2,593,051	(0)	2,593,051	2,001,394	591,656	-	(21,082)	(21,082)	(33,187,709)	35,780,760
Feb-30	2,571,969	(0)	2,571,969	1,985,123	586,846	-	(21,082)	(21,082)	(33,208,791)	35,780,760
Mar-30	2,550,887	(0)	2,550,887	1,968,851	582,036	-	(21,082)	(21,082)	(33,229,873)	35,780,760
Apr-30	2,529,806	(0)	2,529,806	1,952,580	577,226	-	(21,082)	(21,082)	(33,250,954)	35,780,760
May-30	2,508,724	(0)	2,508,724	1,936,308	572,416	-	(21,082)	(21,082)	(33,272,036)	35,780,760
Jun-30	2,487,642	(0)	2,487,642	1,920,037	567,605	-	(21,082)	(21,082)	(33,293,118)	35,780,760
Jul-30	2,466,561	(0)	2,466,561	1,903,765	562,795	-	(21,082)	(21,082)	(33,314,199)	35,780,760
Aug-30	2,445,479	(0)	2,445,479	1,887,494	557,985	-	(21,082)	(21,082)	(33,335,281)	35,780,760
Sep-30	2,424,397	(0)	2,424,397	1,871,222	553,175	-	(21,082)	(21,082)	(33,356,363)	35,780,760
Oct-30	2,403,315	(0)	2,403,315	1,854,951	548,364	-	(21,082)	(21,082)	(33,377,445)	35,780,760
Nov-30	2,382,234	(0)	2,382,234	1,838,679	543,554	-	(21,082)	(21,082)	(33,398,526)	35,780,760
Dec-30	2,361,152	(0)	2,361,152	1,822,408	538,744	-	(21,082)	(21,082)	(33,419,608)	35,780,760
Jan-31	2,340,070	(0)	2,340,070	1,806,136	533,934	-	(21,082)	(21,082)	(33,440,690)	35,780,760
Feb-31	2,318,989	(0)	2,318,989	1,789,865	529,124	-	(21,082)	(21,082)	(33,461,771)	35,780,760
Mar-31	2,297,907	(0)	2,297,907	1,773,593	524,313	-	(21,082)	(21,082)	(33,482,853)	35,780,760
Apr-31	2,276,825	(0)	2,276,825	1,757,322	519,503	-	(21,082)	(21,082)	(33,503,935)	35,780,760
May-31	2,255,743	(0)	2,255,743	1,741,050	514,693	-	(21,082)	(21,082)	(33,525,017)	35,780,760
Jun-31	2,234,662	(0)	2,234,662	1,724,779	509,883	-	(21,082)	(21,082)	(33,546,098)	35,780,760
Jul-31	2,213,580	(0)	2,213,580	1,708,507	505,073	-	(21,082)	(21,082)	(33,567,180)	35,780,760
Aug-31	2,192,498	(0)	2,192,498	1,692,236	500,262	-	(21,082)	(21,082)	(33,588,262)	35,780,760
Sep-31	2,171,417	(0)	2,171,417	1,675,964	495,452	-	(21,082)	(21,082)	(33,609,343)	35,780,760
Oct-31	2,150,335	(0)	2,150,335	1,659,693	490,642	-	(21,082)	(21,082)	(33,630,425)	35,780,760
Nov-31	2,129,253	(0)	2,129,253	1,643,421	485,832	-	(21,082)	(21,082)	(33,651,507)	35,780,760
Dec-31	2,108,171	(0)	2,108,171	1,627,150	481,021	-	(21,082)	(21,082)	(33,672,589)	35,780,760
Jan-32	2,087,090	(0)	2,087,090	1,610,878	476,211	-	(21,082)	(21,082)	(33,693,670)	35,780,760
Feb-32	2,066,008	(0)	2,066,008	1,594,607	471,401	-	(21,082)	(21,082)	(33,714,752)	35,780,760
Mar-32	2,044,926	(0)	2,044,926	1,578,335	466,591	-	(21,082)	(21,082)	(33,735,834)	35,780,760
Apr-32	2,023,845	(0)	2,023,845	1,562,064	461,781	-	(21,082)	(21,082)	(33,756,915)	35,780,760
May-32	2,002,763	(0)	2,002,763	1,545,792	456,970	-	(21,082)	(21,082)	(33,777,997)	35,780,760
Jun-32	1,981,681	(0)	1,981,681	1,529,521	452,160	-	(21,082)	(21,082)	(33,799,079)	35,780,760
Jul-32	1,960,599	(0)	1,960,599	1,513,249	447,350	-	(21,082)	(21,082)	(33,820,161)	35,780,760
Aug-32	1,939,518	(0)	1,939,518	1,496,978	442,540	-	(21,082)	(21,082)	(33,841,242)	35,780,760
Sep-32	1,918,436	(0)	1,918,436	1,480,706	437,730	-	(21,082)	(21,082)	(33,862,324)	35,780,760
Oct-32	1,897,354	(0)	1,897,354	1,464,435	432,919	-	(21,082)	(21,082)	(33,883,406)	35,780,760
Nov-32	1,876,273	(0)	1,876,273	1,448,163	428,109	-	(21,082)	(21,082)	(33,904,487)	35,780,760
Dec-32	1,855,191	(0)	1,855,191	1,431,892	423,299	-	(21,082)	(21,082)	(33,925,569)	35,780,760
Jan-33	1,834,109	(0)	1,834,109	1,415,620	418,489	-	(21,082)	(21,082)	(33,946,651)	35,780,760
Feb-33	1,813,027	(0)	1,813,027	1,399,349	413,678	-	(21,082)	(21,082)	(33,967,733)	35,780,760
Mar-33	1,791,946	(0)	1,791,946	1,383,077	408,868	-	(21,082)	(21,082)	(33,988,814)	35,780,760
Apr-33	1,770,864	(0)	1,770,864	1,366,806	404,058	-	(21,082)	(21,082)	(34,009,896)	35,780,760
May-33	1,749,782	(0)	1,749,782	1,350,534	399,248	-	(21,082)	(21,082)	(34,030,978)	35,780,760
Jun-33	1,728,701	(0)	1,728,701	1,334,263	394,438	-	(21,082)	(21,082)	(34,052,059)	35,780,760
Jul-33	1,707,619	(0)	1,707,619	1,317,991	389,627	-	(21,082)	(21,082)	(34,073,141)	35,780,760
Aug-33	1,686,537	(0)	1,686,537	1,301,720	384,817	-	(21,082)	(21,082)	(34,094,223)	35,780,760
Sep-33	1,665,455	(0)	1,665,455	1,285,448	380,007	-	(21,082)	(21,082)	(34,115,305)	35,780,760
Oct-33	1,644,374	(0)	1,644,374	1,269,177	375,197	-	(21,082)	(21,082)	(34,136,386)	35,780,760
Nov-33	1,623,292	(0)	1,623,292	1,252,905	370,387	-	(21,082)	(21,082)	(34,157,468)	35,780,760
Dec-33	1,602,210	(0)	1,602,210	1,236,634	365,576	-	(21,082)	(21,082)	(34,178,550)	35,780,760
Jan-34	1,581,129	(0)	1,581,129	1,220,362	360,766	-	(21,082)	(21,082)	(34,199,631)	35,780,760
Feb-34	1,560,047	(0)	1,560,047	1,204,091	355,956	-	(21,082)	(21,082)	(34,220,713)	35,780,760
Mar-34	1,538,965	(0)	1,538,965	1,187,819	351,146	-	(21,082)	(21,082)	(34,241,795)	35,780,760
Apr-34	1,517,883	(0)	1,517,883	1,171,548	346,335	-	(21,082)	(21,082)	(34,262,877)	35,780,760
May-34	1,496,802	(0)	1,496,802	1,155,276	341,525	-	(21,082)	(21,082)	(34,283,958)	35,780,760
Jun-34	1,475,720	(0)	1,475,720	1,139,005	336,715	-	(21,082)	(21,082)	(34,305,040)	35,780,760
Jul-34	1,454,638	(0)	1,454,638	1,122,733	331,905	-	(21,082)	(21,082)	(34,326,122)	35,780,760
Aug-34	1,433,557	(0)	1,433,557	1,106,462	327,095	-	(21,082)	(21,082)	(34,347,203)	35,780,760
Sep-34	1,412,475	(0)	1,412,475	1,090,190	322,284	-	(21,082)	(21,082)	(34,368,285)	35,780,760
Oct-34	1,391,393	(0)	1,391,393	1,073,919	317,474	-	(21,082)	(21,082)	(34,389,367)	35,780,760
Nov-34	1,370,311	(0)	1,370,311	1,057,648	312,664	-	(21,082)	(21,082)	(34,410,449)	35,780,760
Dec-34	1,349,230	(0)	1,349,230	1,041,376	307,854	-	(21,082)	(21,082)	(34,431,530)	35,780,760
Jan-35	1,328,148	(0)	1,328,148	1,025,105	303,044	-	(21,082)	(21,082)	(34,452,612)	35,780,760
Feb-35	1,307,066	(0)	1,307,066	1,008,833	298,233	-	(21,082)	(21,082)	(34,473,694)	35,780,760
Mar-35	1,285,985	(0)	1,285,985	992,562	293,423	-	(21,082)	(21,082)	(34,494,775)	35,780,760
Apr-35	1,264,903	(0)	1,264,903	976,290	288,613	-	(21,082)	(21,082)	(34,515,857)	35,780,760
May-35	1,243,821	(0)	1,243,821	960,019	283,803	-	(21,082)	(21,082)	(34,536,939)	35,780,760
Jun-35	1,222,739	(0)	1,222,739	943,747	278,992	-	(21,082)	(21,082)	(34,558,021)	35,780,760
Jul-35	1,201,658	(0)	1,201,658	927,476	274,182	-	(21,082)	(21,082)	(34,579,102)	35,780,760
Aug-35	1,180,576	(0)	1,180,576	911,204	269,372	-	(21,082)	(21,082)	(34,600,184)	35,780,760
Sep-35	1,159,494	(0)	1,159,494	894,933	264,562	-	(21,082)	(21,082)	(34,621,266)	35,780,760
Oct-35	1,138,413	(0)	1,138,413	878,661	259,752	-	(21,082)	(21,082)	(34,642,347)	35,780,760
Nov-35	1,117,331	(0)	1,117,331	862,390	254,941	-	(21,082)	(21,082)	(34,663,429)	35,780,760
Dec-35	1,096,249	(0)	1,096,249	846,118	250,131	-	(21,082)	(21,082)	(34,684,511)	35,780,760
Jan-36	1,075,167	(0)	1,075,167	829,847	245,321	-	(21,082)	(21,082)	(34,705,593)	35,780,760
Feb-36	1,054,086	(0)	1,054,086	813,575	240,511	-	(21,082)	(21,082)	(34,726,674)	35,780,760
Mar-36	1,033,004	(0)	1,033,004	797,304	235,701	-	(21,082)	(21,082)	(34,747,756)	35,780,760
Apr-36	1,011,922	(0)	1,011,922	781,032	230,890	-	(21,082)	(21,082)	(34,768,838)	35,780,760
May-36	990,841	(0)	990,841	764,761	226,080	-	(21,082)	(21,082)	(34,789,919)	35,780,760
Jun-36	969,759	(0)	969,759	748,489	221,270	-	(21,082)	(21,082)	(34,811,001)	35,780,760
Jul-36	948,677	(0)	948,677	732,218	216,460	-	(21,082)	(21,082)	(34,832,083)	35,780,760
Aug-36	927,595	(0)	927,595	715,946	211,649	-	(21,082)	(21,082)	(34,853,165)	35,780,760
Sep-36	906,514	(0)	906,514	699,675	206,839	-	(21,082)	(21,082)	(34,874,246)	35,780,760

Oct-36	885,432	(0)	885,432	683,403	202,029	-	(21,082)	(21,082)	(34,895,328)	35,780,760
Nov-36	864,350	(0)	864,350	667,132	197,219	-	(21,082)	(21,082)	(34,916,410)	35,780,760
Dec-36	843,269	(0)	843,269	650,860	192,409	-	(21,082)	(21,082)	(34,937,491)	35,780,760
Jan-37	822,187	(0)	822,187	634,589	187,598	-	(21,082)	(21,082)	(34,958,573)	35,780,760
Feb-37	801,105	(0)	801,105	618,317	182,788	-	(21,082)	(21,082)	(34,979,655)	35,780,760
Mar-37	780,023	(0)	780,023	602,046	177,978	-	(21,082)	(21,082)	(35,000,737)	35,780,760
Apr-37	758,942	(0)	758,942	585,774	173,168	-	(21,082)	(21,082)	(35,021,818)	35,780,760
May-37	737,860	(0)	737,860	569,503	168,358	-	(21,082)	(21,082)	(35,042,900)	35,780,760
Jun-37	716,778	(0)	716,778	553,231	163,547	-	(21,082)	(21,082)	(35,063,982)	35,780,760
Jul-37	695,697	(0)	695,697	536,960	158,737	-	(21,082)	(21,082)	(35,085,063)	35,780,760
Aug-37	674,615	(0)	674,615	520,688	153,927	-	(21,082)	(21,082)	(35,106,145)	35,780,760
Sep-37	653,533	(0)	653,533	504,417	149,117	-	(21,082)	(21,082)	(35,127,227)	35,780,760
Oct-37	632,451	(0)	632,451	488,145	144,306	-	(21,082)	(21,082)	(35,148,309)	35,780,760
Nov-37	611,370	(0)	611,370	471,874	139,496	-	(21,082)	(21,082)	(35,169,390)	35,780,760
Dec-37	590,288	(0)	590,288	455,602	134,686	-	(21,082)	(21,082)	(35,190,472)	35,780,760
Jan-38	569,206	(0)	569,206	439,331	129,876	-	(21,082)	(21,082)	(35,211,554)	35,780,760
Feb-38	548,125	(0)	548,125	423,059	125,066	-	(21,082)	(21,082)	(35,232,635)	35,780,760
Mar-38	527,043	(0)	527,043	406,788	120,255	-	(21,082)	(21,082)	(35,253,717)	35,780,760
Apr-38	505,961	(0)	505,961	390,516	115,445	-	(21,082)	(21,082)	(35,274,799)	35,780,760
May-38	484,879	(0)	484,879	374,245	110,635	-	(21,082)	(21,082)	(35,295,881)	35,780,760
Jun-38	463,798	(0)	463,798	357,973	105,825	-	(21,082)	(21,082)	(35,316,962)	35,780,760
Jul-38	442,716	(0)	442,716	341,702	101,015	-	(21,082)	(21,082)	(35,338,044)	35,780,760
Aug-38	421,634	(0)	421,634	325,430	96,204	-	(21,082)	(21,082)	(35,359,126)	35,780,760
Sep-38	400,553	(0)	400,553	309,159	91,394	-	(21,082)	(21,082)	(35,380,207)	35,780,760
Oct-38	379,471	(0)	379,471	292,887	86,584	-	(21,082)	(21,082)	(35,401,289)	35,780,760
Nov-38	358,389	(0)	358,389	276,616	81,774	-	(21,082)	(21,082)	(35,422,371)	35,780,760
Dec-38	337,307	(0)	337,307	260,344	76,963	-	(21,082)	(21,082)	(35,443,453)	35,780,760
Jan-39	316,226	(0)	316,226	244,073	72,153	-	(21,082)	(21,082)	(35,464,534)	35,780,760
Feb-39	295,144	(0)	295,144	227,801	67,343	-	(21,082)	(21,082)	(35,485,616)	35,780,760
Mar-39	274,062	(0)	274,062	211,530	62,533	-	(21,082)	(21,082)	(35,506,698)	35,780,760
Apr-39	252,981	(0)	252,981	195,258	57,723	-	(21,082)	(21,082)	(35,527,779)	35,780,760
May-39	231,899	(0)	231,899	178,987	52,912	-	(21,082)	(21,082)	(35,548,861)	35,780,760
Jun-39	210,817	(0)	210,817	162,715	48,102	-	(21,082)	(21,082)	(35,569,943)	35,780,760
Jul-39	189,735	(0)	189,735	146,444	43,292	-	(21,082)	(21,082)	(35,591,025)	35,780,760
Aug-39	168,654	(0)	168,654	130,172	38,482	-	(21,082)	(21,082)	(35,612,106)	35,780,760
Sep-39	147,572	(0)	147,572	113,901	33,672	-	(21,082)	(21,082)	(35,633,188)	35,780,760
Oct-39	126,490	(0)	126,490	97,629	28,861	-	(21,082)	(21,082)	(35,654,270)	35,780,760
Nov-39	105,409	(0)	105,409	81,358	24,051	-	(21,082)	(21,082)	(35,675,351)	35,780,760
Dec-39	84,327	(0)	84,327	65,086	19,241	-	(21,082)	(21,082)	(35,696,433)	35,780,760
Jan-40	63,245	(0)	63,245	48,815	14,431	-	(21,082)	(21,082)	(35,717,515)	35,780,760
Feb-40	42,163	(0)	42,163	32,543	9,620	-	(21,082)	(21,082)	(35,738,597)	35,780,760
Mar-40	21,082	(0)	21,082	16,272	4,810	-	(21,082)	(21,082)	(35,759,678)	35,780,760
Apr-40	0	(0)	0	0	0	-	(21,082)	(21,082)	(35,780,760)	35,780,760
May-40	0	(0)	0	0	0	-				

Cumulative to Date Checks							(5,565,573)	(4,446,392)	(25,768,796)	(35,780,760)
							0	-	-	0

KY Regulatory Liability

	Docket 2017-00349 2017 Rate Case			
	Total	Period	by Year	by Month
EDITL	27,253,006	24	1,135,542	94,628
Gross Up	8,056,591	24	335,691	27,974
Regulatory Liability	35,309,597	24	1,471,233	122,603
Date Implemented	5/3/2018		5/3/2018	
Per Book Quarter	Q1		Q1	

	Updated for Q3 Amounts			
	Total	Period	by Year	by Month
	27,114,687	24	1,129,779	94,148
	8,015,700	24	333,988	27,832
	35,130,387	24	1,463,766	121,981
	Apr-19			

	Updated for FY18 Tax Return (updated in ledger)			
	Total	Period	by Year	by Month
	27,616,664	22	1,255,303	104,609
	8,164,096	22	371,095	30,925
	35,780,760	22	1,626,398	135,533
	Jan-21			

	True-up of Amortization of Reg Liability		
	EDITL	Gross Up	Total
Amortization (May-18 - Dec-21)	(4,602,777)	(1,360,683)	(5,963,460)
Amortization (11 months based on Q1)	(1,040,913)	(307,717)	(1,348,630)
Amortization (33 months based on Q3)	(3,106,891)	(918,466)	(4,025,357)
Total taken prior to 1-22 rate effective date	(4,147,805)	(1,226,183)	(5,373,987)
Total True-up Adjustment	(454,973)	(134,500)	(589,473)

Amortization currently in rates:

	EDITL	Adjustment to EDITL	EDITL Amortization	Gross Up	Adjustment to Gross Up	Gross Up Amortization	Total Regulatory Liability	Total Amortization
Beginning Regulatory Liability	27,616,664			8,164,096			35,780,760	
May-18	27,522,036		(94,628)	8,136,122		(27,974)	35,658,157	(122,603)
Jun-18	27,427,407		(94,628)	8,108,147		(27,974)	35,535,554	(122,603)
Jul-18	27,332,779		(94,628)	8,080,173		(27,974)	35,412,952	(122,603)
Aug-18	27,238,150		(94,628)	8,052,199		(27,974)	35,290,349	(122,603)
Sep-18	27,143,522		(94,628)	8,024,225		(27,974)	35,167,746	(122,603)
Oct-18	27,048,893		(94,628)	7,996,250		(27,974)	35,045,143	(122,603)
Nov-18	26,954,265		(94,628)	7,968,276		(27,974)	34,922,541	(122,603)
Dec-18	26,859,636		(94,628)	7,940,302		(27,974)	34,799,938	(122,603)
Jan-19	26,765,008		(94,628)	7,912,328		(27,974)	34,677,335	(122,603)
Feb-19	26,670,379		(94,628)	7,884,353		(27,974)	34,554,732	(122,603)
Mar-19	26,575,751		(94,628)	7,856,379		(27,974)	34,432,130	(122,603)
Apr-19	26,481,602		(94,148)	7,828,547		(27,832)	34,310,149	(121,981)
May-19	26,387,454		(94,148)	7,800,714		(27,832)	34,188,169	(121,981)
Jun-19	26,293,306		(94,148)	7,772,882		(27,832)	34,066,188	(121,981)
Jul-19	26,199,158		(94,148)	7,745,050		(27,832)	33,944,208	(121,981)
Aug-19	26,105,009		(94,148)	7,717,218		(27,832)	33,822,227	(121,981)
Sep-19	26,010,861		(94,148)	7,689,385		(27,832)	33,700,246	(121,981)
Oct-19	25,916,713		(94,148)	7,661,553		(27,832)	33,578,266	(121,981)
Nov-19	25,822,565		(94,148)	7,633,721		(27,832)	33,456,285	(121,981)
Dec-19	25,728,417		(94,148)	7,605,888		(27,832)	33,334,305	(121,981)
Jan-20	25,634,268		(94,148)	7,578,056		(27,832)	33,212,324	(121,981)
Feb-20	25,540,120		(94,148)	7,550,224		(27,832)	33,090,344	(121,981)
Mar-20	25,445,972		(94,148)	7,522,391		(27,832)	32,968,363	(121,981)
Apr-20	25,351,824		(94,148)	7,494,559		(27,832)	32,846,383	(121,981)
May-20	25,257,676		(94,148)	7,466,727		(27,832)	32,724,402	(121,981)
Jun-20	25,163,527		(94,148)	7,438,895		(27,832)	32,602,422	(121,981)
Jul-20	25,069,379		(94,148)	7,411,062		(27,832)	32,480,441	(121,981)
Aug-20	24,975,231		(94,148)	7,383,230		(27,832)	32,358,461	(121,981)
Sep-20	24,881,083		(94,148)	7,355,398		(27,832)	32,236,480	(121,981)
Oct-20	24,786,934		(94,148)	7,327,565		(27,832)	32,114,500	(121,981)
Nov-20	24,692,786		(94,148)	7,299,733		(27,832)	31,992,519	(121,981)
Dec-20	24,598,638		(94,148)	7,271,901		(27,832)	31,870,539	(121,981)
Jan-21	24,504,490		(94,148)	7,244,069		(27,832)	31,748,558	(121,981)
Feb-21	24,410,342		(94,148)	7,216,236		(27,832)	31,626,578	(121,981)
Mar-21	24,316,193		(94,148)	7,188,404		(27,832)	31,504,597	(121,981)
Apr-21	24,222,045		(94,148)	7,160,572		(27,832)	31,382,617	(121,981)
May-21	24,127,897		(94,148)	7,132,739		(27,832)	31,260,636	(121,981)
Jun-21	24,033,749		(94,148)	7,104,907		(27,832)	31,138,656	(121,981)
Jul-21	23,939,600		(94,148)	7,077,075		(27,832)	31,016,675	(121,981)
Aug-21	23,845,452		(94,148)	7,049,242		(27,832)	30,894,695	(121,981)
Sep-21	23,751,304		(94,148)	7,021,410		(27,832)	30,772,714	(121,981)
Oct-21	23,657,156		(94,148)	6,993,578		(27,832)	30,650,734	(121,981)
Nov-21	23,563,008		(94,148)	6,965,746		(27,832)	30,528,753	(121,981)
Dec-21	23,468,859		(94,148)	6,937,913		(27,832)	30,406,773	(121,981)
Jan-22	23,326,336	(37,914)	(104,609)	6,895,780	(11,208)	(30,925)	30,222,117	(184,656)
Feb-22	23,183,813	(37,914)	(104,609)	6,853,647	(11,208)	(30,925)	30,037,461	(184,656)
Mar-22	23,041,290	(37,914)	(104,609)	6,811,514	(11,208)	(30,925)	29,852,805	(184,656)
Apr-22	22,898,768	(37,914)	(104,609)	6,769,382	(11,208)	(30,925)	29,668,149	(184,656)
May-22	22,756,245	(37,914)	(104,609)	6,727,249	(11,208)	(30,925)	29,483,493	(184,656)
Jun-22	22,613,722	(37,914)	(104,609)	6,685,116	(11,208)	(30,925)	29,298,837	(184,656)
Jul-22	22,471,199	(37,914)	(104,609)	6,642,983	(11,208)	(30,925)	29,114,181	(184,656)

(613,014)

(1,467,500)

*rates set to go into effect re: this rate case

(265,906)

Aug-22	22,328,676	(37,914)	(104,609)	6,600,850	(11,208)	(30,925)	28,929,525	(184,656)
Sep-22	22,186,153	(37,914)	(104,609)	6,558,717	(11,208)	(30,925)	28,744,870	(184,656)
Oct-22	22,043,630	(37,914)	(104,609)	6,516,584	(11,208)	(30,925)	28,560,214	(184,656)
Nov-22	21,901,107	(37,914)	(104,609)	6,474,451	(11,208)	(30,925)	28,375,558	(184,656)
Dec-22	21,758,584	(37,914)	(104,609)	6,432,318	(11,208)	(30,925)	28,190,902	(184,656)
Jan-23	21,653,975		(104,609)	6,401,393		(30,925)	28,055,369	(135,533)
Feb-23	21,549,367		(104,609)	6,370,469		(30,925)	27,919,835	(135,533)
Mar-23	21,444,758		(104,609)	6,339,544		(30,925)	27,784,302	(135,533)
Apr-23	21,340,149		(104,609)	6,308,620		(30,925)	27,648,769	(135,533)
May-23	21,235,541		(104,609)	6,277,695		(30,925)	27,513,236	(135,533)
Jun-23	21,130,932		(104,609)	6,246,770		(30,925)	27,377,703	(135,533)
Jul-23	21,026,324		(104,609)	6,215,846		(30,925)	27,242,170	(135,533)
Aug-23	20,921,715		(104,609)	6,184,921		(30,925)	27,106,636	(135,533)
Sep-23	20,817,107		(104,609)	6,153,997		(30,925)	26,971,103	(135,533)
Oct-23	20,712,498		(104,609)	6,123,072		(30,925)	26,835,570	(135,533)
Nov-23	20,607,889		(104,609)	6,092,147		(30,925)	26,700,037	(135,533)
Dec-23	20,503,281		(104,609)	6,061,223		(30,925)	26,564,504	(135,533)
Jan-24	20,398,672		(104,609)	6,030,298		(30,925)	26,428,970	(135,533)
Feb-24	20,294,064		(104,609)	5,999,374		(30,925)	26,293,437	(135,533)
Mar-24	20,189,455		(104,609)	5,968,449		(30,925)	26,157,904	(135,533)
Apr-24	20,084,847		(104,609)	5,937,524		(30,925)	26,022,371	(135,533)
May-24	19,980,238		(104,609)	5,906,600		(30,925)	25,886,838	(135,533)
Jun-24	19,875,629		(104,609)	5,875,675		(30,925)	25,751,305	(135,533)
Jul-24	19,771,021		(104,609)	5,844,751		(30,925)	25,615,771	(135,533)
Aug-24	19,666,412		(104,609)	5,813,826		(30,925)	25,480,238	(135,533)
Sep-24	19,561,804		(104,609)	5,782,901		(30,925)	25,344,705	(135,533)
Oct-24	19,457,195		(104,609)	5,751,977		(30,925)	25,209,172	(135,533)
Nov-24	19,352,587		(104,609)	5,721,052		(30,925)	25,073,639	(135,533)
Dec-24	19,247,978		(104,609)	5,690,128		(30,925)	24,938,105	(135,533)
Jan-25	19,143,369		(104,609)	5,659,203		(30,925)	24,802,572	(135,533)
Feb-25	19,038,761		(104,609)	5,628,278		(30,925)	24,667,039	(135,533)
Mar-25	18,934,152		(104,609)	5,597,354		(30,925)	24,531,506	(135,533)
Apr-25	18,829,544		(104,609)	5,566,429		(30,925)	24,395,973	(135,533)
May-25	18,724,935		(104,609)	5,535,504		(30,925)	24,260,440	(135,533)
Jun-25	18,620,326		(104,609)	5,504,580		(30,925)	24,124,906	(135,533)
Jul-25	18,515,718		(104,609)	5,473,655		(30,925)	23,989,373	(135,533)
Aug-25	18,411,109		(104,609)	5,442,731		(30,925)	23,853,840	(135,533)
Sep-25	18,306,501		(104,609)	5,411,806		(30,925)	23,718,307	(135,533)
Oct-25	18,201,892		(104,609)	5,380,881		(30,925)	23,582,774	(135,533)
Nov-25	18,097,284		(104,609)	5,349,957		(30,925)	23,447,240	(135,533)
Dec-25	17,992,675		(104,609)	5,319,032		(30,925)	23,311,707	(135,533)
Jan-26	17,888,066		(104,609)	5,288,108		(30,925)	23,176,174	(135,533)
Feb-26	17,783,458		(104,609)	5,257,183		(30,925)	23,040,641	(135,533)
Mar-26	17,678,849		(104,609)	5,226,258		(30,925)	22,905,108	(135,533)
Apr-26	17,574,241		(104,609)	5,195,334		(30,925)	22,769,575	(135,533)
May-26	17,469,632		(104,609)	5,164,409		(30,925)	22,634,041	(135,533)
Jun-26	17,365,024		(104,609)	5,133,485		(30,925)	22,498,508	(135,533)
Jul-26	17,260,415		(104,609)	5,102,560		(30,925)	22,362,975	(135,533)
Aug-26	17,155,806		(104,609)	5,071,635		(30,925)	22,227,442	(135,533)
Sep-26	17,051,198		(104,609)	5,040,711		(30,925)	22,091,909	(135,533)
Oct-26	16,946,589		(104,609)	5,009,786		(30,925)	21,956,375	(135,533)
Nov-26	16,841,981		(104,609)	4,978,862		(30,925)	21,820,842	(135,533)
Dec-26	16,737,372		(104,609)	4,947,937		(30,925)	21,685,309	(135,533)
Jan-27	16,632,764		(104,609)	4,917,012		(30,925)	21,549,776	(135,533)
Feb-27	16,528,155		(104,609)	4,886,088		(30,925)	21,414,243	(135,533)
Mar-27	16,423,546		(104,609)	4,855,163		(30,925)	21,278,710	(135,533)
Apr-27	16,318,938		(104,609)	4,824,239		(30,925)	21,143,176	(135,533)
May-27	16,214,329		(104,609)	4,793,314		(30,925)	21,007,643	(135,533)
Jun-27	16,109,721		(104,609)	4,762,389		(30,925)	20,872,110	(135,533)
Jul-27	16,005,112		(104,609)	4,731,465		(30,925)	20,736,577	(135,533)
Aug-27	15,900,504		(104,609)	4,700,540		(30,925)	20,601,044	(135,533)
Sep-27	15,795,895		(104,609)	4,669,616		(30,925)	20,465,510	(135,533)
Oct-27	15,691,286		(104,609)	4,638,691		(30,925)	20,329,977	(135,533)
Nov-27	15,586,678		(104,609)	4,607,766		(30,925)	20,194,444	(135,533)
Dec-27	15,482,069		(104,609)	4,576,842		(30,925)	20,058,911	(135,533)
Jan-28	15,377,461		(104,609)	4,545,917		(30,925)	19,923,378	(135,533)
Feb-28	15,272,852		(104,609)	4,514,992		(30,925)	19,787,845	(135,533)
Mar-28	15,168,243		(104,609)	4,484,068		(30,925)	19,652,311	(135,533)
Apr-28	15,063,635		(104,609)	4,453,143		(30,925)	19,516,778	(135,533)
May-28	14,959,026		(104,609)	4,422,219		(30,925)	19,381,245	(135,533)
Jun-28	14,854,418		(104,609)	4,391,294		(30,925)	19,245,712	(135,533)
Jul-28	14,749,809		(104,609)	4,360,369		(30,925)	19,110,179	(135,533)
Aug-28	14,645,201		(104,609)	4,329,445		(30,925)	18,974,645	(135,533)
Sep-28	14,540,592		(104,609)	4,298,520		(30,925)	18,839,112	(135,533)
Oct-28	14,435,983		(104,609)	4,267,596		(30,925)	18,703,579	(135,533)
Nov-28	14,331,375		(104,609)	4,236,671		(30,925)	18,568,046	(135,533)
Dec-28	14,226,766		(104,609)	4,205,746		(30,925)	18,432,513	(135,533)

Jan-29	14,122,158	(104,609)	4,174,822	(30,925)	18,296,980	(135,533)
Feb-29	14,017,549	(104,609)	4,143,897	(30,925)	18,161,446	(135,533)
Mar-29	13,912,941	(104,609)	4,112,973	(30,925)	18,025,913	(135,533)
Apr-29	13,808,332	(104,609)	4,082,048	(30,925)	17,890,380	(135,533)
May-29	13,703,723	(104,609)	4,051,123	(30,925)	17,754,847	(135,533)
Jun-29	13,599,115	(104,609)	4,020,199	(30,925)	17,619,314	(135,533)
Jul-29	13,494,506	(104,609)	3,989,274	(30,925)	17,483,780	(135,533)
Aug-29	13,389,898	(104,609)	3,958,350	(30,925)	17,348,247	(135,533)
Sep-29	13,285,289	(104,609)	3,927,425	(30,925)	17,212,714	(135,533)
Oct-29	13,180,681	(104,609)	3,896,500	(30,925)	17,077,181	(135,533)
Nov-29	13,076,072	(104,609)	3,865,576	(30,925)	16,941,648	(135,533)
Dec-29	12,971,463	(104,609)	3,834,651	(30,925)	16,806,115	(135,533)
Jan-30	12,866,855	(104,609)	3,803,727	(30,925)	16,670,581	(135,533)
Feb-30	12,762,246	(104,609)	3,772,802	(30,925)	16,535,048	(135,533)
Mar-30	12,657,638	(104,609)	3,741,877	(30,925)	16,399,515	(135,533)
Apr-30	12,553,029	(104,609)	3,710,953	(30,925)	16,263,982	(135,533)
May-30	12,448,421	(104,609)	3,680,028	(30,925)	16,128,449	(135,533)
Jun-30	12,343,812	(104,609)	3,649,104	(30,925)	15,992,915	(135,533)
Jul-30	12,239,203	(104,609)	3,618,179	(30,925)	15,857,382	(135,533)
Aug-30	12,134,595	(104,609)	3,587,254	(30,925)	15,721,849	(135,533)
Sep-30	12,029,986	(104,609)	3,556,330	(30,925)	15,586,316	(135,533)
Oct-30	11,925,378	(104,609)	3,525,405	(30,925)	15,450,783	(135,533)
Nov-30	11,820,769	(104,609)	3,494,480	(30,925)	15,315,250	(135,533)
Dec-30	11,716,160	(104,609)	3,463,556	(30,925)	15,179,716	(135,533)
Jan-31	11,611,552	(104,609)	3,432,631	(30,925)	15,044,183	(135,533)
Feb-31	11,506,943	(104,609)	3,401,707	(30,925)	14,908,650	(135,533)
Mar-31	11,402,335	(104,609)	3,370,782	(30,925)	14,773,117	(135,533)
Apr-31	11,297,726	(104,609)	3,339,857	(30,925)	14,637,584	(135,533)
May-31	11,193,118	(104,609)	3,308,933	(30,925)	14,502,050	(135,533)
Jun-31	11,088,509	(104,609)	3,278,008	(30,925)	14,366,517	(135,533)
Jul-31	10,983,900	(104,609)	3,247,084	(30,925)	14,230,984	(135,533)
Aug-31	10,879,292	(104,609)	3,216,159	(30,925)	14,095,451	(135,533)
Sep-31	10,774,683	(104,609)	3,185,234	(30,925)	13,959,918	(135,533)
Oct-31	10,670,075	(104,609)	3,154,310	(30,925)	13,824,385	(135,533)
Nov-31	10,565,466	(104,609)	3,123,385	(30,925)	13,688,851	(135,533)
Dec-31	10,460,858	(104,609)	3,092,461	(30,925)	13,553,318	(135,533)
Jan-32	10,356,249	(104,609)	3,061,536	(30,925)	13,417,785	(135,533)
Feb-32	10,251,640	(104,609)	3,030,611	(30,925)	13,282,252	(135,533)
Mar-32	10,147,032	(104,609)	2,999,687	(30,925)	13,146,719	(135,533)
Apr-32	10,042,423	(104,609)	2,968,762	(30,925)	13,011,185	(135,533)
May-32	9,937,815	(104,609)	2,937,838	(30,925)	12,875,652	(135,533)
Jun-32	9,833,206	(104,609)	2,906,913	(30,925)	12,740,119	(135,533)
Jul-32	9,728,598	(104,609)	2,875,988	(30,925)	12,604,586	(135,533)
Aug-32	9,623,989	(104,609)	2,845,064	(30,925)	12,469,053	(135,533)
Sep-32	9,519,380	(104,609)	2,814,139	(30,925)	12,333,520	(135,533)
Oct-32	9,414,772	(104,609)	2,783,215	(30,925)	12,197,986	(135,533)
Nov-32	9,310,163	(104,609)	2,752,290	(30,925)	12,062,453	(135,533)
Dec-32	9,205,555	(104,609)	2,721,365	(30,925)	11,926,920	(135,533)
Jan-33	9,100,946	(104,609)	2,690,441	(30,925)	11,791,387	(135,533)
Feb-33	8,996,338	(104,609)	2,659,516	(30,925)	11,655,854	(135,533)
Mar-33	8,891,729	(104,609)	2,628,592	(30,925)	11,520,320	(135,533)
Apr-33	8,787,120	(104,609)	2,597,667	(30,925)	11,384,787	(135,533)
May-33	8,682,512	(104,609)	2,566,742	(30,925)	11,249,254	(135,533)
Jun-33	8,577,903	(104,609)	2,535,818	(30,925)	11,113,721	(135,533)
Jul-33	8,473,295	(104,609)	2,504,893	(30,925)	10,978,188	(135,533)
Aug-33	8,368,686	(104,609)	2,473,968	(30,925)	10,842,655	(135,533)
Sep-33	8,264,077	(104,609)	2,443,044	(30,925)	10,707,121	(135,533)
Oct-33	8,159,469	(104,609)	2,412,119	(30,925)	10,571,588	(135,533)
Nov-33	8,054,860	(104,609)	2,381,195	(30,925)	10,436,055	(135,533)
Dec-33	7,950,252	(104,609)	2,350,270	(30,925)	10,300,522	(135,533)
Jan-34	7,845,643	(104,609)	2,319,345	(30,925)	10,164,989	(135,533)
Feb-34	7,741,035	(104,609)	2,288,421	(30,925)	10,029,455	(135,533)
Mar-34	7,636,426	(104,609)	2,257,496	(30,925)	9,893,922	(135,533)
Apr-34	7,531,817	(104,609)	2,226,572	(30,925)	9,758,389	(135,533)
May-34	7,427,209	(104,609)	2,195,647	(30,925)	9,622,856	(135,533)
Jun-34	7,322,600	(104,609)	2,164,722	(30,925)	9,487,323	(135,533)
Jul-34	7,217,992	(104,609)	2,133,798	(30,925)	9,351,790	(135,533)
Aug-34	7,113,383	(104,609)	2,102,873	(30,925)	9,216,256	(135,533)
Sep-34	7,008,775	(104,609)	2,071,949	(30,925)	9,080,723	(135,533)
Oct-34	6,904,166	(104,609)	2,041,024	(30,925)	8,945,190	(135,533)
Nov-34	6,799,557	(104,609)	2,010,099	(30,925)	8,809,657	(135,533)
Dec-34	6,694,949	(104,609)	1,979,175	(30,925)	8,674,124	(135,533)
Jan-35	6,590,340	(104,609)	1,948,250	(30,925)	8,538,590	(135,533)
Feb-35	6,485,732	(104,609)	1,917,326	(30,925)	8,403,057	(135,533)
Mar-35	6,381,123	(104,609)	1,886,401	(30,925)	8,267,524	(135,533)
Apr-35	6,276,515	(104,609)	1,855,476	(30,925)	8,131,991	(135,533)
May-35	6,171,906	(104,609)	1,824,552	(30,925)	7,996,458	(135,533)

Jun-35	6,067,297	(104,609)	1,793,627	(30,925)	7,860,925	(135,533)
Jul-35	5,962,689	(104,609)	1,762,703	(30,925)	7,725,391	(135,533)
Aug-35	5,858,080	(104,609)	1,731,778	(30,925)	7,589,858	(135,533)
Sep-35	5,753,472	(104,609)	1,700,853	(30,925)	7,454,325	(135,533)
Oct-35	5,648,863	(104,609)	1,669,929	(30,925)	7,318,792	(135,533)
Nov-35	5,544,255	(104,609)	1,639,004	(30,925)	7,183,259	(135,533)
Dec-35	5,439,646	(104,609)	1,608,080	(30,925)	7,047,725	(135,533)
Jan-36	5,335,037	(104,609)	1,577,155	(30,925)	6,912,192	(135,533)
Feb-36	5,230,429	(104,609)	1,546,230	(30,925)	6,776,659	(135,533)
Mar-36	5,125,820	(104,609)	1,515,306	(30,925)	6,641,126	(135,533)
Apr-36	5,021,212	(104,609)	1,484,381	(30,925)	6,505,593	(135,533)
May-36	4,916,603	(104,609)	1,453,456	(30,925)	6,370,060	(135,533)
Jun-36	4,811,994	(104,609)	1,422,532	(30,925)	6,234,526	(135,533)
Jul-36	4,707,386	(104,609)	1,391,607	(30,925)	6,098,993	(135,533)
Aug-36	4,602,777	(104,609)	1,360,683	(30,925)	5,963,460	(135,533)
Sep-36	4,498,169	(104,609)	1,329,758	(30,925)	5,827,927	(135,533)
Oct-36	4,393,560	(104,609)	1,298,833	(30,925)	5,692,394	(135,533)
Nov-36	4,288,952	(104,609)	1,267,909	(30,925)	5,556,860	(135,533)
Dec-36	4,184,343	(104,609)	1,236,984	(30,925)	5,421,327	(135,533)
Jan-37	4,079,734	(104,609)	1,206,060	(30,925)	5,285,794	(135,533)
Feb-37	3,975,126	(104,609)	1,175,135	(30,925)	5,150,261	(135,533)
Mar-37	3,870,517	(104,609)	1,144,210	(30,925)	5,014,728	(135,533)
Apr-37	3,765,909	(104,609)	1,113,286	(30,925)	4,879,195	(135,533)
May-37	3,661,300	(104,609)	1,082,361	(30,925)	4,743,661	(135,533)
Jun-37	3,556,692	(104,609)	1,051,437	(30,925)	4,608,128	(135,533)
Jul-37	3,452,083	(104,609)	1,020,512	(30,925)	4,472,595	(135,533)
Aug-37	3,347,474	(104,609)	989,587	(30,925)	4,337,062	(135,533)
Sep-37	3,242,866	(104,609)	958,663	(30,925)	4,201,529	(135,533)
Oct-37	3,138,257	(104,609)	927,738	(30,925)	4,065,995	(135,533)
Nov-37	3,033,649	(104,609)	896,814	(30,925)	3,930,462	(135,533)
Dec-37	2,929,040	(104,609)	865,889	(30,925)	3,794,929	(135,533)
Jan-38	2,824,432	(104,609)	834,964	(30,925)	3,659,396	(135,533)
Feb-38	2,719,823	(104,609)	804,040	(30,925)	3,523,863	(135,533)
Mar-38	2,615,214	(104,609)	773,115	(30,925)	3,388,330	(135,533)
Apr-38	2,510,606	(104,609)	742,191	(30,925)	3,252,796	(135,533)
May-38	2,405,997	(104,609)	711,266	(30,925)	3,117,263	(135,533)
Jun-38	2,301,389	(104,609)	680,341	(30,925)	2,981,730	(135,533)
Jul-38	2,196,780	(104,609)	649,417	(30,925)	2,846,197	(135,533)
Aug-38	2,092,172	(104,609)	618,492	(30,925)	2,710,664	(135,533)
Sep-38	1,987,563	(104,609)	587,568	(30,925)	2,575,130	(135,533)
Oct-38	1,882,954	(104,609)	556,643	(30,925)	2,439,597	(135,533)
Nov-38	1,778,346	(104,609)	525,718	(30,925)	2,304,064	(135,533)
Dec-38	1,673,737	(104,609)	494,794	(30,925)	2,168,531	(135,533)
Jan-39	1,569,129	(104,609)	463,869	(30,925)	2,032,998	(135,533)
Feb-39	1,464,520	(104,609)	432,944	(30,925)	1,897,465	(135,533)
Mar-39	1,359,911	(104,609)	402,020	(30,925)	1,761,931	(135,533)
Apr-39	1,255,303	(104,609)	371,095	(30,925)	1,626,398	(135,533)
May-39	1,150,694	(104,609)	340,171	(30,925)	1,490,865	(135,533)
Jun-39	1,046,086	(104,609)	309,246	(30,925)	1,355,332	(135,533)
Jul-39	941,477	(104,609)	278,321	(30,925)	1,219,799	(135,533)
Aug-39	836,869	(104,609)	247,397	(30,925)	1,084,265	(135,533)
Sep-39	732,260	(104,609)	216,472	(30,925)	948,732	(135,533)
Oct-39	627,651	(104,609)	185,548	(30,925)	813,199	(135,533)
Nov-39	523,043	(104,609)	154,623	(30,925)	677,666	(135,533)
Dec-39	418,434	(104,609)	123,698	(30,925)	542,133	(135,533)
Jan-40	313,826	(104,609)	92,774	(30,925)	406,600	(135,533)
Feb-40	209,217	(104,609)	61,849	(30,925)	271,066	(135,533)
Mar-40	104,609	(104,609)	30,925	(30,925)	135,533	(135,533)
Apr-40	0	(104,609)	(0)	(30,925)	(0)	(135,533)
Cumulative to Date	<u>(454,973)</u>	<u>(27,161,691)</u>	<u>(134,500)</u>	<u>(8,029,596)</u>	<u>(35,780,760)</u>	<u>(0)</u>

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
012DIV

Adjustment Description	Account	Category	Adj Code	Fiscal 2020	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021	Fiscal 2021
				9/30/2020	10/31/2020	11/30/2020	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021
MIP/PP Accrual	Excl	ACC	ACC04	(638,291)	(638,291)	(638,291)	(495,587)	(495,587)	(495,587)	(495,587)	(352,883)	(352,883)	(352,883)	(210,179)
Vacation Accrual	1900	ACC	ACC11	22,232	22,232	22,232	22,232	22,232	22,232	22,232	35,508	35,508	35,508	35,508
Worker's Comp Insurance Reserve	1900	ACC	ACC12	416	416	416	435	435	435	443	443	443	443	455
Accrual - Subtotal				(615,643)	(615,643)	(615,643)	(472,920)	(472,920)	(472,920)	(472,920)	(316,932)	(316,932)	(316,932)	(174,216)
FAS106 Adjustment	1900	BEN	PRB01	(339,011)	(339,011)	(339,011)	(423,876)	(423,876)	(423,876)	(423,876)	(509,556)	(509,556)	(509,556)	(595,539)
Benefits - Subtotal				(339,011)	(339,011)	(339,011)	(423,876)	(423,876)	(423,876)	(423,876)	(509,556)	(509,556)	(509,556)	(595,539)
CWIP	Excl	CWIP/RWIP	FXA26	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)
RWIP	Excl	CWIP/RWIP	FXA47	-	-	-	-	-	-	-	-	-	-	-
CWIP/RWIP - Subtotal				(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)	(60,748)
Fixed Asset Cost Adjustment	2820	FXA	FXA01	(21,765,784)	(21,765,784)	(21,765,784)	(21,808,597)	(21,808,597)	(21,808,597)	(21,851,409)	(21,851,409)	(21,851,409)	(21,851,409)	(21,894,221)
Depreciation Adjustment	2820	FXA	FXA02	7,676,717	7,676,717	7,676,717	8,134,715	8,134,715	8,134,715	8,517,827	8,517,827	8,517,827	8,517,827	8,918,376
Plant - Subtotal				(14,089,067)	(14,089,067)	(14,089,067)	(13,673,882)	(13,673,882)	(13,673,882)	(13,333,582)	(13,333,582)	(13,333,582)	(13,333,582)	(12,975,845)
Deferred Gas Costs	Excl	GCA	GCA01	-	-	-	-	-	-	-	-	-	-	-
Over Recoveries of PGA	Excl	GCA	GCA03	-	-	-	-	-	-	-	-	-	-	-
PGA - Amended Item		GCA	GCA04	-	-	-	-	-	-	-	-	-	-	-
Gas Cost Adjustment - Subtotal				-	-	-	-	-	-	-	-	-	-	-
Goodwill - Subtotal				-	-	-	-	-	-	-	-	-	-	-
Leases - Assets	2830	ONT	DVA10	(2,709,007)	(2,709,007)	(2,709,007)	(2,692,047)	(2,692,047)	(2,692,047)	(2,666,574)	(2,666,574)	(2,666,574)	(2,666,574)	(2,615,012)
Leases - Liabilities	2830	ONT	DVA20	2,709,007	2,709,007	2,709,007	2,692,047	2,692,047	2,692,047	2,666,574	2,666,574	2,666,574	2,666,574	2,615,012
Charitable Contribution Carryover	Excl	ONT	ONT04	2,030	2,030	2,030	2,030	2,030	2,030	2,030	2,030	2,030	2,030	2,384
Prepayments	Excl	ONT	ONT31	(401,308)	(401,308)	(401,308)	(950,038)	(950,038)	(950,038)	(743,943)	(743,943)	(743,943)	(743,943)	(599,872)
Rate Case Accrual	2830	ONT	ONT32	(263)	(263)	(263)	(363)	(363)	(363)	195	195	195	195	61
Intra Period Tax Allocation	1900	ONT	OTH	-	-	-	93	93	93	3,879	3,879	3,879	3,879	22,480
Regulatory Liability - NSC	1900	ONT	RGL08	-	-	-	-	-	-	-	-	-	-	-
Other - Subtotal				(399,541)	(399,541)	(399,541)	(948,278)	(948,278)	(948,278)	(737,839)	(737,839)	(737,839)	(737,839)	(574,947)
FD-NOL Credit Carryforward - Non Reg	Excl	TAX	TAX02NR	-	-	-	-	-	-	-	-	-	-	-
FD-NOL Credit Carryforward - Utility	1900	TAX	TAX02U	-	-	-	-	-	-	-	-	-	-	-
FD-NOL Credit Carryforward - Other	1900	TAX	TAX02OT	-	-	-	-	-	-	-	-	-	-	-
ST-State Net Operating Loss	1900	TAX	TAX04	-	-	-	-	-	-	-	-	-	-	-
ST-State Bonus Depreciation	2820	TAX	TAX05	-	-	-	-	-	-	-	-	-	-	-
FD-FAS 115 Adjustment	2830	TAX	TAX06	-	-	-	-	-	-	-	-	-	-	-
FD-Federal Benefit on State Bonus	2820	TAX	TAX11	-	-	-	-	-	-	-	-	-	-	-
FD-Federal Benefit on State NOL	1900	TAX	TAX12	-	-	-	-	-	-	-	-	-	-	-
FD-AMT Minimum Tax Credit	1900	TAX	TAX13	-	-	-	-	-	-	-	-	-	-	-
Other Tax Effected Items - Subtotal				-	-	-	-	-	-	-	-	-	-	-
Total Accumulated Deferred Income Tax				(15,504,010)	(15,504,010)	(15,504,010)	(15,579,704)	(15,579,704)	(15,579,704)	(14,958,657)	(14,958,657)	(14,958,657)	(14,958,657)	(14,381,295)

Acct:														
1900				(316,363)	(316,363)	(316,363)	(401,116)	(401,116)	(401,116)	(469,726)	(469,726)	(469,726)	(469,726)	(537,096)
2820				(14,089,067)	(14,089,067)	(14,089,067)	(13,673,882)	(13,673,882)	(13,673,882)	(13,333,582)	(13,333,582)	(13,333,582)	(13,333,582)	(12,975,845)
2830				(263)	(263)	(263)	(363)	(363)	(363)	195	195	195	195	61
Excl				(1,098,317)	(1,098,317)	(1,098,317)	(1,504,343)	(1,504,343)	(1,504,343)	(1,155,544)	(1,155,544)	(1,155,544)	(1,155,544)	(868,415)
Total				(15,504,010)	(15,504,010)	(15,504,010)	(15,579,704)	(15,579,704)	(15,579,704)	(14,958,657)	(14,958,657)	(14,958,657)	(14,958,657)	(14,381,295)

Difference

Fiscal 2021 9/30/2021	Fiscal 2022 10/31/2021	Fiscal 2022 11/30/2021	Fiscal 2022 12/31/2021	Fiscal 2022 1/31/2022	Fiscal 2022 2/28/2022	Fiscal 2022 3/31/2022	Fiscal 2022 4/30/2022	Fiscal 2022 5/31/2022	Fiscal 2022 6/30/2022	Fiscal 2022 7/31/2022	Fiscal 2022 8/31/2022	Fiscal 2022 9/30/2022	Fiscal 2023 10/31/2022	Fiscal 2023 11/30/2022	Fiscal 2023 12/31/2022
(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)	(248,888)
(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)	(72,129)
117,791	117,791	117,791	117,791	117,791	117,791	117,791	117,791	117,791	117,791	117,791	117,791	117,791	117,791	117,791	117,791
(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)	(203,226)
(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)	(79,453)
(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)	(54,610)
(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)	(134,063)
(93,738,475)	(93,470,386)	(93,927,676)	(94,416,835)	(94,863,665)	(95,258,320)	(95,603,570)	(95,913,746)	(96,191,243)	(96,427,279)	(96,619,909)	(96,768,038)	(96,882,161)	(96,924,760)	(96,950,621)	(96,959,936)
(23,051,260)	(24,272,687)	(24,686,949)	(25,126,787)	(25,494,034)	(25,816,298)	(26,096,428)	(26,346,943)	(26,570,216)	(26,758,950)	(26,911,849)	(27,028,275)	(27,117,415)	(27,181,987)	(27,221,077)	(27,235,381)
(116,789,735)	(117,743,073)	(118,614,625)	(119,543,622)	(120,357,699)	(121,074,618)	(121,699,998)	(122,260,689)	(122,761,459)	(123,186,229)	(123,531,758)	(123,796,313)	(123,999,576)	(124,106,747)	(124,171,699)	(124,195,317)
(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)	(895,760)
(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)	(714,552)
(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)	(1,610,312)
233,412	233,412	233,412	233,412	233,412	233,412	233,412	233,412	233,412	233,412	233,412	233,412	233,412	233,412	233,412	233,412
(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)	(8,918)
(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)	(4,155,415)
4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415	4,155,415
800,972	800,972	800,972	800,972	800,972	800,972	800,972	800,972	800,972	800,972	800,972	800,972	800,972	800,972	800,972	800,972
569,155	569,155	569,155	569,155	569,155	569,155	569,155	569,155	569,155	569,155	569,155	569,155	569,155	569,155	569,155	569,155
(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)	(15,546)
(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)	(1,051,243)
7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267	7,021,267
2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948	2,216,948
834,128	834,128	834,128	834,128	834,128	834,128	834,128	834,128	834,128	834,128	834,128	834,128	834,128	834,128	834,128	834,128
10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175	10,600,175
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978	9,947,978
4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397	4,065,397
(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)	(853,733)
(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)	(2,089,075)
11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567	11,070,567
(97,066,594)	(98,019,932)	(98,891,484)	(99,820,481)	(100,634,558)	(101,351,477)	(101,976,857)	(102,537,548)	(103,038,318)	(103,463,088)	(103,808,617)	(104,073,172)	(104,276,435)	(104,383,606)	(104,448,558)	(104,472,176)
19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292	19,011,292
(113,578,071)	(114,531,409)	(115,402,961)	(116,331,958)	(117,146,035)	(117,862,954)	(118,488,334)	(119,049,025)	(119,549,795)	(119,974,565)	(120,320,094)	(120,584,649)	(120,787,912)	(120,895,083)	(120,960,035)	(120,983,653)
(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)	(1,060,161)
(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)	(1,439,654)
(97,066,594)	(98,019,932)	(98,891,484)	(99,820,481)	(100,634,558)	(101,351,477)	(101,976,857)	(102,537,548)	(103,038,318)	(103,463,088)	(103,808,617)	(104,073,172)	(104,276,435)	(104,383,606)	(104,448,558)	(104,472,176)

Atmos Energy Corp. - Consolidated
Capital Structure and Proforma Cost of Capital

13 Month Average at September 30, 2021

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
	(a)	(b)	(c)	(d)	(e)
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$6,297,377,433	45.69%	3.45%	1.58%
2	Short Term Debt	\$6,704,749	0.05%	80.94%	0.04%
3	Equity Capital	\$7,477,338,946	54.26%	10.50%	5.70%
4	Total Capital	\$13,781,421,128	100.00%		7.31%

Atmos Energy Corp. - Consolidated
Capital Structure and Proforma Cost of Capital

September 30, 2021

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
	(a)	(b)	(c)	(d)	(e)
Atmos Energy Corp., Consolidated:					
5	Long Term Debt Capital	\$7,330,656,877	48.11%	3.02%	1.45%
6	Short Term Debt	\$0	0.00%	80.94%	0.00%
7	Equity Capital	\$7,906,888,837	51.89%	10.50%	5.45%
8	Total Capital	\$15,237,545,715	100.00%		6.90%

Atmos Energy Corp. - Consolidated / Excluding \$2.2BN Incremental Financing*
Capital Structure and Proforma Cost of Capital

September 30, 2021

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
	(a)	(b)	(c)	(d)	(e)
Atmos Energy Corp., Consolidated:					
5	Long Term Debt Capital	\$5,727,221,048	42.01%	3.87%	1.63%
6	Short Term Debt	\$0	0.00%	80.94%	0.00%
7	Equity Capital	\$7,906,888,837	57.99%	10.50%	6.09%
8	Total Capital	\$13,634,109,886	100.00%		7.72%

*On March 9, 2021, we completed a public offering of \$1.1 billion of 0.625% senior notes due 2023 and \$1.1 billion floating rate senior notes due 2023 that bear interest at a rate of LIBOR plus 0.38%. The net proceeds from the offering, after the underwriting discount and estimated offering expenses of \$2.2 billion, were used for the payment of unplanned natural gas costs incurred during Winter Storm Uri.

Atmos Energy Corp - Consolidated

Schedule of Debt and Equity
September 30, 2021

Line No.	Date	Atmos Consolidated Balances		
		Long-Term Debt**	Short-Term Debt	Equity
(a)	(b)	(c)	(d)	
1	Sep-20	4,531,944,234	0	6,791,203,456
2	Oct-20	5,124,535,942	0	6,875,466,222
3	Nov-20	5,124,818,909	0	6,868,006,033
4	Dec-20	5,125,033,150	0	7,213,155,664
5	Jan-21	5,125,258,556	0	7,373,460,669
6	Feb-21	5,125,483,885	59,994,400	7,438,802,054
7	Mar-21	7,316,580,609	0	7,820,925,344
8	Apr-21	7,317,569,587	0	7,844,770,874
9	May-21	7,318,060,061	0	7,787,132,838
10	Jun-21	7,328,947,454	0	7,773,757,588
11	Jul-21	7,329,538,232	0	7,780,443,380
12	Aug-21	7,330,131,876	24,998,243	7,731,393,336
13	Sep-21	<u>7,330,656,877</u>	<u>0</u>	<u>7,906,888,837</u>
14				
15				
16	Average	<u>6,263,735,336</u>	<u>6,537,896</u>	<u>7,477,338,946</u>

12 Month Avg		12 Month Avg	
Atmos Consolidated - calc of STD rate			
STD	STD	STD	STD
Avg Daily Bal	Int Exp & fees	avg rate	
(e)	(f)	(g)	

-	441,338	
-	435,596	
-	441,338	
-	441,352	
15,000,000	434,326	
40,645,161	590,365	
-	435,722	
-	443,578	
-	436,836	
-	443,578	
5,645,161	444,112	
<u>19,166,667</u>	<u>438,593</u>	
	<u>5,426,733</u>	
<u>6,704,749</u>		<u>80.94%</u>

Short-term Interest Only 0.15%

Interest on CP or Interest on Draws on Credit Facility	Commitment Fees on Credit Facility	CA-Effective 09/25/15 to mature 9/25/23 Bank Fees on AEC Credit Facility	
		30120,30121	30121
Detail of Colm (f) Consolidated Int Exp & Fees			
Int Exp	Commit fees	Utility	Bank Admin
-	177,988		263,350
-	172,246		263,350
-	177,988		263,350
-	178,002		263,350
1,867	169,109		263,350
5,600	229,002		355,763
-	202,260		233,462
-	209,002		234,576
-	202,260		234,576
-	209,002		234,576
535	209,002		234,576
<u>1,757</u>	<u>202,260</u>		<u>234,576</u>
9,758.34	2,338,121.51		3,078,853.60
per STD rpts:	5,426,733		

Check

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Atmos Energy Corporation

Consolidated Long-Term Debt Outstanding w/ calculation of Effective Interest Rate
September 30, 2021

Line	Debt Series (a)	Issued (b)	Outstanding 5/31/2021 (l)	Outstanding 6/30/2021 (m)	Outstanding 7/31/2021 (n)	Outstanding 8/31/2021 (o)	Outstanding 9/30/2021 (o)	End Int Rate (p)	Annual Int at September 30, 2021 (q)	(r)	Outstanding 13 mth Average (s)	Avg Int Rate (t)	Annual Int 13 mth Average (u)	(v)	Annualized		Unmort	
															4270 Amort for T-lock/Swaps (w)	4280, 4281, 4290 & 4310 Amortization Debt Exp. Dsct & Prem (x)	Exp 2241,1650,1860 Penalty 1890 Dsc 2260 September 30, 2021 (y)	September 30, 2021 (y)
1	9.40% First Mortgage Bond J due May 2021/RET 2005	04/01/91	-	-	-	-	-	9.400%	0	-	-	9.400%	-	-	-	-	-	0
2	6.75% Debentures Unsecured due July 2028	07/27/98	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	6.750%	10,125,000	-	150,000,000	6.750%	10,125,000	-	99,938	-	679,224	
3	5.125% Senior Note due Jan 2013	01/13/03	-	-	-	-	-	5.125%	0	-	-	5.125%	-	-	-	-	-	
4	10.43% First Mortgage Bond P due 2017 (eff 2012)	11/01/87	-	-	-	-	-	10.430%	0	-	-	10.430%	-	-	-	-	0	
5	9.75% First Mortgage Bond Q due Apr 2020/RET 2005	04/01/90	-	-	-	-	-	9.750%	0	-	-	9.750%	-	-	-	-	(0)	
6	9.32% First Mortgage Bond T due June 2021/RET 2005	06/01/91	-	-	-	-	-	9.320%	0	-	-	9.320%	-	-	-	-	(0)	
7	8.77% First Mortgage Bond U due May 2022/RET 2005	05/01/92	-	-	-	-	-	8.770%	0	-	-	8.770%	-	-	368,719	-	215,087	
8	6.67% MTN A1 due Dec 2025	12/15/95	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	6.670%	667,000	-	10,000,000	6.670%	667,000	-	7,777	-	32,728	
9	4.95% Sr Note due 10/15/2014	10/22/04	-	-	-	-	-	4.950%	0	-	-	4.950%	-	-	-	-	-	
10	5.95% Sr Note due 10/15/2034	10/22/04	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	5.950%	11,900,000	-	200,000,000	5.950%	11,900,000	(7,047)	115,724	-	1,510,673	
11	4.3% Sr Note due 10/1/2048	10/2018	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	4.300%	25,800,000	-	600,000,000	4.300%	25,800,000	-	315,361	-	8,514,740	
12	Sr Note 5.50% Due 06/15/2041	6/10/2011	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	5.500%	22,000,000	-	400,000,000	5.500%	22,000,000	(669,302)	186,860	-	3,674,905	
13	8.50% Sr Note due 3/15/2019	03/23/09	-	-	-	-	-	8.500%	0	-	-	8.500%	-	-	-	-	0	
14	4.15% Sr Note due 1/15/2043	01/15/13	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	4.150%	20,750,000	-	500,000,000	4.150%	20,750,000	2,220,857	378,080	-	8,048,652	
15	4.125% Sr Note due 10/15/2044 (500MM(2014) & 250MM(2014))	10/15/14	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000	4.125%	30,937,500	-	750,000,000	4.125%	30,937,500	908,016	(43,555)	-	(1,004,887)	
16	3.00% Sr Note due 6/15/2027	06/2017	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	3.000%	15,000,000	-	500,000,000	3.000%	15,000,000	-	555,072	-	3,168,536	
17	4.125% Sr Note due 3/15/49	03/2019	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	4.125%	18,562,500	-	450,000,000	4.125%	18,562,500	3,004,713	220,238	-	6,038,181	
18	2.625% Sr Notes Due 2029	10/2019	300,000,000	300,000,000	300,000,000	300,000,000	300,000,000	2.625%	7,875,000	-	300,000,000	2.625%	7,875,000	-	266,667	-	2,133,334	
19	3.375% Sr Notes Due 2049	10/2019	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	3.375%	16,875,000	-	500,000,000	3.375%	16,875,000	-	187,982	-	5,263,482	
20	\$200MM 3YR Term Loan (Established 4/09/20)	04/2020	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	1.465%	2,930,000	-	200,000,000	1.938%	3,876,923	-	-	-	55,583	
21	1.500% Sr Notes Due 2031	10/01/20	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	1.500%	9,000,000	-	553,846,154	1.500%	8,307,692	428,328	743,529	-	6,939,603	
22	0.625% Sr Notes Due 2023	03/2021	1,100,000,000	1,100,000,000	1,100,000,000	1,100,000,000	1,100,000,000	0.625%	6,875,000	-	592,307,692	0.625%	3,701,923	-	2,337,415	-	3,311,339	
23	FRN Sr Notes Due 2023	03/2021	1,100,000,000	1,100,000,000	1,100,000,000	1,100,000,000	1,100,000,000	0.629%	5,816,690	-	592,307,692	0.629%	3,132,064	-	2,315,415	-	3,280,172	
24	2.850% Sr Notes Due 2052 - Placeholder Oct-21 Issue	10/2021	-	-	-	-	600,000,000	2.850%	17,100,000	-	46,153,846	2.850%	1,315,385	2,049,211	336,427	-	10,092,800	
25	October 2022 - Swap Position	07/2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	October 2024 - Swap Position	07/2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27	October 2023 - Swap Position	07/2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
28	October 2025 - Swap Position	07/2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
29	Subtotal -- Utility Long-Term Debt		\$ 7,360,000,000	\$ 7,360,000,000	\$ 7,360,000,000	\$ 7,360,000,000	\$ 7,960,000,000		\$ 222,213,690		\$ 6,344,615,385		\$ 200,825,987		\$ 7,934,776	\$ 8,391,647	\$ 61,954,151	
30																		
31	Other Long-Term Debt																	
32	Total Long-Term Debt		7,360,000,000	7,360,000,000	7,360,000,000	7,360,000,000	7,960,000,000		222,213,690		6,344,615,385		200,825,987					
33	Less Unamortized Debt Discount & Debt Premium		\$ 2,956,050	\$ 2,919,820	\$ 2,883,591	\$ 2,847,362	\$ 6,669,133				\$ 3,103,845				\$ 7,934,776	\$ 8,391,647	\$ 61,954,151	
34	Less Unamortized Debt Expense		\$ 47,566,824	\$ 46,976,500	\$ 46,386,175	\$ 45,795,851	\$ 51,440,326				\$ 44,134,107							
35	Annualized Amortization of T-Lock Settlement, Debt Exp, Debt Disc. & Debt Prem.								\$ 16,326,423				\$ 16,326,423					
36			\$ 7,309,477,126	\$ 7,310,103,680	\$ 7,310,730,233	\$ 7,311,356,787	\$ 7,901,890,541		\$ 238,540,113		\$ 6,297,377,433		\$ 217,152,410		check	check	check	
37	Effective Avg Cost of Consol Debt								3.02%	end of period		3.45%	13 mth avg		\$ 5,885,565	\$ 8,055,221	\$ 51,861,351	
38	Consolidated & Utility								3.02%	end of period		3.45%	13 mth avg		\$ 2,049,211	\$ 336,427	\$ 10,092,800	
39	Other Long-Term Real Estate Lease		\$ 8,582,935	\$ 18,843,774	\$ 18,807,999	\$ 18,775,090	\$ 18,738,997											
40	Total Long-Term Debt Including Capital Leases		7,318,060,061	7,328,947,454	7,329,538,232	7,330,131,876	7,920,629,538											
41	Note: includes current maturities																	
42																		
43																		
44																		
45																		
46																		
47																		

Debt Cost Excluding \$2.2Bn Incremental Financing:

Exclude 0.625% Sr Notes Due 2023	(1,100,000,000)	Exclude 0.625% Sr Notes Due 2023	(6,875,000)
Exclude FRN Sr Notes Due 2023	(1,100,000,000)	Exclude FRN Sr Notes Due 2023	(5,816,690)
Exclude 2241 Debt Ex	6,560,343.62	Exclude 2241 Debt Ex	(2,337,415)
Exclude 2260 Discount	31,167	Exclude 2260 Discount	(2,315,415)
Total LTD	5,708,482,051	Annualized Int / Debt Ex / Discour	\$ 221,195,593
			3.87% end of period

ck Fin Rptg Bal	\$ 7,318,060,061	\$ 7,328,947,454	\$ 7,329,538,232	\$ 7,330,131,876	\$ 7,330,656,877
diff Fin Rptg vs calc	-	-	-	-	\$ (589,972,660)

(589,972,660.50) Unamortized Debt Expense for notes issued in October 21. Amortization will begin in Oct-21 Business

	Acct 2241 5/31/2021	Acct 2241 6/30/2021	Acct 2241 7/31/2021	Acct 2241 8/31/2021	Acct 2241 9/30/2021	13 mth Average
Unamortized Debt Expense	47,566,824.02	46,976,499.71	46,386,175.40	45,795,851.09	51,440,326.28	44,134,106.68

Note: Unamortized Debt Expense
**In Sept 16 the Company implemented FASB ASU 201503.

	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	13 mth Average	Annualized 4270 Amort for T-lock/Swaps	Annualized 4280, 4281, 4290 & 4310 Amortization Debt Exp. Dsct & Prem
Unamortized Debt Discount & Debt Premium	\$ 2,917,550	\$ 2,883,154	\$ 2,848,758	\$ 2,814,362	\$ 2,779,966	\$ 2,787,191	\$ 5,885,565	\$ 3,302,452
Unamortized Debt Expense Excl. Sr. Notes Due 2024	\$ 39,462,870	\$ 39,258,448	\$ 39,054,027	\$ 38,849,605	\$ 38,645,183	\$ 39,488,531		
Annualized Amortization of T-Lock Settlement, Debt Exp, Debt Disc. & Debt Prem.							\$ 9,188,017	

Excludes \$2.2 Billion debt for Uri

Atmos Energy Corporation
Consolidated Long-Term Debt Outstanding w/ calculation of Effect
September 30, 2021

Atmos Energy Corp., Consolidated:

Line	Debt Series (a)	Issued (b)	(z)
1	9.40% First Mortgage Bond J due May 2021/RET 2005	04/01/91	
2	6.75% Debentures Unsecured due July 2028	07/27/98	
3	5.125% Senior Note due Jan 2013	01/13/03	
4	10.43% First Mortgage Bond P due 2017 (eff 2012)	11/01/87	
5	9.75% First Mortgage Bond Q due Apr 2020/RET 2005	04/01/90	
6	9.32% First Mortgage Bond T due June 2021/RET 2005	06/01/91	
7	8.77% First Mortgage Bond U due May 2022/RET 2005	05/01/92	
8	6.67% MTN A1 due Dec 2025	12/15/95	
9	4.95% Sr Note due 10/15/2014	10/22/04	
10	5.95% Sr Note due 10/15/2034	10/22/04	
11	4.3% Sr Note due 10/1/2048	10/2018	
12	Sr Note 5.50% Due 06/15/2041	6/10/2011	
13	8.50% Sr Note due 3/15/2019	03/23/09	
14	4.15% Sr Note due 1/15/2043	01/15/13	
15	4.125% Sr Note due 10/15/2044 (500MM(2014) & 250MM(2015))	10/15/14	
16	3.00% Sr Note due 6/15/2027	06/2017	
17	4.125% Sr Note due 3/15/49	03/2019	
18	2.625% Sr Notes Due 2029	10/2019	
19	3.375% Sr Notes Due 2049	10/2019	
20	\$200MM 3YR. Term Loan (Established 4/09/20)	04/2020	
21	1.500% Sr Notes Due 2031	10/01/20	
22	0.625% Sr Notes Due 2023	03/2021	
23	FRN Sr Notes Due 2023	03/2021	
24	2.850% Sr Notes Due 2052 - Placeholder Oct-21 Issue	10/2021	
25	October 2022 - Swap Position	07/2020	
26	October 2024 - Swap Position	07/2020	
27	October 2023 - Swap Position	07/2020	
28	October 2025 - Swap Position	07/2020	
29	Subtotal -- Utility Long-Term Debt		
30			
31	Other Long-Term Debt		
32	Total Long-Term Debt		
33	Less Unamortized Debt Discount & Debt Premium		
34	Less Unamortized Debt Expense		
35	Annualized Amortization of T-Lock Settlement, Debt Exp, Debt Disc, & Debt Prem.		
36			
37	Effective Avg Cost of Consol Debt		
38	Consolidated & Utility		
39	Other Long-Term Real Estate Lease		
40	Total Long-Term Debt Including Capital Leases		
41	Note: includes current maturities		
42			
43			
44			
45			
46			
47			

(Offset to 2150) 4270.30937 Exp on T-lock/Swaps September 30, 2021	(Offset to 2241,1650,1860) 4280, 4310 Mthly Debt Exp September 30, 2021	(Offset to 2260, 2250) 4280, 4290 Mthly Dscpt/Prem. Exp September 30, 2021	(Offset to 1890) 4281 Mthly Exp September 30, 2021	(Offset to 4280, 4310) Unamort Debt Exp 2241, 1650 Balance September 30, 2021	(Offset to 4281) Unamort Loss 1890 Balance September 30, 2021	(Offset to 4280, 4290) Debt Dscpt/Prem 2260, 2250 Balance September 30, 2021	(Offset to 4270 or 2530) App Retained Earnings 2150 T-Lock/Swap Balance September 30, 2021
(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)
-	-	-	-	-	0	-	-
-	4,641	3,688	-	380,537	-	298,688	-
-	-	-	-	-	-	-	-
-	-	-	-	-	0	-	-
-	-	-	-	-	(0)	-	-
-	-	-	30,727	-	(0)	-	-
-	648	-	-	32,728	215,087	-	-
-	-	-	-	-	-	-	-
(587)	6,266	3,378	-	983,740	-	526,933	(92,199)
-	17,930	8,350	-	5,809,340	-	2,705,400	-
(55,775)	11,994	3,578	-	2,830,550	-	844,355	(13,162,931)
-	-	-	-	-	0	-	-
185,071	14,907	2,611	13,988	3,808,797	3,574,022	665,833	47,378,278
75,668	23,538	(27,168)	-	6,508,330	-	(7,513,217)	20,960,032
-	34,798	11,458	-	2,383,640	-	784,896	-
250,393	13,428	4,925	-	4,417,856	-	1,620,325	82,629,610
-	20,722	1,500	-	1,989,334	-	144,000	-
-	14,637	1,028	-	4,918,149	-	345,333	-
-	-	-	-	55,583	-	-	-
35,694	40,912	21,048	-	4,582,184	-	2,357,419	3,997,731
-	192,951	1,833	-	3,280,172	-	31,167	-
-	192,951	-	-	3,280,172	-	-	-
490,464	590,324	36,229	44,715	45,261,110	3,789,108	2,811,133	(89,917,272)
490,464	590,324	36,229	44,715	45,261,110	3,789,108	2,811,133	(89,917,272)
ck	ck	ck	ck	ck	ck	ck	ck
490,464	626,553	-	44,715	45,261,110	3,789,108	2,811,133	(89,917,272)
diff g/l vs calc	0	-	-	-	-	-	-

ck Fin Rptg Bal
diff Fin Rptg vs calc

Diff -

Note: Unamortized Debt Expense

**In Sept 16 the Company implemented FASB ASU 2015.03.

Unamortized Debt Discount & Debt Premium
Unamortized Debt Expense Excl. Sr. Notes Due 2024
Annualized Amortization of T-Lock Settlement, Debt Exp, Debt Disc, & Debt Prem.

2022 Swaps
2024 Swaps
2023 Swaps
2025 Swaps

	Realized	20102	Ledger Bal 09/30/21	Per Amort Sch & Value Def Tax Bal	Per Amort Sch & Value Lock Bal	Amort Sch vs. G/L Diff
20102	Realized	(71,526.24)		20,672.89	(92,199.12)	0.00
20103	Realized	-		-	-	-
20104	Realized	-		-	-	-
20105	Realized	(10,211,538.46)		2,951,392.35	(13,162,930.81)	(0.00)
20107	Realized	36,755,120.84		(10,623,157.59)	47,378,278.44	-
20108	Realized	(7,977,442.60)		2,305,682.26	(10,283,124.86)	-
20109	Realized	24,237,816.20		(7,005,340.62)	31,243,156.83	(0.00)
20111	Realized	64,102,399.04		(18,527,211.21)	82,629,610.25	0.00
20112	Realized	3,101,359.53		(896,371.18)	3,997,730.71	-
20113	Realized	(48,222,008.86)		13,937,377.64	(62,159,386.50)	-
20114	Unrealized	(56,386,639.00)		15,638,647.00	(72,025,286.00)	-
20115	Unrealized	(58,774,735.90)		16,987,382.10	(75,762,118.00)	-
20116	Unrealized	(12,685,639.90)		3,666,470.10	(16,352,110.00)	-
20117	Unrealized	(4,134,048.61)		1,194,844.39	(5,328,893.00)	-
			(70,266,883.95)	19,650,388.12	(89,917,272.07)	0.00

ATMOS ENERGY CORPORATION - LONG TERM DEBT DETAIL

Credit Agricole		\$ 200,000,000		Term Loan		Effective 04/09/20 to 04/09/22		13Mth Avg	
Date	Principal Outstanding M/E	Principal Outstanding Average	Interest Rate	Daily Interest Calc	Unused Portion of Line	Commitment Fee Rate	Commitment Fee Calc	Ending Interest Rate	M/E Average Interest Rate
Sep-20	200,000,000.00	15,384,615.38	2.300%	12,777.78	0.00	0.00000%	-	2.30%	2.30%
Oct-20	200,000,000.00	30,769,230.77	2.300%	12,777.78	0.00	0.00000%	-	2.30%	2.30%
Nov-20	200,000,000.00	46,153,846.15	2.300%	12,777.78	0.00	0.00000%	-	2.30%	2.30%
Dec-20	200,000,000.00	61,538,461.54	2.300%	12,777.78	0.00	0.00000%	-	2.30%	2.30%
Jan-21	200,000,000.00	76,923,076.92	2.300%	12,777.78	0.00	0.00000%	-	2.30%	2.30%
Feb-21	200,000,000.00	92,307,692.31	2.425%	13,472.22	0.00	0.00000%	-	2.43%	2.32%
Mar-21	200,000,000.00	107,692,307.69	2.425%	13,472.22	0.00	0.00000%	-	2.43%	2.34%
Apr-21	200,000,000.00	123,076,923.08	1.495%	8,305.56	0.00	0.00000%	-	1.50%	2.23%
May-21	200,000,000.00	138,461,538.46	1.475%	8,194.44	0.00	0.00000%	-	1.48%	2.15%
Jun-21	200,000,000.00	153,846,153.85	1.455%	8,083.33	0.00	0.00000%	-	1.46%	2.08%
Jul-21	200,000,000.00	169,230,769.23	1.485%	8,250.00	0.00	0.00000%	-	1.49%	2.02%
Aug-21	200,000,000.00	184,615,384.62	1.475%	8,194.44	0.00	0.00000%	-	1.48%	1.98%
Sep-21	200,000,000.00	200,000,000.00	1.465%	8,138.89	0.00	0.00000%	-	1.47%	1.94%

*Bank administrative fees are captured in account 1860

ATMOS ENERGY CORPORATION - LONG TERM DEBT DETAIL

Floating Rate Note \$ 1,100,000,000 Effective 03/09/21 to 03/09/23 13Mth Avg

Date	Principal Outstanding M/E	Principal Outstanding Average	Interest Rate	Daily Interest Calc	M/E Average Interest Rate
Sep-20	0.00	0.00	0.000%	-	0.000%
Oct-20	0.00	0.00	0.000%	-	0.000%
Nov-20	0.00	0.00	0.000%	-	0.000%
Dec-20	0.00	0.00	0.000%	-	0.000%
Jan-21	0.00	0.00	0.000%	-	0.000%
Feb-21	0.00	0.00	0.000%	-	0.000%
Mar-21	1,100,000,000.00	84,615,384.62	0.565%	17,275.50	0.565%
Apr-21	1,100,000,000.00	169,230,769.23	0.565%	17,275.50	0.565%
May-21	1,100,000,000.00	253,846,153.85	0.565%	17,275.50	0.565%
Jun-21	1,100,000,000.00	338,461,538.46	0.503%	15,373.42	0.550%
Jul-21	1,100,000,000.00	423,076,923.08	0.503%	15,373.42	0.540%
Aug-21	1,100,000,000.00	507,692,307.69	0.503%	15,373.42	0.534%
Sep-21	1,100,000,000.00	592,307,692.31	0.496%	15,155.56	0.529%

Atmos Energy Corporation

Consolidated Long-Term Debt - Unamortized Premium Acct 2250

Calculation of 13 mth average balance

September 30, 2021

Atmos Energy Corp., Consolidated:
Line Debt Series

	Year Issued	Full Premium before Amort	4290 monthly Amort.	2250 Balance Unamortized Premium 9/30/2020	2250 Balance Unamortized Premium 10/31/2020	2250 Balance Unamortized Premium 11/30/2020	2250 Balance Unamortized Premium 12/31/2020	2250 Balance Unamortized Premium 1/31/2021	2250 Balance Unamortized Premium 2/28/2021	2250 Balance Unamortized Premium 3/31/2021	2250 Balance Unamortized Premium 4/30/2021	2250 Balance Unamortized Premium 5/31/2021	2250 Balance Unamortized Premium 6/30/2021	2250 Balance Unamortized Premium 7/31/2021	2250 Balance Unamortized Premium 8/31/2021	
1	\$250M 4.1250% senior notes, due 2044	2017	(9,767,500)	(29,778.96)	(8,591,231.03)	#####	(8,531,673.11)	(8,501,894.15)	(8,472,115.19)	(8,442,336.23)	(8,412,557.27)	(8,382,778.31)	(8,352,999.35)	(8,323,220.39)	(8,293,441.43)	(8,263,662.47)
2	Total Utility Long-Term Debt Unamortized Premium		\$ (9,767,500)	(29,778.96)	(8,591,231.03)	#####	(8,531,673.11)	(8,501,894.15)	(8,472,115.19)	(8,442,336.23)	(8,412,557.27)	(8,382,778.31)	(8,352,999.35)	(8,323,220.39)	(8,293,441.43)	(8,263,662.47)

Atmos Energy Corporation

Consolidated Long-Term Debt - Unamortized Premium Acct 2250

Calculation of 13 mth average balance

September 30, 2021

Atmos Energy Corp., Consolidated:		Year	2250	13 mth Avg
Line	Debt Series	Issued	Unamortized Premium	Unamortized Premium
			9/30/2021	9/30/2021
1	\$250M 4.1250% senior notes, due 2044	2017	(8,233,883.51)	(8,412,557.27)
2	Total Utility Long-Term Debt Unamortized Premium		(8,233,883.51)	(8,412,557.27)

Atmos Energy Corporation

Unamortized Debt Premium - Acct 2250

Analysis of monthly acct activity and balances

September 30, 2016 - September 30, 2017

Year	sub	Orig	4290	Debt Premium	Debt Premium	Debt Premium	Debt Premium	Debt Premium	Debt Premium	Debt Premium	Debt Premium
				2250	2250	2250	2250	2250	2250	2250	2250
Issued	acct	Debt Premium	mthly exp	Activity	Balance	Activity	Balance	Activity	Balance	Activity	Balance
				Sep-20	09/30/20	Oct-20	10/31/20	Nov-20	11/30/20	Dec-20	12/31/20
2017	13536	(9,767,500)	(29,778.96)	#####	(8,591,231.03)	29,778.96	(8,561,452.07)	29,778.96	(8,531,673.11)	29,778.96	#####
		\$ (9,767,500)	(29,778.96)	#####	(8,591,231.03)	29,778.96	(8,561,452.07)	29,778.96	(8,531,673.11)	29,778.96	#####
					check		check		check		check

Atmos Energy Corporation

Consolidated Long-Term Debt - Unamortized Premium Acct 2250

Calculation of 13 mth average balance

September 30, 2021

Atmos Energy Corp., Consolidated:
Line Debt Series

Year Issued	Debt Premium 2250		Debt Premium 2250		Debt Premium 2250		Debt Premium 2250		Debt Premium 2250		Debt Premium 2250	
	Activity	Balance	Activity	Balance	Activity	Balance	Activity	Balance	Activity	Balance	Activity	Balance
	<u>Jan-21</u>	01/31/21	<u>Feb-21</u>	02/28/21	<u>Mar-21</u>	03/31/21	<u>Apr-21</u>	04/30/21	<u>May-21</u>	05/31/21	<u>Jun-21</u>	06/30/21
1	\$250M 4.1250% senior notes, due 2044	2017	29,778.96	(8,472,115.19)	29,778.96	(8,442,336.23)	29,778.96	(8,412,557.27)	29,778.96	(8,382,778.31)	29,778.96	(8,352,999.35)
2	Total Utility Long-Term Debt Unamortized Premium		29,778.96	(8,472,115.19)	29,778.96	(8,442,336.23)	29,778.96	(8,412,557.27)	29,778.96	(8,382,778.31)	29,778.96	(8,352,999.35)
			check		check		check		check		check	

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Atmos Energy Corporation
Consolidated Long-Term Debt - Unamortized Discount Acct 2260
 Calculation of 13 mth average balance
September 30, 2021

Atmos Energy Corp., Consolidated: Line	Debt Series	Year Issued	Full Dsct before Amort	4280 monthly Amort.	2260	2260	2260	2260	2260	2260	2260	2260	2260	2260	2260	2260	2260
					Unamortized Discount	Unamortized Discount	Unamortized Discount	Unamortized Discount	Unamortized Discount	Unamortized Discount	Unamortized Discount	Unamortized Discount	Unamortized Discount	Unamortized Discount	Unamortized Discount	Unamortized Discount	Unamortized Discount
					9/30/2020	10/31/2020	11/30/2020	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021
1	6.75% Debentures Unsecured due July 2028	1998	1,327,500	3,688	342,937.50	339,250.00	335,562.50	331,875.00	328,187.50	324,500.00	320,812.50	317,125.00	313,437.50	309,750.00	306,062.50	302,375.00	298,687.50
2	5.125% Senior Notes due Jan 2013	2003	212,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	4.30% Sr Note due 10/1/2048	2018	-	2,805,600.00	2,797,250.00	2,788,900.00	2,780,550.00	2,772,200.00	2,763,850.00	2,755,500.00	2,747,150.00	2,738,800.00	2,730,450.00	2,722,100.00	2,713,750.00	2,705,400.00	2,705,400.00
4	5.95% Sr Note due 10/15/2034	2004	1,216,000	3,378	567,466.61	564,088.83	560,711.05	557,333.27	553,955.49	550,577.71	547,199.93	543,822.15	540,444.37	537,066.59	533,688.81	530,311.03	526,933.25
5	6.35% Sr Note due 6/15/2017	2007	677,500	5,646	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Sr Note 5.50% Due 06/15/2041	2011	1,288,000	3,578	887,288.83	883,711.05	880,133.27	876,555.49	872,977.71	869,399.93	865,822.15	862,244.37	858,666.59	855,088.81	851,511.03	847,933.25	844,355.47
7	8.50% Sr Note due 3/15/2019	2009	841,500	7,013	-	-	-	-	-	-	-	-	-	-	-	-	-
8	4.15% Sr Note due 1/15/2043	2013	940,000	2,611	697,166.69	694,555.58	691,944.47	689,333.36	686,722.25	684,111.14	681,500.03	678,888.92	676,277.81	673,666.70	671,055.59	668,444.48	665,833.37
9	4.125% Sr Note due 10/15/2044	2014	940,000	2,611	752,000.03	749,388.92	746,777.81	744,166.70	741,555.59	738,944.48	736,333.37	733,722.26	731,111.15	728,500.04	725,888.93	723,277.82	720,666.71
10	3.000% Sr Note due 6/15/27	2017	1,375,000	11,458	922,395.92	910,937.59	899,479.26	888,020.93	876,562.60	865,104.27	853,645.94	842,187.61	830,729.28	819,270.95	807,812.62	796,354.29	784,895.96
11	4.125% Sr Note due 3/15/2049	2019	-	1,679,425.00	1,674,500.00	1,669,575.00	1,664,650.00	1,659,725.00	1,654,800.00	1,649,875.00	1,644,950.00	1,640,025.00	1,635,100.00	1,630,175.00	1,625,250.00	1,620,325.00	1,620,325.00
12	2.625% Sr Notes Due 2029	2019	-	162,000.00	160,500.00	159,000.00	157,500.00	156,000.00	154,500.00	153,000.00	151,500.00	150,000.00	148,500.00	147,000.00	145,500.00	144,000.00	144,000.00
13	3.375% Sr Notes Due 2049	2019	-	357,666.64	356,638.86	355,611.08	354,583.30	353,555.52	352,527.74	351,499.96	350,472.18	349,444.40	348,416.62	347,388.84	346,361.06	345,333.28	345,333.28
14	1.500% Sr Notes Due 2031	2020	-	-	2,610,000.00	2,567,903.22	2,546,854.83	2,525,806.44	2,504,758.05	2,483,709.66	2,462,661.27	2,441,612.88	2,420,564.49	2,399,516.10	2,378,467.71	2,357,419.32	2,357,419.32
15	0.625% Sr Notes Due 2023	2021	-	-	-	-	-	-	-	44,000.00	40,333.34	38,500.01	36,666.68	34,833.35	33,000.02	31,166.69	31,166.69
17	Total Utility Long-Term Debt Unamortized Discount		\$ 8,818,000	\$ 39,982	9,173,947.22	11,740,820.83	11,655,597.66	11,591,422.88	11,527,248.10	11,463,073.32	11,442,898.54	11,375,057.10	11,309,048.99	11,243,040.88	11,177,032.77	11,111,024.66	11,045,016.55

Atmos Energy Corporation
Monthly Capital Structure Report
September 30, 2021

Currency: USD
Account=2241 (Unamortized debt expense)

Sub Account	31-Aug Actual	30-Sep Actual	31-Oct Actual	30-Nov Actual	31-Dec Actual	31-Jan Actual	28-Feb Actual	Mar-21 Actual	Apr-21 Actual	May-21 Actual	Jun-21 Actual	Jul-21 Actual	Aug-21 Actual	Sep-21 Actual
Balances														
Trial Balance														
13501 Med Terms Ser A-1	41,152.80	40,504.72	39,856.64	39,208.56	38,560.48	37,912.40	37,264.32	36,616.24	35,968.16	35,320.08	34,672.00	34,023.92	33,375.84	32,727.76
13521 150MM 6.75% due Jul-28	440,865.49	436,224.81	431,584.13	426,943.45	422,302.77	417,662.09	413,021.41	408,380.73	403,740.05	399,099.37	394,458.69	389,818.01	385,177.33	380,536.65
13530 200MM 5.95% due Oct-34	1,065,195.84	1,058,929.99	1,052,664.14	1,046,398.29	1,040,132.44	1,033,866.59	1,027,600.74	1,021,334.89	1,015,069.04	1,008,803.19	1,002,537.34	996,271.49	990,005.64	983,739.79
13539 600MM 4.3% due Oct-48	6,042,430.77	6,024,500.71	6,006,570.65	5,988,640.59	5,970,710.53	5,952,780.47	5,934,850.41	5,916,920.35	5,898,990.29	5,881,060.23	5,863,130.17	5,845,200.11	5,827,270.05	5,809,339.99
13532 450MM 8.5% due Mar-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13534 400MM 5.5% due Jun-41	2,986,469.96	2,974,476.11	2,962,482.26	2,950,488.41	2,938,494.56	2,926,500.71	2,914,506.86	2,902,513.01	2,890,519.16	2,878,525.31	2,866,531.46	2,854,537.61	2,842,543.76	2,830,549.91
13535 500MM 4.15% due JAN-43	4,002,590.55	3,987,683.32	3,972,776.09	3,957,868.86	3,942,961.63	3,928,054.40	3,913,147.17	3,898,239.94	3,883,332.71	3,868,425.48	3,853,518.25	3,838,611.02	3,823,703.79	3,808,796.56
13536 500MM 4.125% due Oct-44	6,814,326.99	6,790,788.73	6,767,250.47	6,743,712.21	6,720,173.95	6,696,635.69	6,673,097.43	6,649,559.17	6,626,020.91	6,602,482.65	6,578,944.39	6,555,406.13	6,531,867.87	6,508,329.61
13537 Jun-17 debt issuance costs	2,836,009.84	2,801,212.17	2,766,414.50	2,731,616.83	2,696,819.16	2,662,021.49	2,627,223.82	2,592,426.15	2,557,628.48	2,522,830.81	2,488,033.14	2,453,235.47	2,418,437.80	2,383,640.13
13538 200MM BBT 3 YR Term Loan	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13540 450MM 4.125% due Mar-49	4,592,422.09	4,578,993.96	4,565,565.83	4,552,137.70	4,538,709.57	4,525,281.44	4,511,853.31	4,498,425.18	4,484,997.05	4,471,568.92	4,458,140.79	4,444,712.66	4,431,284.53	4,417,856.40
2.625% Sr Notes Due 2029	2,258,722.57	2,238,000.34	2,217,278.11	2,196,555.88	2,175,833.65	2,155,111.42	2,134,389.19	2,113,666.96	2,092,944.73	2,072,222.50	2,051,500.27	2,030,778.04	2,010,055.81	1,989,333.58
3.375% Sr Notes Due 2049	5,108,434.28	5,093,796.93	5,079,159.58	5,064,522.23	5,049,884.88	5,035,247.53	5,020,610.18	5,005,972.83	4,991,335.48	4,976,698.13	4,962,060.78	4,947,423.43	4,932,786.08	4,918,148.73
1.50% Sr Notes Due 2031	-	77,880.00	5,057,339.00	4,980,066.56	4,950,395.29	4,909,482.93	4,868,570.57	4,827,658.21	4,786,745.85	4,745,833.49	4,704,921.13	4,664,008.77	4,623,096.41	4,582,184.05
0.625% Sr Notes Due 2023	-	-	-	-	-	-	-	4,564,419.27	4,184,050.99	4,051,976.93	3,859,025.65	3,666,074.37	3,473,123.09	3,280,171.81
FRN Sr Notes Due 2023	-	-	-	-	-	-	-	4,564,419.27	4,184,050.99	4,051,976.93	3,859,025.65	3,666,074.37	3,473,123.09	3,280,171.81
TOTAL	36,188,621.18	36,102,991.79	40,918,941.40	40,678,159.57	40,484,978.91	40,280,557.16	40,076,135.41	49,000,552.20	48,035,393.89	47,566,824.02	46,976,499.71	46,386,175.40	45,795,851.09	45,205,526.78

Sub Account	Apr-20 Actual	31-Aug Actual	Oct-20 Actual	Nov-20 Actual	Dec-20 Actual	Jan-21 Actual	Feb-21 Actual	Mar-21 Actual	Apr-21 Actual	May-21 Actual	Jun-21 Actual	Jul-21 Actual	Aug-21 Actual	Sep-21 Actual
Activity														
Trial Balance														
13501 Med Terms Ser A-1	(648.08)	(648.08)	(648.08)	(648.08)	(648.08)	(648.08)	(648.08)	(648.08)	(648.08)	(648.08)	(648.08)	(648.08)	(648.08)	(648.08)
13521 150MM 6.75% due Jul-28	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)	(4,640.68)
13530 200MM 5.95% due Oct-34	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)	(6,265.85)
13539 600MM 4.3% due Oct-48	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)	(17,930.06)
13532 450MM 8.5% due Mar-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13534 400MM 5.5% due Jun-41	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)	(11,993.85)
13535 500MM 4.15% due JAN-43	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)	(14,907.23)
13536 500MM 4.125% due Oct-44	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)	(23,538.26)
13537 Jun-17 debt issuance costs	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)	(34,797.67)
13538 200MM BBT 3 YR Term Loan	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13540 450MM 4.125% due Mar-49	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)	(13,428.13)
2.625% Sr Notes Due 2029	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)	(20,722.23)
3.375% Sr Notes Due 2049	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)	(14,637.35)
1.50% Sr Notes Due 2031	-	77,880.00	4,979,459.00	(77,272.44)	(29,671.27)	(40,912.36)	(40,912.36)	(40,912.36)	(40,912.36)	(40,912.36)	(40,912.36)	(40,912.36)	(40,912.36)	(40,912.36)
0.625% Sr Notes Due 2023	-	-	-	-	-	-	-	4,564,419.27	(380,368.28)	(132,074.06)	(192,951.28)	(192,951.28)	(192,951.28)	(192,951.28)
FRN Sr Notes Due 2023	-	-	-	-	-	-	-	4,564,419.27	(380,368.28)	(132,074.06)	(192,951.28)	(192,951.28)	(192,951.28)	(192,951.28)
TOTAL	(163,509.39)	(85,629.39)	4,815,949.61	(240,781.83)	(193,180.66)	(204,421.75)	(204,421.75)	8,924,416.79	(965,158.31)	(468,569.87)	(590,324.31)	(590,324.31)	(590,324.31)	(590,324.31)

Atmos Energy Corporation
Total Consolidated Unamortized Debt Expense - Acct 1810
September 30, 2015 - September 30, 2016

Atmos Energy Corp., Consolidated:		Year	sub	Orig	4280	1810	1810	1810	1810	1810	1810	1810	1810
Line	Debt Series	Issued	acct	Debt exp	mntly exp	G/L Balance 08/31/15	Amort/Othr Activity Sep-15	G/L Balance 09/30/15	Amort/Othr Activity Oct-15	G/L Balance 10/31/15	Amort/Othr Activity Nov-15	G/L Balance 11/30/15	Amort/Othr Activity Dec-15
	(a)												
	(b)												
1	6.75% Debentures Unsecured due July 2028	1998	13521	1,670,646.19	4,640.68	719,306.29	(4,640.68)	714,665.61	(4,640.68)	710,024.93	(4,640.68)	705,384.25	(4,640.68)
2	5.125% Senior Notes due Jan 2013	2003	13513/26	782,758.51	-	-	-	-	-	-	-	-	-
3	6.67% MTN A1 due Dec 2025	1995	13501	233,308.00	648.08	80,036.50	(649.18)	79,387.32	(645.88)	78,741.44	(648.08)	78,093.36	(648.08)
4	4.95% Sr Note due 10/15/2014	2004	13529	4,496,697.19	-	-	-	-	-	-	-	-	-
5	5.95% Sr Note due 10/15/2034	2004	13530	2,255,707.29	6,265.85	1,441,146.84	(6,265.85)	1,434,880.99	(6,265.85)	1,428,615.14	(6,265.85)	1,422,349.29	(6,265.85)
6	6.35% Sr Note due 6/15/2017	2007	13531	2,191,242.94	18,260.36	401,727.81	(18,260.36)	383,467.45	(18,260.36)	365,207.09	(18,260.36)	346,946.73	(18,260.36)
7	Sr Note 5.50% Due 06/15/2041	2011	13534	4,317,787.73	11,993.85	3,706,101.27	(11,993.85)	3,694,107.42	(11,993.85)	3,682,113.57	(11,993.85)	3,670,119.72	(11,993.85)
8	8.50% Sr Note due 3/15/2019	2009	13532	3,704,257.34	30,868.81	1,327,358.91	(30,868.81)	1,296,490.10	(30,868.81)	1,265,621.29	(30,868.81)	1,234,752.48	(30,868.81)
9	4.15% Sr Note due 1/15/2043	2013	13535	5,366,185.00	14,907.23	4,897,024.19	(14,907.23)	4,882,116.96	(14,907.23)	4,867,209.73	(14,907.23)	4,852,302.50	(14,907.23)
10	4.125 Sr Note due 10/15/2044	2014	13536	5,522,224.38	15,339.51	5,361,159.52	(15,339.51)	5,345,820.01	(15,339.51)	5,330,480.50	(15,339.51)	5,315,140.99	(15,339.51)
11	Jun-17 debt issuance costs	2017	13537	-	-	41,580.00	-	41,580.00	-	41,580.00	-	41,580.00	-
12													
13	Total				<u>102,924.37</u>	<u>17,975,441.33</u>	<u>(102,925.47)</u>	<u>17,872,515.86</u>	<u>(102,922.17)</u>	<u>17,769,593.69</u>	<u>(102,924.37)</u>	<u>17,666,669.32</u>	<u>(102,924.37)</u>
14						check		check		check		check	
15	G/L Balance					<u>17,975,441.33</u>		<u>17,872,515.86</u>		<u>17,769,593.69</u>		<u>17,666,669.32</u>	
16	reconciling item					<u>-</u>		<u>-</u>		<u>-</u>		<u>-</u>	

Atmos Energy Corporation
Total Consolidated Unamortized Debt Expense - Acct 1810
September 30, 2015 - September 30, 2016

Atmos Energy Corp., Consolidated:		1810	1810	1810	1810	1810	1810	
Line	Debt Series	Year Issued	Amort/Othr Activity Jun-16	G/L Balance 06/30/16	Amort/Othr Activity Jul-16	G/L Balance 07/31/16	Amort/Othr Activity Aug-16	G/L Balance 08/31/16
	(a)	(b)						
1	6.75% Debentures Unsecured due July 2028	1998	(4,640.68)	672,899.49	(4,640.68)	668,258.81	(4,640.68)	663,618.13
2	5.125% Senior Notes due Jan 2013	2003	-	-	-	-	-	-
3	6.67% MTN A1 due Dec 2025	1995	(648.08)	73,556.80	(648.08)	72,908.72	(648.08)	72,260.64
4	4.95% Sr Note due 10/15/2014	2004	-	-	-	-	-	-
5	5.95% Sr Note due 10/15/2034	2004	(6,265.85)	1,378,488.34	(6,265.85)	1,372,222.49	(6,265.85)	1,365,956.64
6	6.35% Sr Note due 6/15/2017	2007	(18,260.36)	219,124.21	(18,260.36)	200,863.85	(18,260.36)	182,603.49
7	Sr Note 5.50% Due 06/15/2041	2011	(11,993.85)	3,586,162.77	(11,993.85)	3,574,168.92	(11,993.85)	3,562,175.07
8	8.50% Sr Note due 3/15/2019	2009	(30,868.81)	1,018,670.81	(30,868.81)	987,802.00	(30,868.81)	956,933.19
9	4.15% Sr Note due 1/15/2043	2013	(14,907.23)	4,747,951.89	(14,907.23)	4,733,044.66	(14,907.23)	4,718,137.43
10	4.125 Sr Note due 10/15/2044	2014	(15,339.51)	5,207,764.42	(15,339.51)	5,192,424.91	(15,339.51)	5,177,085.40
11	Jun-17 debt issuance costs	2017	-	41,580.00	-	41,580.00	-	41,580.00
12								
13	Total		(102,924.37)	16,946,198.73	(102,924.37)	16,843,274.36	(102,924.37)	16,740,349.99
14				check		check		check
15	G/L Balance			<u>16,946,198.73</u>		<u>16,843,274.36</u>		<u>16,740,349.99</u>
16	reconciling item			<u>-</u>		<u>-</u>		<u>-</u>

Activity by Month

Account=1890 (Unamortized Loss on Reacquired Debt)

	Sep-20 Actual	Oct-20 Actual	Nov-20 Actual	Dec-20 Actual	Jan-21 Actual	Feb-21 Actual	Mar-21 Actual	Apr-21 Actual	May-21 Actual	June-21 Actual	July-21 Actual	August-21 Actual	September-21 Actual
Trial Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
13531 250MM 6.35% due Jun-17	-	-	-	-	-	-	-	-	-	-	-	-	-
13533 8.5 percent Senior notes due 2009-450M	-	-	-	-	-	-	-	-	-	-	-	-	-
19100 Retirement of MVG Debt	(13,988.35)	(13,988.35)	(13,988.35)	(13,988.35)	(13,988.35)	(13,988.35)	(13,988.35)	(13,988.35)	(13,988.35)	(13,988.35)	(13,988.35)	(13,988.35)	(13,988.35)
19105 Retirement Premium on NP Series Q	-	-	-	-	-	-	-	-	-	-	-	-	-
19107 Retirement Premium on NP Series T	(30,228.87)	(30,228.87)	(30,228.87)	(30,228.87)	(30,228.87)	(30,228.87)	(30,228.87)	(30,228.87)	(30,228.87)	(30,228.87)	(30,228.87)	60,457.74	-
19108 Retirement Premium on NP Series U	(30,726.59)	(30,726.59)	(30,726.59)	(30,726.59)	(30,726.59)	(30,726.59)	(30,726.59)	(30,726.59)	(30,726.59)	(30,726.59)	(30,726.59)	(30,726.59)	(30,726.59)
19110 Retirement Premium on FMB Series P	-	-	-	-	-	-	-	-	-	-	-	-	-
19113 Retirement Premium on NP Series J	(46,699.79)	(46,699.79)	(46,699.79)	(46,699.79)	(46,699.79)	(46,699.79)	(46,699.79)	(46,699.79)	-	-	-	-	-
TOTAL	(121,643.60)	(121,643.60)	(121,643.60)	(121,643.60)	(121,643.60)	(121,643.60)	(121,643.60)	(121,643.60)	(74,943.81)	(74,943.81)	(74,943.81)	15,742.80	(44,714.94)
	-	-	-	-	-	(0.00)	-	-	-	-	-	-	-

Balance by Month

Account=1890 (Unamortized Loss on Reacquired Debt)

	Sep-20 Actual	Oct-20 Actual	Nov-20 Actual	Dec-20 Actual	Jan-21 Actual	Feb-21 Actual	Mar-21 Actual	Apr-21 Actual	May-21 Actual	June-21 Actual	July-21 Actual	August-21 Actual	September-21 Actual
Trial Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
13531 250MM 6.35% due Jun-17	-	-	-	-	-	-	-	-	-	-	-	-	-
13533 8.5 percent Senior notes due 2009-450M	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19100 Retirement of MVG Debt	3,741,882.20	3,727,893.85	3,713,905.50	3,699,917.15	3,685,928.80	3,671,940.45	3,657,952.10	3,643,963.75	3,629,975.40	3,615,987.05	3,601,998.70	3,588,010.35	3,574,022.00
19105 Retirement Premium on NP Series Q	(0.21)	(0.21)	(0.21)	(0.21)	(0.21)	(0.21)	(0.21)	(0.21)	(0.21)	(0.21)	(0.21)	(0.21)	(0.21)
19107 Retirement Premium on NP Series T	241,830.62	211,601.75	181,372.88	151,144.01	120,915.14	90,686.27	60,457.40	30,228.53	(0.34)	(30,229.21)	(60,458.08)	(0.34)	(0.34)
19108 Retirement Premium on NP Series U	583,805.68	553,079.09	522,352.50	491,625.91	460,899.32	430,172.73	399,446.14	368,719.55	337,992.96	307,266.37	276,539.78	245,813.19	215,086.60
19110 Retirement Premium on FMB Series P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19113 Retirement Premium on NP Series J	326,898.64	280,198.85	233,499.06	186,799.27	140,099.48	93,399.69	46,699.90	0.11	0.11	0.11	0.11	0.11	0.11
TOTAL	4,894,416.93	4,772,773.33	4,651,129.73	4,529,486.13	4,407,842.53	4,286,198.93	4,164,555.33	4,042,911.73	3,967,967.92	3,893,024.11	3,818,080.30	3,833,823.10	3,789,108.16

Amortization Schedule

GL# 010.0000.2150.20102.002000

(Gain) Loss	Years	Annual Amort	5 years Amort		20 years Amort		Total to Amort
			Nov 2004-Oct 2005	Nov 2009-Oct 2014	Nov 2014-Oct 2034	Nov 2004-Oct 2034	
SunTrust (63,003.00)	30	(2,100.10)	(10,500.50)	(10,500.50)	(42,002.00)	(63,003.00)	
JP Morgan (148,409.00)	30	(4,946.97)	(24,734.83)	(24,734.83)	(98,939.33)	(148,409.00)	
Merrill Lynch -	5	-	-	-	-	-	
Merrill Lynch 32,377,932.00	10	3,237,793.20	16,188,966.00	16,188,966.00	-	32,377,932.00	
Total		32,166,520.00	16,153,730.67	16,153,730.67	(140,941.33)	32,166,520.00	

months to Amort

60

60

240

LT Int Exp	Monthly Amort	DR (CR)	DR (CR)	DR (CR)
2830.28206	2830.28201	2.30%	269,228.84	269,228.84
	Def State Tax	2.30%	(6,192.26)	(6,192.26)
	Def Fed Tax	34.20%	(92,076.26)	(92,076.26)
		20.52%		

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

Balance at Oct 31, 2004	Oct-04	2150.20102		2150.20102		2150.20102		2150.20102		2150.20102		2830.28206		2830.28201		Balance to Amortize		Balance to Amortize	
		Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment	30 YR	10 YR	Bal 30 YR	Bal 10 Yr	36.50%	20.517%	22.817%	(211,412.00)	32,377,932.00		
		DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)
		32,166,520.00			(7,212,377.11)	24,954,142.89	-	-											
	Oct-19	587.26	(105,706.00)	(131.67)	23,701.40	(82,004.60)	10.57	121.10									(587.26)		(105,706.00)
	Nov-19	587.26	(105,118.74)	(131.67)	23,569.72	(81,549.02)	10.57	121.10									(587.26)		(105,118.74)
	Dec-19	587.26	(104,531.49)	(131.67)	23,438.05	(81,093.44)	10.57	121.10									(587.26)		(104,531.49)
	Jan-20	587.26	(103,944.23)	(131.67)	23,306.38	(80,637.86)	10.57	121.10									(587.26)		(103,944.23)
	Feb-20	587.26	(103,356.98)	(131.67)	23,174.70	(80,182.28)	10.57	121.10									(587.26)		(103,356.98)
	Mar-20	587.26	(102,769.72)	(131.67)	23,043.03	(79,726.70)	10.57	121.10									(587.26)		(102,769.72)
	Apr-20	587.26	(102,182.47)	(131.67)	22,911.35	(79,271.11)	10.57	121.10									(587.26)		(102,182.47)
	May-20	587.26	(101,595.21)	(131.67)	22,779.68	(78,815.53)	10.57	121.10									(587.26)		(101,595.21)
	Jun-20	587.26	(101,007.96)	(131.67)	22,648.00	(78,359.95)	10.57	121.10									(587.26)		(101,007.96)
	Jul-20	587.26	(100,420.70)	(131.67)	22,516.33	(77,904.37)	10.57	121.10									(587.26)		(100,420.70)
	Aug-20	587.26	(99,833.44)	(131.67)	22,384.65	(77,448.79)	10.57	121.10									(587.26)		(99,833.44)
	Sep-20	587.26	(99,246.19)	(131.67)	22,252.98	(76,993.21)	10.57	121.10									(587.26)		(99,246.19)
	Oct-20	587.26	(98,658.93)	(131.67)	22,121.31	(76,537.63)	10.57	121.10									(587.26)		(98,658.93)
	Nov-20	587.26	(98,071.68)	(131.67)	21,989.63	(76,082.05)	10.57	121.10									(587.26)		(98,071.68)
	Dec-20	587.26	(97,484.42)	(131.67)	21,857.96	(75,626.47)	10.57	121.10									(587.26)		(97,484.42)
	Jan-21	587.26	(96,897.17)	(131.67)	21,726.28	(75,170.88)	10.57	121.10									(587.26)		(96,897.17)
	Feb-21	587.26	(96,309.91)	(131.67)	21,594.61	(74,715.30)	10.57	121.10									(587.26)		(96,309.91)
	Mar-21	587.26	(95,722.66)	(131.67)	21,462.93	(74,259.72)	10.57	121.10									(587.26)		(95,722.66)
	Apr-21	587.26	(95,135.40)	(131.67)	21,331.26	(73,804.14)	10.57	121.10									(587.26)		(95,135.40)
	May-21	587.26	(94,548.14)	(131.67)	21,199.58	(73,348.56)	10.57	121.10									(587.26)		(94,548.14)
	Jun-21	587.26	(93,960.89)	(131.67)	21,067.91	(72,892.98)	10.57	121.10									(587.26)		(93,960.89)
	Jul-21	587.26	(93,373.63)	(131.67)	20,936.24	(72,437.40)	10.57	121.10									(587.26)		(93,373.63)
	Aug-21	587.26	(92,786.38)	(131.67)	20,804.56	(71,981.82)	10.57	121.10									(587.26)		(92,786.38)
	Sep-21	587.26	(92,199.12)	(131.67)	20,672.89	(71,526.24)	10.57	121.10									(587.26)		(92,199.12)
	Oct-21	587.26	(91,611.87)	(131.67)	20,541.21	(71,070.65)	10.57	121.10									(587.26)		(91,611.87)
	Nov-21	587.26	(91,024.61)	(131.67)	20,409.54	(70,615.07)	10.57	121.10									(587.26)		(91,024.61)
	Dec-21	587.26	(90,437.36)	(131.67)	20,277.86	(70,159.49)	10.57	121.10									(587.26)		(90,437.36)
	Jan-22	587.26	(89,850.10)	(131.67)	20,146.19	(69,703.91)	10.57	121.10									(587.26)		(89,850.10)
	Feb-22	587.26	(89,262.84)	(131.67)	20,014.51	(69,248.33)	10.57	121.10									(587.26)		(89,262.84)
	Mar-22	587.26	(88,675.59)	(131.67)	19,882.84	(68,792.75)	10.57	121.10									(587.26)		(88,675.59)
	Apr-22	587.26	(88,088.33)	(131.67)	19,751.17	(68,337.17)	10.57	121.10									(587.26)		(88,088.33)
	May-22	587.26	(87,501.08)	(131.67)	19,619.49	(67,881.59)	10.57	121.10									(587.26)		(87,501.08)
	Jun-22	587.26	(86,913.82)	(131.67)	19,487.82	(67,426.01)	10.57	121.10									(587.26)		(86,913.82)
	Jul-22	587.26	(86,326.57)	(131.67)	19,356.14	(66,970.42)	10.57	121.10									(587.26)		(86,326.57)
	Aug-22	587.26	(85,739.31)	(131.67)	19,224.47	(66,514.84)	10.57	121.10									(587.26)		(85,739.31)
	Sep-22	587.26	(85,152.06)	(131.67)	19,092.79	(66,059.26)	10.57	121.10									(587.26)		(85,152.06)
	Oct-22	587.26	(84,564.80)	(131.67)	18,961.12	(65,603.68)	10.57	121.10									(587.26)		(84,564.80)
	Nov-22	587.26	(83,977.54)	(131.67)	18,829.45	(65,148.10)	10.57	121.10									(587.26)		(83,977.54)
	Dec-22	587.26	(83,390.29)	(131.67)	18,697.77	(64,692.52)	10.57	121.10									(587.26)		(83,390.29)
	Jan-23	587.26	(82,803.03)	(131.67)	18,566.10	(64,236.94)	10.57	121.10									(587.26)		(82,803.03)
	Feb-23	587.26	(82,215.78)	(131.67)	18,434.42	(63,781.36)	10.57	121.10									(587.26)		(82,215.78)
	Mar-23	587.26	(81,628.52)	(131.67)	18,302.75	(63,325.77)	10.57	121.10									(587.26)		(81,628.52)
	Apr-23	587.26	(81,041.27)	(131.67)	18,171.07	(62,870.19)	10.57	121.10									(587.26)		(81,041.27)
	May-23	587.26	(80,454.01)	(131.67)	18,039.40	(62,414.61)	10.57	121.10									(587.26)		(80,454.01)
	Jun-23	587.26	(79,866.76)	(131.67)	17,907.72	(61,959.03)	10.57	121.10									(587.26)		(79,866.76)
	Jul-23	587.26	(79,279.50)	(131.67)	17,776.05	(61,503.45)	10.57	121.10									(587.26)		(79,279.50)
	Aug-23	587.26	(78,692.24)	(131.67)	17,644.38	(61,047.87)	10.57	121.10									(587.26)		(78,692.24)
	Sep-23	587.26	(78,104.99)	(131.67)	17,512.70	(60,592.29)	10.57	121.10									(587.26)		(78,104.99)
	Oct-23	587.26	(77,517.73)	(131.67)	17,381.03	(60,136.71)	10.57	121.10									(587.26)		(77,517.73)
	Nov-23	587.26	(76,930.48)	(131.67)	17,249.35	(59,681.13)	10.57	121.10									(587.26)		(76,930.48)
	Dec-23	587.26	(76,343.22)	(131.67)	17,117.68	(59,225.54)	10.57	121.10									(587.26)		(76,343.22)
	Jan-24	587.26	(75,755.97)	(131.67)	16,986.00	(58,769.96)	10.57	121.10									(587.26)		(75,755.97)
	Feb-24	587.26	(75,168.71)	(131.67)	16,854.33	(58,314.38)	10.57	121.10									(587.26)		(75,168.71)
	Mar-24	587.26	(74,581.46)	(131.67)	16,722.65	(57,858.80)	10.57	121.10									(587.26)		(74,581.46)

Amortization Schedule

GL# 010.0000.2150.20102.002000

(Gain) Loss	Years	Annual Amort	5 years Amort		20 years Amort		Total to Amort
			Nov 2004-Oct 2005	Nov 2009-Oct 2014	Nov 2014-Oct 2034	Nov 2004-Oct 2034	
SunTrust (63,003.00)	30	(2,100.10)	(10,500.50)	(10,500.50)	(42,002.00)	(63,003.00)	
JP Morgan (148,409.00)	30	(4,946.97)	(24,734.83)	(24,734.83)	(98,939.33)	(148,409.00)	
Merrill Lynch	5	-	-	-	-	-	
Merrill Lynch	10	3,237,793.20	16,188,966.00	16,188,966.00	-	32,377,932.00	
Total		3,230,746.13	16,153,730.67	16,153,730.67	(140,941.33)	32,166,520.00	

months to Amort 60 60 240

LT Int Exp	Monthly Amort	DR (CR)	DR (CR)	DR (CR)
2830.28206	2830.28201	269,228.84	269,228.84	(587.26)
		Def State Tax (6,192.26)	Def State Tax (6,192.26)	13.51
		Def Fed Tax (92,076.26)	Def Fed Tax (92,076.26)	200.84

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

	2150.20102 Amort DR (CR)	2150.20102 T-Lock Settlement DR (CR)	2150.20102 Def Tax Adj DR (CR)	2150.20102 Def Taxes DR (CR)	2150.20102 Net of Tax	2830.28206 Adjustment DR (CR)	2830.28201 Adjustment DR (CR)	Net OCI			
								Def State Tax		Def Fed Tax	
								2.30%	34.20%	36.50%	22.817%
	Balance to Amortize (211,412.00)		Balance to Amortize 32,377,932.00								
	30 YR	10 YR	Bal 30 YR	Bal 10 Yr							
Sep-27	587.26	(49,916.72)	(131.67)	11,192.33	(38,724.39)	10.57	121.10	(587.26)	(587.26)	(49,916.72)	(49,916.72)
Oct-27	587.26	(49,329.47)	(131.67)	11,060.65	(38,268.81)	10.57	121.10	(587.26)	(587.26)	(49,329.47)	(49,329.47)
Nov-27	587.26	(48,742.21)	(131.67)	10,928.98	(37,813.23)	10.57	121.10	(587.26)	(587.26)	(48,742.21)	(48,742.21)
Dec-27	587.26	(48,154.96)	(131.67)	10,797.30	(37,357.65)	10.57	121.10	(587.26)	(587.26)	(48,154.96)	(48,154.96)
Jan-28	587.26	(47,567.70)	(131.67)	10,665.63	(36,902.07)	10.57	121.10	(587.26)	(587.26)	(47,567.70)	(47,567.70)
Feb-28	587.26	(46,980.44)	(131.67)	10,533.96	(36,446.49)	10.57	121.10	(587.26)	(587.26)	(46,980.44)	(46,980.44)
Mar-28	587.26	(46,393.19)	(131.67)	10,402.28	(35,990.91)	10.57	121.10	(587.26)	(587.26)	(46,393.19)	(46,393.19)
Apr-28	587.26	(45,805.93)	(131.67)	10,270.61	(35,535.33)	10.57	121.10	(587.26)	(587.26)	(45,805.93)	(45,805.93)
May-28	587.26	(45,218.68)	(131.67)	10,138.93	(35,079.75)	10.57	121.10	(587.26)	(587.26)	(45,218.68)	(45,218.68)
Jun-28	587.26	(44,631.42)	(131.67)	10,007.26	(34,624.16)	10.57	121.10	(587.26)	(587.26)	(44,631.42)	(44,631.42)
Jul-28	587.26	(44,044.17)	(131.67)	9,875.58	(34,168.58)	10.57	121.10	(587.26)	(587.26)	(44,044.17)	(44,044.17)
Aug-28	587.26	(43,456.91)	(131.67)	9,743.91	(33,713.00)	10.57	121.10	(587.26)	(587.26)	(43,456.91)	(43,456.91)
Sep-28	587.26	(42,869.66)	(131.67)	9,612.23	(33,257.42)	10.57	121.10	(587.26)	(587.26)	(42,869.66)	(42,869.66)
Oct-28	587.26	(42,282.40)	(131.67)	9,480.56	(32,801.84)	10.57	121.10	(587.26)	(587.26)	(42,282.40)	(42,282.40)
Nov-28	587.26	(41,695.14)	(131.67)	9,348.89	(32,346.26)	10.57	121.10	(587.26)	(587.26)	(41,695.14)	(41,695.14)
Dec-28	587.26	(41,107.89)	(131.67)	9,217.21	(31,890.68)	10.57	121.10	(587.26)	(587.26)	(41,107.89)	(41,107.89)
Jan-29	587.26	(40,520.63)	(131.67)	9,085.54	(31,435.10)	10.57	121.10	(587.26)	(587.26)	(40,520.63)	(40,520.63)
Feb-29	587.26	(39,933.38)	(131.67)	8,953.86	(30,979.52)	10.57	121.10	(587.26)	(587.26)	(39,933.38)	(39,933.38)
Mar-29	587.26	(39,346.12)	(131.67)	8,822.19	(30,523.93)	10.57	121.10	(587.26)	(587.26)	(39,346.12)	(39,346.12)
Apr-29	587.26	(38,758.87)	(131.67)	8,690.51	(30,068.35)	10.57	121.10	(587.26)	(587.26)	(38,758.87)	(38,758.87)
May-29	587.26	(38,171.61)	(131.67)	8,558.84	(29,612.77)	10.57	121.10	(587.26)	(587.26)	(38,171.61)	(38,171.61)
Jun-29	587.26	(37,584.36)	(131.67)	8,427.16	(29,157.19)	10.57	121.10	(587.26)	(587.26)	(37,584.36)	(37,584.36)
Jul-29	587.26	(36,997.10)	(131.67)	8,295.49	(28,701.61)	10.57	121.10	(587.26)	(587.26)	(36,997.10)	(36,997.10)
Aug-29	587.26	(36,409.84)	(131.67)	8,163.82	(28,246.03)	10.57	121.10	(587.26)	(587.26)	(36,409.84)	(36,409.84)
Sep-29	587.26	(35,822.59)	(131.67)	8,032.14	(27,790.45)	10.57	121.10	(587.26)	(587.26)	(35,822.59)	(35,822.59)
Oct-29	587.26	(35,235.33)	(131.67)	7,900.47	(27,334.87)	10.57	121.10	(587.26)	(587.26)	(35,235.33)	(35,235.33)
Nov-29	587.26	(34,648.08)	(131.67)	7,768.79	(26,879.29)	10.57	121.10	(587.26)	(587.26)	(34,648.08)	(34,648.08)
Dec-29	587.26	(34,060.82)	(131.67)	7,637.12	(26,423.70)	10.57	121.10	(587.26)	(587.26)	(34,060.82)	(34,060.82)
Jan-30	587.26	(33,473.57)	(131.67)	7,505.44	(25,968.12)	10.57	121.10	(587.26)	(587.26)	(33,473.57)	(33,473.57)
Feb-30	587.26	(32,886.31)	(131.67)	7,373.77	(25,512.54)	10.57	121.10	(587.26)	(587.26)	(32,886.31)	(32,886.31)
Mar-30	587.26	(32,299.06)	(131.67)	7,242.09	(25,056.96)	10.57	121.10	(587.26)	(587.26)	(32,299.06)	(32,299.06)
Apr-30	587.26	(31,711.80)	(131.67)	7,110.42	(24,601.38)	10.57	121.10	(587.26)	(587.26)	(31,711.80)	(31,711.80)
May-30	587.26	(31,124.54)	(131.67)	6,978.75	(24,145.80)	10.57	121.10	(587.26)	(587.26)	(31,124.54)	(31,124.54)
Jun-30	587.26	(30,537.29)	(131.67)	6,847.07	(23,690.22)	10.57	121.10	(587.26)	(587.26)	(30,537.29)	(30,537.29)
Jul-30	587.26	(29,950.03)	(131.67)	6,715.40	(23,234.64)	10.57	121.10	(587.26)	(587.26)	(29,950.03)	(29,950.03)
Aug-30	587.26	(29,362.78)	(131.67)	6,583.72	(22,779.06)	10.57	121.10	(587.26)	(587.26)	(29,362.78)	(29,362.78)
Sep-30	587.26	(28,775.52)	(131.67)	6,452.05	(22,323.47)	10.57	121.10	(587.26)	(587.26)	(28,775.52)	(28,775.52)
Oct-30	587.26	(28,188.27)	(131.67)	6,320.37	(21,867.89)	10.57	121.10	(587.26)	(587.26)	(28,188.27)	(28,188.27)
Nov-30	587.26	(27,601.01)	(131.67)	6,188.70	(21,412.31)	10.57	121.10	(587.26)	(587.26)	(27,601.01)	(27,601.01)
Dec-30	587.26	(27,013.76)	(131.67)	6,057.02	(20,956.73)	10.57	121.10	(587.26)	(587.26)	(27,013.76)	(27,013.76)
Jan-31	587.26	(26,426.50)	(131.67)	5,925.35	(20,501.15)	10.57	121.10	(587.26)	(587.26)	(26,426.50)	(26,426.50)
Feb-31	587.26	(25,839.24)	(131.67)	5,793.68	(20,045.57)	10.57	121.10	(587.26)	(587.26)	(25,839.24)	(25,839.24)
Mar-31	587.26	(25,251.99)	(131.67)	5,662.00	(19,589.99)	10.57	121.10	(587.26)	(587.26)	(25,251.99)	(25,251.99)
Apr-31	587.26	(24,664.73)	(131.67)	5,530.33	(19,134.41)	10.57	121.10	(587.26)	(587.26)	(24,664.73)	(24,664.73)
May-31	587.26	(24,077.48)	(131.67)	5,398.65	(18,678.83)	10.57	121.10	(587.26)	(587.26)	(24,077.48)	(24,077.48)
Jun-31	587.26	(23,490.22)	(131.67)	5,266.98	(18,223.24)	10.57	121.10	(587.26)	(587.26)	(23,490.22)	(23,490.22)
Jul-31	587.26	(22,902.97)	(131.67)	5,135.30	(17,767.66)	10.57	121.10	(587.26)	(587.26)	(22,902.97)	(22,902.97)
Aug-31	587.26	(22,315.71)	(131.67)	5,003.63	(17,312.08)	10.57	121.10	(587.26)	(587.26)	(22,315.71)	(22,315.71)
Sep-31	587.26	(21,728.46)	(131.67)	4,871.95	(16,856.50)	10.57	121.10	(587.26)	(587.26)	(21,728.46)	(21,728.46)
Oct-31	587.26	(21,141.20)	(131.67)	4,740.28	(16,400.92)	10.57	121.10	(587.26)	(587.26)	(21,141.20)	(21,141.20)
Nov-31	587.26	(20,553.94)	(131.67)	4,608.61	(15,945.34)	10.57	121.10	(587.26)	(587.26)	(20,553.94)	(20,553.94)
Dec-31	587.26	(19,966.69)	(131.67)	4,476.93	(15,489.76)	10.57	121.10	(587.26)	(587.26)	(19,966.69)	(19,966.69)
Jan-32	587.26	(19,379.43)	(131.67)	4,345.26	(15,034.18)	10.57	121.10	(587.26)	(587.26)	(19,379.43)	(19,379.43)
Feb-32	587.26	(18,792.18)	(131.67)	4,213.58	(14,578.60)	10.57	121.10	(587.26)	(587.26)	(18,792.18)	(18,792.18)
Mar-32	587.26	(18,204.92)	(131.67)	4,081.91	(14,123.01)	10.57	121.10	(587.26)	(587.26)	(18,204.92)	(18,204.92)
Apr-32	587.26	(17,617.67)	(131.67)	3,950.23	(13,667.43)	10.57	121.10	(587.26)	(587.26)	(17,617.67)	(17,617.67)
May-32	587.26	(17,030.41)	(131.67)	3,818.56	(13,211.85)	10.57	121.10	(587.26)	(587.26)	(17,030.41)	(17,030.41)
Jun-32	587.26	(16,443.16)	(131.67)	3,686.88	(12,756.27)	10.57	121.10	(587.26)	(587.26)	(16,443.16)	(16,443.16)
Jul-32	587.26	(15,855.90)	(131.67)	3,555.21	(12,300.69)	10.57	121.10	(587.26)	(587.26)	(15,855.90)	(15,855.90)
Aug-32	587.26	(15,268.64)	(131.67)	3,423.54	(11,845.11)	10.57	121.10	(587.26)	(587.26)	(15,268.64)	(15,268.64)
Sep-32	587.26	(14,681.39)	(131.67)	3,291.86	(11,389.53)	10.57	121.10	(587.26)	(587.26)	(14,681.39)	(14,681.39)
Oct-32	587.26	(14,094.13)	(131.67)	3,160.19	(10,933.95)	10.57	121.10	(587.26)	(587.26)	(14,094.13)	(14,094.13)
Nov-32	587.26	(13,506.88)	(131.67)	3,028.51	(10,478.37)	10.57	121.10	(587.26)	(587.26)	(13,506.88)	(13,506.88)
Dec-32	587.26	(12,919.62)	(131.67)	2,896.84	(10,022.78)	10.57	121.10	(587.26)	(587.26)	(12,919.62)	(12,919.62)
Jan-33	587.26	(12,332.37)	(131.67)	2,765.16	(9,567.20)	10.57	121.10	(587.26)	(587.26)	(12,332.37)	(12,332.37)
Feb-33	587.26	(11,745.11)	(131.67)	2,633.49	(9,111.62)	10.57	121.10	(587.26)	(587.26)	(11,745.11)	(11,745.11)
Mar-33	587.26	(11,157.86)	(131.67)	2,501.81	(8,656.04)	10.57	121.10	(587.26)	(587.26)	(11,157.86)	(11,157.86)
Apr-33	587.26	(10,570.60)	(131.67)	2,370.14	(8,200.46)	10.57	121.10	(587.26)	(587.26)	(10,570.60)	(10,570.60)
May-33	587.26	(9,983.34)	(131.67)	2,238.47	(7,744.88)	10.57	121.10	(587.26)	(587.26)	(9,983.34)	(9,983.34)
Jun-33	587.26	(9,396.09)	(131.67)	2,106.79	(7,289.30)	10.57	121.10	(587.26)	(587.26)	(9,396.09)	(9,396.09)
Jul-33	587.26	(8,808.83)	(131.67)	1,975.12	(6,833.72)	10.57					

Amortization Schedule

GL# 010.0000.2150.20104.002000

	(Gain) Loss	Years	Annual Amort	10 years		Total to Amort
				Amort	Amort	
				April 2009-Mar 2019	April 2009-Mar 2019	April 2009-Mar 2019
SunTrust	(1,937,702.25)	10	(193,770.23)	(1,937,702.25)	-	(1,937,702.25)
JP Morgan	-	30	-	-	-	-
Merrill Lynch	-	5	-	-	-	-
Merrill Lynch	1,160,366.57	10	116,036.66	1,160,366.57	-	1,160,366.57
Total	(777,335.68)		(77,733.57)	(777,335.68)	-	(777,335.68)

months to Amort 120 60 240

LT Int Exp	Monthly Amort	DR (CR)	DR (CR)	DR (CR)
2830.28206	148.99	-	-	-
2830.28201	2,215.41	-	-	-
	20.52%			

T-Lock Settlement

		2150.20104	2150.20104	2150.20104	2150.20104	2150.20104	2830.28206	2830.28201	36.50%	0.20517	0.22817
		Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment			
		DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)			
Balance at March 31, 200	Mar-09		(777,335.68)		283,727.52	(493,608.16)	-	-			
	Jan-17	6,477.80	(168,422.73)	(2,364.40)	61,474.30	(106,948.43)	148.99	2,215.41			
	Feb-17	6,477.80	(161,944.93)	(2,364.40)	59,109.90	(102,835.03)	148.99	2,215.41			
	Mar-17	6,477.80	(155,467.14)	(2,364.40)	56,745.50	(98,721.63)	148.99	2,215.41			
	Apr-17	6,477.80	(148,989.34)	(2,364.40)	54,381.11	(94,608.23)	148.99	2,215.41			
	May-17	6,477.80	(142,511.54)	(2,364.40)	52,016.71	(90,494.83)	148.99	2,215.41			
	Jun-17	6,477.80	(136,033.74)	(2,364.40)	49,652.32	(86,381.43)	148.99	2,215.41			
	Jul-17	6,477.80	(129,555.95)	(2,364.40)	47,287.92	(82,268.03)	148.99	2,215.41			
	Aug-17	6,477.80	(123,078.15)	(2,364.40)	44,923.52	(78,154.62)	148.99	2,215.41			
	Sep-17	6,477.80	(116,600.35)	(2,364.40)	42,559.13	(74,041.22)	148.99	2,215.41			
	Oct-17	6,477.80	(110,122.55)	(2,364.40)	40,194.73	(69,927.82)	148.99	2,215.41			
	Nov-17	6,477.80	(103,644.76)	(2,364.40)	37,830.34	(65,814.42)	148.99	2,215.41			
	Dec-17	6,477.80	(97,166.96)	(2,364.40)	35,465.94	(61,701.02)	148.99	2,215.41			
	Jan-18	6,477.80	(90,689.16)	(1,478.04)	33,987.90	(56,701.26)	148.99	1,329.05			
	Feb-18	6,477.80	(84,211.37)	(1,478.04)	32,509.86	(51,701.50)	148.99	1,329.05			
	Mar-18	6,477.80	(77,733.57)	(1,478.04)	31,031.82	(46,701.74)	148.99	1,329.05			
	Apr-18	6,477.80	(71,255.77)	(1,478.04)	29,553.78	(41,701.99)	148.99	1,329.05			
	May-18	6,477.80	(64,777.97)	(1,478.04)	28,075.75	(36,702.23)	148.99	1,329.05			
	Jun-18	6,477.80	(58,300.18)	(1,478.04)	26,597.71	(31,702.47)	148.99	1,329.05			
	Jul-18	6,477.80	(51,822.38)	(1,478.04)	25,119.67	(26,702.71)	148.99	1,329.05			
	Aug-18	6,477.80	(45,344.58)	(1,478.04)	23,641.63	(21,702.95)	148.99	1,329.05			
	Sep-18	6,477.80	(38,866.78)	(1,478.04)	22,163.59	(16,703.19)	148.99	1,329.05			
	Oct-18	6,477.80	(32,388.99)	(1,478.04)	20,685.55	(11,703.44)	148.99	1,329.05			
	Nov-18	6,477.80	(25,911.19)	(1,478.04)	19,207.51	(6,703.68)	148.99	1,329.05			
	Dec-18	6,477.80	(19,433.39)	(1,478.04)	17,729.47	(1,703.92)	148.99	1,329.05			
	Jan-19	6,477.80	(12,955.59)	(1,478.04)	16,251.43	3,295.84	148.99	1,329.05			
	Feb-19	6,477.80	(6,477.80)	(1,478.04)	14,773.39	8,295.60	148.99	1,329.05			
	Mar-19	6,477.80	(0.00)	(1,478.04)	13,295.36	13,295.36	148.99	1,329.05			

Amortization Schedule
 GL# 010.0000.2150.20105.002000

	(Gain) Loss	Years	Annual Amort	10 years Amort			Total to Amort
				June 2011-May 2021	June 2021-May 2031	June 2031-May 2041	
Morgan Stanley	(6,701,857.00)	30	(223,395.23)	(2,233,952.33)	(2,233,952.33)	(2,233,952.33)	(6,701,857.00)
Wells Fargo	(6,799,114.00)	30	(226,637.13)	(2,266,371.33)	(2,266,371.33)	(2,266,371.33)	(6,799,114.00)
BNP Paribas	(6,578,076.00)	30	(219,269.20)	(2,192,692.00)	(2,192,692.00)	(2,192,692.00)	(6,578,076.00)
Merrill Lynch	-	30	-	-	-	-	-
Total	(20,079,047.00)		(669,301.57)	(6,693,015.67)	(6,693,015.67)	(6,693,015.67)	(20,079,047.00)

months to Amort 120 120 120

LT Int Exp	Monthly Amort	DR (CR)	DR (CR)	DR (CR)
2830.xxxxx	Def State Tax	(55,775.13)	(55,775.13)	(55,775.13)
2830.xxxxx	Def Fed Tax	2.30%	1,282.83	1,282.83
	Def Fed Tax	34.20%	19,075.09	19,075.09

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

	2150 20105	2150 20105	2150 20105	2150 20105	2150 20105	2830 28206	2830 28206	2.30%	34.20%	36.50%	0.20517	0.22817
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment					
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)					

Oct-19	55,775.13	(14,445,758.81)	(12,505.90)	3,239,028.04	(11,206,730.77)	1,003.95						11,501.95
Nov-19	55,775.13	(14,389,983.68)	(12,505.90)	3,226,522.14	(11,163,461.54)	1,003.95						11,501.95
Dec-19	55,775.13	(14,334,208.55)	(12,505.90)	3,214,016.24	(11,120,192.31)	1,003.95						11,501.95
Jan-20	55,775.13	(14,278,433.42)	(12,505.90)	3,201,510.34	(11,076,923.08)	1,003.95						11,501.95
Feb-20	55,775.13	(14,222,658.29)	(12,505.90)	3,189,004.44	(11,033,653.85)	1,003.95						11,501.95
Mar-20	55,775.13	(14,166,883.16)	(12,505.90)	3,176,498.54	(10,990,384.62)	1,003.95						11,501.95
Apr-20	55,775.13	(14,111,108.03)	(12,505.90)	3,163,992.64	(10,947,115.39)	1,003.95						11,501.95
May-20	55,775.13	(14,055,332.90)	(12,505.90)	3,151,486.74	(10,903,846.16)	1,003.95						11,501.95
Jun-20	55,775.13	(13,999,557.77)	(12,505.90)	3,138,980.84	(10,860,576.93)	1,003.95						11,501.95
Jul-20	55,775.13	(13,943,782.64)	(12,505.90)	3,126,474.94	(10,817,307.70)	1,003.95						11,501.95
Aug-20	55,775.13	(13,888,007.51)	(12,505.90)	3,113,969.04	(10,774,038.46)	1,003.95						11,501.95
Sep-20	55,775.13	(13,832,232.38)	(12,505.90)	3,101,463.14	(10,730,769.23)	1,003.95						11,501.95
Oct-20	55,775.13	(13,776,457.25)	(12,505.90)	3,088,957.24	(10,687,500.00)	1,003.95						11,501.95
Nov-20	55,775.13	(13,720,682.12)	(12,505.90)	3,076,451.34	(10,644,230.77)	1,003.95						11,501.95
Dec-20	55,775.13	(13,664,906.99)	(12,505.90)	3,063,945.44	(10,600,961.54)	1,003.95						11,501.95
Jan-21	55,775.13	(13,609,131.86)	(12,505.90)	3,051,439.54	(10,557,692.31)	1,003.95						11,501.95
Feb-21	55,775.13	(13,553,356.73)	(12,505.90)	3,038,933.64	(10,514,423.08)	1,003.95						11,501.95
Mar-21	55,775.13	(13,497,581.59)	(12,505.90)	3,026,427.74	(10,471,153.85)	1,003.95						11,501.95
Apr-21	55,775.13	(13,441,806.46)	(12,505.90)	3,013,921.84	(10,427,884.62)	1,003.95						11,501.95
May-21	55,775.13	(13,386,031.33)	(12,505.90)	3,001,415.95	(10,384,615.39)	1,003.95						11,501.95
Jun-21	55,775.13	(13,330,256.20)	(12,505.90)	2,988,910.05	(10,341,346.16)	1,003.95						11,501.95
Jul-21	55,775.13	(13,274,481.07)	(12,505.90)	2,976,404.15	(10,298,076.93)	1,003.95						11,501.95
Aug-21	55,775.13	(13,218,705.94)	(12,505.90)	2,963,898.25	(10,254,807.70)	1,003.95						11,501.95
Sep-21	55,775.13	(13,162,930.81)	(12,505.90)	2,951,392.35	(10,211,538.46)	1,003.95						11,501.95
Oct-21	55,775.13	(13,107,155.68)	(12,505.90)	2,938,886.45	(10,168,269.23)	1,003.95						11,501.95
Nov-21	55,775.13	(13,051,380.55)	(12,505.90)	2,926,380.55	(10,125,000.00)	1,003.95						11,501.95
Dec-21	55,775.13	(12,995,605.42)	(12,505.90)	2,913,874.65	(10,081,730.77)	1,003.95						11,501.95
Jan-22	55,775.13	(12,939,830.29)	(12,505.90)	2,901,368.75	(10,038,461.54)	1,003.95						11,501.95
Feb-22	55,775.13	(12,884,055.16)	(12,505.90)	2,888,862.85	(9,995,192.31)	1,003.95						11,501.95
Mar-22	55,775.13	(12,828,280.03)	(12,505.90)	2,876,356.95	(9,951,923.08)	1,003.95						11,501.95
Apr-22	55,775.13	(12,772,504.90)	(12,505.90)	2,863,851.05	(9,908,653.85)	1,003.95						11,501.95
May-22	55,775.13	(12,716,729.77)	(12,505.90)	2,851,345.15	(9,865,384.62)	1,003.95						11,501.95
Jun-22	55,775.13	(12,660,954.64)	(12,505.90)	2,838,839.25	(9,822,115.39)	1,003.95						11,501.95
Jul-22	55,775.13	(12,605,179.51)	(12,505.90)	2,826,333.35	(9,778,846.16)	1,003.95						11,501.95
Aug-22	55,775.13	(12,549,404.38)	(12,505.90)	2,813,827.45	(9,735,576.93)	1,003.95						11,501.95
Sep-22	55,775.13	(12,493,629.24)	(12,505.90)	2,801,321.55	(9,692,307.70)	1,003.95						11,501.95
Oct-22	55,775.13	(12,437,854.11)	(12,505.90)	2,788,815.65	(9,649,038.46)	1,003.95						11,501.95
Nov-22	55,775.13	(12,382,078.98)	(12,505.90)	2,776,309.75	(9,605,769.23)	1,003.95						11,501.95
Dec-22	55,775.13	(12,326,303.85)	(12,505.90)	2,763,803.85	(9,562,500.00)	1,003.95						11,501.95
Jan-23	55,775.13	(12,270,528.72)	(12,505.90)	2,751,297.95	(9,519,230.77)	1,003.95						11,501.95
Feb-23	55,775.13	(12,214,753.59)	(12,505.90)	2,738,792.05	(9,475,961.54)	1,003.95						11,501.95
Mar-23	55,775.13	(12,158,978.46)	(12,505.90)	2,726,286.15	(9,432,692.31)	1,003.95						11,501.95
Apr-23	55,775.13	(12,103,203.33)	(12,505.90)	2,713,780.25	(9,389,423.08)	1,003.95						11,501.95
May-23	55,775.13	(12,047,428.20)	(12,505.90)	2,701,274.35	(9,346,153.85)	1,003.95						11,501.95
Jun-23	55,775.13	(11,991,653.07)	(12,505.90)	2,688,768.45	(9,302,884.62)	1,003.95						11,501.95
Jul-23	55,775.13	(11,935,877.94)	(12,505.90)	2,676,262.55	(9,259,615.39)	1,003.95						11,501.95
Aug-23	55,775.13	(11,880,102.81)	(12,505.90)	2,663,756.65	(9,216,346.16)	1,003.95						11,501.95
Sep-23	55,775.13	(11,824,327.68)	(12,505.90)	2,651,250.75	(9,173,076.93)	1,003.95						11,501.95
Oct-23	55,775.13	(11,768,552.55)	(12,505.90)	2,638,744.85	(9,129,807.70)	1,003.95						11,501.95
Nov-23	55,775.13	(11,712,777.42)	(12,505.90)	2,626,238.95	(9,086,538.46)	1,003.95						11,501.95
Dec-23	55,775.13	(11,657,002.29)	(12,505.90)	2,613,733.05	(9,043,269.23)	1,003.95						11,501.95
Jan-24	55,775.13	(11,601,227.16)	(12,505.90)	2,601,227.15	(9,000,000.00)	1,003.95						11,501.95
Feb-24	55,775.13	(11,545,452.03)	(12,505.90)	2,588,721.25	(8,956,730.77)	1,003.95						11,501.95
Mar-24	55,775.13	(11,489,676.89)	(12,505.90)	2,576,215.35	(8,913,461.54)	1,003.95						11,501.95
Apr-24	55,775.13	(11,433,901.76)	(12,505.90)	2,563,709.45	(8,870,192.31)	1,003.95						11,501.95
May-24	55,775.13	(11,378,126.63)	(12,505.90)	2,551,203.55	(8,826,923.08)	1,003.95						11,501.95
Jun-24	55,775.13	(11,322,351.50)	(12,505.90)	2,538,697.65	(8,783,653.85)	1,003.95						11,501.95
Jul-24	55,775.13	(11,266,576.37)	(12,505.90)	2,526,191.75	(8,740,384.62)	1,003.95						11,501.95
Aug-24	55,775.13	(11,210,801.24)	(12,505.90)	2,513,685.85	(8,697,115.39)	1,003.95						11,501.95
Sep-24	55,775.13	(11,155,026.11)	(12,505.90)	2,501,179.95	(8,653,846.16)	1,003.95						11,501.95
Oct-24	55,775.13	(11,099,250.98)	(12,505.90)	2,488,674.05	(8,610,576.93)	1,003.95						11,501.95
Nov-24	55,775.13	(11,043,475.85)	(12,505.90)	2,476,168.15	(8,567,307.69)	1,003.95						11,501.95
Dec-24	55,775.13	(10,987,700.72)	(12,505.90)	2,463,662.25	(8,524,038.46)	1,003.95						11,501.95
Jan-25	55,775.13	(10,931,925.59)	(12,505.90)	2,451,156.35	(8,480,769.23)	1,003.95						11,501.95
Feb-25	55,775.13	(10,876,150.46)	(12,505.90)	2,438,650.45	(8,437,500.00)	1,003.95						11,501.95
Mar-25	55,775.13	(10,820,375.33)	(12,505.90)	2,426,144.55	(8,394,230.77)	1,003.95						11,501.95
Apr-25	55,775.13	(10,764,600.20)	(12,505.90)	2,413,638.65	(8,350,961.54)	1,003.95						

Amortization Schedule
 GL# 010.0000.2150.20105.002000

	(Gain) Loss	Years	Annual Amort	10 years Amort			Total to Amort
				June 2011-May 2021	June 2021-May 2031	June 2031-May 2041	
Morgan Stanley	(6,701,857.00)	30	(223,395.23)	(2,233,952.33)	(2,233,952.33)	(2,233,952.33)	(6,701,857.00)
Wells Fargo	(6,799,114.00)	30	(226,637.13)	(2,266,371.33)	(2,266,371.33)	(2,266,371.33)	(6,799,114.00)
BNP Paribas	(6,578,076.00)	30	(219,269.20)	(2,192,692.00)	(2,192,692.00)	(2,192,692.00)	(6,578,076.00)
Merrill Lynch	-	30	-	-	-	-	-
Total	(20,079,047.00)		(669,301.57)	(6,693,015.67)	(6,693,015.67)	(6,693,015.67)	(20,079,047.00)

months to Amort 120 120 120

LT Int Exp	Monthly Amort	DR (CR)	DR (CR)	DR (CR)
2830.xxxxx	Def State Tax	(55,775.13)	(55,775.13)	(55,775.13)
2830.xxxxx	Def Fed Tax	2.30%	1,282.83	1,282.83
	Def Fed Tax	34.20%	19,075.09	19,075.09

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

Net OCI Def State Tax Def Fed Tax 2.30% 34.20% 36.50%

0.20517 0.22817

	2150 20105	2150 20105	2150 20105	2150 20105	2150 20105	2830 28206	2830 28201
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)
Nov-27	55,775.13	(9,035,571.15)	(12,505.90)	2,025,955.76	(7,009,615.39)	1,003.95	11,501.95
Dec-27	55,775.13	(8,979,796.02)	(12,505.90)	2,013,449.86	(6,966,346.16)	1,003.95	11,501.95
Jan-28	55,775.13	(8,924,020.89)	(12,505.90)	2,000,943.96	(6,923,076.93)	1,003.95	11,501.95
Feb-28	55,775.13	(8,868,245.76)	(12,505.90)	1,988,438.06	(6,879,807.69)	1,003.95	11,501.95
Mar-28	55,775.13	(8,812,470.63)	(12,505.90)	1,975,932.16	(6,836,538.46)	1,003.95	11,501.95
Apr-28	55,775.13	(8,756,695.50)	(12,505.90)	1,963,426.26	(6,793,269.23)	1,003.95	11,501.95
May-28	55,775.13	(8,700,920.37)	(12,505.90)	1,950,920.36	(6,750,000.00)	1,003.95	11,501.95
Jun-28	55,775.13	(8,645,145.24)	(12,505.90)	1,938,414.46	(6,706,730.77)	1,003.95	11,501.95
Jul-28	55,775.13	(8,589,370.11)	(12,505.90)	1,925,908.56	(6,663,461.54)	1,003.95	11,501.95
Aug-28	55,775.13	(8,533,594.98)	(12,505.90)	1,913,402.66	(6,620,192.31)	1,003.95	11,501.95
Sep-28	55,775.13	(8,477,819.84)	(12,505.90)	1,900,896.77	(6,576,923.08)	1,003.95	11,501.95
Oct-28	55,775.13	(8,422,044.71)	(12,505.90)	1,888,390.87	(6,533,653.85)	1,003.95	11,501.95
Nov-28	55,775.13	(8,366,269.58)	(12,505.90)	1,875,884.97	(6,490,384.62)	1,003.95	11,501.95
Dec-28	55,775.13	(8,310,494.45)	(12,505.90)	1,863,379.07	(6,447,115.39)	1,003.95	11,501.95
Jan-29	55,775.13	(8,254,719.32)	(12,505.90)	1,850,873.17	(6,403,846.16)	1,003.95	11,501.95
Feb-29	55,775.13	(8,198,944.19)	(12,505.90)	1,838,367.27	(6,360,576.93)	1,003.95	11,501.95
Mar-29	55,775.13	(8,143,169.06)	(12,505.90)	1,825,861.37	(6,317,307.69)	1,003.95	11,501.95
Apr-29	55,775.13	(8,087,393.93)	(12,505.90)	1,813,355.47	(6,274,038.46)	1,003.95	11,501.95
May-29	55,775.13	(8,031,618.80)	(12,505.90)	1,800,849.57	(6,230,769.23)	1,003.95	11,501.95
Jun-29	55,775.13	(7,975,843.67)	(12,505.90)	1,788,343.67	(6,187,500.00)	1,003.95	11,501.95
Jul-29	55,775.13	(7,920,068.54)	(12,505.90)	1,775,837.77	(6,144,230.77)	1,003.95	11,501.95
Aug-29	55,775.13	(7,864,293.41)	(12,505.90)	1,763,331.87	(6,100,961.54)	1,003.95	11,501.95
Sep-29	55,775.13	(7,808,518.28)	(12,505.90)	1,750,825.97	(6,057,692.31)	1,003.95	11,501.95
Oct-29	55,775.13	(7,752,743.15)	(12,505.90)	1,738,320.07	(6,014,423.08)	1,003.95	11,501.95
Nov-29	55,775.13	(7,696,968.02)	(12,505.90)	1,725,814.17	(5,971,153.85)	1,003.95	11,501.95
Dec-29	55,775.13	(7,641,192.89)	(12,505.90)	1,713,308.27	(5,927,884.62)	1,003.95	11,501.95
Jan-30	55,775.13	(7,585,417.76)	(12,505.90)	1,700,802.37	(5,884,615.39)	1,003.95	11,501.95
Feb-30	55,775.13	(7,529,642.63)	(12,505.90)	1,688,296.47	(5,841,346.16)	1,003.95	11,501.95
Mar-30	55,775.13	(7,473,867.49)	(12,505.90)	1,675,790.57	(5,798,076.93)	1,003.95	11,501.95
Apr-30	55,775.13	(7,418,092.36)	(12,505.90)	1,663,284.67	(5,754,807.69)	1,003.95	11,501.95
May-30	55,775.13	(7,362,317.23)	(12,505.90)	1,650,778.77	(5,711,538.46)	1,003.95	11,501.95
Jun-30	55,775.13	(7,306,542.10)	(12,505.90)	1,638,272.87	(5,668,269.23)	1,003.95	11,501.95
Jul-30	55,775.13	(7,250,766.97)	(12,505.90)	1,625,766.97	(5,625,000.00)	1,003.95	11,501.95
Aug-30	55,775.13	(7,194,991.84)	(12,505.90)	1,613,261.07	(5,581,730.77)	1,003.95	11,501.95
Sep-30	55,775.13	(7,139,216.71)	(12,505.90)	1,600,755.17	(5,538,461.54)	1,003.95	11,501.95
Oct-30	55,775.13	(7,083,441.58)	(12,505.90)	1,588,249.27	(5,495,192.31)	1,003.95	11,501.95
Nov-30	55,775.13	(7,027,666.45)	(12,505.90)	1,575,743.37	(5,451,923.08)	1,003.95	11,501.95
Dec-30	55,775.13	(6,971,891.32)	(12,505.90)	1,563,237.47	(5,408,653.85)	1,003.95	11,501.95
Jan-31	55,775.13	(6,916,116.19)	(12,505.90)	1,550,731.57	(5,365,384.62)	1,003.95	11,501.95
Feb-31	55,775.13	(6,860,341.06)	(12,505.90)	1,538,225.67	(5,322,115.39)	1,003.95	11,501.95
Mar-31	55,775.13	(6,804,565.93)	(12,505.90)	1,525,719.77	(5,278,846.16)	1,003.95	11,501.95
Apr-31	55,775.13	(6,748,790.80)	(12,505.90)	1,513,213.87	(5,235,576.93)	1,003.95	11,501.95
May-31	55,775.13	(6,693,015.67)	(12,505.90)	1,500,707.97	(5,192,307.69)	1,003.95	11,501.95
Jun-31	55,775.13	(6,637,240.54)	(12,505.90)	1,488,202.07	(5,149,038.46)	1,003.95	11,501.95
Jul-31	55,775.13	(6,581,465.41)	(12,505.90)	1,475,696.17	(5,105,769.23)	1,003.95	11,501.95
Aug-31	55,775.13	(6,525,690.28)	(12,505.90)	1,463,190.27	(5,062,500.00)	1,003.95	11,501.95
Sep-31	55,775.13	(6,469,915.15)	(12,505.90)	1,450,684.37	(5,019,230.77)	1,003.95	11,501.95
Oct-31	55,775.13	(6,414,140.02)	(12,505.90)	1,438,178.47	(4,975,961.54)	1,003.95	11,501.95
Nov-31	55,775.13	(6,358,364.89)	(12,505.90)	1,425,672.57	(4,932,692.31)	1,003.95	11,501.95
Dec-31	55,775.13	(6,302,589.76)	(12,505.90)	1,413,166.67	(4,889,423.08)	1,003.95	11,501.95
Jan-32	55,775.13	(6,246,814.63)	(12,505.90)	1,400,660.77	(4,846,153.85)	1,003.95	11,501.95
Feb-32	55,775.13	(6,191,039.49)	(12,505.90)	1,388,154.87	(4,802,884.62)	1,003.95	11,501.95
Mar-32	55,775.13	(6,135,264.36)	(12,505.90)	1,375,648.97	(4,759,615.39)	1,003.95	11,501.95
Apr-32	55,775.13	(6,079,489.23)	(12,505.90)	1,363,143.07	(4,716,346.16)	1,003.95	11,501.95
May-32	55,775.13	(6,023,714.10)	(12,505.90)	1,350,637.17	(4,673,076.93)	1,003.95	11,501.95
Jun-32	55,775.13	(5,967,938.97)	(12,505.90)	1,338,131.27	(4,629,807.69)	1,003.95	11,501.95
Jul-32	55,775.13	(5,912,163.84)	(12,505.90)	1,325,625.37	(4,586,538.46)	1,003.95	11,501.95
Aug-32	55,775.13	(5,856,388.71)	(12,505.90)	1,313,119.47	(4,543,269.23)	1,003.95	11,501.95
Sep-32	55,775.13	(5,800,613.58)	(12,505.90)	1,300,613.57	(4,500,000.00)	1,003.95	11,501.95
Oct-32	55,775.13	(5,744,838.45)	(12,505.90)	1,288,107.67	(4,456,730.77)	1,003.95	11,501.95
Nov-32	55,775.13	(5,689,063.32)	(12,505.90)	1,275,601.77	(4,413,461.54)	1,003.95	11,501.95
Dec-32	55,775.13	(5,633,288.19)	(12,505.90)	1,263,095.87	(4,370,192.31)	1,003.95	11,501.95
Jan-33	55,775.13	(5,577,513.06)	(12,505.90)	1,250,589.97	(4,326,923.08)	1,003.95	11,501.95
Feb-33	55,775.13	(5,521,737.93)	(12,505.90)	1,238,084.07	(4,283,653.85)	1,003.95	11,501.95
Mar-33	55,775.13	(5,465,962.79)	(12,505.90)	1,225,578.17	(4,240,384.62)	1,003.95	11,501.95
Apr-33	55,775.13	(5,410,187.66)	(12,505.90)	1,213,072.27	(4,197,115.39)	1,003.95	11,501.95
May-33	55,775.13	(5,354,412.53)	(12,505.90)	1,200,566.37	(4,153,846.16)	1,003.95	11,501.95
Jun-33	55,775.13	(5,298,637.40)	(12,505.90)	1,188,060.47	(4,110,576.93)	1,003.95	11,501.95
Jul-33	55,775.13	(5,242,862.27)	(12,505.90)	1,175,554.57	(4,067,307.69)	1,003.95	11,501.95
Aug-33	55,775.13	(5,187,087.14)	(12,505.90)	1,163,048.67	(4,024,038.46)	1,003.95	11,501.95
Sep-33	55,775.13	(5,131,312.01)	(12,505.90)	1,150,542.77	(3,980,769.23)	1,003.95	11,501.95
Oct-33	55,775.13	(5,075,536.88)	(12,505.90)	1,138,036.87	(3,937,500.00)	1,003.95	11,501.95
Nov-33	55,775.13	(5,019,761.75)	(12,505.90)	1,125,530.97	(3,894,230.77)	1,003.95	11,501.95
Dec-33	55,775.13	(4,963,986.62)	(12,505.90)	1,113,025.07	(3,850,961.54)	1,003.95	11,501.95
Jan-34	55,775.13	(4,908,211.49)	(12,505.90)	1,100,519.17	(3,807,692.31)	1,003.95	11,501.95
Feb-34	55,775.13	(4,852,436.36)	(12,505.90)	1,088,013.27	(3,764,423.08)	1,003.95	11,501.95
Mar-34	55,775.13	(4,796,661.23)	(12,505.90)	1,075,507.37	(3,721,153.85)	1,003.95	11,501.95
Apr-34	55,775.13	(4,740,886.10)	(12,505.90)	1,063,001.47	(3,677,884.62)	1,003.95	11,501.95
May-34	55,775.13	(4,685,110.97)	(12,505.90)	1,050,495.57	(3,634,615.39)	1,003.95	11,501.95
Jun-34	55,775.13	(4,629,335.84)	(12,505.90)	1,037,989.67	(3,591,346.16)	1,003.95	11,501.95
Jul-34	55,775.13	(4,573,560.71)	(12,505.90)	1,025,483.77	(3,548,076.93)	1,003.95	11,501.95
Aug-34	55,775.13	(4,517,785.58)	(12,505.90)	1,012,977.87	(3,504,807.69)	1,003.95	11,501.95
Sep-34	55,775.13	(4,462,010.45)	(12,505.90)	1,000,471.97	(3,461,538.46)	1,003.95	11,501.95
Oct-34	55,775.13	(4,406,235.32)	(12,505.90)	987,966.07	(3,418,269.23)	1,003.95	11,501.95
Nov-34	55,775.13	(4,350,460.19)	(12,505.90)	975,460.17	(3,375,000.00)	1,003.95	11,501.95
Dec-34	55,775.13	(4,294,685.06)	(12,505.90)	962,954.27	(3,331,730.77)	1,003.95	11,501.95
Jan-35	55,775.13	(4,238,909.93)	(12,505.90)	950,448.37	(3,288,461.54)	1,003.95	11,501.95
Feb-35	55,775.13	(4,183,134.79)	(12,505.90)	937,942.47	(3,245,192.31)</		

Amortization Schedule
GL# 010.0000.2150.20105.002000

	(Gain) Loss	Years	Annual Amort	10 years	10 years	10 years	Total to Amort
				Amort	Amort	Amort	June 2011-May 2041
Morgan Stanley	(6,701,857.00)	30	(223,395.23)	(2,233,952.33)	(2,233,952.33)	(2,233,952.33)	(6,701,857.00)
Wells Fargo	(6,799,114.00)	30	(226,637.13)	(2,266,371.33)	(2,266,371.33)	(2,266,371.33)	(6,799,114.00)
BNP Paribas	(6,578,076.00)	30	(219,269.20)	(2,192,692.00)	(2,192,692.00)	(2,192,692.00)	(6,578,076.00)
Merrill Lynch	-	30	-	-	-	-	-
Total	(20,079,047.00)		(669,301.57)	(6,693,015.67)	(6,693,015.67)	(6,693,015.67)	(20,079,047.00)

		# months to Amort		
		120	120	120
LT Int Exp	Monthly Amort	DR (CR)	DR (CR)	DR (CR)
2830.xxxxx	Def State Tax	(55,775.13)	(55,775.13)	(55,775.13)
2830.xxxxx	Def Fed Tax	2.30%	1,282.83	1,282.83
	Def Fed Tax	34.20%	19,075.09	19,075.09

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

	2150.20105	2150.20105	2150.20105	2150.20105	2150.20105	2830.28206	2830.28201	Net OCI		Def State Tax		Def Fed Tax	
								DR (CR)	DR (CR)	3.20%	34.20% 36.50%	0.20517	0.22817
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment						
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)						
Dec-35	55,775.13	(3,625,383.49)	(12,505.90)	812,883.49	(2,812,500.00)	1,003.95	11,501.95						
Jan-36	55,775.13	(3,569,608.36)	(12,505.90)	800,377.59	(2,769,230.77)	1,003.95	11,501.95						
Feb-36	55,775.13	(3,513,833.23)	(12,505.90)	787,871.69	(2,725,961.54)	1,003.95	11,501.95						
Mar-36	55,775.13	(3,458,058.09)	(12,505.90)	775,365.79	(2,682,692.31)	1,003.95	11,501.95						
Apr-36	55,775.13	(3,402,282.96)	(12,505.90)	762,859.89	(2,639,423.08)	1,003.95	11,501.95						
May-36	55,775.13	(3,346,507.83)	(12,505.90)	750,353.99	(2,596,153.85)	1,003.95	11,501.95						
Jun-36	55,775.13	(3,290,732.70)	(12,505.90)	737,848.09	(2,552,884.62)	1,003.95	11,501.95						
Jul-36	55,775.13	(3,234,957.57)	(12,505.90)	725,342.19	(2,509,615.39)	1,003.95	11,501.95						
Aug-36	55,775.13	(3,179,182.44)	(12,505.90)	712,836.29	(2,466,346.15)	1,003.95	11,501.95						
Sep-36	55,775.13	(3,123,407.31)	(12,505.90)	700,330.39	(2,423,076.92)	1,003.95	11,501.95						
Oct-36	55,775.13	(3,067,632.18)	(12,505.90)	687,824.49	(2,379,807.69)	1,003.95	11,501.95						
Nov-36	55,775.13	(3,011,857.05)	(12,505.90)	675,318.59	(2,336,538.46)	1,003.95	11,501.95						
Dec-36	55,775.13	(2,956,081.92)	(12,505.90)	662,812.69	(2,293,269.23)	1,003.95	11,501.95						
Jan-37	55,775.13	(2,900,306.79)	(12,505.90)	650,306.79	(2,250,000.00)	1,003.95	11,501.95						
Feb-37	55,775.13	(2,844,531.66)	(12,505.90)	637,800.89	(2,206,730.77)	1,003.95	11,501.95						
Mar-37	55,775.13	(2,788,756.53)	(12,505.90)	625,294.99	(2,163,461.54)	1,003.95	11,501.95						
Apr-37	55,775.13	(2,732,981.40)	(12,505.90)	612,789.09	(2,120,192.31)	1,003.95	11,501.95						
May-37	55,775.13	(2,677,206.27)	(12,505.90)	600,283.19	(2,076,923.08)	1,003.95	11,501.95						
Jun-37	55,775.13	(2,621,431.14)	(12,505.90)	587,777.29	(2,033,653.85)	1,003.95	11,501.95						
Jul-37	55,775.13	(2,565,656.01)	(12,505.90)	575,271.39	(1,990,384.62)	1,003.95	11,501.95						
Aug-37	55,775.13	(2,509,880.88)	(12,505.90)	562,765.49	(1,947,115.39)	1,003.95	11,501.95						
Sep-37	55,775.13	(2,454,105.74)	(12,505.90)	550,259.59	(1,903,846.15)	1,003.95	11,501.95						
Oct-37	55,775.13	(2,398,330.61)	(12,505.90)	537,753.69	(1,860,576.92)	1,003.95	11,501.95						
Nov-37	55,775.13	(2,342,555.48)	(12,505.90)	525,247.79	(1,817,307.69)	1,003.95	11,501.95						
Dec-37	55,775.13	(2,286,780.35)	(12,505.90)	512,741.89	(1,774,038.46)	1,003.95	11,501.95						
Jan-38	55,775.13	(2,231,005.22)	(12,505.90)	500,235.99	(1,730,769.23)	1,003.95	11,501.95						
Feb-38	55,775.13	(2,175,230.09)	(12,505.90)	487,730.09	(1,687,500.00)	1,003.95	11,501.95						
Mar-38	55,775.13	(2,119,454.96)	(12,505.90)	475,224.19	(1,644,230.77)	1,003.95	11,501.95						
Apr-38	55,775.13	(2,063,679.83)	(12,505.90)	462,718.29	(1,600,961.54)	1,003.95	11,501.95						
May-38	55,775.13	(2,007,904.70)	(12,505.90)	450,212.39	(1,557,692.31)	1,003.95	11,501.95						
Jun-38	55,775.13	(1,952,129.57)	(12,505.90)	437,706.49	(1,514,423.08)	1,003.95	11,501.95						
Jul-38	55,775.13	(1,896,354.44)	(12,505.90)	425,200.59	(1,471,153.85)	1,003.95	11,501.95						
Aug-38	55,775.13	(1,840,579.31)	(12,505.90)	412,694.69	(1,427,884.62)	1,003.95	11,501.95						
Sep-38	55,775.13	(1,784,804.18)	(12,505.90)	400,188.79	(1,384,615.39)	1,003.95	11,501.95						
Oct-38	55,775.13	(1,729,029.05)	(12,505.90)	387,682.89	(1,341,346.15)	1,003.95	11,501.95						
Nov-38	55,775.13	(1,673,253.92)	(12,505.90)	375,176.99	(1,298,076.92)	1,003.95	11,501.95						
Dec-38	55,775.13	(1,617,478.79)	(12,505.90)	362,671.09	(1,254,807.69)	1,003.95	11,501.95						
Jan-39	55,775.13	(1,561,703.66)	(12,505.90)	350,165.19	(1,211,538.46)	1,003.95	11,501.95						
Feb-39	55,775.13	(1,505,928.53)	(12,505.90)	337,659.29	(1,168,269.23)	1,003.95	11,501.95						
Mar-39	55,775.13	(1,450,153.39)	(12,505.90)	325,153.39	(1,125,000.00)	1,003.95	11,501.95						
Apr-39	55,775.13	(1,394,378.26)	(12,505.90)	312,647.49	(1,081,730.77)	1,003.95	11,501.95						
May-39	55,775.13	(1,338,603.13)	(12,505.90)	300,141.59	(1,038,461.54)	1,003.95	11,501.95						
Jun-39	55,775.13	(1,282,828.00)	(12,505.90)	287,635.69	(995,192.31)	1,003.95	11,501.95						
Jul-39	55,775.13	(1,227,052.87)	(12,505.90)	275,129.79	(951,923.08)	1,003.95	11,501.95						
Aug-39	55,775.13	(1,171,277.74)	(12,505.90)	262,623.89	(908,653.85)	1,003.95	11,501.95						
Sep-39	55,775.13	(1,115,502.61)	(12,505.90)	250,117.99	(865,384.62)	1,003.95	11,501.95						
Oct-39	55,775.13	(1,059,727.48)	(12,505.90)	237,612.10	(822,115.39)	1,003.95	11,501.95						
Nov-39	55,775.13	(1,003,952.35)	(12,505.90)	225,106.20	(778,846.15)	1,003.95	11,501.95						
Dec-39	55,775.13	(948,177.22)	(12,505.90)	212,600.30	(735,576.92)	1,003.95	11,501.95						
Jan-40	55,775.13	(892,402.09)	(12,505.90)	200,094.40	(692,307.69)	1,003.95	11,501.95						
Feb-40	55,775.13	(836,626.96)	(12,505.90)	187,588.50	(649,038.46)	1,003.95	11,501.95						
Mar-40	55,775.13	(780,851.83)	(12,505.90)	175,082.60	(605,769.23)	1,003.95	11,501.95						
Apr-40	55,775.13	(725,076.70)	(12,505.90)	162,576.70	(562,500.00)	1,003.95	11,501.95						
May-40	55,775.13	(669,301.57)	(12,505.90)	150,070.80	(519,230.77)	1,003.95	11,501.95						
Jun-40	55,775.13	(613,526.44)	(12,505.90)	137,564.90	(475,961.54)	1,003.95	11,501.95						
Jul-40	55,775.13	(557,751.31)	(12,505.90)	125,059.00	(432,692.31)	1,003.95	11,501.95						
Aug-40	55,775.13	(501,976.18)	(12,505.90)	112,553.10	(389,423.08)	1,003.95	11,501.95						
Sep-40	55,775.13	(446,201.04)	(12,505.90)	100,047.20	(346,153.85)	1,003.95	11,501.95						
Oct-40	55,775.13	(390,425.91)	(12,505.90)	87,541.30	(302,884.62)	1,003.95	11,501.95						
Nov-40	55,775.13	(334,650.78)	(12,505.90)	75,035.40	(259,615.38)	1,003.95	11,501.95						
Dec-40	55,775.13	(278,875.65)	(12,505.90)	62,529.50	(216,346.15)	1,003.95	11,501.95						
Jan-41	55,775.13	(223,100.52)	(12,505.90)	50,023.60	(173,076.92)	1,003.95	11,501.95						
Feb-41	55,775.13	(167,325.39)	(12,505.90)	37,517.70	(129,807.69)	1,003.95	11,501.95						
Mar-41	55,775.13	(111,550.26)	(12,505.90)	25,011.80	(86,538.46)	1,003.95	11,501.95						
Apr-41	55,775.13	(55,775.13)	(12,505.90)	12,505.90	(43,269.23)	1,003.95	11,501.95						
May-41	55,775.13	(0.00)	(12,505.90)	0.00	(0.00)	1,003.95	11,501.95						

Amortization Schedule
GL# 010.0000.2150.20107.002000

(Gain) Loss	Years	Annual Amort.	10 years		10 years		10 years	
			Jan 2013-Dec-2023	Jan 2033-Dec-2033	Jan 2033-Dec-2042	Jan 2013-Dec-2043		
Deutsche Bank AG	30	590,126.54	5,901,265.35	5,901,265.35	5,901,265.35	17,703,796.05		
Goldman Sachs	30	813,446.53	8,134,465.33	8,134,465.33	8,134,465.33	24,403,396.00		
Bank of Tokyo - Mitsubishi UFJ	30	817,283.73	8,172,837.33	8,172,837.33	8,172,837.33	24,518,512.00		
Total		2,220,856.80	22,208,568.02	22,208,568.02	22,208,568.02	66,625,704.05		

months to Amort 120 120 120 360

LT Int Exp	Monthly Amort	DR (CR)	DR (CR)	DR (CR)
2830.xxxxx	Def State Tax	2.30%	4,256.64	4,256.64
2830.xxxxx	Def Fed Tax	34.20%	63,294.42	63,294.42
		0.20517		

new rates as of 06/30/20
 Def State Tax 1.80%
 Def Fed Tax 20.62%
 22.422%

T-Lock Settlement

		2150 20107	2150 20107	2150 20107	2150 20107	Net OCI		Def State Tax		Def Fed Tax	
						2150 20107	2150 20107	2.30%	34.20%		
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	2150 20107	2830 2830	2830 2830	2830 2830	36.50%	0.20517	0.22817
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)			
Balance at June 30, 2011	Jan-13	66,625,704.05		(14,938,815.36)	51,686,888.69						
	Oct-19	(185,071.40)	51,634,820.64	41,496.71	(11,577,581.91)	40,057,338.73		(3,331.29)			(38,165.42)
	Nov-19	(185,071.40)	51,449,849.24	41,496.71	(11,536,669.20)	38,913,764.04		(3,331.29)			(38,165.42)
	Dec-19	(185,071.40)	51,264,777.84	41,496.71	(11,494,588.49)	39,770,189.35		(3,331.29)			(38,165.42)
	Jan-20	(185,071.40)	51,079,706.44	41,496.71	(11,453,091.78)	39,626,614.66		(3,331.29)			(38,165.42)
	Feb-20	(185,071.40)	50,894,635.04	41,496.71	(11,411,595.07)	39,483,039.97		(3,331.29)			(38,165.42)
	Mar-20	(185,071.40)	50,709,563.64	41,496.71	(11,370,098.36)	39,339,465.28		(3,331.29)			(38,165.42)
	Apr-20	(185,071.40)	50,524,492.24	41,496.71	(11,328,601.65)	39,195,890.59		(3,331.29)			(38,165.42)
	May-20	(185,071.40)	50,339,420.84	41,496.71	(11,287,104.94)	39,052,315.90		(3,331.29)			(38,165.42)
	Jun-20	(185,071.40)	50,154,349.44	41,496.71	(11,245,608.23)	38,908,741.21		(3,331.29)			(38,165.42)
	Jul-20	(185,071.40)	49,969,278.04	41,496.71	(11,204,111.52)	38,765,166.52		(3,331.29)			(38,165.42)
	Aug-20	(185,071.40)	49,784,206.64	41,496.71	(11,162,614.81)	38,621,591.83		(3,331.29)			(38,165.42)
	Sep-20	(185,071.40)	49,599,135.24	41,496.71	(11,121,118.10)	38,478,017.13		(3,331.29)			(38,165.42)
	Oct-20	(185,071.40)	49,414,063.84	41,496.71	(11,079,621.39)	38,334,442.44		(3,331.29)			(38,165.42)
	Nov-20	(185,071.40)	49,228,992.44	41,496.71	(11,038,124.68)	38,190,867.75		(3,331.29)			(38,165.42)
	Dec-20	(185,071.40)	49,043,921.04	41,496.71	(10,996,627.97)	38,047,293.06		(3,331.29)			(38,165.42)
	Jan-21	(185,071.40)	48,858,849.64	41,496.71	(10,955,131.27)	37,903,718.37		(3,331.29)			(38,165.42)
	Feb-21	(185,071.40)	48,673,778.24	41,496.71	(10,913,634.56)	37,760,143.68		(3,331.29)			(38,165.42)
	Mar-21	(185,071.40)	48,488,706.84	41,496.71	(10,872,137.85)	37,616,568.99		(3,331.29)			(38,165.42)
	Apr-21	(185,071.40)	48,303,635.44	41,496.71	(10,830,641.14)	37,472,994.30		(3,331.29)			(38,165.42)
	May-21	(185,071.40)	48,118,564.04	41,496.71	(10,789,144.43)	37,329,419.61		(3,331.29)			(38,165.42)
	Jun-21	(185,071.40)	47,933,492.64	41,496.71	(10,747,647.72)	37,185,844.92		(3,331.29)			(38,165.42)
	Jul-21	(185,071.40)	47,748,421.24	41,496.71	(10,706,151.01)	37,042,270.23		(3,331.29)			(38,165.42)
	Aug-21	(185,071.40)	47,563,349.84	41,496.71	(10,664,654.30)	36,898,695.54		(3,331.29)			(38,165.42)
	Sep-21	(185,071.40)	47,378,278.44	41,496.71	(10,623,157.59)	36,755,120.84		(3,331.29)			(38,165.42)
	Oct-21	(185,071.40)	47,193,207.04	41,496.71	(10,581,660.88)	36,611,546.15		(3,331.29)			(38,165.42)
	Nov-21	(185,071.40)	47,008,135.64	41,496.71	(10,540,164.17)	36,467,971.46		(3,331.29)			(38,165.42)
	Dec-21	(185,071.40)	46,823,064.24	41,496.71	(10,498,667.46)	36,324,396.77		(3,331.29)			(38,165.42)
	Jan-22	(185,071.40)	46,637,992.84	41,496.71	(10,457,170.75)	36,180,822.08		(3,331.29)			(38,165.42)
	Feb-22	(185,071.40)	46,452,921.44	41,496.71	(10,415,674.04)	36,037,247.39		(3,331.29)			(38,165.42)
	Mar-22	(185,071.40)	46,267,850.04	41,496.71	(10,374,177.33)	35,893,672.70		(3,331.29)			(38,165.42)
	Apr-22	(185,071.40)	46,082,778.64	41,496.71	(10,332,680.63)	35,750,098.01		(3,331.29)			(38,165.42)
	May-22	(185,071.40)	45,897,707.24	41,496.71	(10,291,183.92)	35,606,523.32		(3,331.29)			(38,165.42)
	Jun-22	(185,071.40)	45,712,635.84	41,496.71	(10,249,687.21)	35,462,948.63		(3,331.29)			(38,165.42)
	Jul-22	(185,071.40)	45,527,564.44	41,496.71	(10,208,190.50)	35,319,373.94		(3,331.29)			(38,165.42)
	Aug-22	(185,071.40)	45,342,493.04	41,496.71	(10,166,693.79)	35,175,799.25		(3,331.29)			(38,165.42)
	Sep-22	(185,071.40)	45,157,421.64	41,496.71	(10,125,197.08)	35,032,224.56		(3,331.29)			(38,165.42)
	Oct-22	(185,071.40)	44,972,350.24	41,496.71	(10,083,700.37)	34,888,649.87		(3,331.29)			(38,165.42)
	Nov-22	(185,071.40)	44,787,278.84	41,496.71	(10,042,203.66)	34,745,075.17		(3,331.29)			(38,165.42)
	Dec-22	(185,071.40)	44,602,207.44	41,496.71	(10,000,706.95)	34,601,500.48		(3,331.29)			(38,165.42)
	Jan-23	(185,071.40)	44,417,136.04	41,496.71	(9,959,210.24)	34,457,925.79		(3,331.29)			(38,165.42)
	Feb-23	(185,071.40)	44,232,064.64	41,496.71	(9,917,713.53)	34,314,351.10		(3,331.29)			(38,165.42)
	Mar-23	(185,071.40)	44,046,993.24	41,496.71	(9,876,216.82)	34,170,776.41		(3,331.29)			(38,165.42)
	Apr-23	(185,071.40)	43,861,921.84	41,496.71	(9,834,720.11)	34,027,201.72		(3,331.29)			(38,165.42)
	May-23	(185,071.40)	43,676,850.44	41,496.71	(9,793,223.40)	33,883,627.03		(3,331.29)			(38,165.42)
	Jun-23	(185,071.40)	43,491,779.04	41,496.71	(9,751,726.69)	33,740,052.34		(3,331.29)			(38,165.42)
	Jul-23	(185,071.40)	43,306,707.64	41,496.71	(9,710,229.98)	33,596,477.65		(3,331.29)			(38,165.42)
	Aug-23	(185,071.40)	43,121,636.24	41,496.71	(9,668,733.27)	33,452,902.96		(3,331.29)			(38,165.42)
	Sep-23	(185,071.40)	42,936,564.84	41,496.71	(9,627,236.56)	33,309,328.27		(3,331.29)			(38,165.42)
	Oct-23	(185,071.40)	42,751,493.44	41,496.71	(9,585,739.85)	33,165,753.57		(3,331.29)			(38,165.42)
	Nov-23	(185,071.40)	42,566,422.04	41,496.71	(9,544,243.15)	33,022,178.88		(3,331.29)			(38,165.42)
	Dec-23	(185,071.40)	42,381,350.64	41,496.71	(9,502,746.44)	32,878,604.19		(3,331.29)			(38,165.42)
	Jan-24	(185,071.40)	42,196,279.24	41,496.71	(9,461,249.73)	32,735,029.50		(3,331.29)			(38,165.42)
	Feb-24	(185,071.40)	42,011,207.84	41,496.71	(9,419,753.02)	32,591,454.81		(3,331.29)			(38,165.42)
	Mar-24	(185,071.40)	41,826,136.44	41,496.71	(9,378,256.31)	32,447,880.12		(3,331.29)			(38,165.42)
	Apr-24	(185,071.40)	41,641,065.04	41,496.71	(9,336,759.60)	32,304,305.43		(3,331.29)			(38,165.42)
	May-24	(185,071.40)	41,455,993.64	41,496.71	(9,295,262.89)	32,160,730.74		(3,331.29)			(38,165.42)
	Jun-24	(185,071.40)	41,270,922.24	41,496.71	(9,253,766.18)	32,017,156.05		(3,331.29)			(38,165.42)
	Jul-24	(185,071.40)	41,085,850.84	41,496.71	(9,212,269.47)	31,873,581.36		(3,331.29)			(38,165.42)
	Aug-24	(185,071.40)	40,900,779.44	41,496.71	(9,170,772.76)	31,730,006.67		(3,331.29)			(38,165.42)
	Sep-24	(185,071.40)	40,715,708.04	41,496.71	(9,129,276.05)	31,586,431.98		(3,331.29)			(38,165.42)
	Oct-24	(185,071.40)	40,530,636.64	41,496.71	(9,087,779.34)	31,442,857.29		(3,331.29)			(38,165.42)
	Nov-24	(185,071.40)	40,345,565.24	41,496.71	(9,046,282.63)	31,299,282.60		(3,331.29)			(38,165.42)
	Dec-24	(185,071.40)	40,160,493.84	41,496.71	(9,004,785.93)	31,155,707.90		(3,331.29)			(38,165.42)
	Jan-25	(185,071.40)	39,975,422.44	41,496.71	(8,963,289.22)	31,012,133.21		(3,331.29)			(38,165.42)
	Feb-25	(185,071.40)	39,790,351.04	41,496.71	(8,921,792.51)	30,868,558.52		(3,331.29)			(38,165.42)
	Mar-25	(185,071.40)	39,605,279.64	41,496.71	(8,880,295.80)	30,724,983.83		(3,331.29)			(38,165.42)
	Apr-25	(185,071.40)	39,420,208.24	41,496.71	(8,838,799.09)	30,581,409.14		(3,331.29)			(38,165.42)
	May-25	(185,071.40)	39,235,136.84	41,496.71	(8,797,302.38)	30,437,834.45		(3,331.29)			(38,165.42)
	Jun-25	(185,071.40)	39,050,065.44	41,496.71	(8,755,805.67)						

Amortization Schedule
GL# 010.0000.2150.20107.002000

(Gain) Loss	Years	Annual Amort.	10 years		10 years		10 years	
			Jan 2013-Dec-2023	Jan 2023-Dec-2033	Jan 2033-Dec-2042	Jan 2013-Dec-2043		
Deutsche Bank AG	17,703,796.05	30	590,126.54	5,901,265.35	5,901,265.35	5,901,265.35	17,703,796.05	
Goldman Sachs	24,403,396.00	30	814,465.33	8,134,465.33	8,134,465.33	8,134,465.33	24,403,396.00	
Bank of Tokyo - Mitsubishi UFJ	24,518,512.00	30	817,283.73	8,172,837.33	8,172,837.33	8,172,837.33	24,518,512.00	
Total	66,625,704.05		22,208,568.02	22,208,568.02	22,208,568.02	22,208,568.02	66,625,704.05	

LT Int Exp	Monthly Amort	2.30%	# months to Amort		
			120	120	360
2830.xxxxx	Def State Tax	2.30%	DR (CR)	DR (CR)	DR (CR)
2830.xxxxx	Def Fed Tax	34.20%	185,071.40	185,071.40	185,071.40
		0.20517	4,256.64	4,256.64	4,256.64
			63,294.42	63,294.42	63,294.42

new rates as of 06/30/20
Def State Tax 1.80%
Def Fed Tax 20.62%
 22.422%

T-Lock Settlement

	2150 20107		2150 20107		2150 20107		2150 20107		Net OCI		Def State Tax		Def Fed Tax	
	Amort DR (CR)	T-Lock Settlement DR (CR)	Def Tax Adj DR (CR)	Def Taxes DR (CR)	Net of Tax DR (CR)	2.30% Adjustment DR (CR)	34.20% Adjustment DR (CR)	36.50%	0.20517	0.22817				
May-39	(185,071.40)	8,143,141.61	41,496.71	(1,825,855.21)	6,317,286.40	(3,331.29)	(38,165.42)							
Jun-39	(185,071.40)	7,958,070.21	41,496.71	(1,784,358.50)	6,173,711.70	(3,331.29)	(38,165.42)							
Jul-39	(185,071.40)	7,772,998.81	41,496.71	(1,742,861.79)	6,030,137.01	(3,331.29)	(38,165.42)							
Aug-39	(185,071.40)	7,587,927.41	41,496.71	(1,701,365.08)	5,886,562.32	(3,331.29)	(38,165.42)							
Sep-39	(185,071.40)	7,402,856.01	41,496.71	(1,659,868.37)	5,742,987.63	(3,331.29)	(38,165.42)							
Oct-39	(185,071.40)	7,217,784.61	41,496.71	(1,618,371.66)	5,599,412.94	(3,331.29)	(38,165.42)							
Nov-39	(185,071.40)	7,032,713.21	41,496.71	(1,576,874.95)	5,455,838.25	(3,331.29)	(38,165.42)							
Dec-39	(185,071.40)	6,847,641.81	41,496.71	(1,535,378.25)	5,312,263.56	(3,331.29)	(38,165.42)							
Jan-40	(185,071.40)	6,662,570.40	41,496.71	(1,493,881.54)	5,168,688.87	(3,331.29)	(38,165.42)							
Feb-40	(185,071.40)	6,477,499.00	41,496.71	(1,452,384.83)	5,025,114.18	(3,331.29)	(38,165.42)							
Mar-40	(185,071.40)	6,292,427.60	41,496.71	(1,410,888.12)	4,881,539.49	(3,331.29)	(38,165.42)							
Apr-40	(185,071.40)	6,107,356.20	41,496.71	(1,369,391.41)	4,737,964.80	(3,331.29)	(38,165.42)							
May-40	(185,071.40)	5,922,284.80	41,496.71	(1,327,894.70)	4,594,390.11	(3,331.29)	(38,165.42)							
Jun-40	(185,071.40)	5,737,213.40	41,496.71	(1,286,397.99)	4,450,815.41	(3,331.29)	(38,165.42)							
Jul-40	(185,071.40)	5,552,142.00	41,496.71	(1,244,901.28)	4,307,240.72	(3,331.29)	(38,165.42)							
Aug-40	(185,071.40)	5,367,070.60	41,496.71	(1,203,404.57)	4,163,666.03	(3,331.29)	(38,165.42)							
Sep-40	(185,071.40)	5,181,999.20	41,496.71	(1,161,907.86)	4,020,091.34	(3,331.29)	(38,165.42)							
Oct-40	(185,071.40)	4,996,927.80	41,496.71	(1,120,411.15)	3,876,516.65	(3,331.29)	(38,165.42)							
Nov-40	(185,071.40)	4,811,856.40	41,496.71	(1,078,914.44)	3,732,941.96	(3,331.29)	(38,165.42)							
Dec-40	(185,071.40)	4,626,785.00	41,496.71	(1,037,417.73)	3,589,367.27	(3,331.29)	(38,165.42)							
Jan-41	(185,071.40)	4,441,713.60	41,496.71	(995,921.02)	3,445,792.58	(3,331.29)	(38,165.42)							
Feb-41	(185,071.40)	4,256,642.20	41,496.71	(954,424.31)	3,302,217.89	(3,331.29)	(38,165.42)							
Mar-41	(185,071.40)	4,071,570.80	41,496.71	(912,927.61)	3,158,643.20	(3,331.29)	(38,165.42)							
Apr-41	(185,071.40)	3,886,499.40	41,496.71	(871,430.90)	3,015,068.51	(3,331.29)	(38,165.42)							
May-41	(185,071.40)	3,701,428.00	41,496.71	(829,934.19)	2,871,493.82	(3,331.29)	(38,165.42)							
Jun-41	(185,071.40)	3,516,356.60	41,496.71	(788,437.48)	2,727,919.13	(3,331.29)	(38,165.42)							
Jul-41	(185,071.40)	3,331,285.20	41,496.71	(746,940.77)	2,584,344.43	(3,331.29)	(38,165.42)							
Aug-41	(185,071.40)	3,146,213.80	41,496.71	(705,444.06)	2,440,769.74	(3,331.29)	(38,165.42)							
Sep-41	(185,071.40)	2,961,142.40	41,496.71	(663,947.35)	2,297,195.05	(3,331.29)	(38,165.42)							
Oct-41	(185,071.40)	2,776,071.00	41,496.71	(622,450.64)	2,153,620.36	(3,331.29)	(38,165.42)							
Nov-41	(185,071.40)	2,590,999.60	41,496.71	(580,953.93)	2,010,045.67	(3,331.29)	(38,165.42)							
Dec-41	(185,071.40)	2,405,928.20	41,496.71	(539,457.22)	1,866,470.98	(3,331.29)	(38,165.42)							
Jan-42	(185,071.40)	2,220,856.80	41,496.71	(497,960.51)	1,722,896.29	(3,331.29)	(38,165.42)							
Feb-42	(185,071.40)	2,035,785.40	41,496.71	(456,463.80)	1,579,321.60	(3,331.29)	(38,165.42)							
Mar-42	(185,071.40)	1,850,714.00	41,496.71	(414,967.09)	1,435,746.91	(3,331.29)	(38,165.42)							
Apr-42	(185,071.40)	1,665,642.60	41,496.71	(373,470.38)	1,292,172.22	(3,331.29)	(38,165.42)							
May-42	(185,071.40)	1,480,571.20	41,496.71	(331,973.67)	1,148,597.53	(3,331.29)	(38,165.42)							
Jun-42	(185,071.40)	1,295,499.80	41,496.71	(290,476.97)	1,005,022.84	(3,331.29)	(38,165.42)							
Jul-42	(185,071.40)	1,110,428.40	41,496.71	(248,980.26)	861,448.14	(3,331.29)	(38,165.42)							
Aug-42	(185,071.40)	925,357.00	41,496.71	(207,483.55)	717,873.45	(3,331.29)	(38,165.42)							
Sep-42	(185,071.40)	740,285.60	41,496.71	(165,986.84)	574,298.76	(3,331.29)	(38,165.42)							
Oct-42	(185,071.40)	555,214.20	41,496.71	(124,490.13)	430,724.07	(3,331.29)	(38,165.42)							
Nov-42	(185,071.40)	370,142.80	41,496.71	(82,993.42)	287,149.38	(3,331.29)	(38,165.42)							
Dec-42	(185,071.40)	185,071.40	41,496.71	(41,496.71)	143,574.69	(3,331.29)	(38,165.42)							
Jan-43	(185,071.40)	(0.00)	41,496.71	0.00	(0.00)	(3,331.29)	(38,165.42)							

Amortization Schedule
GL# 010.0000.2150.20108.002000

	(Gain) Loss	Years	Annual Amort.
RBS	(3,940,950.00)	30	(131,365.00)
Goldman Sachs	(3,085,120.00)	30	(102,837.33)
Morgan Stanley	(3,210,000.00)	30	(107,000.00)
JPMorgan	(3,128,280.00)	30	(104,276.00)
Total	(13,364,350.00)		(445,478.33)

LT Int Exp	Monthly Amort	DR (CR)
2830.xxxxx	Def State Tax	1.80% 668.22
2830.xxxxx	Def Fed Tax	20.62% 7,655.55
		22.42% 20.517

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

	2150.20108	2150.20108	2150.20108	2150.20108	2150.20108	2830.28206	2830.28201	0.20517	0.22317
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment		
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	Net of Tax	DR (CR)	DR (CR)		
		(13,364,350.00)		2,996,554.56	(10,367,795.44)				
Oct-14									
Oct-19	37,123.19	(11,136,958.33)	(8,323.76)	2,497,128.80	(8,639,829.54)	668.22	7,655.55		
Nov-19	37,123.19	(11,099,835.14)	(8,323.76)	2,488,805.03	(8,611,030.10)	668.22	7,655.55		
Dec-19	37,123.19	(11,062,711.94)	(8,323.76)	2,480,481.27	(8,582,230.67)	668.22	7,655.55		
Jan-20	37,123.19	(11,025,588.75)	(8,323.76)	2,472,157.51	(8,553,431.24)	668.22	7,655.55		
Feb-20	37,123.19	(10,988,465.56)	(8,323.76)	2,463,833.75	(8,524,631.81)	668.22	7,655.55		
Mar-20	37,123.19	(10,951,342.36)	(8,323.76)	2,455,509.98	(8,495,832.38)	668.22	7,655.55		
Apr-20	37,123.19	(10,914,219.17)	(8,323.76)	2,447,186.22	(8,467,032.95)	668.22	7,655.55		
May-20	37,123.19	(10,877,095.97)	(8,323.76)	2,438,862.46	(8,438,233.51)	668.22	7,655.55		
Jun-20	37,123.19	(10,839,972.78)	(8,323.76)	2,430,538.70	(8,409,434.08)	668.22	7,655.55		
Jul-20	37,123.19	(10,802,849.58)	(8,323.76)	2,422,214.93	(8,380,634.65)	668.22	7,655.55		
Aug-20	37,123.19	(10,765,726.39)	(8,323.76)	2,413,891.17	(8,351,835.22)	668.22	7,655.55		
Sep-20	37,123.19	(10,728,603.19)	(8,323.76)	2,405,567.41	(8,323,035.79)	668.22	7,655.55		
Oct-20	37,123.19	(10,691,480.00)	(8,323.76)	2,397,243.65	(8,294,236.35)	668.22	7,655.55		
Nov-20	37,123.19	(10,654,356.81)	(8,323.76)	2,388,919.89	(8,265,436.92)	668.22	7,655.55		
Dec-20	37,123.19	(10,617,233.61)	(8,323.76)	2,380,596.12	(8,236,637.49)	668.22	7,655.55		
Jan-21	37,123.19	(10,580,110.42)	(8,323.76)	2,372,272.36	(8,207,838.06)	668.22	7,655.55		
Feb-21	37,123.19	(10,542,987.22)	(8,323.76)	2,363,948.59	(8,179,038.63)	668.22	7,655.55		
Mar-21	37,123.19	(10,505,864.03)	(8,323.76)	2,355,624.83	(8,150,239.20)	668.22	7,655.55		
Apr-21	37,123.19	(10,468,740.83)	(8,323.76)	2,347,301.07	(8,121,439.76)	668.22	7,655.55		
May-21	37,123.19	(10,431,617.64)	(8,323.76)	2,338,977.31	(8,092,640.33)	668.22	7,655.55		
Jun-21	37,123.19	(10,394,494.44)	(8,323.76)	2,330,653.54	(8,063,840.90)	668.22	7,655.55		
Jul-21	37,123.19	(10,357,371.25)	(8,323.76)	2,322,329.78	(8,035,041.47)	668.22	7,655.55		
Aug-21	37,123.19	(10,320,248.06)	(8,323.76)	2,314,006.02	(8,006,242.04)	668.22	7,655.55		
Sep-21	37,123.19	(10,283,124.86)	(8,323.76)	2,305,682.26	(7,977,442.61)	668.22	7,655.55		
Oct-21	37,123.19	(10,246,001.67)	(8,323.76)	2,297,358.49	(7,948,643.17)	668.22	7,655.55		
Nov-21	37,123.19	(10,208,878.47)	(8,323.76)	2,289,034.73	(7,919,843.74)	668.22	7,655.55		
Dec-21	37,123.19	(10,171,755.28)	(8,323.76)	2,280,710.97	(7,891,044.31)	668.22	7,655.55		
Jan-22	37,123.19	(10,134,632.08)	(8,323.76)	2,272,387.21	(7,862,244.88)	668.22	7,655.55		
Feb-22	37,123.19	(10,097,508.89)	(8,323.76)	2,264,063.45	(7,833,445.45)	668.22	7,655.55		
Mar-22	37,123.19	(10,060,385.69)	(8,323.76)	2,255,739.68	(7,804,646.01)	668.22	7,655.55		
Apr-22	37,123.19	(10,023,262.50)	(8,323.76)	2,247,415.92	(7,775,846.58)	668.22	7,655.55		
May-22	37,123.19	(9,986,139.31)	(8,323.76)	2,239,092.16	(7,747,047.15)	668.22	7,655.55		
Jun-22	37,123.19	(9,949,016.11)	(8,323.76)	2,230,768.39	(7,718,247.72)	668.22	7,655.55		
Jul-22	37,123.19	(9,911,892.92)	(8,323.76)	2,222,444.63	(7,689,448.29)	668.22	7,655.55		
Aug-22	37,123.19	(9,874,769.72)	(8,323.76)	2,214,120.87	(7,660,648.86)	668.22	7,655.55		
Sep-22	37,123.19	(9,837,646.53)	(8,323.76)	2,205,797.10	(7,631,849.42)	668.22	7,655.55		
Oct-22	37,123.19	(9,800,523.33)	(8,323.76)	2,197,473.34	(7,603,049.99)	668.22	7,655.55		
Nov-22	37,123.19	(9,763,400.14)	(8,323.76)	2,189,149.58	(7,574,250.56)	668.22	7,655.55		
Dec-22	37,123.19	(9,726,276.94)	(8,323.76)	2,180,825.82	(7,545,451.13)	668.22	7,655.55		
Jan-23	37,123.19	(9,689,153.75)	(8,323.76)	2,172,502.05	(7,516,651.70)	668.22	7,655.55		
Feb-23	37,123.19	(9,652,030.56)	(8,323.76)	2,164,178.29	(7,487,852.26)	668.22	7,655.55		
Mar-23	37,123.19	(9,614,907.36)	(8,323.76)	2,155,854.53	(7,459,052.83)	668.22	7,655.55		
Apr-23	37,123.19	(9,577,784.17)	(8,323.76)	2,147,530.77	(7,430,253.40)	668.22	7,655.55		
May-23	37,123.19	(9,540,660.97)	(8,323.76)	2,139,207.01	(7,401,453.97)	668.22	7,655.55		
Jun-23	37,123.19	(9,503,537.78)	(8,323.76)	2,130,883.24	(7,372,654.54)	668.22	7,655.55		
Jul-23	37,123.19	(9,466,414.58)	(8,323.76)	2,122,559.48	(7,343,855.11)	668.22	7,655.55		
Aug-23	37,123.19	(9,429,291.39)	(8,323.76)	2,114,235.72	(7,315,055.67)	668.22	7,655.55		
Sep-23	37,123.19	(9,392,168.19)	(8,323.76)	2,105,911.95	(7,286,256.24)	668.22	7,655.55		
Oct-23	37,123.19	(9,355,045.00)	(8,323.76)	2,097,588.19	(7,257,456.81)	668.22	7,655.55		
Nov-23	37,123.19	(9,317,921.81)	(8,323.76)	2,089,264.43	(7,228,657.38)	668.22	7,655.55		
Dec-23	37,123.19	(9,280,798.61)	(8,323.76)	2,080,940.66	(7,199,857.95)	668.22	7,655.55		
Jan-24	37,123.19	(9,243,675.42)	(8,323.76)	2,072,616.90	(7,171,058.51)	668.22	7,655.55		
Feb-24	37,123.19	(9,206,552.22)	(8,323.76)	2,064,293.14	(7,142,259.08)	668.22	7,655.55		
Mar-24	37,123.19	(9,169,429.03)	(8,323.76)	2,055,969.38	(7,113,459.65)	668.22	7,655.55		
Apr-24	37,123.19	(9,132,305.83)	(8,323.76)	2,047,645.61	(7,084,660.22)	668.22	7,655.55		
May-24	37,123.19	(9,095,182.64)	(8,323.76)	2,039,321.85	(7,055,860.79)	668.22	7,655.55		
Jun-24	37,123.19	(9,058,059.44)	(8,323.76)	2,030,998.09	(7,027,061.36)	668.22	7,655.55		
Jul-24	37,123.19	(9,020,936.25)	(8,323.76)	2,022,674.33	(6,998,261.92)	668.22	7,655.55		
Aug-24	37,123.19	(8,983,813.06)	(8,323.76)	2,014,350.56	(6,969,462.49)	668.22	7,655.55		
Sep-24	37,123.19	(8,946,689.86)	(8,323.76)	2,006,026.80	(6,940,663.06)	668.22	7,655.55		
Oct-24	37,123.19	(8,909,566.67)	(8,323.76)	1,997,703.04	(6,911,863.63)	668.22	7,655.55		
Nov-24	37,123.19	(8,872,443.47)	(8,323.76)	1,989,379.28	(6,883,064.20)	668.22	7,655.55		
Dec-24	37,123.19	(8,835,320.28)	(8,323.76)	1,981,055.51	(6,854,264.77)	668.22	7,655.55		
Jan-25	37,123.19	(8,798,197.08)	(8,323.76)	1,972,731.75	(6,825,465.33)	668.22	7,655.55		
Feb-25	37,123.19	(8,761,073.89)	(8,323.76)	1,964,407.99	(6,796,665.90)	668.22	7,655.55		
Mar-25	37,123.19	(8,723,950.69)	(8,323.76)	1,956,084.22	(6,767,866.47)	668.22	7,655.55		
Apr-25	37,123.19	(8,686,827.50)	(8,323.76)	1,947,760.46	(6,739,067.04)	668.22	7,655.55		
May-25	37,123.19	(8,649,704.31)	(8,323.76)	1,939,436.70	(6,710,267.61)	668.22	7,655.55		
Jun-25	37,123.19	(8,612,581.11)	(8,323.76)	1,931,112.94	(6,681,468.17)	668.22	7,655.55		
Jul-25	37,123.19	(8,575,457.92)	(8,323.76)	1,922,789.17	(6,652,668.74)	668.22	7,655.55		
Aug-25	37,123.19	(8,538,334.72)	(8,323.76)	1,914,465.41	(6,623,869.31)	668.22	7,655.55		
Sep-25	37,123.19	(8,501,211.53)	(8,323.76)	1,906,141.65	(6,595,069.88)	668.22	7,655.55		
Oct-25	37,123.19	(8,464,088.33)	(8,323.76)	1,897,817.89	(6,566,270.45)	668.22	7,655.55		
Nov-25	37,123.19	(8,426,965.14)	(8,323.76)	1,889,494.12	(6,537,471.02)	668.22	7,655.55		
Dec-25	37,123.19	(8,389,841.94)	(8,323.76)	1,881,170.36	(6,508,671.58)	668.22	7,655.55		
Jan-26	37,123.19	(8,352,718.75)	(8,323.76)	1,872,846.60	(6,479,872.15)	668.22	7,655.55		
Feb-26	37,123.19	(8,315,595.56)	(8,323.76)	1,864,522.84	(6,451,072.72)	668.22	7,655.55		
Mar-26	37,123.19	(8,278,472.36)	(8,323.76)	1,856,199.07	(6,422,273.29)	668.22	7,655.55		
Apr-26	37,123.19	(8,241,349.17)	(8,323.76)	1,847,875.31	(6,393,473.86)	668.22	7,655.55		
May-26	37,123.19	(8,204,225.97)	(8,323.76)	1,839,551.55	(6,364,674.42)	668.22	7,655.55		
Jun-26	37,123.19	(8,167,102.78)	(8,323.76)	1,831,22					

Amortization Schedule
GL# 010.0000.2150.20108.002000

	(Gain) Loss	Years	Annual Amort.
RBS	(3,940,950.00)	30	(131,365.00)
Goldman Sachs	(3,085,120.00)	30	(102,837.33)
Morgan Stanley	(3,210,000.00)	30	(107,000.00)
JPMorgan	(3,128,280.00)	30	(104,276.00)
Total	(13,364,350.00)		(445,478.33)

LT Int Exp	Monthly Amort	DR (CR)
2830.xxxxx	Def State Tax	1.80%
2830.xxxxx	Def Fed Tax	20.62%
		22.42%
		20.517
		(37,123.19)
		7,655.55

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

	2150.20108	2150.20108	2150.20108	2150.20108	2150.20108	2830.28206	2830.28201	0.20517	0.22317
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment		
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	Net of Tax	DR (CR)	DR (CR)		
May-29	37,123.19	(8,867,790.97)	(8,323.76)	1,539,896.09	(5,327,894.88)	688.22	7,655.55		
Jun-29	37,123.19	(8,830,667.78)	(8,323.76)	1,531,572.33	(5,299,095.45)	688.22	7,655.55		
Jul-29	37,123.19	(8,793,544.58)	(8,323.76)	1,523,248.57	(5,270,296.02)	688.22	7,655.55		
Aug-29	37,123.19	(8,756,421.39)	(8,323.76)	1,514,924.80	(5,241,496.59)	688.22	7,655.55		
Sep-29	37,123.19	(8,719,298.19)	(8,323.76)	1,506,601.04	(5,212,697.15)	688.22	7,655.55		
Oct-29	37,123.19	(8,682,175.00)	(8,323.76)	1,498,277.28	(5,183,897.72)	688.22	7,655.55		
Nov-29	37,123.19	(8,645,051.81)	(8,323.76)	1,489,953.52	(5,155,098.29)	688.22	7,655.55		
Dec-29	37,123.19	(8,607,928.61)	(8,323.76)	1,481,629.75	(5,126,298.86)	688.22	7,655.55		
Jan-30	37,123.19	(8,570,805.42)	(8,323.76)	1,473,305.99	(5,097,499.43)	688.22	7,655.55		
Feb-30	37,123.19	(8,533,682.22)	(8,323.76)	1,464,982.23	(5,068,699.99)	688.22	7,655.55		
Mar-30	37,123.19	(8,496,559.03)	(8,323.76)	1,456,658.47	(5,039,900.56)	688.22	7,655.55		
Apr-30	37,123.19	(8,459,435.83)	(8,323.76)	1,448,334.70	(5,011,101.13)	688.22	7,655.55		
May-30	37,123.19	(8,422,312.64)	(8,323.76)	1,440,010.94	(4,982,301.70)	688.22	7,655.55		
Jun-30	37,123.19	(8,385,189.44)	(8,323.76)	1,431,687.18	(4,953,502.27)	688.22	7,655.55		
Jul-30	37,123.19	(8,348,066.25)	(8,323.76)	1,423,363.42	(4,924,702.84)	688.22	7,655.55		
Aug-30	37,123.19	(8,310,943.06)	(8,323.76)	1,415,039.65	(4,895,903.40)	688.22	7,655.55		
Sep-30	37,123.19	(8,273,819.86)	(8,323.76)	1,406,715.89	(4,867,103.97)	688.22	7,655.55		
Oct-30	37,123.19	(8,236,696.67)	(8,323.76)	1,398,392.13	(4,838,304.54)	688.22	7,655.55		
Nov-30	37,123.19	(8,199,573.47)	(8,323.76)	1,390,068.36	(4,809,505.11)	688.22	7,655.55		
Dec-30	37,123.19	(8,162,450.28)	(8,323.76)	1,381,744.60	(4,780,705.68)	688.22	7,655.55		
Jan-31	37,123.19	(8,125,327.08)	(8,323.76)	1,373,420.84	(4,751,906.24)	688.22	7,655.55		
Feb-31	37,123.19	(8,088,203.89)	(8,323.76)	1,365,097.08	(4,723,106.81)	688.22	7,655.55		
Mar-31	37,123.19	(8,051,080.69)	(8,323.76)	1,356,773.31	(4,694,307.38)	688.22	7,655.55		
Apr-31	37,123.19	(8,013,957.50)	(8,323.76)	1,348,449.55	(4,665,507.95)	688.22	7,655.55		
May-31	37,123.19	(7,976,834.31)	(8,323.76)	1,340,125.79	(4,636,708.52)	688.22	7,655.55		
Jun-31	37,123.19	(7,939,711.11)	(8,323.76)	1,331,802.03	(4,607,909.09)	688.22	7,655.55		
Jul-31	37,123.19	(7,902,587.92)	(8,323.76)	1,323,478.26	(4,579,109.65)	688.22	7,655.55		
Aug-31	37,123.19	(7,865,464.72)	(8,323.76)	1,315,154.50	(4,550,310.22)	688.22	7,655.55		
Sep-31	37,123.19	(7,828,341.53)	(8,323.76)	1,306,830.74	(4,521,510.79)	688.22	7,655.55		
Oct-31	37,123.19	(7,791,218.33)	(8,323.76)	1,298,507.00	(4,492,711.36)	688.22	7,655.55		
Nov-31	37,123.19	(7,754,095.14)	(8,323.76)	1,290,183.24	(4,463,911.93)	688.22	7,655.55		
Dec-31	37,123.19	(7,716,971.94)	(8,323.76)	1,281,859.48	(4,435,112.50)	688.22	7,655.55		
Jan-32	37,123.19	(7,679,848.75)	(8,323.76)	1,273,535.69	(4,406,313.06)	688.22	7,655.55		
Feb-32	37,123.19	(7,642,725.56)	(8,323.76)	1,265,211.92	(4,377,513.63)	688.22	7,655.55		
Mar-32	37,123.19	(7,605,602.36)	(8,323.76)	1,256,888.16	(4,348,714.20)	688.22	7,655.55		
Apr-32	37,123.19	(7,568,479.17)	(8,323.76)	1,248,564.40	(4,319,914.77)	688.22	7,655.55		
May-32	37,123.19	(7,531,355.97)	(8,323.76)	1,240,240.64	(4,291,115.34)	688.22	7,655.55		
Jun-32	37,123.19	(7,494,232.78)	(8,323.76)	1,231,916.87	(4,262,315.90)	688.22	7,655.55		
Jul-32	37,123.19	(7,457,109.58)	(8,323.76)	1,223,593.11	(4,233,516.47)	688.22	7,655.55		
Aug-32	37,123.19	(7,420,986.39)	(8,323.76)	1,215,269.35	(4,204,717.04)	688.22	7,655.55		
Sep-32	37,123.19	(7,384,863.19)	(8,323.76)	1,206,945.59	(4,175,917.61)	688.22	7,655.55		
Oct-32	37,123.19	(7,348,740.00)	(8,323.76)	1,198,621.82	(4,147,118.18)	688.22	7,655.55		
Nov-32	37,123.19	(7,312,616.81)	(8,323.76)	1,190,298.06	(4,118,318.75)	688.22	7,655.55		
Dec-32	37,123.19	(7,276,493.61)	(8,323.76)	1,181,974.30	(4,089,519.32)	688.22	7,655.55		
Jan-33	37,123.19	(7,240,370.42)	(8,323.76)	1,173,650.54	(4,060,719.89)	688.22	7,655.55		
Feb-33	37,123.19	(7,204,247.22)	(8,323.76)	1,165,326.77	(4,031,920.45)	688.22	7,655.55		
Mar-33	37,123.19	(7,168,124.03)	(8,323.76)	1,157,003.01	(4,003,121.02)	688.22	7,655.55		
Apr-33	37,123.19	(7,132,000.83)	(8,323.76)	1,148,679.25	(3,974,321.59)	688.22	7,655.55		
May-33	37,123.19	(7,095,877.64)	(8,323.76)	1,140,355.48	(3,945,522.15)	688.22	7,655.55		
Jun-33	37,123.19	(7,059,754.44)	(8,323.76)	1,132,031.72	(3,916,722.72)	688.22	7,655.55		
Jul-33	37,123.19	(7,023,631.25)	(8,323.76)	1,123,707.96	(3,887,923.29)	688.22	7,655.55		
Aug-33	37,123.19	(7,000,508.06)	(8,323.76)	1,115,384.20	(3,859,123.86)	688.22	7,655.55		
Sep-33	37,123.19	(7,000,508.06)	(8,323.76)	1,107,060.43	(3,830,324.43)	688.22	7,655.55		
Oct-33	37,123.19	(7,000,508.06)	(8,323.76)	1,098,736.67	(3,801,524.99)	688.22	7,655.55		
Nov-33	37,123.19	(7,000,508.06)	(8,323.76)	1,090,412.91	(3,772,725.56)	688.22	7,655.55		
Dec-33	37,123.19	(7,000,508.06)	(8,323.76)	1,082,089.15	(3,743,926.13)	688.22	7,655.55		
Jan-34	37,123.19	(7,000,508.06)	(8,323.76)	1,073,765.39	(3,715,126.70)	688.22	7,655.55		
Feb-34	37,123.19	(7,000,508.06)	(8,323.76)	1,065,441.62	(3,686,327.27)	688.22	7,655.55		
Mar-34	37,123.19	(7,000,508.06)	(8,323.76)	1,057,117.86	(3,657,527.84)	688.22	7,655.55		
Apr-34	37,123.19	(7,000,508.06)	(8,323.76)	1,048,794.09	(3,628,728.41)	688.22	7,655.55		
May-34	37,123.19	(7,000,508.06)	(8,323.76)	1,040,470.33	(3,599,928.97)	688.22	7,655.55		
Jun-34	37,123.19	(7,000,508.06)	(8,323.76)	1,032,146.57	(3,571,129.54)	688.22	7,655.55		
Jul-34	37,123.19	(7,000,508.06)	(8,323.76)	1,023,822.81	(3,542,330.11)	688.22	7,655.55		
Aug-34	37,123.19	(7,000,508.06)	(8,323.76)	1,015,499.04	(3,513,530.68)	688.22	7,655.55		
Sep-34	37,123.19	(7,000,508.06)	(8,323.76)	1,007,175.28	(3,484,731.25)	688.22	7,655.55		
Oct-34	37,123.19	(7,000,508.06)	(8,323.76)	998,851.52	(3,455,931.81)	688.22	7,655.55		
Nov-34	37,123.19	(7,000,508.06)	(8,323.76)	990,527.76	(3,427,132.38)	688.22	7,655.55		
Dec-34	37,123.19	(7,000,508.06)	(8,323.76)	982,203.99	(3,398,332.95)	688.22	7,655.55		
Jan-35	37,123.19	(7,000,508.06)	(8,323.76)	973,880.23	(3,369,533.52)	688.22	7,655.55		
Feb-35	37,123.19	(7,000,508.06)	(8,323.76)	965,556.47	(3,340,734.09)	688.22	7,655.55		
Mar-35	37,123.19	(7,000,508.06)	(8,323.76)	957,232.71	(3,311,934.66)	688.22	7,655.55		
Apr-35	37,123.19	(7,000,508.06)	(8,323.76)	948,908.94	(3,283,135.22)	688.22	7,655.55		
May-35	37,123.19	(7,000,508.06)	(8,323.76)	940,585.18	(3,254,335.79)	688.22	7,655.55		
Jun-35	37,123.19	(7,000,508.06)	(8,323.76)	932,261.42	(3,225,536.36)	688.22	7,655.55		
Jul-35	37,123.19	(7,000,508.06)	(8,323.76)	923,937.66	(3,196,736.93)	688.22	7,655.55		
Aug-35	37,123.19	(7,000,508.06)	(8,323.76)	915,613.89	(3,167,937.50)	688.22	7,655.55		
Sep-35	37,123.19	(7,000,508.06)	(8,323.76)	907,290.13	(3,139,138.06)	688.22	7,655.55		
Oct-35	37,123.19	(7,000,508.06)	(8,323.76)	898,966.37	(3,110,338.63)	688.22	7,655.55		
Nov-35	37,123.19	(7,000,508.06)	(8,323.76)	890,642.60	(3,081,539.20)	688.22	7,655.55		
Dec-35	37,123.19	(7,000,508.06)	(8,323.76)	882,318.84	(3,052,739.77)	688.22	7,655.55		
Jan-36	37,123.19	(7,000,508.06)	(8,323.76)	873,995.08	(3,023,940.34)	688.22	7,655.55		
Feb-36	37,123.19	(7,000,508.06)	(8,323.76)	865,671.32	(2,995,140.91)	688.22	7,655.55		
Mar-36	37,123.19	(7,000,508.06)	(8,323.76)	857,347.55	(2,966,341.47)	688.22	7,655.55		
Apr-36	37,123.19	(7,000,508.06)	(8,323.76)	849,023.79	(2,937,542.04)	688.22	7,655.55		
May-36	37,123.19	(7,000,508.06)	(8,323.76)	840,700.03	(2,908,742.61)	688.22	7,655.55		
Jun-36	37,123.19	(7,000,508.06)	(8,323.76)	832,376.27	(2,879,943.18)	688.22	7,655.55		
Jul-36	37,123.19	(7,000,508.06)	(8,323.76)	824,052.50	(2,851,143.75)	688.22	7,655.55		
Aug-36	37,123.19	(7,000,508.06)	(8,323.76)	815,728.74	(2,822,344.32)	688.22	7,655.55		
Sep-36	37,123.19	(7,000,508.06)	(8,323.76)	807,404.98	(2,793,544.89)	688.22	7,655.55		
Oct-36	37,123.19	(7,000,508.06)	(8,323.76)	799,081.22					

Amortization Schedule
GL# 010.0000.2150.20108.002000

	(Gain) Loss	Years	Annual Amort.
RBS	(3,940,950.00)	30	(131,365.00)
Goldman Sachs	(3,085,120.00)	30	(102,837.33)
Morgan Stanley	(3,210,000.00)	30	(107,000.00)
JPMorgan	(3,128,280.00)	30	(104,276.00)
Total	(13,364,350.00)		(445,478.33)

LT Int Exp	Monthly Amort	DR (CR)
2830.xxxxx	Def State Tax	1.80% 668.22
2830.xxxxx	Def Fed Tax	20.62% 7,655.55
		22.42% 20.517

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

	2150.20108	2150.20108	2150.20108	2150.20108	2150.20108	2830.28206	2830.28201
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	Net of Tax	DR (CR)	DR (CR)
Jan-39	37,123.19	(2,561,500.42)	(8,323.76)	574,339.62	(1,987,160.79)	668.22	7,655.55
Feb-39	37,123.19	(2,524,377.22)	(8,323.76)	566,015.86	(1,958,361.36)	668.22	7,655.55
Mar-39	37,123.19	(2,487,254.03)	(8,323.76)	557,692.10	(1,929,561.93)	668.22	7,655.55
Apr-39	37,123.19	(2,450,130.83)	(8,323.76)	549,368.34	(1,900,762.50)	668.22	7,655.55
May-39	37,123.19	(2,413,007.64)	(8,323.76)	541,044.57	(1,871,963.07)	668.22	7,655.55
Jun-39	37,123.19	(2,375,884.44)	(8,323.76)	532,720.81	(1,843,163.63)	668.22	7,655.55
Jul-39	37,123.19	(2,338,761.25)	(8,323.76)	524,397.05	(1,814,364.20)	668.22	7,655.55
Aug-39	37,123.19	(2,301,638.06)	(8,323.76)	516,073.28	(1,785,564.77)	668.22	7,655.55
Sep-39	37,123.19	(2,264,514.86)	(8,323.76)	507,749.52	(1,756,765.34)	668.22	7,655.55
Oct-39	37,123.19	(2,227,391.67)	(8,323.76)	499,425.76	(1,727,965.91)	668.22	7,655.55
Nov-39	37,123.19	(2,190,268.47)	(8,323.76)	491,102.00	(1,699,166.48)	668.22	7,655.55
Dec-39	37,123.19	(2,153,145.28)	(8,323.76)	482,778.23	(1,670,367.04)	668.22	7,655.55
Jan-40	37,123.19	(2,116,022.08)	(8,323.76)	474,454.47	(1,641,567.61)	668.22	7,655.55
Feb-40	37,123.19	(2,078,908.89)	(8,323.76)	466,130.71	(1,612,768.18)	668.22	7,655.55
Mar-40	37,123.19	(2,041,795.69)	(8,323.76)	457,806.95	(1,583,968.75)	668.22	7,655.55
Apr-40	37,123.19	(2,004,682.49)	(8,323.76)	449,483.18	(1,555,169.32)	668.22	7,655.55
May-40	37,123.19	(1,967,569.30)	(8,323.76)	441,159.42	(1,526,369.88)	668.22	7,655.55
Jun-40	37,123.19	(1,930,456.11)	(8,323.76)	432,835.66	(1,497,570.45)	668.22	7,655.55
Jul-40	37,123.19	(1,893,342.92)	(8,323.76)	424,511.90	(1,468,771.02)	668.22	7,655.55
Aug-40	37,123.19	(1,856,229.72)	(8,323.76)	416,188.13	(1,439,971.59)	668.22	7,655.55
Sep-40	37,123.19	(1,819,116.53)	(8,323.76)	407,864.37	(1,411,172.16)	668.22	7,655.55
Oct-40	37,123.19	(1,782,003.33)	(8,323.76)	399,540.61	(1,382,372.73)	668.22	7,655.55
Nov-40	37,123.19	(1,744,890.14)	(8,323.76)	391,216.84	(1,353,573.29)	668.22	7,655.55
Dec-40	37,123.19	(1,707,776.94)	(8,323.76)	382,893.08	(1,324,773.86)	668.22	7,655.55
Jan-41	37,123.19	(1,670,663.75)	(8,323.76)	374,569.32	(1,295,974.43)	668.22	7,655.55
Feb-41	37,123.19	(1,633,550.55)	(8,323.76)	366,245.56	(1,267,175.00)	668.22	7,655.55
Mar-41	37,123.19	(1,596,437.36)	(8,323.76)	357,921.79	(1,238,375.57)	668.22	7,655.55
Apr-41	37,123.19	(1,559,324.17)	(8,323.76)	349,598.03	(1,209,576.14)	668.22	7,655.55
May-41	37,123.19	(1,522,210.97)	(8,323.76)	341,274.27	(1,180,776.70)	668.22	7,655.55
Jun-41	37,123.19	(1,485,097.78)	(8,323.76)	332,950.51	(1,151,977.27)	668.22	7,655.55
Jul-41	37,123.19	(1,447,984.58)	(8,323.76)	324,626.74	(1,123,177.84)	668.22	7,655.55
Aug-41	37,123.19	(1,410,871.39)	(8,323.76)	316,302.98	(1,094,378.41)	668.22	7,655.55
Sep-41	37,123.19	(1,373,758.19)	(8,323.76)	307,979.22	(1,065,578.98)	668.22	7,655.55
Oct-41	37,123.19	(1,336,645.00)	(8,323.76)	299,655.46	(1,036,779.54)	668.22	7,655.55
Nov-41	37,123.19	(1,299,531.81)	(8,323.76)	291,331.69	(1,007,980.11)	668.22	7,655.55
Dec-41	37,123.19	(1,262,418.61)	(8,323.76)	283,007.93	(979,180.68)	668.22	7,655.55
Jan-42	37,123.19	(1,225,305.42)	(8,323.76)	274,684.17	(950,381.25)	668.22	7,655.55
Feb-42	37,123.19	(1,188,192.22)	(8,323.76)	266,360.41	(921,581.82)	668.22	7,655.55
Mar-42	37,123.19	(1,151,079.03)	(8,323.76)	258,036.64	(892,782.39)	668.22	7,655.55
Apr-42	37,123.19	(1,113,965.83)	(8,323.76)	249,712.88	(863,982.95)	668.22	7,655.55
May-42	37,123.19	(1,076,852.64)	(8,323.76)	241,389.12	(835,183.52)	668.22	7,655.55
Jun-42	37,123.19	(1,039,739.44)	(8,323.76)	233,065.35	(806,384.09)	668.22	7,655.55
Jul-42	37,123.19	(1,002,626.25)	(8,323.76)	224,741.59	(777,584.66)	668.22	7,655.55
Aug-42	37,123.19	(965,513.06)	(8,323.76)	216,417.83	(748,785.23)	668.22	7,655.55
Sep-42	37,123.19	(928,409.86)	(8,323.76)	208,094.07	(719,985.79)	668.22	7,655.55
Oct-42	37,123.19	(891,306.67)	(8,323.76)	199,770.30	(691,186.36)	668.22	7,655.55
Nov-42	37,123.19	(854,203.47)	(8,323.76)	191,446.54	(662,386.93)	668.22	7,655.55
Dec-42	37,123.19	(817,100.28)	(8,323.76)	183,122.78	(633,587.50)	668.22	7,655.55
Jan-43	37,123.19	(779,997.08)	(8,323.76)	174,799.02	(604,788.07)	668.22	7,655.55
Feb-43	37,123.19	(742,893.89)	(8,323.76)	166,475.25	(575,988.64)	668.22	7,655.55
Mar-43	37,123.19	(705,790.69)	(8,323.76)	158,151.49	(547,189.20)	668.22	7,655.55
Apr-43	37,123.19	(668,687.50)	(8,323.76)	149,827.73	(518,389.77)	668.22	7,655.55
May-43	37,123.19	(631,584.31)	(8,323.76)	141,503.97	(489,590.34)	668.22	7,655.55
Jun-43	37,123.19	(594,481.11)	(8,323.76)	133,180.20	(460,790.91)	668.22	7,655.55
Jul-43	37,123.19	(557,377.92)	(8,323.76)	124,856.44	(431,991.48)	668.22	7,655.55
Aug-43	37,123.19	(520,274.72)	(8,323.76)	116,532.68	(403,192.05)	668.22	7,655.55
Sep-43	37,123.19	(483,171.53)	(8,323.76)	108,208.91	(374,392.61)	668.22	7,655.55
Oct-43	37,123.19	(446,068.33)	(8,323.76)	99,885.15	(345,593.18)	668.22	7,655.55
Nov-43	37,123.19	(408,965.14)	(8,323.76)	91,561.39	(316,793.75)	668.22	7,655.55
Dec-43	37,123.19	(371,861.94)	(8,323.76)	83,237.63	(287,994.32)	668.22	7,655.55
Jan-44	37,123.19	(334,758.75)	(8,323.76)	74,913.86	(259,194.89)	668.22	7,655.55
Feb-44	37,123.19	(297,655.56)	(8,323.76)	66,590.10	(230,395.45)	668.22	7,655.55
Mar-44	37,123.19	(260,552.36)	(8,323.76)	58,266.34	(201,596.02)	668.22	7,655.55
Apr-44	37,123.19	(223,449.17)	(8,323.76)	49,942.58	(172,796.59)	668.22	7,655.55
May-44	37,123.19	(186,345.97)	(8,323.76)	41,618.81	(143,997.16)	668.22	7,655.55
Jun-44	37,123.19	(149,242.78)	(8,323.76)	33,295.05	(115,197.73)	668.22	7,655.55
Jul-44	37,123.19	(112,139.58)	(8,323.76)	24,971.29	(86,398.30)	668.22	7,655.55
Aug-44	37,123.19	(75,036.39)	(8,323.76)	16,647.53	(57,598.86)	668.22	7,655.55
Sep-44	37,123.19	(37,933.19)	(8,323.76)	8,323.76	(28,799.43)	668.22	7,655.55
Oct-44	37,123.19	(0.00)	(8,323.76)	(0.00)	(0.00)	668.22	7,655.55

Amortization Schedule
GL# 010.0000.2150.20109.002000
06/15/17-10/15/44

	(Gain) Loss	Years	Annual Amort.	
UBS	18,375,434.00	27	677,979.04	324.00 months
Credit Agricole	18,690,073.00	27	692,224.93	4.00 4 months
				328.00
Total	36,995,507.00		1,370,203.96	

LT Int Exp	Monthly Amort	DR (CR)
2830.xxxxx	112,791.18	
2830.xxxxx	Def State Tax 1.80%	(2,030.24)
	Def Fed Tax 20.62%	(23,259.80)
		22.42%

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

	2150.20109	2150.20109	2150.20109	2150.20109	2150.20109	2830.28206	2830.28201	0.20517	0.22317
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment		
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	Net of Tax	DR (CR)	DR (CR)		
Jun-17		36,995,507.00		(8,295,132.58)	28,700,374.42				
Oct-19	(112,791.18)	33,837,353.96	25,290.04	(7,587,011.51)	26,250,342.46	(2,030.24)	(23,259.80)		
Nov-19	(112,791.18)	33,724,562.78	25,290.04	(7,561,721.47)	26,162,841.32	(2,030.24)	(23,259.80)		
Dec-19	(112,791.18)	33,611,771.60	25,290.04	(7,536,431.43)	26,075,340.17	(2,030.24)	(23,259.80)		
Jan-20	(112,791.18)	33,498,980.42	25,290.04	(7,511,141.39)	25,987,839.03	(2,030.24)	(23,259.80)		
Feb-20	(112,791.18)	33,386,189.24	25,290.04	(7,485,851.35)	25,900,337.89	(2,030.24)	(23,259.80)		
Mar-20	(112,791.18)	33,273,398.06	25,290.04	(7,460,561.31)	25,812,836.75	(2,030.24)	(23,259.80)		
Apr-20	(112,791.18)	33,160,606.88	25,290.04	(7,435,271.28)	25,725,335.61	(2,030.24)	(23,259.80)		
May-20	(112,791.18)	33,047,815.70	25,290.04	(7,409,981.24)	25,637,834.47	(2,030.24)	(23,259.80)		
Jun-20	(112,791.18)	32,935,024.52	25,290.04	(7,384,691.20)	25,550,333.33	(2,030.24)	(23,259.80)		
Jul-20	(112,791.18)	32,822,233.34	25,290.04	(7,359,401.16)	25,462,832.18	(2,030.24)	(23,259.80)		
Aug-20	(112,791.18)	32,709,442.16	25,290.04	(7,334,111.12)	25,375,331.04	(2,030.24)	(23,259.80)		
Sep-20	(112,791.18)	32,596,650.98	25,290.04	(7,308,821.08)	25,287,829.90	(2,030.24)	(23,259.80)		
Oct-20	(112,791.18)	32,483,859.80	25,290.04	(7,283,531.05)	25,200,328.76	(2,030.24)	(23,259.80)		
Nov-20	(112,791.18)	32,371,068.62	25,290.04	(7,258,241.01)	25,112,827.62	(2,030.24)	(23,259.80)		
Dec-20	(112,791.18)	32,258,277.44	25,290.04	(7,232,950.97)	25,025,326.48	(2,030.24)	(23,259.80)		
Jan-21	(112,791.18)	32,145,486.27	25,290.04	(7,207,660.93)	24,937,825.33	(2,030.24)	(23,259.80)		
Feb-21	(112,791.18)	32,032,695.09	25,290.04	(7,182,370.89)	24,850,324.19	(2,030.24)	(23,259.80)		
Mar-21	(112,791.18)	31,919,903.91	25,290.04	(7,157,080.85)	24,762,823.05	(2,030.24)	(23,259.80)		
Apr-21	(112,791.18)	31,807,112.73	25,290.04	(7,131,790.82)	24,675,321.91	(2,030.24)	(23,259.80)		
May-21	(112,791.18)	31,694,321.55	25,290.04	(7,106,500.78)	24,587,820.77	(2,030.24)	(23,259.80)		
Jun-21	(112,791.18)	31,581,530.37	25,290.04	(7,081,210.74)	24,500,319.63	(2,030.24)	(23,259.80)		
Jul-21	(112,791.18)	31,468,739.19	25,290.04	(7,055,920.70)	24,412,818.49	(2,030.24)	(23,259.80)		
Aug-21	(112,791.18)	31,355,948.01	25,290.04	(7,030,630.66)	24,325,317.34	(2,030.24)	(23,259.80)		
Sep-21	(112,791.18)	31,243,156.83	25,290.04	(7,005,340.62)	24,237,816.20	(2,030.24)	(23,259.80)		
Oct-21	(112,791.18)	31,130,365.65	25,290.04	(6,980,050.59)	24,150,315.06	(2,030.24)	(23,259.80)		
Nov-21	(112,791.18)	31,017,574.47	25,290.04	(6,954,760.55)	24,062,813.92	(2,030.24)	(23,259.80)		
Dec-21	(112,791.18)	30,904,783.29	25,290.04	(6,929,470.51)	23,975,312.78	(2,030.24)	(23,259.80)		
Jan-22	(112,791.18)	30,791,992.11	25,290.04	(6,904,180.47)	23,887,811.64	(2,030.24)	(23,259.80)		
Feb-22	(112,791.18)	30,679,200.93	25,290.04	(6,878,890.43)	23,800,310.50	(2,030.24)	(23,259.80)		
Mar-22	(112,791.18)	30,566,409.75	25,290.04	(6,853,600.39)	23,712,809.35	(2,030.24)	(23,259.80)		
Apr-22	(112,791.18)	30,453,618.57	25,290.04	(6,828,310.36)	23,625,308.21	(2,030.24)	(23,259.80)		
May-22	(112,791.18)	30,340,827.39	25,290.04	(6,803,020.32)	23,537,807.07	(2,030.24)	(23,259.80)		
Jun-22	(112,791.18)	30,228,036.21	25,290.04	(6,777,730.28)	23,450,305.93	(2,030.24)	(23,259.80)		
Jul-22	(112,791.18)	30,115,245.03	25,290.04	(6,752,440.24)	23,362,804.79	(2,030.24)	(23,259.80)		
Aug-22	(112,791.18)	30,002,453.85	25,290.04	(6,727,150.20)	23,275,303.65	(2,030.24)	(23,259.80)		
Sep-22	(112,791.18)	29,889,662.67	25,290.04	(6,701,860.16)	23,187,802.50	(2,030.24)	(23,259.80)		
Oct-22	(112,791.18)	29,776,871.49	25,290.04	(6,676,570.12)	23,100,301.36	(2,030.24)	(23,259.80)		
Nov-22	(112,791.18)	29,664,080.31	25,290.04	(6,651,280.09)	23,012,800.22	(2,030.24)	(23,259.80)		
Dec-22	(112,791.18)	29,551,289.13	25,290.04	(6,625,990.05)	22,925,299.08	(2,030.24)	(23,259.80)		
Jan-23	(112,791.18)	29,438,497.95	25,290.04	(6,600,700.01)	22,837,797.94	(2,030.24)	(23,259.80)		
Feb-23	(112,791.18)	29,325,706.77	25,290.04	(6,575,409.97)	22,750,296.80	(2,030.24)	(23,259.80)		
Mar-23	(112,791.18)	29,212,915.59	25,290.04	(6,550,119.93)	22,662,795.66	(2,030.24)	(23,259.80)		
Apr-23	(112,791.18)	29,100,124.41	25,290.04	(6,524,829.89)	22,575,294.52	(2,030.24)	(23,259.80)		
May-23	(112,791.18)	28,987,333.23	25,290.04	(6,499,539.85)	22,487,793.37	(2,030.24)	(23,259.80)		
Jun-23	(112,791.18)	28,874,542.05	25,290.04	(6,474,249.82)	22,400,292.23	(2,030.24)	(23,259.80)		
Jul-23	(112,791.18)	28,761,750.87	25,290.04	(6,448,959.78)	22,312,791.09	(2,030.24)	(23,259.80)		
Aug-23	(112,791.18)	28,648,959.69	25,290.04	(6,423,669.74)	22,225,289.95	(2,030.24)	(23,259.80)		
Sep-23	(112,791.18)	28,536,168.51	25,290.04	(6,398,379.70)	22,137,788.81	(2,030.24)	(23,259.80)		
Oct-23	(112,791.18)	28,423,377.33	25,290.04	(6,373,089.66)	22,050,287.67	(2,030.24)	(23,259.80)		
Nov-23	(112,791.18)	28,310,586.15	25,290.04	(6,347,799.63)	21,962,786.52	(2,030.24)	(23,259.80)		
Dec-23	(112,791.18)	28,197,794.97	25,290.04	(6,322,509.59)	21,875,285.38	(2,030.24)	(23,259.80)		
Jan-24	(112,791.18)	28,085,003.79	25,290.04	(6,297,219.55)	21,787,784.24	(2,030.24)	(23,259.80)		
Feb-24	(112,791.18)	27,972,212.61	25,290.04	(6,271,929.51)	21,700,283.10	(2,030.24)	(23,259.80)		
Mar-24	(112,791.18)	27,859,421.43	25,290.04	(6,246,639.47)	21,612,781.96	(2,030.24)	(23,259.80)		
Apr-24	(112,791.18)	27,746,630.25	25,290.04	(6,221,349.43)	21,525,280.82	(2,030.24)	(23,259.80)		
May-24	(112,791.18)	27,633,839.07	25,290.04	(6,196,059.40)	21,437,779.67	(2,030.24)	(23,259.80)		
Jun-24	(112,791.18)	27,521,047.89	25,290.04	(6,170,769.36)	21,350,278.53	(2,030.24)	(23,259.80)		
Jul-24	(112,791.18)	27,408,256.71	25,290.04	(6,145,479.32)	21,262,777.39	(2,030.24)	(23,259.80)		
Aug-24	(112,791.18)	27,295,465.53	25,290.04	(6,120,189.28)	21,175,276.25	(2,030.24)	(23,259.80)		
Sep-24	(112,791.18)	27,182,674.35	25,290.04	(6,094,899.24)	21,087,775.11	(2,030.24)	(23,259.80)		
Oct-24	(112,791.18)	27,069,883.17	25,290.04	(6,069,609.20)	21,000,273.97	(2,030.24)	(23,259.80)		
Nov-24	(112,791.18)	26,957,091.99	25,290.04	(6,044,319.17)	20,912,772.82	(2,030.24)	(23,259.80)		
Dec-24	(112,791.18)	26,844,300.81	25,290.04	(6,019,029.13)	20,825,271.68	(2,030.24)	(23,259.80)		
Jan-25	(112,791.18)	26,731,509.63	25,290.04	(6,000,739.09)	20,737,770.54	(2,030.24)	(23,259.80)		
Feb-25	(112,791.18)	26,618,718.45	25,290.04	(5,982,449.05)	20,650,269.40	(2,030.24)	(23,259.80)		
Mar-25	(112,791.18)	26,505,927.27	25,290.04	(5,964,159.01)	20,562,768.26	(2,030.24)	(23,259.80)		
Apr-25	(112,791.18)	26,393,136.09	25,290.04	(5,945,869.07)	20,475,267.12	(2,030.24)	(23,259.80)		
May-25	(112,791.18)	26,280,344.91	25,290.04	(5,927,579.03)	20,387,765.98	(2,030.24)	(23,259.80)		
Jun-25	(112,791.18)	26,167,553.73	25,290.04	(5,909,289.00)	20,300,264.84	(2,030.24)	(23,259.80)		
Jul-25	(112,791.18)	26,054,762.55	25,290.04	(5,891,000.00)	20,212,763.69	(2,030.24)	(23,259.80)		
Aug-25	(112,791.18)	25,941,971.37	25,290.04	(5,872,710.00)	20,125,262.55	(2,030.24)	(23,259.80)		
Sep-25	(112,791.18)	25,829,180.19	25,290.04	(5,854,420.00)	20,037,761.41	(2,030.24)	(23,259.80)		
Oct-25	(112,791.18)	25,716,389.01	25,290.04	(5,836,130.00)	19,950,260.27	(2,030.24)	(23,259.80)		
Nov-25	(112,791.18)	25,603,597.83	25,290.04	(5,817,840.00)	19,862,759.13	(2,030.24)	(23,259.80)		
Dec-25	(112,791.18)	25,490,806.65	25,290.04	(5,799,550.00)	19,775,257.99	(2,030.24)	(23,259.80)		
Jan-26	(112,791.18)	25,378,015.47	25,290.04	(5,781,260.00)	19,687,756.85	(2,030.24)	(23,259.80)		
Feb-26	(112,791.18)	25,265,224.29	25,290.04	(5,762,970.00)	19,600,255.71	(2,030.24)	(23,259.80)		

Amortization Schedule
GL# 010.0000.2150.20109.002000
06/15/17-10/15/44

	(Gain) Loss	Years	Annual Amort.	
UBS	18,375,434.00	27	677,979.04	324.00 months
Credit Agricole	18,690,073.00	27	692,224.93	4.00 4 months
				328.00
Total	36,995,507.00		1,370,203.96	

LT Int Exp	Monthly Amort	DR (CR)
2830.xxxxx	112,791.18	(2,030.24)
2830.xxxxx		(23,259.80)
		22.42%

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

	2150.20109	2150.20109	2150.20109	2150.20109	2150.20109	2830.28206	2830.28201	0.20517	0.22317
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment		
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)		
May-29	(112,791.18)	20,866,368.28	25,290.04	(4,678,657.10)	16,187,711.18	(2,030.24)	(23,259.80)		
Jun-29	(112,791.18)	20,753,577.10	25,290.04	(4,653,367.06)	16,100,210.04	(2,030.24)	(23,259.80)		
Jul-29	(112,791.18)	20,640,785.92	25,290.04	(4,628,077.02)	16,012,708.90	(2,030.24)	(23,259.80)		
Aug-29	(112,791.18)	20,527,994.74	25,290.04	(4,602,786.98)	15,925,207.76	(2,030.24)	(23,259.80)		
Sep-29	(112,791.18)	20,415,203.56	25,290.04	(4,577,496.94)	15,837,706.62	(2,030.24)	(23,259.80)		
Oct-29	(112,791.18)	20,302,412.38	25,290.04	(4,552,206.90)	15,750,205.47	(2,030.24)	(23,259.80)		
Nov-29	(112,791.18)	20,189,621.20	25,290.04	(4,526,916.87)	15,662,704.33	(2,030.24)	(23,259.80)		
Dec-29	(112,791.18)	20,076,830.02	25,290.04	(4,501,626.83)	15,575,203.19	(2,030.24)	(23,259.80)		
Jan-30	(112,791.18)	19,964,038.84	25,290.04	(4,476,336.79)	15,487,702.05	(2,030.24)	(23,259.80)		
Feb-30	(112,791.18)	19,851,247.66	25,290.04	(4,451,046.75)	15,400,200.91	(2,030.24)	(23,259.80)		
Mar-30	(112,791.18)	19,738,456.48	25,290.04	(4,425,756.71)	15,312,699.77	(2,030.24)	(23,259.80)		
Apr-30	(112,791.18)	19,625,665.30	25,290.04	(4,400,466.67)	15,225,198.63	(2,030.24)	(23,259.80)		
May-30	(112,791.18)	19,512,874.12	25,290.04	(4,375,176.63)	15,137,697.49	(2,030.24)	(23,259.80)		
Jun-30	(112,791.18)	19,400,082.94	25,290.04	(4,349,886.60)	15,050,196.34	(2,030.24)	(23,259.80)		
Jul-30	(112,791.18)	19,287,291.76	25,290.04	(4,324,596.56)	14,962,695.20	(2,030.24)	(23,259.80)		
Aug-30	(112,791.18)	19,174,500.58	25,290.04	(4,299,306.52)	14,875,194.06	(2,030.24)	(23,259.80)		
Sep-30	(112,791.18)	19,061,709.40	25,290.04	(4,274,016.48)	14,787,692.92	(2,030.24)	(23,259.80)		
Oct-30	(112,791.18)	18,948,918.22	25,290.04	(4,248,726.44)	14,700,191.78	(2,030.24)	(23,259.80)		
Nov-30	(112,791.18)	18,836,127.04	25,290.04	(4,223,436.40)	14,612,690.63	(2,030.24)	(23,259.80)		
Dec-30	(112,791.18)	18,723,335.86	25,290.04	(4,198,146.37)	14,525,189.49	(2,030.24)	(23,259.80)		
Jan-31	(112,791.18)	18,610,544.68	25,290.04	(4,172,856.33)	14,437,688.35	(2,030.24)	(23,259.80)		
Feb-31	(112,791.18)	18,497,753.50	25,290.04	(4,147,566.29)	14,350,187.21	(2,030.24)	(23,259.80)		
Mar-31	(112,791.18)	18,384,962.32	25,290.04	(4,122,276.25)	14,262,686.07	(2,030.24)	(23,259.80)		
Apr-31	(112,791.18)	18,272,171.14	25,290.04	(4,096,986.21)	14,175,184.93	(2,030.24)	(23,259.80)		
May-31	(112,791.18)	18,159,379.96	25,290.04	(4,071,696.17)	14,087,683.79	(2,030.24)	(23,259.80)		
Jun-31	(112,791.18)	18,046,588.78	25,290.04	(4,046,406.14)	14,000,182.64	(2,030.24)	(23,259.80)		
Jul-31	(112,791.18)	17,933,797.60	25,290.04	(4,021,116.10)	13,912,681.50	(2,030.24)	(23,259.80)		
Aug-31	(112,791.18)	17,821,006.42	25,290.04	(3,995,826.06)	13,825,180.36	(2,030.24)	(23,259.80)		
Sep-31	(112,791.18)	17,708,215.24	25,290.04	(3,970,536.02)	13,737,679.22	(2,030.24)	(23,259.80)		
Oct-31	(112,791.18)	17,595,424.06	25,290.04	(3,945,245.98)	13,650,178.08	(2,030.24)	(23,259.80)		
Nov-31	(112,791.18)	17,482,632.88	25,290.04	(3,919,955.94)	13,562,676.94	(2,030.24)	(23,259.80)		
Dec-31	(112,791.18)	17,369,841.70	25,290.04	(3,894,665.91)	13,475,175.79	(2,030.24)	(23,259.80)		
Jan-32	(112,791.18)	17,257,050.52	25,290.04	(3,869,375.87)	13,387,674.65	(2,030.24)	(23,259.80)		
Feb-32	(112,791.18)	17,144,259.34	25,290.04	(3,844,085.83)	13,300,173.51	(2,030.24)	(23,259.80)		
Mar-32	(112,791.18)	17,031,468.16	25,290.04	(3,818,795.79)	13,212,672.37	(2,030.24)	(23,259.80)		
Apr-32	(112,791.18)	16,918,676.98	25,290.04	(3,793,505.75)	13,125,171.23	(2,030.24)	(23,259.80)		
May-32	(112,791.18)	16,805,885.80	25,290.04	(3,768,215.71)	13,037,670.09	(2,030.24)	(23,259.80)		
Jun-32	(112,791.18)	16,693,094.62	25,290.04	(3,742,925.68)	12,950,168.95	(2,030.24)	(23,259.80)		
Jul-32	(112,791.18)	16,580,303.44	25,290.04	(3,717,635.64)	12,862,667.81	(2,030.24)	(23,259.80)		
Aug-32	(112,791.18)	16,467,512.26	25,290.04	(3,692,345.60)	12,775,166.67	(2,030.24)	(23,259.80)		
Sep-32	(112,791.18)	16,354,721.08	25,290.04	(3,667,055.56)	12,687,665.52	(2,030.24)	(23,259.80)		
Oct-32	(112,791.18)	16,241,929.90	25,290.04	(3,641,765.52)	12,600,164.38	(2,030.24)	(23,259.80)		
Nov-32	(112,791.18)	16,129,138.72	25,290.04	(3,616,475.48)	12,512,663.24	(2,030.24)	(23,259.80)		
Dec-32	(112,791.18)	16,016,347.54	25,290.04	(3,591,185.44)	12,425,162.10	(2,030.24)	(23,259.80)		
Jan-33	(112,791.18)	15,903,556.36	25,290.04	(3,565,895.40)	12,337,660.96	(2,030.24)	(23,259.80)		
Feb-33	(112,791.18)	15,790,765.18	25,290.04	(3,540,605.37)	12,250,159.81	(2,030.24)	(23,259.80)		
Mar-33	(112,791.18)	15,677,974.00	25,290.04	(3,515,315.33)	12,162,658.67	(2,030.24)	(23,259.80)		
Apr-33	(112,791.18)	15,565,182.82	25,290.04	(3,490,025.29)	12,075,157.53	(2,030.24)	(23,259.80)		
May-33	(112,791.18)	15,452,391.64	25,290.04	(3,464,735.25)	11,987,656.39	(2,030.24)	(23,259.80)		
Jun-33	(112,791.18)	15,339,600.46	25,290.04	(3,439,445.21)	11,900,155.25	(2,030.24)	(23,259.80)		
Jul-33	(112,791.18)	15,226,809.28	25,290.04	(3,414,155.18)	11,812,654.11	(2,030.24)	(23,259.80)		
Aug-33	(112,791.18)	15,114,018.10	25,290.04	(3,388,865.14)	11,725,152.97	(2,030.24)	(23,259.80)		
Sep-33	(112,791.18)	15,001,226.92	25,290.04	(3,363,575.10)	11,637,651.82	(2,030.24)	(23,259.80)		
Oct-33	(112,791.18)	14,888,435.74	25,290.04	(3,338,285.06)	11,550,150.68	(2,030.24)	(23,259.80)		
Nov-33	(112,791.18)	14,775,644.56	25,290.04	(3,312,995.02)	11,462,649.54	(2,030.24)	(23,259.80)		
Dec-33	(112,791.18)	14,662,853.38	25,290.04	(3,287,704.99)	11,375,148.40	(2,030.24)	(23,259.80)		
Jan-34	(112,791.18)	14,550,062.20	25,290.04	(3,262,414.95)	11,287,647.26	(2,030.24)	(23,259.80)		
Feb-34	(112,791.18)	14,437,271.02	25,290.04	(3,237,124.91)	11,200,146.12	(2,030.24)	(23,259.80)		
Mar-34	(112,791.18)	14,324,479.84	25,290.04	(3,211,834.87)	11,112,644.97	(2,030.24)	(23,259.80)		
Apr-34	(112,791.18)	14,211,688.66	25,290.04	(3,186,544.83)	11,025,143.83	(2,030.24)	(23,259.80)		
May-34	(112,791.18)	14,098,897.48	25,290.04	(3,161,254.79)	10,937,642.69	(2,030.24)	(23,259.80)		
Jun-34	(112,791.18)	13,986,106.30	25,290.04	(3,135,964.75)	10,850,141.55	(2,030.24)	(23,259.80)		
Jul-34	(112,791.18)	13,873,315.12	25,290.04	(3,110,674.72)	10,762,640.41	(2,030.24)	(23,259.80)		
Aug-34	(112,791.18)	13,760,523.94	25,290.04	(3,085,384.68)	10,675,139.27	(2,030.24)	(23,259.80)		
Sep-34	(112,791.18)	13,647,732.76	25,290.04	(3,060,094.64)	10,587,638.12	(2,030.24)	(23,259.80)		
Oct-34	(112,791.18)	13,534,941.58	25,290.04	(3,034,804.60)	10,500,136.98	(2,030.24)	(23,259.80)		
Nov-34	(112,791.18)	13,422,150.40	25,290.04	(3,009,514.56)	10,412,635.84	(2,030.24)	(23,259.80)		
Dec-34	(112,791.18)	13,309,359.22	25,290.04	(2,984,224.52)	10,325,134.70	(2,030.24)	(23,259.80)		
Jan-35	(112,791.18)	13,196,568.04	25,290.04	(2,958,934.49)	10,237,633.56	(2,030.24)	(23,259.80)		
Feb-35	(112,791.18)	13,083,776.86	25,290.04	(2,933,644.45)	10,150,132.42	(2,030.24)	(23,259.80)		
Mar-35	(112,791.18)	12,970,985.68	25,290.04	(2,908,354.41)	10,062,631.28	(2,030.24)	(23,259.80)		
Apr-35	(112,791.18)	12,858,194.50	25,290.04	(2,883,064.37)	9,975,130.13	(2,030.24)	(23,259.80)		
May-35	(112,791.18)	12,745,403.32	25,290.04	(2,857,774.33)	9,887,628.99	(2,030.24)	(23,259.80)		
Jun-35	(112,791.18)	12,632,612.14	25,290.04	(2,832,484.30)	9,800,127.85	(2,030.24)	(23,259.80)		
Jul-35	(112,791.18)	12,519,820.96	25,290.04	(2,807,194.26)	9,712,626.71	(2,030.24)	(23,259.80)		
Aug-35	(112,791.18)	12,407,029.78	25,290.04	(2,781,904.22)	9,625,125.57	(2,030.24)	(23,259.80)		
Sep-35	(112,791.18)	12,294,238.60	25,290.04	(2,756,614.18)	9,537,624.43	(2,030.24)	(23,259.80)		
Oct-35	(112,791.18)	12,181,447.42	25,290.04	(2,731,324.14)	9,450,123.28	(2,030.24)	(23,259.80)		
Nov-35	(112,791.18)	12,068,656.24	25,290.04	(2,706,034.10)	9,362,622.14	(2,030.24)	(23,259.80)		
Dec-35	(112,791.18)	11,955,865.06	25,290.04	(2,680,744.07)	9,275,120.99	(2,030.24)	(23,259.80)		
Jan-36	(112,791.18)	11,843,073.88	25,290.04	(2,655,454.03)	9,187,619.85	(2,030.24)	(23,259.80)		
Feb-36	(112,791.18)	11,730,282.70	25,290.04	(2,630,163.99)	9,100,118.71	(2,030.24)	(23,259.80)		
Mar-36	(112,791.18)	11,617,491.52	25,290.04	(2,604,873.95)	9,012,617.57	(2,030.24)	(23,259.80)		
Apr-36	(112,791.18)	11,504,700.34	25,290.04	(2,579,583.91)	8,925,116.44	(2,030.24)	(23,259.80)		
May-36	(112,791.18)	11,391,909.16	25,290.04	(2,554,293.87)	8,837,615.29	(2,030.24)	(23,259.80)		
Jun-36	(112,791.18)	11,279,117							

Amortization Schedule
GL# 010.0000.2150.20109.002000
06/15/17-10/15/44

	(Gain) Loss	Years	Annual Amort.		
UBS	18,376,434.00	27	677,979.04	324.00	months
Credit Agricole	18,690,073.00	27	692,224.93	4.00	4 months
				328.00	
Total	36,995,507.00		1,370,203.96		

LT Int Exp	Monthly Amort	DR (CR)
2830.xxxxx	Def State Tax	1.80% (2,030.24)
2830.xxxxx	Def Fed Tax	20.62% (23,259.80)
		22.42%

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

T-Lock Settlement

	2150.20109	2150.20109	2150.20109	2150.20109	2150.20109	2830.28206	2830.28201	0.20517	0.22317
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment		
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	Net of Tax	DR (CR)	DR (CR)		
Jan-39	(112,791.18)	7,782,591.41	25,290.04	(1,745,012.65)	6,037,578.77	(2,030.24)	(23,259.80)		
Feb-39	(112,791.18)	7,669,800.23	25,290.04	(1,719,722.61)	5,950,077.62	(2,030.24)	(23,259.80)		
Mar-39	(112,791.18)	7,557,009.05	25,290.04	(1,694,432.57)	5,862,576.48	(2,030.24)	(23,259.80)		
Apr-39	(112,791.18)	7,444,217.87	25,290.04	(1,669,142.53)	5,775,075.34	(2,030.24)	(23,259.80)		
May-39	(112,791.18)	7,331,426.69	25,290.04	(1,643,852.49)	5,687,574.20	(2,030.24)	(23,259.80)		
Jun-39	(112,791.18)	7,218,635.51	25,290.04	(1,618,562.45)	5,600,073.06	(2,030.24)	(23,259.80)		
Jul-39	(112,791.18)	7,105,844.33	25,290.04	(1,593,272.42)	5,512,571.92	(2,030.24)	(23,259.80)		
Aug-39	(112,791.18)	6,993,053.15	25,290.04	(1,567,982.38)	5,425,070.77	(2,030.24)	(23,259.80)		
Sep-39	(112,791.18)	6,880,261.97	25,290.04	(1,542,692.34)	5,337,569.63	(2,030.24)	(23,259.80)		
Oct-39	(112,791.18)	6,767,470.79	25,290.04	(1,517,402.30)	5,250,068.49	(2,030.24)	(23,259.80)		
Nov-39	(112,791.18)	6,654,679.61	25,290.04	(1,492,112.26)	5,162,567.35	(2,030.24)	(23,259.80)		
Dec-39	(112,791.18)	6,541,888.43	25,290.04	(1,466,822.22)	5,075,066.21	(2,030.24)	(23,259.80)		
Jan-40	(112,791.18)	6,429,097.25	25,290.04	(1,441,532.19)	4,987,565.07	(2,030.24)	(23,259.80)		
Feb-40	(112,791.18)	6,316,306.07	25,290.04	(1,416,242.15)	4,900,063.93	(2,030.24)	(23,259.80)		
Mar-40	(112,791.18)	6,203,514.89	25,290.04	(1,390,952.11)	4,812,562.78	(2,030.24)	(23,259.80)		
Apr-40	(112,791.18)	6,090,723.71	25,290.04	(1,365,662.07)	4,725,061.64	(2,030.24)	(23,259.80)		
May-40	(112,791.18)	5,977,932.53	25,290.04	(1,340,372.03)	4,637,560.50	(2,030.24)	(23,259.80)		
Jun-40	(112,791.18)	5,865,141.35	25,290.04	(1,315,081.99)	4,550,059.36	(2,030.24)	(23,259.80)		
Jul-40	(112,791.18)	5,752,350.17	25,290.04	(1,289,791.96)	4,462,558.22	(2,030.24)	(23,259.80)		
Aug-40	(112,791.18)	5,639,558.99	25,290.04	(1,264,501.92)	4,375,057.08	(2,030.24)	(23,259.80)		
Sep-40	(112,791.18)	5,526,767.81	25,290.04	(1,239,211.88)	4,287,555.93	(2,030.24)	(23,259.80)		
Oct-40	(112,791.18)	5,413,976.63	25,290.04	(1,213,921.84)	4,200,054.79	(2,030.24)	(23,259.80)		
Nov-40	(112,791.18)	5,301,185.45	25,290.04	(1,188,631.80)	4,112,553.65	(2,030.24)	(23,259.80)		
Dec-40	(112,791.18)	5,188,394.27	25,290.04	(1,163,341.76)	4,025,052.51	(2,030.24)	(23,259.80)		
Jan-41	(112,791.18)	5,075,603.09	25,290.04	(1,138,051.73)	3,937,551.37	(2,030.24)	(23,259.80)		
Feb-41	(112,791.18)	4,962,811.91	25,290.04	(1,112,761.69)	3,850,050.23	(2,030.24)	(23,259.80)		
Mar-41	(112,791.18)	4,850,020.73	25,290.04	(1,087,471.65)	3,762,549.09	(2,030.24)	(23,259.80)		
Apr-41	(112,791.18)	4,737,229.55	25,290.04	(1,062,181.61)	3,675,047.94	(2,030.24)	(23,259.80)		
May-41	(112,791.18)	4,624,438.38	25,290.04	(1,036,891.57)	3,587,546.80	(2,030.24)	(23,259.80)		
Jun-41	(112,791.18)	4,511,647.20	25,290.04	(1,011,601.53)	3,500,045.66	(2,030.24)	(23,259.80)		
Jul-41	(112,791.18)	4,398,856.02	25,290.04	(986,311.50)	3,412,544.52	(2,030.24)	(23,259.80)		
Aug-41	(112,791.18)	4,286,064.84	25,290.04	(961,021.46)	3,325,043.38	(2,030.24)	(23,259.80)		
Sep-41	(112,791.18)	4,173,273.66	25,290.04	(935,731.42)	3,237,542.24	(2,030.24)	(23,259.80)		
Oct-41	(112,791.18)	4,060,482.48	25,290.04	(910,441.38)	3,150,041.09	(2,030.24)	(23,259.80)		
Nov-41	(112,791.18)	3,947,691.30	25,290.04	(885,151.34)	3,062,539.95	(2,030.24)	(23,259.80)		
Dec-41	(112,791.18)	3,834,900.12	25,290.04	(859,861.30)	2,975,038.81	(2,030.24)	(23,259.80)		
Jan-42	(112,791.18)	3,722,108.94	25,290.04	(834,571.27)	2,887,537.67	(2,030.24)	(23,259.80)		
Feb-42	(112,791.18)	3,609,317.76	25,290.04	(809,281.23)	2,800,036.53	(2,030.24)	(23,259.80)		
Mar-42	(112,791.18)	3,496,526.58	25,290.04	(783,991.19)	2,712,535.39	(2,030.24)	(23,259.80)		
Apr-42	(112,791.18)	3,383,735.40	25,290.04	(758,701.15)	2,625,034.25	(2,030.24)	(23,259.80)		
May-42	(112,791.18)	3,270,944.22	25,290.04	(733,411.11)	2,537,533.10	(2,030.24)	(23,259.80)		
Jun-42	(112,791.18)	3,158,153.04	25,290.04	(708,121.07)	2,450,031.96	(2,030.24)	(23,259.80)		
Jul-42	(112,791.18)	3,045,361.86	25,290.04	(682,831.04)	2,362,530.82	(2,030.24)	(23,259.80)		
Aug-42	(112,791.18)	2,932,570.68	25,290.04	(657,541.00)	2,275,029.68	(2,030.24)	(23,259.80)		
Sep-42	(112,791.18)	2,819,779.50	25,290.04	(632,250.96)	2,187,528.54	(2,030.24)	(23,259.80)		
Oct-42	(112,791.18)	2,706,988.32	25,290.04	(606,960.92)	2,100,027.40	(2,030.24)	(23,259.80)		
Nov-42	(112,791.18)	2,594,197.14	25,290.04	(581,670.88)	2,012,526.26	(2,030.24)	(23,259.80)		
Dec-42	(112,791.18)	2,481,405.96	25,290.04	(556,380.84)	1,925,025.11	(2,030.24)	(23,259.80)		
Jan-43	(112,791.18)	2,368,614.78	25,290.04	(531,090.81)	1,837,523.97	(2,030.24)	(23,259.80)		
Feb-43	(112,791.18)	2,255,823.60	25,290.04	(505,800.77)	1,750,022.83	(2,030.24)	(23,259.80)		
Mar-43	(112,791.18)	2,143,032.42	25,290.04	(480,510.73)	1,662,521.69	(2,030.24)	(23,259.80)		
Apr-43	(112,791.18)	2,030,241.24	25,290.04	(455,220.69)	1,575,020.55	(2,030.24)	(23,259.80)		
May-43	(112,791.18)	1,917,450.06	25,290.04	(429,930.65)	1,487,519.41	(2,030.24)	(23,259.80)		
Jun-43	(112,791.18)	1,804,658.88	25,290.04	(404,640.61)	1,400,018.26	(2,030.24)	(23,259.80)		
Jul-43	(112,791.18)	1,691,867.70	25,290.04	(379,350.58)	1,312,517.12	(2,030.24)	(23,259.80)		
Aug-43	(112,791.18)	1,579,076.52	25,290.04	(354,060.54)	1,225,015.98	(2,030.24)	(23,259.80)		
Sep-43	(112,791.18)	1,466,285.34	25,290.04	(328,770.50)	1,137,514.84	(2,030.24)	(23,259.80)		
Oct-43	(112,791.18)	1,353,494.16	25,290.04	(303,480.46)	1,050,013.70	(2,030.24)	(23,259.80)		
Nov-43	(112,791.18)	1,240,702.98	25,290.04	(278,190.42)	962,512.56	(2,030.24)	(23,259.80)		
Dec-43	(112,791.18)	1,127,911.80	25,290.04	(252,900.38)	875,011.42	(2,030.24)	(23,259.80)		
Jan-44	(112,791.18)	1,015,120.62	25,290.04	(227,610.35)	787,510.27	(2,030.24)	(23,259.80)		
Feb-44	(112,791.18)	902,329.44	25,290.04	(202,320.31)	700,009.13	(2,030.24)	(23,259.80)		
Mar-44	(112,791.18)	789,538.26	25,290.04	(177,030.27)	612,507.99	(2,030.24)	(23,259.80)		
Apr-44	(112,791.18)	676,747.08	25,290.04	(151,740.23)	525,006.85	(2,030.24)	(23,259.80)		
May-44	(112,791.18)	563,955.90	25,290.04	(126,450.19)	437,505.71	(2,030.24)	(23,259.80)		
Jun-44	(112,791.18)	451,164.72	25,290.04	(101,160.15)	350,004.57	(2,030.24)	(23,259.80)		
Jul-44	(112,791.18)	338,373.54	25,290.04	(75,870.12)	262,503.42	(2,030.24)	(23,259.80)		
Aug-44	(112,791.18)	225,582.36	25,290.04	(50,580.08)	175,002.28	(2,030.24)	(23,259.80)		
Sep-44	(112,791.18)	112,791.18	25,290.04	(25,290.04)	87,501.14	(2,030.24)	(23,259.80)		
Oct-44	(112,791.18)	0.00	25,290.04	(0.00)	(0.00)	(2,030.24)	(23,259.80)		

Amortization Schedule
GL# 010.0000.2150.20111.002000
03/15/19-03/15/49

	(Gain) Loss	Years	Annual Amort.		
BOTM	18,407,906.00	30	613,596.87		360.00 months
JP Morgan	24,701,500.00	30	823,383.33		360.00 months
BNP Paribas	16,723,258.00	30	557,441.93		360.00 months
CIBC	14,797,008.00	30	493,233.60		360.00 months
Morgan Stanley	11,928,991.00	30	397,633.03		360.00 months
Bank of America	3,582,730.00	30	119,424.33		360.00 months
Total	90,141,393.00		3,004,713.10		

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

LT Int Exp	Monthly Amort	DR (CR)
2830.xxxxxx	Def State Tax	250,392.76
2830.xxxxxx	Def Fed Tax	(4,507.07)
		(51,635.99)
		22.42%

T-Lock Settlement

	2150.20111	2150.20111	2150.20111	2150.20111	2150.20111	2830.28206	2830.28201	20.517%	22.317%
	DR (CR)	T-Def Settlement	DR (CR)	DR (CR)	Net of Tax	Adjustment	Adjustment		
Mar-19	90,141,393.00			(20,211,503.14)	69,929,889.86			69,573,831.47	356,058.39
Oct-19	(250,392.76)	88,388,643.69	56,143.06	(19,818,501.69)	68,570,142.00	(4,507.07)	(51,635.99)		
Nov-19	(250,392.76)	88,138,250.93	56,143.06	(19,762,358.62)	68,375,892.31	(4,507.07)	(51,635.99)		
Dec-19	(250,392.76)	87,887,858.17	56,143.06	(19,706,215.56)	68,181,642.62	(4,507.07)	(51,635.99)		
Jan-20	(250,392.76)	87,637,465.42	56,143.06	(19,650,072.50)	67,987,392.92	(4,507.07)	(51,635.99)		
Feb-20	(250,392.76)	87,387,072.66	56,143.06	(19,593,929.43)	67,793,143.23	(4,507.07)	(51,635.99)		
Mar-20	(250,392.76)	87,136,679.90	56,143.06	(19,537,786.37)	67,598,893.53	(4,507.07)	(51,635.99)		
Apr-20	(250,392.76)	86,886,287.14	56,143.06	(19,481,643.30)	67,404,643.84	(4,507.07)	(51,635.99)		
May-20	(250,392.76)	86,635,894.38	56,143.06	(19,425,500.24)	67,210,394.14	(4,507.07)	(51,635.99)		
Jun-20	(250,392.76)	86,385,501.62	56,143.06	(19,369,357.17)	67,016,144.45	(4,507.07)	(51,635.99)		
Jul-20	(250,392.76)	86,135,108.87	56,143.06	(19,313,214.11)	66,821,894.76	(4,507.07)	(51,635.99)		
Aug-20	(250,392.76)	85,884,716.11	56,143.06	(19,257,071.05)	66,627,645.06	(4,507.07)	(51,635.99)		
Sep-20	(250,392.76)	85,634,323.35	56,143.06	(19,200,927.98)	66,433,395.37	(4,507.07)	(51,635.99)		
Oct-20	(250,392.76)	85,383,930.59	56,143.06	(19,144,784.92)	66,239,145.67	(4,507.07)	(51,635.99)		
Nov-20	(250,392.76)	85,133,537.83	56,143.06	(19,088,641.85)	66,044,895.98	(4,507.07)	(51,635.99)		
Dec-20	(250,392.76)	84,883,145.07	56,143.06	(19,032,498.79)	65,850,646.29	(4,507.07)	(51,635.99)		
Jan-21	(250,392.76)	84,632,752.32	56,143.06	(18,976,355.72)	65,656,396.59	(4,507.07)	(51,635.99)		
Feb-21	(250,392.76)	84,382,359.56	56,143.06	(18,920,212.66)	65,462,146.90	(4,507.07)	(51,635.99)		
Mar-21	(250,392.76)	84,131,966.80	56,143.06	(18,864,069.60)	65,267,897.20	(4,507.07)	(51,635.99)		
Apr-21	(250,392.76)	83,881,574.04	56,143.06	(18,807,926.53)	65,073,647.51	(4,507.07)	(51,635.99)		
May-21	(250,392.76)	83,631,181.28	56,143.06	(18,751,783.47)	64,879,397.82	(4,507.07)	(51,635.99)		
Jun-21	(250,392.76)	83,380,788.52	56,143.06	(18,695,640.40)	64,685,148.12	(4,507.07)	(51,635.99)		
Jul-21	(250,392.76)	83,130,395.77	56,143.06	(18,639,497.34)	64,490,898.43	(4,507.07)	(51,635.99)		
Aug-21	(250,392.76)	82,880,003.01	56,143.06	(18,583,354.27)	64,296,648.73	(4,507.07)	(51,635.99)		
Sep-21	(250,392.76)	82,629,610.25	56,143.06	(18,527,211.21)	64,102,399.04	(4,507.07)	(51,635.99)		
Oct-21	(250,392.76)	82,379,217.49	56,143.06	(18,471,068.15)	63,908,149.35	(4,507.07)	(51,635.99)		
Nov-21	(250,392.76)	82,128,824.73	56,143.06	(18,414,925.08)	63,713,899.65	(4,507.07)	(51,635.99)		
Dec-21	(250,392.76)	81,878,431.97	56,143.06	(18,358,782.02)	63,519,649.96	(4,507.07)	(51,635.99)		
Jan-22	(250,392.76)	81,628,039.22	56,143.06	(18,302,638.95)	63,325,400.26	(4,507.07)	(51,635.99)		
Feb-22	(250,392.76)	81,377,646.46	56,143.06	(18,246,495.89)	63,131,150.57	(4,507.07)	(51,635.99)		
Mar-22	(250,392.76)	81,127,253.70	56,143.06	(18,190,352.82)	62,936,900.88	(4,507.07)	(51,635.99)		
Apr-22	(250,392.76)	80,876,860.94	56,143.06	(18,134,209.76)	62,742,651.18	(4,507.07)	(51,635.99)		
May-22	(250,392.76)	80,626,468.18	56,143.06	(18,078,066.70)	62,548,401.49	(4,507.07)	(51,635.99)		
Jun-22	(250,392.76)	80,376,075.42	56,143.06	(18,021,923.64)	62,354,151.79	(4,507.07)	(51,635.99)		
Jul-22	(250,392.76)	80,125,682.67	56,143.06	(17,965,780.57)	62,159,902.10	(4,507.07)	(51,635.99)		
Aug-22	(250,392.76)	79,875,289.91	56,143.06	(17,909,637.50)	61,965,652.41	(4,507.07)	(51,635.99)		
Sep-22	(250,392.76)	79,624,897.15	56,143.06	(17,853,494.44)	61,771,402.71	(4,507.07)	(51,635.99)		
Oct-22	(250,392.76)	79,374,504.39	56,143.06	(17,797,351.37)	61,577,153.02	(4,507.07)	(51,635.99)		
Nov-22	(250,392.76)	79,124,111.63	56,143.06	(17,741,208.30)	61,382,903.32	(4,507.07)	(51,635.99)		
Dec-22	(250,392.76)	78,873,718.87	56,143.06	(17,685,065.24)	61,188,653.63	(4,507.07)	(51,635.99)		
Jan-23	(250,392.76)	78,623,326.12	56,143.06	(17,628,922.18)	60,994,403.93	(4,507.07)	(51,635.99)		
Feb-23	(250,392.76)	78,372,933.36	56,143.06	(17,572,779.12)	60,800,154.24	(4,507.07)	(51,635.99)		
Mar-23	(250,392.76)	78,122,540.60	56,143.06	(17,516,636.05)	60,605,904.55	(4,507.07)	(51,635.99)		
Apr-23	(250,392.76)	77,872,147.84	56,143.06	(17,460,492.99)	60,411,654.85	(4,507.07)	(51,635.99)		
May-23	(250,392.76)	77,621,755.08	56,143.06	(17,404,349.92)	60,217,405.16	(4,507.07)	(51,635.99)		
Jun-23	(250,392.76)	77,371,362.32	56,143.06	(17,348,206.86)	60,023,155.46	(4,507.07)	(51,635.99)		
Jul-23	(250,392.76)	77,120,969.57	56,143.06	(17,292,063.80)	59,828,905.77	(4,507.07)	(51,635.99)		
Aug-23	(250,392.76)	76,870,576.81	56,143.06	(17,235,920.73)	59,634,656.08	(4,507.07)	(51,635.99)		
Sep-23	(250,392.76)	76,620,184.05	56,143.06	(17,179,777.67)	59,440,406.38	(4,507.07)	(51,635.99)		
Oct-23	(250,392.76)	76,369,791.29	56,143.06	(17,123,634.60)	59,246,156.69	(4,507.07)	(51,635.99)		
Nov-23	(250,392.76)	76,119,398.53	56,143.06	(17,067,491.54)	59,051,906.99	(4,507.07)	(51,635.99)		
Dec-23	(250,392.76)	75,869,005.77	56,143.06	(17,011,348.47)	58,857,657.30	(4,507.07)	(51,635.99)		
Jan-24	(250,392.76)	75,618,613.02	56,143.06	(16,955,205.41)	58,663,407.61	(4,507.07)	(51,635.99)		
Feb-24	(250,392.76)	75,368,220.26	56,143.06	(16,899,062.35)	58,469,157.91	(4,507.07)	(51,635.99)		
Mar-24	(250,392.76)	75,117,827.50	56,143.06	(16,842,919.28)	58,274,908.22	(4,507.07)	(51,635.99)		
Apr-24	(250,392.76)	74,867,434.74	56,143.06	(16,786,776.22)	58,080,658.52	(4,507.07)	(51,635.99)		
May-24	(250,392.76)	74,617,041.98	56,143.06	(16,730,633.15)	57,886,408.83	(4,507.07)	(51,635.99)		
Jun-24	(250,392.76)	74,366,649.22	56,143.06	(16,674,490.09)	57,692,159.14	(4,507.07)	(51,635.99)		
Jul-24	(250,392.76)	74,116,256.47	56,143.06	(16,618,347.02)	57,497,909.44	(4,507.07)	(51,635.99)		
Aug-24	(250,392.76)	73,865,863.71	56,143.06	(16,562,203.96)	57,303,659.75	(4,507.07)	(51,635.99)		
Sep-24	(250,392.76)	73,615,470.95	56,143.06	(16,506,060.90)	57,109,410.05	(4,507.07)	(51,635.99)		
Oct-24	(250,392.76)	73,365,078.19	56,143.06	(16,449,917.83)	56,915,160.36	(4,507.07)	(51,635.99)		
Nov-24	(250,392.76)	73,114,685.43	56,143.06	(16,393,774.77)	56,720,910.67	(4,507.07)	(51,635.99)		
Dec-24	(250,392.76)	72,864,292.67	56,143.06	(16,337,631.70)	56,526,660.97	(4,507.07)	(51,635.99)		
Jan-25	(250,392.76)	72,613,899.92	56,143.06	(16,281,488.64)	56,332,411.28	(4,507.07)	(51,635.99)		
Feb-25	(250,392.76)	72,363,507.16	56,143.06	(16,225,345.58)	56,138,161.58	(4,507.07)	(51,635.99)		
Mar-25	(250,392.76)	72,113,114.40	56,143.06	(16,169,202.51)	55,943,911.89	(4,507.07)	(51,635.99)		
Apr-25	(250,392.76)	71,862,721.64	56,143.06	(16,113,059.45)	55,749,662.20	(4,507.07)	(51,635.99)		
May-25	(250,392.76)	71,612,328.88	56,143.06	(16,056,916.38)	55,555,412.50	(4,507.07)	(51,635.99)		
Jun-25	(250,392.76)	71,361,936.13	56,143.06	(16,000,773.32)	55,361,162.81	(4,507.07)	(51,635.99)		
Jul-25	(250,392.76)	71,111,543.37	56,143.06	(15,944,630.25)	55,166,913.11	(4,507.07)	(51,635.99)		
Aug-25	(250,392.76)	70,861,150.61	56,143.06	(15,888,487.19)	54,972,663.42	(4,507.07)	(51,635.99)		
Sep-25	(250,392.76)	70,610,757.85	56,143.06	(15,832,344.13)	54,778,413.72	(4,507.07)	(51,635.99)		
Oct-25	(250,392.76)	70,360,365.09	56,143.06	(15,776,201.06)	54,584,164.03	(4,507.07)	(51,635.99)		
Nov-25	(250,392.76)	70,109,972.33	56,143.06	(15,720,058.00)	54,389,914.34	(4,507.07)	(51,635.99)		
Dec-25	(250,392.76)	69,859,579.57	56,143.06	(15,663,914.93)	54,195,664.64	(4,507.07)	(51,635.99)		
Jan-26									

Amortization Schedule
 GL# 010.0000.2150.20111.002000
 03/15/19-03/15/49

	(Gain) Loss	Years	Annual Amort.		
BOTM	18,407,906.00	30	613,596.87	360.00	months
JP Morgan	24,701,500.00	30	823,383.33	360.00	months
BNP Paribas	16,723,258.00	30	557,441.93	360.00	months
CIBC	14,797,008.00	30	493,233.60	360.00	months
Morgan Stanley	11,928,991.00	30	397,633.03	360.00	months
Bank of America	3,582,730.00	30	119,424.33	360.00	months
Total	90,141,393.00		3,004,713.10		

new rates as of 06/30/20	
Def State Tax	1.80%
Def Fed Tax	20.62%
	22.422%

	Monthly Amort	DR (CR)
LT Int Exp	2830.xxxxx	250,392.76
2830.xxxxx	Def State Tax	1.80% (4,507.07)
	Def Fed Tax	20.62% (51,635.99)
		22.42%

T-Lock Settlement

	2150.20111	2150.20111	2150.20111	2150.20111	2150.20111	2830.28206	2830.28201		
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	Adjustment	Adjustment		
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	Net of Tax	DR (CR)	DR (CR)		
Sep-47	(250,392.76)	4,507,069.65	56,143.06	(1,010,575.16)	3,496,494.49	(4,507.07)	(51,635.99)	20.517%	22.317%
Oct-47	(250,392.76)	4,256,676.89	56,143.06	(954,432.09)	3,302,244.80	(4,507.07)	(51,635.99)		
Nov-47	(250,392.76)	4,006,284.13	56,143.06	(898,289.03)	3,107,995.10	(4,507.07)	(51,635.99)		
Dec-47	(250,392.76)	3,755,891.37	56,143.06	(842,145.96)	2,913,749.41	(4,507.07)	(51,635.99)		
Jan-48	(250,392.76)	3,505,498.62	56,143.06	(786,002.90)	2,719,495.72	(4,507.07)	(51,635.99)		
Feb-48	(250,392.76)	3,255,105.86	56,143.06	(729,859.84)	2,525,246.02	(4,507.07)	(51,635.99)		
Mar-48	(250,392.76)	3,004,713.10	56,143.06	(673,716.77)	2,330,996.33	(4,507.07)	(51,635.99)		
Apr-48	(250,392.76)	2,754,320.34	56,143.06	(617,573.71)	2,136,746.63	(4,507.07)	(51,635.99)		
May-48	(250,392.76)	2,503,927.58	56,143.06	(561,430.64)	1,942,496.94	(4,507.07)	(51,635.99)		
Jun-48	(250,392.76)	2,253,534.82	56,143.06	(505,287.58)	1,748,247.25	(4,507.07)	(51,635.99)		
Jul-48	(250,392.76)	2,003,142.07	56,143.06	(449,144.51)	1,553,997.55	(4,507.07)	(51,635.99)		
Aug-48	(250,392.76)	1,752,749.31	56,143.06	(393,001.45)	1,359,747.86	(4,507.07)	(51,635.99)		
Sep-48	(250,392.76)	1,502,356.55	56,143.06	(336,858.39)	1,165,498.16	(4,507.07)	(51,635.99)		
Oct-48	(250,392.76)	1,251,963.79	56,143.06	(280,715.32)	971,248.47	(4,507.07)	(51,635.99)		
Nov-48	(250,392.76)	1,001,571.03	56,143.06	(224,572.26)	776,998.78	(4,507.07)	(51,635.99)		
Dec-48	(250,392.76)	751,178.27	56,143.06	(168,429.19)	582,749.08	(4,507.07)	(51,635.99)		
Jan-49	(250,392.76)	500,785.52	56,143.06	(112,286.13)	388,499.39	(4,507.07)	(51,635.99)		
Feb-49	(250,392.76)	250,392.76	56,143.06	(56,143.06)	194,249.69	(4,507.07)	(51,635.99)		
Mar-49	(250,392.76)	(0.00)	56,143.06	0.00	(0.00)	(4,507.07)	(51,635.99)		

Amortization Schedule
GL# 010.0000.2150.20112.002000
OCT20 - JAN-31

	(Gain) Loss	Years	Annual Amort	
BNP Paribas	250,861.00	10.33	24,276.87	124.00 months
BAML	(226,822.00)	10.33	(21,950.52)	124.00 months
CIBC	1,816,660.00	10.33	175,805.81	124.00 months
MUFG	935,360.00	10.33	90,518.71	124.00 months
J.P. Morgan	1,650,000.00	10.33	159,677.42	124.00 months
Total	4,426,059.00		428,328.29	

net loss

LT Int Exp	Monthly Amort	DR (CR)	new rate @ 06/30/20
2830.xxxxx	35,694.02	35,694.02	1.80%
2830.xxxxx	20,521.34	(7,323.34)	20.62%
		22.82%	

T-Lock Settlement

	2150.20111	2150.20111	2150.20111	2150.20111	2150.20111	2830.28206	2830.28201	20.52%	22.82%	20.517%	22.817%
	Amort	T-Lock Settlement	Amort	Def Tax Adj	Net of Tax	Adjustment	Adjustment				
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)	DR (CR)				
on the books											
amort starts in oct											
Sep-20		4,390,364.98	8,003.31	(984,407.63)	3,405,957.34	(642.49)	(7,360.82)			69,573,831.47	(66,140,183.42)
Oct-20	(35,694.02)	4,390,364.98	8,003.31	(976,404.32)	3,378,266.63	(642.49)	(7,360.82)				
Nov-20	(35,694.02)	4,318,976.93	8,003.31	(968,401.01)	3,350,575.92	(642.49)	(7,360.82)				
Dec-20	(35,694.02)	4,283,282.90	8,003.31	(960,397.69)	3,322,885.21	(642.49)	(7,360.82)				
Jan-21	(35,694.02)	4,247,588.88	8,003.31	(952,394.38)	3,295,194.50	(642.49)	(7,360.82)				
Feb-21	(35,694.02)	4,211,894.85	8,003.31	(944,391.06)	3,267,503.79	(642.49)	(7,360.82)				
Mar-21	(35,694.02)	4,176,200.83	8,003.31	(936,387.75)	3,239,813.08	(642.49)	(7,360.82)				
Apr-21	(35,694.02)	4,140,506.81	8,003.31	(928,384.44)	3,212,122.37	(642.49)	(7,360.82)				
May-21	(35,694.02)	4,104,812.78	8,003.31	(920,381.12)	3,184,431.66	(642.49)	(7,360.82)				
Jun-21	(35,694.02)	4,069,118.76	8,003.31	(912,377.81)	3,156,740.95	(642.49)	(7,360.82)				
Jul-21	(35,694.02)	4,033,424.73	8,003.31	(904,374.49)	3,129,050.24	(642.49)	(7,360.82)				
Sep-21	(35,694.02)	3,997,730.71	8,003.31	(896,371.18)	3,101,359.53	(642.49)	(7,360.82)				
Oct-21	(35,694.02)	3,962,036.69	8,003.31	(888,367.87)	3,073,668.82	(642.49)	(7,360.82)				
Nov-21	(35,694.02)	3,926,342.66	8,003.31	(880,364.55)	3,045,978.11	(642.49)	(7,360.82)				
Dec-21	(35,694.02)	3,890,648.64	8,003.31	(872,361.24)	3,018,287.40	(642.49)	(7,360.82)				
Jan-22	(35,694.02)	3,854,954.61	8,003.31	(864,357.92)	2,990,596.69	(642.49)	(7,360.82)				
Feb-22	(35,694.02)	3,819,260.59	8,003.31	(856,354.61)	2,962,905.98	(642.49)	(7,360.82)				
Mar-22	(35,694.02)	3,783,566.56	8,003.31	(848,351.30)	2,935,215.27	(642.49)	(7,360.82)				
Apr-22	(35,694.02)	3,747,872.54	8,003.31	(840,347.98)	2,907,524.56	(642.49)	(7,360.82)				
May-22	(35,694.02)	3,712,178.52	8,003.31	(832,344.67)	2,879,833.85	(642.49)	(7,360.82)				
Jun-22	(35,694.02)	3,676,484.49	8,003.31	(824,341.35)	2,852,143.14	(642.49)	(7,360.82)				
Jul-22	(35,694.02)	3,640,790.47	8,003.31	(816,338.04)	2,824,452.43	(642.49)	(7,360.82)				
Aug-22	(35,694.02)	3,605,096.44	8,003.31	(808,334.72)	2,796,761.72	(642.49)	(7,360.82)				
Sep-22	(35,694.02)	3,569,402.42	8,003.31	(800,331.41)	2,769,071.01	(642.49)	(7,360.82)				
Oct-22	(35,694.02)	3,533,708.40	8,003.31	(792,328.10)	2,741,380.30	(642.49)	(7,360.82)				
Nov-22	(35,694.02)	3,498,014.37	8,003.31	(784,324.78)	2,713,689.59	(642.49)	(7,360.82)				
Dec-22	(35,694.02)	3,462,320.35	8,003.31	(776,321.47)	2,686,000.88	(642.49)	(7,360.82)				
Jan-23	(35,694.02)	3,426,626.32	8,003.31	(768,318.15)	2,658,308.17	(642.49)	(7,360.82)				
Feb-23	(35,694.02)	3,390,932.30	8,003.31	(760,314.84)	2,630,617.46	(642.49)	(7,360.82)				
Mar-23	(35,694.02)	3,355,238.27	8,003.31	(752,311.53)	2,602,926.75	(642.49)	(7,360.82)				
Apr-23	(35,694.02)	3,319,544.25	8,003.31	(744,308.22)	2,575,236.04	(642.49)	(7,360.82)				
May-23	(35,694.02)	3,283,850.23	8,003.31	(736,304.90)	2,547,545.33	(642.49)	(7,360.82)				
Jun-23	(35,694.02)	3,248,156.20	8,003.31	(728,301.58)	2,519,854.62	(642.49)	(7,360.82)				
Jul-23	(35,694.02)	3,212,462.18	8,003.31	(720,298.27)	2,492,163.91	(642.49)	(7,360.82)				
Aug-23	(35,694.02)	3,176,768.15	8,003.31	(712,294.96)	2,464,473.20	(642.49)	(7,360.82)				
Sep-23	(35,694.02)	3,141,074.13	8,003.31	(704,291.64)	2,436,782.49	(642.49)	(7,360.82)				
Oct-23	(35,694.02)	3,105,380.10	8,003.31	(696,288.33)	2,409,091.78	(642.49)	(7,360.82)				
Nov-23	(35,694.02)	3,069,686.08	8,003.31	(688,285.01)	2,381,401.07	(642.49)	(7,360.82)				
Dec-23	(35,694.02)	3,033,992.06	8,003.31	(680,281.70)	2,353,710.36	(642.49)	(7,360.82)				
Jan-24	(35,694.02)	2,998,298.03	8,003.31	(672,278.38)	2,326,019.65	(642.49)	(7,360.82)				
Feb-24	(35,694.02)	2,962,604.01	8,003.31	(664,275.07)	2,298,328.94	(642.49)	(7,360.82)				
Mar-24	(35,694.02)	2,926,909.98	8,003.31	(656,271.76)	2,270,638.23	(642.49)	(7,360.82)				
Apr-24	(35,694.02)	2,891,215.96	8,003.31	(648,268.44)	2,242,947.52	(642.49)	(7,360.82)				
May-24	(35,694.02)	2,855,521.94	8,003.31	(640,265.13)	2,215,256.81	(642.49)	(7,360.82)				
Jun-24	(35,694.02)	2,819,827.91	8,003.31	(632,261.81)	2,187,566.10	(642.49)	(7,360.82)				
Jul-24	(35,694.02)	2,784,133.89	8,003.31	(624,258.50)	2,159,875.39	(642.49)	(7,360.82)				
Aug-24	(35,694.02)	2,748,439.86	8,003.31	(616,255.19)	2,132,184.68	(642.49)	(7,360.82)				
Sep-24	(35,694.02)	2,712,745.84	8,003.31	(608,251.87)	2,104,493.97	(642.49)	(7,360.82)				
Oct-24	(35,694.02)	2,677,051.81	8,003.31	(600,248.56)	2,076,803.26	(642.49)	(7,360.82)				
Nov-24	(35,694.02)	2,641,357.79	8,003.31	(592,245.24)	2,049,112.55	(642.49)	(7,360.82)				
Dec-24	(35,694.02)	2,605,663.77	8,003.31	(584,241.93)	2,021,421.84	(642.49)	(7,360.82)				
Jan-25	(35,694.02)	2,569,969.74	8,003.31	(576,238.62)	1,993,731.13	(642.49)	(7,360.82)				
Feb-25	(35,694.02)	2,534,275.72	8,003.31	(568,235.30)	1,966,040.42	(642.49)	(7,360.82)				
Mar-25	(35,694.02)	2,498,581.69	8,003.31	(560,231.99)	1,938,349.71	(642.49)	(7,360.82)				
Apr-25	(35,694.02)	2,462,887.67	8,003.31	(552,228.67)	1,910,659.00	(642.49)	(7,360.82)				
May-25	(35,694.02)	2,427,193.65	8,003.31	(544,225.36)	1,882,968.29	(642.49)	(7,360.82)				
Jun-25	(35,694.02)	2,391,499.62	8,003.31	(536,222.05)	1,855,277.58	(642.49)	(7,360.82)				
Jul-25	(35,694.02)	2,355,805.60	8,003.31	(528,218.73)	1,827,586.87	(642.49)	(7,360.82)				
Aug-25	(35,694.02)	2,320,111.57	8,003.31	(520,215.42)	1,799,896.16	(642.49)	(7,360.82)				
Sep-25	(35,694.02)	2,284,417.55	8,003.31	(512,212.10)	1,772,205.45	(642.49)	(7,360.82)				
Oct-25	(35,694.02)	2,248,723.52	8,003.31	(504,208.79)	1,744,514.74	(642.49)	(7,360.82)				
Nov-25	(35,694.02)	2,213,029.50	8,003.31	(496,205.47)	1,716,824.03	(642.49)	(7,360.82)				
Dec-25	(35,694.02)	2,177,335.48	8,003.31	(488,202.16)	1,689,133.32	(642.49)	(7,360.82)				
Jan-26	(35,694.02)	2,141,641.45	8,003.31	(480,198.84)	1,661,442.61	(642.49)	(7,360.82)				
Feb-26	(35,694.02)	2,105,947.43	8,003.31	(472,195.53)	1,633,751.90	(642.49)	(7,360.82)				
Mar-26	(35,694.02)	2,070,253.40	8,003.31	(464,192.22)	1,606,061.19	(642.49)	(7,360.82)				
Apr-26	(35,694.02)	2,034,559.38	8,003.31	(456,188.90)	1,578,370.48	(642.49)	(7,360.82)				
May-26	(35,694.02)	1,998,865.35	8,003.31	(448,185.59)	1,550,679.77	(642.49)	(7,360.82)				
Jun-26	(35,694.02)	1,963,171.33	8,003.31	(440,182.27)	1,522,989.06	(642.49)	(7,360.82)				
Jul-26	(35,694.02)	1,927,477.31	8,003.31	(432,178.96)	1,495,298.34	(642.49)	(7,360.82)				
Aug-26	(35,694.02)	1,891,783.28	8,003.31	(424,175.65)	1,467,607.63	(642.49)	(7,360.82)				
Sep-26	(35,694.02)	1,856,089.26	8,003.31	(416,172.33)	1,439,916.92	(642.49)	(7,360.82)				
Oct-26	(35,694.02)	1,820,395.23	8,003.31	(408,169.02)	1,412,226.21	(642.49)	(7,360.82)				
Nov-26	(35,694.02)	1,784,701.21	8,003.31	(400,165.71)	1,384,535.50	(642.49)	(7,360.82)				
Dec-26	(35,694.02)	1,749,007.19	8,003.31	(392,162.40)	1,356,844.79	(642.49)	(7,360.82)				
Jan-27	(35,694.02)	1,713,313.16	8,003.31								

Amortization Schedule
GL# 010.0000.2150.20112.002000
OCT20 - JAN-31

	(Gain) Loss	Years	Annual Amort	
BNP Paribas	250,861.00	10.33	24,276.87	124.00 months
BAML	(226,822.00)	10.33	(21,950.52)	124.00 months
CIBC	1,816,660.00	10.33	175,805.81	124.00 months
MUFG	935,360.00	10.33	90,518.71	124.00 months
J.P. Morgan	1,650,000.00	10.33	159,677.42	124.00 months
Total	4,426,059.00		428,328.29	
	net loss			

LT Int Exp	Monthly Amort	DR (CR)	new rate @ 06/30/20
2830.xxxxx	Def State Tax	35,694.02	1.80%
2830.xxxxx	Def Fed Tax	(620.56)	20.62%
	Def Fed Tax	(7,323.34)	22.42%

T-Lock Settlement

	2150.20111	2150.20111	2150.20111	2150.20111	Net OCI	Def State Tax	Def Fed Tax		
	Amort	T-Lock Settlement	Def Tax Adj	Def Taxes	Net of Tax	2.30%	20.52%	22.82%	20.517%
	DR (CR)	DR (CR)	DR (CR)	DR (CR)	Net of Tax	Adjustment	Adjustment		
Jan-30	(35,694.02)	428,328.29	8,003.31	(96,039.77)	332,288.52	(642.49)	(7,360.82)		
Feb-30	(35,694.02)	392,634.27	8,003.31	(88,038.46)	304,597.81	(642.49)	(7,360.82)		
Mar-30	(35,694.02)	356,940.24	8,003.31	(80,033.14)	276,907.10	(642.49)	(7,360.82)		
Apr-30	(35,694.02)	321,246.22	8,003.31	(72,029.83)	249,216.39	(642.49)	(7,360.82)		
May-30	(35,694.02)	285,552.19	8,003.31	(64,026.51)	221,525.68	(642.49)	(7,360.82)		
Jun-30	(35,694.02)	249,858.17	8,003.31	(56,023.20)	193,834.97	(642.49)	(7,360.82)		
Jul-30	(35,694.02)	214,164.15	8,003.31	(48,019.88)	166,144.26	(642.49)	(7,360.82)		
Aug-30	(35,694.02)	178,470.12	8,003.31	(40,016.57)	138,453.55	(642.49)	(7,360.82)		
Sep-30	(35,694.02)	142,776.10	8,003.31	(32,013.26)	110,762.84	(642.49)	(7,360.82)		
Oct-30	(35,694.02)	107,082.07	8,003.31	(24,009.94)	83,072.13	(642.49)	(7,360.82)		
Nov-30	(35,694.02)	71,388.05	8,003.31	(16,006.63)	55,381.42	(642.49)	(7,360.82)		
Dec-30	(35,694.02)	35,694.02	8,003.31	(8,003.31)	27,690.71	(642.49)	(7,360.82)		
Jan-31	(35,694.02)	(0.00)	8,003.31	(0.00)	0.00	(642.49)	(7,360.82)		

Amortization Schedule
GL# 010.0000.2150.2011.002000
OCT21 - FEB22

	(Gain) Loss	Years	Annual Amort	
Mizuho 4/3	9,628,560.00	30.33	317,425.05	364.00 months
BNP Paribas	(9,208,423.50)	30.33	(303,574.40)	364.00 months
Regions	(7,883,400.00)	30.33	(259,892.31)	364.00 months
Credit Ag	(12,620,541.00)	30.33	(416,061.79)	364.00 months
JP Morgan	(8,012,017.00)	30.33	(264,132.43)	364.00 months
Mizuho 4/15	(7,594,620.00)	30.33	(250,372.09)	364.00 months
US Bank	(17,275,785.00)	30.33	(569,531.37)	364.00 months
Mizuho 6/17/21	(9,193,160.00)	30.33	(303,071.21)	364.00 months
Total	(62,159,386.50)		(2,049,210.54)	
	Net gain			

spread over the life of the new debt to make things easier, we will book a full month in oct instead of a half month since debt issue was technically 10/15/21 to 02/15/22 so the lock will finish amortizing at end of jan22 and not mid febs22
T-Lock Settlement

LT Int Exp	Monthly Amort	DR (CR)
2830.xxxxx	Def State Tax	(170,767.55)
2830.xxxxx	Def Fed Tax	3,927.65
		22.82%

new rate @ 06/30/20	Def State Tax	Def Fed Tax
1.80%	20.62%	22.42%

	2150.2011	2150.2011	2150.2011	2150.2011	2150.2011	2830.2820e	2830.2820e	20.517%	22.817%
	DR (CR)	T-Lock Settlement	DR (CR)	DR (CR)	Net of Tax	Adjustment	Adjustment		
on the books already amort starts in oct		(62,159,386.50)		13,937,377.64	(48,222,008.86)			69,573,831.47	(117,795,840.33)
Aug-21	170,767.55	(61,988,618.95)	(38,289.50)	13,899,088.14	(48,089,530.81)	3,073.82			
Oct-21	170,767.55	(61,817,851.41)	(38,289.50)	13,860,796.64	(47,957,052.77)	3,073.82			
Dec-21	170,767.55	(61,647,083.86)	(38,289.50)	13,822,509.14	(47,824,574.72)	3,073.82			
Jan-22	170,767.55	(61,476,316.32)	(38,289.50)	13,784,219.64	(47,692,096.67)	3,073.82			
Feb-22	170,767.55	(61,305,548.77)	(38,289.50)	13,745,930.15	(47,559,618.63)	3,073.82			
Mar-22	170,767.55	(61,134,781.23)	(38,289.50)	13,707,640.65	(47,427,140.58)	3,073.82			
Apr-22	170,767.55	(60,964,013.68)	(38,289.50)	13,669,351.15	(47,294,662.53)	3,073.82			
May-22	170,767.55	(60,793,246.14)	(38,289.50)	13,631,061.65	(47,162,184.49)	3,073.82			
Jun-22	170,767.55	(60,622,478.59)	(38,289.50)	13,592,772.15	(47,029,706.44)	3,073.82			
Jul-22	170,767.55	(60,451,711.05)	(38,289.50)	13,554,482.65	(46,897,228.40)	3,073.82			
Aug-22	170,767.55	(60,280,943.50)	(38,289.50)	13,516,193.15	(46,764,750.35)	3,073.82			
Sep-22	170,767.55	(60,110,175.96)	(38,289.50)	13,477,903.65	(46,632,272.30)	3,073.82			
Oct-22	170,767.55	(59,939,408.41)	(38,289.50)	13,439,614.15	(46,500,794.26)	3,073.82			
Nov-22	170,767.55	(59,768,640.87)	(38,289.50)	13,401,324.65	(46,369,316.21)	3,073.82			
Dec-22	170,767.55	(59,597,873.32)	(38,289.50)	13,363,035.15	(46,237,838.16)	3,073.82			
Jan-23	170,767.55	(59,427,105.77)	(38,289.50)	13,324,745.65	(46,106,360.12)	3,073.82			
Feb-23	170,767.55	(59,256,338.23)	(38,289.50)	13,286,456.15	(45,974,882.07)	3,073.82			
Mar-23	170,767.55	(59,085,570.68)	(38,289.50)	13,248,166.65	(45,843,404.03)	3,073.82			
Apr-23	170,767.55	(58,914,803.14)	(38,289.50)	13,209,877.15	(45,711,925.98)	3,073.82			
May-23	170,767.55	(58,744,035.59)	(38,289.50)	13,171,587.65	(45,580,447.94)	3,073.82			
Jun-23	170,767.55	(58,573,268.05)	(38,289.50)	13,133,298.15	(45,448,969.89)	3,073.82			
Jul-23	170,767.55	(58,402,500.50)	(38,289.50)	13,095,008.65	(45,317,491.84)	3,073.82			
Aug-23	170,767.55	(58,231,732.96)	(38,289.50)	13,056,719.15	(45,185,913.79)	3,073.82			
Sep-23	170,767.55	(58,060,965.41)	(38,289.50)	13,018,429.65	(45,054,435.75)	3,073.82			
Oct-23	170,767.55	(57,890,197.87)	(38,289.50)	12,980,140.15	(44,922,957.70)	3,073.82			
Nov-23	170,767.55	(57,719,430.32)	(38,289.50)	12,941,850.65	(44,791,479.65)	3,073.82			
Dec-23	170,767.55	(57,548,662.78)	(38,289.50)	12,903,561.15	(44,660,001.61)	3,073.82			
Jan-24	170,767.55	(57,377,895.23)	(38,289.50)	12,865,271.65	(44,528,523.56)	3,073.82			
Feb-24	170,767.55	(57,207,127.69)	(38,289.50)	12,826,982.15	(44,397,045.52)	3,073.82			
Mar-24	170,767.55	(57,036,360.14)	(38,289.50)	12,788,692.65	(44,265,567.47)	3,073.82			
Apr-24	170,767.55	(56,865,592.59)	(38,289.50)	12,750,403.15	(44,134,089.43)	3,073.82			
May-24	170,767.55	(56,694,825.05)	(38,289.50)	12,712,113.65	(44,002,611.38)	3,073.82			
Jun-24	170,767.55	(56,524,057.50)	(38,289.50)	12,673,824.15	(43,871,133.34)	3,073.82			
Jul-24	170,767.55	(56,353,289.96)	(38,289.50)	12,635,534.65	(43,739,655.29)	3,073.82			
Aug-24	170,767.55	(56,182,522.41)	(38,289.50)	12,597,245.15	(43,608,177.25)	3,073.82			
Sep-24	170,767.55	(56,011,754.87)	(38,289.50)	12,558,955.65	(43,476,699.20)	3,073.82			
Oct-24	170,767.55	(55,840,987.32)	(38,289.50)	12,520,666.15	(43,345,221.16)	3,073.82			
Nov-24	170,767.55	(55,670,219.78)	(38,289.50)	12,482,376.65	(43,213,743.11)	3,073.82			
Dec-24	170,767.55	(55,500,452.23)	(38,289.50)	12,444,087.15	(43,082,265.07)	3,073.82			
Jan-25	170,767.55	(55,330,684.69)	(38,289.50)	12,405,797.65	(42,950,787.02)	3,073.82			
Feb-25	170,767.55	(55,160,917.14)	(38,289.50)	12,367,508.15	(42,819,308.98)	3,073.82			
Mar-25	170,767.55	(54,991,149.60)	(38,289.50)	12,329,218.65	(42,687,830.93)	3,073.82			
Apr-25	170,767.55	(54,821,382.05)	(38,289.50)	12,290,929.15	(42,556,352.89)	3,073.82			
May-25	170,767.55	(54,651,614.51)	(38,289.50)	12,252,639.65	(42,424,874.84)	3,073.82			
Jun-25	170,767.55	(54,481,846.96)	(38,289.50)	12,214,350.15	(42,293,396.80)	3,073.82			
Jul-25	170,767.55	(54,312,079.42)	(38,289.50)	12,176,060.65	(42,161,918.75)	3,073.82			
Aug-25	170,767.55	(54,142,311.87)	(38,289.50)	12,137,771.15	(42,030,440.71)	3,073.82			
Sep-25	170,767.55	(53,972,544.33)	(38,289.50)	12,099,481.65	(41,898,962.66)	3,073.82			
Oct-25	170,767.55	(53,802,776.78)	(38,289.50)	12,061,192.15	(41,767,484.62)	3,073.82			
Nov-25	170,767.55	(53,633,009.23)	(38,289.50)	12,022,902.65	(41,636,006.57)	3,073.82			
Dec-25	170,767.55	(53,463,241.69)	(38,289.50)	11,984,613.15	(41,504,528.53)	3,073.82			
Jan-26	170,767.55	(53,293,474.14)	(38,289.50)	11,946,323.65	(41,373,050.48)	3,073.82			
Feb-26	170,767.55	(53,123,706.60)	(38,289.50)	11,908,034.15	(41,241,572.44)	3,073.82			
Mar-26	170,767.55	(52,953,939.05)	(38,289.50)	11,869,744.65	(41,110,094.39)	3,073.82			
Apr-26	170,767.55	(52,784,171.51)	(38,289.50)	11,831,455.15	(40,978,616.35)	3,073.82			
May-26	170,767.55	(52,614,403.96)	(38,289.50)	11,793,165.65	(40,847,138.30)	3,073.82			
Jun-26	170,767.55	(52,444,636.42)	(38,289.50)	11,754,876.15	(40,715,660.26)	3,073.82			
Jul-26	170,767.55	(52,274,868.87)	(38,289.50)	11,716,586.65	(40,584,182.21)	3,073.82			
Aug-26	170,767.55	(52,105,101.33)	(38,289.50)	11,678,297.15	(40,452,704.17)	3,073.82			
Sep-26	170,767.55	(51,935,333.78)	(38,289.50)	11,640,007.65	(40,321,226.12)	3,073.82			
Oct-26	170,767.55	(51,765,566.23)	(38,289.50)	11,601,718.15	(40,189,748.08)	3,073.82			
Nov-26	170,767.55	(51,595,798.69)	(38,289.50)	11,563,428.65	(40,058,270.03)	3,073.82			
Dec-26	170,767.55	(51,426,031.14)	(38,289.50)	11,525,139.15	(39,926,791.99)	3,073.82			
Jan-27	170,767.55	(51,256,263.60)	(38,289.50)	11,486,849.65	(39,795,313.94)	3,073.82			
Feb-27	170,767.55	(51,086,496.05)	(38,289.50)	11,448,560.15	(39,663,835.89)	3,073.82			
Mar-27	170,767.55	(50,916,728.51)	(38,289.50)	11,410,270.65	(39,532,357.85)	3,073.82			
Apr-27	170,767.55	(50,746,960.96)	(38,289.50)	11,371,981.15	(39,400,879.80)	3,073.82			
May-27	170,767.55	(50,577,193.42)	(38,289.50)	11,333,691.65	(39,269,401.76)	3,073.82			
Jun-27	170,767.55	(50,407,425.87)	(38,289.50)	11,295,402.15	(39,137,923.71)	3,073.82			
Jul-27	170,767.55	(50,237,658.33)	(38,289.50)	11,257,112.65	(39,006,445.67)	3,073.82			
Aug-27	170,767.55	(50,067,890.78)	(38,289.50)	11,218,823.15	(38,874,967.62)	3,073.82			
Sep-27	170,767.55	(49,898,123.24)	(38,289.50)	11,180,533.65	(38,743,489.58)	3,073.82			
Oct-27	170,767.55	(49,728,355.69)	(38,289.50)	11,142,244.15	(38,612,011.53)	3,073.82			
Nov-27	170,767.55	(49,558,588.15)	(38,289.50)	11,103,954.65	(38,480,533.49)	3,073.82			
Dec-27	170,767.55	(49,388,820.60)	(38,289.50)	11,065,665.15	(38,349,055.44)	3,073.82			
Jan-28	170,767.55	(49,219,053.06)	(38,289.50)	11,027,375.65	(38,217,577.40)	3,073.82			
Feb-28	170,767.55	(49,049,285.51)	(38,289.50)	10,989,086.15	(38,086,099.35)	3,073.82			
Mar-28	170,767.55	(48,879,517.96)	(38,289.50)	10,950,796.65	(37,954,621.31)	3,073.82			
Apr-28	170,767.55	(48,709,750.42)	(38,289.50)	10,912,507.15	(37,823,143.26)	3,073.82			
May-28	170,767.55	(48,5							

Jan-31	170,767.55	(43,033,421.42)	(38,289.50)	9,648,953.75	(33,384,467.67)	3,073.82	35,215.68
Feb-31	170,767.55	(42,862,853.98)	(38,289.50)	9,610,694.25	(33,251,989.63)	3,073.82	35,215.68
Mar-31	170,767.55	(42,691,188.79)	(38,289.50)	9,572,434.75	(33,119,511.58)	3,073.82	35,215.68
Apr-31	170,767.55	(42,521,118.79)	(38,289.50)	9,534,085.25	(32,987,033.53)	3,073.82	35,215.68
May-31	170,767.55	(42,350,351.24)	(38,289.50)	9,495,795.76	(32,854,555.49)	3,073.82	35,215.68
Jun-31	170,767.55	(42,179,583.70)	(38,289.50)	9,457,506.26	(32,722,077.44)	3,073.82	35,215.68
Jul-31	170,767.55	(42,008,816.15)	(38,289.50)	9,419,216.76	(32,589,599.39)	3,073.82	35,215.68
Aug-31	170,767.55	(41,838,048.61)	(38,289.50)	9,380,927.26	(32,457,121.35)	3,073.82	35,215.68
Sep-31	170,767.55	(41,667,281.06)	(38,289.50)	9,342,637.76	(32,324,643.30)	3,073.82	35,215.68
Oct-31	170,767.55	(41,496,513.52)	(38,289.50)	9,304,348.26	(32,192,165.25)	3,073.82	35,215.68
Nov-31	170,767.55	(41,325,745.97)	(38,289.50)	9,266,058.76	(32,059,687.21)	3,073.82	35,215.68
Dec-31	170,767.55	(41,154,978.42)	(38,289.50)	9,227,769.26	(31,927,209.16)	3,073.82	35,215.68
Jan-32	170,767.55	(40,984,210.88)	(38,289.50)	9,189,479.76	(31,794,731.12)	3,073.82	35,215.68
Feb-32	170,767.55	(40,813,443.33)	(38,289.50)	9,151,190.26	(31,662,253.07)	3,073.82	35,215.68
Mar-32	170,767.55	(40,642,675.79)	(38,289.50)	9,112,900.77	(31,529,775.02)	3,073.82	35,215.68
Apr-32	170,767.55	(40,471,908.24)	(38,289.50)	9,074,611.27	(31,397,296.98)	3,073.82	35,215.68
May-32	170,767.55	(40,301,140.70)	(38,289.50)	9,036,321.77	(31,264,818.93)	3,073.82	35,215.68
Jun-32	170,767.55	(40,130,373.15)	(38,289.50)	8,998,032.27	(31,132,340.88)	3,073.82	35,215.68
Jul-32	170,767.55	(39,959,605.61)	(38,289.50)	8,959,742.77	(30,999,862.84)	3,073.82	35,215.68
Aug-32	170,767.55	(39,788,838.06)	(38,289.50)	8,921,453.27	(30,867,384.79)	3,073.82	35,215.68
Sep-32	170,767.55	(39,618,070.52)	(38,289.50)	8,883,163.77	(30,734,906.75)	3,073.82	35,215.68
Oct-32	170,767.55	(39,447,302.97)	(38,289.50)	8,844,874.27	(30,602,428.70)	3,073.82	35,215.68
Nov-32	170,767.55	(39,276,535.43)	(38,289.50)	8,806,584.77	(30,469,950.65)	3,073.82	35,215.68
Dec-32	170,767.55	(39,105,767.88)	(38,289.50)	8,768,295.27	(30,337,472.61)	3,073.82	35,215.68
Jan-33	170,767.55	(38,935,000.34)	(38,289.50)	8,730,005.78	(30,204,994.56)	3,073.82	35,215.68
Feb-33	170,767.55	(38,764,232.79)	(38,289.50)	8,691,716.28	(30,072,516.51)	3,073.82	35,215.68
Mar-33	170,767.55	(38,593,465.24)	(38,289.50)	8,653,426.78	(29,940,038.47)	3,073.82	35,215.68
Apr-33	170,767.55	(38,422,697.69)	(38,289.50)	8,615,137.28	(29,807,560.42)	3,073.82	35,215.68
May-33	170,767.55	(38,251,930.15)	(38,289.50)	8,576,847.78	(29,675,082.37)	3,073.82	35,215.68
Jun-33	170,767.55	(38,081,162.61)	(38,289.50)	8,538,558.28	(29,542,604.33)	3,073.82	35,215.68
Jul-33	170,767.55	(37,910,395.06)	(38,289.50)	8,500,268.78	(29,410,126.28)	3,073.82	35,215.68
Aug-33	170,767.55	(37,739,627.52)	(38,289.50)	8,461,979.28	(29,277,648.24)	3,073.82	35,215.68
Sep-33	170,767.55	(37,568,859.97)	(38,289.50)	8,423,689.78	(29,145,170.19)	3,073.82	35,215.68
Oct-33	170,767.55	(37,398,092.43)	(38,289.50)	8,385,400.28	(29,012,692.14)	3,073.82	35,215.68
Nov-33	170,767.55	(37,227,324.88)	(38,289.50)	8,347,110.79	(28,880,214.10)	3,073.82	35,215.68
Dec-33	170,767.55	(37,056,557.34)	(38,289.50)	8,308,821.29	(28,747,736.05)	3,073.82	35,215.68
Jan-34	170,767.55	(36,885,789.79)	(38,289.50)	8,270,531.79	(28,615,258.00)	3,073.82	35,215.68
Feb-34	170,767.55	(36,715,022.24)	(38,289.50)	8,232,242.29	(28,482,780.96)	3,073.82	35,215.68
Mar-34	170,767.55	(36,544,254.70)	(38,289.50)	8,193,952.79	(28,350,302.91)	3,073.82	35,215.68
Apr-34	170,767.55	(36,373,487.16)	(38,289.50)	8,155,663.29	(28,217,824.87)	3,073.82	35,215.68
May-34	170,767.55	(36,202,719.61)	(38,289.50)	8,117,373.79	(28,085,346.82)	3,073.82	35,215.68
Jun-34	170,767.55	(36,031,952.06)	(38,289.50)	8,079,084.29	(27,952,868.77)	3,073.82	35,215.68
Jul-34	170,767.55	(35,861,184.52)	(38,289.50)	8,040,794.79	(27,820,390.72)	3,073.82	35,215.68
Aug-34	170,767.55	(35,690,416.97)	(38,289.50)	8,002,505.29	(27,687,912.67)	3,073.82	35,215.68
Sep-34	170,767.55	(35,519,649.43)	(38,289.50)	7,964,215.79	(27,555,434.63)	3,073.82	35,215.68
Oct-34	170,767.55	(35,348,881.88)	(38,289.50)	7,925,926.29	(27,422,956.59)	3,073.82	35,215.68
Nov-34	170,767.55	(35,178,114.34)	(38,289.50)	7,887,636.79	(27,290,478.54)	3,073.82	35,215.68
Dec-34	170,767.55	(35,007,346.79)	(38,289.50)	7,849,347.29	(27,157,999.49)	3,073.82	35,215.68
Jan-35	170,767.55	(34,836,579.25)	(38,289.50)	7,811,057.79	(27,025,521.45)	3,073.82	35,215.68
Feb-35	170,767.55	(34,665,811.70)	(38,289.50)	7,772,768.29	(26,893,043.40)	3,073.82	35,215.68
Mar-35	170,767.55	(34,495,044.16)	(38,289.50)	7,734,478.79	(26,760,565.36)	3,073.82	35,215.68
Apr-35	170,767.55	(34,324,276.61)	(38,289.50)	7,696,189.29	(26,628,087.31)	3,073.82	35,215.68
May-35	170,767.55	(34,153,509.07)	(38,289.50)	7,657,900.79	(26,495,609.26)	3,073.82	35,215.68
Jun-35	170,767.55	(33,982,741.52)	(38,289.50)	7,619,611.29	(26,363,131.22)	3,073.82	35,215.68
Jul-35	170,767.55	(33,811,973.98)	(38,289.50)	7,581,321.79	(26,230,653.17)	3,073.82	35,215.68
Aug-35	170,767.55	(33,641,206.43)	(38,289.50)	7,543,032.29	(26,098,175.12)	3,073.82	35,215.68
Sep-35	170,767.55	(33,470,438.88)	(38,289.50)	7,504,742.79	(25,965,697.08)	3,073.82	35,215.68
Oct-35	170,767.55	(33,300,671.34)	(38,289.50)	7,466,453.29	(25,833,219.03)	3,073.82	35,215.68
Nov-35	170,767.55	(33,130,903.79)	(38,289.50)	7,428,163.79	(25,700,740.99)	3,073.82	35,215.68
Dec-35	170,767.55	(32,961,136.25)	(38,289.50)	7,389,874.29	(25,568,262.94)	3,073.82	35,215.68
Jan-36	170,767.55	(32,791,368.70)	(38,289.50)	7,351,584.79	(25,435,784.89)	3,073.82	35,215.68
Feb-36	170,767.55	(32,621,601.16)	(38,289.50)	7,313,295.29	(25,303,306.85)	3,073.82	35,215.68
Mar-36	170,767.55	(32,451,833.61)	(38,289.50)	7,275,005.79	(25,170,828.80)	3,073.82	35,215.68
Apr-36	170,767.55	(32,282,066.07)	(38,289.50)	7,236,716.29	(25,038,350.75)	3,073.82	35,215.68
May-36	170,767.55	(32,112,298.52)	(38,289.50)	7,198,426.79	(24,905,872.71)	3,073.82	35,215.68
Jun-36	170,767.55	(31,942,530.98)	(38,289.50)	7,160,137.29	(24,773,394.66)	3,073.82	35,215.68
Jul-36	170,767.55	(31,772,763.43)	(38,289.50)	7,121,847.79	(24,640,916.61)	3,073.82	35,215.68
Aug-36	170,767.55	(31,603,000.88)	(38,289.50)	7,083,558.29	(24,508,438.57)	3,073.82	35,215.68
Sep-36	170,767.55	(31,433,233.34)	(38,289.50)	7,045,268.79	(24,375,960.52)	3,073.82	35,215.68
Oct-36	170,767.55	(31,263,465.79)	(38,289.50)	7,006,979.29	(24,243,482.47)	3,073.82	35,215.68
Nov-36	170,767.55	(31,093,698.25)	(38,289.50)	6,968,689.79	(24,111,004.43)	3,073.82	35,215.68
Dec-36	170,767.55	(30,923,930.70)	(38,289.50)	6,930,399.29	(23,978,526.38)	3,073.82	35,215.68
Jan-37	170,767.55	(30,754,163.16)	(38,289.50)	6,892,109.79	(23,846,048.34)	3,073.82	35,215.68
Feb-37	170,767.55	(30,584,395.61)	(38,289.50)	6,853,820.29	(23,713,570.29)	3,073.82	35,215.68
Mar-37	170,767.55	(30,414,628.07)	(38,289.50)	6,815,530.79	(23,581,092.24)	3,073.82	35,215.68
Apr-37	170,767.55	(30,244,860.52)	(38,289.50)	6,777,241.29	(23,448,614.20)	3,073.82	35,215.68
May-37	170,767.55	(30,075,092.98)	(38,289.50)	6,738,951.79	(23,316,136.15)	3,073.82	35,215.68
Jun-37	170,767.55	(29,905,325.43)	(38,289.50)	6,700,662.29	(23,183,658.11)	3,073.82	35,215.68
Jul-37	170,767.55	(29,735,557.88)	(38,289.50)	6,662,372.79	(23,051,180.06)	3,073.82	35,215.68
Aug-37	170,767.55	(29,565,790.34)	(38,289.50)	6,624,083.29	(22,918,702.01)	3,073.82	35,215.68
Sep-37	170,767.55	(29,396,022.79)	(38,289.50)	6,585,793.79	(22,786,223.97)	3,073.82	35,215.68
Oct-37	170,767.55	(29,226,255.25)	(38,289.50)	6,547,504.29	(22,653,745.92)	3,073.82	35,215.68
Nov-37	170,767.55	(29,056,487.70)	(38,289.50)	6,509,214.79	(22,521,267.87)	3,073.82	35,215.68
Dec-37	170,767.55	(28,886,720.16)	(38,289.50)	6,470,925.29	(22,388,789.83)	3,073.82	35,215.68
Jan-38	170,767.55	(28,716,952.61)	(38,289.50)	6,432,635.79	(22,256,311.78)	3,073.82	35,215.68
Feb-38	170,767.55	(28,547,185.07)	(38,289.50)	6,394,346.29	(22,123,833.73)	3,073.82	35,215.68
Mar-38	170,767.55	(28,377,417.52)	(38,289.50)	6,356,056.79	(21,991,355.69)	3,073.82	35,215.68
Apr-38	170,767.55	(28,207,650.07)	(38,289.50)	6,317,767.29	(21,858,877.64)	3,073.82	35,215.68
May-38	170,767.55	(28,037,882.52)	(38,289.50)	6,279,477.79	(21,726,399.60)	3,073.82	35,215.68
Jun-38	170,767.55	(27,868,115.07)	(38,289.50)	6,241,188.29	(21,593,921.55)	3,073.82	35,215.68
Jul-38	170,767.55	(27,698,347.52)	(38,289.50)	6,202,898.79	(21,461,443.50)	3,073.82	35,215.68
Aug-38	170,767.55	(27,528,580.07)	(38,289.50)	6,164,609.29	(21,328,965.46)	3,073.82	35,215.68
Sep-38	170,767.55	(27,358,812.52)	(38,289.50)	6,126,319.79	(21,196,487.41)	3,073.82	35,215.68
Oct-38	170,767.55	(27,189,045.07)	(38,289.50)	6,088,030.29	(21,064,009.36)	3,073.82	35,215.68
Nov-38	170,767.55	(27,019,277.52)	(38,289.50)	6,049,740.79	(20,931,531.32)	3,073.82	35,215.68
Dec-38	170,767.55	(26,849,510.07)	(38,289.50)	6,011,451.29	(20,799,053.27)	3,073.82	35,215.68
Jan-39	170,767.55	(26,679,742.52)	(38,289.50)	5,973,161.79	(20,666,575.23)	3,073.82	35,215.68
Feb-39	170,767.55	(26,509,975.07)	(38,289.50)	5,934,872.29	(20,534,097.18)	3,073.82	35,215.68
Mar-39	170,767.55	(26,340,207.52)	(38,289.50)	5,896,582.79	(20,401,619.13)	3,073.82	35,215.68
Apr-39	170,767.55	(26,170,440.07)	(38,289.50)	5,858,293.29	(20,269,141.09)	3,073.82	35,215.68
May-39	170,767.55	(26,000,672.52)					

Nov-42	170,767.55	(18,784,429.99)	(38,289.50)	4,211,844.89	(14,572,585.09)	3,073.82	35,215.68
Dec-42	170,767.55	(18,613,862.44)	(38,289.50)	4,173,555.39	(14,440,107.05)	3,073.82	35,215.68
Jan-43	170,767.55	(18,242,694.90)	(38,289.50)	4,135,265.89	(14,307,629.00)	3,073.82	35,215.68
Feb-43	170,767.55	(18,272,127.35)	(38,289.50)	4,096,976.39	(14,175,150.96)	3,073.82	35,215.68
Mar-43	170,767.55	(18,101,359.80)	(38,289.50)	4,058,686.90	(14,042,672.91)	3,073.82	35,215.68
Apr-43	170,767.55	(17,930,592.26)	(38,289.50)	4,020,397.40	(13,910,194.86)	3,073.82	35,215.68
May-43	170,767.55	(17,759,824.71)	(38,289.50)	3,982,107.90	(13,777,716.82)	3,073.82	35,215.68
Jun-43	170,767.55	(17,589,057.17)	(38,289.50)	3,943,818.40	(13,645,238.77)	3,073.82	35,215.68
Jul-43	170,767.55	(17,418,289.62)	(38,289.50)	3,905,528.90	(13,512,760.72)	3,073.82	35,215.68
Aug-43	170,767.55	(17,247,522.08)	(38,289.50)	3,867,239.40	(13,380,282.68)	3,073.82	35,215.68
Sep-43	170,767.55	(17,076,754.53)	(38,289.50)	3,828,949.90	(13,247,804.63)	3,073.82	35,215.68
Oct-43	170,767.55	(16,905,986.99)	(38,289.50)	3,790,660.40	(13,115,326.59)	3,073.82	35,215.68
Nov-43	170,767.55	(16,735,219.44)	(38,289.50)	3,752,370.90	(12,982,848.54)	3,073.82	35,215.68
Dec-43	170,767.55	(16,564,451.90)	(38,289.50)	3,714,081.40	(12,850,370.49)	3,073.82	35,215.68
Jan-44	170,767.55	(16,393,684.35)	(38,289.50)	3,675,791.91	(12,717,892.45)	3,073.82	35,215.68
Feb-44	170,767.55	(16,222,916.81)	(38,289.50)	3,637,502.41	(12,585,414.40)	3,073.82	35,215.68
Mar-44	170,767.55	(16,052,149.26)	(38,289.50)	3,599,212.91	(12,452,936.35)	3,073.82	35,215.68
Apr-44	170,767.55	(15,881,381.72)	(38,289.50)	3,560,923.41	(12,320,458.31)	3,073.82	35,215.68
May-44	170,767.55	(15,710,614.17)	(38,289.50)	3,522,633.91	(12,187,980.26)	3,073.82	35,215.68
Jun-44	170,767.55	(15,539,846.63)	(38,289.50)	3,484,344.41	(12,055,502.21)	3,073.82	35,215.68
Jul-44	170,767.55	(15,369,079.08)	(38,289.50)	3,446,054.91	(11,923,024.17)	3,073.82	35,215.68
Aug-44	170,767.55	(15,198,311.53)	(38,289.50)	3,407,765.41	(11,790,546.12)	3,073.82	35,215.68
Sep-44	170,767.55	(15,027,543.99)	(38,289.50)	3,369,475.91	(11,658,068.08)	3,073.82	35,215.68
Oct-44	170,767.55	(14,856,776.44)	(38,289.50)	3,331,186.41	(11,525,590.03)	3,073.82	35,215.68
Nov-44	170,767.55	(14,686,008.90)	(38,289.50)	3,292,896.92	(11,393,111.98)	3,073.82	35,215.68
Dec-44	170,767.55	(14,515,241.35)	(38,289.50)	3,254,607.42	(11,260,633.94)	3,073.82	35,215.68
Jan-45	170,767.55	(14,344,473.81)	(38,289.50)	3,216,317.92	(11,128,155.89)	3,073.82	35,215.68
Feb-45	170,767.55	(14,173,706.26)	(38,289.50)	3,178,028.42	(10,995,677.84)	3,073.82	35,215.68
Mar-45	170,767.55	(14,002,938.72)	(38,289.50)	3,139,738.92	(10,863,199.80)	3,073.82	35,215.68
Apr-45	170,767.55	(13,832,171.17)	(38,289.50)	3,101,449.42	(10,730,721.75)	3,073.82	35,215.68
May-45	170,767.55	(13,661,403.63)	(38,289.50)	3,063,159.92	(10,598,243.71)	3,073.82	35,215.68
Jun-45	170,767.55	(13,490,636.08)	(38,289.50)	3,024,870.42	(10,465,765.66)	3,073.82	35,215.68
Jul-45	170,767.55	(13,319,868.54)	(38,289.50)	2,986,580.92	(10,333,287.61)	3,073.82	35,215.68
Aug-45	170,767.55	(13,149,100.99)	(38,289.50)	2,948,291.42	(10,200,809.57)	3,073.82	35,215.68
Sep-45	170,767.55	(12,978,333.45)	(38,289.50)	2,910,001.93	(10,068,331.52)	3,073.82	35,215.68
Oct-45	170,767.55	(12,807,565.90)	(38,289.50)	2,871,712.43	(9,935,853.47)	3,073.82	35,215.68
Nov-45	170,767.55	(12,636,798.36)	(38,289.50)	2,833,422.93	(9,803,375.43)	3,073.82	35,215.68
Dec-45	170,767.55	(12,466,030.81)	(38,289.50)	2,795,133.43	(9,670,897.38)	3,073.82	35,215.68
Jan-46	170,767.55	(12,295,263.26)	(38,289.50)	2,756,843.93	(9,538,419.33)	3,073.82	35,215.68
Feb-46	170,767.55	(12,124,495.72)	(38,289.50)	2,718,554.43	(9,405,941.29)	3,073.82	35,215.68
Mar-46	170,767.55	(11,953,728.17)	(38,289.50)	2,680,264.93	(9,273,463.24)	3,073.82	35,215.68
Apr-46	170,767.55	(11,782,960.63)	(38,289.50)	2,641,975.43	(9,140,985.20)	3,073.82	35,215.68
May-46	170,767.55	(11,612,193.08)	(38,289.50)	2,603,685.93	(9,008,507.15)	3,073.82	35,215.68
Jun-46	170,767.55	(11,441,425.54)	(38,289.50)	2,565,396.43	(8,876,029.10)	3,073.82	35,215.68
Jul-46	170,767.55	(11,270,657.99)	(38,289.50)	2,527,106.93	(8,743,551.06)	3,073.82	35,215.68
Aug-46	170,767.55	(11,099,890.45)	(38,289.50)	2,488,817.43	(8,611,073.01)	3,073.82	35,215.68
Sep-46	170,767.55	(10,929,122.90)	(38,289.50)	2,450,527.94	(8,478,594.96)	3,073.82	35,215.68
Oct-46	170,767.55	(10,758,355.36)	(38,289.50)	2,412,238.44	(8,346,116.92)	3,073.82	35,215.68
Nov-46	170,767.55	(10,587,587.81)	(38,289.50)	2,373,948.94	(8,213,638.87)	3,073.82	35,215.68
Dec-46	170,767.55	(10,416,820.27)	(38,289.50)	2,335,659.44	(8,081,160.83)	3,073.82	35,215.68
Jan-47	170,767.55	(10,246,052.72)	(38,289.50)	2,297,369.94	(7,948,682.78)	3,073.82	35,215.68
Feb-47	170,767.55	(10,075,285.17)	(38,289.50)	2,259,080.44	(7,816,204.73)	3,073.82	35,215.68
Mar-47	170,767.55	(9,904,517.63)	(38,289.50)	2,220,790.94	(7,683,726.69)	3,073.82	35,215.68
Apr-47	170,767.55	(9,733,750.08)	(38,289.50)	2,182,501.44	(7,551,248.64)	3,073.82	35,215.68
May-47	170,767.55	(9,562,982.54)	(38,289.50)	2,144,211.94	(7,418,770.59)	3,073.82	35,215.68
Jun-47	170,767.55	(9,392,214.99)	(38,289.50)	2,105,922.44	(7,286,292.55)	3,073.82	35,215.68
Jul-47	170,767.55	(9,221,447.45)	(38,289.50)	2,067,632.94	(7,153,814.50)	3,073.82	35,215.68
Aug-47	170,767.55	(9,050,679.90)	(38,289.50)	2,029,343.44	(7,021,336.45)	3,073.82	35,215.68
Sep-47	170,767.55	(8,879,912.36)	(38,289.50)	1,991,053.94	(6,888,858.41)	3,073.82	35,215.68
Oct-47	170,767.55	(8,709,144.81)	(38,289.50)	1,952,764.44	(6,756,380.36)	3,073.82	35,215.68
Nov-47	170,767.55	(8,538,377.27)	(38,289.50)	1,914,474.95	(6,623,902.32)	3,073.82	35,215.68
Dec-47	170,767.55	(8,367,609.72)	(38,289.50)	1,876,185.45	(6,491,424.27)	3,073.82	35,215.68
Jan-48	170,767.55	(8,196,842.18)	(38,289.50)	1,837,895.95	(6,358,946.22)	3,073.82	35,215.68
Feb-48	170,767.55	(8,026,074.63)	(38,289.50)	1,799,606.45	(6,226,468.18)	3,073.82	35,215.68
Mar-48	170,767.55	(7,855,307.09)	(38,289.50)	1,761,316.95	(6,093,990.13)	3,073.82	35,215.68
Apr-48	170,767.55	(7,684,539.54)	(38,289.50)	1,723,027.45	(5,961,512.08)	3,073.82	35,215.68
May-48	170,767.55	(7,513,771.99)	(38,289.50)	1,684,737.96	(5,829,034.04)	3,073.82	35,215.68
Jun-48	170,767.55	(7,343,004.45)	(38,289.50)	1,646,448.46	(5,696,555.99)	3,073.82	35,215.68
Jul-48	170,767.55	(7,172,236.90)	(38,289.50)	1,608,158.96	(5,564,077.95)	3,073.82	35,215.68
Aug-48	170,767.55	(7,001,469.36)	(38,289.50)	1,569,869.46	(5,431,599.90)	3,073.82	35,215.68
Sep-48	170,767.55	(6,830,701.81)	(38,289.50)	1,531,579.96	(5,299,121.85)	3,073.82	35,215.68
Oct-48	170,767.55	(6,659,934.27)	(38,289.50)	1,493,290.46	(5,166,643.81)	3,073.82	35,215.68
Nov-48	170,767.55	(6,489,166.72)	(38,289.50)	1,455,000.96	(5,034,165.76)	3,073.82	35,215.68
Dec-48	170,767.55	(6,318,399.18)	(38,289.50)	1,416,711.46	(4,901,687.71)	3,073.82	35,215.68
Jan-49	170,767.55	(6,147,631.63)	(38,289.50)	1,378,421.96	(4,769,209.67)	3,073.82	35,215.68
Feb-49	170,767.55	(5,976,864.09)	(38,289.50)	1,340,132.46	(4,636,731.62)	3,073.82	35,215.68
Mar-49	170,767.55	(5,806,096.54)	(38,289.50)	1,301,842.97	(4,504,253.57)	3,073.82	35,215.68
Apr-49	170,767.55	(5,635,329.00)	(38,289.50)	1,263,553.47	(4,371,775.53)	3,073.82	35,215.68
May-49	170,767.55	(5,464,561.45)	(38,289.50)	1,225,263.97	(4,239,297.48)	3,073.82	35,215.68
Jun-49	170,767.55	(5,293,793.91)	(38,289.50)	1,186,974.47	(4,106,819.44)	3,073.82	35,215.68
Jul-49	170,767.55	(5,123,026.36)	(38,289.50)	1,148,684.97	(3,974,341.39)	3,073.82	35,215.68
Aug-49	170,767.55	(4,952,258.81)	(38,289.50)	1,110,395.47	(3,841,863.34)	3,073.82	35,215.68
Sep-49	170,767.55	(4,781,491.27)	(38,289.50)	1,072,105.97	(3,709,385.30)	3,073.82	35,215.68
Oct-49	170,767.55	(4,610,723.72)	(38,289.50)	1,033,816.47	(3,576,907.25)	3,073.82	35,215.68
Nov-49	170,767.55	(4,439,956.18)	(38,289.50)	995,526.97	(3,444,429.20)	3,073.82	35,215.68
Dec-49	170,767.55	(4,269,188.63)	(38,289.50)	957,237.47	(3,311,951.16)	3,073.82	35,215.68
Jan-50	170,767.55	(4,098,421.09)	(38,289.50)	918,947.98	(3,179,473.11)	3,073.82	35,215.68
Feb-50	170,767.55	(3,927,653.54)	(38,289.50)	880,658.48	(3,046,995.07)	3,073.82	35,215.68
Mar-50	170,767.55	(3,756,886.00)	(38,289.50)	842,368.98	(2,914,517.02)	3,073.82	35,215.68
Apr-50	170,767.55	(3,586,118.45)	(38,289.50)	804,079.48	(2,782,038.97)	3,073.82	35,215.68
May-50	170,767.55	(3,415,350.91)	(38,289.50)	765,789.98	(2,649,560.93)	3,073.82	35,215.68
Jun-50	170,767.55	(3,244,583.36)	(38,289.50)	727,500.48	(2,517,082.88)	3,073.82	35,215.68
Jul-50	170,767.55	(3,073,815.82)	(38,289.50)	689,210.98	(2,384,604.83)	3,073.82	35,215.68
Aug-50	170,767.55	(2,903,048.27)	(38,289.50)	650,921.48	(2,252,126.79)	3,073.82	35,215.68
Sep-50	170,767.55	(2,732,280.73)	(38,289.50)	612,631.98	(2,119,648.74)	3,073.82	35,215.68
Oct-50	170,767.55	(2,561,513.18)	(38,289.50)	574,342.48	(1,987,170.69)	3,073.82	35,215.68
Nov-50	170,767.55	(2,390,745.63)	(38,289.50)	536,052.99	(1,854,692.65)	3,073.82	35,215.68
Dec-50	170,767.55	(2,219,978.09)	(38,289.50)	497,763.49	(1,722,214.60)	3,073.82	35,215.68
Jan-51	170,767.55	(2,049,210.54)	(38,289.50)	459,473.99	(1,589,736.56)	3,073.82	35,215.68
Feb-51	170,767.55	(1,878,443.00)	(38,289.50)	421,184.49	(1,457,258.51)	3,073.82	35,215.68
Mar-51	170,767.55	(1,707,675.45)	(38,289.50)	382,894.99	(1,324,780.46)	3,073.82	35,215.68
Apr-51	170,767.55	(1,536,907.91)	(38,289.50)	344,605.49			

Interest Rate Swap Valuation
 Month End 9/30/2021

Michael |s| MF
 Brittany |s| BV
 Richard |s| RT

MTM Valuation

(2) **MTM**

Company	Bloomberg SOFR 9/30/2021	CVA Adjustment Immaterial	General Ledger Balance 9/30/2021	Amount Hedged	All-in Price
Mizuho 4/3	\$ -	\$ -	\$ -	\$ 50,000,000	0.8550%
BNP Paribas	\$ -	\$ -	\$ -	\$ 50,000,000	0.8490%
Regions	\$ -	\$ -	\$ -	\$ 50,000,000	0.9595%
Credit Ag	\$ -	\$ -	\$ -	\$ 100,000,000	1.0845%
JP Morgan	\$ -	\$ -	\$ -	\$ 50,000,000	0.9470%
Mizuho 4/15	\$ -	\$ -	\$ -	\$ 50,000,000	0.9835%
US Bank	\$ -	\$ -	\$ -	\$ 100,000,000	0.8950%
Mizuho 6/17/21	\$ -	\$ -	\$ -	\$ 150,000,000	1.8520%
October 2021 Total (1)	\$ -	\$ -	\$ -	\$ 600,000,000	1.1758%

Company	MTM 9/30/2021	CVA Adjustment Immaterial	General Ledger Balance 9/30/2021	Amount Hedged	All-in Price
Goldman Sachs 7/9/20	\$ 22,864,806	\$ -	\$ 22,864,806	\$ 100,000,000	0.9025%
TD Bank 7/9/20 - 8920	\$ 11,557,639	\$ -	\$ 11,557,639	\$ 50,000,000	0.8920%
TD Bank 7/10/20 - 8460	\$ 12,106,292	\$ -	\$ 12,106,292	\$ 50,000,000	0.8460%
Wells Fargo 7/10/20	\$ 23,234,551	\$ -	\$ 23,234,551	\$ 100,000,000	0.8870%
TD Bank 6/18/21	\$ (16,401)	\$ -	\$ (16,401)	\$ 100,000,000	1.8617%
BofA 7/6/21	\$ 2,278,399	\$ -	\$ 2,278,399	\$ 100,000,000	1.7655%
October 2022 Total	\$ 72,025,286	\$ -	\$ 72,025,286	\$ 500,000,000	1.2571%

Company	MTM 9/30/2021	CVA Adjustment Immaterial	General Ledger Balance 9/30/2021	Amount Hedged	All-in Price
BofA 6/18/21	\$ 405,937	\$ -	\$ 405,937	\$ 75,000,000	1.8850%
Mizuho 7/19/21 10Y - 1.54C	\$ 6,861,407	\$ -	\$ 6,861,407	\$ 225,000,000	1.5400%
Mizuho 7/19/21 30Y - 1.65C	\$ 9,084,766	\$ -	\$ 9,084,766	\$ 150,000,000	1.6500%
October 2023 Total	\$ 16,352,110	\$ -	\$ 16,352,110	\$ 450,000,000	1.6342%

Company	MTM 9/30/2021	CVA Adjustment Immaterial	General Ledger Balance 9/30/2021	Amount Hedged	All-in Price
Wells Fargo 7/23/20	\$ 23,307,202	\$ -	\$ 23,307,202	\$ 100,000,000	0.9180%
TD Bank 7/23/20 - 9060	\$ 11,792,105	\$ -	\$ 11,792,105	\$ 50,000,000	0.9060%
TD Bank 7/23/20 - 9080	\$ 11,769,021	\$ -	\$ 11,769,021	\$ 50,000,000	0.9080%
JPM 7/23/20	\$ 23,734,255	\$ -	\$ 23,734,255	\$ 100,000,000	0.8995%
JPM 6/18/21	\$ 534,868	\$ -	\$ 534,868	\$ 100,000,000	1.9045%
MUFG 7/6/21	\$ 1,423,601	\$ -	\$ 1,423,601	\$ 100,000,000	1.8660%
GS 7/7/21	\$ 3,201,066	\$ -	\$ 3,201,066	\$ 100,000,000	1.7890%
October 2024 Total	\$ 75,762,118	\$ -	\$ 75,762,118	\$ 600,000,000	1.3807%

Company	MTM 9/30/2021	CVA Adjustment Immaterial	General Ledger Balance 9/30/2021	Amount Hedged	All-in Price
US Bank 6/18/21	\$ 479,948	\$ -	\$ 479,948	\$ 100,000,000	1.9078%
CIBC 7/6/21	\$ 1,512,941	\$ -	\$ 1,512,941	\$ 100,000,000	1.8623%
TD Bank 7/7/21	\$ 3,336,004	\$ -	\$ 3,336,004	\$ 100,000,000	1.7820%
October 2025 Total	\$ 5,328,893	\$ -	\$ 5,328,893	\$ 300,000,000	1.8507%

Total Portfolio	\$ 169,468,407	\$ -	\$ 169,468,407	\$ 2,450,000,000	
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Positive	means owed to Atmos / in the money	state tax rate	0.0180
Negative	means owed from Atmos / out of the money	federal tax rate	0.2062
			0.2242

OCT 2021 Swaps	27347	28206	28201	20113
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	GAIN/LOSS	State Tax	Federal Tax	Total Tax	Net OCI
Gain Mizuho 4/3	-	-	-	-	-
Gain BNP Paribas	-	-	-	-	-
Gain Regions	-	-	-	-	-
Gain Credit Ag	-	-	-	-	-
Gain JP Morgan	-	-	-	-	-
Gain Mizuho 4/15	-	-	-	-	-
Gain US Bank	-	-	-	-	-
Gain Mizuho 6/17/21	-	-	-	-	-
Loss Mizuho 4/3	-	-	-	-	-
Loss BNP Paribas	-	-	-	-	-
Loss Regions	-	-	-	-	-
Loss Credit Ag	-	-	-	-	-
Loss JP Morgan	-	-	-	-	-
Loss Mizuho 4/15	-	-	-	-	-
Loss US Bank	-	-	-	-	-
Loss Mizuho 6/17/21	-	-	-	-	-
Sum Gain	-	-	-	-	-
Sum Loss	-	-	-	-	-
Entry	-	-	-	-	-
Entry	-	-	-	-	-

OCT 2022 Swaps	27347	28206	28201	20114
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	GAIN/LOSS	State Tax	Federal Tax	Total Tax	Net OCI
Gain Goldman Sachs 7/9/20	22,864,806.00	411,568.51	4,715,180.29	5,126,746.80	17,738,059.20
Gain TD Bank 7/9/20	11,557,639.00	208,037.50	2,383,416.31	2,591,453.82	8,966,185.18
Gain TD Bank 7/10/20	12,106,292.00	217,913.26	2,496,559.54	2,714,472.79	9,391,819.21
Gain Wells Fargo 7/10/20	23,234,551.00	418,221.92	4,791,429.11	5,209,651.03	18,024,899.97
Gain TD Bank 6/18/21	-	-	-	-	-
Gain BofA 7/6/21	2,278,399.00	-	-	-	-
Loss Goldman Sachs 7/9/20	-	-	-	-	-
Loss TD Bank 7/9/20	-	-	-	-	-
Loss TD Bank 7/10/20	-	-	-	-	-
Loss Wells Fargo 7/10/20	-	-	-	-	-
Loss TD Bank 6/18/21	(16,401.00)	(295.22)	(3,382.21)	(3,677.43)	(12,723.57)
Gain BofA 7/6/21	-	-	-	-	-

Sum Gain	72,041,687.00	1,255,739.18	14,386,585.25	15,642,324.44	54,120,963.56	
Sum Loss	(16,401.00)	(295.22)	(3,382.21)	(3,677.43)	(12,723.57)	54,108,240.00
Entry	72,041,687.00	1,255,739.18	14,386,585.25	15,642,324.44	56,399,362.56	
Entry	(16,401.00)	(295.22)	(3,382.21)	(3,677.43)	(12,723.57)	

OCT 2023 Swaps	27347	28206	28201	20114		
	GAIN/LOSS	State Tax	Federal Tax	Total Tax	Net OCI	
Gain BofA 6/18/21	405,937.00		7,306.87	83,712.33	91,019.19	314,917.81
Gain Mizuho 7/19/21 10Y - 1.540	6,861,407.00		123,505.33	1,414,959.35	1,538,464.68	5,322,942.32
Gain Mizuho 7/19/21 30Y - 1.650	9,084,766.00		163,525.79	1,873,460.44	2,036,986.23	7,047,779.77
Loss BofA 6/18/21	-	-	-	-	-	-
Loss Mizuho 7/19/21 10Y - 1.540	-	-	-	-	-	-
Loss Mizuho 7/19/21 30Y - 1.650	-	-	-	-	-	-
Sum Gain	16,352,110.00	294,337.98	3,372,132.12	3,666,470.10	12,685,639.90	
Sum Loss	-	-	-	-	-	12,685,639.90
Entry	16,352,110.00	294,337.98	3,372,132.12	3,666,470.10	12,685,639.90	
Entry	-	-	-	-	-	

OCT 2024 Swaps	27347	28206	28201	20115		
	GAIN/LOSS	State Tax	Federal Tax	Total Tax	Net OCI	
Gain Wells Fargo 7/23/20	23,307,202.00		419,529.64	4,806,411.20	5,225,940.83	18,081,261.17
Gain TD Bank 7/23/20 9060	11,792,105.00		212,257.89	2,431,767.89	2,644,025.78	9,148,079.22
Gain TD Bank 7/23/20 9080	11,769,021.00		211,842.38	2,427,007.51	2,638,849.89	9,130,171.11
Gain JPM 7/23/20	23,734,255.00		427,216.59	4,894,478.07	5,321,694.66	18,412,560.34
Gain JPM 6/18/21	534,868.00		9,627.62	110,300.48	119,928.10	414,939.90
Gain MUFG 7/6/21	1,423,601.00		25,624.82	293,575.00	319,199.82	1,104,401.18
Gain GS 7/7/21	3,201,066.00		57,619.19	660,123.83	717,743.02	2,483,322.98
Loss Wells Fargo 7/23/20	-	-	-	-	-	-
Loss TD Bank 7/23/20 9060	-	-	-	-	-	-
Loss TD Bank 7/23/20 9080	-	-	-	-	-	-
Loss JPM 7/23/20	-	-	-	-	-	-
Loss JPM 6/18/21	-	-	-	-	-	-
Loss MUFG 7/6/21	-	-	-	-	-	-
Loss GS 7/7/21	-	-	-	-	-	-
Sum Gain	75,762,118.00	1,363,718.12	15,623,663.97	16,987,382.10	58,774,735.90	
Sum Loss	-	-	-	-	-	58,774,735.90
Entry	75,762,118.00	1,363,718.12	15,623,663.97	16,987,382.10	58,774,735.90	
Entry	-	-	-	-	-	

OCT 2025 Swaps	27347	28206	28201	20115		
	GAIN/LOSS	State Tax	Federal Tax	Total Tax	Net OCI	
Gain Wells Fargo 7/23/20	479,948.00		8,639.06	98,974.88	107,613.94	372,334.06
Gain CIBC 7/6/21	1,512,941.00		27,232.94	311,998.69	339,231.63	1,173,709.37
Gain TD Bank 7/7/21	3,336,004.00		60,048.07	687,950.74	747,998.82	2,588,005.18
Loss Wells Fargo 7/23/20	-	-	-	-	-	-
Loss CIBC 7/6/21	-	-	-	-	-	-
Loss TD Bank 7/7/21	-	-	-	-	-	-
Sum Gain	5,328,893.00	95,920.07	1,098,924.31	1,194,844.39	4,134,048.61	
Sum Loss	-	-	-	-	-	4,134,048.61
Entry	5,328,893.00	95,920.07	1,098,924.31	1,194,844.39	4,134,048.61	
Entry	-	-	-	-	-	
Check	-	41,011.18	469,851.44	510,862.62		

- (1) October 2021 Swaps settled during September 2021 and are no longer carried at fair value. We vouched the settlement statements back to our Bank of America account# 0180347500 in September 2021 and agreed the in-flows and outflows for each settlement without exception.
- (2) Refer to TM (A) on "Value Comparison" tab for reason on using values other than Counterparty statements.

		ACTUALS						BUDGET						
		2020	2020	2020	2020	2020	2021	2021	2021	2021	2021	2021		
		October	November	December	January	February	March	April	May	June	July	August	September	
Div 2	FICA	275,931	-482,447	467,783	316,721	307,871	372,926	277,245	277,245	277,245	277,245	277,245	277,245	56.86%
	FUTA	305	352	212	24,466	3,021	963	6,457	6,457	6,457	6,457	6,457	6,457	1.32%
	SUTA	467	663	418	40,666	9,225	3,074	12,006	12,006	12,006	12,006	12,006	12,006	2.46%
	Ad Valorem - Accrual	80,400	80,400	80,400	41,200	41,200	41,200	80,347	80,347	80,347	80,347	80,347	80,347	16.48%
	Taxes Property and Other	61	6,305	0	500,000	0	0	111,526	111,526	111,526	111,526	111,526	111,526	22.87%
	Payroll Tax Projects	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	Total	357,163	-394,727	548,813	923,053	361,316	418,162	487,581	487,581	487,581	487,581	487,581	487,581	100.00%
	checksum	357,163	-394,727	548,813	923,053	361,316	418,162	487,581	487,581	487,581	487,581	487,581	487,581	
	diff	0	0	0	0	0	0	0	0	0	0	0	0	
Div 12	FICA	149,163	472,750	222,557	186,285	181,255	216,860	183,459	183,459	183,459	183,459	183,459	183,459	83.67%
	FUTA	165	196	115	14,289	1,827	556	2,202	2,202	2,202	2,202	2,202	2,202	1.00%
	SUTA	253	368	228	23,752	5,524	1,783	4,097	4,097	4,097	4,097	4,097	4,097	1.87%
	Ad Valorem - Accrual	48,100	48,100	48,100	28,500	28,500	28,500	29,505	29,505	29,505	29,505	29,505	29,505	13.46%
	Load Projects	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	Total	197,681	521,413	271,000	252,826	217,105	247,699	219,263	219,263	219,263	219,263	219,263	219,263	100.00%
	checksum	197,681	521,413	271,000	252,826	217,105	247,699	219,263	219,263	219,263	219,263	219,263	219,263	
	diff	0	0	0	0	0	0	0	0	0	0	0	0	
Div 91	FICA	26,859	31,581	61,475	31,379	34,368	42,610	26,953	26,953	26,953	26,953	26,953	26,953	98.21%
	FUTA	0	8	-3	1,602	205	-88	204	204	204	204	204	204	0.74%
	SUTA	0	1	0	1,614	868	-57	286	286	286	286	286	286	1.04%
	Payroll Tax Projects	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	Ad Valorem - Accrual	0	0	0	0	0	0	0	0	0	0	0	0	
	Benefit load Projects	0	0	0	0	0	0	0	0	0	0	0	0	
	Occupational Licenses	0	0	0	0	0	0	0	0	0	0	0	0	
	Total	26,859	31,590	61,472	34,595	35,441	42,465	27,443	27,443	27,443	27,443	27,443	27,443	100.00%
	checksum	26,859	31,590	61,472	34,595	35,441	42,465	27,443	27,443	27,443	27,443	27,443	27,443	
	diff	0	0	0	0	0	0	0	0	0	0	0	0	
Div 9	FICA	17,537	56,011	27,385	25,660	25,936	16,089	34,298	39,953	33,783	34,739	30,213	50,140	96.62%
	FUTA	0	13	-5	2,305	268	-122	500	583	493	507	441	731	1.41%
	SUTA	0	1	0	2,324	1,186	-75	699	814	688	708	616	1,022	1.97%
	Payroll Tax Projects	0	0	0	0	0	0	0	0	0	0	0	0	100.00%
	Ad Valorem - Accrual	625,688	625,688	625,688	691,388	691,388	691,388	691,281	691,281	691,281	691,281	691,281	691,281	
	Dot Transmission User Tax	0	0	0	0	0	73,846	0	0	0	0	0	0	
	Taxes Property and Other	0	81	386	76	0	85	651	43	0	16,506	212	83	
	Public Service Commission Assessment	29,618	29,618	29,618	29,618	29,618	29,618	29,618	29,618	29,618	26,279	26,279	26,279	
	Billing for CSC Depr & Taxes Other 4081-41129	10,996	29,003	15,074	14,063	12,076	13,778	11,141	11,141	11,141	11,141	11,141	11,141	29.41%
	Billing for SS Depr & Taxes Other 4081-41130	17,756	-19,624	27,284	45,889	17,963	20,789	12,908	12,908	12,908	12,908	12,908	12,908	34.07%
	Taxes Other Than Inc Tax 4081-09345	14,020	15,928	30,994	17,753	17,870	21,411	13,837	13,837	13,837	13,837	13,837	13,837	36.52%
	Total	715,614	736,719	756,424	829,076	796,305	866,806	794,933	800,178	793,749	807,906	786,927	807,422	100.00%
	checksum	715,614	736,719	756,424	829,076	796,305	866,806	794,933	800,178	793,749	807,906	786,927	807,422	
	diff	0	0	0	0	0	0	0	0	0	0	0	0	
	total allocations	42,771	25,308	73,352	77,705	47,908	55,977	37,886	37,886	37,886	37,886	37,886	37,886	
		42,771	25,308	73,352	77,705	47,908	55,977	37,886	37,886	37,886	37,886	37,886	37,886	
div 12							10,850	218,258	218,258	218,258	218,258	218,258	218,258	
div 2							11,141	224,104	224,104	224,104	224,104	224,104	224,104	
div 91							12,908	232,269	232,269	232,269	232,269	232,269	232,269	
							13,837	27,443	27,443	27,443	27,443	27,443	27,443	
							37,886							
								10,900	10,900	10,900	10,900	10,900	10,900	Div 12 Allocation
								27,097	27,097	27,097	27,097	27,097	27,097	Div 2 Allocation
								13,837	13,837	13,837	13,837	13,837	13,837	Div 91 Allocation
								51,834	51,834	51,834	51,834	51,834	51,834	Total Allocation
								13,948	13,948	13,948	13,948	13,948	13,948	Total Allocation Difference

step 1 - this set of ratios breaks out the budgeted aggregate into divs Col. 5
 29.41% 4.97% <= General Office (Div 002) allocator—KY composite
 34.07% 5.56% <= Customer Support (Div 012) allocator—KY composite
 36.52% 50.42% <= Mid-States General Office (Div 091) allocator—KY composite



Atmos Energy Corporation

Income Statements

For the Month Ended April, 2020

Company

	Fiscal 2020 April	Fiscal 2020 May	Fiscal 2020 June	Fiscal 2020 July	Fiscal 2020 August	Fiscal 2020 September	Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December
Taxes-Other Than Income Taxes									
Taxes other than income taxes, - Payroll Tax Projects 4081-01256	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Fica Load 4081-01210	295,511	333,708	38,442	582,314	303,715	254,011	246,325	753,387	473,440
Taxes other than income taxes, - Futa Load 4081-01211	323	255	59	225	185	157	245	306	336
Taxes other than income taxes, - Suta Load Accrual 4081-01215	(694)	(334)	(204)	(15)	33	30	68	106	(221)
Taxes other than income taxes, - Fica Load Accrual 4081-01213	25,956	32,660	7,084	(65,940)	(22,617)	1,301,342	29,606	(1,235,834)	(5,657)
Taxes other than income taxes, - Futa Load Accrual 4081-01214	(408)	(18)	(92)	2	18	7	60	46	(124)
Taxes other than income taxes, - Suta Load 4081-01212	1,384	577	141	418	341	330	399	556	639
Taxes other than income taxes, - Denver City Tax Load 4081-01220	-	-	-	-	-	-	-	-	-
Payroll Taxes	322,073	366,847	45,430	517,004	281,674	1,555,877	276,703	(481,432)	468,413
Taxes other than income taxes, - Ad Valorem - Accrual 4081-30101	80,435	80,435	80,435	80,435	80,435	80,435	80,400	80,400	80,400
Ad Valorem	80,435	80,435	80,435	80,435	80,435	80,435	80,400	80,400	80,400
Taxes other than income taxes, - Corp/State Franchise Tax 4081-30105	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - City Franchise 4081-30107	-	-	-	-	-	-	-	-	-
Franchise Taxes	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - State Gross Receipts 4081-30109	-	-	-	-	-	-	-	-	-
State Gross Receipts	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - State Gas Transportation 4081-30110	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Public Serv Comm Assessment 4081-30112	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Other Indirect Tax Expense 4081-30181	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billed to West Tex Div 4081-40001	(33,049)	(36,722)	(14,602)	(51,535)	(29,729)	(134,341)	(28,609)	31,618	(43,960)
Taxes other than income taxes, - Billed to CO/KS Div 4081-40002	(26,488)	(29,431)	(11,703)	(41,303)	(23,827)	(107,669)	(22,751)	25,144	(34,959)
Taxes other than income taxes, - Billed to LA Div 4081-40003	(36,149)	(40,166)	(15,971)	(56,368)	(32,517)	(146,941)	(32,038)	35,407	(49,229)
Taxes other than income taxes, - Billed to Mid St Div 4081-40004	(41,100)	(45,668)	(18,159)	(64,089)	(36,971)	(167,067)	(35,216)	38,920	(54,113)
Taxes other than income taxes, - Billed to Mid-Tex Div 4081-40008	(165,850)	(184,280)	(73,276)	(258,616)	(149,189)	(674,160)	(148,616)	164,246	(228,361)
Taxes other than income taxes, - Billed to MS Div 4081-40009	(28,782)	(31,981)	(12,717)	(44,881)	(25,891)	(116,996)	(25,073)	27,710	(38,527)
Taxes other than income taxes, - Billed to Atmos Pipeline Div 4081-40010	(69,560)	(77,290)	(30,733)	(108,468)	(62,572)	(282,755)	(63,754)	70,459	(97,963)
Taxes other than income taxes, - Billed to AELIG 4081-40011	(362)	(403)	(160)	(565)	(326)	(1,473)	(250)	276	(384)
Taxes other than income taxes, - Billed to WKGS 4081-40012	(282)	(313)	(125)	(439)	(253)	(1,145)	(143)	158	(220)
Taxes other than income taxes, - Billed to UCGS 4081-40014	(161)	(179)	(71)	(251)	(145)	(655)	(143)	158	(220)
Taxes other than income taxes, - Billed to TLGP 4081-40015	(765)	(850)	(338)	(1,193)	(688)	(3,109)	(571)	632	(878)
Taxes other than income taxes, - Billing from SS - Taxes Other and De 4081-41124	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billing from CSC - Depr & Taxes Oth 4081-41129	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billing for SS Depr & Taxes Other 4081-41130	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Taxes Other Than Inc Tax 4081-09345	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Dot Transmission User Tax 4081-30108	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Taxes Property And Other 4081-30102	41	-	51,989	30,270	-	-	61	6,305	-
Taxes other than income taxes, - State Supv & Inspection 4081-30104	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Occupational Licenses 4081-30103	-	-	-	-	-	-	-	-	-
Others	(402,508)	(447,282)	(125,865)	(597,439)	(362,109)	(1,636,312)	(357,103)	401,032	(548,813)
Total Taxes - Other Than Income Taxes	0	-	(0)	(0)	(0)	0	0	(0)	(0)
	0	0	0	0	0	(0)	(0)	0	0



Atmos Energy Corporation

Income Statements

For the Month Ended April, 2020

Company

	Fiscal 2020 April	Fiscal 2020 May	Fiscal 2020 June	Fiscal 2020 July	Fiscal 2020 August	Fiscal 2020 September	Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December
Taxes-Other Than Income Taxes									
Taxes other than income taxes, - Payroll Tax Projects 4081-01256	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Fica Load 4081-01210	165,128	178,874	21,412	307,075	158,579	140,661	134,071	415,790	259,719
Taxes other than income taxes, - Futa Load 4081-01211	181	137	32	118	97	87	133	169	184
Taxes other than income taxes, - Suta Load Accrual 4081-01215	(384)	(193)	(109)	(9)	17	20	35	60	(122)
Taxes other than income taxes, - Fica Load Accrual 4081-01213	14,834	14,489	5,553	(38,025)	(12,363)	15,956	15,092	56,959	(37,162)
Taxes other than income taxes, - Futa Load Accrual 4081-01214	(226)	(13)	(49)	0	9	6	32	26	(69)
Taxes other than income taxes, - Suta Load 4081-01212	774	309	77	220	178	183	217	307	350
Taxes other than income taxes, - Denver City Tax Load 4081-01220	-	-	-	-	-	-	-	-	-
Payroll Taxes	180,306	193,602	26,917	269,380	146,517	156,912	149,581	473,313	222,900
Taxes other than income taxes, - Ad Valorem - Accrual 4081-30101	48,147	48,147	48,147	48,147	48,147	48,147	48,100	48,100	48,100
Ad Valorem	48,147	48,147	48,147	48,147	48,147	48,147	48,100	48,100	48,100
Taxes other than income taxes, - Corp/State Franchise Tax 4081-30105	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - City Franchise 4081-30107	-	-	-	-	-	-	-	-	-
Franchise Taxes	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - State Gross Receipts 4081-30109	-	-	-	-	-	-	-	-	-
State Gross Receipts	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - State Gas Transportation 4081-30110	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Public Serv Comm Assessment 4081-30112	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Other Indirect Tax Expense 4081-30181	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billed to West Tex Div 4081-40001	(21,931)	(23,208)	(7,206)	(30,483)	(18,688)	(19,686)	(18,898)	(49,847)	(25,908)
Taxes other than income taxes, - Billed to CO/KS Div 4081-40002	(18,550)	(19,630)	(6,095)	(25,783)	(15,807)	(16,651)	(16,032)	(42,287)	(21,978)
Taxes other than income taxes, - Billed to LA Div 4081-40003	(25,267)	(26,737)	(8,302)	(35,118)	(21,530)	(22,679)	(21,745)	(57,355)	(29,810)
Taxes other than income taxes, - Billed to Mid St Div 4081-40004	(25,107)	(26,568)	(8,250)	(34,896)	(21,394)	(22,536)	(21,804)	(57,512)	(29,891)
Taxes other than income taxes, - Billed to Mid-Tex Div 4081-40008	(119,801)	(126,773)	(39,364)	(166,511)	(102,082)	(107,533)	(103,980)	(274,263)	(142,546)
Taxes other than income taxes, - Billed to MS Div 4081-40009	(17,796)	(18,832)	(5,847)	(24,735)	(15,164)	(15,974)	(15,221)	(40,149)	(20,867)
Taxes other than income taxes, - Billed to Atmos Pipeline Div 4081-40010	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billed to AELIG 4081-40011	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billed to WKGS 4081-40012	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billed to UCGS 4081-40014	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billed to TLGP 4081-40015	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billing from SS - Taxes Other and De 4081-41124	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billing from CSC - Depr & Taxes Oth 4081-41129	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Billing for SS Depr & Taxes Other 4081-41130	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Taxes Other Than Inc Tax 4081-09345	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Dot Transmission User Tax 4081-30108	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Taxes Property And Other 4081-30102	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - State Supv & Inspection 4081-30104	-	-	-	-	-	-	-	-	-
Taxes other than income taxes, - Occupational Licenses 4081-30103	-	-	-	-	-	-	-	-	-
Others	(228,453)	(241,749)	(75,064)	(317,527)	(194,664)	(205,059)	(197,681)	(521,413)	(271,000)
Total Taxes - Other Than Income Taxes	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0
	0	0	0	(0)	0	0	(0)	0	0



Atmos Energy Corporation

Income Statements

For the Month Ended April, 2020

	Fiscal 2020									
	April	May	June	July	August	September	October	November	December	
Taxes-Other Than Income Taxes										
Taxes other than income taxes, - Fica Load 408	50,736	53,913	35,334	18,750	8,597	36,204	25,760	61,400	16,889	
Taxes other than income taxes, - Futa Load 408	6	10	-	-	-	-	-	5	-	
Taxes other than income taxes, - Suta Load Acc	(2)	6	(9)	-	-	-	-	0	(0)	
Taxes other than income taxes, - Fica Load Accr	1,516	1,889	20	(2,546)	(1,235)	850	1,098	(29,818)	44,585	
Taxes other than income taxes, - Futa Load Accr	(1)	2	(5)	-	-	-	-	3	(3)	
Taxes other than income taxes, - Suta Load 408	6	18	-	-	-	-	-	0	-	
Payroll Taxes	52,261	55,838	35,340	16,204	7,361	37,055	26,859	31,590	61,472	
Taxes other than income taxes, - Ad Valorem - A	400	400	400	400	400	400	-	-	-	
Ad Valorem	400	400	400	400	400	400	-	-	-	
Taxes other than income taxes, - Billing from SS	41,100	45,668	18,159	64,089	36,971	167,067	35,216	(38,920)	54,113	
Taxes other than income taxes, - Billing from CS	-	-	-	0	0	(0)	-	(0)	-	
Taxes other than income taxes, - Billing for SS D	(41,100)	(45,668)	(18,159)	(64,089)	(36,971)	(36,653)	(35,216)	38,920	(54,113)	
Taxes other than income taxes, - Taxes Other TI	(52,661)	(56,238)	(35,740)	(16,604)	(7,761)	(37,455)	(26,859)	(31,590)	(61,472)	
Others	(52,661)	(56,238)	(35,740)	(16,604)	(7,761)	92,960	(26,859)	(31,590)	(61,472)	
Total Taxes - Other Than Income Taxes	-	(0)	0	-	0	130,414	(0)	(0)	0	
	0	0	0	0	0	0	0	(0)	0	



Atmos Energy Corporation

Income Statements

For the Month Ended October, 2020

Kentucky Division - 009DIV

	Budget 2021 October	Budget 2021 November	Budget 2021 December	Budget 2021 January	Budget 2021 February	Budget 2021 March	Budget 2021 April	Budget 2021 May	Budget 2021 June
Taxes-Other Than Income Taxes									
Taxes other than income taxes, - Payroll Tax Projects 4081-01256	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Other Benefits Projects 4081-01290	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Fica Load 4081-01210	35,632	99,250	23,671	62,551	40,043	52,327	35,497	41,350	34,964
Taxes other than income taxes, - Futa Load 4081-01211	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Suta Load Accrual 4081-01215	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Fica Load Accrual 4081-01213	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Futa Load Accrual 4081-01214	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Suta Load 4081-01212	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Denver City Tax Load 4081-01220	0	0	0	0	0	0	0	0	0
Payroll Taxes	35,632	99,250	23,671	62,551	40,043	52,327	35,497	41,350	34,964
Taxes other than income taxes, - Ad Valorem - Accrual 4081-30101	626,009	626,009	626,009	691,281	691,281	691,281	691,281	691,281	691,281
Ad Valorem	626,009	626,009	626,009	691,281	691,281	691,281	691,281	691,281	691,281
Taxes other than income taxes, - Corp/State Franchise Tax 4081-30105	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - City Franchise 4081-30107	0	65	383	76	0	83	90	43	0
Taxes other than income taxes, - State Franchise Tax 4081-30106	0	0	0	0	0	0	0	0	0
Franchise Taxes	0	65	383	76	0	83	90	43	0
State Gross Receipts	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - State Gas Transportation 4081-30110	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Mid-Tex TBD 4081-90005	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Public Serv Comm Assessment 4081-30112	29,618	29,618	29,618	29,618	29,618	29,618	29,618	29,618	29,618
Taxes other than income taxes, - Ill Energy Assist Tax Exp 4081-30113	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Penalty - Interest 4081-30118	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - State Business Licenses 4081-30125	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Oth Tax-La Corp Franchise 4081-30126	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Oth Tax-Oklahoma Franchise 4081-30127	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Deferred Interest Infrastructure 4081-30130	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Int on Taxes 4081-30157	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - CP- Deutsche Bank Int Exp 4081-30170	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Other Indirect Tax Expense 4081-30181	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to West Tex Div 4081-40001	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to CO/KS Div 4081-40002	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to LA Div 4081-40003	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to Mid St Div 4081-40004	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to KY Div 4081-40005	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to Nonutilities 4081-40007	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to Mid-Tex Div 4081-40008	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to MS Div 4081-40009	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to Atmos Pipeline Div 4081-40010	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to AELIG 4081-40011	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to WKGS 4081-40012	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to AEH 4081-40013	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to UCGS 4081-40014	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to TLGP 4081-40015	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billed to TLGS 4081-40016	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Billing from SS - Taxes Other and De 4081-41124	25,658	25,658	25,658	25,658	25,658	25,658	25,658	25,658	25,658
Taxes other than income taxes, - Billing from CSC - Depr & Taxes Oth 4081-41129	12,228	12,228	12,228	12,228	12,228	12,228	12,228	12,228	12,228
Taxes other than income taxes, - Billing for SS Depr & Taxes Other 4081-41130	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Propane 4081-90001	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Woodward 4081-90003	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - UCG Misc Tax @ 3/31 4081-30111	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Oceana Heights 4081-07595	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Use only for HR exp default ***Forme 4081-09195	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Taxes Other Than Inc Tax 4081-09345	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Gross Cr - Transportation 4081-09244	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Depr & Taxes Other Expense 4081-09344	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - UCGC for 9/97-3/98 4081-09196	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Dot Transmission User Tax 4081-30108	0	0	0	0	0	145,406	0	0	0
Taxes other than income taxes, - Denver Head Tax 4081-01237	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Kentucky Local Tax 4081-01219	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Default 4081-00000	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Other Benefits Variance 4081-01201	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Other Benefits Load 4081-01200	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Taxes Property And Other 4081-30102	782	0	0	591	0	0	561	0	0
Taxes other than income taxes, - State Supv & Inspection 4081-30104	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - Occupational Licenses 4081-30103	0	0	0	0	0	0	0	0	0
Taxes other than income taxes, - LGR - Denton Settlement Recove 4081-01250	0	0	0	0	0	0	0	0	0
Others	68,286	67,504	67,504	68,095	67,504	212,910	68,065	67,504	67,504
Total Taxes - Other Than Income Taxes	729,927	792,828	717,567	822,003	798,828	956,601	794,933	800,178	793,749

Notes:

- Obtain budget data for Div 002 and 009
- Obtain actuals data for Div 002, 012, 009, and 091
- Check/update/relink formulas on worksheet "summary"

**Atmos Energy Corporation
LEAD/LAG STUDY**

<u>Company Name:</u>	Atmos Energy Corporation
<u>Jurisdiction:</u>	Kentucky
<u>Base Period:</u>	30-Sep-21
<u>Forecast Test Year:</u>	31-Dec-22
<u>Test Year for Lead/Lag Study:</u>	31-Mar-21

ATO-CWC1 A

Atmos Energy Corporation-Kentucky
Cash Working Capital Lead/Lag Analysis
For Forecast Test Year Ended December 31, 2022

Line No.	Description	Test Year Expenses	Average Daily Expense (b) / 365 days	Revenue Lag	Expense Lag	Net Lag (d) - (e)	CWC Requirement (c) x (f)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Gas Supply Expense						
2	Purchased Gas	77,873,656	213,352 CWC2	34.16 CWC3	38.74	(4.58)	(977,152)
3							
4	Operation and Maintenance Expense						
5	O&M, Labor	11,642,074	31,896 CWC2	34.16 CWC4	14.08	20.08	640,472
6	O&M, Non-Labor	17,416,665	47,717 CWC2	34.16 CWC5	28.06	6.10	292,709
7	Total O&M Expense	29,058,739					933,180
8							
9	Taxes Other Than Income						
10	Ad Valorem	8,660,652	23,728 CWC2	34.16 CWC6	346.39	(312.23)	(7,408,624)
11	Taxes Property and Other	19,475	53 CWC2	34.16 CWC6	58.82	(24.66)	(1,307)
12	Payroll Taxes	559,730	1,534 CWC2	34.16 CWC6	83.63	(49.47)	(75,879)
13	Franchise and other pass through	8,874,645	24,314 CWC2	34.16 CWC6	40.19	(6.03)	(146,568)
14	Public Service Commission	388,014	1,063 N/A	0.00 CWC6	0.00	0.00	0
15	DOT	145,406	398 CWC2	34.16 CWC6	59.00	(24.84)	(9,886)
16							
17	Allocated Taxes-Shared Services						
18	Ad Valorem	110,118	302 CWC2	34.16 CWC6	213.50	(179.34)	(54,161)
19	Payroll Taxes	258,445	708 CWC2	34.16 CWC6	83.63	(49.47)	(35,021)
20							
21	Allocated Taxes-Business Unit						
22	Ad Valorem	0	0 CWC2	34.16 CWC6	346.39	(312.23)	0
23	Payroll Taxes	134,837	369 CWC2	34.16 CWC6	83.63	(49.47)	(18,253)
24	Total Taxes Other Than Income	19,151,323					(7,749,699)
25							
26	Federal Income Tax	9,252,103					
27	Current Taxes	0	0 CWC2	34.16 CWC7	(61.75)	95.91	0
28	Deferred Taxes	9,252,103	25,348 CWC2	34.16 CWC7	0.00	34.16	865,888
29							
30	State Income Tax	2,336,804					
31	Current Taxes	0	0 CWC2	34.16 CWC8	(61.75)	95.91	0
32	Deferred Taxes	2,336,804	6,402 CWC2	34.16 CWC8	0.00	34.16	218,692
33							
34	Depreciation	20,611,032	56,469 CWC2	34.16	0	34.16	1,928,981
35							
36	Interest Expense - STD	233,818	641 CWC2	34.16 (1)	19.40	14.76	9,461
37							
38	Interest Expense - LTD	9,507,362	26,048 CWC2	34.16 CWC9	91.25	(57.09)	(1,487,080)
39							
40	Return on Equity	34,838,883	95,449 CWC2	34.16	0	34.16	3,260,538
41							
42	TOTAL	202,863,719					(3,062,527)
43							

(1) Please see relied file labeled "CWC1 STD Days Outstanding.pdf (Page 9)" for calculation of average days held

ATO-CWC1 B

Atmos Energy Corporation-Kentucky
Cash Working Capital Lead/Lag Analysis
For Base Period Ended September 30, 2021

Line No.	Description	Test Year Expenses	Average Daily Expense (b) / 365 days	Revenue Lag	Expense Lag	Net Lag (d) - (e)	CWC Requirement (c) x (f)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Gas Supply Expense						
2	Purchased Gas	77,873,656	213,352 CWC2	34.16 CWC3	38.74	(4.58)	(977,154)
3							
4	Operation and Maintenance Expense						
5	O&M, Labor	11,197,925	30,679 CWC2	34.16 CWC4	14.08	20.08	616,039
6	O&M, Non-Labor	20,113,734	55,106 CWC2	34.16 CWC5	28.06	6.10	336,147
7	Total O&M Expense	31,311,659					952,187
8							
9	Taxes Other Than Income						
10	Ad Valorem	8,118,738	22,243 CWC2	34.16 CWC6	346.39	(312.23)	(6,944,997)
11	Taxes Property and Other	18,122	50 CWC2	34.16 CWC6	58.82	(24.66)	(1,224)
12	Payroll Taxes	405,440	1,111 CWC2	34.16 CWC6	83.63	(49.47)	(54,945)
13	Franchise and other pass through	8,874,645	24,314 CWC2	34.16 CWC6	40.19	(6.03)	(146,568)
14	Public Service Commission	345,400	946 N/A	0.00 CWC6	0.00	0.00	0
15	DOT	73,846	202 CWC2	34.16 CWC6	59.00	(24.84)	(5,026)
16							
17	Allocated Taxes-Shared Services						
18	Ad Valorem	52,699	144 CWC2	34.16 CWC6	213.50	(179.34)	(25,893)
19	Payroll Taxes	300,360	823 CWC2	34.16 CWC6	83.63	(49.47)	(40,705)
20							
21	Allocated Taxes-Business Unit						
22	Ad Valorem	0	0 CWC2	34.16 CWC6	346.39	(312.23)	0
23	Payroll Taxes	200,995	551 CWC2	34.16 CWC6	83.63	(49.47)	(27,239)
24	Total Taxes Other Than Income	18,390,245					(7,246,598)
25							
26	Federal Income Tax	6,474,279					
27	Current Taxes	0	0 CWC2	34.16 CWC7	(61.75)	95.91	0
28	Deferred Taxes	6,474,279	17,738 CWC2	34.16 CWC7	0.00	34.16	605,922
29							
30	State Income Tax	340,752					
31	Current Taxes	0	0 CWC2	34.16 CWC8	(61.75)	95.91	0
32	Deferred Taxes	340,752	934 CWC2	34.16 CWC8	0.00	34.16	31,891
33							
34	Depreciation	19,295,729	52,865 CWC2	34.16	0	34.16	1,805,869
35							
36	Interest Expense - STD	214,422	587 CWC2	34.16 (1)	19.40	14.76	8,671
37							
38	Interest Expense - LTD	8,362,468	22,911 CWC2	34.16 CWC9	91.25	(57.09)	(1,307,982)
39							
40	Return on Equity	33,664,293	92,231 CWC2	34.16	0	34.16	3,150,609
41							
42	TOTAL	195,927,504					(3,207,973)
43							

44 (1) Please see relied file labeled "CWC1 STD Days Outstanding.pdf (Page 9)" for calculation of average days held

Atmos Energy Corporation-Kentucky
Revenue Lag Study

For the CWC Study Test Year Ended March 31, 2021

Line No.	Description (a)	Weighted Average Lag (b)
1	Average Billing Lag (1) =	0.64
2		
3	Service Lag =	15.21
4		
5	Collection Lag:	17.31
6	(Test Yr Average Daily Accounts Receivable / Test Yr Average Daily Revenue)	
7		
8	Bank Lag (2) =	1.00
9		
10	Total Revenue Lag =	<u>34.16</u>
11		
12	Notes:	
13	(1) Please see the relied upon labeled "CWC2 Read to Billing Lag" for the billing lag	
14	for the months of September, 2017 and January, 2018	
15	(2) Please see the relied upon labeled "CWC2 Bank Lag" for the lag by payment channel	

Atmos Energy Corporation-Kentucky
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For the CWC Study Test Year Ended March 31, 2021

CWC WP 2-1

Line No.	Date	Total
1	Wednesday, April 1, 2020	9,331,184.88
2	Thursday, April 2, 2020	9,506,129.74
3	Friday, April 3, 2020	9,639,303.85
4	Saturday, April 4, 2020	9,639,303.85
5	Sunday, April 5, 2020	9,533,324.84
6	Monday, April 6, 2020	7,852,709.56
7	Tuesday, April 7, 2020	7,596,891.15
8	Wednesday, April 8, 2020	7,344,727.31
9	Thursday, April 9, 2020	7,604,955.81
10	Friday, April 10, 2020	7,604,955.81
11	Saturday, April 11, 2020	7,604,955.81
12	Sunday, April 12, 2020	7,218,221.30
13	Monday, April 13, 2020	5,824,792.95
14	Tuesday, April 14, 2020	5,869,542.02
15	Wednesday, April 15, 2020	7,072,291.80
16	Thursday, April 16, 2020	7,464,120.80
17	Friday, April 17, 2020	7,948,256.20
18	Saturday, April 18, 2020	7,948,256.20
19	Sunday, April 19, 2020	7,446,363.72
20	Monday, April 20, 2020	7,446,363.72
21	Tuesday, April 21, 2020	7,764,338.32
22	Wednesday, April 22, 2020	7,737,230.61
23	Thursday, April 23, 2020	8,138,200.46
24	Friday, April 24, 2020	8,494,695.95
25	Saturday, April 25, 2020	8,494,695.95
26	Sunday, April 26, 2020	8,384,745.35
27	Monday, April 27, 2020	7,908,961.19
28	Tuesday, April 28, 2020	7,968,982.57
29	Wednesday, April 29, 2020	7,882,036.89
30	Thursday, April 30, 2020	7,674,994.06
31	Friday, May 1, 2020	7,623,996.06
32	Saturday, May 2, 2020	7,547,499.06
33	Sunday, May 3, 2020	7,522,000.54
34	Monday, May 4, 2020	6,228,300.64
35	Tuesday, May 5, 2020	6,160,952.88
36	Wednesday, May 6, 2020	5,862,542.15
37	Thursday, May 7, 2020	6,371,299.86
38	Friday, May 8, 2020	5,546,638.31
39	Saturday, May 9, 2020	5,546,638.31
40	Sunday, May 10, 2020	5,442,693.04
41	Monday, May 11, 2020	5,004,236.58
42	Tuesday, May 12, 2020	4,991,766.28
43	Wednesday, May 13, 2020	4,991,552.08
44	Thursday, May 14, 2020	5,307,985.03
45	Friday, May 15, 2020	6,937,809.60
46	Saturday, May 16, 2020	6,937,809.60
47	Sunday, May 17, 2020	6,852,722.81
48	Monday, May 18, 2020	6,484,394.01
49	Tuesday, May 19, 2020	6,582,523.80
50	Wednesday, May 20, 2020	6,575,690.60
51	Thursday, May 21, 2020	6,765,062.54
52	Friday, May 22, 2020	7,126,767.53
53	Saturday, May 23, 2020	7,126,767.53
54	Sunday, May 24, 2020	7,126,767.53
55	Monday, May 25, 2020	6,974,063.78
56	Tuesday, May 26, 2020	5,985,820.01
57	Wednesday, May 27, 2020	5,907,552.41
58	Thursday, May 28, 2020	5,810,820.34

Atmos Energy Corporation-Kentucky
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For the CWC Study Test Year Ended March 31, 2021

CWC WP 2-1

Line No.	Date	Total
59	Friday, May 29, 2020	5,535,068.53
60	Saturday, May 30, 2020	5,535,068.53
61	Sunday, May 31, 2020	5,473,675.14
62	Monday, June 1, 2020	4,721,290.59
63	Tuesday, June 2, 2020	4,551,588.02
64	Wednesday, June 3, 2020	4,418,906.02
65	Thursday, June 4, 2020	4,529,662.63
66	Friday, June 5, 2020	4,618,702.40
67	Saturday, June 6, 2020	4,618,702.40
68	Sunday, June 7, 2020	4,548,218.78
69	Monday, June 8, 2020	3,864,392.92
70	Tuesday, June 9, 2020	2,960,609.41
71	Wednesday, June 10, 2020	2,923,742.33
72	Thursday, June 11, 2020	3,150,434.28
73	Friday, June 12, 2020	4,518,457.40
74	Saturday, June 13, 2020	4,518,457.40
75	Sunday, June 14, 2020	4,459,672.36
76	Monday, June 15, 2020	4,340,268.31
77	Tuesday, June 16, 2020	4,586,291.07
78	Wednesday, June 17, 2020	4,827,192.07
79	Thursday, June 18, 2020	5,011,518.33
80	Friday, June 19, 2020	5,151,878.54
81	Saturday, June 20, 2020	5,151,878.54
82	Sunday, June 21, 2020	5,076,973.97
83	Monday, June 22, 2020	4,792,652.15
84	Tuesday, June 23, 2020	4,858,985.91
85	Wednesday, June 24, 2020	4,942,227.50
86	Thursday, June 25, 2020	5,015,450.97
87	Friday, June 26, 2020	5,039,515.93
88	Saturday, June 27, 2020	5,039,515.93
89	Sunday, June 28, 2020	4,970,426.94
90	Monday, June 29, 2020	4,201,987.34
91	Tuesday, June 30, 2020	3,758,003.27
92	Wednesday, July 1, 2020	3,529,659.92
93	Thursday, July 2, 2020	3,650,127.21
94	Friday, July 3, 2020	3,650,127.21
95	Saturday, July 4, 2020	3,650,127.21
96	Sunday, July 5, 2020	3,447,125.51
97	Monday, July 6, 2020	2,949,191.17
98	Tuesday, July 7, 2020	2,416,875.41
99	Wednesday, July 8, 2020	2,442,815.06
100	Thursday, July 9, 2020	2,616,114.96
101	Friday, July 10, 2020	2,827,514.76
102	Saturday, July 11, 2020	2,827,514.76
103	Sunday, July 12, 2020	2,780,072.29
104	Monday, July 13, 2020	2,417,832.42
105	Tuesday, July 14, 2020	2,568,411.50
106	Wednesday, July 15, 2020	2,697,846.14
107	Thursday, July 16, 2020	2,978,002.28
108	Friday, July 17, 2020	3,271,358.91
109	Saturday, July 18, 2020	3,271,358.91
110	Sunday, July 19, 2020	3,219,682.18
111	Monday, July 20, 2020	3,309,048.90
112	Tuesday, July 21, 2020	4,517,982.86
113	Wednesday, July 22, 2020	4,683,645.35
114	Thursday, July 23, 2020	4,904,944.89
115	Friday, July 24, 2020	5,161,157.02
116	Saturday, July 25, 2020	5,161,157.02
117	Sunday, July 26, 2020	5,102,194.05

Atmos Energy Corporation-Kentucky
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For the CWC Study Test Year Ended March 31, 2021

CWC WP 2-1

Line No.	Date	Total
118	Monday, July 27, 2020	4,784,889.57
119	Tuesday, July 28, 2020	4,806,909.64
120	Wednesday, July 29, 2020	4,575,946.68
121	Thursday, July 30, 2020	4,465,537.83
122	Friday, July 31, 2020	4,351,682.59
123	Saturday, August 1, 2020	4,317,015.62
124	Sunday, August 2, 2020	4,282,348.64
125	Monday, August 3, 2020	3,745,134.97
126	Tuesday, August 4, 2020	3,613,282.84
127	Wednesday, August 5, 2020	3,578,814.20
128	Thursday, August 6, 2020	3,626,126.21
129	Friday, August 7, 2020	3,773,857.35
130	Saturday, August 8, 2020	3,773,857.35
131	Sunday, August 9, 2020	3,722,012.93
132	Monday, August 10, 2020	3,219,503.96
133	Tuesday, August 11, 2020	3,136,752.04
134	Wednesday, August 12, 2020	3,189,188.92
135	Thursday, August 13, 2020	2,849,432.45
136	Friday, August 14, 2020	3,065,839.02
137	Saturday, August 15, 2020	3,065,839.02
138	Sunday, August 16, 2020	3,013,936.10
139	Monday, August 17, 2020	2,798,444.82
140	Tuesday, August 18, 2020	4,085,483.51
141	Wednesday, August 19, 2020	4,531,015.01
142	Thursday, August 20, 2020	4,719,039.34
143	Friday, August 21, 2020	4,964,135.58
144	Saturday, August 22, 2020	4,964,135.58
145	Sunday, August 23, 2020	4,917,512.61
146	Monday, August 24, 2020	4,664,104.67
147	Tuesday, August 25, 2020	4,790,526.85
148	Wednesday, August 26, 2020	4,852,889.43
149	Thursday, August 27, 2020	5,028,215.96
150	Friday, August 28, 2020	4,954,326.54
151	Saturday, August 29, 2020	4,954,326.54
152	Sunday, August 30, 2020	4,884,425.86
153	Monday, August 31, 2020	4,439,920.35
154	Tuesday, September 1, 2020	4,161,700.02
155	Wednesday, September 2, 2020	4,176,007.19
156	Thursday, September 3, 2020	4,248,560.27
157	Friday, September 4, 2020	4,369,952.95
158	Saturday, September 5, 2020	4,369,952.95
159	Sunday, September 6, 2020	4,369,952.95
160	Monday, September 7, 2020	4,197,198.13
161	Tuesday, September 8, 2020	3,510,825.23
162	Wednesday, September 9, 2020	3,416,134.07
163	Thursday, September 10, 2020	2,834,645.51
164	Friday, September 11, 2020	3,094,873.24
165	Saturday, September 12, 2020	3,094,873.24
166	Sunday, September 13, 2020	3,055,149.05
167	Monday, September 14, 2020	2,686,280.45
168	Tuesday, September 15, 2020	2,834,653.42
169	Wednesday, September 16, 2020	3,013,900.13
170	Thursday, September 17, 2020	3,247,997.34
171	Friday, September 18, 2020	3,601,302.59
172	Saturday, September 19, 2020	3,601,302.59
173	Sunday, September 20, 2020	3,548,858.66
174	Monday, September 21, 2020	5,051,582.03
175	Tuesday, September 22, 2020	5,145,337.13
176	Wednesday, September 23, 2020	5,215,625.71

Atmos Energy Corporation-Kentucky
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For the CWC Study Test Year Ended March 31, 2021

CWC WP 2-1

Line No.	Date	Total
177	Thursday, September 24, 2020	5,530,625.45
178	Friday, September 25, 2020	5,752,698.29
179	Saturday, September 26, 2020	5,752,698.29
180	Sunday, September 27, 2020	5,683,066.49
181	Monday, September 28, 2020	5,573,123.76
182	Tuesday, September 29, 2020	5,277,209.60
183	Wednesday, September 30, 2020	5,066,502.88
184	Thursday, October 1, 2020	5,083,586.42
185	Friday, October 2, 2020	5,219,764.23
186	Saturday, October 3, 2020	5,219,764.23
187	Sunday, October 4, 2020	5,156,720.23
188	Monday, October 5, 2020	4,663,061.43
189	Tuesday, October 6, 2020	4,491,779.95
190	Wednesday, October 7, 2020	4,406,522.23
191	Thursday, October 8, 2020	4,573,617.12
192	Friday, October 9, 2020	4,727,520.92
193	Saturday, October 10, 2020	4,727,520.92
194	Sunday, October 11, 2020	4,667,198.97
195	Monday, October 12, 2020	4,475,236.89
196	Tuesday, October 13, 2020	4,506,247.00
197	Wednesday, October 14, 2020	4,700,410.32
198	Thursday, October 15, 2020	5,140,584.17
199	Friday, October 16, 2020	5,483,657.51
200	Saturday, October 17, 2020	5,483,657.51
201	Sunday, October 18, 2020	5,424,151.14
202	Monday, October 19, 2020	5,384,102.69
203	Tuesday, October 20, 2020	5,549,312.87
204	Wednesday, October 21, 2020	5,618,300.43
205	Thursday, October 22, 2020	5,933,326.09
206	Friday, October 23, 2020	6,249,443.38
207	Saturday, October 24, 2020	6,249,443.38
208	Sunday, October 25, 2020	6,155,709.58
209	Monday, October 26, 2020	5,914,936.82
210	Tuesday, October 27, 2020	5,921,626.73
211	Wednesday, October 28, 2020	5,632,510.72
212	Thursday, October 29, 2020	5,543,847.68
213	Friday, October 30, 2020	5,365,067.80
214	Saturday, October 31, 2020	5,329,018.16
215	Sunday, November 1, 2020	5,293,077.05
216	Monday, November 2, 2020	4,692,905.37
217	Tuesday, November 3, 2020	4,520,607.96
218	Wednesday, November 4, 2020	4,514,327.97
219	Thursday, November 5, 2020	5,077,626.22
220	Friday, November 6, 2020	4,537,045.80
221	Saturday, November 7, 2020	4,537,045.80
222	Sunday, November 8, 2020	4,457,222.44
223	Monday, November 9, 2020	3,927,226.66
224	Tuesday, November 10, 2020	4,110,732.40
225	Wednesday, November 11, 2020	4,352,732.67
226	Thursday, November 12, 2020	4,773,457.37
227	Friday, November 13, 2020	5,149,023.23
228	Saturday, November 14, 2020	5,149,023.23
229	Sunday, November 15, 2020	5,054,262.08
230	Monday, November 16, 2020	5,097,068.24
231	Tuesday, November 17, 2020	5,511,802.16
232	Wednesday, November 18, 2020	7,862,569.03
233	Thursday, November 19, 2020	8,362,667.88
234	Friday, November 20, 2020	8,908,834.66
235	Saturday, November 21, 2020	8,908,834.66

Atmos Energy Corporation-Kentucky
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For the CWC Study Test Year Ended March 31, 2021

CWC WP 2-1

Line No.	Date	Total
236	Sunday, November 22, 2020	8,781,547.74
237	Monday, November 23, 2020	8,235,203.40
238	Tuesday, November 24, 2020	8,125,255.81
239	Wednesday, November 25, 2020	7,755,584.65
240	Thursday, November 26, 2020	7,755,584.65
241	Friday, November 27, 2020	7,755,584.65
242	Saturday, November 28, 2020	7,755,584.65
243	Sunday, November 29, 2020	7,443,195.08
244	Monday, November 30, 2020	6,786,623.17
245	Tuesday, December 1, 2020	6,397,038.19
246	Wednesday, December 2, 2020	6,429,063.24
247	Thursday, December 3, 2020	6,885,998.36
248	Friday, December 4, 2020	7,163,889.33
249	Saturday, December 5, 2020	7,163,889.33
250	Sunday, December 6, 2020	7,072,679.68
251	Monday, December 7, 2020	6,031,460.21
252	Tuesday, December 8, 2020	6,178,008.90
253	Wednesday, December 9, 2020	6,165,247.38
254	Thursday, December 10, 2020	6,831,734.81
255	Friday, December 11, 2020	6,348,404.22
256	Saturday, December 12, 2020	6,348,404.22
257	Sunday, December 13, 2020	6,270,975.15
258	Monday, December 14, 2020	8,019,567.87
259	Tuesday, December 15, 2020	8,722,137.69
260	Wednesday, December 16, 2020	9,609,416.05
261	Thursday, December 17, 2020	10,416,763.38
262	Friday, December 18, 2020	10,899,575.89
263	Saturday, December 19, 2020	10,899,575.89
264	Sunday, December 20, 2020	10,771,240.52
265	Monday, December 21, 2020	10,375,485.00
266	Tuesday, December 22, 2020	10,745,720.97
267	Wednesday, December 23, 2020	11,443,344.40
268	Thursday, December 24, 2020	11,443,344.40
269	Friday, December 25, 2020	11,443,344.40
270	Saturday, December 26, 2020	11,443,344.40
271	Sunday, December 27, 2020	11,119,422.13
272	Monday, December 28, 2020	10,369,725.72
273	Tuesday, December 29, 2020	10,496,713.85
274	Wednesday, December 30, 2020	9,878,535.57
275	Thursday, December 31, 2020	9,731,589.36
276	Friday, January 1, 2021	9,637,303.36
277	Saturday, January 2, 2021	9,543,017.36
278	Sunday, January 3, 2021	9,448,729.84
279	Monday, January 4, 2021	8,161,126.16
280	Tuesday, January 5, 2021	8,132,637.59
281	Wednesday, January 6, 2021	7,129,376.73
282	Thursday, January 7, 2021	8,474,193.27
283	Friday, January 8, 2021	9,101,680.68
284	Saturday, January 9, 2021	9,101,680.68
285	Sunday, January 10, 2021	8,902,281.05
286	Monday, January 11, 2021	8,082,384.55
287	Tuesday, January 12, 2021	8,970,752.10
288	Wednesday, January 13, 2021	10,097,703.13
289	Thursday, January 14, 2021	11,057,416.85
290	Friday, January 15, 2021	11,969,465.11
291	Saturday, January 16, 2021	11,969,465.11
292	Sunday, January 17, 2021	11,767,969.24
293	Monday, January 18, 2021	11,285,232.91
294	Tuesday, January 19, 2021	12,317,653.39

Atmos Energy Corporation-Kentucky
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For the CWC Study Test Year Ended March 31, 2021

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Line No.	Date	Total
295	Wednesday, January 20, 2021	14,924,286.94
296	Thursday, January 21, 2021	15,326,109.21
297	Friday, January 22, 2021	16,133,929.67
298	Saturday, January 23, 2021	16,133,929.67
299	Sunday, January 24, 2021	15,899,135.87
300	Monday, January 25, 2021	15,043,036.21
301	Tuesday, January 26, 2021	15,401,671.52
302	Wednesday, January 27, 2021	15,480,915.62
303	Thursday, January 28, 2021	15,077,879.64
304	Friday, January 29, 2021	14,553,179.55
305	Saturday, January 30, 2021	14,432,543.04
306	Sunday, January 31, 2021	14,324,283.63
307	Monday, February 1, 2021	13,465,085.41
308	Tuesday, February 2, 2021	12,409,685.91
309	Wednesday, February 3, 2021	12,361,288.82
310	Thursday, February 4, 2021	13,035,785.74
311	Friday, February 5, 2021	13,477,976.86
312	Saturday, February 6, 2021	13,376,685.26
313	Sunday, February 7, 2021	13,291,108.31
314	Monday, February 8, 2021	12,577,406.32
315	Tuesday, February 9, 2021	12,189,532.35
316	Wednesday, February 10, 2021	12,585,978.27
317	Thursday, February 11, 2021	12,799,937.20
318	Friday, February 12, 2021	15,280,347.81
319	Saturday, February 13, 2021	14,344,361.50
320	Sunday, February 14, 2021	14,248,488.23
321	Monday, February 15, 2021	15,170,636.22
322	Tuesday, February 16, 2021	14,060,878.82
323	Wednesday, February 17, 2021	15,012,127.03
324	Thursday, February 18, 2021	15,717,451.84
325	Friday, February 19, 2021	16,411,050.45
326	Saturday, February 20, 2021	16,306,303.47
327	Sunday, February 21, 2021	16,210,647.92
328	Monday, February 22, 2021	16,398,821.89
329	Tuesday, February 23, 2021	16,222,513.56
330	Wednesday, February 24, 2021	16,591,229.88
331	Thursday, February 25, 2021	16,064,854.69
332	Friday, February 26, 2021	15,585,456.60
333	Saturday, February 27, 2021	15,450,200.33
334	Sunday, February 28, 2021	15,283,258.74
335	Monday, March 1, 2021	14,762,107.01
336	Tuesday, March 2, 2021	13,903,177.82
337	Wednesday, March 3, 2021	13,703,230.39
338	Thursday, March 4, 2021	13,729,108.01
339	Friday, March 5, 2021	13,859,667.66
340	Saturday, March 6, 2021	13,780,902.27
341	Sunday, March 7, 2021	13,698,798.91
342	Monday, March 8, 2021	12,945,142.79
343	Tuesday, March 9, 2021	12,040,479.92
344	Wednesday, March 10, 2021	11,179,945.26
345	Thursday, March 11, 2021	11,535,625.34
346	Friday, March 12, 2021	12,309,359.70
347	Saturday, March 13, 2021	12,200,676.79
348	Sunday, March 14, 2021	12,108,524.19
349	Monday, March 15, 2021	11,436,395.55
350	Tuesday, March 16, 2021	11,108,099.36
351	Wednesday, March 17, 2021	11,518,400.98
352	Thursday, March 18, 2021	11,958,408.76
353	Friday, March 19, 2021	12,146,664.79

Atmos Energy Corporation-Kentucky
Revenue Lag Study - Daily Accts Receivable Balances for Mid-States
For the CWC Study Test Year Ended March 31, 2021

CWC WP 2-1

Line No.	Date	Total
354	Saturday, March 20, 2021	12,068,902.19
355	Sunday, March 21, 2021	11,959,690.05
356	Monday, March 22, 2021	11,388,268.51
357	Tuesday, March 23, 2021	12,920,914.37
358	Wednesday, March 24, 2021	12,907,872.12
359	Thursday, March 25, 2021	12,911,613.06
360	Friday, March 26, 2021	12,607,759.10
361	Saturday, March 27, 2021	12,541,532.98
362	Sunday, March 28, 2021	12,393,528.57
363	Monday, March 29, 2021	11,169,338.26
364	Tuesday, March 30, 2021	9,879,119.77
365	Wednesday, March 31, 2021	8,848,312.42
366		
367	AVERAGE DAILY TOTALS	7,418,295.04
368		
369	KENTUCKY ANNUAL BILLED REVENUE	156,421,195.00
370	KENTUCKY AVERAGE DAILY REVENUE	428,551.22
371		
372	REVENUE LAG	17.31

Atmos Energy Corporation-Kentucky
Revenue Lag Study - Division 009 Kentucky Monthly Revenues
 For the CWC Study Test Year Ended March 31, 2021

Account Description	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Total
4800 Residential sales	(7,539,761)	(5,682,139)	(4,085,373)	(3,795,243)	(3,743,537)	(3,895,128)	(4,389,566)	(6,573,042)	(10,594,273)	(14,202,977)	(14,243,829)	(12,321,346)	(91,066,215)
4811 Commercial Revenue	(2,955,873)	(1,990,399)	(1,553,177)	(1,536,866)	(1,505,954)	(1,794,458)	(2,081,081)	(2,653,756)	(4,254,595)	(6,033,920)	(6,098,779)	(5,209,682)	(37,668,539)
4812 Industrial Revenue	(488,765)	(227,793)	(148,144)	(134,036)	(148,274)	(448,258)	(170,312)	(286,330)	(503,033)	(691,280)	(786,976)	(540,118)	(4,573,319)
4820 Other Sales to Public Authority	(487,968)	(323,211)	(214,705)	(172,415)	(174,415)	(189,136)	(226,899)	(378,743)	(687,579)	(957,388)	(981,313)	(877,681)	(5,671,453)
4870 Forfeited discounts	140	42	9	7	22	2	7	(18)	97	29	2	11	351
4880 Miscellaneous service revenues	(25,716)	(22,714)	(22,154)	(24,635)	(21,821)	(25,602)	(21,842)	(14,779)	(17,743)	(13,260)	(12,790)	(11,209)	(234,265)
4893 Revenue-Transportation Distrib	(1,220,981)	(1,171,340)	(1,164,146)	(1,076,154)	(1,301,164)	(1,347,395)	(1,507,384)	(1,497,651)	(1,770,467)	(1,839,285)	(1,731,579)	(1,580,211)	(17,207,756)
4895 Revenue-Transportation Commerc	-	-	-	-	-	-	-	-	-	-	-	-	-
4896 Revenue-Transportation Industr	-	-	-	-	-	-	-	-	-	-	-	-	-
4930 Rent from Gas Property	-	-	-	-	-	-	-	-	-	-	-	-	-
4950 Other gas revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Revenue	(12,718,924)	(9,417,554)	(7,187,690)	(6,739,342)	(6,895,143)	(7,699,974)	(8,397,076)	(11,404,318)	(17,827,594)	(23,738,080)	(23,855,264)	(20,540,236)	(156,421,195)
Billed Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Revenue plus Taxes	(12,718,924)	(9,417,554)	(7,187,690)	(6,739,342)	(6,895,143)	(7,699,974)	(8,397,076)	(11,404,318)	(17,827,594)	(23,738,080)	(23,855,264)	(20,540,236)	(156,421,195)
4805 Unbilled Residential Revenue	996,945	1,501,189	27,349	13,956	(135,138)	(92,291)	(1,161,190)	(1,605,913)	(2,388,952)	129,739	610,668	2,150,074	46,435
4815 Unbilled Comm Revenue	448,742	563,776	25,766	(20,786)	(46,812)	(27,205)	(511,613)	(468,314)	(968,927)	(221,742)	504,744	748,393	26,022
4816 Unbilled Indus Revenue	163,669	(261,693)	277,180	(6,367)	(295,405)	307,859	(6,832)	(639)	(26,558)	4,536	44,265	(31,411)	168,604
4825 Unbilled Public Authority Reve	57,841	135,962	3,619	1,552	(4,758)	(5,716)	(95,558)	(125,403)	(167,757)	(23,954)	71,882	161,074	8,784
4960 Cost of Service Reserve	-	(382,953)	(459,726)	(432,048)	(91,700)	-	-	-	-	-	-	-	(1,366,427)
Unbilled Revenue	1,667,198	1,556,281	(125,812)	(443,694)	(573,812)	182,647	(1,775,193)	(2,200,270)	(3,552,194)	(111,422)	1,231,560	3,028,129	(1,116,583)
Total Revenue	(11,051,726)	(7,861,272)	(7,313,502)	(7,183,035)	(7,468,956)	(7,517,328)	(10,172,269)	(13,604,588)	(21,379,788)	(23,849,502)	(22,623,704)	(17,512,107)	(157,537,778)

Atmos Energy Corporation-Kentucky
Per Books Purchase Gas Cost
For the CWC Study Test Year Ended March 31, 2021

ATO-CWC3

Line No.	Supplier	Production Month Start Service	Production Month Finish Service	Service Lag	Date of Invoice	Invoice Lag	Date Paid	Payment Lag	Total Lag	Total Amount	\$ Days (h) x (i)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Antle Operating Company Inc.	03/01/20	03/31/20	15.50	04/16/20	16.00	04/20/20	4.00	35.50	\$ 1,239.59	\$ 44,005.45
2	Centerpoint Energy Services Inc	03/01/20	03/31/20	15.50	04/22/20	22.00	04/27/20	5.00	42.50	123,395.44	5,244,306.20
3	Centerpoint Energy Services Inc	03/01/20	03/31/20	15.50	04/23/20	23.00	04/27/20	4.00	42.50	342,296.45	14,547,599.13
4	Har Ken Agent OK	03/01/20	03/31/20	15.50	04/16/20	16.00	04/20/20	4.00	35.50	140.36	4,982.78
5	Midwestern Gas Transmission	03/01/20	03/31/20	15.50	04/14/20	14.00	04/17/20	3.00	32.50	264.29	8,589.43
6	Orbit Gas Transmission Inc	03/01/20	03/31/20	15.50	04/16/20	16.00	05/01/20	15.00	46.50	1,928.84	89,691.06
7	Tennessee Gas Pipeline Co	03/01/20	03/31/20	15.50	04/16/20	16.00	04/23/20	7.00	38.50	374,423.93	14,415,321.31
8	Texas Gas Transmission Corporati	03/01/20	03/31/20	15.50	04/15/20	15.00	04/20/20	5.00	35.50	1,757,354.35	62,386,079.43
9	Trunkline Gas Company, LLC	03/01/20	03/31/20	15.50	04/15/20	15.00	04/20/20	5.00	35.50	32,855.90	1,166,384.45
10	United Energy Trading, LLC	03/01/20	03/31/20	15.50	04/22/20	22.00	04/27/20	5.00	42.50	116,549.35	4,953,347.38
11	Antle Operating Company Inc.	04/01/20	04/30/20	15.00	05/13/20	13.00	05/19/20	6.00	34.00	865.85	29,438.90
12	Centerpoint Energy Services Inc	04/01/20	04/30/20	15.00	05/20/20	20.00	05/26/20	6.00	41.00	42,746.37	1,752,601.17
13	Centerpoint Energy Services Inc	04/01/20	04/30/20	15.00	05/22/20	22.00	05/26/20	4.00	41.00	2,266,111.33	92,910,564.53
14	Har Ken Agent OK	04/01/20	04/30/20	15.00	05/13/20	13.00	05/20/20	7.00	35.00	121.34	4,246.90
15	Midwestern Gas Transmission	04/01/20	04/30/20	15.00	05/07/20	7.00	05/18/20	11.00	33.00	248.20	8,190.60
16	Orbit Gas Transmission Inc	04/01/20	04/30/20	15.00	05/13/20	13.00	05/19/20	6.00	34.00	3,240.73	110,184.82
17	Tennessee Gas Pipeline Co	04/01/20	04/30/20	15.00	05/13/20	13.00	05/22/20	9.00	37.00	269,328.83	9,965,166.71
18	Texas Gas Transmission Corporati	04/01/20	04/30/20	15.00	05/13/20	13.00	05/21/20	8.00	36.00	1,537,917.78	55,365,040.08
19	Trunkline Gas Company, LLC	04/01/20	04/30/20	15.00	05/08/20	8.00	05/20/20	12.00	35.00	6,650.85	232,779.75
20	United Energy Trading, LLC	04/01/20	04/30/20	15.00	05/20/20	20.00	05/26/20	6.00	41.00	379,580.80	15,562,812.80
21	Antle Operating Company Inc.	05/01/20	05/31/20	15.50	06/10/20	10.00	06/24/20	14.00	39.50	1,327.00	52,416.50
22	Har Ken Agent OK	05/01/20	05/31/20	15.50	06/10/20	10.00	06/24/20	14.00	39.50	141.78	5,600.31
23	Midwestern Gas Transmission	05/01/20	05/31/20	15.50	06/12/20	12.00	08/13/20	62.00	89.50	(319.91)	(28,631.95)
24	Orbit Gas Transmission Inc	05/01/20	05/31/20	15.50	06/10/20	10.00	06/24/20	14.00	39.50	5,799.98	229,099.21
25	Symmetry Energy Solutions, LLC	05/01/20	05/31/20	15.50	06/23/20	23.00	06/25/20	2.00	40.50	2,574,090.45	104,250,663.23
26	Symmetry Energy Solutions, LLC	05/01/20	05/31/20	15.50	06/22/20	22.00	06/25/20	3.00	40.50	48,112.12	1,948,540.86
27	Tennessee Gas Pipeline Co	05/01/20	05/31/20	15.50	06/10/20	10.00	06/22/20	12.00	37.50	183,341.93	6,875,322.38
28	Texas Gas Transmission Corporati	05/01/20	05/31/20	15.50	06/16/20	16.00	06/19/20	3.00	34.50	1,249,638.83	43,112,539.64
29	Trunkline Gas Company, LLC	05/01/20	05/31/20	15.50	06/10/20	10.00	06/22/20	12.00	37.50	6,874.85	257,806.88
30	United Energy Trading, LLC	05/01/20	05/31/20	15.50	06/23/20	23.00	06/25/20	2.00	40.50	456,789.58	18,499,977.99
31	Antle Operating Company Inc.	06/01/20	06/30/20	15.00	07/10/20	10.00	07/15/20	5.00	30.00	1,396.45	41,893.50
32	Har Ken Agent OK	06/01/20	06/30/20	15.00	07/10/20	10.00	07/15/20	5.00	30.00	114.61	3,438.30
33	Midwestern Gas Transmission	06/01/20	06/30/20	15.00	07/10/20	10.00	08/13/20	34.00	59.00	(565.16)	(33,344.44)
34	Orbit Gas Transmission Inc	06/01/20	06/30/20	15.00	07/10/20	10.00	07/15/20	5.00	30.00	5,237.87	157,136.10
35	Symmetry Energy Solutions, LLC	06/01/20	06/30/20	15.00	07/22/20	22.00	07/27/20	5.00	42.00	45,614.31	1,915,801.02
36	Symmetry Energy Solutions, LLC	06/01/20	06/30/20	15.00	07/24/20	24.00	07/27/20	3.00	42.00	1,987,746.39	83,485,348.38
37	Tennessee Gas Pipeline Co	06/01/20	06/30/20	15.00	07/13/20	13.00	07/23/20	10.00	38.00	173,787.83	6,603,937.54
38	Texas Gas Transmission Corporati	06/01/20	06/30/20	15.00	07/10/20	10.00	07/20/20	10.00	35.00	1,209,327.90	42,326,476.50
39	Trunkline Gas Company, LLC	06/01/20	06/30/20	15.00	07/10/20	10.00	07/20/20	10.00	35.00	6,652.75	232,846.25
40	United Energy Trading, LLC	06/01/20	06/30/20	15.00	07/22/20	22.00	07/27/20	5.00	42.00	364,122.48	15,293,144.16
41	Antle Operating Company Inc.	07/01/20	07/31/20	15.50	08/20/20	20.00	08/26/20	6.00	41.50	1,413.07	58,642.41
42	Har Ken Agent OK	07/01/20	07/31/20	15.50	08/20/20	20.00	08/26/20	6.00	41.50	138.22	5,736.13
43	Midwestern Gas Transmission	07/01/20	07/31/20	15.50	08/11/20	11.00	08/13/20	2.00	28.50	948.50	27,032.25
44	Orbit Gas Transmission Inc	07/01/20	07/31/20	15.50	08/20/20	20.00	08/26/20	6.00	41.50	7,153.45	296,868.18
45	Symmetry Energy Solutions, LLC	07/01/20	07/31/20	15.50	08/22/20	22.00	08/25/20	3.00	40.50	1,674,023.14	67,797,937.17
46	Symmetry Energy Solutions, LLC	07/01/20	07/31/20	15.50	08/20/20	20.00	08/25/20	5.00	40.50	40,403.77	1,636,352.69
47	Tennessee Gas Pipeline Co	07/01/20	07/31/20	15.50	08/13/20	13.00	08/24/20	11.00	39.50	173,787.83	6,864,619.29
48	Texas Gas Transmission Corporati	07/01/20	07/31/20	15.50	08/12/20	12.00	08/21/20	9.00	36.50	1,249,638.83	45,611,817.30
49	Trunkline Gas Company, LLC	07/01/20	07/31/20	15.50	08/11/20	11.00	08/20/20	9.00	35.50	6,988.74	248,100.27
50	United Energy Trading, LLC	07/01/20	07/31/20	15.50	08/20/20	20.00	08/25/20	5.00	40.50	261,453.46	10,588,865.13
51	Antle Operating Company Inc.	08/01/20	08/31/20	15.50	09/14/20	14.00	09/24/20	10.00	39.50	1,709.10	67,509.45

Atmos Energy Corporation-Kentucky
Per Books Purchase Gas Cost
For the CWC Study Test Year Ended March 31, 2021

ATO-CWC3

Line No.	Supplier	Production Month Start Service	Production Month Finish Service	Service Lag	Date of Invoice	Invoice Lag	Date Paid	Payment Lag	Total Lag	Total Amount	\$ Days (h) x (i) (k)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
52	Har Ken Agent OK	08/01/20	08/31/20	15.50	09/14/20	14.00	09/28/20	14.00	43.50	154.04	6,700.74
53	Midwestern Gas Transmission	08/01/20	08/31/20	15.50	09/14/20	14.00	09/18/20	4.00	33.50	(1,918.76)	(64,278.46)
54	Orbit Gas Transmission Inc	08/01/20	08/31/20	15.50	09/14/20	14.00	09/24/20	10.00	39.50	7,527.18	297,323.61
55	Symmetry Energy Solutions, LLC	08/01/20	08/31/20	15.50	09/24/20	24.00	09/25/20	1.00	40.50	2,384,628.50	96,577,454.25
56	Symmetry Energy Solutions, LLC	08/01/20	08/31/20	15.50	09/22/20	22.00	09/25/20	3.00	40.50	64,856.56	2,626,690.68
57	Tennessee Gas Pipeline Co	08/01/20	08/31/20	15.50	09/16/20	16.00	09/21/20	5.00	36.50	173,787.83	6,343,255.80
58	Texas Gas Transmission Corporati	08/01/20	08/31/20	15.50	09/14/20	14.00	09/21/20	7.00	36.50	1,249,638.83	45,611,817.30
59	Trunkline Gas Company, LLC	08/01/20	08/31/20	15.50	09/14/20	14.00	09/21/20	7.00	36.50	7,111.46	259,568.29
60	United Energy Trading, LLC	08/01/20	08/31/20	15.50	09/22/20	22.00	09/25/20	3.00	40.50	356,875.40	14,453,453.70
61	Antle Operating Company Inc.	09/01/20	09/30/20	15.00	10/21/20	21.00	10/23/20	2.00	38.00	1,948.91	74,058.58
62	Har Ken Agent OK	09/01/20	09/30/20	15.00	10/21/20	21.00	10/26/20	5.00	41.00	161.07	6,603.87
63	Midwestern Gas Transmission	09/01/20	09/30/20	15.00	10/13/20	13.00	10/16/20	3.00	31.00	(1,253.61)	(38,861.91)
64	Orbit Gas Transmission Inc	09/01/20	09/30/20	15.00	10/21/20	21.00	10/23/20	2.00	38.00	8,245.17	313,316.46
65	Symmetry Energy Solutions, LLC	09/01/20	09/30/20	15.00	10/23/20	23.00	10/26/20	3.00	41.00	3,157,938.54	129,475,480.14
66	Symmetry Energy Solutions, LLC	09/01/20	09/30/20	15.00	10/21/20	21.00	10/26/20	5.00	41.00	70,129.10	2,875,293.10
67	Tennessee Gas Pipeline Co	09/01/20	09/30/20	15.00	10/14/20	14.00	10/22/20	8.00	37.00	173,787.83	6,430,149.71
68	Texas Gas Transmission Corporati	09/01/20	09/30/20	15.00	10/14/20	14.00	10/19/20	5.00	34.00	1,209,327.90	41,117,148.60
69	Trunkline Gas Company, LLC	09/01/20	09/30/20	15.00	10/14/20	14.00	10/20/20	6.00	35.00	6,655.34	232,936.90
70	United Energy Trading, LLC	09/01/20	09/30/20	15.00	10/22/20	22.00	10/26/20	4.00	41.00	547,815.43	22,460,432.63
71	Antle Operating Company Inc.	10/01/20	10/31/20	15.50	11/18/20	18.00	11/24/20	6.00	39.50	1,385.88	54,742.26
72	Har Ken Agent OK	10/01/20	10/31/20	15.50	11/19/20	19.00	11/25/20	6.00	40.50	5.52	223.56
73	Midwestern Gas Transmission	10/01/20	10/31/20	15.50	11/13/20	13.00	11/17/20	4.00	32.50	1,361.65	44,253.63
74	Orbit Gas Transmission Inc	10/01/20	10/31/20	15.50	11/18/20	18.00	11/24/20	6.00	39.50	4,526.99	178,816.11
75	Symmetry Energy Solutions, LLC	10/01/20	10/31/20	15.50	11/23/20	23.00	11/25/20	2.00	40.50	56,255.65	2,278,353.83
76	Symmetry Energy Solutions, LLC	10/01/20	10/31/20	15.50	11/23/20	23.00	11/25/20	2.00	40.50	3,353,437.91	135,814,235.36
77	Tennessee Gas Pipeline Co	10/01/20	10/31/20	15.50	11/12/20	12.00	11/23/20	11.00	38.50	192,896.03	7,426,497.16
78	Texas Gas Transmission Corporati	10/01/20	10/31/20	15.50	11/12/20	12.00	11/20/20	8.00	35.50	1,640,658.26	58,243,368.23
79	Trunkline Gas Company, LLC	10/01/20	10/31/20	15.50	11/13/20	13.00	11/20/20	7.00	35.50	6,877.16	244,139.18
80	United Energy Trading, LLC	10/01/20	10/31/20	15.50	11/23/20	23.00	11/25/20	2.00	40.50	540,810.98	21,902,844.69
81	Antle Operating Company Inc.	11/01/20	11/30/20	15.00	12/16/20	16.00	12/18/20	2.00	33.00	2,201.80	72,659.40
82	Midwestern Gas Transmission	11/01/20	11/30/20	15.00	12/15/20	15.00	12/17/20	2.00	32.00	(781.61)	(25,011.52)
83	Orbit Gas Transmission Inc	11/01/20	11/30/20	15.00	12/16/20	16.00	12/18/20	2.00	33.00	4,396.75	145,092.75
84	Symmetry Energy Solutions, LLC	11/01/20	11/30/20	15.00	12/19/20	19.00	12/28/20	9.00	43.00	777,867.91	33,448,320.13
85	Symmetry Energy Solutions, LLC	11/01/20	11/30/20	15.00	12/19/20	19.00	12/28/20	9.00	43.00	267,759.90	11,513,675.70
86	Tennessee Gas Pipeline Co	11/01/20	11/30/20	15.00	12/11/20	11.00	12/21/20	10.00	36.00	369,223.65	13,292,051.40
87	Texas Gas Transmission Corporati	11/01/20	11/30/20	15.00	12/10/20	10.00	12/21/20	11.00	36.00	1,691,401.50	60,890,454.00
88	Trunkline Gas Company, LLC	11/01/20	11/30/20	15.00	12/15/20	15.00	12/21/20	6.00	36.00	32,447.20	1,168,099.20
89	United Energy Trading, LLC	11/01/20	11/30/20	15.00	12/19/20	19.00	12/28/20	9.00	43.00	104,781.66	4,505,611.38
90	Antle Operating Company Inc.	12/01/20	12/31/20	15.50	01/29/21	29.00	01/29/21	-	44.50	729.73	32,472.99
91	Midwestern Gas Transmission	12/01/20	12/31/20	15.50	01/11/21	11.00	01/14/21	3.00	29.50	(955.30)	(28,181.35)
92	Orbit Gas Transmission Inc	12/01/20	12/31/20	15.50	01/13/21	13.00	01/22/21	9.00	37.50	496.41	18,615.38
93	Symmetry Energy Solutions, LLC	12/01/20	12/31/20	15.50	01/21/21	21.00	01/25/21	4.00	40.50	2,970,779.18	120,316,556.79
94	Symmetry Energy Solutions, LLC	12/01/20	12/31/20	15.50	01/21/21	21.00	01/25/21	4.00	40.50	222,259.03	9,001,490.72
95	Tennessee Gas Pipeline Co	12/01/20	12/31/20	15.50	01/13/21	13.00	01/25/21	12.00	40.50	378,592.55	15,332,998.28
96	Texas Gas Transmission Corporati	12/01/20	12/31/20	15.50	01/12/21	12.00	01/22/21	10.00	37.50	1,747,781.55	65,541,808.13
97	Trunkline Gas Company, LLC	12/01/20	12/31/20	15.50	01/11/21	11.00	01/20/21	9.00	35.50	33,022.98	1,172,315.79
98	United Energy Trading, LLC	12/01/20	12/31/20	15.50	01/21/21	21.00	01/25/21	4.00	40.50	406,786.90	16,474,869.45
99	Antle Operating Company Inc.	01/01/21	01/31/21	15.50	02/16/21	16.00	02/18/21	2.00	33.50	2,244.86	75,202.81
100	Midwestern Gas Transmission	01/01/21	01/31/21	15.50	02/09/21	9.00	02/10/21	1.00	25.50	(359.76)	(9,173.88)
101	Orbit Gas Transmission Inc	01/01/21	01/31/21	15.50	02/16/21	16.00	02/18/21	2.00	33.50	394.62	13,219.77
102	Symmetry Energy Solutions, LLC	01/01/21	01/31/21	15.50	02/23/21	23.00	02/25/21	2.00	40.50	2,757,594.02	111,682,557.81
103	Symmetry Energy Solutions, LLC	01/01/21	01/31/21	15.50	02/23/21	23.00	02/25/21	2.00	40.50	189,505.65	7,674,978.83

Atmos Energy Corporation-Kentucky
Per Books Purchase Gas Cost
For the CWC Study Test Year Ended March 31, 2021

Line No.	Supplier	Production Month Start Service	Production Month Finish Service	Service Lag	Date of Invoice	Invoice Lag	Date Paid	Payment Lag	Total Lag	Amount	\$ Days (h) x (i)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
104	Tennessee Gas Pipeline Co	01/01/21	01/31/21	15.50	02/11/21	11.00	02/22/21	11.00	37.50	378,592.55	14,197,220.63
105	Texas Gas Transmission Corporati	01/01/21	01/31/21	15.50	02/11/21	11.00	02/19/21	8.00	34.50	1,747,781.55	60,298,463.48
106	Trunkline Gas Company, LLC	01/01/21	01/31/21	15.50	02/16/21	16.00	02/22/21	6.00	37.50	33,961.83	1,273,568.63
107	United Energy Trading, LLC	01/01/21	01/31/21	15.50	02/23/21	23.00	02/25/21	2.00	40.50	363,593.79	14,725,548.50
108	Antle Operating Company Inc.	02/01/21	02/28/21	14.00	03/17/21	17.00	03/18/21	1.00	32.00	3,098.75	99,160.00
109	Midwestern Gas Transmission	02/01/21	02/28/21	14.00	03/10/21	10.00	03/15/21	5.00	29.00	5,812.01	168,548.29
110	Orbit Gas Transmission Inc	02/01/21	02/28/21	14.00	03/17/21	17.00	03/18/21	1.00	32.00	1,698.27	54,344.64
111	Symmetry Energy Solutions, LLC	02/01/21	02/28/21	14.00	03/24/21	24.00	03/25/21	1.00	39.00	4,639,691.29	180,947,960.31
112	Symmetry Energy Solutions, LLC	02/01/21	02/28/21	14.00	03/23/21	23.00	03/25/21	2.00	39.00	499,067.83	19,463,645.37
113	Tennessee Gas Pipeline Co	02/01/21	02/28/21	14.00	03/11/21	11.00	03/22/21	11.00	36.00	378,592.55	13,629,331.80
114	Texas Gas Transmission Corporati	02/01/21	02/28/21	14.00	03/11/21	11.00	03/19/21	8.00	33.00	1,578,641.40	52,095,166.20
115	Trunkline Gas Company, LLC	02/01/21	02/28/21	14.00	03/17/21	17.00	03/22/21	5.00	36.00	29,235.86	1,052,490.96
116	United Energy Trading, LLC	02/01/21	02/28/21	14.00	03/24/21	24.00	03/25/21	1.00	39.00	850,698.50	33,177,241.50
124											
125										<u>\$56,678,421.00</u>	<u>\$ 2,195,974,218.00</u>
126											
127											<u>38.74</u>

To Schedule 1, Line 3

Atmos Energy Corporation-Kentucky
Payroll Lead Days
 For the CWC Study Test Year Ended March 31, 2021

ATO-CWC4

Line No.	Start Morning of 1st day of Pay Period (a)	End Evening of Last Day of Pay Period (b)	No. of Days (c)	Service Lag (d)	Date Paid (e)	Payment Lag (f)	Total Direct Payroll Lag (g)
1	03/21/20	04/03/20	14.00	7.00	04/10/20	7.00	14.00
2	04/04/20	04/17/20	14.00	7.00	04/24/20	7.00	14.00
3	04/18/20	05/01/20	14.00	7.00	05/08/20	7.00	14.00
4	05/02/20	05/15/20	14.00	7.00	05/22/20	7.00	14.00
5	05/16/20	05/29/20	14.00	7.00	06/05/20	7.00	14.00
6	05/30/20	06/12/20	14.00	7.00	06/19/20	7.00	14.00
7	06/13/20	06/26/20	14.00	7.00	07/03/20	7.00	14.00
8	06/27/20	07/10/20	14.00	7.00	07/17/20	7.00	14.00
9	07/11/20	07/24/20	14.00	7.00	07/31/20	7.00	14.00
10	07/25/20	08/07/20	14.00	7.00	08/14/20	7.00	14.00
11	08/08/20	08/21/20	14.00	7.00	08/28/20	7.00	14.00
12	08/22/20	09/04/20	14.00	7.00	09/11/20	7.00	14.00
13	09/05/20	09/18/20	14.00	7.00	09/25/20	7.00	14.00
14	09/19/20	10/02/20	14.00	7.00	10/09/20	7.00	14.00
15	10/03/20	10/16/20	14.00	7.00	10/23/20	7.00	14.00
16	10/17/20	10/30/20	14.00	7.00	11/06/20	7.00	14.00
17	10/31/20	11/13/20	14.00	7.00	11/20/20	7.00	14.00
18	11/14/20	11/27/20	14.00	7.00	12/04/20	7.00	14.00
19	11/28/20	12/11/20	14.00	7.00	12/18/20	7.00	14.00
20	12/12/20	12/25/20	14.00	7.00	12/31/20	6.00	13.00
21	12/26/20	01/08/21	14.00	7.00	01/15/21	7.00	14.00
22	01/09/21	01/22/21	14.00	7.00	01/29/21	7.00	14.00
23	01/23/21	02/05/21	14.00	7.00	02/12/21	7.00	14.00
24	02/06/21	02/19/21	14.00	7.00	02/26/21	7.00	14.00
25	02/20/21	03/05/21	14.00	7.00	03/12/21	7.00	14.00
26	03/06/21	03/19/21	14.00	7.00	03/26/21	7.00	14.00
27	03/20/21	04/02/21	14.00	7.00	04/09/21	7.00	14.00
28							
29	TOTAL PAYROLL DIRECT DEPOSIT WEIGHTED AVG EXPENSE LAG						14.00
30							
31	<u>ACTUAL CHECKS WRITTEN:</u>						
32							
33	Date Paid (e)	# of Days (h)		Clearing from Pd Dt (i)		Payroll Checks Weighted Avg	
34							
35	Same day 06/05/20	0		0.00%		0.00	
36	Next day 06/08/20	3		5.26%		0.16	
37	2 days 06/09/20	4		31.58%		1.26	
38	3-7 days 6/10/20-6/14/20	9		36.84%		3.32	
39	8-14 days 6/15/2020-6/21/20	16		10.53%		1.68	
40	> 2 weeks 06/22/20	23		15.79%		3.63	
41							
42	Total Payroll Check Lag						10.05
43							
44	% of Payroll Checks						0.82%
45							
46	WEIGHTED AVERAGE OF ACTUAL PAYROLL CHECKS						0.08
47							
48	TOTAL PAYROLL LAG						14.08
49							
50	Period: 05/16/20 to 05/29/20 Paydate 06/5/2020						

ATO-CWC5

Atmos Energy Corporation-Kentucky
Other O&M Payment Lag
For the CWC Study Test Year Ended March 31, 2021

Line No.	Description	Weighted \$ Days
	<i>a</i>	<i>b</i>
1	Other O&M Payment Lag Days:	25.53
2		
3	Check Clearing Lag Days:	2.53
4		
5	Total O&M Payment Lag Days:	28.06

Atmos Energy Corporation-Kentucky
Other O&M Payment and Check Clearing Lag
For the CWC Study Test Year Ended March 31, 2021

Line No.	Vendor	Invoice Date	Invoice Amount	Division 009 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag = i - (h or b)	Weighted Payment Lag k = (j * d)	Date Cleared	Clearing Lag m = (l - i)	Weighted Clearing Lag n = (m * d)
	a	b	c	d	e	f	g	h	i			l		
1	ACTION PEST CONTROL INC	5-Oct-20	74	74	CHECK	5-Oct-20	5-Oct-20	5-Oct-20	2-Nov-20	28	2,072	9-Nov-20	7	518
2	AIRGAS USA LLC	29-May-19	45	45	CHECK	29-May-20	29-May-20	29-May-20	18-May-20	(11)	(492)	26-May-20	8	358
3	AIRGAS USA LLC	14-May-20	512	512	Direct Depo	14-May-20	14-May-20	14-May-20	8-Jun-20	25	12,800	8-Jun-20	0	-
4	AIRGAS USA LLC	31-May-20	28	28	Direct Depo	1-May-20	31-May-20	16-May-20	25-Jun-20	40	1,104	25-Jun-20	0	-
5	AIRGAS USA LLC	29-Jun-20	2,025	2,025	CHECK	29-Jun-20	29-Jun-20	29-Jun-20	27-Jul-20	28	56,689	3-Aug-20	7	14,172
6	AIRGAS USA LLC	30-Nov-20	51	51	Direct Depo	1-Nov-20	30-Nov-20	15-Nov-20	28-Dec-20	43	2,184	28-Dec-20	0	-
7	AIRGAS USA LLC	3-Dec-20	104	104	Direct Depo	3-Dec-20	3-Dec-20	3-Dec-20	28-Dec-20	25	2,589	28-Dec-20	0	-
8	ALLIANCE CONSULTING GROUP	31-Mar-20	796	796	Direct Depo	1-Mar-20	31-Mar-20	16-Mar-20	29-Apr-20	44	35,006	29-Apr-20	0	-
9	AMBERS FACILITY MAINTENANCE	23-Mar-20	83	83	CHECK	23-Mar-20	23-Mar-20	23-Mar-20	20-Apr-20	28	2,337	1-May-20	11	918
10	AMBERS FACILITY MAINTENANCE	1-May-20	318	318	CHECK	1-Apr-20	30-Apr-20	15-Apr-20	27-May-20	42	13,356	8-Jun-20	12	3,816
11	AMBERS FACILITY MAINTENANCE	30-May-20	69	69	CHECK	30-May-20	30-May-20	30-May-20	24-Jun-20	25	1,723	8-Jul-20	14	965
12	AMBERS FACILITY MAINTENANCE	10-Jun-20	122	122	CHECK	10-Jun-20	10-Jun-20	10-Jun-20	6-Jul-20	26	3,169	17-Jul-20	11	1,341
13	AMBERS FACILITY MAINTENANCE	12-Jun-20	101	101	CHECK	12-Jun-20	12-Jun-20	12-Jun-20	8-Jul-20	26	2,624	4-Aug-20	27	2,725
14	AMBERS FACILITY MAINTENANCE	24-Jun-20	122	122	CHECK	24-Jun-20	24-Jun-20	24-Jun-20	20-Jul-20	26	3,169	3-Aug-20	14	1,707
15	AMBERS FACILITY MAINTENANCE	1-Jul-20	919	919	CHECK	1-Jun-20	30-Jun-20	15-Jun-20	27-Jul-20	42	38,599	28-Aug-20	32	29,409
16	AMBERS FACILITY MAINTENANCE	31-Oct-20	34	34	CHECK	31-Oct-20	31-Oct-20	31-Oct-20	25-Nov-20	25	859	8-Dec-20	13	446
17	AMBERS FACILITY MAINTENANCE	1-Mar-21	919	919	CHECK	1-Feb-21	28-Feb-21	14-Feb-21	29-Mar-21	43	39,518	13-Apr-21	15	13,785
18	ARKEMA INC	26-May-20	3,906	4,140	Direct Depo	26-May-20	26-May-20	26-May-20	22-Jun-20	27	111,793	22-Jun-20	0	-
19	ARKEMA INC	11-Jan-21	1,845	1,955	Direct Depo	11-Jan-21	11-Jan-21	11-Jan-21	5-Feb-21	25	48,885	5-Feb-21	0	-
20	AT&T	28-Apr-20	383	383	CHECK	25-Mar-20	25-Mar-20	25-Mar-20	4-May-20	40	15,320	13-May-20	9	3,447
21	AT&T	1-Sep-20	156	70	CHECK	1-Aug-20	1-Sep-20	16-Aug-20	14-Sep-20	29	2,030	23-Sep-20	9	630
22	AT&T	1-Dec-20	302	302	CHECK	1-Nov-20	1-Dec-20	16-Nov-20	16-Dec-20	30	9,071	24-Dec-20	8	2,419
23	AT&T	1-Jan-21	121,520	5,725	CHECK	1-Dec-20	1-Jan-21	16-Dec-20	18-Jan-21	33	188,914	25-Jan-21	7	40,073
24	AT&T	1-Mar-21	306	306	CHECK	1-Feb-21	1-Mar-21	15-Feb-21	17-Mar-21	30	9,191	23-Mar-21	6	1,838
25	AT&T MOBILITY	12-Apr-20	39,491	50	CHECK	12-Mar-20	12-Apr-20	27-Mar-20	4-May-20	38	1,917	15-May-20	11	555
26	AT&T MOBILITY	12-May-20	7,680	4,510	CHECK	12-Apr-20	12-May-20	27-Apr-20	1-Jun-20	35	157,835	12-Jun-20	11	49,605
27	AT&T MOBILITY	12-Jun-20	423	5,248	CHECK	12-May-20	12-Jun-20	27-May-20	1-Jul-20	35	183,673	14-Jul-20	13	68,221
28	ATMOS ENERGY CORPORATION	10-Jun-20	56	56	Direct Depo	10-May-20	9-Jun-20	25-May-20	18-Jun-20	24	1,349	18-Jun-20	0	-
29	ATMOS ENERGY CORPORATION	10-Aug-20	2	2	Direct Depo	10-Jul-20	9-Aug-20	25-Jul-20	12-Aug-20	18	33	12-Aug-20	0	-
30	ATMOS ENERGY CORPORATION	9-Oct-20	12	12	Direct Depo	9-Sep-20	8-Oct-20	23-Sep-20	15-Oct-20	22	257	15-Oct-20	0	-
31	ATMOS ENERGY CORPORATION	10-Dec-20	7	7	Direct Depo	10-Nov-20	9-Dec-20	24-Nov-20	17-Dec-20	23	167	17-Dec-20	0	-
32	ATMOS ENERGY CORPORATION	8-Jan-21	41	41	Direct Depo	8-Dec-20	7-Jan-21	23-Dec-20	14-Jan-21	22	902	14-Jan-21	0	-
33	ATMOS ENERGY CORPORATION	8-Jan-21	126	126	Direct Depo	8-Dec-20	7-Jan-21	23-Dec-20	14-Jan-21	22	2,780	14-Jan-21	0	-
34	ATMOS ENERGY CORPORATION	10-Feb-21	130	130	Direct Depo	10-Jan-21	9-Feb-21	25-Jan-21	22-Feb-21	28	3,646	22-Feb-21	0	-
35	ATMOS ENERGY CORPORATION	10-Mar-21	218	218	Direct Depo	10-Feb-21	9-Mar-21	23-Feb-21	15-Mar-21	20	4,361	15-Mar-21	0	-
36	AUTOMOTIVE RESOURCES INTERNAT	8-Sep-20	2,059,700	108,251	Direct Depo	1-Aug-20	31-Aug-20	16-Aug-20	10-Sep-20	25	2,706,286	10-Sep-20	0	-
37	AUTOMOTIVE RESOURCES INTERNAT	5-Oct-20	2,278,632	164,215	Direct Depo	1-Sep-20	30-Sep-20	15-Sep-20	6-Oct-20	21	3,448,514	6-Oct-20	0	-
38	B GREEN LAWN CARE	15-Jun-20	41	41	CHECK	15-Jun-20	15-Jun-20	15-Jun-20	29-Jun-20	14	571	14-Jul-20	15	612
39	BANK OF AMERICA	16-Apr-20	269	269	EFT	20-Mar-20	25-Mar-20	22-Mar-20	30-Apr-20	39	10,500	30-Apr-20	0	-
40	BANK OF AMERICA	16-Apr-20	10	10	EFT	24-Mar-20	24-Mar-20	24-Mar-20	30-Apr-20	37	370	30-Apr-20	0	-
41	BANK OF AMERICA	16-Apr-20	131	131	EFT	31-Mar-20	31-Mar-20	31-Mar-20	30-Apr-20	30	3,934	30-Apr-20	0	-
42	BANK OF AMERICA	16-Apr-20	92	92	EFT	27-Mar-20	27-Mar-20	27-Mar-20	30-Apr-20	34	3,113	30-Apr-20	0	-
43	BANK OF AMERICA	16-Apr-20	2,493	2,493	EFT	1-Apr-20	2-Apr-20	1-Apr-20	30-Apr-20	29	72,300	30-Apr-20	0	-
44	BANK OF AMERICA	16-Apr-20	183	183	EFT	17-Mar-20	9-Apr-20	28-Mar-20	30-Apr-20	33	6,030	30-Apr-20	0	-
45	BANK OF AMERICA	16-Apr-20	656	656	EFT	18-Mar-20	15-Apr-20	1-Apr-20	30-Apr-20	29	19,034	30-Apr-20	0	-
46	BANK OF AMERICA	16-May-20	150	150	EFT	28-Apr-20	28-Apr-20	28-Apr-20	29-May-20	31	4,650	29-May-20	0	-
47	BANK OF AMERICA	16-May-20	30	30	EFT	28-Apr-20	14-May-20	6-May-20	29-May-20	23	682	29-May-20	0	-
48	BANK OF AMERICA	16-May-20	252	74	EFT	17-Apr-20	7-May-20	27-Apr-20	29-May-20	32	2,374	29-May-20	0	-
49	BANK OF AMERICA	16-May-20	30	30	EFT	7-May-20	7-May-20	7-May-20	29-May-20	22	667	29-May-20	0	-
50	BANK OF AMERICA	16-May-20	183	183	EFT	29-Apr-20	8-May-20	3-May-20	29-May-20	26	4,748	29-May-20	0	-
51	BANK OF AMERICA	16-May-20	91	51	EFT	15-Apr-20	4-May-20	24-Apr-20	29-May-20	35	1,778	29-May-20	0	-
52	BANK OF AMERICA	16-May-20	78	78	EFT	20-Apr-20	8-May-20	29-Apr-20	29-May-20	30	2,342	29-May-20	0	-
53	BANK OF AMERICA	16-May-20	274	195	EFT	17-Apr-20	13-May-20	30-Apr-20	29-May-20	29	5,643	29-May-20	0	-

Atmos Energy Corporation-Kentucky
Other O&M Payment and Check Clearing Lag
For the CWC Study Test Year Ended March 31, 2021

Line No.	Vendor	Invoice Date	Invoice Amount	Division 009 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Service	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
54	BANK OF AMERICA	16-May-20	32	32	EFT	10-May-20	10-May-20	10-May-20	29-May-20	19	604	29-May-20	0	-
55	BANK OF AMERICA	16-May-20	217	74	EFT	16-Apr-20	13-May-20	29-Apr-20	29-May-20	30	2,226	29-May-20	0	-
56	BANK OF AMERICA	16-Jun-20	60	60	EFT	2-Jun-20	5-Jun-20	3-Jun-20	30-Jun-20	27	1,630	30-Jun-20	0	-
57	BANK OF AMERICA	16-Jun-20	110	110	EFT	9-Jun-20	9-Jun-20	9-Jun-20	30-Jun-20	21	2,312	30-Jun-20	0	-
58	BANK OF AMERICA	16-Jun-20	190	190	EFT	19-May-20	6-Jun-20	28-May-20	30-Jun-20	33	6,278	30-Jun-20	0	-
59	BANK OF AMERICA	16-Jun-20	22	22	EFT	11-Jun-20	11-Jun-20	11-Jun-20	30-Jun-20	19	413	30-Jun-20	0	-
60	BANK OF AMERICA	16-Jun-20	137	137	EFT	14-May-20	28-May-20	21-May-20	30-Jun-20	40	5,476	30-Jun-20	0	-
61	BANK OF AMERICA	16-Jun-20	156	156	EFT	14-May-20	9-Jun-20	27-May-20	30-Jun-20	34	5,300	30-Jun-20	0	-
62	BANK OF AMERICA	16-Jun-20	235	235	EFT	8-Jun-20	14-Jun-20	11-Jun-20	30-Jun-20	19	4,468	30-Jun-20	0	-
63	BANK OF AMERICA	16-Jun-20	59	59	EFT	10-Jun-20	10-Jun-20	10-Jun-20	30-Jun-20	20	1,188	30-Jun-20	0	-
64	BANK OF AMERICA	16-Jun-20	262	262	EFT	15-May-20	4-Jun-20	25-May-20	30-Jun-20	36	9,431	30-Jun-20	0	-
65	BANK OF AMERICA	16-Jun-20	88	13	EFT	18-May-20	26-May-20	22-May-20	30-Jun-20	39	496	30-Jun-20	0	-
66	BANK OF AMERICA	16-Jul-20	21	21	EFT	9-Jul-20	9-Jul-20	9-Jul-20	31-Jul-20	22	466	31-Jul-20	0	-
67	BANK OF AMERICA	16-Jul-20	273	273	EFT	28-Jun-20	7-Jul-20	2-Jul-20	31-Jul-20	29	7,911	31-Jul-20	0	-
68	BANK OF AMERICA	16-Jul-20	830	777	EFT	15-Jun-20	16-Jul-20	30-Jun-20	31-Jul-20	31	24,098	31-Jul-20	0	-
69	BANK OF AMERICA	16-Jul-20	49	27	EFT	9-Jul-20	15-Jul-20	12-Jul-20	31-Jul-20	19	522	31-Jul-20	0	-
70	BANK OF AMERICA	16-Jul-20	634	634	EFT	30-Jun-20	6-Jul-20	3-Jul-20	31-Jul-20	28	17,763	31-Jul-20	0	-
71	BANK OF AMERICA	16-Jul-20	16	16	EFT	25-Jun-20	25-Jun-20	25-Jun-20	31-Jul-20	36	568	31-Jul-20	0	-
72	BANK OF AMERICA	16-Jul-20	539	463	EFT	22-Apr-20	7-Jul-20	30-May-20	31-Jul-20	62	28,718	31-Jul-20	0	-
73	BANK OF AMERICA	16-Jul-20	416	326	EFT	16-Jun-20	31-Jul-20	8-Jul-20	31-Jul-20	23	7,501	31-Jul-20	0	-
74	BANK OF AMERICA	16-Jul-20	434	409	EFT	16-Jun-20	13-Jul-20	29-Jun-20	31-Jul-20	32	13,084	31-Jul-20	0	-
75	BANK OF AMERICA	16-Jul-20	86	86	EFT	23-Jun-20	26-Jun-20	24-Jun-20	31-Jul-20	37	3,175	31-Jul-20	0	-
76	BANK OF AMERICA	16-Jul-20	196	196	EFT	16-Jun-20	25-Jun-20	20-Jun-20	31-Jul-20	41	8,031	31-Jul-20	0	-
77	BANK OF AMERICA	16-Jul-20	379	379	EFT	23-Jun-20	15-Jul-20	4-Jul-20	31-Jul-20	27	10,244	31-Jul-20	0	-
78	BANK OF AMERICA	16-Jul-20	414	414	EFT	7-Jul-20	14-Jul-20	10-Jul-20	31-Jul-20	21	8,687	31-Jul-20	0	-
79	BANK OF AMERICA	16-Aug-20	2,232	1,830	EFT	16-Jul-20	11-Aug-20	29-Jul-20	31-Aug-20	33	60,387	31-Aug-20	0	-
80	BANK OF AMERICA	16-Aug-20	23	23	EFT	23-Jul-20	5-Aug-20	29-Jul-20	31-Aug-20	33	761	31-Aug-20	0	-
81	BANK OF AMERICA	16-Aug-20	430	401	EFT	22-Jul-20	18-Aug-20	4-Aug-20	31-Aug-20	27	10,823	31-Aug-20	0	-
82	BANK OF AMERICA	16-Aug-20	93	93	EFT	6-Aug-20	12-Aug-20	9-Aug-20	31-Aug-20	22	2,043	31-Aug-20	0	-
83	BANK OF AMERICA	16-Aug-20	37	37	EFT	18-Jul-20	5-Aug-20	27-Jul-20	31-Aug-20	35	1,304	31-Aug-20	0	-
84	BANK OF AMERICA	16-Sep-20	221	221	EFT	19-Aug-20	8-Sep-20	29-Aug-20	30-Sep-20	32	7,079	30-Sep-20	0	-
85	BANK OF AMERICA	16-Sep-20	15	15	EFT	2-Sep-20	2-Sep-20	2-Sep-20	30-Sep-20	28	420	30-Sep-20	0	-
86	BANK OF AMERICA	16-Sep-20	186	186	EFT	18-Aug-20	28-Aug-20	23-Aug-20	30-Sep-20	38	7,067	30-Sep-20	0	-
87	BANK OF AMERICA	16-Sep-20	127	91	EFT	23-Aug-20	15-Sep-20	3-Sep-20	30-Sep-20	27	2,459	30-Sep-20	0	-
88	BANK OF AMERICA	16-Sep-20	32	32	EFT	15-Aug-20	16-Sep-20	31-Aug-20	30-Sep-20	30	954	30-Sep-20	0	-
89	BANK OF AMERICA	16-Sep-20	265	265	EFT	9-Sep-20	9-Sep-20	9-Sep-20	30-Sep-20	21	5,555	30-Sep-20	0	-
90	BANK OF AMERICA	16-Oct-20	153	122	EFT	29-Sep-20	7-Oct-20	3-Oct-20	30-Oct-20	27	3,301	30-Oct-20	0	-
91	BANK OF AMERICA	16-Oct-20	262	262	EFT	1-Oct-20	6-Oct-20	3-Oct-20	30-Oct-20	27	7,076	30-Oct-20	0	-
92	BANK OF AMERICA	16-Oct-20	61	61	EFT	4-Oct-20	15-Oct-20	9-Oct-20	30-Oct-20	21	1,288	30-Oct-20	0	-
93	BANK OF AMERICA	16-Oct-20	100	80	EFT	16-Sep-20	12-Oct-20	29-Sep-20	30-Oct-20	31	2,482	30-Oct-20	0	-
94	BANK OF AMERICA	16-Oct-20	2,375	47	EFT	24-Jun-20	12-Oct-20	18-Aug-20	30-Oct-20	73	3,405	30-Oct-20	0	-
95	BANK OF AMERICA	16-Oct-20	45	28	EFT	24-Sep-20	5-Oct-20	29-Sep-20	30-Oct-20	31	865	30-Oct-20	0	-
96	BANK OF AMERICA	16-Oct-20	614	428	EFT	21-Sep-20	5-Oct-22	28-Sep-21	30-Oct-20	(333)	(142,404)	30-Oct-20	0	-
97	BANK OF AMERICA	16-Nov-20	150	150	EFT	2-Nov-20	2-Nov-20	2-Nov-20	30-Nov-20	28	4,200	30-Nov-20	0	-
98	BANK OF AMERICA	16-Nov-20	996	996	EFT	28-Oct-20	11-Nov-20	4-Nov-20	30-Nov-20	26	25,906	30-Nov-20	0	-
99	BANK OF AMERICA	16-Nov-20	554	482	EFT	20-Oct-20	3-Nov-20	27-Oct-20	30-Nov-20	34	16,388	30-Nov-20	0	-
100	BANK OF AMERICA	16-Nov-20	946	946	EFT	21-Oct-20	30-Oct-20	25-Oct-20	30-Nov-20	36	34,058	30-Nov-20	0	-
101	BANK OF AMERICA	16-Dec-20	168	85	EFT	23-Nov-20	8-Dec-20	30-Nov-20	31-Dec-20	31	2,628	31-Dec-20	0	-
102	BANK OF AMERICA	16-Dec-20	833	427	EFT	17-Nov-20	10-Dec-20	28-Nov-20	31-Dec-20	33	14,096	31-Dec-20	0	-
103	BANK OF AMERICA	16-Dec-20	226	23	EFT	18-Nov-20	15-Dec-20	1-Dec-20	31-Dec-20	30	699	31-Dec-20	0	-
104	BANK OF AMERICA	16-Dec-20	55	55	EFT	17-Nov-20	17-Nov-20	17-Nov-20	31-Dec-20	44	2,424	31-Dec-20	0	-
105	BANK OF AMERICA	16-Dec-20	345	262	EFT	18-Nov-20	30-Nov-20	24-Nov-20	31-Dec-20	37	9,694	31-Dec-20	0	-
106	BANK OF AMERICA	16-Dec-20	245	245	EFT	7-Dec-20	7-Dec-20	7-Dec-20	31-Dec-20	24	5,874	31-Dec-20	0	-
107	BANK OF AMERICA	16-Jan-21	26	26	EFT	4-Jan-21	4-Jan-21	4-Jan-21	29-Jan-21	25	661	29-Jan-21	0	-

Atmos Energy Corporation-Kentucky
Other O&M Payment and Check Clearing Lag
For the CWC Study Test Year Ended March 31, 2021

Line No.	Vendor	Invoice Date	Invoice Amount	Division 009 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
108	BANK OF AMERICA	16-Jan-21	934	360	EFT	9-Oct-20	29-Jan-21	4-Dec-20	29-Jan-21	56	20,152	29-Jan-21	0	-
109	BANK OF AMERICA	16-Jan-21	77	77	EFT	22-Dec-20	22-Dec-20	22-Dec-20	29-Jan-21	38	2,940	29-Jan-21	0	-
110	BANK OF AMERICA	16-Jan-21	925	571	EFT	8-Dec-20	12-Jan-21	25-Dec-20	29-Jan-21	35	20,002	29-Jan-21	0	-
111	BANK OF AMERICA	16-Feb-21	713	713	EFT	2-Dec-20	22-Feb-21	12-Jan-21	26-Feb-21	45	32,066	26-Feb-21	0	-
112	BANK OF AMERICA	16-Feb-21	351	351	EFT	28-Jan-21	10-Feb-21	3-Feb-21	26-Feb-21	23	8,067	26-Feb-21	0	-
113	BANK OF AMERICA	16-Feb-21	288	288	EFT	2-Feb-21	9-Feb-21	5-Feb-21	26-Feb-21	21	6,038	26-Feb-21	0	-
114	BANK OF AMERICA	16-Mar-21	85	85	EFT	16-Feb-21	18-Feb-21	17-Feb-21	31-Mar-21	42	3,583	31-Mar-21	0	-
115	BANK OF AMERICA	16-Mar-21	192	192	EFT	26-Feb-21	9-Mar-21	3-Mar-21	31-Mar-21	28	5,372	31-Mar-21	0	-
116	BANK OF AMERICA	16-Mar-21	21	21	EFT	18-Feb-21	18-Feb-21	18-Feb-21	31-Mar-21	41	868	31-Mar-21	0	-
117	BANK OF AMERICA	16-Mar-21	329	117	EFT	9-Oct-20	26-Mar-21	1-Jan-21	31-Mar-21	89	10,381	31-Mar-21	0	-
118	Basham, Jake W (Jake)	1-Mar-21	157	157	Direct Depo	9-Dec-20	4-Feb-21	6-Jan-21	3-Mar-21	56	8,803	3-Mar-21	0	-
119	Baumgardner, Steven M (Steven)	10-Aug-20	25	25	Direct Depo	22-Jul-20	29-Jul-20	25-Jul-20	11-Aug-20	17	426	11-Aug-20	0	-
120	Baumgardner, Steven M (Steven)	18-Feb-21	63	63	Direct Depo	16-Nov-20	5-Feb-21	26-Dec-20	22-Feb-21	58	3,657	22-Feb-21	0	-
121	BLUE GRASS ENERGY	7-Jun-20	50	50	CHECK	1-May-20	1-Jun-20	16-May-20	17-Jun-20	32	1,591	26-Jun-20	9	447
122	Bohlen, Silas A (Silas)	8-Oct-20	126	126	Direct Depo	7-Oct-20	27-Oct-20	17-Oct-20	30-Oct-20	13	1,641	30-Oct-20	0	-
123	Bohlen, Silas A (Silas)	11-Dec-20	984	984	Direct Depo	9-Dec-20	23-Feb-21	16-Jan-21	27-Jan-21	11	10,821	27-Jan-21	0	-
124	BOWLING GREEN MUNICIPAL UTILITIE	7-Jul-20	1,881	1,881	CHECK	5-Jun-20	7-Jul-20	21-Jun-20	27-Jul-20	36	67,714	6-Aug-20	10	18,809
125	BOWLING GREEN MUNICIPAL UTILITIE	5-Aug-20	193	193	CHECK	7-Jul-20	5-Aug-20	21-Jul-20	31-Aug-20	41	7,907	11-Sep-20	11	2,121
126	BOWLING GREEN MUNICIPAL UTILITIE	9-Nov-20	27	27	CHECK	9-Oct-20	9-Nov-20	24-Oct-20	2-Dec-20	39	1,058	10-Dec-20	8	217
127	Brown, Bobby S (Bobby)	12-Mar-21	497	407	Direct Depo	4-Mar-21	10-Mar-21	7-Mar-21	17-Mar-21	10	4,065	17-Mar-21	0	-
128	Brown, Sean R (Sean)	23-Jul-20	43	43	Direct Depo	21-Jul-20	21-Jul-20	21-Jul-20	27-Jul-20	6	261	27-Jul-20	0	-
129	BRYANT CONSULTANTS INC	29-Feb-20	1,600	1,600	CHECK	29-Feb-20	29-Feb-20	29-Feb-20	1-Apr-20	32	51,200	8-Apr-20	7	11,200
130	BUCKMAN CHRIS	30-Aug-20	150	150	CHECK	30-Aug-20	30-Aug-20	30-Aug-20	12-Oct-20	43	6,450	19-Oct-20	7	1,050
131	CAMPBELLSVILLE WATER AND SEWEF	11-Jun-20	21	23	CHECK	15-May-20	11-Jun-20	28-May-20	13-Jul-20	46	1,041	22-Jul-20	9	204
132	CAMPBELLSVILLE WATER AND SEWEF	19-Aug-20	22	23	CHECK	20-Jul-20	19-Aug-20	4-Aug-20	14-Sep-20	41	955	23-Sep-20	9	210
133	CARDINAL TRACKING INC	20-May-20	986	1,045	Direct Depo	2-May-20	2-May-20	2-May-20	15-Jun-20	44	45,976	15-Jun-20	0	-
134	CHAMBER OF COMMERCE	1-Jan-21	400	400	CHECK	1-Jan-21	31-Dec-21	2-Jul-21	4-Jan-21	(179)	(71,600)	28-Jan-21	24	9,600
135	CITY OF DANVILLE KY	1-Jun-20	7	7	CHECK	1-May-20	30-Jun-20	31-May-20	6-Jul-20	36	256	15-Jul-20	9	64
136	CITY OF FRANKLIN KY	23-Jul-20	52	52	CHECK	9-Jun-20	9-Jul-20	24-Jun-20	3-Aug-20	40	2,094	17-Aug-20	14	733
137	CITY OF FRANKLIN KY	24-Aug-20	52	52	CHECK	9-Jul-20	10-Aug-20	25-Jul-20	9-Sep-20	46	2,409	21-Sep-20	12	628
138	CLARK BEVERAGE GROUP INC	7-Apr-20	45	45	CHECK	7-Apr-20	7-Apr-20	7-Apr-20	13-Apr-20	6	267	21-Apr-20	8	356
139	CLARK BEVERAGE GROUP INC	14-May-20	111	111	CHECK	14-May-20	14-May-20	14-May-20	20-May-20	6	668	28-May-20	8	890
140	CLEAN GREEN PORTA POTTIES LLC	9-Aug-20	58	62	CHECK	6-Jul-20	2-Aug-20	19-Jul-20	9-Sep-20	52	3,214	21-Sep-20	12	742
141	Coleman, Michael D (Mike)	19-Nov-20	260	260	Direct Depo	25-Sep-20	17-Nov-20	21-Oct-20	23-Nov-20	33	8,574	23-Nov-20	0	-
142	COMCAST CABLE	8-Jul-20	157	157	CHECK	8-Jun-20	8-Jul-20	23-Jun-20	20-Jul-20	27	4,251	4-Aug-20	15	2,362
143	COMCAST CABLE	8-Oct-20	164	164	CHECK	8-Sep-20	8-Oct-20	23-Sep-20	19-Oct-20	26	4,253	5-Nov-20	17	2,781
144	COMCAST CABLE	8-Nov-20	154	154	Direct Depo	8-Oct-20	8-Nov-20	23-Oct-20	13-Nov-20	21	3,225	13-Nov-20	0	-
145	COMCAST CABLE	22-Nov-20	325	325	CHECK	22-Oct-20	22-Nov-20	6-Nov-20	2-Dec-20	26	8,446	14-Dec-20	12	3,898
146	COMCAST CABLE	8-Feb-21	177	177	Direct Depo	8-Jan-21	8-Feb-21	23-Jan-21	11-Feb-21	19	3,358	11-Feb-21	0	-
147	Cox, Matthew T (Matthew)	21-Jul-20	34	34	Direct Depo	21-Jul-20	21-Jul-20	21-Jul-20	23-Jul-20	2	68	23-Jul-20	0	-
148	Cox, Matthew T (Matthew)	31-Aug-20	40	40	Direct Depo	25-Aug-20	25-Aug-20	25-Aug-20	3-Sep-20	9	361	3-Sep-20	0	-
149	DAILY NEWS INC	1-Jan-21	208	208	CHECK	7-Jan-21	6-Feb-22	23-Jul-21	11-Jan-21	(194)	(40,428)	21-Jan-21	10	2,084
150	DITCH WITCH MID STATES	20-May-20	306	306	CHECK	20-May-20	20-May-20	20-May-20	4-Jun-20	15	4,594	9-Jun-20	5	1,531
151	DS GARAGE DOOR SERVICE LLC	8-Jan-21	159	159	Direct Depo	8-Jan-21	8-Jan-21	8-Jan-21	26-Jan-21	18	2,862	26-Jan-21	0	-
152	EGW UTILITIES INC	7-Apr-20	245	245	Direct Depo	7-Apr-20	7-Apr-20	7-Apr-20	4-May-20	27	6,611	4-May-20	0	-
153	EGW UTILITIES INC	1-May-20	488	488	Direct Depo	1-May-20	1-May-20	1-May-20	26-May-20	25	12,212	26-May-20	0	-
154	EGW UTILITIES INC	11-Jan-21	943	943	Direct Depo	11-Jan-21	11-Jan-21	11-Jan-21	5-Feb-21	25	23,571	5-Feb-21	0	-
155	ELEMENT FLEET	6-Apr-20	1,100,412	21,000	Direct Depo	1-Mar-20	31-Mar-20	16-Mar-20	7-Apr-20	22	461,998	7-Apr-20	0	-
156	ELIZABETHON ELECTRIC SYSTEM	21-Jan-21	170	170	CHECK	22-Dec-20	21-Jan-21	6-Jan-21	27-Jan-21	21	3,573	3-Feb-21	7	1,191
157	ENGLISH LUCAS PRIEST AND OWSLEY	6-Nov-20	126	126	Direct Depo	23-Oct-20	23-Oct-20	23-Oct-20	30-Nov-20	38	4,788	30-Nov-20	0	-
158	ENGLISH LUCAS PRIEST AND OWSLEY	4-Dec-20	63	63	Direct Depo	10-Nov-20	30-Nov-20	20-Nov-20	29-Dec-20	39	2,457	29-Dec-20	0	-
159	ENGLISH LUCAS PRIEST AND OWSLEY	9-Dec-20	1,890	1,890	Direct Depo	18-Nov-20	30-Nov-20	24-Nov-20	29-Dec-20	35	66,150	29-Dec-20	0	-
160	EWAN NORMA	22-Jan-21	46	46	CHECK	23-Feb-21	22-Feb-22	24-Aug-21	27-Jan-21	(209)	(9,614)	9-Mar-21	41	1,886
161	FARMERS RURAL ELECTRIC COOPER,	17-Sep-20	29	29	CHECK	18-Aug-20	16-Sep-20	1-Sep-20	28-Sep-20	27	778	8-Oct-20	10	288

Atmos Energy Corporation-Kentucky
Other O&M Payment and Check Clearing Lag
For the CWC Study Test Year Ended March 31, 2021

Line No.	Vendor	Invoice Date	Invoice Amount	Division 009 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
162	FARMERS RURAL ELECTRIC COOPER,	18-Feb-21	29	29	CHECK	18-Jan-21	17-Feb-21	2-Feb-21	1-Mar-21	27	794	10-Mar-21	9	265
163	FIRST-LINE FIRE EXTINGUISHER CO	18-Jun-20	650	650	CHECK	18-Jun-20	18-Jun-20	18-Jun-20	13-Jul-20	25	16,247	22-Jul-20	9	5,849
164	FIRST-LINE FIRE EXTINGUISHER CO	18-Aug-20	971	971	CHECK	18-Aug-20	18-Aug-20	18-Aug-20	14-Sep-20	27	26,225	22-Sep-20	8	7,770
165	FIRST-LINE FIRE EXTINGUISHER CO	29-Oct-20	251	251	CHECK	29-Oct-20	29-Oct-20	29-Oct-20	23-Nov-20	25	6,280	1-Dec-20	8	2,010
166	FRANCOTYP POSTALIA INC	15-May-20	143	143	CHECK	14-May-20	13-Aug-20	28-Jun-20	10-Jun-20	(19)	(2,719)	22-Jun-20	12	1,717
167	FRANKLIN ELECTRIC PLANT BOARD	26-May-20	50	50	CHECK	26-Apr-20	26-May-20	11-May-20	15-Jun-20	35	1,762	23-Jun-20	8	403
168	FRANKLIN ELECTRIC PLANT BOARD	18-Jul-20	32	32	CHECK	16-Jun-20	18-Jul-20	2-Jul-20	3-Aug-20	32	1,031	12-Aug-20	9	290
169	FRANKLIN ELECTRIC PLANT BOARD	28-Oct-20	48	48	CHECK	28-Sep-20	28-Oct-20	13-Oct-20	16-Nov-20	34	1,634	25-Nov-20	9	433
170	GAS AND SUPPLY	13-Jul-20	81	81	CHECK	13-Jul-20	13-Jul-20	13-Jul-20	10-Aug-20	28	2,262	19-Aug-20	9	727
171	GEORG FISCHER CENTRAL PLASTICS	10-Jun-20	1,100	1,166	Direct Depo	10-Jun-20	10-Jun-20	10-Jun-20	6-Jul-20	26	30,323	6-Jul-20	0	-
172	GEORG FISCHER CENTRAL PLASTICS	9-Feb-21	467	495	Direct Depo	9-Feb-21	9-Feb-21	9-Feb-21	8-Mar-21	27	13,366	8-Mar-21	0	-
173	GLASGOW ELECTRIC PLANT BOARD	1-Mar-21	80	80	CHECK	1-Feb-21	1-Mar-21	15-Feb-21	15-Mar-21	28	2,249	22-Mar-21	7	562
174	HAWKEYE HELICOPTER LLC	12-Jan-21	1,444	1,444	Direct Depo	7-Jan-21	7-Jan-21	7-Jan-21	22-Jan-21	15	21,665	22-Jan-21	0	-
175	HOPKINSVILLE ELECTRIC SYSTEM	13-Jun-20	41	29	CHECK	11-May-20	30-Jun-20	5-Jun-20	29-Jun-20	24	693	9-Jul-20	10	289
176	HOPKINSVILLE ELECTRIC SYSTEM	1-Jul-20	192	203	CHECK	1-Jun-20	30-Jun-20	15-Jun-20	27-Jul-20	42	8,537	5-Aug-20	9	1,829
177	HOPKINSVILLE ELECTRIC SYSTEM	8-Nov-20	37	37	CHECK	8-Oct-20	8-Nov-20	23-Oct-20	25-Nov-20	33	1,225	4-Dec-20	9	334
178	HOPKINSVILLE ELECTRIC SYSTEM	20-Jan-21	127	127	CHECK	20-Dec-20	20-Jan-21	4-Jan-21	8-Feb-21	35	4,439	22-Feb-21	14	1,775
179	INTER COUNTY ENERGY	4-May-20	22	22	CHECK	15-Mar-20	15-Apr-20	30-Mar-20	13-May-20	44	946	22-May-20	9	194
180	INTER COUNTY ENERGY	10-May-20	26	26	CHECK	10-Apr-20	10-May-20	25-Apr-20	15-Jun-20	51	1,323	24-Jun-20	9	233
181	INTER COUNTY ENERGY	1-Sep-20	21	21	CHECK	1-Aug-20	1-Sep-20	16-Aug-20	5-Oct-20	50	1,045	14-Oct-20	9	188
182	INTER COUNTY ENERGY	4-Jan-21	23	23	CHECK	15-Nov-20	15-Dec-20	30-Nov-20	18-Jan-21	49	1,130	26-Jan-21	8	185
183	JACKSON PURCHASE ENERGY CORPC	20-Mar-20	25	25	CHECK	21-Feb-20	20-Mar-20	6-Mar-20	8-Apr-20	33	813	15-Apr-20	7	173
184	JACKSON PURCHASE ENERGY CORPC	31-Mar-20	27	29	CHECK	21-Feb-20	20-Mar-20	6-Mar-20	6-Apr-20	31	900	15-Apr-20	9	261
185	JACKSON PURCHASE ENERGY CORPC	15-Apr-20	28	28	CHECK	6-Mar-20	5-Apr-20	21-Mar-20	20-Apr-20	30	840	29-Apr-20	9	252
186	JACKSON PURCHASE ENERGY CORPC	23-Jul-20	12	13	CHECK	14-Jun-20	14-Jul-20	29-Jun-20	27-Jul-20	28	368	5-Aug-20	9	118
187	JACKSON PURCHASE ENERGY CORPC	15-Sep-20	29	31	CHECK	7-Aug-20	6-Sep-20	22-Aug-20	21-Sep-20	30	936	1-Oct-20	10	312
188	JACKSON PURCHASE ENERGY CORPC	22-Jan-21	12	12	CHECK	14-Dec-20	14-Jan-21	29-Dec-20	1-Feb-21	34	418	1-Feb-21	9	111
189	JACKSON PURCHASE ENERGY CORPC	29-Jan-21	30	32	CHECK	21-Dec-20	21-Jan-21	5-Jan-21	3-Feb-21	29	925	10-Feb-21	7	223
190	JACKSON PURCHASE ENERGY CORPC	29-Jan-21	25	27	CHECK	21-Dec-20	21-Jan-21	5-Jan-21	3-Feb-21	29	769	10-Feb-21	7	186
191	JENKINS PLUMBING INC	26-Feb-21	548	548	CHECK	23-Feb-21	23-Feb-21	23-Feb-21	24-Mar-21	29	15,892	2-Apr-21	9	4,932
192	JENNINGS AND LITTLE EXCAVATING	27-Jul-20	979	979	CHECK	27-Jul-20	27-Jul-20	27-Jul-20	24-Aug-20	28	27,409	2-Sep-20	9	8,810
193	JENNINGS AND LITTLE EXCAVATING	27-Jul-20	7,216	7,216	CHECK	27-Jul-20	27-Jul-20	27-Jul-20	24-Aug-20	28	202,038	2-Sep-20	9	64,941
194	JENNINGS AND LITTLE EXCAVATING	10-Aug-20	2,918	2,918	CHECK	10-Aug-20	10-Aug-20	10-Aug-20	9-Sep-20	30	87,539	22-Sep-20	13	37,933
195	JENNINGS AND LITTLE EXCAVATING	26-Aug-20	100	100	CHECK	26-Aug-20	26-Aug-20	26-Aug-20	21-Sep-20	26	2,600	29-Sep-20	8	800
196	JENNINGS AND LITTLE EXCAVATING	26-Oct-20	1,866	1,866	CHECK	26-Oct-20	26-Oct-20	26-Oct-20	23-Nov-20	28	52,237	2-Dec-20	9	16,790
197	JENNINGS AND LITTLE EXCAVATING	22-Jan-21	1,000	1,000	CHECK	22-Jan-21	22-Jan-21	22-Jan-21	19-Feb-21	28	28,000	25-Feb-21	6	6,000
198	JEWELL LAWN AND LANDSCAPE	1-Dec-20	848	848	CHECK	1-Dec-20	1-Dec-20	1-Dec-20	14-Dec-20	13	11,024	23-Dec-20	9	7,632
199	KELLYS KLEENING	25-Feb-21	636	636	Direct Depo	1-Feb-21	28-Feb-21	14-Feb-21	22-Mar-21	36	22,896	22-Mar-21	0	-
200	KENERGY CORP	6-Apr-20	82	82	CHECK	6-Mar-20	6-Apr-20	21-Mar-20	20-Apr-20	30	2,462	28-Apr-20	8	657
201	KENERGY CORP	2-Jun-20	31	31	CHECK	2-May-20	2-Jun-20	17-May-20	24-Jun-20	38	1,174	1-Jul-20	7	216
202	KENERGY CORP	6-Jun-20	28	28	CHECK	6-May-20	6-Jun-20	21-May-20	22-Jun-20	32	893	30-Jun-20	8	223
203	KENERGY CORP	2-Jul-20	59	59	CHECK	2-Jun-20	2-Jul-20	17-Jun-20	15-Jul-20	28	1,655	27-Jul-20	12	709
204	KENERGY CORP	9-Jul-20	2,028	1,014	CHECK	9-Jun-20	9-Jul-20	24-Jun-20	22-Jul-20	28	28,393	29-Jul-20	7	7,098
205	KENERGY CORP	23-Jul-20	33	33	CHECK	23-Jun-20	23-Jul-20	8-Jul-20	10-Aug-20	33	1,096	18-Aug-20	8	266
206	KENERGY CORP	16-Aug-20	27	27	CHECK	16-Jul-20	16-Aug-20	31-Jul-20	9-Sep-20	40	1,081	17-Sep-20	8	216
207	KENERGY CORP	11-Sep-20	27	27	CHECK	11-Aug-20	11-Sep-20	26-Aug-20	23-Sep-20	28	756	1-Oct-20	8	216
208	KENERGY CORP	16-Sep-20	27	27	CHECK	16-Aug-20	16-Sep-20	31-Aug-20	30-Sep-20	30	810	8-Oct-20	8	216
209	KENERGY CORP	2-Oct-20	64	64	CHECK	2-Sep-20	2-Oct-20	17-Sep-20	19-Oct-20	32	2,053	26-Oct-20	7	449
210	KENERGY CORP	20-Oct-20	38	38	CHECK	20-Sep-20	20-Oct-20	5-Oct-20	4-Nov-20	30	1,141	10-Nov-20	6	228
211	KENERGY CORP	28-Oct-20	27	27	CHECK	28-Sep-20	28-Oct-20	13-Oct-20	16-Nov-20	34	914	23-Nov-20	7	188
212	KENERGY CORP	2-Nov-20	44	44	CHECK	2-Oct-20	2-Nov-20	17-Oct-20	23-Nov-20	37	1,640	3-Dec-20	10	443
213	KENERGY CORP	6-Nov-20	25	25	CHECK	6-Oct-20	6-Nov-20	21-Oct-20	23-Nov-20	33	834	3-Dec-20	10	253
214	KENERGY CORP	17-Dec-20	31	31	CHECK	17-Nov-20	17-Dec-20	2-Dec-20	4-Jan-21	33	1,013	11-Jan-21	7	215
215	KENERGY CORP	20-Feb-21	37	37	CHECK	20-Jan-21	20-Feb-21	4-Feb-21	10-Mar-21	34	1,273	16-Mar-21	6	225

Atmos Energy Corporation-Kentucky
Other O&M Payment and Check Clearing Lag
For the CWC Study Test Year Ended March 31, 2021

Line No.	Vendor	Invoice Date	Invoice Amount	Division 009 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
216	KENERGY CORP	24-Feb-21	25	25	CHECK	6-Jan-21	6-Feb-21	21-Jan-21	1-Mar-21	39	984	8-Mar-21	7	177
217	KENERGY CORP	2-Mar-21	42	42	CHECK	2-Feb-21	2-Mar-21	16-Feb-21	22-Mar-21	34	1,419	29-Mar-21	7	292
218	KENERGY CORP	6-Mar-21	39	39	CHECK	6-Feb-21	6-Mar-21	20-Feb-21	24-Mar-21	32	1,248	31-Mar-21	7	273
219	KENERGY CORP	6-Mar-21	47	47	CHECK	6-Feb-21	6-Mar-21	20-Feb-21	24-Mar-21	32	1,511	31-Mar-21	7	331
220	KENTUCKY 811	8-Jan-21	8,652	8,652	Direct Depo	1-Dec-20	31-Dec-20	16-Dec-20	2-Feb-21	48	415,296	2-Feb-21	0	-
221	KENTUCKY COUNTY JUDGE EXECUTIV	6-Jan-21	200	200	CHECK	1-Jan-21	31-Dec-21	2-Jul-21	15-Mar-21	(109)	(21,800)	26-Mar-21	11	2,200
222	KU ENERGY CORPORATION	20-Apr-20	38	38	CHECK	18-Mar-20	17-Apr-20	2-Apr-20	29-Apr-20	27	1,031	11-May-20	12	458
223	KU ENERGY CORPORATION	12-May-20	36	36	CHECK	13-Apr-20	11-May-20	27-Apr-20	27-May-20	30	1,072	8-Jun-20	12	429
224	KU ENERGY CORPORATION	18-May-20	37	37	CHECK	16-Apr-20	15-May-20	30-Apr-20	27-May-20	27	996	8-Jun-20	12	443
225	KU ENERGY CORPORATION	23-Jun-20	12	12	CHECK	22-May-20	22-Jun-20	6-Jun-20	1-Jul-20	25	308	13-Jul-20	12	148
226	KU ENERGY CORPORATION	24-Jun-20	54	54	CHECK	23-May-20	24-Jun-20	8-Jun-20	13-Jul-20	35	1,873	28-Jul-20	15	803
227	KU ENERGY CORPORATION	20-Aug-20	5	5	CHECK	18-Jul-20	20-Aug-20	3-Aug-20	9-Sep-20	37	188	23-Sep-20	14	71
228	KU ENERGY CORPORATION	21-Aug-20	12	12	CHECK	23-Jul-20	20-Aug-20	6-Aug-20	9-Sep-20	34	416	23-Sep-20	14	171
229	KU ENERGY CORPORATION	17-Sep-20	12	12	CHECK	18-Aug-20	16-Sep-20	1-Sep-20	28-Sep-20	27	318	14-Oct-20	16	189
230	KU ENERGY CORPORATION	21-Sep-20	43	43	CHECK	19-Aug-20	18-Sep-20	3-Sep-20	30-Sep-20	27	1,162	8-Oct-20	8	344
231	KU ENERGY CORPORATION	8-Oct-20	38	38	CHECK	4-Sep-20	7-Oct-20	20-Sep-20	21-Oct-20	31	1,175	27-Oct-20	6	227
232	KU ENERGY CORPORATION	5-Nov-20	37	37	CHECK	6-Oct-20	4-Nov-20	20-Oct-20	18-Nov-20	29	1,074	27-Nov-20	9	333
233	KU ENERGY CORPORATION	22-Dec-20	12	12	CHECK	20-Nov-20	21-Dec-20	5-Dec-20	4-Jan-21	30	374	15-Jan-21	11	137
234	KU ENERGY CORPORATION	17-Feb-21	42	42	CHECK	15-Jan-21	16-Feb-21	31-Jan-21	1-Mar-21	29	1,229	9-Mar-21	8	339
235	KU ENERGY CORPORATION	19-Mar-21	12	12	CHECK	18-Feb-21	18-Mar-21	4-Mar-21	31-Mar-21	27	319	6-Apr-21	6	71
236	LASER BEAM STUDIO LLP	17-Apr-20	971	971	Direct Depo	17-Apr-20	17-Apr-20	17-Apr-20	12-May-20	25	24,274	12-May-20	0	-
237	LAWN WORX LLC	31-Aug-20	3,540	3,540	CHECK	1-Aug-20	31-Aug-20	16-Aug-20	28-Sep-20	43	152,237	7-Oct-20	9	31,864
238	LEBANON WATER WORKS INC	15-Sep-20	24	24	CHECK	14-Aug-20	15-Sep-20	30-Aug-20	14-Oct-20	45	1,059	21-Oct-20	7	165
239	LOGANS INC	16-Nov-20	44	44	Direct Depo	16-Nov-20	16-Nov-20	16-Nov-20	11-Dec-20	25	1,104	11-Dec-20	0	-
240	Lowe, Brett P (Brett)	30-Sep-20	784	714	Direct Depo	9-Jul-20	30-Sep-20	19-Aug-20	2-Oct-20	44	31,412	2-Oct-20	0	-
241	MADISONVILLE MUNICIPAL UTILITIES	4-May-20	34	34	CHECK	5-Apr-20	4-May-20	19-Apr-20	20-May-20	31	1,054	1-Jun-20	12	408
242	MADISONVILLE MUNICIPAL UTILITIES	17-Aug-20	84	84	CHECK	20-Jul-20	17-Aug-20	3-Aug-20	9-Sep-20	37	3,090	22-Sep-20	13	1,086
243	MADISONVILLE MUNICIPAL UTILITIES	3-Feb-21	38	38	CHECK	12-Dec-20	21-Jan-21	1-Jan-21	3-Feb-21	33	1,264	11-Feb-21	8	306
244	MADISONVILLE MUNICIPAL UTILITIES	1-Mar-21	1,229	738	CHECK	3-Feb-21	1-Mar-21	16-Feb-21	22-Mar-21	34	25,076	30-Mar-21	8	5,900
245	MARTIN MARIETTA MATERIALS	3-Sep-20	580	580	CHECK	9-Sep-20	9-Sep-20	9-Sep-20	28-Oct-20	49	28,419	2-Nov-20	5	2,900
246	MASTERCRAFT PRINTED PRODUCTS /	15-Jul-20	190	201	Direct Depo	14-Jul-20	14-Jul-20	14-Jul-20	10-Aug-20	27	5,425	10-Aug-20	0	-
247	Mattingly, Patrick T (Pat)	12-Aug-20	168	123	Direct Depo	1-Jul-20	5-Aug-20	18-Jul-20	13-Aug-20	26	3,193	13-Aug-20	0	-
248	Mattingly, Patrick T (Pat)	8-Oct-20	73	66	Direct Depo	1-Oct-20	7-Oct-20	4-Oct-20	13-Oct-20	9	593	13-Oct-20	0	-
249	Mayes, Larry A (Andy)	15-Dec-20	104	104	Direct Depo	11-Dec-20	10-Jan-21	26-Dec-20	17-Dec-20	(9)	(934)	17-Dec-20	0	-
250	MCGRIFF SEIBELS AND WILLIAMS INC	1-Sep-20	102	102	CHECK	22-Sep-20	22-Sep-21	23-Mar-21	14-Sep-20	(191)	(19,444)	23-Sep-20	9	916
251	MCGRIFF SEIBELS AND WILLIAMS INC	2-Feb-21	800	800	CHECK	15-Feb-21	15-Feb-22	16-Aug-21	19-Feb-21	(179)	(143,200)	26-Feb-21	7	5,600
252	MCGRIFF SEIBELS AND WILLIAMS INC	2-Mar-21	102	102	CHECK	1-Mar-21	1-Mar-22	30-Aug-21	8-Mar-21	(176)	(17,917)	16-Mar-21	8	814
253	MEADE COUNTY RURAL ELECTRIC	8-Jul-20	138	138	CHECK	3-Jun-20	3-Jul-20	18-Jun-20	15-Jul-20	27	3,721	28-Jul-20	13	1,792
254	MERIWETHER RANDY	2-Jun-20	800	800	CHECK	1-Jun-20	30-Jun-20	15-Jun-20	29-Jun-20	14	11,200	13-Jul-20	14	11,200
255	MERIWETHER RANDY	1-Aug-20	800	800	CHECK	1-Aug-20	31-Aug-20	16-Aug-20	26-Aug-20	10	8,000	2-Sep-20	7	5,600
256	MERIWETHER RANDY	1-Dec-20	800	800	CHECK	1-Dec-20	31-Dec-20	16-Dec-20	29-Dec-20	13	10,400	7-Jan-21	9	7,200
257	MGA SPECIAL EVENTS	1-Sep-20	1,000	1,060	CHECK	5-Oct-20	10-Oct-20	7-Oct-20	16-Sep-20	(22)	(23,320)	1-Oct-20	15	15,900
258	MODERN SUPPLY COMPANY INC	31-Dec-20	70	75	CHECK	1-Dec-20	31-Dec-20	16-Dec-20	11-Jan-21	26	1,940	20-Jan-21	9	672
259	MRC GLOBAL	26-May-20	226,792	4,222	Direct Depo	24-Mar-20	26-May-20	24-Apr-20	15-Jun-20	52	219,520	15-Jun-20	0	-
260	MRC GLOBAL	26-Oct-20	369,999	3,905	Direct Depo	3-Aug-20	26-Oct-20	14-Sep-20	16-Nov-20	63	245,984	16-Nov-20	0	-
261	MRC GLOBAL	4-Jan-21	198,202	1,540	Direct Depo	10-Nov-20	4-Jan-21	7-Dec-20	25-Jan-21	49	75,470	25-Jan-21	0	-
262	MRC GLOBAL	15-Feb-21	175,947	2,863	Direct Depo	19-Jan-21	15-Feb-21	1-Feb-21	8-Mar-21	35	100,204	8-Mar-21	0	-
263	Nash, Kenneth W (Kenny)	18-Nov-20	253	253	Direct Depo	3-Nov-20	9-Jan-20	6-Jun-20	20-Nov-20	167	42,181	20-Nov-20	0	-
264	ONE HEALTH	3-Aug-19	75	75	CHECK	23-Aug-19	23-Aug-19	23-Aug-19	17-Jun-20	299	22,425	3-Jul-20	16	1,200
265	ONE HEALTH	31-Jan-21	75	75	CHECK	5-Jan-21	5-Jan-21	5-Jan-21	19-Feb-21	45	3,375	26-Feb-21	7	525
266	OPC PEST SERVICES	18-Dec-20	55	55	CHECK	18-Dec-20	18-Dec-20	18-Dec-20	29-Dec-20	11	605	6-Jan-21	8	440
267	ORKIN PEST CONTROL	12-Oct-20	226	226	CHECK	12-Oct-20	12-Oct-20	12-Oct-20	14-Dec-20	63	14,216	22-Dec-20	8	1,805
268	OWENS CONSTRUCTION	30-Mar-20	2,200	2,200	CHECK	30-Mar-20	30-Mar-20	30-Mar-20	27-Apr-20	28	61,600	14-May-20	17	37,400
269	OWENS CONSTRUCTION	7-Sep-20	2,100	2,100	CHECK	7-Sep-20	7-Sep-20	7-Sep-20	5-Oct-20	28	58,800	22-Oct-20	17	35,700

Atmos Energy Corporation-Kentucky
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Line No.	Vendor	Invoice Date	Invoice Amount	Division 009 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Service Date	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
270	OWENSBORO MUNICIPAL UTILITIES	17-Apr-20	33	33	CHECK	13-Mar-20	13-Apr-20	28-Mar-20	29-Apr-20	32	1,066	11-May-20	12	400
271	OWENSBORO MUNICIPAL UTILITIES	19-Aug-20	1,036	1,036	CHECK	20-Jul-20	19-Aug-20	4-Aug-20	31-Aug-20	27	27,975	9-Sep-20	9	9,325
272	OWENSBORO MUNICIPAL UTILITIES	18-Sep-20	1,036	1,036	CHECK	19-Aug-20	18-Sep-20	3-Sep-20	5-Oct-20	32	33,155	9-Oct-20	4	4,144
273	OWENSBORO MUNICIPAL UTILITIES	2-Nov-20	38	38	CHECK	29-Sep-20	27-Oct-20	13-Oct-20	16-Nov-20	34	1,297	23-Nov-20	7	267
274	OWENSBORO MUNICIPAL UTILITIES	22-Feb-21	36	36	CHECK	24-Dec-20	26-Jan-21	9-Jan-21	24-Feb-21	46	1,657	2-Mar-21	6	216
275	PADUCAH BOARD OF REALTORS INC	14-Dec-20	300	300	CHECK	1-Jan-21	31-Dec-21	2-Jul-21	4-Jan-21	(179)	(53,700)	13-Jan-21	9	2,700
276	PADUCAH POWER SYSTEM	24-Mar-20	42	42	CHECK	23-Feb-20	23-Mar-20	8-Mar-20	6-Apr-20	29	1,216	14-Apr-20	8	335
277	PADUCAH POWER SYSTEM	27-Mar-20	781	781	CHECK	25-Feb-20	25-Mar-20	10-Mar-20	13-Apr-20	34	26,554	20-Apr-20	7	5,467
278	PADUCAH POWER SYSTEM	14-May-20	39	39	CHECK	14-Apr-20	13-May-20	28-Apr-20	27-May-20	29	1,134	4-Jun-20	8	313
279	PADUCAH POWER SYSTEM	16-Jul-20	39	39	CHECK	11-Jun-20	14-Jul-20	27-Jun-20	29-Jul-20	32	1,247	7-Aug-20	9	351
280	PADUCAH POWER SYSTEM	13-Oct-20	36	36	CHECK	10-Sep-20	11-Oct-20	25-Sep-20	11-Nov-20	47	1,687	18-Nov-20	7	251
281	PADUCAH POWER SYSTEM	3-Nov-20	31	31	CHECK	30-Sep-20	1-Nov-20	16-Oct-20	18-Nov-20	33	1,017	27-Nov-20	9	277
282	PADUCAH POWER SYSTEM	17-Nov-20	24	24	CHECK	14-Oct-20	15-Nov-20	30-Oct-20	16-Dec-20	47	1,129	23-Dec-20	7	168
283	PADUCAH POWER SYSTEM	8-Dec-20	36	36	CHECK	5-Nov-20	6-Dec-20	20-Nov-20	21-Dec-20	31	1,118	29-Dec-20	8	288
284	PADUCAH POWER SYSTEM	27-Jan-21	41	41	CHECK	21-Dec-20	22-Jan-21	6-Jan-21	8-Feb-21	33	1,337	19-Feb-21	11	446
285	PADUCAH POWER SYSTEM	29-Jan-21	691	691	CHECK	25-Dec-20	25-Jan-20	10-Jul-20	12-Feb-21	217	149,958	19-Feb-21	7	4,837
286	PADUCAH POWER SYSTEM	11-Mar-21	28	28	CHECK	11-Feb-21	11-Mar-21	25-Feb-21	29-Mar-21	32	906	2-Apr-21	4	113
287	PADUCAH SUN INC	1-Nov-20	565	565	CHECK	1-Nov-20	1-Nov-20	1-Nov-20	18-Nov-20	17	9,605	24-Nov-20	6	3,390
288	PADUCAH WATER WORKS	25-Sep-20	112	119	CHECK	25-Aug-20	25-Sep-20	9-Sep-20	21-Oct-20	42	4,982	27-Oct-20	6	712
289	Patterson, Joshua T. (Josh)	9-Feb-21	12	12	Direct Depo	8-Feb-21	8-Feb-21	8-Feb-21	10-Feb-21	2	24	10-Feb-21	0	-
290	Payne, James M (James)	24-Jul-20	390	390	Direct Depo	8-Jul-20	23-Jul-20	15-Jul-20	29-Jul-20	14	5,466	29-Jul-20	0	-
291	Payne, James M (James)	10-Dec-20	394	394	Direct Depo	19-Nov-20	9-Dec-20	29-Nov-20	14-Dec-20	15	5,917	14-Dec-20	0	-
292	PENNYRILE RURAL ELECTRIC COOP C	17-May-20	38	38	CHECK	17-Apr-20	17-May-20	2-May-20	27-May-20	25	951	3-Jun-20	7	266
293	PENNYRILE RURAL ELECTRIC COOP C	26-May-20	38	38	CHECK	26-Apr-20	26-May-20	11-May-20	4-Jun-20	24	915	12-Jun-20	8	305
294	PENNYRILE RURAL ELECTRIC COOP C	17-Jun-20	35	35	CHECK	17-May-20	17-Jun-20	1-Jun-20	22-Jun-20	21	727	30-Jun-20	8	277
295	PENNYRILE RURAL ELECTRIC COOP C	23-Jun-20	34	34	CHECK	23-May-20	23-Jun-20	7-Jun-20	29-Jun-20	22	759	7-Jul-20	8	276
296	PENNYRILE RURAL ELECTRIC COOP C	17-Aug-20	35	35	CHECK	17-Jul-20	17-Aug-20	1-Aug-20	24-Aug-20	23	799	1-Sep-20	8	278
297	PENNYRILE RURAL ELECTRIC COOP C	17-Aug-20	70	70	CHECK	17-Jul-20	17-Aug-20	1-Aug-20	24-Aug-20	23	1,608	1-Sep-20	8	559
298	PENNYRILE RURAL ELECTRIC COOP C	21-Oct-20	37	37	CHECK	20-Sep-20	21-Oct-20	5-Oct-20	26-Oct-20	21	768	2-Nov-20	7	256
299	PENNYRILE RURAL ELECTRIC COOP C	17-Nov-20	34	34	CHECK	18-Oct-20	17-Nov-20	2-Nov-20	23-Nov-20	21	722	1-Dec-20	8	275
300	PENNYRILE RURAL ELECTRIC COOP C	26-Nov-20	33	33	CHECK	26-Oct-20	26-Nov-20	10-Nov-20	2-Dec-20	22	724	8-Dec-20	6	197
301	PENNYRILE RURAL ELECTRIC COOP C	17-Dec-20	32	32	CHECK	17-Nov-20	17-Dec-20	2-Dec-20	29-Dec-20	27	873	5-Jan-21	7	226
302	PENNYRILE RURAL ELECTRIC COOP C	29-Dec-20	144	144	CHECK	29-Nov-20	29-Dec-20	14-Dec-20	4-Jan-21	21	3,020	11-Jan-21	7	1,007
303	PENNYRILE RURAL ELECTRIC COOP C	17-Jan-21	28	28	CHECK	17-Dec-20	17-Jan-21	1-Jan-21	25-Jan-21	24	678	1-Feb-21	7	198
304	PENNYRILE RURAL ELECTRIC COOP C	17-Jan-21	13	13	CHECK	17-Dec-20	17-Jan-21	1-Jan-21	25-Jan-21	24	316	1-Feb-21	7	92
305	PENNYRILE RURAL ELECTRIC COOP C	17-Jan-21	65	65	CHECK	17-Dec-20	17-Jan-21	1-Jan-21	25-Jan-21	24	1,548	1-Feb-21	7	452
306	PENNYRILE RURAL ELECTRIC COOP C	20-Jan-21	37	37	CHECK	20-Dec-20	21-Jan-21	5-Jan-21	25-Jan-21	20	730	1-Feb-21	7	256
307	PENNYRILE RURAL ELECTRIC COOP C	17-Mar-21	35	35	CHECK	16-Feb-21	17-Mar-21	2-Mar-21	22-Mar-21	20	696	26-Mar-21	4	139
308	QUALITY SERVICE PLUMBING	20-Apr-20	455	455	CHECK	20-Apr-20	20-Apr-20	20-Apr-20	18-May-20	28	12,740	27-May-20	9	4,095
309	QUINT UTILITIES AND EXCAVATION	30-Jul-20	23,500	23,500	CHECK	30-Jul-20	30-Jul-20	30-Jul-20	17-Aug-20	18	423,000	28-Aug-20	11	258,500
310	QUINT UTILITIES AND EXCAVATION	21-Sep-20	300	300	CHECK	21-Sep-20	21-Sep-20	21-Sep-20	23-Sep-20	2	600	26-Oct-20	33	9,900
311	REPUBLIC SERVICES	20-Jun-20	100	100	Direct Depo	1-Jul-20	31-Jul-20	16-Jul-20	6-Jul-20	(10)	(996)	6-Jul-20	0	-
312	REPUBLIC SERVICES	20-Jul-20	115	115	Direct Depo	1-Aug-20	31-Aug-20	16-Aug-20	31-Jul-20	(16)	(1,842)	31-Jul-20	0	-
313	REPUBLIC SERVICES	15-Sep-20	521	521	Direct Depo	1-Oct-20	31-Oct-20	16-Oct-20	29-Sep-20	(17)	(8,857)	29-Sep-20	0	-
314	REPUBLIC SERVICES	25-Sep-20	1,221	1,221	Direct Depo	1-Oct-20	31-Oct-20	16-Oct-20	13-Oct-20	(3)	(3,662)	13-Oct-20	0	-
315	REPUBLIC SERVICES	25-Sep-20	920	920	Direct Depo	1-Oct-20	31-Oct-20	16-Oct-20	9-Oct-20	(7)	(6,439)	9-Oct-20	0	-
316	REPUBLIC SERVICES	25-Nov-20	1,217	1,217	Direct Depo	1-Dec-20	31-Dec-20	16-Dec-20	17-Dec-20	1	1,217	17-Dec-20	0	-
317	REPUBLIC SERVICES	28-Feb-21	374	374	Direct Depo	1-Mar-21	31-Mar-21	16-Mar-21	15-Mar-21	(1)	(374)	15-Mar-21	0	-
318	RICOH USA INC	6-Jul-20	3,718	3,718	CHECK	1-May-20	31-Jul-20	15-Jun-20	3-Aug-20	49	182,164	11-Aug-20	8	29,741
319	Sanderson, Jackson (Jackson)	29-May-20	33	33	Direct Depo	18-May-20	18-May-20	18-May-20	2-Jun-20	15	494	2-Jun-20	0	-
320	Sanderson, Jackson (Jackson)	22-Jul-20	71	71	Direct Depo	10-Jul-20	21-Jul-20	15-Jul-20	24-Jul-20	9	642	24-Jul-20	0	-
321	SCOTT WASTE SERVICES INC	27-Aug-20	61	61	CHECK	1-Aug-20	31-Aug-20	16-Aug-20	16-Sep-20	31	1,900	29-Sep-20	13	797
322	SELECT SECURITY	27-Apr-20	225	225	CHECK	27-Apr-20	27-Apr-20	27-Apr-20	18-May-20	21	4,725	27-May-20	9	2,025
323	SELECT SECURITY	28-Apr-20	132	132	CHECK	27-Mar-20	27-Mar-20	27-Mar-20	18-May-20	52	6,864	27-May-20	9	1,188

Atmos Energy Corporation-Kentucky
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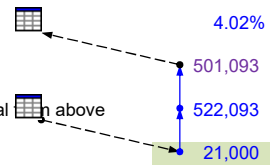
Line No.	Vendor	Invoice Date	Invoice Amount	Division 009 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
324	SENSIT TECHNOLOGIES	30-Oct-20	264	280	CHECK	30-Oct-20	30-Oct-20	30-Oct-20	16-Nov-20	17	4,765	24-Nov-20	8	2,242
325	SENSONICS INC	14-Aug-20	50	50	Direct Depo	14-Aug-20	14-Aug-20	14-Aug-20	21-Aug-20	7	350	21-Aug-20	0	-
326	SHELBYVILLE MUNICIPAL WATER AND	30-Dec-20	29	29	CHECK	13-Nov-20	14-Dec-20	28-Nov-20	11-Jan-21	44	1,268	19-Jan-21	8	231
327	SHELLY TOLES PLUMBING INC	19-Feb-21	125	125	CHECK	19-Feb-21	19-Feb-21	19-Feb-21	1-Mar-21	10	1,250	5-Mar-21	4	500
328	SITEX CORPORATION	30-Jun-20	1,789	1,789	CHECK	1-Jun-20	30-Jun-20	15-Jun-20	27-Jul-20	42	75,138	4-Aug-20	8	14,312
329	SITEX CORPORATION	31-Dec-20	1,461	1,461	CHECK	7-Dec-20	28-Dec-20	17-Dec-20	25-Jan-21	39	56,984	1-Feb-21	7	10,228
330	Smith, Darrel R (Darrel)	11-Jun-20	46	46	Direct Depo	11-Jun-20	12-Jun-20	11-Jun-20	2-Jul-20	21	975	2-Jul-20	0	-
331	SOUTH HOPKINS WATER DISTRICT	16-Jun-20	27	27	CHECK	21-May-20	16-Jun-20	3-Jun-20	1-Jul-20	28	759	9-Jul-20	8	217
332	SOUTH HOPKINS WATER DISTRICT	16-Jul-20	13	13	CHECK	16-Jun-20	16-Jul-20	1-Jul-20	12-Aug-20	42	551	20-Aug-20	8	105
333	STYLES BY JOE - JOES CLEANING SEF	1-Dec-20	700	700	Direct Depo	1-Dec-20	1-Dec-20	1-Dec-20	28-Dec-20	27	18,900	28-Dec-20	0	-
334	SUBLETT-BUNTON MYRA	13-Jan-21	848	848	CHECK	13-Jan-21	13-Jan-21	13-Jan-21	3-Feb-21	21	17,808	10-Feb-21	7	5,936
335	SUBMAR INC	29-Jul-20	26,767	26,767	Direct Depo	30-Jul-20	30-Jul-20	30-Jul-20	24-Aug-20	25	669,178	24-Aug-20	0	-
336	SUPERIOR LAWN CARE	21-Aug-20	159	159	CHECK	21-Aug-20	21-Aug-20	21-Aug-20	31-Aug-20	10	1,590	14-Sep-20	14	2,226
337	TAYLOR COUNTY RURAL ELECTRIC CO	6-Apr-20	18	18	CHECK	29-Feb-20	21-Mar-20	10-Mar-20	29-Apr-20	50	924	7-May-20	8	148
338	TAYLOR COUNTY RURAL ELECTRIC CO	31-Jan-21	31	31	CHECK	31-Dec-20	31-Jan-21	15-Jan-21	24-Feb-21	40	1,231	3-Mar-21	7	215
339	TAYLOR COUNTY RURAL ELECTRIC CO	3-Feb-21	15	15	CHECK	31-Dec-20	31-Jan-21	15-Jan-21	24-Feb-21	40	602	3-Mar-21	7	105
340	TIME WARNER CABLE	24-Sep-20	95	95	CHECK	24-Aug-20	24-Sep-20	8-Sep-20	5-Oct-20	27	2,562	14-Oct-20	9	854
341	TIME WARNER CABLE	3-Oct-20	29,021	1,085	CHECK	3-Sep-20	3-Oct-20	18-Sep-20	12-Oct-20	24	26,051	19-Oct-20	7	7,598
342	Tolbert, Ryan K (Ryan)	23-Apr-20	120	120	Direct Depo	23-Apr-20	23-Apr-20	23-Apr-20	27-Apr-20	4	480	27-Apr-20	0	-
343	TRAILER AND TRACTOR SERVICE LLC	19-Aug-20	40	42	CHECK	18-Aug-20	18-Aug-20	18-Aug-20	14-Sep-20	27	1,145	22-Sep-20	8	339
344	TRI STATE METER AND REGULATOR S	3-Feb-21	664	664	CHECK	3-Feb-21	3-Feb-21	3-Feb-21	1-Mar-21	26	17,270	8-Mar-21	7	4,650
345	Tullis, Jimmie (Jimmie)	21-May-20	395	395	Direct Depo	5-May-20	5-May-20	5-May-20	22-May-20	17	6,715	22-May-20	0	-
346	VALOR LLC	7-Dec-20	1,516	1,607	CHECK	7-Dec-20	7-Dec-20	7-Dec-20	22-Mar-21	105	168,764	26-Mar-21	4	6,429
347	VF IMAGEWEAR INC	15-Apr-20	59	59	Direct Depo	15-Apr-20	15-Apr-20	15-Apr-20	11-May-20	26	1,547	11-May-20	0	-
348	VF IMAGEWEAR INC	1-Jun-20	158	158	Direct Depo	1-Jun-20	1-Jun-20	1-Jun-20	26-Jun-20	25	3,947	26-Jun-20	0	-
349	VF IMAGEWEAR INC	18-Jun-20	322	322	Direct Depo	18-Jun-20	18-Jun-20	18-Jun-20	13-Jul-20	25	8,044	13-Jul-20	0	-
350	VF IMAGEWEAR INC	16-Sep-20	300	300	Direct Depo	16-Sep-20	16-Sep-20	16-Sep-20	13-Oct-20	27	8,099	13-Oct-20	0	-
351	VF IMAGEWEAR INC	7-Oct-20	262	262	Direct Depo	7-Oct-20	7-Oct-20	7-Oct-20	2-Nov-20	26	6,814	2-Nov-20	0	-
352	VF IMAGEWEAR INC	14-Oct-20	148	148	Direct Depo	14-Oct-20	14-Oct-20	14-Oct-20	9-Nov-20	26	3,848	9-Nov-20	0	-
353	VF IMAGEWEAR INC	22-Oct-20	129	129	Direct Depo	22-Oct-20	22-Oct-20	22-Oct-20	16-Nov-20	25	3,231	16-Nov-20	0	-
354	VF IMAGEWEAR INC	26-Oct-20	296	296	Direct Depo	26-Oct-20	26-Oct-20	26-Oct-20	20-Nov-20	25	7,394	20-Nov-20	0	-
355	VF IMAGEWEAR INC	28-Oct-20	141	141	Direct Depo	28-Oct-20	28-Oct-20	28-Oct-20	23-Nov-20	26	3,679	23-Nov-20	0	-
356	VF IMAGEWEAR INC	28-Oct-20	238	238	Direct Depo	28-Oct-20	28-Oct-20	28-Oct-20	23-Nov-20	26	6,189	23-Nov-20	0	-
357	VF IMAGEWEAR INC	10-Nov-20	252	252	Direct Depo	10-Nov-20	10-Nov-20	10-Nov-20	7-Dec-20	27	6,798	7-Dec-20	0	-
358	VF IMAGEWEAR INC	10-Nov-20	288	288	Direct Depo	10-Nov-20	10-Nov-20	10-Nov-20	7-Dec-20	27	7,786	7-Dec-20	0	-
359	VF IMAGEWEAR INC	7-Dec-20	145	145	Direct Depo	7-Dec-20	7-Dec-20	7-Dec-20	4-Jan-21	28	4,047	4-Jan-21	0	-
360	VF IMAGEWEAR INC	18-Dec-20	534	534	Direct Depo	18-Dec-20	18-Dec-20	18-Dec-20	12-Jan-21	25	13,355	12-Jan-21	0	-
361	VF IMAGEWEAR INC	12-Jan-21	156	156	Direct Depo	12-Jan-21	12-Jan-21	12-Jan-21	8-Feb-21	27	4,202	8-Feb-21	0	-
362	VF IMAGEWEAR INC	9-Feb-21	438	438	Direct Depo	9-Feb-21	9-Feb-21	9-Feb-21	8-Mar-21	27	11,829	8-Mar-21	0	-
363	VF IMAGEWEAR INC	22-Feb-21	410	410	Direct Depo	22-Feb-21	22-Feb-21	22-Feb-21	19-Mar-21	25	10,258	19-Mar-21	0	-
364	VULCAN INC	14-Apr-20	253	253	Direct Depo	14-Apr-20	14-Apr-20	14-Apr-20	11-May-20	27	6,843	11-May-20	0	-
365	WALDROP JERRY	20-Nov-20	159	159	CHECK	1-Nov-20	30-Nov-20	15-Nov-20	14-Dec-20	29	4,611	24-Dec-20	10	1,590
366	WALKERS TOWING SERVICE	23-Feb-21	425	451	CHECK	23-Feb-21	23-Feb-21	23-Feb-21	22-Mar-21	27	12,164	8-Apr-21	17	7,659
367	WARREN RURAL ELECTRIC COOP	30-Mar-20	25	25	CHECK	22-Feb-20	22-Mar-20	7-Mar-20	13-Apr-20	37	938	21-Apr-20	8	203
368	WARREN RURAL ELECTRIC COOP	23-Apr-20	23	23	CHECK	17-Mar-20	17-Apr-20	1-Apr-20	4-May-20	33	769	11-May-20	7	163
369	WARREN RURAL ELECTRIC COOP	22-May-20	22	22	CHECK	17-Apr-20	17-May-20	2-May-20	1-Jun-20	30	668	9-Jun-20	8	178
370	WARREN RURAL ELECTRIC COOP	9-Jun-20	24	24	CHECK	2-May-20	2-Jun-20	17-May-20	22-Jun-20	36	846	30-Jun-20	8	188
371	WARREN RURAL ELECTRIC COOP	12-Jun-20	23	23	CHECK	7-May-20	7-Jun-20	22-May-20	22-Jun-20	31	708	30-Jun-20	8	183
372	WARREN RURAL ELECTRIC COOP	6-Aug-20	27	27	CHECK	29-Jun-20	29-Jul-20	14-Jul-20	19-Aug-20	36	973	26-Aug-20	7	189
373	WARREN RURAL ELECTRIC COOP	20-Oct-20	49	49	CHECK	12-Sep-20	12-Oct-20	27-Sep-20	2-Nov-20	36	1,760	6-Nov-20	4	196
374	WARREN RURAL ELECTRIC COOP	18-Nov-20	48	48	CHECK	12-Oct-20	12-Nov-20	27-Oct-20	2-Dec-20	36	1,730	8-Dec-20	6	288
375	WEST DAVIESS CO WATER DISTRICT	31-Aug-20	4	4	CHECK	24-Jul-20	24-Aug-20	8-Aug-20	14-Sep-20	37	131	23-Sep-20	9	32
376	WEST KENTUCKY RURAL ELECTRIC	2-May-20	88	88	Direct Depo	31-Mar-20	2-May-20	16-Apr-20	19-May-20	33	2,913	19-May-20	0	-
377	WEST KENTUCKY RURAL ELECTRIC	7-Aug-20	34	34	Direct Depo	7-Aug-20	6-Sep-20	22-Aug-20	20-Aug-20	(2)	(68)	20-Aug-20	0	-

Atmos Energy Corporation-Kentucky
Other O&M Payment and Check Clearing Lag
For the CWC Study Test Year Ended March 31, 2021

Line No.	Vendor	Invoice Date	Invoice Amount	Division 009 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Service	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
378	WILLIAMS PROFESSIONAL COATINGS	25-Aug-20	10,000	10,000	CHECK	25-Aug-20	25-Aug-20	25-Aug-20	9-Sep-20	15	150,000	21-Sep-20	12	120,000
379	WILSON HUTCHINSON POTEAT & LITTI	1-Feb-21	6,000	6,000	CHECK	16-Jan-21	29-Jan-21	22-Jan-21	24-Feb-21	33	198,000	8-Mar-21	12	72,000
380	WRIGHT IMPLEMENT	28-Jan-20	95	95	CHECK	26-Jan-20	26-Jan-20	26-Jan-20	5-Aug-20	192	18,152	14-Aug-20	9	851
381														
382	Totals			<u>501,156</u>							<u>12,794,170</u>			<u>1,269,386</u>
383														
384									Other O&M Payment Lag Days:		25.53			2.53

Atmos Energy Corporation-Kentucky
Other O&M Payment and Check Clearing Lag
For the CWC Study Test Year Ended March 31, 2021

Line No.	Vendor	Invoice Date	Invoice Amount	Division 009 Amount	Payment Type	Service Period From	Service Period To	Midpoint Service Date	Date Paid	Payment lag	Weighted Payment Lag	Date Cleared	Clearing Lag	Weighted Clearing Lag
	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>	$= i - (h \text{ or } b)$	$k = (j * d)$	<i>l</i>	$m = (l - i)$	$n = (m * d)$
1	ELEMENT FLEET	6-Apr-20	1,100,412	103,540	Direct Depo	1-Mar-20	31-Mar-20	16-Mar-20	7-Apr-20	22	2,277,871	7-Apr-20	0	-
2	ELEMENT FLEET	5-May-20	1,155,527	97,455	Direct Depo	1-Apr-20	30-Apr-20	15-Apr-20	8-May-20	23	2,241,476	8-May-20	0	-
3	ELEMENT FLEET	8-Jun-20	1,242,247	92,629	Direct Depo	1-May-20	31-May-20	16-May-20	9-Jun-20	24	2,223,091	9-Jun-20	0	-
4	ELEMENT FLEET	6-Jul-20	1,132,601	96,045	Direct Depo	1-Jun-20	30-Jun-20	15-Jun-20	8-Jul-20	23	2,209,036	8-Jul-20	0	-
5	ELEMENT FLEET	5-Aug-20	1,019,995	19,503	Direct Depo	1-Jul-20	31-Jul-20	16-Jul-20	6-Aug-20	21	409,558	6-Aug-20	0	-
6	ELEMENT FLEET	8-Sep-20	1,028,842	74,098	Direct Depo	1-Aug-20	31-Aug-20	16-Aug-20	9-Sep-20	24	1,778,340	9-Sep-20	0	-
7	ELEMENT FLEET	5-Oct-20	892,975	15,762	Direct Depo	1-Sep-20	30-Sep-20	15-Sep-20	6-Oct-20	21	331,001	6-Oct-20	0	-
8	ELEMENT FLEET	10-Nov-20	903,733	44,364	Direct Depo	1-Oct-20	31-Oct-20	16-Oct-20	12-Nov-20	27	1,197,839	12-Nov-20	0	-
9	ELEMENT FLEET	7-Dec-20	957,911	72,974	Direct Depo	1-Nov-20	30-Nov-20	15-Nov-20	8-Dec-20	23	1,678,399	8-Dec-20	0	-
10	ELEMENT FLEET	5-Jan-21	1,026,422	72,232	Direct Depo	1-Dec-20	31-Dec-20	16-Dec-20	6-Jan-21	21	1,516,871	6-Jan-21	0	-
11	ELEMENT FLEET	5-Feb-21	1,241,727	38,442	Direct Depo	1-Jan-21	31-Jan-21	16-Jan-21	9-Feb-21	24	922,617	9-Feb-21	0	-
12	ELEMENT FLEET	8-Mar-21	1,063,457	81,982	Direct Depo	1-Feb-21	28-Feb-21	14-Feb-21	9-Mar-21	23	1,885,585	9-Mar-21	0	-
13														
14				809,026							18,671,684			-
15														
16	Total Normalized Other O&M			20,113,734							23.08			0.00
17														
18	Element Fleet Percent of Total			4.02%										
19														
20	O&M Sample Excluding Element Fleet			501,093										
21														
22	O&M Sample with Element Fleet at percent of total			522,093										
23														
24	Adjusted Element Fleet amount in sample			21,000										



Atmos Energy Corporation-Kentucky
Taxes Other Than Income Taxes
For the CWC Study Test Year Ended March 31, 2021

Line No.	Description	As Adjusted \$ Amount	Lag Days	Weighted Lag Days
	(a)	(b)	(c)	(d)
1	Payroll Taxes:			
2	FICA - Paid on the day before each payday:	0	13.0	-
3				
4	Federal Unemployment - Paid quarterly in arrears at the			
5	end of the month following each quarter plus payroll service lag:	0	83.6	-
6				
7	State Unemployment - Paid quarterly in arrears at the end			
8	end of the month following each quarter plus payroll service lag:	<u>355,960</u>	83.6	<u>83.63</u>
9				
10	Total Payroll Taxes	355,960		83.63
11				
12	Division Ad Valorem - Previous calendar year taxes are paid			
13	45 days after billed for state agencies and 30 days after			
14	billed for local agencies			346.39
15				
16	Shared Services Ad Valorem - Previous calendar year			
17	taxes are paid by January 31 of the current calendar year			213.50
18				
19	Taxes property and other			58.82
20				
21	Franchise and Other Pass Through Taxes			40.19
22				
23	Public Service Commission Assessment			
24	Assessment are prepaid to the Commission annually and			
25	are included in prepayments in rate base			0.00
26				
27	DOT - Payment for the pipeline safety user fee for the			
28	current fiscal year is due by May 30th			59.00

Atmos Energy Corporation-Kentucky
Federal Income Taxes
 For the CWC Study Test Year Ended March 31, 2021

Line No.	Due Date	Begin Test Period	End Test Period	Midpoint	Weight	Lead/Lag Days	Weighted Lead/Lag Days
	(a)	(c)	(d)	(e)	(f)	(g)	
1	Federal Income Tax Payments:						
2	June 15, 2020	4/1/2020	3/31/2021	182.50	25.00%	(107.50)	(26.88)
3	September 15, 2020	4/1/2020	3/31/2021	182.50	25.00%	(15.50)	(3.88)
4	December 15, 2020	4/1/2020	3/31/2021	182.50	25.00%	75.50	18.88
5	March 15, 2020	4/1/2020	3/31/2021	182.50	25.00%	(199.50)	(49.88)
6							
7					100.00%		<u>(61.75)</u>

Atmos Energy Corporation-Kentucky
State Income Taxes
For the CWC Study Test Year Ended March 31, 2021

Line No.	Due Date	Begin Test Period	End Test Period	Midpoint	Weight	Lead/Lag Days	Weighted Lead/Lag Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>State Income Tax Payments:</u>						
2	June 15, 2020	4/1/2020	3/31/2021	182.50	25.00%	(107.50)	(26.88)
3	September 15, 2020	4/1/2020	3/31/2021	182.50	25.00%	(15.50)	(3.88)
4	December 15, 2020	4/1/2020	3/31/2021	182.50	25.00%	75.50	18.88
5	March 15, 2020	4/1/2020	3/31/2021	182.50	25.00%	(199.50)	(49.88)
6							
7					100.00%		<u>(61.75)</u>

Atmos Energy Corporation-Kentucky
Long Term Debt
For the CWC Study Test Year Ended March 31, 2021

Atmos Consolidated Balances

Line No.	Lender	Maturity	Type of Payment	Pymt 1	Pymt 2	Pymt 3	Pymt 4	Pymt 5	Pymt 6	Pymt 7	Pymt 8	Pymt 9	Pymt 10	Pymt 11	Pymt 12	Lead/Lag Days	Annual Interest	% of Total Interest	Weighted \$
	(a)	(b)																	
1	MTN 1995-1	12/31/2025	SEMI ANNUAL	6/15/2020	12/15/2020											91.25	\$ 667,000	0.35%	0.32
2	Debentures	07/15/28	SEMI ANNUAL	7/15/2020	1/15/2021											91.25	\$ 10,125,000	5.34%	4.87
3	SrNote 5.95%	10/15/34	SEMI ANNUAL	4/15/2020	10/15/2020											91.25	\$ 11,900,000	6.28%	5.73
4	SrNote 3.00%	06/15/2027	SEMI ANNUAL	6/15/2020	12/15/2020											91.25	\$ 15,000,000	7.91%	7.22
5	Sr Note 5.50%	06/15/2041	SEMI ANNUAL	6/15/2020	12/15/2020											91.25	\$ 22,000,000	11.60%	10.59
6	SrNote 4.15%	1/15/2043	SEMI ANNUAL	7/15/2020	1/15/2021											91.25	\$ 20,750,000	10.95%	9.99
7	SrNote 4.125%	10/15/2044	SEMI ANNUAL	4/15/2020	10/15/2020											91.25	\$ 30,937,500	16.32%	14.89
8	SrNote 4.300%	10/1/2048	SEMI ANNUAL	4/1/2020	10/1/2020											91.25	\$ 25,800,000	13.61%	12.42
	SrNote 4.125%	3/15/2049	SEMI ANNUAL	9/15/2020	3/15/2021											91.25	\$ 18,562,500	9.79%	8.93
	SrNote 2.625%	9/15/2029	SEMI ANNUAL	9/15/2020	3/15/2021											91.25	\$ 7,875,000	4.15%	3.79
	SrNote 3.375%	9/15/2049	SEMI ANNUAL	9/15/2020	3/15/2021											91.25	\$ 16,875,000	8.90%	8.12
	SrNote 1.5%	1/15/2031	SEMI ANNUAL	1/15/2021												91.25	\$ 4,500,000	2.37%	2.17
9	LTD Term Loan Varied	4/9/2021	QUARTERLY	7/9/2020	10/9/2020	1/11/2021	10/31/2017	11/30/2017	12/29/2017	1/31/2018	2/28/2018	3/29/2018	4/30/2018	5/31/2018	6/29/2018	91.25	\$ 4,590,139	2.42%	2.21
10																			
11	WEIGHTED AVERAGE LEAD DAYS OF LONG TERM DEBT EXPENSE																\$ 189,582,139	100.00%	91.25

Assumptions / Notes / Comments / Explanations

the green tabbed worksheets are Finrep retrieval models for the historical data at the account-subaccount level of detail

the dark purple tabbed worksheet is budget data for the FY2021 budget at the functional group level

the pink tabbed worksheets combine the historical months and budgeted months for use in forecasting the remaining months

functional budgeted totals are distributed to account-subaccounts in the same proportion as the historical months

the forecasted months are based on the corresponding month 12 months prior, some of which are historical and some are budgeted

Labor is grown by 3%

Benefits is calculated as a proportion of Labor, based on ratios formed from data of historical months

The FERC account is stripped out so a table can be formed of values by FERC account for import to the revenue requirement model.

O&M by Cost Element

	Kentucky				SSU				Division General Office				Total			
	Base	Test	Difference		Base	Test	Difference		Base	Test	Difference		Base	Test	Difference	
Labor	5,363,213	5,563,298	200,085	4%	4,348,899	4,535,481	186,582	4%	1,485,814	1,543,295	57,482	4%	11,197,925	11,642,074	444,149	4%
Benefits	1,805,039	1,695,038	(110,002)	-6%	1,424,402	1,560,446	136,044	10%	436,276	526,913	90,637	21%	3,665,718	3,782,397	116,680	3%
Employee Welfare	80,887	80,887	-	0%	1,923,950	1,832,488	(91,462)	-5%	666,055	666,055	(0)	0%	2,670,892	2,579,430	(91,462)	-3%
Insurance	94,936	94,936	-	0%	1,618,995	1,464,627	(154,368)	-10%	109,655	109,655	(0)	0%	1,823,586	1,669,218	(154,368)	-8%
Rent, Maint., & Utilities	1,035,431	1,035,431	-	0%	395,570	396,472	722	0%	215,662	215,662	(0)	0%	1,646,843	1,647,565	722	0%
Vehicles & Equip	895,435	895,435	-	0%	3,979	3,983	4	0%	18,734	18,734	(0)	0%	918,149	918,153	4	0%
Materials & Supplies	790,925	790,925	-	0%	55,224	55,141	(83)	0%	38,834	38,834	(0)	0%	884,984	884,900	(83)	0%
Information Technologies	27,125	27,125	-	0%	1,568,579	1,563,105	(5,473)	0%	72,442	72,442	(0)	0%	1,668,145	1,662,672	(5,473)	0%
Telecom	188,411	188,411	-	0%	142,295	142,835	539	0%	173,206	173,206	(0)	0%	503,912	504,452	539	0%
Marketing	160,977	160,977	-	0%	12,100	12,066	(35)	0%	142,548	142,548	(0)	0%	315,625	315,591	(35)	0%
Directors & Shareholders & PR	249	249	-	0%	324,998	323,415	(1,583)	0%	76	76	(0)	0%	325,323	323,740	(1,583)	0%
Dues & Donations	103,409	103,409	-	0%	42,447	42,190	(257)	-1%	51,142	51,142	(0)	0%	196,997	196,740	(257)	0%
Print & Postages	45,149	45,149	-	0%	25,531	25,471	(60)	0%	8,097	8,097	(0)	0%	78,776	78,717	(60)	0%
Travel & Entertainment	363,216	363,216	-	0%	109,086	108,959	(127)	0%	256,213	256,213	(0)	0%	728,516	728,389	(127)	0%
Training	15,437	15,437	-	0%	47,618	47,371	(246)	-1%	37,012	37,012	(0)	0%	100,067	99,821	(246)	0%
Outside Services	4,107,697	4,107,697	-	0%	1,414,531	1,411,017	(3,514)	0%	1,489,349	1,489,349	(0)	0%	7,011,578	7,008,064	(3,514)	0%
Provision for Bad Debt	880,036	363,458	(516,579)	-59%	1,025,317	1,018,819	(6,499)	-1%	89,985	89,985	(0)	0%	1,995,339	1,472,261	(523,077)	-26%
Miscellaneous	175,897	175,897	-	0%	(4,540,195)	(4,463,016)	77,179	-2%	(56,417)	(56,417)	0	0%	(4,420,716)	(4,343,536)	77,179	-2%
Total O&M Expenses	16,133,469	15,706,974	(426,495)	-2.6%	9,943,507	10,080,870	137,364	1.4%	5,234,684	5,382,802	148,119	2.8%	31,311,660	31,170,646	(141,013)	-0.5%
<u>RateMaking Adjustments:</u>	16,133,469	15,706,974	(426,495)		(9,943,507)	(10,080,870)	(137,364)		(5,234,684)	(5,382,802)	(148,119)		(31,311,659)	(31,170,646)	(141,013)	
Advertising Adjustments		(150,930)	(150,930)			(11,761)	(11,761)			(9,858)	(9,858)			(172,549)	(172,549)	
Club Expenses		(9,878)	(9,878)											(9,878)	(9,878)	
Expense Report Exclusions		(29,135)	(29,135)			(12,069)	(12,069)			(11,690)	(11,690)			(52,895)	(52,895)	
SERP Expense						(67,601)	(67,601)			(20,704)	(20,704)			(88,305)	(88,305)	
Regulatory Asset Amortizations		69,745	69,745											69,745	69,745	
Incentive Compensation		(15,424)	(15,424)			(824,631)	(824,631)			(603,501)	(603,501)			(1,443,557)	(1,443,557)	
Director's and Retirement Expenses						(517,169)	(517,169)							(517,169)	(517,169)	
Grand Total	16,133,469	15,571,352	(562,117)		9,943,507	8,647,639	(1,295,868)		5,234,684	4,737,049	(497,634)		31,311,660	28,956,040	(2,355,620)	-7.5%
														28,956,040		
														0		
<u>Below Allocations:</u>																
Labor					84,237,807	87,402,914			2,946,874	3,060,879			15,178,191	15,463,673		total allocations
Employee Welfare					36,801,859	36,801,859			1,321,014	1,321,014			15,178,191	15,463,673		checksum
Benefits					27,557,508	30,075,697			865,285	1,045,049			0	0		variance
Insurance					29,456,249	29,456,249			217,482	217,482						
Rent, Maint., & Utilities					7,736,454	7,736,454			427,731	427,731						
Vehicles & Equip					77,969	77,969			37,157	37,157						
Materials & Supplies					1,103,162	1,103,162			77,021	77,021						
Information Technologies					31,157,760	31,157,760			143,676	143,676						
Telecom					2,766,202	2,766,202			343,526	343,526						
Marketing					239,599	239,599			282,722	282,722						
Directors & Shareholders & PR					6,470,282	6,470,282			150	150						
Dues & Donations					847,743	847,743			101,432	101,432						
Print & Postages					504,897	504,897			16,059	16,059						
Travel & Entertainment					2,150,565	2,150,565			508,158	508,158						
Training					948,767	948,767			73,407	73,407						
Outside Services					28,216,913	28,216,913			2,953,886	2,953,886						
Provision for Bad Debt					20,493,544	20,493,544			178,471	178,471						
Miscellaneous					(89,774,545)	(89,774,545)			(111,895)	(111,895)						
Total O&M Expenses					190,992,734	196,676,029			10,382,157	10,675,927						

(Exclude Benefits Variances)

Labor Factor
Benefits Load Factor
General Increase Factor

34.9% 35.0% 33.6% 33.6% 35.0% 34.9% 40.8% 40.9% 40.8% 40.8% 40.8% 40.8% 40.8%

0.0% 3.0% 3.0%
34.5% 0.0% 0.0%

Dallas Atmos Rate Division - 002DIV

Acct-sub	FERC	historical base	FERC Alloc %	Base Year ==>												Forecast ==>	
				Budget ==>												2021	2021
				2020 October	2020 November	2020 December	2020 January	2020 February	2020 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November
Customer accounts-Customer rec - Non-project Labor 9030-01000	9030-01000	51,377	0.20%	8,451	8,725	12,822	8,659	7,087	5,633	9,087	8,685	9,099	9,119	9,119	9,119	9,127	8,440
A&G-Administrative & general s - Non-project Labor 9200-01000	9200-01000	25,527,430	99.15%	3,954,576	3,929,500	6,187,680	3,845,495	3,800,544	3,809,724	4,515,085	4,315,214	4,521,052	4,531,140	4,531,140	4,531,143	4,534,724	4,193,517
Distribution-Operation supervi - Non-project Labor 8700-01000	8700-01000	1,275	0.00%	-	-	1,275	-	-	-	225	215	226	226	226	226	209	
A&G-Administrative & general s - Capital Labor 9200-01001	9200-01001	496,581	1.93%	112,277	72,301	100,342	45,482	81,406	84,774	87,831	83,943	87,947	88,144	88,144	88,144	88,213	81,576
Distribution-Operation supervi - Capital Labor Contra 8700-01002	8700-01002	182	0.00%	-	-	-	-	79	103	32	31	32	32	32	32	30	
A&G-Administrative & general s - Capital Labor Contra 9200-01002	9200-01002	9200 (474,114)	-1.84%	(103,623)	(65,360)	(101,956)	(42,341)	(76,447)	(84,388)	(83,858)	(80,145)	(83,968)	(84,156)	(84,156)	(84,156)	(84,222)	(77,885)
A&G-Administrative & general s - O&M Project Labor and Contra 9200-01006	9200-01006	9200	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Mains expenses - O&M Project Labor and Contra 8560-01006	8560-01006	8560	0.00%	351	-	351	-	-	-	62	59	62	62	62	62	58	
Customer accounts-Customer rec - Expense Labor Accrual 9030-01008	9030-01008	9030 (1,074)	0.00%	899	573	(3,089)	455	(393)	482	(190)	(181)	(190)	(191)	(191)	(191)	(176)	
A&G-Administrative & general s - Expense Labor Accrual 9200-01008	9200-01008	9200	0.00%	476,414	167,437	(1,343,034)	159,683	(11,260)	573,776	4,071	3,891	4,076	4,085	4,085	4,085	4,088	
Mains expenses - Expense Labor Accrual 8560-01008	8560-01008	8560	0.00%	-	-	170	(170)	-	-	-	-	-	-	-	-	-	
Distribution-Operation supervi - Expense Labor Accrual 8700-01008	8700-01008	8700	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
A&G-Administrative & general s - PTO Accrual 9200-01010	9200-01010	9200	0.56%	143,972	-	-	143,972	-	-	25,465	24,337	25,498	25,555	25,555	25,555	25,575	
A&G-Administrative & general s - Capital Labor Transfer In 9200-01011	9200-01011	9200	0.08%	72,535	28,937	50,927	15,258	26,744	31,955	40,036	38,264	40,089	40,178	40,178	40,178	40,210	
Distribution-Operation supervi - Capital Labor Transfer In 8700-01011	8700-01011	8700	0.00%	182	-	-	-	79	103	32	31	32	32	32	32	30	
A&G-Administrative & general s - Capital Labor Transfer Out 9200-01012	9200-01012	9200 (248,822)	-0.97%	(81,189)	(35,877)	(49,312)	(18,399)	(31,703)	(32,342)	(44,010)	(42,061)	(44,068)	(44,166)	(44,166)	(44,166)	(44,201)	
A&G-Administrative & general s - Expense Labor Transfer Out 9200-01014	9200-01014	9200	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Mains expenses - Expense Labor Transfer Out 8560-01014	8560-01014	8560 (351)	0.00%	-	-	(351)	-	-	-	(62)	(59)	(62)	(62)	(62)	(62)	(58)	
Labor		25,745,995	100.00%	4,440,340	4,106,234	4,855,823	4,158,095	3,795,888	4,389,615	4,553,743	4,352,160	4,559,761	4,569,935	4,569,935	4,569,938	4,573,550	4,229,241
A&G-Employee pensions and bene - Pension Benefits Load 9260-01202	9260-01202	9260	1.008,262	13.42%	178,281	161,826	185,829	159,361	150,697	174,268	211,288	202,169	211,560	212,021	212,021	212,019	195,658
A&G-Employee pensions and bene - OPEB Benefits Load 9260-01203	9260-01203	9260	1,114,929	14.84%	194,931	178,947	205,488	176,220	166,639	192,704	233,641	223,574	234,451	234,451	234,450	233,962	216,358
A&G-Employee pensions and bene - Pension Benefits Variance 9260-01206	9260-01206	9260	(20,622)	-0.27%	(28,912)	12,053	(25,043)	11,119	23,529	(13,368)	(4,321)	(4,135)	(4,327)	(4,336)	(4,336)	(4,327)	(4,002)
A&G-Employee pensions and bene - OPEB Benefits Variance 9260-01207	9260-01207	9260	132,957	1.77%	(7,238)	39,424	(1,439)	38,649	52,127	11,433	27,862	26,659	27,998	27,998	27,998	27,900	25,801
A&G-Injuries & damages - Workers Comp Benefits Variance 9260-01208	9260-01208	9260	(17,092)	-0.23%	(3,456)	6,930	(19,065)	5,331	1,840	(8,671)	(3,582)	(3,427)	(3,586)	(3,586)	(3,586)	(3,587)	(3,617)
A&G-Injuries & damages - Workers Comp Benefits Variance 9260-01221	9260-01221	9260	52,582	0.07%	9,931	8,404	9,545	8,431	7,986	9,185	11,019	10,543	11,033	11,057	11,057	11,034	10,204
A&G-Employee pensions and bene - Medical Benefits Load 9260-01251	9260-01251	9260	4,952,419	65.00%	865,866	794,866	912,761	782,754	740,198	855,975	1,037,813	993,021	1,039,151	1,041,411	1,041,411	1,041,405	1,039,238
A&G-Employee pensions and bene - Medical Benefits Variance 9260-01252	9260-01252	9260 (1,500,344)	-19.96%	(270,362)	(227,974)	(137,724)	70,458	(450,550)	(484,194)	(314,407)	(300,838)	(314,813)	(315,497)	(315,497)	(315,496)	(314,839)	(291,149)
A&G-Employee pensions and bene - ESOP Benefits Load 9260-01257	9260-01257	9260	914,293	12.17%	159,852	146,744	168,510	144,508	136,652	158,026	191,596	183,327	191,843	192,261	192,261	192,259	177,423
A&G-Employee pensions and bene - ESOP Benefits Variance 9260-01258	9260-01258	9260	27,139	0.36%	(10,576)	(5,430)	(4,281)	37,256	(3,351)	13,522	5,687	5,442	5,694	5,707	5,707	5,695	5,266
A&G-Employee pensions and bene - LTD Benefits Load 9260-01269	9260-01269	9260	177,779	0.70%	4,250	4,475	15,565	4,523	3,466	3,413	8,348	7,959	8,347	8,347	8,347	8,329	7,702
A&G-Employee pensions and bene - RSP FACC Benefits Load 9260-01263	9260-01263	9260	355,558	4.73%	62,165	57,067	65,532	56,198	53,142	61,455	74,510	71,204	74,606	74,768	74,768	74,612	68,998
A&G-Employee pensions and bene - RSP FACC Benefits Variance 9260-01264	9260-01264	9260	136,789	1.82%	332	15,123	60,825	25,042	24,888	10,578	28,665	27,428	28,702	28,765	28,765	28,704	26,545
A&G-Employee pensions and bene - Life Benefits Load 9260-01266	9260-01266	9260	50,794	0.68%	8,881	8,152	9,362	8,028	7,592	8,078	10,644	10,185	10,681	10,681	10,681	10,659	9,857
A&G-Employee pensions and bene - Life Benefits Variance 9260-01267	9260-01267	9260	49,287	0.68%	(1,002)	1,087	21,386	1,187	1,708	24,902	10,324	9,879	10,337	10,360	10,360	10,360	9,560
A&G-Employee pensions and bene - LTD Benefits Load 9260-01269	9260-01269	9260	177,779	0.70%	3,276	3,752	12,756	28,099	26,571	30,727	37,265	35,647	37,393	37,394	37,394	37,394	34,488
A&G-Employee pensions and bene - LTD Benefits Variance 9260-01270	9260-01270	9260	(57,323)	-0.78%	(6,380)	7,772	(34,176)	412	2,740	(20,692)	(12,013)	(11,454)	(12,028)	(12,054)	(12,054)	(12,029)	(11,124)
A&G-Employee pensions and bene - NSC-OPEB Benefits Load 9260-01294	9260-01294	9260	220,954	2.94%	38,631	35,463	40,723	34,923	33,024	38,190	46,302	44,304	46,362	46,463	46,463	46,366	42,877
A&G-Employee pensions and bene - NSC-OPEB Benefits Variance 9260-01295	9260-01295	9260	25,795	0.34%	(1,522)	7,721	(381)	7,566	10,238	5,172	5,406	5,172	5,424	5,424	5,413	5,006	
A&G-Employee pensions and bene - NSC-OPEB Benefits Projects 9260-01296	9260-01296	9260	3	0.00%	-	-	3	-	-	1	1	1	1	1	1	1	
A&G-Employee pensions and bene - NSC-Pension Benefits Load 9260-01297	9260-01297	9260	(48,254)	-0.64%	(8,937)	(7,745)	(8,894)	(7,627)	(7,212)	(8,340)	(10,112)	(9,676)	(10,125)	(10,147)	(10,147)	(10,126)	(9,364)
A&G-Employee pensions and bene - NSC-Pension Benefits Variance 9260-01298	9260-01298	9260	(172,226)	-0.78%	(28,121)	(29,597)	(27,996)	(29,839)	(30,161)	(28,513)	(36,091)	(34,533)	(36,138)	(36,216)	(36,216)	(36,114)	(33,421)
A&G-Employee pensions and bene - NSC-Pension Benefits Projects 9260-01299	9260-01299	9260	1	0.00%	-	-	(1)	-	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
A&G-Outside services employed - Admin Fees Pension 9230-07496	9230-07496	9230	72,046	0.96%	12,049	23,231	8,245	6,291	13,279	8,952	15,098	14,446	15,117	15,150	15,150	15,119	13,981
Benefits		7,515,397	100.00%	1,199,346	1,260,076	1,481,538	1,568,890	965,044	1,040,503	1,574,903	1,506,930	1,576,932	1,580,363	1,580,363	1,580,354	1,577,065	1,458,401
A&G-Office supplies & expense - Service Awards 9210-07421	9210-07421	9210	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	
A&G-Employee pensions and bene - Service Awards 9260-07421	9260-07421	9260	23,557	0.17%	5,203	3,489	1,364	7,254	4,542	1,704	4,749	12,657	5,039	8,249	3,648	3,805	2,629
A&G-Office supplies & expense - Unifoms 9210-07443	9210-07443	9210	155	0.00%	-	155	-	-	-	31	83	33	54	24	25	17	
A&G-Employee pensions and bene - Education Assistance Program 9260-07447	9260-07447	9260	193,395	1.40%	17,163	17,236	109,315	13,114	5,073	31,493	38,989	103,909	41,366	67,722	29,953	31,237	21,583
A&G-Office supplies & expense - Non-Qual Retirement Exp 9210-07449	9210-07449	9210	134	0.00%	86	3	45	-	-	27	72	29	47	21	22	15	
A&G-Employee pensions and bene - Variable Pay & Mgmt Incentive Plans 9260-07452	9260-07452	9260	7,164,883	51.60%	463,528	(521,341)	1,374,000	1,419,000	1,282,000	3,147,696	1,444,459	3,849,622	1,532,521	2,508,949	1,109,685	1,157,276	782,686
A&G-Employee pensions and bene - Exec Compensation-Other 9260-07453	9260-07453	9260	2,143,260	16.00%	180,846	1,008,207	(109,124)	253,950	259,627	432,087	1,151,553	458,429	750,512	331,944	331,944	346,180	234,122
A&G-Employee pensions and bene - RSU-Long Term Incentive Plan - Time 9260-07458	9260-07458	9260	771,924	5.57%	160,967	155,879	129,765	157,305	142,901	25,107	155,622	414,747	165,109	270,307	119,554	124,682	84,322
A&G-Employee pensions and bene - RSU-Management Incentive Plan 9260-07463	9260-07463	9260	200,322	1.45%	5,872	171,733	5,820	5,820	5,257	5,820	40,385	107,631	42,847	70,147	31,025		

Linked to Sched. C:2.2 B 02
and Sched. C:2.2-F:02 factors
in KY Rev Req Model

Allocated

Test Year													<== Forecast				
2021	2021	2021	2021	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	Base	Test	5.00%	4.97%
December	January	February	March	April	May	June	July	August	September	October	November	December	Base	Test	Base	Test	
9,981	8,546	7,802	9,022	9,360	8,945	9,372	9,393	9,393	9,393	9,400	8,693	10,280					
4,959,038	4,246,479	3,876,573	4,482,921	4,650,538	4,444,670	4,666,684	4,667,074	4,667,074	4,667,077	4,670,766	4,319,322	5,107,810					
248	212	194	224	232	222	233	233	233	233	233	216	255					
96,467	82,606	75,410	87,206	90,466	86,461	90,586	90,788	90,788	90,788	90,788	84,023	99,361					
(35)	(30)	(26)	(32)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(36)					
(92,103)	(78,869)	(71,999)	(83,260)	(86,373)	(82,550)	(86,487)	(86,680)	(86,680)	(86,680)	(86,749)	(80,222)	(94,866)					
-	-	-	-	-	-	-	-	-	-	-	-	-					
68	58	53	62	64	61	64	64	64	64	64	59	70					
(209)	(179)	(163)	(189)	(196)	(187)	(196)	(196)	(196)	(196)	(196)	(182)	(215)					
4,471	3,629	3,495	4,042	4,193	4,007	4,198	4,208	4,208	4,208	4,211	3,894	4,605					
-	-	-	-	-	-	-	-	-	-	-	-	-					
27,969	23,950	21,864	25,283	26,229	25,068	26,263	26,322	26,322	26,322	26,343	24,361	28,808					
43,972	37,654	34,374	39,751	41,237	39,411	41,291	41,384	41,384	41,384	41,416	38,300	45,292					
35	30	28	32	33	33	33	33	33	33	33	31	36					
(48,337)	(41,391)	(37,786)	(43,696)	(45,330)	(43,323)	(45,390)	(45,491)	(45,491)	(45,491)	(45,527)	(42,101)	(49,787)					
(68)	(58)	(53)	(62)	(64)	(61)	(64)	(64)	(64)	(64)	(64)	(59)	(70)					
5,001,498	4,282,838	3,909,765	4,521,304	4,690,355	4,482,725	4,696,554	4,707,033	4,707,033	4,707,036	4,710,757	4,356,304	5,151,543	52,921,469	54,923,247	2,647,726	2,730,461	
231,376	198,129	180,871	209,161	216,982	207,377	217,269	217,753	217,753	217,753	217,926	201,528	238,317					
255,854	219,090	200,006	231,289	239,937	229,316	240,254	240,790	240,790	240,790	240,981	222,848	263,529					
(4,732)	(4,052)	(3,699)	(4,278)	(4,438)	(4,241)	(4,444)	(4,454)	(4,454)	(4,454)	(4,457)	(4,122)	(4,874)					
30,511	26,127	23,851	27,581	28,613	27,346	28,651	28,714	28,714	28,714	28,715	26,575	31,426					
(3,822)	(3,359)	(3,066)	(3,546)	(3,678)	(3,515)	(3,683)	(3,691)	(3,691)	(3,691)	(3,694)	(3,416)	(4,040)					
12,067	10,333	9,433	10,908	11,316	10,815	11,331	11,356	11,356	11,356	11,365	10,510	12,429					
1,136,480	973,180	888,407	1,027,366	1,065,779	1,018,600	1,067,188	1,069,569	1,069,569	1,069,570	1,070,415	989,874	1,170,574					
(344,298)	(294,827)	(269,145)	(311,242)	(322,880)	(308,587)	(323,306)	(324,028)	(324,028)	(324,028)	(324,284)	(299,884)	(354,627)					
209,812	179,664	164,014	189,668	196,759	188,049	197,019	197,459	197,459	197,459	197,615	182,746	216,106					
6,228	5,333	4,868	5,630	5,840	5,582	5,848	5,861	5,861	5,861	5,866	5,424	6,415					
9,108	7,800	7,120	8,542	8,644	8,164	8,553	8,572	8,572	8,572	8,573	7,933	9,382					
81,593	69,869	63,783	73,760	76,517	73,130	76,619	76,790	76,790	76,790	76,850	71,068	84,041					
31,390	26,880	24,538	28,377	29,438	28,134	29,476	29,542	29,542	29,542	29,566	27,341	32,332					
11,656	9,981	9,112	10,537	10,931	10,447	10,946	10,970	10,970	10,970	10,979	10,153	12,006					
11,306	9,681	8,838	10,220	10,602	10,133	10,616	10,640	10,640	10,640	10,649	9,847	11,645					
40,797	34,335	31,892	36,880	38,259	36,565	38,309	38,395	38,395	38,395	38,425	35,534	42,021					
(13,155)	(11,264)	(10,283)	(11,892)	(12,336)	(11,790)	(12,353)	(12,380)	(12,380)	(12,380)	(12,380)	(11,458)	(13,549)					
50,704	43,419	39,637	45,836	47,550	45,445	47,613	47,719	47,719	47,719	47,719	44,164	52,226					
5,919	5,069	4,627	5,351	5,505	5,305	5,559	5,571	5,571	5,571	5,575	5,156	6,097					
1	1	1	1	1	1	1	1	1	1	1	1	1					
(11,073)	(9,482)	(8,556)	(10,004)	(10,364)	(9,825)	(10,389)	(10,421)	(10,421)	(10,421)	(10,430)	(9,645)	(11,406)					
(38,522)	(33,843)	(30,895)	(35,728)	(37,064)	(35,423)	(37,113)	(37,195)	(37,195)	(37,195)	(37,225)	(34,424)	(40,708)					
(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)					
16,533	14,158	12,924	14,946	15,505	14,818	15,525	15,560	15,560	15,560	15,572	14,400	17,029					
1,724,631	1,476,820	1,348,176	1,559,049	1,617,342	1,545,746	1,619,479	1,623,093	1,623,093	1,623,094	1,624,377	1,502,153	1,776,370	16,915,242	18,938,792	846,290	941,525	
-	-	-	-	-	-	-	-	-	-	-	-	-					
2,420	4,417	4,118	7,399	4,749	12,657	5,039	8,249	3,648	3,805	2,573	2,629	2,420					
16	29	27	49	31	83	33	54	24	25	17	17	16					
19,870	36,264	33,811	60,741	38,989	103,909	41,366	67,722	29,953	31,237	21,126	21,583	19,870					
14	25	23	42	27	72	29	47	21	22	15	15	14					
736,132	1,343,524	1,252,644	2,250,325	1,444,459	3,849,622	1,532,521	2,508,949	1,109,685	1,157,276	782,666	799,593	736,132					
220,202	401,893	374,708	673,148	432,087	1,151,553	458,429	750,512	331,944	346,180	234,122	239,185	220,202					
79,309	144,747	134,956	242,443	155,622	414,747	165,109	270,307	119,554	124,682	84,322	86,146	79,309					
20,581	37,563	35,022	62,916	40,385	107,631	42,847	70,147	31,025	32,356	21,882	22,356	20,581					
(97,751)	(178,406)	(166,338)	(298,820)	(191,809)	(511,190)	(203,503)	(333,503)	(147,355)	(153,674)	(103,930)	(106,178)	(97,751)					
(5,828)	(10,533)	(9,913)	(17,809)	(11,431)	(30,486)	(12,128)	(19,856)	(8,792)	(9,159)	(6,194)	(6,328)	(5,828)					
45,433	62,921	77,312	138,887	89,150	237,594	94,585	154,649	68,488	71,426	48,305	49,350	45,433					
50,500	92,168	85,934	154,376	99,092	264,091	105,134	172,118	76,126	79,391	53,692	54,853	50,500					
330,174	602,606	561,844	1,009,330	647,878	1,726,657	687,376	1,125,330	497,723	519,069	351,046	358,638	330,174					
3,613	6,594	6,148	11,044	7,089	18,894	7,521	12,314	5,446	5,680	3,841	3,924	3,613					
14,978	27,337	25,488	45,788	29,391	78,330	31,183	51,050	22,579	23,547	15,925	16,270	14,978					
-	-	-	-	-	-	-	-	-	-	-	-	-					
3,786	6,911	6,443	11,575	7,430	19,801	7,883	12,905	5,708	5,953	4,026	4,113	3,786					
466	851	794	1,426	915	2,439	971	1,589	703	733	496	507	466					
-	-	-	-	-	-	-	-	-	-	-	-	-					
6	10	10	17	11	29	12	19	8	9	6	6	6					
-	-	-	-	-	-	-	-	-	-	-	-	-					
74	135	126	226	145	387	154	252	112	116	79	80	74					
1,423,998	2,598,957	2,423,157	4,353,104	2,794,210	7,446,859	2,964,580	4,853,396	2,146,612	2,238,673	1,514,015	1,546,759	1,423,998	36,304,280	36,304,280	1,816,348	1,804,835	
11,272	11,273	11,272	458	10,825	10,825	10,825	10,825	10,900	10,825	11,247	9,323	11,272					
(11)	(11)	(11)	(0)	(10)	(10)	(10)	(10)	(10)	(10)	(11)	(9)	(11)					
14,190	14,190	14,190	576	13,627	13,627	13,627	13,627	13,721	13,627	14,158	11,736	14,190					
(596,036)	(596,050)	(596,034)	(24,206)	(572,394)	(572,394)	(572,394)	(572,394)	(576,353)	(572,394)	(594,700)	(492,973)	(596,036)					
266,655	266,651	266,654	10,829	256,078	256,078	256,078	256,078	257,849	256,078	266,058	220,547	266,655					
3,070,125	3,070,197	3,070,116	124,684	2,948,345	2,948,345	2,948,345	2,948,345	2,968,737	2,948,345	3,063,244	2,539,257	3,070,125					
2,766,196	2,766,261	2,766,187	112,340	2,656,471	2,656,471	2,656,471	2,656,471	2,674,845	2,656,471	2,759,996	2,287,881	2,766,196	29,416,061	29,416,061	1,471,722	1,462,394	
(1,878)	(1,787)	(1,674)	(1,828)	(2,100)	(2,100)	(2,100)	(2,100)	(2,100)	(2,100)	(1,910)	(1,847)	(1,878)					
(629)	(599)	(613)	(562)	(704)	(704)	(705)	(704)	(704)	(704)	(640)	(619)	(629)					
42,514	40,484	41,423	37,944	47,595	47,595	47,641	47,595	47,595	47,595	43,272	41,853	42,51					

3.0% 3.0% 3.0% 3.0% 3.0% 3.0% 3.0% 3.0% 3.0% 3.0% 3.0%
 34.3% 34.3% 34.3% 34.3% 34.3% 34.3% 34.3% 34.3% 34.3% 34.3% 34.3%
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Linked to Sched. C.2.2 B.12
 and Sched. C.2.2 F.12 factors
 in KY Rev Req Model

Test Year												Forecast						
2021	2021	2021	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	
January	February	March	April	May	June	July	August	September	October	November	December	Base	Test	5.43%	5.56%	Base	Test	
388,765	360,746	410,597	459,353	438,976	459,353	443,368	443,368	443,368	395,397	377,431	419,836							
1,803,753	1,673,753	1,905,049	2,131,261	2,036,716	2,131,261	2,057,097	2,057,097	2,057,097	1,834,525	1,751,169	1,947,916							
284,251	263,765	300,214	335,863	320,963	335,863	324,175	324,175	324,175	289,100	275,965	306,970							
7,377	6,845	7,791	8,716	8,330	8,716	8,413	8,413	8,413	7,503	7,162	7,967							
20,980	19,467	22,158	24,789	23,889	24,789	23,926	23,926	23,926	21,337	20,368	22,656							
(24,566)	(22,796)	(25,946)	(29,027)	(27,739)	(29,027)	(28,016)	(28,016)	(28,016)	(24,985)	(23,850)	(26,530)							
(218)	(203)	(231)	(258)	(246)	(258)	(249)	(249)	(249)	(222)	(212)	(236)							
3,011	2,794	3,180	3,558	3,400	3,558	3,434	3,434	3,434	3,062	2,923	3,252							
7,219	6,698	7,624	8,529	8,151	8,529	8,232	8,232	8,232	7,342	7,008	7,795							
685	635	723	809	773	809	781	781	781	696	665	739							
10,228	9,491	10,802	12,085	11,549	12,085	11,665	11,665	11,665	10,403	9,930	11,046							
8,728	8,099	9,219	10,313	9,856	10,313	9,954	9,954	9,954	8,877	8,474	9,426							
(5,142)	(4,771)	(5,431)	(6,075)	(5,806)	(6,075)	(5,864)	(5,864)	(5,864)	(5,230)	(4,992)	(5,553)							
2,505,070	2,324,524	2,645,751	2,959,916	2,828,611	2,959,916	2,856,916	2,856,916	2,856,913	2,547,806	2,432,041	2,705,285	31,316,339	32,479,668	1,701,173	1,805,020			
99,015	91,879	104,575	116,993	111,803	116,993	112,922	112,922	112,922	100,704	96,128	106,928							
109,490	101,599	115,639	129,370	123,631	129,370	124,868	124,868	124,868	111,358	106,298	118,241							
486,345	451,293	513,657	574,651	549,158	574,651	554,654	554,654	554,653	494,642	472,167	525,215							
89,787	83,316	94,829	106,089	101,383	106,089	102,398	102,398	102,398	91,318	87,169	96,963							
34,917	32,401	36,878	41,257	39,427	41,257	39,821	39,821	39,821	35,513	33,899	37,708							
4,988	4,629	5,268	5,894	5,632	5,894	5,689	5,689	5,689	5,073	4,843	5,387							
17,459	16,200	18,439	20,638	19,713	20,638	19,911	19,911	19,911	17,756	16,950	18,854							
21,698	20,135	22,917	25,638	24,501	25,638	24,746	24,746	24,746	22,069	21,066	23,433							
(4,739)	(4,397)	(5,005)	(5,599)	(5,351)	(5,599)	(5,404)	(5,404)	(5,404)	(4,820)	(4,601)	(5,117)							
858,960	797,053	907,198	1,014,921	969,898	1,014,921	979,604	979,604	979,603	873,614	833,919	927,611	10,642,266	11,136,905	578,111	618,921			
8	5	9	12	35	13	14	14	14	15	7	24							
3,391	2,391	3,869	5,264	15,585	5,888	5,978	5,978	5,978	6,440	3,241	10,780							
10	7	12	16	48	18	18	18	18	20	10	33							
9,235	6,511	10,537	14,336	42,444	16,037	16,281	16,281	16,281	17,540	8,827	29,358							
4,583	3,231	5,228	7,114	21,051	7,957	8,079	8,079	8,079	4,360	14,567	9,319							
2,527	1,782	2,983	3,923	11,615	4,389	4,455	4,455	4,455	2,416	8,034	5,139							
124	88	142	193	572	216	219	219	219	236	119	396							
54	38	62	84	249	94	95	95	95	103	52	172							
2,356	1,661	2,688	3,658	10,829	4,092	4,154	4,154	4,154	4,475	2,252	7,490							
22,269	15,713	25,430	34,600	102,438	38,704	39,294	39,294	39,294	42,332	21,303	70,855	497,579	497,579	27,030	27,652			
6,645	6,563	6,651	-	-	-	-	-	-	6,563	6,563	6,563							
108	106	108	-	-	-	-	-	-	106	106	106							
6,753	6,669	6,759	-	-	-	-	-	-	6,669	6,669	6,669							
7,891	7,867	8,889	7,743	7,742	7,742	7,748	7,742	7,742	7,577	7,588	8,077							
89,399	89,129	100,704	87,726	87,713	87,713	87,779	87,713	87,713	85,841	85,972	91,503							
56,907	56,735	64,103	55,842	55,834	55,834	55,876	55,834	55,834	54,642	54,725	58,246							
4,871	4,856	5,487	4,780	4,779	4,779	4,783	4,779	4,779	4,677	4,684	4,986							
9,583	9,554	10,795	9,403	9,402	9,402	9,409	9,402	9,402	9,201	9,215	9,808							
421	420	475	413	413	413	414	413	413	405	405	431							
221	221	249	217	217	217	217	217	217	213	213	227							
169,293	168,782	190,700	166,125	166,100	166,100	166,225	166,100	166,100	162,555	162,803	173,277	2,024,161	2,024,161	109,957	112,490			
474	632	249	731	731	731	731	731	731	471	1,631	1,055							
411	548	216	634	634	634	634	634	634	408	1,414	915							
3	4	2	5	5	5	5	5	5	3	11	7							
18	25	10	28	28	28	28	28	28	18	63	41							
66	89	35	102	102	102	102	102	102	66	228	148							
974	1,297	510	1,500	1,500	1,500	1,500	1,500	1,500	966	3,347	2,168	18,260	18,260	992	1,015			
-	-	-	-	-	-	-	-	-	-	-	-							
9	10	10	22	22	22	22	22	22	14	9	9							
50	55	54	119	119	119	119	119	119	75	47	49							
48	52	52	114	114	114	114	114	114	72	45	47							
2,338	2,542	2,536	5,548	5,548	5,548	5,548	5,548	5,550	3,479	2,170	2,287							
2,446	2,659	2,653	5,804	5,804	5,804	5,804	5,804	5,806	3,639	2,270	2,393	50,885	50,885	2,764	2,828			
-	-	-	-	-	-	-	-	-	-	-	-							
396,419	401,406	395,970	2,980	1,931	1,931	2,980	1,931	1,923	391,523	397,259	400,404							
299	302	298	2	1	1	2	1	1	295	299	302							
18	18	18	0	0	0	0	0	0	18	18	18							
2	2	2	0	0	0	0	0	0	2	2	2							
1,967	1,992	1,965	15	10	10	15	10	10	1,943	1,971	1,987							
398,704	403,720	398,253	2,997	1,942	1,942	2,997	1,942	1,934	393,780	399,549	402,712	2,410,472	2,410,472	130,942	133,959			
37,861	28,275	41,051	5,242	5,089	5,018	5,266	4,900	4,834	36,853	35,278	34,496							
3,840	2,888	4,163	532	516	534	509	3,737	3,578	3,498	3,498	3,498							
10,847	8,100	11,761	1,502	1,458	1,438	1,509	1,404	1,385	10,558	10,107	9,883							
30,252	22,592	32,801	4,189	4,066	4,010	4,208	3,915	3,863	29,447	28,188	27,563							
688	514	746	95															

Labor Factor	30.5%	30.5%	30.5%	30.5%	30.5%	30.5%	30.5%	36.4%	36.4%	36.4%	36.4%	36.4%	36.4%	36.4%	36.4%	36.4%	3.0%	3.0%	3.0%
Benefits Load Factor																	30.5%	30.5%	30.5%
General Increase Factor																	0.0%	0.0%	0.0%

Kentucky Division - 009DIV

Acct-sub	FERC	historical base	FERC Alloc %	Base Year												Forecast			
				Budget ==>												Forecast ==>			
				2020 October	2020 November	2020 December	2020 January	2020 February	2020 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	
Distribution-Maint of mains - Non-project Labor 8870-01000	8870-01000	8870	3.392	0.14%	143	209	157	227	2,077	579	666	651	653	646	659	625	575	559	642
Maintenance of measuring and r - Non-project Labor 8890-01000	8890-01000	8890	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maintenance of measuring and r - Non-project Labor 8900-01000	8900-01000	8900	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maintenance of measuring and r - Non-project Labor 8910-01000	8910-01000	8910	984	0.04%	-	-	-	-	725	259	193	189	189	187	191	181	167	162	186
Maintenance of services - Non-project Labor 8920-01000	8920-01000	8920	521	0.02%	-	50	220	175	-	76	102	100	100	99	101	96	86	99	-
Customer accounts-Meter readin - Non-project Labor 9020-01000	9020-01000	9020	282,626	11.33%	46,551	44,194	60,703	37,113	47,614	46,451	55,515	54,258	54,410	53,791	54,922	52,114	47,942	46,578	53,478
Customer accounts-Customer rec - Non-project Labor 9030-01000	9030-01000	9030	59,232	2.37%	8,481	9,635	14,158	9,384	9,101	8,233	11,635	11,371	11,403	11,273	11,510	10,922	10,048	9,762	11,208
Customer service-Operating inf - Non-project Labor 9090-01000	9090-01000	9090	57,314	2.30%	8,730	8,833	13,250	8,833	8,833	8,833	11,258	11,003	11,034	10,908	11,138	10,568	9,722	9,446	10,845
Sales-Supervision - Non-project Labor 9110-01000	9110-01000	9110	51,774	2.08%	7,908	7,976	11,963	7,976	7,976	7,976	10,170	9,939	9,967	9,854	10,061	9,547	8,782	8,533	9,797
A&G-Administrative & general s - Non-project Labor 9200-01000	9200-01000	9200	83,118	3.33%	14,908	12,402	18,603	12,402	12,402	12,402	16,327	15,357	16,002	15,819	16,152	15,326	14,099	13,698	15,727
Wells expenses - Non-project Labor 8160-01000	8160-01000	8160	11,400	0.46%	2,258	1,476	2,322	1,590	2,286	1,467	2,239	2,189	2,195	2,170	2,215	2,102	1,934	1,879	2,157
Lines expenses - Non-project Labor 8170-01000	8170-01000	8170	11,695	0.47%	2,375	-	2,145	3,279	1,959	1,937	2,297	2,245	2,251	2,226	2,273	2,156	1,984	1,927	2,213
Compressor station expenses - Non-project Labor 8180-01000	8180-01000	8180	16,578	0.66%	1,553	3,148	3,648	2,554	2,501	3,173	3,256	3,183	3,191	3,155	3,221	3,057	2,812	2,732	3,137
Storage-Measuring and regulati - Non-project Labor 8200-01000	8200-01000	8200	1,181	0.05%	-	-	-	284	898	-	232	227	227	225	230	218	200	195	223
Storage-Purification expenses - Non-project Labor 8210-01000	8210-01000	8210	16,185	0.65%	-	284	3,838	-	1,614	9,279	1,170	3,179	-	3,080	3,145	2,984	2,746	2,667	3,063
Maintenance of compressor stat - Non-project Labor 8340-01000	8340-01000	8340	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other storage expenses-Operat - Non-project Labor 8410-01000	8410-01000	8410	101,920	4.09%	15,966	15,208	33,843	14,057	10,316	12,529	20,020	19,566	19,621	19,398	19,806	18,793	17,289	16,797	19,285
Mains expenses - Non-project Labor 8560-01000	8560-01000	8560	65,896	2.64%	16,089	11,865	10,309	8,809	8,020	10,804	12,944	12,651	12,686	12,542	12,805	12,151	11,178	10,860	12,469
Transmission-Measuring and reg - Non-project Labor 8570-01000	8570-01000	8570	671	0.03%	-	496	-	53	121	-	132	129	129	128	130	124	114	111	127
Transmission-Maintenance of ma - Non-project Labor 8580-01000	8580-01000	8580	1,857	0.07%	722	1,134	-	-	-	-	365	356	357	353	342	315	306	351	-
Distribution-Operation supervi - Non-project Labor 8700-01000	8700-01000	8700	233,893	9.30%	34,497	31,922	67,629	43,534	30,441	25,871	45,943	44,902	45,028	44,516	45,452	43,122	39,675	38,547	44,257
Mains and Services Expenses - Non-project Labor 8740-01000	8740-01000	8740	861,949	34.55%	123,046	122,714	179,711	130,459	142,402	163,618	169,310	165,475	165,939	164,050	167,501	158,937	146,213	142,053	163,097
Distribution-Measuring and reg - Non-project Labor 8750-01000	8750-01000	8750	145,906	5.85%	12,278	22,307	43,571	22,594	27,184	17,972	28,660	28,011	28,089	27,770	28,354	26,904	24,750	24,046	27,608
Distribution-Measuring and reg - Non-project Labor 8760-01000	8760-01000	8760	10,019	0.40%	1,611	1,476	699	-	2,772	3,462	1,968	1,923	1,929	1,907	1,947	1,847	1,700	1,651	1,896
Meter and house regulator expe - Non-project Labor 8780-01000	8780-01000	8780	468,787	18.79%	72,166	81,304	120,362	74,247	70,871	49,837	92,083	89,987	89,249	89,222	91,998	86,441	79,521	77,258	88,703
Distribution-Operation supervi - Capital Labor Transfer In 8700-01010	8700-01010	8700	3,726,492	144.38%	578,747	616,585	857,338	560,691	542,132	574,111	731,985	715,404	717,420	724,161	724,161	687,139	632,126	614,143	705,202
Distribution-Operation supervi - Capital Labor Contra 8700-01002	8700-01002	8700	(3,759,146)	-150.69%	(584,115)	(622,892)	(870,334)	(561,992)	(545,308)	(574,506)	(738,399)	(721,673)	(723,694)	(715,459)	(730,506)	(693,160)	(637,667)	(619,525)	(711,299)
Distribution-Other expenses - O&M Project Labor and Contra 8800-01006	8800-01006	8800	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mains expenses - O&M Project Labor and Contra 8560-01006	8560-01006	8560	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - O&M Project Labor and Contra 8700-01006	8700-01006	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mains and Services Expenses - Expense Labor Accrual 8630-01000	8630-01000	8630	20,401	0.80%	16,477	5,970	(43,531)	8,653	2,986	29,847	4,607	3,917	3,928	3,883	3,965	3,762	3,461	3,362	3,860
Distribution-Measuring and reg - Expense Labor Accrual 8750-01008	8750-01008	8750	1,364	0.05%	315	6,130	(6,460)	(161)	1,148	393	268	262	263	262	263	262	231	225	258
Distribution-Measuring and reg - Expense Labor Accrual 8760-01008	8760-01008	8760	1,385	0.06%	805	7	(719)	(93)	693	692	272	266	267	264	269	255	235	228	262
Meter and house regulator expe - Expense Labor Accrual 8780-01008	8780-01008	8780	(6,956)	-0.28%	9,192	8,634	(28,669)	2,514	(844)	2,217	(1,366)	(1,335)	(1,329)	(1,324)	(1,352)	(1,283)	(1,180)	(1,146)	(1,316)
Distribution-Maint of mains - Expense Labor Accrual 8870-01008	8870-01008	8870	(797)	-0.03%	(957)	43	(94)	36	463	(288)	(157)	(153)	(153)	(152)	(155)	(147)	(135)	(131)	(151)
Maintenance of measuring and r - Expense Labor Accrual 8890-01008	8890-01008	8890	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maintenance of measuring and r - Expense Labor Accrual 8900-01008	8900-01008	8900	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maintenance of measuring and r - Expense Labor Accrual 8910-01008	8910-01008	8910	(14)	0.00%	(117)	-	-	-	181	(78)	(3)	(3)	(3)	(3)	(3)	(3)	(2)	(2)	(3)
Maintenance of services - Expense Labor Accrual 8920-01008	8920-01008	8920	30	0.00%	-	27	2	14	(44)	30	6	6	6	6	6	6	5	5	6
Customer accounts-Meter readin - Expense Labor Accrual 9030-01008	9030-01008	9030	(171)	-0.01%	4,524	1,031	(16,213)	1,184	2,625	6,677	(34)	(33)	(33)	(33)	(32)	(29)	(28)	(32)	
Customer accounts-Customer rec - Expense Labor Accrual 9090-01008	9090-01008	9090	(75)	0.00%	777	1,059	(3,412)	458	(71)	1,114	(15)	(14)	(14)	(14)	(13)	(12)	(12)	(14)	
Customer service-Operating inf - Expense Labor Accrual 9090-01008	9090-01008	9090	103	0.00%	935	493	(3,092)	442	-	1,325	20	20	20	20	19	17	17	19	
Sales-Supervision - Expense Labor Accrual 9110-01008	9110-01008	9110	67	0.00%	831	432	(2,791)	399	0	1,196	13	13	13	13	13	12	11	11	
A&G-Administrative & general s - Expense Labor Accrual 9200-01008	9200-01008	9200	732	0.03%	3,225	(633)	(4,341)	620	-	1,860	144	140	141	139	142	135	124	121	138
Wells expenses - Expense Labor Accrual 8160-01008	8160-01008	8160	147	0.01%	689	(317)	(502)	88	174	15	29	28	28	28	29	27	24	28	
Lines expenses - Expense Labor Accrual 8170-01008	8170-01008	8170	775	0.03%	1,187	(1,187)	296	534	(330)	285	152	149	149	148	151	143	131	128	
Compressor station expenses - Expense Labor Accrual 8180-01008	8180-01008	8180	515	0.02%	22	955	(1,245)	152	(13)	644	101	99	99	98	100	95	87	97	
Storage-Measuring and regulati - Expense Labor Accrual 8200-01008	8200-01008	8200	-	0.00%	-	-	-	71	153	(224)	-	-	-	-	-	-	-	-	
Storage-Purification expenses - Expense Labor Accrual 8210-01008	8210-01008	8210	468	0.02%	-	156	356	(108)	1,916	(1,852)	92	90	90	89	91	86	79	77	
Maintenance of compressor stat - Expense Labor Accrual 8340-01008	8340-01008	8340	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other storage expenses-Operat - Expense Labor Accrual 8410-01008	8410-01008	8410	(1,616)	-0.06%	1,356	381	(3,852)	(998)	(935)	2,433	(317)	(310)	(311)	(307)	(314)	(298)	(274)	(266)	
Mains expenses - Expense Labor Accrual 8560-01008	8560-01008	8560	(4,778)	-0.19%	(1,056)	(1,519)	(5,151)	828	(197)	2,317	(939)	(917)	(920)	(909)	(929)	(881)	(811)	(787)	
Transmission-Measuring and reg - Expense Labor Accrual 8570-01008	8570-01008	8570	-	0.00%	-	273	(273)	13	17	(30)	-	-	-	-	-	-	-	-	
Transmission-Maintenance of ma - Expense Labor Accrual 8580-01008	8580-0																		

Distribution-Measuring and reg - Capitalized transportation costs 8750-03003	8750-03003	8750	(2,283)	-0.66%	(38)	(1,946)	(153)	-	(40)	(105)	(592)	(608)	(593)	(633)	(642)	(602)	(187)	(457)	(449)
Distribution-Measuring and reg - Capitalized transportation costs 8760-03003	8760-03003	8760	(39)	-0.11%	-	(13)	-	-	(13)	(27)	(10)	(11)	(10)	(11)	(11)	(10)	(3)	(8)	(8)
Meter and house regulator expe - Capitalized transportation costs 8780-03003	8780-03003	8780	(397)	-0.12%	(334)	(425)	(39)	-	(95)	(120)	616	(103)	(106)	(110)	(112)	(105)	(32)	(79)	(78)
Customer accounts-Meter readin - Capitalized transportation costs 9020-03003	9020-03003	9020	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Capitalized transportation costs 9030-03003	9030-03003	9030	(997)	-0.29%	(8)	(21)	(7)	-	(878)	(84)	(258)	(265)	(259)	(276)	(280)	(263)	(82)	(199)	(196)
Storage-Other expenses - Vehicle Expense 8240-03004	8240-03004	8240	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other storage expenses-Operati - Vehicle Expense 8410-03004	8410-03004	8410	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mains expenses - Vehicle Expense 8560-03004	8560-03004	8560	1,332	0.39%	13	1,043	38	16	63	159	345	355	346	369	374	351	109	266	262
Transmission-Measuring and reg - Vehicle Expense 8570-03004	8570-03004	8570	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Vehicle Expense 8700-03004	8700-03004	8700	3,973	1.16%	893	274	752	685	722	647	1,029	1,057	1,033	1,101	1,116	1,047	325	795	781
Mains and Services Expenses - Vehicle Expense 8740-03004	8740-03004	8740	525,358	152.95%	86,255	88,297	73,476	63,927	105,134	107,999	136,146	139,817	136,552	145,573	147,651	138,494	42,963	105,077	103,263
Distribution-Measuring and reg - Vehicle Expense 8750-03004	8750-03004	8750	8,219	2.39%	137	7,297	354	-	202	229	2,130	2,187	2,136	2,277	2,310	2,167	672	1,644	1,615
Distribution-Measuring and reg - Vehicle Expense 8760-03004	8760-03004	8760	58	0.02%	-	-	-	-	20	38	15	16	15	16	16	15	5	12	11
Meter and house regulator expe - Vehicle Expense 8780-03004	8780-03004	8780	605	0.18%	535	659	63	145	208	157	161	157	168	170	159	149	121	119	-
Customer accounts-Meter readin - Vehicle Expense 9020-03004	9020-03004	9020	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Vehicle Expense 9030-03004	9030-03004	9030	1,738	0.51%	13	34	-	-	1,545	136	450	463	452	482	489	458	142	348	342
A&G-Employee pensions and bene - Vehicle Expense 9260-03004	9260-03004	9260	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mains and Services Expenses - 842 Variable Heavy Equip Lease Expen 8740-03009	8740-03009	8740	7,878	2.29%	3,196	-	13,420	3,678	(15,231)	2,815	2,042	2,097	2,048	2,183	2,214	2,077	644	1,576	1,549
Maintenance of meters and hous - Heavy Equipment 8930-04302	8930-04302	8930	245,753	71.55%	55,903	49,226	27,004	42,126	35,908	35,585	63,687	65,404	63,876	68,096	69,069	64,785	20,097	49,153	48,305
Customer accounts-Customer rec - Heavy Equipment 9030-04302	9030-04302	9030	1,322	0.38%	-	1,322	-	-	-	-	343	352	344	366	371	348	108	264	260
Odorization - Heavy Equipment 8711-04302	8711-04302	8711	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mains and Services Expenses - Heavy Equipment 8740-04302	8740-04302	8740	95,656	27.85%	9,730	6,897	17,870	14,498	19,493	27,169	24,789	25,458	24,863	26,506	26,884	25,217	7,823	19,132	18,802
Distribution-Measuring and reg - Heavy Equipment 8750-04302	8750-04302	8750	331	0.10%	331	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Meter and house regulator expe - Heavy Equipment 8780-04302	8780-04302	8780	212	0.06%	-	94	118	-	-	-	55	57	55	59	60	56	17	42	42
Distribution-Other expenses - Heavy Equipment 8800-04302	8800-04302	8800	129	0.04%	-	129	-	-	-	-	33	34	34	36	36	34	11	26	25
Mains expenses - Heavy Equipment 8560-04302	8560-04302	8560	4,609	1.34%	1,505	686	1,879	-	-	539	1,194	1,227	1,198	1,277	1,295	1,215	377	922	906
Transmission-Measuring and reg - Heavy Equipment 8570-04302	8570-04302	8570	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Heavy Equipment 8700-04302	8700-04302	8700	87	0.03%	-	82	5	-	-	-	23	23	23	24	24	23	7	17	17
Distribution-Measuring and reg - Heavy Equipment Capitalized 8750-04307	8750-04307	8750	(324)	-0.00%	(324)	-	-	-	-	-	(84)	(86)	(84)	(90)	(91)	(85)	(27)	(65)	(64)
Meter and house regulator expe - Heavy Equipment Capitalized 8780-04307	8780-04307	8780	(208)	-0.06%	-	(92)	(116)	-	-	-	(54)	(55)	(54)	(58)	(58)	(57)	(42)	(41)	(41)
Distribution-Other expenses - Heavy Equipment Capitalized 8800-04307	8800-04307	8800	(127)	-0.04%	-	-	(127)	-	-	-	(33)	(34)	(33)	(35)	(36)	(33)	(10)	(25)	(25)
Mains expenses - Heavy Equipment Capitalized 8560-04307	8560-04307	8560	(4,516)	-1.31%	(1,475)	(672)	(1,841)	-	-	(528)	(1,170)	(1,202)	(1,174)	(1,251)	(1,269)	(1,191)	(369)	(903)	(888)
Transmission-Measuring and reg - Heavy Equipment Capitalized 8570-04307	8570-04307	8570	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Heavy Equipment Capitalized 8700-04307	8700-04307	8700	(85)	-0.00%	-	(81)	(5)	-	-	-	(22)	(23)	(22)	(24)	(24)	(23)	(7)	(17)	(17)
Distribution-Rents - Heavy Equipment Capitalized 8810-04307	8810-04307	8810	(103,016)	-29.99%	(16,762)	(16,762)	(16,762)	(20,853)	(15,938)	(15,938)	(26,697)	(27,416)	(26,776)	(28,545)	(28,953)	(27,157)	(8,424)	(20,604)	(20,249)
Maintenance of meters and hous - Heavy Equipment Capitalized 8930-04307	8930-04307	8930	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Heavy Equipment Capitalized 9030-04307	9030-04307	9030	(1,295)	-0.38%	-	(1,295)	-	-	-	-	(336)	(345)	(337)	(359)	(364)	(341)	(106)	(259)	(255)
Odorization - Heavy Equipment Capitalized 8711-04307	8711-04307	8711	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mains and Services Expenses - Heavy Equipment Capitalized 8740-04307	8740-04307	8740	(358,849)	-104.33%	(64,320)	(55,001)	(51,298)	(56,479)	(44,259)	(87,492)	(92,996)	(95,503)	(93,273)	(99,435)	(100,854)	(94,599)	(29,346)	(17,774)	(70,535)
Distribution-Rents - Non-842 Heavy Equipment 8810-04309	8810-04309	8810	10,742	3.13%	-	-	-	10,742	-	2,784	2,859	2,792	2,977	3,019	2,832	2,878	2,149	2,111	2,111
Mains and Services Expenses - Non-842 Heavy Equipment 8740-04309	8740-04309	8740	16,885	4.92%	-	-	7,471	1,007	4,992	3,415	4,376	4,494	4,389	4,679	4,746	4,451	1,381	3,377	3,319
Mains and Services Expenses - Non-842 Fleet Lease/Rents 8740-04560	8740-04560	8740	(73,470)	-21.39%	4,220	-	(60,078)	(21,086)	1,723	1,715	(19,040)	(19,553)	(19,096)	(20,358)	(20,649)	(19,368)	(6,008)	(14,695)	(14,441)
Mains and Services Expenses - 842 Variable Fleet Lease Expense 8740-04563	8740-04563	8740	(148,256)	-43.16%	(69,684)	-	19,292	5,767	(71,759)	(31,873)	(38,421)	(39,457)	(38,535)	(41,081)	(41,667)	(39,083)	(12,124)	(29,653)	(29,141)
Vehicles & Equip			343,478	100.00%	28,089	68,699	67,513	59,002	61,381	58,793	89,012	91,417	89,277	95,175	96,534	90,547	28,089	68,699	67,513
Distribution-Rents - Inventory Materials 8810-02001	8810-02001	8810	-	0.00%	-	-	-	-	-	-	-	(0)	-	-	-	-	-	-	-
Customer service-Operating inf - Inventory Materials 9090-02001	9090-02001	9090	499	0.14%	-	-	-	-	499	86	73	97	98	91	162	88	53	69	69
A&G-Employee pensions and bene - Inventory Materials 9260-02001	9260-02001	9260	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Wells expenses - Inventory Materials 8160-02001	8160-02001	8160	6,721	1.85%	-	-	6,721	-	-	1,153	987	1,299	1,324	1,225	2,164	1,185	719	934	934
Mains expenses - Inventory Materials 8560-02001	8560-02001	8560	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission-Measuring and reg - Inventory Materials 8570-02001	8570-02001	8570	366	0.10%	-	366	-	-	-	63	54	71	72	67	119	65	39	51	51
Distribution-Operation supervi - Inventory Materials 8700-02001	8700-02001	8700	15,336	4.30%	263	294	1,257	2,359	123	11,040	2,632	2,253	2,964	3,022	2,795	4,983	2,703	1,640	2,132
Odorization - Inventory Materials 8711-02001	8711-02001	8711	46,288	12.97%	9,332	-	3,405	5,018	3,483	25,050	7,943	6,800	8,947	9,122	8,438	15,042	8,160	4,951	6,335
Mains and Services Expenses - Inventory Materials 8740-02001	8740-02001	8740	89,104	24.97%	25,218	11,418	16,608	17,265	11,887	6,709	15,290	13,090	17,223	17,560	16,242	28,955	15,708	9,530	12,387
Distribution-Measuring and reg - Inventory Materials 8750-02001	8750-02001	8750	25,167	7.05%	3,253	4,839	173	5,059	700	11,143	4,319	3,697	4,864	4,960	4,587	8,178	4,437	2,892	3,498
Customer service-Operating inf - Warehouse Loading Charge 9090-02004	9090-02004	9090	25	0.01%	-	-	-	-	-	25	4	4	5	5	5	8	4	3	3
A&G-Employee pensions and bene - Warehouse Loading Charge 9260-02004	9260-02004	9260	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Wells expenses - Warehouse Loading Charge 8160-02004	8160-02004	8160	269	0.08%	-	269	-	-	-	46	39	52	53	49	87	47	29	37	37
Mains expenses - Warehouse Loading Charge 8560-02004	8560-02004	8560	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission-Measuring and reg - Warehouse Loading Charge 8570-02004	8570-02004	8570	15	0.00%	-	15	-	-	-	3	2	3	3	3	5	3	2	2	2
Distribution-Operation supervi - Warehouse Loading Charge 8700-02004	8700-02004	8700	724	0.20%	11	12	50	94	5	552	124	106	140	143	132	235	128	77	101
Odorization - Warehouse Loading Charge 8711-02004	8711-02004	8711	2,102	0.59%	373	-	136	201	139	1,253	361	309	406	414	383	683	371	225	292
Mains and Services Expenses - Warehouse Loading Charge 8740-02004	8740-02004	8740	3,631	1.02%	1,009	457	664	691	475	335	623	533	702	716	662	1,180	640	388	505
Distribution-Measuring and reg - Warehouse Loading Charge 8750-02004	8750-02004	8750	1,118	0.31%	130	194	7	202	28	557	192	164	216	220	204	363	197	120	155
Distribution-Rents - Warehouse Loading Charge 8810-02004	8810-02004	8810	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Odorization - Non-Inventory Supplies 8711-02005	8711-02005	8711	151	0.04%	-	-	51	-	52	48	26	22	29	30	28	49	27	16	21
Mains and Services Expenses - Non-Inventory Supplies 8740-02005	8740-02005	8740	72,283	20.25%	9,274	6,331	9,557	12,206	18,791	16,124	12,404	10,618	13,972	14,245	13,176	23,489	12,743	7,731	10,048
Distribution-Measuring and reg - Non-Inventory Supplies 8750-02005	8750-02005	8750	11,663	3.27%	3,930	565	4,753	984	332	1,099	2,001	1,713	2,254	2,298	2,126	3,790	2,056	1,247	1,621
Distribution-Measuring and reg - Non-Inventory Supplies 8760-02005	8760-02005	8760	795	0.22%	-														

Mains and Services Expenses - Office Supplies 8740-05010	8740-05010	8740	6,153	1.72%	1,348	2,002	762	782	981	278	1,056	904	1,189	1,213	1,122	2,000	1,085	658	855
Distribution-Measuring and reg - Office Supplies 8750-05010	8750-05010	8750	135	0.04%	21	63	-	38	-	14	23	20	26	27	25	44	24	14	19
Meter and house regulator expe - Office Supplies 8780-05010	8780-05010	8780	299	0.08%	-	120	-	51	51	51	44	58	54	59	54	97	32	42	42
Distribution-Other expenses - Office Supplies 8800-05010	8800-05010	8800	247	0.07%	233	14	-	-	-	22	36	48	49	45	40	44	26	34	34
Distribution-Rents - Office Supplies 8810-05010	8810-05010	8810	603	0.17%	-	206	107	53	185	52	103	89	117	119	110	196	106	64	84
Maintenance of meters and hous - Office Supplies 8930-05010	8930-05010	8930	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Meter readin - Office Supplies 9020-05010	9020-05010	9020	78	0.02%	-	-	78	-	-	-	13	11	-	15	14	25	14	8	11
Customer accounts-Customer rec - Office Supplies 9030-05010	9030-05010	9030	1,992	0.56%	304	261	601	514	312	342	342	293	365	363	363	647	351	213	277
Customer service-Operating inf - Office Supplies 9090-05010	9090-05010	9090	1,179	0.33%	-	-	-	1,179	-	-	202	173	228	232	215	383	208	128	164
Sales-Supervision - Office Supplies 9110-05010	9110-05010	9110	50	0.01%	-	-	-	50	-	-	7	10	10	9	16	9	5	7	7
A&G-Office supplies & expense - Office Supplies 9210-05010	9210-05010	9210	11	0.00%	-	-	-	11	-	-	2	2	2	2	4	2	1	2	2
Materials & Supplies			356,898	100.00%	62,917	38,171	49,614	64,132	54,794	87,271	61,244	52,429	68,985	70,336	65,057	115,976	62,917	38,171	49,614
Distribution-Operation supervi - Software Maintenance 8700-04201	8700-04201	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - IT Equipment 8700-04212	8700-04212	8700	921	20.33%	209	123	103	119	183	184	1,052	896	688	831	284	843	43	25	21
Customer accounts-Meter readin - IT Equipment 9020-04212	9020-04212	9020	3,392	74.83%	-	-	-	3,392	-	3,871	3,299	2,531	3,059	1,044	3,102	156	92	77	77
A&G-Office supplies & expense - IT Equipment 9210-04212	9210-04212	9210	219	4.84%	-	-	-	219	-	250	213	164	198	68	201	10	6	5	6
Information Technologies			4,532	100.00%	209	123	103	339	3,574	184	5,173	4,409	3,382	4,088	1,395	4,146	209	123	103
Distribution-Operation supervi - Monthly Lines and service 8700-05310	8700-05310	8700	21,500	19.20%	3,425	3,986	3,509	2,653	4,397	3,530	1,777	3,033	2,539	2,439	2,456	2,425	2,855	3,184	2,857
Distribution-Operation supervi - Long Distance 8700-05312	8700-05312	8700	1,632	1.46%	210	352	218	299	244	310	135	230	193	185	186	184	217	242	217
Distribution-Operation supervi - Toll Free Long Distance 8700-05314	8700-05314	8700	30,216	26.98%	4,393	5,417	4,981	5,426	4,833	5,167	2,497	4,262	3,568	3,428	3,451	3,409	4,012	4,475	4,015
Distribution-Operation supervi - Telecom Maintenance & Repair 8700-05316	8700-05316	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - WAN/Internet Service 8700-05331	8700-05331	8700	24,100	21.52%	3,691	3,894	3,969	2,986	3,841	5,700	1,991	3,400	2,846	2,734	2,753	2,719	3,200	3,569	3,202
Customer accounts-Meter readin - AMI Tower Rent 9020-05351	9020-05351	9020	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Meter readin - AMI Tower Fees 9020-05352	9020-05352	9020	-	0.00%	52	(52)	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Cellular, radio, pager charges 8700-05364	8700-05364	8700	118,837	106.10%	11,580	12,357	11,699	58,195	12,531	12,475	9,819	16,763	14,033	13,481	13,572	13,406	15,779	17,600	15,789
Mains and Services Expenses - Cellular, radio, pager charges 8740-05364	8740-05364	8740	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Measuring and reg - Cellular, radio, pager charges 8770-05364	8770-05364	8770	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A&G-Employee pensions and bene - Cell service for data uses 9260-05376	9260-05376	9260	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Cell service for data uses 8740-05376	8740-05376	8740	26,707	23.85%	5,289	6,613	4,033	(935)	6,485	5,223	2,207	3,767	3,154	3,030	3,050	3,013	3,546	3,955	3,549
Mains and Services Expenses - Cell service for data uses 8740-05376	8740-05376	8740	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A&G-Office supplies & expense - Cell phone equipment and accessories 9210-05377	9210-05377	9210	11	0.01%	11	-	-	-	-	-	1	2	1	1	1	1	2	1	1
A&G-Employee pensions and bene - Cell phone equipment and accessories 9260-05377	9260-05377	9260	173	0.15%	53	64	-	-	-	56	14	24	20	20	19	23	26	23	23
Customer accounts-Customer rec - Cell phone equipment and accessories 9030-05377	9030-05377	9030	90	0.08%	-	90	-	-	-	-	7	13	11	10	10	12	13	12	12
Customer accounts-Customer rec - Cell phone equipment and accessories 9030-05377	9030-05377	9030	90	0.08%	-	90	-	-	-	-	7	13	11	10	10	12	13	12	12
Sales-Supervision - Cell phone equipment and accessories 9110-05377	9110-05377	9110	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Measuring and reg - Cell phone equipment and accessories 8750-05377	8750-05377	8750	265	0.24%	265	-	-	-	-	22	37	31	30	30	30	35	39	35	35
Meter and house regulator expe - Cell phone equipment and accessories 8780-05377	8780-05377	8780	143	0.13%	32	95	-	-	16	-	12	20	17	16	16	19	21	19	19
Mains expenses - Cell phone equipment and accessories 8560-05377	8560-05377	8560	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Cell phone equipment and accessories 8700-05377	8700-05377	8700	959	0.86%	187	54	30	53	171	464	79	135	113	109	109	108	127	142	127
Mains and Services Expenses - Cell phone equipment and accessories 8740-05377	8740-05377	8740	73	0.07%	-	-	-	-	11	63	6	10	9	8	8	10	11	10	10
Distribution-Operation supervi - Video Conference 8700-05380	8700-05380	8700	106	0.09%	-	106	-	-	-	9	15	12	12	12	12	14	16	14	14
A&G-Employee pensions and bene - Capitalized Telecom Costs 9260-05399	9260-05399	9260	(102)	-0.09%	(31)	(38)	-	-	-	(33)	(8)	(14)	(12)	(12)	(12)	(14)	(15)	(14)	(14)
Customer accounts-Meter readin - Capitalized Telecom Costs 9020-05399	9020-05399	9020	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Capitalized Telecom Costs 9030-05399	9030-05399	9030	(54)	-0.05%	(54)	(54)	-	-	-	(4)	(6)	(6)	(6)	(6)	(6)	(7)	(8)	(7)	(7)
Sales-Supervision - Capitalized Telecom Costs 9110-05399	9110-05399	9110	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mains and Services Expenses - Capitalized Telecom Costs 8740-05399	8740-05399	8740	(43)	-0.04%	-	-	-	-	(6)	(37)	(4)	(6)	(5)	(5)	(5)	(6)	(6)	(6)	(6)
Distribution-Measuring and reg - Capitalized Telecom Costs 8750-05399	8750-05399	8750	(155)	-0.14%	(155)	-	-	-	-	-	(13)	(22)	(18)	(18)	(18)	(21)	(23)	(21)	(21)
Distribution-Measuring and reg - Capitalized Telecom Costs 8770-05399	8770-05399	8770	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Meter and house regulator expe - Capitalized Telecom Costs 8780-05399	8780-05399	8780	(85)	-0.08%	(19)	(57)	-	-	(9)	-	(7)	(12)	(10)	(10)	(10)	(11)	(13)	(11)	(11)
Mains expenses - Capitalized Telecom Costs 8560-05399	8560-05399	8560	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Capitalized Telecom Costs 8700-05399	8700-05399	8700	(112,374)	-100.33%	(14,113)	(16,132)	(13,577)	(36,900)	(15,498)	(16,154)	(9,285)	(15,851)	(13,269)	(12,748)	(12,834)	(12,677)	(14,920)	(16,642)	(14,931)
Telecom			112,001	100.00%	14,871	16,587	14,881	31,883	17,016	16,762	9,254	15,799	13,225	12,706	12,792	12,635	14,871	16,587	14,881
Transmission-Operation supervi - Required By Law, Safety 8500-04002	8500-04002	8500	8,056	8.95%	-	-	3,850	4,206	-	-	947	1,055	1,185	1,075	952	1,132	651	697	1,116
Distribution-Operation supervi - Required By Law, Safety 8700-04002	8700-04002	8700	885	0.98%	-	-	885	-	-	-	104	116	130	118	105	124	72	77	123
A&G-Injuries & damages - Safety 9250-04018	9250-04018	9250	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Promo Sales, Misc 8700-04022	8700-04022	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A&G-Office supplies & expense - GCA Public Notice Publication 9210-04023	9210-04023	9210	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Community Rel&Trade Shows 9030-04040	9030-04040	9030	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer service-Operating inf - Community Rel&Trade Shows 9090-04040	9090-04040	9090	83	0.09%	-	-	-	-	-	83	10	11	12	11	10	12	7	7	11
Sales-Supervision - Community Rel&Trade Shows 9110-04040	9110-04040	9110	90	0.10%	90	-	-	-	-	-	11	12	13	12	11	13	7	8	12
Sales-Demonstrating and sellin - Community Rel&Trade Shows 9120-04040	9120-04040	9120	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales-Advertising expenses - Community Rel&Trade Shows 9130-04040	9130-04040	9130	17,944	19.93%	1,201	-	1,641	1,248	13,386	470	2,108	2,351	2,641	2,393	2,120	2,522	1,449	1,552	2,487
Distribution-Operation supervi - Community Rel&Trade Shows 8700-04040	8700-04040	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer service-Operating inf - Advertising 9090-04044	9090-04044	9090	2,500	2.78%	-	2,500	-	-	-	-	294								

Distribution-Measuring and reg - Postage/Delivery Services 8750-05111	8750-05111	8750	361	1.59%	143	176	-	-	11	31	56	59	58	59	66	58	55	65	63
Distribution-Measuring and reg - Postage/Delivery Services 8760-05111	8760-05111	8760	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Meter and house regulator expe - Postage/Delivery Services 8780-05111	8780-05111	8780	656	0.00%	133	211	81	21	143	67	102	107	105	107	121	105	101	119	115
Distribution-Other expenses - Postage/Delivery Services 8800-05111	8800-05111	8800	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Maintenance super - Postage/Delivery Services 8850-05111	8850-05111	8850	91	0.40%	-	37	54	-	-	-	14	15	15	15	17	14	14	16	16
Maintenance of measuring and r - Postage/Delivery Services 8890-05111	8890-05111	8890	53	0.23%	-	30	-	-	-	23	8	9	9	9	10	8	8	10	9
Customer accounts-Customer rec - Postage/Delivery Services 9030-05111	9030-05111	9030	36	0.16%	-	36	-	-	-	-	6	6	6	6	6	6	6	7	6
Sales-Supervision - Postage/Delivery Services 9110-05111	9110-05111	9110	129	0.57%	-	59	-	70	-	-	20	21	21	21	24	21	20	23	23
A&G-Office supplies & expense - Postage/Delivery Services 9210-05111	9210-05111	9210	4	0.02%	4	-	-	-	-	-	1	1	1	1	1	1	1	1	1
A&G-Employee pensions and bene - Postage/Delivery Services 9260-05111	9260-05111	9260	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - 842 Copier Lease Expense 8700-05215	8700-05215	8700	18,366	80.81%	2,963	2,963	3,550	2,963	(674)	6,600	2,866	2,989	2,950	2,997	3,380	2,938	2,814	3,318	3,204
Print & Postages			22,226	100.00%	3,482	4,105	3,964	3,396	575	7,204	3,547	3,698	3,651	3,709	4,183	3,636	3,482	4,105	3,964
Customer accounts-Meter readin - Meals and Entertainment 9020-05411	9020-05411	9020	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Meals and Entertainment 9030-05411	9030-05411	9030	3,037	13.10%	1,127	408	384	232	242	644	7,222	7,237	6,501	6,283	7,662	9,622	469	816	470
Customer service-Operating inf - Meals and Entertainment 9090-05411	9090-05411	9090	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Meals and Entertainment 9110-05411	9110-05411	9110	217	0.93%	24	125	15	-	11	41	516	517	464	449	547	687	33	58	34
Sales-Demonstrating and sellin - Meals and Entertainment 9120-05411	9120-05411	9120	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A&G-Office supplies & expense - Meals and Entertainment 9210-05411	9210-05411	9210	1	0.01%	1	-	-	-	-	-	3	3	3	3	4	3	0	0	0
A&G-Employee pensions and bene - Meals and Entertainment 9260-05411	9260-05411	9260	2,420	10.44%	356	664	295	757	44	305	5,757	5,769	5,182	5,008	6,107	7,669	374	650	374
Other storage expenses-Operati - Meals and Entertainment 8410-05411	8410-05411	8410	125	0.54%	-	125	-	-	-	-	298	299	268	259	316	397	19	34	19
Distribution-Operation supervi - Meals and Entertainment 8700-05411	8700-05411	8700	7,697	33.19%	708	1,753	1,003	1,040	1,395	1,798	18,305	18,344	16,478	15,925	19,420	24,387	1,188	2,068	1,191
Mains and Services Expenses - Meals and Entertainment 8740-05411	8740-05411	8740	433	1.87%	17	18	109	25	60	204	1,029	1,031	926	895	1,091	1,371	67	116	67
Distribution-Measuring and reg - Meals and Entertainment 8750-05411	8750-05411	8750	129	0.56%	-	-	-	-	129	-	307	308	276	267	326	409	20	35	20
Meter and house regulator expe - Meals and Entertainment 8780-05411	8780-05411	8780	834	3.59%	163	121	138	82	324	5	1,983	1,987	1,785	1,725	2,103	2,641	129	224	129
Other storage expenses-Operati - Spousal & Dependent Travel 8410-05412	8410-05412	8410	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Spousal & Dependent Travel 8700-05412	8700-05412	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Spousal & Dependent Travel 9030-05412	9030-05412	9030	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer service-Operating inf - Spousal & Dependent Travel 9090-05412	9090-05412	9090	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A&G-Office supplies & expense - Spousal & Dependent Travel 9210-05412	9210-05412	9210	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other storage expenses-Operati - Transportation 8410-05413	8410-05413	8410	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Transportation 8700-05413	8700-05413	8700	256	1.11%	-	-	-	-	256	610	611	549	530	647	812	40	69	40	-
Mains and Services Expenses - Transportation 8740-05413	8740-05413	8740	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Measuring and reg - Transportation 8750-05413	8750-05413	8750	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Meter and house regulator expe - Transportation 8780-05413	8780-05413	8780	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Meter readin - Transportation 9020-05413	9020-05413	9020	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Transportation 9030-05413	9030-05413	9030	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer service-Operating inf - Transportation 9090-05413	9090-05413	9090	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Transportation 9110-05413	9110-05413	9110	5,480	23.83%	927	2,179	715	95	502	1,062	13,032	13,060	11,731	11,338	13,828	17,362	846	1,472	848
A&G-Office supplies & expense - Transportation 9210-05413	9210-05413	9210	16	0.07%	16	-	-	-	-	-	39	39	35	34	41	52	3	4	3
Customer service-Operating inf - Lodging 9090-05414	9090-05414	9090	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Lodging 9110-05414	9110-05414	9110	1,011	4.36%	239	328	125	-	131	187	2,403	2,408	2,164	2,091	2,550	3,202	156	271	156
A&G-Office supplies & expense - Lodging 9210-05414	9210-05414	9210	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other storage expenses-Operati - Lodging 8410-05414	8410-05414	8410	450	1.94%	-	450	-	-	-	-	1,069	1,071	962	930	1,134	1,424	69	121	70
Distribution-Operation supervi - Lodging 8700-05414	8700-05414	8700	123	0.53%	-	-	-	-	-	123	293	294	264	255	311	391	19	33	19
Mains and Services Expenses - Lodging 8740-05414	8740-05414	8740	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Measuring and reg - Lodging 8750-05414	8750-05414	8750	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Meter and house regulator expe - Lodging 8780-05414	8780-05414	8780	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Meter readin - Lodging 9020-05414	9020-05414	9020	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Lodging 9030-05414	9030-05414	9030	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Misc Employee Expense 8700-05419	8700-05419	8700	863	3.72%	-	633	229	-	-	-	2,052	2,056	1,847	1,785	2,177	2,734	133	232	133
Mains and Services Expenses - Misc Employee Expense 8740-05419	8740-05419	8740	98	0.42%	-	-	-	98	-	-	233	234	210	203	247	311	15	26	15
Customer accounts-Meter readin - Misc Employee Expense 9020-05419	9020-05419	9020	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Travel & Entertainment			23,189	100.00%	3,580	6,230	3,588	2,329	2,837	4,626	55,149	55,266	49,646	47,980	58,509	73,475	3,580	6,230	3,588
Other storage expenses-Operati - Employee Development 8410-05420	8410-05420	8410	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Employee Development 8700-05420	8700-05420	8700	78	1.58%	-	-	-	78	-	-	14	16	22	83	15	16	0	18	1
Mains and Services Expenses - Employee Development 8740-05420	8740-05420	8740	368	7.48%	-	-	-	368	-	-	64	78	105	392	71	77	1	87	7
Customer service-Operating inf - Employee Development 9090-05420	9090-05420	9090	171	3.48%	-	-	-	171	-	-	30	36	49	182	33	36	1	40	3
Sales-Supervision - Employee Development 9110-05420	9110-05420	9110	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous general expenses - Employee Development 9302-05420	9302-05420	9302	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Training 8700-05421	8700-05421	8700	857	17.41%	-	-	-	831	-	26	150	181	243	912	165	180	3	203	16
Mains and Services Expenses - Training 8740-05421	8740-05421	8740	1,005	20.42%	-	739	-	184	-	82	175	212	286	1,070	194	212	4	238	19
Meter and house regulator expe - Training 8780-05421	8780-05421	8780	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Other expenses - Training 8800-05421	8800-05421	8800	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Training 9110-05421	9110-05421	9110	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A&G-Office supplies & expense - Training 9210-05421	9210-05421	9210	93	1.88%	-	-	93	-	-	-	16	20	26	99	18	20	0	22	2
Distribution-Operation supervi - Regulatory Compliance Training 8700-05425	8700-05425	8700	1,044	21.20%	-	425	-	619	-	-	182	220	296	1,111	201	220	4	247	20
Distribution-Operation supervi - Safety Training 8700-05426	8700-05426	8700	4	0.08%	-	-	-	-	4	1	1	1	1	4	1	1	0	1	0
Distribution-Measuring and reg - Safety Training 8750-05426	8750-05426	8750	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Technical (Job Skills) Training 8700-05427	8700-05427	8700	1,285	26.10%	-	-	-	-	1,285	224	271	365	1,367	247	270	5	304	24	24
Mains and Services Expenses - Technical (Job Skills) Training 8740-05427	8740-05427	8740	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A&G-Office supplies & expense - Technical (Job Skills) Training 9210-05427	9210-05427	9210	18	0.36%	18	-	-	-	-	-	3	4	5	19	3	4	0	4	0
Mains and Services Expenses - Work Environment Training 8740-05429	8740-05429	8740	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Training			4,922	100.00%	18	1,164	93	2,080	171	1,397	859	1,037	1,398	5,237	948	1,036	18	1,164	93
A&G-Injuries & damages - Settlement 9250-05418	9250-05418	9250	23,579	1.16%	(0)	2,208	-	3,167	5,218	12,987	3,990	4,296	4,745	4,377	3,884	2,799	4,323	4,033	3,031
Wells expenses - Contract Labor 8160-06111	8160-06111	8160	153,511	7.56%	72,145	71,678	375	8,924	390	-	25,980	27,967	30,891	28,496	25,285	18,221	28,143	26,258	

Customer accounts-Customer rec - Misc General Expense 9030-07590	9030-07590	9030	793	1.69%	793	-	-	-	-	-	157	150	182	231	148	1,306	132	151	122
Customer service-Operating inf - Misc General Expense 9090-07590	9090-07590	9090	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Misc General Expense 9110-07590	9110-07590	9110	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales-Demonstrating and sellin - Misc General Expense 9120-07590	9120-07590	9120	208	0.44%	-	-	-	208	-	-	41	39	48	61	39	343	35	40	32
A&G-Injuries & damages - Misc General Expense 9250-07590	9250-07590	9250	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A&G-Franchise requirements - Misc General Expense 9270-07590	9270-07590	9270	292	0.62%	292	-	-	-	-	-	58	55	67	85	54	480	49	56	45
A&G-Regulatory commission expe - Misc General Expense 9280-07590	9280-07590	9280	31,644	67.34%	5,274	5,274	5,274	5,274	5,274	5,274	6,285	5,982	7,262	9,228	5,915	52,132	5,268	6,026	4,869
Miscellaneous general expenses - Misc General Expense 9302-07590	9302-07590	9302	1,000	2.13%	-	-	-	1,000	-	-	199	189	229	292	187	1,647	166	192	154
Wells expenses - Misc General Expense 9160-07590	9160-07590	9160	438	0.93%	-	-	-	438	-	-	87	83	101	128	82	722	73	83	67
Mains expenses - Misc General Expense 8560-07590	8560-07590	8560	1,160	2.47%	-	-	-	1,160	-	-	230	219	266	338	217	1,910	193	221	178
Distribution-Operation supervi - Misc General Expense 8700-07590	8700-07590	8700	8,337	17.74%	1,330	1,105	1,254	881	617	3,150	1,656	1,576	1,913	2,431	1,558	13,735	1,388	1,588	1,283
Mains and Services Expenses - Misc General Expense 8740-07590	8740-07590	8740	4,173	8.88%	622	1,646	623	172	867	244	829	789	958	1,217	780	6,874	695	795	642
Distribution-Measuring and reg - Misc General Expense 8750-07590	8750-07590	8750	665	1.42%	-	536	129	-	-	-	132	126	153	194	124	1,096	111	127	102
Distribution-Measuring and reg - Misc General Expense 8760-07590	8760-07590	8760	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Meter and house regulator expe - Misc General Expense 8780-07590	8780-07590	8780	211	0.45%	211	-	-	-	-	-	42	40	48	62	39	348	35	40	32
Distribution-Other expenses - Misc General Expense 8800-07590	8800-07590	8800	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Rents - Misc General Expense 8810-07590	8810-07590	8810	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A&G-Office supplies & expense - Vendor Comp Sales Tax 9210-07592	9210-07592	9210	(300)	-0.64%	(50)	(50)	(50)	(50)	(50)	(50)	(60)	(57)	(69)	(87)	(56)	(494)	(50)	(57)	(46)
Distribution-Operation supervi - Reimbursements 8700-09911	8700-09911	8700	(1,629)	-3.47%	(649)	(981)	(981)	(981)	(981)	(981)	(324)	(309)	(374)	(475)	(305)	(2,684)	(271)	(310)	(251)
Miscellaneous			46,951	100.00%	7,823	8,949	7,230	7,664	6,707	8,617	9,334	8,894	10,794	13,704	8,794	77,416	7,623	8,949	7,230

Total O&M Expenses Before Allocations																			
			1,237,497	1,226,116	1,250,263	1,222,005	1,287,607	1,521,533	1,382,342	1,407,957	1,444,772	1,410,394	1,368,759	1,374,223	1,253,400	1,241,807	1,268,247		
																			Transfer

net expense Restricted Stock Time Lapse	9260-07460		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
net expense Restricted Stock Perf Based	9260-07458 & 9260-07463		687	4,367	752	752	679	2,152	907	1,020	887	841	1,082	895	1,662	3,166	1,529		
Capital Credits - combined	9260-07450		-	252	-	-	-	-	24	27	24	23	29	24	45	85	41		
Total Net expense - Restricted Stock			687	4,619	752	752	679	2,152	931	1,047	911	864	1,111	919	1,706	3,251	1,570		
Gross Expense - Restricted Stock			687	4,367	752	752	679	2,152	907	1,020	887	841	1,082	895	1,662	3,166	1,529		
effective cap rate - Restricted Stock			0.00%	-5.77%	0.00%	0.00%	0.00%	0.00%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%		

Table of values by FERC account:

Col. #.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
7560	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7590	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8140	0	0	0	0	0	0	295	51	43	57	58	54	96	32	41		
8150	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8160	75,219	74,044	2,632	19,713	5,504	3,090	30,857	32,428	36,054	33,717	30,291	25,838	32,766	29,823	24,034		
8170	4,536	(780)	2,784	4,960	4,128	3,065	3,499	3,319	3,553	3,554	3,517	4,128	3,201	2,775	3,252		
8180	2,180	4,703	4,200	5,245	3,235	3,882	4,447	4,215	4,516	4,503	4,477	5,205	4,019	3,500	4,119		
8190	91	91	91	91	91	91	200	82	76	75	75	82	86	86	86		
8200	90	564	250	501	1,464	652	609	676	687	658	678	639	513	601			
8210	133	582	4,444	17,113	11,513	(349)	3,486	3,414	3,412	3,387	3,439	3,283	3,055	2,959	3,378		
8240	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8250	193	234	468	1,229	1,388	1,329	749	761	710	749	700	700	802	762	799		
8310	0	0	0	0	0	250	43	37	48	49	46	81	44	27	35		
8320	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8340	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8350	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8360	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8370	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8400	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8410	17,322	15,590	30,579	13,059	9,380	14,961	21,071	20,627	20,542	20,281	20,944	20,318	17,106	16,689	19,070		
8470	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8500	0	0	3,850	4,206	0	0	947	1,055	1,185	1,075	952	1,132	651	697	1,116		
8520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8550	3	36	37	0	0	32	17	16	17	16	16	16	18	17	18		
8560	17,871	13,842	7,658	12,373	9,542	18,556	14,993	14,698	14,949	14,897	14,929	16,449	13,522	13,549	14,429		
8570	628	2,498	618	666	680	890	972	952	959	996	940	1,090	1,006	891	974		
8580	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8590	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8600	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8620	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8630	1,083	1,397	(624)	0	0	0	365	356	357	353	361	342	315	306	351		
8640	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8650	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8670	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8700	71,288	66,362	95,387	79,708	56,124	82,261	93,122	98,202	95,512	96,986	97,460	115,322	71,475	72,177	74,642		
8710	24	23	21	20	0	123	32	33	31	32	30	30	35	33	35		
8711	9,981	0	3,992	5,219	3,674	26,351	8,376	7,181	9,438	9,618	8,894	15,806	8,608	5,239	6,783		
8720	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8740	432,009	431,860	432,338	430,923	490,519	491,740	521,671	532,162	560,329	549,227	525,468	485,334	439,279	459,631	433,811		
8750	21,442	41,165	43,476	39,742	48,221	32,227	43,115	41,938	44,200	43,773	43,185	46,824	38,457	35,487	39,084		
8760	2,416	1,483	49	(93)	4,199	4,164	2,381	2,311	2,354	2,332	2,366	2,366	2,076	1,968	2,272		
8770	197	211	272	352	395	428	287	291	272	287	268	268	307	292	306		
8780	84,885	94,391	95,349	79,106	75,250	54,352	96,001	93,786	94,112	93,165	95,188	92,620	81,970	79,394	90,710		
8790	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8800	586	14	157	228	0	33	118	119	124	119	124	119	172	175	161		
8810	35,929	32,991	34,106	37,628	40,035	43,174	24,984	25,110	22,396	23,354	19,803	21,482	44,863	31,265	33,994		
8850	0	0	37	54	0	0	14	15	15	15	17	14	14	16	16		
8860	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8870	(814)	252	63	6,237	2,540	291	1,523	1,553	1,694	1,614	1,505	1,382	1,529	1,389	1,269		
8880	7,536	1,569	2,676	1,239	3,167	12,321	4,854	4,753	5,636	5,434	4,916	5,960	5,138	4,078	3,798		
8900	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8910	(117)	0	0	0	907	181	191	186	187								

9220	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9230	7,439	6,315	8,993	6,587	9,442	88,516	21,539	23,187	25,611	23,625	20,963	15,106	23,333	21,770	16,362	16,362	
9240	12,388	11,822	12,394	9,729	12,497	12,825	344	0	0	573	0	0	11,507	11,009	11,599	11,599	
9250	2,619	4,798	2,614	8,074	7,895	15,567	4,094	4,316	4,762	4,536	3,905	2,816	7,214	6,830	5,943	5,943	
9260	132,989	135,263	145,655	124,404	127,288	135,284	187,964	184,396	183,757	181,404	187,122	178,892	136,098	138,849	150,443	150,443	
9270	292	0	0	0	0	0	58	55	67	85	54	480	49	56	45	45	
9280	5,274	6,368	9,451	8,257	10,744	11,474	9,657	9,612	11,271	12,927	9,197	54,497	8,921	9,434	7,430	7,430	
9290	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9301	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9302	19,280	5,007	5,908	12,526	7,247	11,247	1,498	16,295	12,115	1,952	472	2,262	18,384	4,948	6,510	6,510	
9310	0	0	0	1,020	0	0	22	273	201	28	5	10	309	81	108	108	
9320	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	1,237,497	1,226,116	1,250,263	1,222,005	1,287,607	1,521,533	1,382,342	1,407,957	1,444,772	1,410,394	1,368,759	1,374,223	1,253,400	1,241,807	1,268,247	1,268,247	

acct 9220 will not show up here for Div 9

(392)	(408)	(391)	(592)	(608)	(593)	(633)	(642)	(602)	(187)	(457)	(449)	(5,951)	(5,951)	-	-
(7)	(7)	(7)	(10)	(11)	(10)	(11)	(11)	(11)	(3)	(8)	(8)	(103)	(103)	-	-
(68)	(71)	(68)	(103)	(106)	(103)	(110)	(112)	(105)	(32)	(79)	(78)	(1,034)	(1,034)	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(171)	(178)	(171)	(258)	(265)	(259)	(276)	(280)	(263)	(82)	(199)	(196)	(2,600)	(2,600)	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
229	238	228	345	355	346	369	374	351	109	266	262	3,473	3,473	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
682	710	680	1,029	1,057	1,033	1,101	1,116	1,047	325	795	781	10,356	10,356	-	-
90,245	93,884	89,925	136,146	139,817	136,552	145,573	147,651	138,494	42,963	105,077	103,263	1,369,591	1,369,591	-	-
1,412	1,469	1,407	2,130	2,187	2,136	2,277	2,310	2,167	672	1,644	1,615	21,426	21,426	-	-
10	10	10	15	16	15	16	16	15	5	12	11	152	152	-	-
104	108	103	157	161	157	168	170	159	49	121	119	1,576	1,576	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
299	311	298	450	463	452	482	489	458	142	348	342	4,531	4,531	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,353	1,408	1,349	2,042	2,097	2,048	2,183	2,214	2,077	644	1,576	1,549	20,539	20,539	-	-
42,215	43,917	42,065	63,687	65,404	63,876	68,096	69,069	64,785	20,097	49,153	48,305	640,670	640,670	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
227	236	226	343	352	344	366	371	348	108	264	260	3,446	3,446	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16,432	17,094	16,373	24,789	25,458	24,863	26,506	26,984	25,217	7,823	19,132	18,802	249,373	249,373	-	-
57	59	57	86	88	86	92	92	87	27	65	63	863	863	-	-
36	38	36	55	57	55	59	60	56	17	42	42	554	554	-	-
22	23	22	33	34	34	36	36	34	11	26	25	337	337	-	-
792	824	789	1,194	1,227	1,198	1,277	1,295	1,215	377	922	906	12,014	12,014	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	16	15	23	23	23	24	24	23	7	17	17	227	227	-	-
(58)	(58)	(56)	(84)	(86)	(84)	(90)	(91)	(85)	(27)	(65)	(64)	(845)	(845)	-	-
(36)	(37)	(36)	(54)	(55)	(54)	(58)	(58)	(55)	(17)	(42)	(41)	(543)	(543)	-	-
(22)	(23)	(22)	(33)	(34)	(33)	(35)	(36)	(33)	(10)	(25)	(25)	(330)	(330)	-	-
(776)	(807)	(773)	(1,170)	(1,202)	(1,174)	(1,251)	(1,269)	(1,191)	(369)	(903)	(888)	(11,774)	(11,774)	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(15)	(15)	(15)	(22)	(23)	(22)	(24)	(24)	(23)	(7)	(17)	(17)	(223)	(223)	-	-
(17,696)	(18,410)	(17,633)	(26,697)	(27,416)	(26,776)	(28,545)	(28,953)	(27,157)	(8,424)	(20,604)	(20,249)	(268,560)	(268,560)	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(223)	(231)	(222)	(336)	(345)	(337)	(359)	(364)	(341)	(106)	(259)	(255)	(3,377)	(3,377)	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(61,643)	(64,128)	(61,424)	(92,996)	(95,503)	(93,273)	(99,435)	(100,854)	(94,599)	(29,346)	(71,774)	(70,535)	(935,510)	(935,510)	-	-
1,845	1,920	1,839	2,784	2,859	2,792	2,977	3,019	2,832	878	2,149	2,111	28,004	28,004	-	-
2,901	3,018	2,890	4,376	4,494	4,389	4,679	4,746	4,451	1,381	3,377	3,319	44,020	44,020	-	-
(12,621)	(13,130)	(12,576)	(19,040)	(19,553)	(19,096)	(20,358)	(20,649)	(19,368)	(6,008)	(14,695)	(14,441)	(191,534)	(191,534)	-	-
(25,467)	(26,494)	(25,377)	(38,421)	(39,457)	(38,535)	(41,081)	(41,667)	(39,083)	(12,124)	(29,653)	(29,141)	(386,500)	(386,500)	-	-
59,002	61,361	58,795	89,012	91,412	89,277	95,175	96,534	90,547	28,089	68,699	67,513	895,435	895,435	-	-
-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	77	122	86	73	97	98	91	162	88	53	69	1,106	1,106	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,208	1,032	1,643	1,153	987	1,299	1,324	1,225	2,184	1,185	719	934	14,894	14,894	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	56	89	63	54	71	72	67	119	65	39	51	811	811	-	-
2,756	2,354	3,750	2,632	2,253	2,964	3,022	2,795	4,983	2,703	1,640	2,132	33,985	33,985	-	-
8,318	7,107	11,319	7,943	6,800	8,947	9,122	8,438	15,042	8,160	4,951	6,435	102,579	102,579	-	-
16,011	13,680	21,788	15,290	13,090	17,223	17,560	16,242	28,955	15,708	9,530	12,387	197,465	197,465	-	-
4,522	3,864	6,154	4,319	3,697	4,864	4,960	4,587	8,178	4,437	2,692	3,498	55,772	55,772	-	-
4	4	6	4	4	5	5	5	8	4	3	3	55	55	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	41	66	46	39	52	53	49	87	47	29	37	596	596	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	2	4	3	2	3	3	3	5	3	2	2	32	32	-	-
130	111	177	124	106	140	143	132	235	128	77	101	1,604	1,604	-	-
378	323	514	361	309	406	414	383	683	371	225	292	4,658	4,658	-	-
653	558	888	623	533	702	716	662	1,180	640	388	505	8,047	8,047	-	-
201	172	273	192	164	216	220	204	363	197	120	155	2,478	2,478	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	23	37	26	22	29	30	28	49	27	16	21	335	335	-	-
12,989	11,098	17,675	12,404	10,618	13,972	14,245	13,176	23,489	12,743	7,731	10,048	160,187	160,187	-	-
2,096	1,791	2,852	2,001	1,713	2,254	2,298	2,126	3,790	2,056	1,247	1,621	25,846	25,846	-	-
143	122	194	136	117	154	157	145	258	140	85	111	1,763	1,763	-	-
1,478	1,263	2,012	1,412	1,209	1,590	1,621	1,500	2,673	1,450	880	1,144	18,232	18,232	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	1	1	1	1	1	1	1	2	1	1	1	10	10	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
169	145	231	162	139	182	186	172	306	166	101	131	2,089	2,089	-	-
2,242	1,916	3,051	2,141	1,833	2,412	2,459	2,274	4,054	2,199	1,334	1,734	27,649	27,649	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	4	6	4	4	5	5	5	8	5	3	4	58	58	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	63	101	71	61	80	81	75	134	73	44	57	913	913	-	-
6	6	6	5	5	6	6	6	10	6	3	4	70	70	-	-
139	119	190	133	114	150	153	141	252	137	83	108	1,719	1,719	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	45	72	51	43	57	58	54	96	52	32	41	653	653	-	-
1,373	1,173	1,869	1,311	1,123	1,477	1,506	1,393	2,493	1,347	817	1,062	16,934	16,934	-	-
928	791	1,259	884	757	966	1,015	939	1,674	908	551	716	11,414	11,414	-	-
1,130	966	1,538	1,079	924	1,216	1,239	1,146	2,044	1,109	673	874	13,938	13,938	-	-
292	249	397	279	238	314	320	296	527	286	174	226	3,597	3,597	-	-
13	11	17	12	10	13	14	13	23	12	7	10	155	155	-	-
45	38	61	43	37	48	49	46	81	44	27	35	554	554	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
848	725	1,154	810	693	912	930	860	1,534	832	505	656	10,460	10,460	-	-
130	111	177	124	106	140	142	132	235	127	77	100	1,601	1,601	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,626	1,389	2,213	1,553	1,329	1,749	1,783	1,649	2,941	1,595	968	1,258	20,054	20,054	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	24	39	27	23	31	31	29	52	28	17	22	352	352	-	-
1,982	1,694	2,697	1,893	1,620	2,132	2,174	2,011	3,584	1,945	1,180	1,533	24,445	24,445	-	-

1,106	945	1,505	1,056	904	1,189	1,213	1,122	2,000	1,085	658	855	13,636	13,636	-	-
24	21	33	23	20	26	27	25	44	24	14	19	299	299	-	-
54	46	73	51	44	58	59	54	97	53	32	42	652	652	-	-
44	38	60	42	36	48	49	45	80	44	26	34	548	548	-	-
108	93	147	103	89	117	119	110	196	106	64	84	1,336	1,336	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	12	19	13	11	15	15	14	25	14	8	11	172	172	-	-
358	306	487	342	293	385	393	363	647	351	243	277	4,414	4,414	-	-
212	181	286	202	173	228	232	215	383	208	126	164	2,613	2,613	-	-
9	8	12	9	7	10	10	9	16	9	5	7	110	110	-	-
2	2	3	2	2	2	2	2	4	2	2	2	24	24	-	-
64,132	54,794	87,271	61,244	52,429	68,985	70,336	65,057	115,976	62,917	38,171	49,614	790,925	790,925	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	727	37	1,052	896	688	831	284	843	43	25	21	5,514	5,514	-	-
253	2,675	138	3,871	3,299	2,531	3,059	1,044	3,102	156	92	77	20,298	20,298	-	-
16	173	9	250	213	164	198	68	201	10	6	5	1,313	1,313	-	-
339	3,574	184	5,173	4,409	3,382	4,088	1,395	4,146	209	123	103	27,125	27,125	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6,121	3,266	3,218	1,777	3,033	2,539	2,439	2,456	2,425	2,855	3,184	2,857	36,169	36,169	-	-
465	248	244	135	230	193	185	186	184	217	242	217	2,746	2,746	-	-
8,602	4,591	4,522	2,497	4,262	3,568	3,428	3,451	3,409	4,012	4,475	4,015	50,830	50,830	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6,861	3,661	3,607	1,991	3,400	2,846	2,734	2,753	2,719	3,200	3,569	3,202	40,542	40,542	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33,829	18,054	17,786	9,819	16,763	14,033	13,481	13,572	13,406	15,779	17,600	15,789	199,911	199,911	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7,603	4,058	3,997	2,207	3,767	3,154	3,030	3,050	3,013	3,546	3,955	3,549	44,928	44,928	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	2	2	1	2	1	1	1	1	1	2	1	19	19	-	-
49	26	26	14	24	20	20	20	19	23	26	23	291	291	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	14	13	7	13	11	10	10	10	12	13	12	152	152	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	40	40	22	37	31	30	30	30	35	39	35	446	446	-	-
41	22	21	12	20	17	16	16	16	19	21	19	241	241	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
273	146	143	79	135	113	109	109	108	127	142	127	1,612	1,612	-	-
21	11	11	6	10	9	8	8	8	10	11	10	123	123	-	-
30	16	16	9	15	12	12	12	12	14	16	14	178	178	-	-
(29)	(18)	(15)	(8)	(14)	(12)	(12)	(12)	(12)	(14)	(15)	(14)	(172)	(172)	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(15)	(8)	(8)	(4)	(8)	(6)	(6)	(6)	(6)	(7)	(8)	(7)	(91)	(91)	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(12)	(7)	(6)	(4)	(6)	(5)	(5)	(5)	(5)	(6)	(6)	(6)	(72)	(72)	-	-
(44)	(24)	(23)	(13)	(22)	(18)	(18)	(18)	(17)	(21)	(23)	(21)	(260)	(260)	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(24)	(13)	(13)	(7)	(12)	(10)	(10)	(10)	(10)	(11)	(13)	(11)	(143)	(143)	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(31,990)	(17,072)	(16,818)	(9,285)	(15,851)	(13,269)	(12,748)	(12,834)	(12,677)	(14,920)	(16,642)	(14,931)	(189,038)	(189,038)	-	-
31,883	17,016	16,762	9,254	15,799	13,225	12,706	12,792	12,635	14,871	16,587	14,881	188,411	188,411	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,346	2,333	1,914	947	1,055	1,185	1,075	952	1,132	651	697	1,116	14,402	14,402	-	-
148	256	210	104	116	130	118	105	124	72	77	123	1,583	1,583	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	24	20	10	11	12	11	10	12	7	7	11	148	148	-	-
15	26	21	11	12	13	12	11	13	7	8	12	161	161	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,997	5,196	4,264	2,108	2,351	2,641	2,393	2,120	2,522	1,449	1,552	2,487	32,080	32,080	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
418	724	594	294	327	368	333	295	351	202	216	346	4,469	4,469	-	-
11	19	15	8	9	10	9	8	9	5	6	9	116	116	-	-
1,584	2,746	2,254	1,114	1,242	1,396	1,265	1,121	1,333	766	820	1,315	16,957	16,957	-	-
1,443	2,501	2,053	1,015	1,132	1,271	1,152	1,021	1,214	698	747	1,197	15,445	15,445	-	-
3,554	6,160	5,055	2,500	2,787	3,131	2,838	2,514	2,990	1,718	1,840	2,949	38,036	38,036	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,115	5,400	4,431	2,191	2,443	2,745	2,488	2,204	2,621	1,506	1,613	2,585	33,343	33,343	-	-
396	686	563	278	310	349	316	280	333	191	205	328	4,237	4,237	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15,041	26,072	21,394	10,580	11,795	13,250	12,010	10,639	12,655	7,271	7,787	12,479	160,977	160,977	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	3	7	1	11	8	1	0	0	12	3	4	61	61	-	-
153	42	106	13	157	116	16	3	6	178	46	62	899	899	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	2	5	1	7	5	1	0	0	8	2	3	40	40	-	-
332	91	231	28	341	252	35	6	13	386	101	135	1,949	1,949	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	16	40	5	59	43	6	1	2	66	17	23	335	335	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15,369	4,201	10,659	1,272	15,765	11,634	1,625	279	601	17,832	4,657	6,222	90,117	90,117	-	-
266	73	184	22	273	201	28	5	10	309	81	108	1,560	1,560	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
98	27	68	8	100	74	10	2	4	113	30	39	572	572	-	-
1,343	367	932	111	1,378	1,017	142	24	53	1,558	407	544	7,876	7,876	-	-
17,636	4,821	12,232	1,460	18,090	13,350	1,865	320	690	20,462	5,343	7,159	103,409	103,409	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	2	24	12	12	12	12	14	12	11	14	13	149	149	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
179	30	379	187	195	192	195	220	191	183	216	209	2,376	2,376	-	-
263	44	557	274	286	282	287	324	281	269	318	307	3,493	3,493	-	-

54	9	114	56	59	58	59	66	58	55	65	63	717	717	-	-
98	17	208	102	107	105	107	121	105	101	119	115	1,304	1,304	-	-
14	2	29	14	15	15	15	17	14	14	16	16	180	180	-	-
8	1	17	8	9	9	9	10	8	8	10	9	105	105	-	-
5	1	11	6	6	6	6	7	6	6	7	6	72	72	-	-
19	3	41	20	21	21	21	24	21	20	23	23	257	257	-	-
1	0	1	1	1	1	1	1	1	1	1	1	9	9	-	-
2,744	465	5,822	2,866	2,989	2,950	2,997	3,380	2,938	2,814	3,318	3,204	36,486	36,486	-	-
3,396	575	7,204	3,547	3,698	3,651	3,709	4,183	3,636	3,482	4,105	3,964	45,149	45,149	-	-
305	372	606	7,222	7,237	6,501	6,283	7,662	9,622	469	816	470	47,564	47,564	-	-
22	27	43	516	517	464	449	547	687	33	58	34	3,395	3,395	-	-
0	0	0	3	3	3	3	4	5	0	0	0	23	23	-	-
243	296	483	5,757	5,769	5,182	5,008	6,107	7,669	374	650	374	37,913	37,913	-	-
13	15	25	298	299	268	259	316	397	19	34	19	1,962	1,962	-	-
773	942	1,535	18,305	18,344	16,478	15,925	19,420	24,387	1,188	2,068	1,191	120,556	120,556	-	-
43	53	86	1,029	1,031	926	895	1,091	1,371	67	116	67	6,776	6,776	-	-
13	16	26	307	308	276	267	326	409	20	35	20	2,021	2,021	-	-
84	102	166	1,983	1,987	1,785	1,725	2,103	2,641	129	224	129	13,057	13,057	-	-
26	31	51	610	611	549	530	647	812	40	69	40	4,015	4,015	-	-
550	670	1,093	13,032	13,060	11,731	11,338	13,826	17,362	846	1,472	848	85,828	85,828	-	-
2	2	3	39	39	35	34	41	52	3	4	3	256	256	-	-
101	124	202	2,403	2,408	2,164	2,091	2,550	3,202	156	271	156	15,829	15,829	-	-
45	55	90	1,069	1,071	962	930	1,134	1,424	69	121	70	7,041	7,041	-	-
12	15	25	293	294	264	255	311	391	19	33	19	1,933	1,933	-	-
87	106	172	2,052	2,056	1,847	1,785	2,177	2,734	133	232	133	13,513	13,513	-	-
10	12	20	233	234	210	203	247	311	15	26	15	1,535	1,535	-	-
2,329	2,837	4,626	55,149	55,266	49,646	47,980	58,509	73,475	3,580	6,230	3,588	363,216	363,216	-	-
33	3	22	14	16	22	83	15	16	0	18	1	245	245	-	-
156	13	104	64	78	105	392	71	77	1	87	7	1,154	1,154	-	-
72	6	49	30	36	49	182	33	36	1	40	3	537	537	-	-
362	30	243	150	181	243	912	165	180	3	203	16	2,688	2,688	-	-
425	35	285	175	212	286	1,070	194	212	4	238	19	3,153	3,153	-	-
39	3	26	16	20	26	99	18	20	0	22	2	291	291	-	-
441	36	296	182	220	296	1,111	201	220	4	247	20	3,273	3,273	-	-
2	0	1	1	1	1	4	1	1	0	1	0	12	12	-	-
543	45	365	224	271	365	1,367	247	270	5	304	24	4,030	4,030	-	-
7	1	5	3	4	5	19	3	4	0	4	0	55	55	-	-
2,080	171	1,397	859	1,037	1,398	5,237	948	1,036	18	1,164	93	15,437	15,437	-	-
3,267	3,942	4,984	3,990	4,296	4,745	4,377	3,884	2,799	4,323	4,033	3,031	47,669	47,669	-	-
21,268	25,661	32,446	25,980	27,967	30,891	28,496	25,285	18,221	28,143	26,258	19,735	310,350	310,350	-	-
447	539	682	546	588	649	599	531	383	591	552	415	6,520	6,520	-	-
1,613	1,946	2,460	1,970	2,121	2,342	2,161	1,917	1,382	2,134	1,991	1,496	23,533	23,533	-	-
38	46	58	47	50	55	51	45	33	51	47	35	558	558	-	-
164,727	198,756	251,305	201,224	216,615	239,262	220,711	195,841	141,126	217,981	203,380	152,855	2,403,782	2,403,782	-	-
3,826	4,617	5,837	4,674	5,032	5,558	5,127	4,549	3,278	5,063	4,724	3,551	55,835	55,835	-	-
697	841	1,063	851	917	1,012	934	829	597	922	861	647	10,171	10,171	-	-
2,214	2,672	3,378	2,705	2,912	3,216	2,967	2,632	1,897	2,930	2,734	2,055	32,310	32,310	-	-
554	689	845	677	729	805	743	659	475	733	684	514	8,087	8,087	-	-
11,153	13,456	17,014	13,624	14,666	16,199	14,943	13,259	9,555	14,758	13,770	10,349	162,745	162,745	-	-
2,760	3,331	4,211	3,372	3,630	4,009	3,699	3,282	2,365	3,653	3,408	2,561	40,281	40,281	-	-
62,450	75,350	95,272	78,286	82,121	90,707	83,674	74,245	53,502	82,639	77,104	57,949	911,299	911,299	-	-
6,480	7,818	9,885	7,915	8,521	9,412	8,682	7,704	5,551	8,575	8,000	6,013	94,557	94,557	-	-
281,493	339,643	429,441	343,862	370,162	408,862	377,162	334,662	241,162	372,496	347,546	261,207	4,107,697	4,107,697	-	-
41,108	40,001	20,552	24,204	14,923	23,242	24,428	25,782	23,857	31,795	41,737	51,830	880,036	363,458	(516,579)	(516,579)
41,108	40,001	20,552	24,204	14,923	23,242	24,428	25,782	23,857	31,795	41,737	51,830	880,036	363,458	(516,579)	(516,579)

(516,579) Provision for Bad Debt calculated in KY Reve Req model, C.2.2-F.09

(Exclude Benefits Variances)

Labor Factor
Benefits Load Factor
General Increase Factor

35.2%

36.1%

35.6%

27.5%

35.2%

35.1%

68.8%

69.3%

68.7%

68.4%

68.5%

68.3%

3.0%

3.1%

3.0%

3.1%

3.0%

3.1%

0.0%

0.0%

Brentwood Division - 091DIV

Actuals ==> Base Year Budget ==> Forecast ==>

Table with columns: Acct-sub, FERC, historical base, FERC Alloc %, 2020 October, 2020 November, 2020 December, 2020 January, 2020 February, 2020 March, 2021 April, 2021 May, 2021 June, 2021 July, 2021 August, 2021 September, 2021 October, 2021 November, 2021 December. Rows include various account types like Distribution-Maint of mains, Maintenance of measuring and r, Customer accounts-Operation su, etc.

Employee Welfare		724,528	100.00%	140,542	(876)	117,152	123,823	107,591	236,296	89,169	169,091	85,520	209,010	20,762	22,934	140,542	(876)	117,152
A&G-Property Insurance - Blueflame Property Insurance 9240-04069	9240	1,925	134.48%	330	330	330	330	330	274	43,059	43,760	44,968	57,969	50,457	50,325	498	265	276
A&G-Injuries & damages - Insurance-Other 9250-04070	9250	1,123	78.44%	163	163	163	309	163	163	25,116	25,524	26,229	33,812	29,431	29,354	290	155	161
A&G-Property Insurance - Insurance Capitalized 9240-04072	9240	(1,781)	-124.44%	(288)	(295)	(288)	(374)	(278)	(258)	(39,846)	(40,494)	(41,612)	(53,643)	(46,992)	(46,570)	(460)	(246)	(255)
Transmission-Rents - Environmental & Safety 8600-07120	8600	165	11.53%	165	-	-	-	-	-	3,691	3,751	4,969	4,969	4,325	4,314	43	23	24
Distribution-Operation supervi - Environmental & Safety 8700-07120	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Insurance		1,431	100.00%	370	197	205	265	214	179	32,020	32,541	33,439	43,107	37,521	37,423	370	197	205
Distribution-Rents - Locussive amortization 8810-04308	8810	(22,883)	-14.12%	4,204	4,204	4,204	(35,511)	-	15	(6,429)	(6,338)	(6,193)	(6,187)	(6,176)	(6,209)	(4,754)	(4,611)	(4,713)
Distribution-Rents - 842 Variable Real Estate Lease Expen 8810-04561	8810	12,428	7.67%	1,222	1,222	1,222	2,921	2,921	2,921	3,492	3,442	3,363	3,360	3,354	3,372	2,582	2,504	2,560
Distribution-Operation supervi - 842 Variable Copier Lease Expense 8700-04564	8700	1,285	0.79%	201	218	181	104	330	251	361	356	348	347	347	349	267	259	265
Distribution-Rents - 842 Real Estate Lease Expense 8810-04578	8810	428,440	264.45%	71,407	71,407	71,407	71,407	71,407	71,407	120,372	118,665	115,952	115,847	115,635	116,243	89,009	86,334	88,249
Storage well royalties - Building Lease/Rents Capitalized 8250-04580	8250	(340)	-0.21%	-	-	-	(159)	-	-	(96)	(94)	(92)	(92)	(92)	(94)	(71)	(69)	(70)
Distribution-Rents - Building Lease/Rents Capitalized 8810-04580	8810	(281,767)	-173.92%	(46,147)	(46,594)	(46,575)	(47,808)	(47,301)	(47,344)	(79,163)	(78,041)	(76,257)	(76,188)	(76,048)	(76,448)	(58,537)	(56,778)	(58,038)
Distribution-Operation supervi - Building Lease/Rents Capitalized 8700-04580	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Storage well royalties - Non 842 Building Lease/Rents 8250-04581	8250	1,924	1.19%	788	-	-	1,136	-	-	541	533	521	520	519	522	400	388	396
Distribution-Rents - Non 842 Building Lease/Rents 8810-04581	8810	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Non 842 Building Lease/Rents 8700-04581	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales-Supervision - Building Maintenance 9110-04582	9110	356	0.22%	144	106	-	106	-	-	100	99	96	96	96	97	74	72	73
Distribution-Rents - Building Maintenance 8810-04582	8810	14,405	8.89%	5,202	3,906	2,751	323	2,094	129	4,047	3,990	3,898	3,895	3,888	3,908	2,993	2,903	2,967
Customer accounts-Customer rec - Building Maintenance 9030-04582	9030	318	0.20%	-	-	106	-	106	106	89	88	86	86	86	86	66	64	66
Distribution-Operation supervi - Building Maintenance 8700-04582	8700	110	0.07%	55	55	-	-	-	-	31	30	30	30	30	30	23	22	23
Lines expenses - Utilities 8170-04590	8170	259	0.16%	43	41	40	44	90	73	70	70	70	70	70	70	54	52	53
Compressor station expenses - Utilities 8180-04590	8180	1,815	1.12%	300	290	280	310	632	3	510	503	491	491	490	493	377	366	374
Compressor station fuel and po - Utilities 8190-04590	8190	225	0.14%	5	32	65	74	33	16	63	62	61	61	61	61	47	45	46
Storage-Purification expenses - Utilities 8210-04590	8210	1,294	0.80%	99	115	268	299	303	210	364	358	350	350	349	351	269	261	267
Storage well royalties - Utilities 8250-04590	8250	5,470	3.38%	253	459	1,102	1,316	1,407	934	1,537	1,515	1,480	1,479	1,476	1,484	1,136	1,102	1,127
Mains expenses - Utilities 8560-04590	8560	2,344	1.44%	376	373	360	399	813	4	656	647	632	630	633	633	485	470	481
Transmission-Meeting and reg - Utilities 8570-04590	8570	519	0.32%	86	83	80	89	181	1	146	144	140	140	140	141	108	105	107
Distribution-Operation supervi - Misc Rents 8700-04590	8700	5,793	3.58%	1,172	993	916	944	852	915	1,627	1,604	1,568	1,566	1,563	1,572	1,203	1,167	1,193
Mains and Services Expenses - Utilities 8740-04590	8740	1,999	1.23%	368	372	307	300	342	311	562	554	541	541	540	542	415	403	412
Distribution-Rents - Utilities 8810-04590	8810	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer accounts-Customer rec - Utilities 9030-04590	9030	259	0.16%	-	-	37	-	-	222	73	72	70	70	70	70	54	52	53
Sales-Supervision - Utilities 9110-04590	9110	1,245	0.78%	385	385	385	385	413	191	603	594	581	580	579	582	446	432	442
Distribution-Operation supervi - Misc Rents 8700-04592	8700	3,881	2.40%	-	55	55	55	3,716	1,090	1,075	1,050	1,049	1,047	1,053	806	782	799	
Distribution-Rents - Misc Rents 8810-04592	8810	3,492	2.16%	-	-	-	3,159	314	19	981	967	945	944	942	947	725	704	719
Mains expenses - Capitalized Utility Costs 8560-04599	8560	(2,101)	-1.30%	(348)	(335)	(324)	(359)	(731)	(4)	(590)	(582)	(569)	(568)	(567)	(570)	(436)	(423)	(433)
Distribution-Operation supervi - Capitalized Utility Costs 8700-04599	8700	(5,052)	-3.12%	(1,057)	(908)	(769)	(815)	(733)	(769)	(1,419)	(1,399)	(1,367)	(1,366)	(1,363)	(1,371)	(1,049)	(1,018)	(1,041)
Distribution-Rents - Capitalized Utility Costs 8810-04599	8810	(12,344)	-8.02%	(4,822)	(4,744)	(4,624)	(5,245)	(2,911)	(1,984)	(3,442)	(3,416)	(3,382)	(3,381)	(3,379)	(3,377)	(2,632)	(2,612)	(2,618)
Compressor station expenses - Capitalized Utility Costs 8180-04599	8180	(1,634)	-1.01%	(270)	(261)	(252)	(279)	(569)	(3)	(459)	(453)	(442)	(442)	(441)	(443)	(339)	(329)	(337)
Rent, Maint., & Utilities		162,009	100.00%	33,657	32,646	33,370	(1,874)	31,074	33,135	45,517	44,872	43,846	43,806	43,726	43,956	33,657	32,646	33,370
Mains and Services Expenses - Vehicle Lease Payments 8740-03002	8740	60,837	123.64%	9,936	11,455	9,186	9,936	9,936	10,387	(2,989)	(3,094)	(1,094)	(2,688)	(3,073)	(1,957)	(6,340)	5,596	1,543
Distribution-Operation supervi - Capitalized transportation costs 8700-03003	8700	(246)	-0.50%	(29)	(57)	(27)	(53)	(47)	(32)	12	11	11	11	12	8	26	(23)	(6)
Mains and Services Expenses - Capitalized transportation costs 8740-03003	8740	(30,785)	-62.53%	(1,589)	(12,079)	(8,999)	(18,066)	(8,644)	8,652	1,511	1,565	553	1,359	1,554	990	3,206	(2,830)	(780)
Distribution-Measuring and reg - Capitalized transportation costs 8750-03003	8750	(497)	-1.01%	(461)	-	(3)	(13)	(21)	24	25	9	22	25	16	52	(46)	(13)	(13)
Distribution-Operation supervi - Vehicle Expense 8700-03004	8700	427	0.87%	48	80	48	93	59	21	(22)	(8)	(22)	(22)	(14)	(44)	39	11	11
Mains and Services Expenses - Vehicle Expense 8740-03004	8740	25,913	52.66%	3,520	9,246	3,620	2,464	4,564	2,498	(1,273)	(1,318)	(466)	(1,145)	(1,309)	(834)	(2,700)	2,384	657
Distribution-Measuring and reg - Vehicle Expense 8750-03004	8750	2,133	4.24%	1,972	-	11	46	105	-	(105)	(108)	(38)	(94)	(108)	(69)	(222)	196	54
Mains and Services Expenses - Heavy Equipment 8740-04302	8740	19	0.04%	19	-	-	-	-	-	(1)	(1)	(0)	(1)	(1)	(1)	(2)	2	0
Distribution-Operation supervi - Heavy Equipment 8700-04302	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Heavy Equipment Capitalized 8700-04307	8700	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Rents - Heavy Equipment Capitalized 8810-04307	8810	22,393	45.51%	(4,120)	(4,120)	(4,120)	34,768	(15)	(1,100)	(1,139)	(403)	(989)	(1,131)	(721)	(2,333)	2,060	568	
Mains and Services Expenses - Heavy Equipment Capitalized 8740-04307	8740	(19)	-0.04%	(19)	-	-	-	-	-	1	0	1	1	1	2	(2)	(0)	(0)
Distribution-Rents - Non 842 Heavy Equipment 8810-04309	8810	4,309	8.10%	-	33	-	-	-	0	(2)	(1)	(1)	(1)	(1)	(3)	3	1	1
Mains and Services Expenses - Non 842 Fleet Leaser/Rents 8740-04560	8740	911	1.85%	188	-	375	134	107	107	(45)	(46)	(16)	(40)	(46)	(29)	(95)	84	23
Mains and Services Expenses - 842 Variable Fleet Lease Expense 8740-04563	8740	(31,936)	-64.90%	(14,598)	-	1,158	596	596	(19,687)	1,569	1,624	575	1,411	1,613	1,028	3,328	(2,938)	(810)
Vehicle & Equip		49,204	100.00%	(5,127)	4,526	1,248	39,899	6,689	1,969	(2,417)	(2,502)	(885)	(2,174)	(2,485)	(1,583)	(5,127)	4,526	1,248
Distribution-Maint of mains - Inventory Materials 8870-02001	8870	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maintenance of measuring and r - Inventory Materials 8890-02001	8890	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Operation supervi - Inventory Materials 8700-02001	8700	82	0.70%	-	-	82	-	-	-	48	37	106	77	37	147	19	8	10
Distribution-Operation supervi - Warehouse Loading Charge 8700-02004	8700	3	0.03%	-	3	-	-	-	-	2	1	4	3	1	6	1	0	0
Distribution-Maint of mains - Warehouse Loading Charge 8870-02004	8870	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maintenance of measuring and r - Warehouse Loading Charge 8890-02004	8890	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Orderization - Non-Inventory Supplies 8711-02005	8711	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mains and Services Expenses - Non-Inventory Supplies 8740-02005	8740	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution-Measuring and reg - Non-Inventory Supplies 8750-02005	8750	1,907	16.15%	728	-	536	-	643	1,119	866	2,467	1,800	858					

A&G-Outside services employed - Contract Labor 9230-06111

9230-06111	9230	9,807	0.95%	1,105	3,649	1,325	528	1,752	1,448	3,273	2,976	2,820	2,804	2,774	3,514	1,651	1,911	1,743
Customer accounts-Customer rec - Collection Fees 9030-06112	9030	10,762	1.04%	1,617	1,627	1,947	1,290	1,582	2,699	3,592	3,266	3,094	3,077	3,044	3,857	1,812	2,098	1,913
Customer accounts-Customer rec - Payment Services 9030-06113	9030	608,533	58.75%	87,271	83,796	93,342	99,827	125,477	118,820	203,102	184,661	174,973	173,981	172,102	218,074	102,467	118,607	108,144
Customer accounts-Customer rec - Bill Print Fees 9030-06116	9030	11,602	1.12%	1,847	1,956	1,890	1,913	2,114	1,883	3,872	3,521	3,336	3,317	3,281	4,158	1,954	2,261	2,062
A&G-Outside services employed - Legal 9230-06121																		
Outside Services	9230	41,665	4.02%	19,144	12,997	19,614	4,000	-(14,090)	186,454	13,906	12,645	11,980	11,912	11,784	14,931	7,016	8,121	7,404
		1,035,779	100.00%	174,409	201,880	184,072	101,226	187,739	186,454	345,698	314,343	297,819	296,311	292,933	371,162	174,409	201,880	184,072
Customer accounts-Uncollectibl - Cust Uncol Acct-Write Off 9040-09927	9040	-	100.00%	-	-	-	-	-	-	34,584	29,522	27,679	27,984	28,469	30,223	-	-	-
Provision for Bad Debt		-	100.00%	-	-	-	-	-	-	34,584	29,522	27,679	27,984	28,469	30,223	-	-	-
A&G-Administrative & general s - A&G Overhead Clearing 9200-04863	9200	(106,466)	88.43%	(23,431)	(6,224)	(6,353)	(6,289)	(37,621)	(26,548)	722	634	634	722	4,171	631	(20,687)	(5,463)	(5,614)
Sales-Supervision - Misc General Expense 9110-07590	9110	192	-0.16%	37	-	-	111	-	44	(1)	(1)	(1)	(1)	(8)	(1)	37	10	10
Distribution-Operation supervi - Misc General Expense 8700-07590	8700	51	-0.04%	-	46	5	-	-	-	(0)	(0)	(0)	(0)	(2)	(0)	10	3	3
Distribution-Operation supervi - Reimbursements 8700-09911	8700	(14,170)	11.77%	-	-	-	-	-(14,170)	96	84	84	96	555	84	(2,753)	(727)	(747)	
Miscellaneous		(120,353)	100.00%	(23,394)	(6,178)	(6,348)	(6,178)	(37,621)	(40,674)	817	717	717	817	4,717	713	(23,394)	(6,178)	(6,348)
Total O&M Expenses Before Allocations				712,628	559,667	721,664	853,892	727,664	806,851	1,042,061	1,045,620	936,143	1,076,013	950,907	940,048	794,822	587,772	774,828

net expense Restricted Stock Time Lapse

9260-07460		3,605	3,489	3,605	3,605	3,257	3,605	2,605	4,940	2,498	6,106	607	670	4,106	(26)	3,423	
net expense Restricted Stock Perf Based	9260-07458 & 9260-07463	9,754	37,606	9,635	9,635	8,703	27,361	12,639	23,967	12,122	29,625	2,943	3,251	19,921	(124)	16,605	
Capital Credits - combined	9260-07450	(6,198)	(21,271)	(6,601)	(6,613)	(5,968)	(7,688)	(15,813)	(7,688)	(14,578)	(7,373)	(18,020)	(1,790)	(1,977)	(12,117)	76	(10,100)
Total Net expense - Restricted Stock		7,162	19,824	6,640	6,628	5,991	15,153	7,556	14,329	7,247	17,712	1,759	1,943	11,910	(74)	9,928	
Gross Expense - Restricted Stock		13,360	41,096	13,241	13,241	11,959	30,967	15,244	28,907	14,520	35,732	3,540	3,921	24,027	(150)	20,028	
effective cap rate - Restricted Stock		46.39%	51.76%	49.85%	49.94%	49.90%	51.07%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	

Table of values by FERC account:

Col. #:	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
7590	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8140	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8150	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8160	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8170	43	41	40	44	90	0	73	72	70	70	70	70	70	54	52	53	
8180	30	29	28	31	63	0	51	50	49	49	49	49	49	38	37	37	
8190	5	32	65	74	33	16	63	62	61	61	61	61	61	47	45	46	
8200	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8210	99	115	268	299	303	210	364	358	350	350	349	351	269	261	267		
8240	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8250	882	459	1,102	2,271	1,407	934	1,982	1,954	1,909	1,907	1,904	1,914	1,465	1,421	1,453		
8310	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8320	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8340	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8350	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8360	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8370	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8400	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8410	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8470	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8500	0	24,916	1,797	1,556	868	72	9,661	9,675	8,764	9,239	8,651	11,645	4,458	5,071	5,122		
8520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8560	39	37	36	40	81	0	66	65	63	63	63	63	48	47	48		
8570	64	168	50	89	181	1	149	147	144	144	144	144	114	109	112		
8580	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8590	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8600	165	0	0	0	0	0	3,691	3,751	3,855	4,969	4,325	4,314	43	23	24		
8620	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8630	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8640	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8650	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8670	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8700	139,346	157,718	164,992	296,232	195,538	158,320	283,249	249,293	231,060	243,124	305,308	217,199	176,546	146,325	170,317		
8710	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8711	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8720	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8740	7,500	14,106	8,496	15,885	10,443	5,713	4,729	6,902	6,824	7,093	5,695	9,046	3,255	6,649	7,128		
8750	40,385	33,530	33,355	39,895	47,737	42,151	26,946	25,608	28,610	28,044	26,476	29,672	42,832	30,599	39,488		
8760	14,955	3,502	6,921	10,664	17,114	17,496	7,731	7,382	7,731	7,731	7,731	7,742	12,852	9,050	11,890		
8770	0	0	0	0	(594)	0	(349)	(769)	(769)	(561)	(267)	(77)	(137)	(58)	(70)		
8780	(32)	704	(31)	(26)	0	87	77	73	77	77	77	77	128	90	118		
8790	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8800	62,950	73,531	65,230	63,613	54,707	75,256	131,930	119,964	113,658	113,013	111,793	141,655	66,560	77,044	70,248		
8810	27,086	26,509	26,412	29,002	27,550	27,016	38,555	37,954	37,797	37,175	36,963	37,575	26,987	30,506	29,642		
8850	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8860	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8870	(73)	0	0	0	0	0	(8)	(8)	(8)	(8)	(8)	(8)	(13)	(9)	(12)		
8890	5,895	9,758	4,720	5,556	12,014	16,059	5,905	5,638	5,905	5,905	5,913	9,816	6,912	9,082			
8900	(147)	0	0	0	0	0	(16)	(15)	(16)	(16)	(16)	(16)	(27)	(19)	(25)		
8910	953	708	(374)	348	1,784	(371)	334	318	334	334	334	334	555	390	513		
8920	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8930	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8940	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8950	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9010	11,142	10,759	11,715	10,696	10,190	10,279	7,093	6,774	7,095	7,093	7,100	7,103	11,784	8,298	10,902		
9020	46	32	18	(4)	193	(39)	27	26	27	27	27	27	45	32	42		
9030	178,387	137,705	172,861	176,651	198,239	186,087	258,521	237,577	229,756	228,257	228,296	274,215	182,365	176,825	182,558		
9040	0	0	0	0	0	0	34,584	29,522	27,679	27,984	28,4						

9220	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9230	20,249	16,646	20,939	4,528	1,752	(12,642)	17,179	15,621	14,800	14,716	14,557	18,446	8,667	10,032	9,147		
9240	42	35	42	(44)	52	17	3,213	3,265	3,356	4,326	3,765	3,755	37	20	21		
9250	5,206	12,894	(27,444)	11,921	9,251	2,300	28,011	28,309	29,120	36,691	32,314	32,229	4,160	2,879	3,741		
9260	173,179	41,923	202,335	237,508	151,158	275,864	170,706	247,612	167,509	289,470	104,992	104,084	246,910	74,617	215,654		
9270	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9280	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9290	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9301	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9302	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9310	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9320	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	712,628	559,667	721,664	853,892	727,664	806,851	1,042,061	1,045,620	936,143	1,076,013	959,907	940,048	794,822	587,772	774,828		

acct 9220 will not show up here for Div 91

3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%
34.1%	34.1%	34.1%	34.1%	34.1%	34.1%	34.1%	34.1%	34.1%	34.1%	34.1%	34.1%	34.1%
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Linked to Sched. C.2.2 B 91
and Sched. C.2.2 F 91 factors
in KY Rev Req Model
Allocated

Test Year												<= Forecast		
2021	2021	2021	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	Base	Test
January	February	March	April	May	June	July	August	September	October	November	December	Base	Test	

-	-	-	-	-	-	-	-	-	-	-	-	-	-
10,412	8,493	8,822	5,664	5,408	5,664	5,664	5,664	5,672	9,416	6,630	8,712	-	-
649	529	550	353	337	353	353	353	354	587	413	578	-	-
13,479	10,995	11,421	7,333	7,002	7,333	7,333	7,333	7,344	12,191	8,584	11,278	-	-
51	42	43	28	27	28	28	28	28	46	33	43	-	-
87,566	71,432	74,195	47,640	45,488	47,640	47,640	47,640	47,708	79,196	55,765	73,270	-	-
16,943	13,821	14,356	9,218	8,801	9,218	9,218	9,218	9,231	15,324	10,790	14,177	-	-
12,249	9,992	10,378	6,664	6,363	6,664	6,664	6,664	6,673	11,078	7,800	10,249	-	-
11	9	10	6	6	6	6	6	6	10	7	10	-	-
145,996	119,096	123,703	79,430	75,841	79,430	79,430	79,430	79,542	132,042	92,976	122,160	-	-
5,343	4,358	4,527	2,907	2,775	2,907	2,907	2,907	2,911	4,832	3,402	4,470	-	-
47,639	38,861	40,364	25,918	24,747	25,918	25,918	25,918	25,955	43,085	30,338	39,861	-	-
14,797	12,071	12,538	8,050	7,887	8,050	8,050	8,050	8,062	13,383	9,423	12,381	-	-
147	120	124	80	76	80	80	80	80	133	93	123	-	-
283,602	231,348	240,296	154,294	147,323	154,294	154,294	154,294	154,512	256,496	180,609	237,300	-	-
(274,081)	(223,582)	(232,229)	(149,114)	(142,377)	(149,114)	(149,114)	(149,114)	(149,325)	(247,885)	(174,545)	(229,334)	-	-
69	56	58	37	36	37	37	37	37	62	44	57	-	-
28	23	24	15	14	15	15	15	15	25	18	23	-	-
(65)	(53)	(55)	(35)	(35)	(35)	(35)	(35)	(35)	(59)	(41)	(54)	-	-
242	197	205	131	125	131	131	131	132	218	154	202	-	-
(160)	(131)	(136)	(87)	(83)	(87)	(87)	(87)	(87)	(145)	(102)	(134)	-	-
(2)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	-	-
(15)	(12)	(13)	(8)	(8)	(8)	(8)	(8)	(8)	(14)	(10)	(13)	-	-
768	626	651	418	399	418	418	418	418	694	489	642	-	-
(30)	(25)	(26)	(17)	(17)	(17)	(17)	(17)	(17)	(28)	(19)	(25)	-	-
(17)	(14)	(15)	(9)	(9)	(9)	(9)	(9)	(9)	(16)	(11)	(15)	-	-
(59)	(48)	(50)	(32)	(31)	(32)	(32)	(32)	(32)	(53)	(37)	(49)	-	-
(1,656)	(1,351)	(1,403)	(901)	(860)	(901)	(901)	(901)	(902)	(1,497)	(1,054)	(1,385)	-	-
(126)	(103)	(107)	(66)	(69)	(66)	(66)	(66)	(66)	(80)	(60)	(80)	-	-
35	29	30	19	18	19	19	19	19	32	22	29	-	-
(4)	(4)	(4)	(2)	(2)	(2)	(2)	(2)	(2)	(4)	(3)	(4)	-	-
(998)	(814)	(846)	(543)	(518)	(543)	(543)	(543)	(544)	(903)	(635)	(835)	-	-
16,410	13,386	13,904	8,928	8,524	8,928	8,928	8,928	8,940	14,841	10,450	13,731	-	-
236,777	193,151	200,622	128,819	122,969	128,819	128,819	128,819	129,001	214,147	150,789	198,121	-	-
(246,268)	(200,918)	(208,689)	(133,999)	(127,945)	(133,999)	(133,999)	(133,999)	(134,189)	(222,758)	(156,652)	(206,087)	-	-
(69)	(56)	(58)	(37)	(36)	(37)	(37)	(37)	(37)	(62)	(44)	(57)	-	-
(28)	(23)	(24)	(15)	(14)	(15)	(15)	(15)	(15)	(25)	(18)	(23)	-	-
369,602	301,503	313,164	201,083	191,997	201,083	201,083	201,083	201,367	334,276	235,377	309,260	-	-

2,946,874 3,060,879 1,485,814 1,543,295

28,751	23,454	24,361	15,642	14,935	15,642	15,642	15,642	15,664	26,003	18,310	24,057	-	-
26,865	21,915	22,763	14,616	13,956	14,616	14,616	14,616	14,637	24,298	17,109	22,479	-	-
(2,831)	(2,309)	(2,398)	(1,540)	(1,470)	(1,540)	(1,540)	(1,540)	(1,542)	(2,560)	(1,803)	(2,368)	-	-
10,859	8,858	9,201	5,908	5,641	5,908	5,908	5,908	5,916	9,821	6,916	9,086	-	-
(18,927)	(15,440)	(16,037)	(10,297)	(9,832)	(10,297)	(10,297)	(10,297)	(10,312)	(17,118)	(12,053)	(15,837)	-	-
23,333	19,034	19,770	12,695	12,121	12,695	12,695	12,695	12,713	21,103	14,860	19,524	-	-
116,510	95,043	98,719	63,388	60,524	63,388	63,388	63,388	63,477	105,375	74,198	97,489	-	-
(68,224)	(55,653)	(57,806)	(37,117)	(35,444)	(37,117)	(37,117)	(37,117)	(37,170)	(61,703)	(43,447)	(57,085)	-	-
22,949	18,721	19,445	12,486	11,921	12,486	12,486	12,486	12,503	20,756	14,615	19,202	-	-
(5,051)	(4,120)	(4,280)	(2,748)	(2,624)	(2,748)	(2,748)	(2,748)	(2,752)	(4,568)	(3,217)	(4,226)	-	-
957	781	811	521	497	521	521	521	522	866	610	801	-	-
6,361	5,189	5,390	3,461	3,305	3,461	3,461	3,461	3,466	5,753	4,051	5,323	-	-
7,416	6,050	6,284	4,035	3,852	4,035	4,035	4,035	4,040	6,707	4,723	6,205	-	-
1,155	942	979	628	600	628	628	628	629	1,045	736	967	-	-
1,808	1,475	1,532	984	939	984	984	984	985	1,635	1,151	1,513	-	-
4,043	3,298	3,426	2,200	2,100	2,200	2,200	2,200	2,203	3,657	2,575	3,363	-	-
(3,867)	(3,155)	(3,277)	(2,104)	(2,009)	(2,104)	(2,104)	(2,104)	(2,107)	(3,498)	(2,463)	(3,238)	-	-
(23,994)	(19,573)	(20,330)	(13,054)	(12,464)	(13,054)	(13,054)	(13,054)	(13,073)	(21,701)	(15,280)	(20,077)	-	-
9,302	7,588	7,881	5,061	4,832	5,061	5,061	5,061	5,068	8,413	5,924	7,783	-	-
(9)	(8)	(8)	(5)	(5)	(5)	(5)	(5)	(5)	(8)	(6)	(8)	-	-
(1,442)	(1,177)	(1,222)	(785)	(749)	(785)	(785)	(785)	(786)	(1,305)	(919)	(1,207)	-	-
(9,776)	(7,975)	(8,283)	(5,319)	(5,078)	(5,319)	(5,319)	(5,319)	(5,326)	(8,842)	(6,226)	(8,180)	-	-
(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-

865,285 1,045,049 436,276 526,913

126,190	102,940	106,921	68,654	65,552	68,654	68,654	68,654	68,751	114,129	80,383	105,588	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
5,697	4,950	10,872	4,103	7,780	3,935	9,617	955	1,055	6,466	(40)	5,390	-	-
423	368	808	305	578	292	714	71	78	480	(3)	400	-	-
28	24	54	20	38	19	47	5	5	32	(0)	27	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
349	303	666	251	477	241	589	59	65	596	(2)	330	-	-
(220)	(191)	(420)	(158)	(301)	(152)	(372)	(372)	(372)	(41)	(152)	(208)	-	-
(16)	(14)	(31)	(12)	(22)	(11)	(28)	(3)	(5)	(18)	0	(15)	-	-
(92)	(80)	(176)	(66)	(126)	(64)	(155)	(15)	(17)	(104)	1	(87)	-	-
(10,675)	(9,276)	(20,372)	(7,688)	(14,578)	(7,373)	(18,020)	(1,790)	(1,977)	(12,117)	76	(10,100)	-	-
241,003	208,410	459,915	173,554	329,919	166,459	406,607	40,410	44,638	273,544	(1,705)	228,019	-	-
(137,508)	(119,483)	(282,414)	(99,025)	(187,780)	(84,972)	(232,112)	(23,057)	(25,489)	(156,078)	973	(130,101)	-	-
16,028	13,927	30,587	11,542	21,888	11,070	27,055	2,688	2,969	18,192	(113)	15,165	-	-
3,618	3,143	6,903	2,605	4,940	2,498	6,106	607	670	4,106	(26)	3,423	-	-
1,523	1,323	2,906	1,097	2,079	1,052	2,570	255	282	1,728	(11)	1,441	-	-
(231)	(201)	(441)	(167)	(316)	(160)	(390)	(39)	(43)	(263)	2	(219)	-	-
2,869	2,493	5,381	2,066	3,917	1,981	4,842	481	531	3,256	(20)	2,714	-	-
(1,635)	(1,421)	(3,120)	(1,177)	(2,233)	(1,129)	(2,760)	(274)	(303)	(1,856)	12	(1,547)	-	-
2,715	2,359	5,182	1,955	3,708	1,875	4,583	455	503	3,082	(19)	2,569	-	-
(440)	(382)	(840)	(317)	(601)	(304)	(743)	(74)	(81)	(499)	3	(416)	-	-
23	20	44	17	31	16	39	4	4	26	(0)	22	-	-
18	16	34	13	25	12	30	3	3	20	(0)	17	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	66	145	55	104	52	128	13	14	86	(1)	72	-	-
265	230	505	191	361	183	447	44	49	300	(2)	250	-	-
8	7	15	6	11	5	13	1	1	9	(0)	7	-	-

123,823	107,591	236,296	89,169	169,091	85,520	209,010	20,762	22,934	140,542	(876)	117,152
357	288	241	43,069	43,760	44,968	57,969	50,457	50,325	498	265	278
208	168	141	25,116	25,524	26,229	33,812	29,431	29,354	290	155	161
(330)	(267)	(223)	(39,846)	(40,494)	(41,612)	(53,643)	(46,692)	(46,570)	(460)	(246)	(255)
31	25	21	3,691	3,751	3,855	4,969	4,325	4,314	43	23	24
-	-	-	-	-	-	-	-	-	-	-	-
265	214	179	32,020	32,541	33,439	43,107	37,521	37,423	370	197	205
265	(4,389)	(4,680)	(6,429)	(6,338)	(6,193)	(6,187)	(6,176)	(6,209)	(4,754)	(4,611)	(4,713)
(144)	2,384	2,542	3,492	3,442	3,363	3,360	3,354	3,372	2,582	2,504	2,560
(15)	246	263	361	356	348	347	347	349	267	259	265
(4,955)	82,176	87,628	120,372	118,665	115,952	115,847	115,635	116,243	89,009	86,334	88,249
4	(65)	(70)	(96)	(94)	(92)	(92)	(92)	(92)	(71)	(69)	(70)
3,259	(54,044)	(57,629)	(79,163)	(78,041)	(76,257)	(76,188)	(76,048)	(76,448)	(58,537)	(56,778)	(58,038)
-	-	-	-	-	-	-	-	-	-	-	-
(22)	369	394	541	533	521	520	519	522	400	388	396
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
(4)	68	73	100	99	96	96	96	97	74	72	73
(167)	2,763	2,946	4,047	3,990	3,898	3,895	3,888	3,908	2,993	2,903	2,967
(4)	61	65	89	88	86	86	86	86	66	64	66
(1)	21	22	31	30	30	30	30	30	23	22	23
(3)	50	53	73	72	70	70	70	72	54	52	53
(21)	348	371	510	503	491	491	490	493	377	366	374
(3)	43	46	63	62	61	61	61	61	47	45	46
(15)	248	265	364	358	350	350	349	351	269	261	267
(63)	1,049	1,119	1,537	1,515	1,480	1,479	1,476	1,484	1,136	1,102	1,127
(27)	448	477	656	647	632	631	630	633	485	470	481
(6)	99	106	146	144	140	140	140	141	108	105	107
(67)	1,111	1,185	1,627	1,604	1,568	1,566	1,563	1,572	1,203	1,167	1,193
(23)	384	409	562	554	541	541	540	542	415	403	412
-	-	-	-	-	-	-	-	-	-	-	-
(3)	50	53	73	72	70	70	70	70	54	52	53
(25)	411	439	603	594	581	580	579	582	446	432	442
(45)	744	794	1,090	1,075	1,050	1,049	1,047	1,053	806	782	799
(40)	670	714	981	967	945	944	942	947	725	704	719
24	(403)	(430)	(590)	(582)	(569)	(568)	(567)	(570)	(436)	(423)	(433)
58	(969)	(1,033)	(1,419)	(1,399)	(1,367)	(1,366)	(1,363)	(1,371)	(1,049)	(1,018)	(1,041)
150	(2,487)	(2,652)	(3,642)	(3,611)	(3,509)	(3,498)	(3,482)	(3,517)	(2,612)	(2,570)	(2,600)
19	(313)	(334)	(459)	(453)	(442)	(442)	(441)	(443)	(339)	(329)	(337)
(1,874)	31,074	33,135	45,517	44,872	43,846	43,806	43,726	43,956	33,657	32,646	33,370
0	0	0	0	0	0	0	0	0	0	0	0
49,332	8,271	2,435	(2,989)	(3,094)	(1,094)	(2,688)	(3,073)	(1,957)	(6,340)	5,596	1,543
(199)	(33)	(10)	12	4	11	11	12	26	13	(23)	(6)
(24,947)	(4,182)	(1,231)	1,511	1,565	553	1,359	1,554	990	3,206	(2,830)	(780)
(403)	(68)	(20)	24	25	9	22	25	16	52	(46)	(13)
346	58	17	(21)	(22)	(8)	(19)	(22)	(14)	(44)	39	11
21,012	3,523	1,037	(1,273)	(1,318)	(466)	(1,145)	(1,309)	(834)	(2,700)	2,384	657
1,730	290	85	(105)	(108)	(36)	(94)	(108)	(69)	(222)	196	54
15	3	1	(1)	(1)	(0)	(1)	(1)	(1)	(2)	2	0
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
18,158	3,044	896	(1,100)	(1,139)	(403)	(989)	(1,131)	(721)	(2,333)	2,060	568
(15)	(3)	(1)	1	0	1	1	1	1	2	(2)	(0)
27	5	1	(2)	(1)	(1)	(1)	(2)	(1)	(3)	3	1
739	124	36	(45)	(46)	(16)	(40)	(46)	(29)	(95)	84	23
(25,896)	(4,342)	(1,278)	1,569	1,624	575	1,411	1,613	1,028	3,328	(2,938)	(810)
39,899	6,689	1,969	(2,417)	(2,502)	(885)	(2,174)	(2,485)	(1,583)	(5,127)	4,526	1,248
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
23	9	13	48	37	106	77	37	147	19	8	10
1	0	1	2	1	4	3	1	6	1	0	0
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
535	212	312	1,119	866	2,467	1,800	858	3,420	439	186	224
21	8	12	43	34	96	70	33	133	17	7	9
225	89	131	471	364	1,039	758	361	1,440	185	78	94
-	-	-	-	-	-	-	-	-	-	-	-
6	2	3	12	9	26	19	9	35	5	2	2
(167)	(66)	(97)	(349)	(270)	(769)	(561)	(267)	(1,066)	(137)	(58)	(70)
-	-	-	-	-	-	-	-	-	-	-	-
2,235	884	1,300	4,669	3,613	10,296	7,511	3,582	14,276	1,831	775	934
-	-	-	-	-	-	-	-	-	-	-	-
128	50	74	267	206	588	429	205	816	105	44	53
-	-	-	-	-	-	-	-	-	-	-	-
49	19	29	103	80	227	166	79	315	40	17	21
260	103	151	543	421	1,199	874	417	1,662	213	90	109
3,316	1,311	1,929	6,928	5,362	15,278	11,146	5,315	21,183	2,717	1,151	1,386
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
318	290	354	473	259	208	429	111	406	157	239	141
12,807	11,698	14,267	19,068	10,432	8,397	17,272	4,458	16,371	6,340	9,642	5,694
342	312	381	509	276	224	461	119	437	169	257	152
3	2	3	4	2	2	3	1	3	1	2	1
-	-	-	-	-	-	-	-	-	-	-	-
16	15	18	24	13	11	22	6	21	8	12	7
13,485	12,318	15,023	20,079	10,985	8,841	18,188	4,694	17,239	6,676	10,152	5,996
(1,066)	(2,170)	(1,573)	(3,952)	(3,283)	(3,649)	(3,247)	(3,363)	(2,749)	(1,770)	(1,967)	(2,203)
20	40	29	74	61	68	60	63	51	33	37	41
13	26	19	47	39	44	39	40	33	21	24	26
133	272	197	495	411	457	407	421	344	222	246	276
3,086	6,282	4,555	11,441	9,505	10,566	9,400	9,736	7,959	5,125	5,696	6,377
4,365	8,885	6,442	16,182	13,443	14,943	13,295	13,770	11,257	7,249	8,056	9,019
5,313	10,816	7,842	19,698	16,365	18,191	16,184	16,763	13,703	8,824	9,807	10,979
(61)	(124)	(90)	(226)	(188)	(209)	(186)	(193)	(157)	(101)	(113)	(126)
6,015	12,244	8,877	22,299	18,525	20,592	18,321	18,976	15,512	9,989	11,101	12,428
5	11	8	19	16	18	16	16	13	9	10	11

1,321,014	1,321,014	666,055	666,055
217,482	217,482	109,655	109,655
427,731	427,731	215,662	215,662
37,157	37,157	18,734	18,734
77,021	77,021	38,834	38,834
143,676	143,676	72,442	72,442

-	4	9	6	46	13	15	-	13	14	11	7	8	-	9
121	246	178	448	372	414	368	382	312	201	223	250	-	-	-
(3)	(6)	(5)	(11)	(9)	(10)	(9)	(10)	(8)	(5)	(6)	(6)	-	-	(6)
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(12)	(24)	(17)	(43)	(36)	(40)	(35)	(37)	(30)	(19)	(21)	(24)	-	-	-
(3)	(5)	(4)	(9)	(8)	(9)	(8)	(8)	(7)	(4)	(5)	(5)	-	-	(5)
(6,116)	(12,450)	(9,027)	(22,675)	(18,837)	(20,939)	(18,630)	(19,265)	(15,774)	(10,158)	(11,288)	(12,638)	-	-	-
11,815	24,051	17,438	43,803	36,380	40,451	35,989	37,275	30,472	19,623	21,807	24,416	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
318	252	12	432	128	58	154	221	55	24	45	17	-	-	-
48,898	38,685	1,864	66,451	19,703	8,954	23,689	33,932	8,455	3,636	6,852	2,661	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
345	273	13	469	139	63	167	240	60	26	48	19	-	-	-
182	144	7	247	73	33	88	126	31	14	25	10	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
214	170	8	291	86	39	104	149	37	16	30	12	-	-	-
833	659	32	1,132	336	153	403	578	144	62	117	45	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
95	75	4	129	38	17	46	66	16	7	13	5	-	-	-
1,524	1,205	58	2,071	614	279	738	1,057	263	113	214	83	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52,409	41,463	1,997	71,223	21,118	9,597	25,390	36,369	9,062	3,897	7,344	2,853	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	150	-	-	-	-	-	-
-	-	-	-	-	-	-	-	150	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
151	45	35	3,848	13,548	4,072	7,836	8,156	3,691	-	143	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219	65	50	5,552	19,545	5,874	11,305	11,767	5,324	-	206	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370	110	85	9,400	33,093	9,946	19,141	19,923	9,015	-	349	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
704	70	477	1,014	734	699	1,004	1,001	704	782	464	170	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
110	11	75	159	115	109	157	157	110	122	73	27	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	7	48	103	75	71	102	102	72	80	47	17	-	-	-
280	28	190	404	292	278	400	399	280	311	185	68	-	-	-
5	1	4	8	6	5	8	8	5	6	4	1	-	-	-
274	27	185	394	285	272	389	389	274	304	180	65	-	-	-
1,445	144	979	2,082	1,507	1,436	2,051	2,055	1,445	1,605	952	348	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	0	0	5	6	6	5	12	5	0	0	0	-	-	-
509	113	123	1,479	1,790	1,892	1,431	3,549	1,376	71	146	92	-	-	-
212	47	51	617	747	789	597	1,481	574	30	61	38	-	-	-
55	12	13	159	193	204	154	382	148	8	16	10	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
667	147	161	1,938	2,345	2,478	1,874	4,649	1,803	94	191	120	-	-	-
2,843	629	685	8,262	9,998	10,564	7,992	19,822	7,685	399	815	513	-	-	-
15	3	4	43	52	55	42	103	40	2	4	3	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	4	4	51	61	65	49	121	47	2	5	3	-	-	-
2,245	497	541	6,525	7,897	8,344	6,312	15,656	6,070	315	644	405	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,752	387	422	5,090	6,160	6,508	4,924	12,212	4,735	246	502	316	-	-	-
545	121	131	1,585	1,918	2,027	1,533	3,802	1,474	77	156	98	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
336	74	81	976	1,181	1,247	944	2,341	907	47	96	61	-	-	-
80	18	19	233	281	297	225	558	216	11	23	14	-	-	-
1,902	421	459	5,528	6,690	7,069	5,348	13,264	5,143	267	545	343	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9,397	2,078	2,265	27,308	33,047	34,919	26,416	65,519	25,402	1,318	2,694	1,696	-	-	-
20,578	4,550	4,960	59,799	72,365	76,464	57,845	143,471	55,625	2,887	5,900	3,714	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
438	121	69	250	483	382	475	347	640	77	66	175	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
597	165	95	342	659	522	648	473	873	106	90	239	-	-	-
46	13	7	26	51	40	50	37	68	8	7	19	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
128	35	20	74	142	112	139	102	188	23	19	51	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,510	417	239	865	1,665	1,319	1,638	1,197	2,208	267	228	605	-	-	-
4,414	1,218	699	2,527	4,868	3,856	4,788	3,498	6,452	782	667	1,769	-	-	-
1,984	548	314	1,136	2,188	1,733	2,152	1,572	2,900	351	300	795	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9,117	2,517	1,445	5,220	10,055	7,965	9,890	7,225	13,328	1,614	1,378	3,653	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,370	4,395	4,365	8,093	7,359	6,972	6,933	6,858	8,690	4,083	4,726	4,309	-	-	-
173	321	319	592	538	510	507	501	635	299	346	315	-	-	-
38,631	71,647	71,157	131,930	119,964	113,658	113,013	111,793	141,655	66,560	77,044	70,248	-	-	-
205	381	378	701	637	604	600	594	753	354	409	373	-	-	-
(6,841)	(12,688)	(12,601)	(23,363)	(21,244)	(20,127)	(20,013)	(19,797)	(25,085)	(11,787)	(13,643)	(12,440)	-	-	-

343,526 343,526 173,206 173,206

282,722 282,722 142,548 142,548

150 150 76 76

101,432 101,432 51,142 51,142

16,059 16,059 8,097 8,097

508,158 508,158 256,213 256,213

73,407 73,407 37,012 37,012

0	0	0	0	0	0	0	0	0	0	0	0	0
5,030	9,330	9,266	17,179	15,621	14,800	14,716	14,557	18,446	8,667	10,032	9,147	
27	22	18	3,213	3,265	3,356	4,326	3,765	3,755	37	20	21	
4,615	3,763	3,874	27,513	27,813	28,626	36,210	31,828	31,755	4,276	2,961	3,848	
245,691	206,577	338,533	156,944	233,904	153,852	276,158	91,570	90,979	250,118	76,876	218,622	
0	0	0	0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	
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0	0	0	0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	
865,489	786,594	881,302	1,033,658	1,037,007	927,849	1,068,077	951,856	932,334	807,882	596,968	786,911	

View
 USD-Regulatory
 Company
 Cost Center
 Dallas Atmos Rate Division - 002DIV

	Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March
Customer accounts-Customer rec - Non-project Labor 9030-01000	8,451	8,725	12,822	8,659	7,087	5,633
A&G-Administrative & general s - Non-project Labor 9200-01000	3,954,576	3,929,500	6,187,680	3,845,495	3,800,454	3,809,724
Distribution-Operation supervi - Non-project Labor 8700-01000	-	-	1,275	-	-	-
A&G-Administrative & general s - Capital Labor 9200-01001	112,277	72,301	100,342	45,482	81,406	84,774
Distribution-Operation supervi - Capital Labor Contra 8700-01002	-	-	-	-	(79)	(103)
A&G-Administrative & general s - Capital Labor Contra 9200-01002	(103,623)	(65,360)	(101,956)	(42,341)	(76,447)	(84,388)
A&G-Administrative & general s - O&M Project Labor and Contra 9200-01006	-	-	-	-	-	-
Mains expenses - O&M Project Labor and Contra 8560-01006	-	-	351	-	-	-
Customer accounts-Customer rec - Expense Labor Accrual 9030-01008	899	573	(3,089)	455	(393)	482
A&G-Administrative & general s - Expense Labor Accrual 9200-01008	476,414	167,437	(1,343,034)	159,683	(11,260)	573,776
Mains expenses - Expense Labor Accrual 8560-01008	-	-	-	-	-	-
Distribution-Operation supervi - Expense Labor Accrual 8700-01008	-	-	170	(170)	-	-
A&G-Administrative & general s - PTO Accrual 9200-01010	-	-	-	143,972	-	-
A&G-Administrative & general s - Capital Labor Transfer In 9200-01011	72,535	28,937	50,927	15,258	26,744	31,955
Distribution-Operation supervi - Capital Labor Transfer In 8700-01011	-	-	-	-	79	103
A&G-Administrative & general s - Capital Labor Transfer Out 9200-01012	(81,189)	(35,877)	(49,312)	(18,399)	(31,703)	(32,342)
A&G-Administrative & general s - Expense Labor Transfer Out 9200-01014	-	-	-	-	-	-
Mains expenses - Expense Labor Transfer Out 8560-01014	-	-	(351)	-	-	-
Labor	4,440,340	4,106,234	4,855,823	4,158,095	3,795,888	4,389,615
A&G-Employee pensions and bene - Pension Benefits Load 9260-01202	176,281	161,826	185,829	159,361	150,697	174,268
A&G-Employee pensions and bene - OPEB Benefits Load 9260-01203	194,931	178,947	205,488	176,220	166,639	192,704
A&G-Employee pensions and bene - Pension Benefits Variance 9260-01200	(28,912)	12,053	(25,043)	11,119	23,529	(13,368)
A&G-Employee pensions and bene - OPEB Benefits Variance 9260-01207	(7,238)	39,424	(1,439)	38,649	52,127	11,433
A&G-Injuries & damages - Workers Comp Benefits Variance 9250-01208	(3,456)	6,930	(19,065)	5,331	1,840	(8,671)
A&G-Injuries & damages - Workers Comp Benefits Load 9250-01221	9,031	8,404	9,545	8,431	7,986	9,185
A&G-Employee pensions and bene - Medical Benefits Load 9260-01251	865,866	794,866	912,761	782,754	740,198	855,975
A&G-Employee pensions and bene - Medical Benefits Variance 9260-01252	(270,362)	(227,974)	(137,724)	70,458	(450,550)	(484,194)
A&G-Employee pensions and bene - ESOP Benefits Load 9260-01257	159,852	146,744	168,510	144,508	136,652	158,026
A&G-Employee pensions and bene - ESOP Benefits Variance 9260-01258	(10,576)	(5,430)	(4,281)	37,256	(3,351)	13,522
A&G-Employee pensions and bene - Other Benefits Variance 9260-01261	4,250	4,475	19,565	4,523	3,466	3,413
A&G-Employee pensions and bene - RSP FACC Benefits Load 9260-01263	62,165	57,067	65,532	56,198	53,142	61,455
A&G-Employee pensions and bene - RSP FACC Benefits Variance 9260-01264	332	15,123	60,825	25,042	24,888	10,578
A&G-Employee pensions and bene - Life Benefits Load 9260-01266	8,881	8,152	9,362	8,028	7,592	8,779
A&G-Employee pensions and bene - Life Benefits Variance 9260-01267	(1,002)	1,087	21,386	1,187	1,708	24,902
A&G-Employee pensions and bene - LTD Benefits Load 9260-01268	31,082	28,534	32,766	28,099	26,571	30,727
A&G-Employee pensions and bene - LTD Benefits Variance 9260-01270	(6,380)	772	(34,176)	412	2,740	(20,692)
A&G-Employee pensions and bene - NSC-OPEB Benefits Load 9260-01294	38,631	35,463	40,723	34,923	33,024	38,190
A&G-Employee pensions and bene - NSC-OPEB Benefits Variance 9260-01295	(1,522)	7,721	(381)	7,566	10,238	2,173
A&G-Employee pensions and bene - NSC-OPEB Benefits Projects 9260-01296	-	-	3	-	-	-
A&G-Employee pensions and bene - NSC-Pension Benefits Load 9260-01297	(8,437)	(7,745)	(8,894)	(7,627)	(7,212)	(8,340)
A&G-Employee pensions and bene - NSC-Pension Benefits Variance 9260-01298	(26,121)	(29,597)	(27,996)	(29,839)	(30,161)	(28,513)
A&G-Employee pensions and bene - NSC-Pension Benefits Projects 9260-01299	-	-	(1)	-	-	-
A&G-Outside services employed - Admin Fees Pension 9230-07496	12,049	23,231	8,245	6,291	13,279	8,952
Benefits	1,199,346	1,260,076	1,481,538	1,568,890	965,044	1,040,503
A&G-Office supplies & expense - Service Awards 9210-07421	-	-	-	-	-	-
A&G-Employee pensions and bene - Service Awards 9260-07421	5,203	3,489	1,364	7,254	4,542	1,704
A&G-Office supplies & expense - Uniforms 9210-07443	-	155	-	-	-	-
A&G-Employee pensions and bene - Education Assistance Program 9260-07447	17,163	17,236	109,315	13,114	5,073	31,493
A&G-Office supplies & expense - Non-Qual Retirement Exp 9210-07449	86	3	-	45	-	-
A&G-Employee pensions and bene - Variable Pay & Mgmt Incentive Plans 9260-07452	463,528	(521,341)	1,374,000	1,419,000	1,282,000	3,147,696
A&G-Employee pensions and bene - Exec Compensation-Other 9260-07453	-	-	-	-	-	-
A&G-Employee pensions and bene - Restricted Stock - Long Term Incenti 9260-07458	180,846	1,008,207	(109,124)	253,950	230,053	579,327
A&G-Employee pensions and bene - RSU-Long Term Incentive Plan - Time 9260-07460	160,967	155,879	129,765	157,305	142,901	25,107
A&G-Employee pensions and bene - RSU-Management Incentive Plan 9260-07463	5,872	171,733	5,820	5,820	5,257	5,820
A&G-Employee pensions and bene - Rabbi Trust Realized Gain/Loss-Div 9260-07486	(2,660)	(2,657)	(792,401)	(500)	(18,001)	(135,204)
A&G-Employee pensions and bene - COLI CSV & Premiums 9260-07487	(31,594)	(4,848)	(4,934)	(5,021)	(5,109)	(5,196)
A&G-Employee pensions and bene - COLI Loan Interest 9260-07488	73,701	73,701	73,701	73,701	73,701	73,701
A&G-Employee pensions and bene - NQ Retirement Cost 9260-07489	81,921	81,921	81,921	81,921	81,921	81,921
A&G-Office supplies & expense - SERP Capitalized 9210-07490	-	-	-	-	-	-
A&G-Employee pensions and bene - NSC-NQ Retirement Cost 9260-07492	535,606	535,606	535,606	535,606	535,606	535,606
A&G-Office supplies & expense - Employee Broadcast and Publication 9210-07495	6,559	6,941	5,996	7,219	6,812	1,637
A&G-Outside services employed - Admin Fees SERP 9230-07497	5,534	13,675	273	45,497	75,489	5,319
Customer accounts-Operation su - Misc Employee Welfare Exp 9010-07499	-	-	-	-	-	-
Customer accounts-Customer rec - Misc Employee Welfare Exp 9030-07499	-	-	-	-	-	-
A&G-Office supplies & expense - Misc Employee Welfare Exp 9210-07499	10,563	2,521	12,657	4,046	2,882	4,184

A&G-Employee pensions and bene - Misc Employee Welfare Exp 9260-07499	-	4,539	-	-	-	-
Miscellaneous general expenses - Misc Employee Welfare Exp 9302-07499	-	-	-	-	-	-
A&G-Rents - Misc Employee Welfare Exp 9310-07499	-	-	39	-	29	(13)
Distribution-Operation supervi - Misc Employee Welfare Exp 8700-07499	-	-	-	-	-	-
Mains and Services Expenses - Misc Employee Welfare Exp 8740-07499	720	-	-	-	-	-
Employee Welfare	1,514,015	1,546,759	1,423,998	2,598,957	2,423,157	4,353,104
A&G-Property insurance - Blueflame Property Insurance 9240-04069	9,024	9,024	9,032	9,024	9,024	9,717
A&G-Office supplies & expense - Insurance-Other 9210-04070	(51)	-	-	-	-	-
A&G-Injuries & damages - Insurance-Other 9250-04070	8,432	26,806	8,432	8,506	8,432	8,432
A&G-Injuries & damages - Insurance Reserve 9250-07115	-	(500,000)	-	-	-	(2,400,000)
A&G-Injuries & damages - Insurance - D&O 9250-07119	216,234	216,234	216,234	216,234	216,234	216,234
A&G-Office supplies & expense - Environmental & Safety 9210-07120	-	-	-	-	-	-
A&G-Injuries & damages - Insurance - Public Liability 9250-07121	2,526,357	2,535,817	2,532,497	2,532,497	2,532,497	2,277,957
Insurance	2,759,996	2,287,881	2,766,196	2,766,261	2,766,187	112,340
Distribution-Rents - Locusview amortization 8810-04308	1,682	1,682	1,682	(15,967)	-	-
Distribution-Rents - 842 Variable Real Estate Lease Expen 8810-04561	(843)	-	(1,481)	(384)	(592)	(362)
A&G-Rents - 842 Variable Real Estate Lease Expen 9310-04561	50,135	44,794	51,369	46,667	50,841	3,683
A&G-Office supplies & expense - 842 Variable Copier Lease Expense 9210-04564	-	-	-	-	-	-
A&G-Office supplies & expense - 842 Short Term Lease Expense 9210-04575	-	-	-	-	-	-
A&G-Rents - 842 Real Estate Lease Expense 9310-04576	354,086	354,086	354,086	354,086	354,086	354,086
A&G-Rents - Non 842 Building Lease/Rents 9310-04581	-	-	-	-	-	-
A&G-Office supplies & expense - Non 842 Building Lease/Rents 9210-04581	-	-	-	-	-	(5)
A&G-Rents - Building Maintenance 9310-04582	11,238	1,307	1,744	1,616	23,262	6,826
A&G-Maintenance of general pla - Building Maintenance 9320-04582	46	-	1,802	15,064	(13,263)	901
A&G-Office supplies & expense - Building Maintenance 9210-04582	41,083	39,480	42,626	28,774	20,235	36,193
Customer accounts-Customer rec - Building Maintenance 9030-04582	-	-	-	-	-	-
A&G-Office supplies & expense - Utilities 9210-04590	3,872	4,807	1,778	1,724	7,015	3,312
A&G-Rents - Utilities 9310-04590	2,367	2,311	1,934	2,218	2,268	1,938
Rent, Maint., & Utilities	463,664	448,466	455,540	433,798	443,852	406,571
Mains and Services Expenses - Vehicle Lease Payments 8740-03002	3,557	3,807	3,307	3,557	3,557	3,557
Mains and Services Expenses - Vehicle Expense 8740-03004	574	3,205	662	2,690	464	(21,888)
A&G-Office supplies & expense - Vehicle Expense 9210-03004	258	24	85	-	-	42
Mains and Services Expenses - 842 Variable Heavy Equip Lease Expen 8740-03009	43	-	43	-	43	43
Mains and Services Expenses - Equipment Lease 8740-04301	688	1,735	688	731	688	688
A&G-Office supplies & expense - Heavy Equipment 9210-04302	5,393	-	-	2,980	-	-
Mains and Services Expenses - Heavy Equipment 8740-04302	32	1,712	255	741	37	153
Distribution-Rents - Non-842 Heavy Equipment 8810-04309	-	-	-	36	-	-
Mains and Services Expenses - Non 842 Fleet Lease/Rents 8740-0456C	250	-	(10,180)	150	150	150
Mains and Services Expenses - 842 Variable Fleet Lease Expense 8740-04563	-	-	-	50	-	(16,295)
Vehicles & Equip	10,794	10,483	(5,140)	10,934	4,938	(33,550)
A&G-Office supplies & expense - Inventory Materials 9210-02001	(1,298)	21,631	1,168	693	-	8,885
A&G-Outside services employed - Inventory Materials 9230-02001	19,673	(243)	6,581	132	323	7
A&G-Office supplies & expense - Non-Inventory Supplies 9210-02005	40,590	47,226	17,554	61,219	58,859	130,682
A&G-Rents - Non-Inventory Supplies 9310-02005	3	16	0	-	-	29
A&G-Office supplies & expense - Purchasing Card Charges 9210-02006	(571)	-	-	-	-	-
A&G-Office supplies & expense - Parts 9210-04306	-	-	-	-	-	-
Customer service-Miscellaneous - Office Supplies 9100-05010	-	-	-	-	-	-
A&G-Administrative & general s - Office Supplies 9200-05010	624	-	(21)	-	-	-
A&G-Office supplies & expense - Office Supplies 9210-05010	5,820	7,702	8,010	12,203	7,006	11,887
A&G-Outside services employed - Office Supplies 9230-05010	1,654	2,100	546	179	262	632
Miscellaneous general expenses - Office Supplies 9302-05010	-	-	-	-	190	-
A&G-Rents - Office Supplies 9310-05010	-	-	-	-	-	-
Materials & Supplies	66,495	78,432	33,838	74,426	66,641	152,123
A&G-Maintenance of general pla - Offsite Storage 9320-04065	13,770	13,915	27,440	396	13,886	13,833
Distribution-Operation supervi - Software Maintenance 8700-04201	-	-	-	-	-	-
Distribution-Other expenses - Software Maintenance 8800-04201	995	29	-	-	-	-
Sales-Demonstrating and sellin - Software Maintenance 9120-04201	-	-	-	-	-	-
A&G-Office supplies & expense - Software Maintenance 9210-04201	1,801,841	1,672,559	1,725,695	1,666,947	1,675,086	1,691,510
A&G-Outside services employed - Software Maintenance 9230-04201	-	-	-	-	-	-
Miscellaneous general expenses - Software Maintenance 9302-04201	-	5,534	2,888	38,126	49,261	38,206
A&G-Rents - Software Maintenance 9310-04201	-	-	-	-	-	-
A&G-Maintenance of general pla - Software Maintenance 9320-04201	1,463	1,681	2,030	709	2,090	1,307
A&G-Office supplies & expense - IT Equipment 9210-04212	372,190	399,691	385,848	389,733	384,231	385,951
Miscellaneous general expenses - IT Equipment 9302-04212	-	-	-	-	-	-
A&G-Maintenance of general pla - IT Equipment 9320-04212	994	6,852	1,489	1,724	50	-
Information Technologies	2,191,252	2,100,262	2,145,390	2,097,635	2,124,603	2,130,806
A&G-Office supplies & expense - Monthly Lines and service 9210-05310	13,525	15,199	15,070	15,136	15,328	16,692
A&G-Office supplies & expense - Long Distance 9210-05312	2,617	2,088	1,746	1,772	1,801	1,688
A&G-Office supplies & expense - Toll Free Long Distance 9210-05314	1,857	1,837	1,823	1,764	1,856	2,042
A&G-Office supplies & expense - Telecom Maintenance & Repair 9210-05316	18,768	20,221	12,252	31,371	20,568	20,764

A&G-Office supplies & expense - WAN/LAN/Internet Service 9210-05331	32,669	21,522	71,123	4,781	34,610	41,782
Distribution-Operation supervi - WAN/LAN/Internet Service 8700-05331	177	177	177	177	177	177
A&G-Office supplies & expense - Cellular, radio, pager charges 9210-05364	21,382	21,077	20,827	24,072	21,730	21,247
A&G-Outside services employed - Cellular, radio, pager charges 9230-05364	49	48	49	48	50	49
A&G-Office supplies & expense - Cell service for data uses 9210-05376	3,012	2,940	3,034	2,889	3,034	3,072
A&G-Office supplies & expense - Cell phone equipment and accessories 9210-05377	592	3,233	1,979	380	1,608	4,743
A&G-Outside services employed - Cell phone equipment and accessories 9230-05377	-	-	-	-	-	-
A&G-Office supplies & expense - Audio Conference 9210-05390	1,229	4,005	899	741	3,766	839
Telecom	95,896	92,346	128,978	83,131	104,528	113,094
Distribution-Operation supervi - Required By Law, Safety 8700-04002	-	-	-	-	-	-
A&G-Office supplies & expense - Safety 9210-04018	-	-	-	-	-	-
A&G-Maintenance of general pla - Promo Other, Misc 9320-04021	-	-	-	-	161	5
Sales-Demonstrating and sellin - Promo Other, Misc 9120-04021	-	4,039	119	-	-	-
A&G-Office supplies & expense - Promo Other, Misc 9210-04021	-	259	1,647	-	-	-
A&G-Office supplies & expense - Community Rel&Trade Shows 9210-04040	15,634	-	24	-	-	-
Sales-Demonstrating and sellin - Advertising 9120-04044	9,868	8,323	20,501	10,106	10,099	9,868
A&G-Office supplies & expense - Advertising 9210-04044	-	1,544	124	-	-	-
Sales-Demonstrating and sellin - Customer Relations & Assist 9120-04046	-	500	15	-	180	-
A&G-Office supplies & expense - Customer Relations & Assist 9210-04046	-	-	-	232	-	-
Marketing	25,502	14,665	22,431	10,338	10,440	9,872
Miscellaneous general expenses - Director's Fees 9302-04111	417,928	-	(48,257)	359,358	123,007	-
Miscellaneous general expenses - Board Meeting Expenses 9302-04112	-	-	61,769	(61,769)	-	-
Miscellaneous general expenses - Directors Retirement Expenses 9302-04113	-	-	250,648	-	-	2,210,820
Miscellaneous general expenses - Newswire/Blast Fax/Mail List 9302-04120	414	3,006	1,003	582	2,348	-
A&G-Office supplies & expense - Inv Relations/Bnkg Inst 9210-04121	9,542	3,095	13,831	20,371	13,505	19,626
A&G-Office supplies & expense - Annual Report Design, Printing & Dis 9210-04122	1,460	-	-	1,925	-	2,300
Sales-Demonstrating and sellin - Annual Report Design, Printing & Dis 9120-04122	6,858	161	-	-	-	-
Miscellaneous general expenses - Annual Report Design, Printing & Dis 9302-04122	-	-	-	-	-	-
Miscellaneous general expenses - Fin Notice & Qtrly Rpt 9302-04124	-	8,003	27,098	235,693	11,216	31,924
Miscellaneous general expenses - Proxy Solicitation Exp 9302-04125	-	(6,477)	-	-	-	-
Miscellaneous general expenses - Transfer Agent Administration 9302-04126	-	-	-	-	-	-
Miscellaneous general expenses - Tr & Reg of Bonds/Debt Fee 9302-04127	92,381	65,998	34,340	70,977	35,850	35,565
Miscellaneous general expenses - NYSE Fees & Exps 9302-04128	12,695	-	374	97	197,729	(180,068)
Customer accounts-Customer rec - Bank Service Charge 9300-04130	601	382	320	465	690	605
Miscellaneous general expenses - Reimbursement of Fraud Payments 9302-04135	-	257	8	-	-	-
Miscellaneous general expenses - Analyst Activities 9302-04140	10,746	3,180	2,309	13,661	92	2,118
A&G-Office supplies & expense - Web Site 9210-04141	-	-	68	-	-	-
A&G-Office supplies & expense - Printing/Slides/Graphics 9210-04145	256	-	-	-	-	-
Miscellaneous general expenses - Printing/Slides/Graphics 9302-04146	1,472	-	22,093	13,177	66,524	-
A&G-Office supplies & expense - Public Relations 9210-04146	-	-	-	-	-	-
Directors & Shareholders & PR	554,353	77,605	365,604	654,539	450,960	2,122,891
A&G-Office supplies & expense - Membership Fees 9210-05415	59,803	9,961	45,111	43,232	880	9,425
Miscellaneous general expenses - Membership Fees 9302-05415	-	-	-	-	-	-
Distribution-Operation supervi - Club Dues - Nondeductible 8700-05416	-	-	-	-	-	-
A&G-Office supplies & expense - Club Dues - Deductible 9210-05417	70	39	-	19,740	-	11
A&G-Office supplies & expense - Association Dues 9210-07510	8,313	21,136	7,733	1,159	47,757	7,533
Miscellaneous general expenses - Association Dues 9302-07510	3,867	3,867	3,867	3,867	19,309	3,867
Dues & Membership Fees	72,053	35,002	56,711	67,997	67,946	20,836
A&G-Office supplies & expense - Postage/Delivery Services 9210-05111	20,050	16,782	17,282	23,474	21,283	20,603
A&G-Outside services employed - Postage/Delivery Services 9230-05111	43	55	1,001	23	99	289
Miscellaneous general expenses - Postage/Delivery Services 9302-05111	-	-	-	-	-	-
A&G-Maintenance of general pla - Postage/Delivery Services 9320-05111	-	-	-	-	-	676
A&G-Office supplies & expense - 842 Copier Lease Expense 9210-05215	15,912	14,756	14,756	13,562	14,721	14,081
Print & Postages	36,004	31,593	33,039	37,060	36,102	35,649
A&G-Office supplies & expense - Misc - Nondeductible 9210-05410	-	-	-	-	-	-
Customer accounts-Operation su - Meals and Entertainment 9010-05411	-	-	-	-	-	-
Customer accounts-Customer rec - Meals and Entertainment 9030-05411	-	-	-	-	-	15
Sales-Supervision - Meals and Entertainment 9110-05411	-	-	-	-	-	-
A&G-Administrative & general s - Meals and Entertainment 9200-05411	6	3	9	(3)	4	0
A&G-Office supplies & expense - Meals and Entertainment 9210-05411	1,583	2,273	1,668	1,651	2,236	460
Miscellaneous general expenses - Meals and Entertainment 9302-05411	-	-	-	-	-	-
Distribution-Operation supervi - Meals and Entertainment 8700-05411	15	-	-	-	-	-
Mains and Services Expenses - Meals and Entertainment 8740-05411	-	-	-	-	-	-
Distribution-Other expenses - Meals and Entertainment 8800-05411	-	-	-	-	-	-
A&G-Office supplies & expense - Spousal & Dependent Travel 9210-05412	-	-	173	99	-	-
Distribution-Operation supervi - Transportation 8700-05413	-	-	-	-	-	-
Mains and Services Expenses - Transportation 8740-05413	-	-	-	-	-	-
Customer accounts-Operation su - Transportation 9010-05413	-	-	-	-	-	-
Customer accounts-Customer rec - Transportation 9030-05413	-	-	-	-	-	-
Sales-Supervision - Transportation 9110-05413	-	-	-	-	-	-
A&G-Office supplies & expense - Transportation 9210-05413	2,763	1,515	1,006	1,058	31	851

A&G-Outside services employed - Transportation 9230-05413	-	-	-	-	-	-
Sales-Supervision - Lodging 9110-05414	-	-	-	-	-	-
A&G-Administrative & general s - Lodging 9200-05414	-	-	-	-	-	-
A&G-Office supplies & expense - Lodging 9210-05414	865	-	-	-	-	961
Distribution-Operation supervi - Lodging 8700-05414	-	-	-	-	-	-
Mains and Services Expenses - Lodging 8740-05414	-	-	-	-	-	-
Customer accounts-Operation su - Lodging 9010-05414	-	-	-	-	-	-
Customer accounts-Customer rec - Lodging 9030-05414	-	-	-	-	-	-
A&G-Administrative & general s - Misc Employee Expense 9200-05419	-	23,884	-	-	-	-
A&G-Office supplies & expense - Misc Employee Expense 9210-05419	-	590	-	75	5,473	2,375
A&G-Outside services employed - Misc Employee Expense 9230-05419	39	159	144	-	-	9,223
Distribution-Operation supervi - Misc Employee Expense 8700-05419	-	-	-	-	-	-
Travel & Entertainment	5,270	28,423	3,000	2,880	7,744	13,885
A&G-Office supplies & expense - Employee Development 9210-05420	6,051	9,088	1,268	2,126	874	874
A&G-Outside services employed - Employee Development 9230-05420	-	-	-	-	844	-
Mains and Services Expenses - Training 8740-05421	-	-	-	-	-	-
Distribution-Other expenses - Training 8800-05421	-	-	-	-	-	-
A&G-Office supplies & expense - Training 9210-05421	932	8,196	12,686	336	4,799	2,502
A&G-Outside services employed - Training 9230-05421	-	-	-	-	(899)	-
Miscellaneous general expenses - Training 9302-05421	-	925	-	-	-	-
A&G-Office supplies & expense - Books & Manuals 9210-05424	4,393	1,730	3,712	5,970	2,497	11,555
Miscellaneous general expenses - Books & Manuals 9302-05424	-	-	-	-	-	-
A&G-Office supplies & expense - Regulatory Compliance Training 9210-05425	-	-	-	-	-	-
A&G-Office supplies & expense - Safety Training 9210-05426	4,890	6,799	5,399	5,665	10,463	19,419
A&G-Office supplies & expense - Technical (Job Skills) Training 9210-05427	40	648	-	-	704	4,118
Miscellaneous general expenses - Technical (Job Skills) Training 9302-05427	-	-	-	-	-	-
A&G-Office supplies & expense - Computer Skills & Systems Training 9210-05428	-	-	-	-	-	-
Miscellaneous general expenses - Computer Skills & Systems Training 9302-05428	-	824	-	-	-	-
Training	16,306	28,209	23,065	14,096	19,282	38,468
A&G-Outside services employed - Settlement 9230-05418	-	-	-	49,416	-	-
A&G-Office supplies & expense - Gas Supplies Services 9210-05430	-	-	-	-	-	-
Distribution-Operation supervi - Contract Labor 8700-06111	-	-	-	-	-	-
Distribution-Other expenses - Contract Labor 8800-06111	-	-	-	-	-	9,883
A&G-Administrative & general s - Contract Labor 9200-06111	-	13,938	18,728	18,407	25,609	13,763
A&G-Office supplies & expense - Contract Labor 9210-06111	124,244	142,864	165,553	(10,433)	168,306	192,838
A&G-Outside services employed - Contract Labor 9230-06111	813,101	675,642	682,734	682,316	987,767	949,191
Miscellaneous general expenses - Contract Labor 9302-06111	10,274	27,216	189,318	6,150	6,306	2,822
A&G-Rents - Contract Labor 9310-06111	1,624	3,328	5,173	1,704	3,359	5,357
A&G-Maintenance of general pla - Contract Labor 9320-06111	5,720	3,311	5,720	5,720	-	-
Customer accounts-Customer rec - Bill Print Fees 9030-06116	-	-	-	-	-	(178)
Miscellaneous general expenses - Legal 9302-06121	(51)	(22)	(10)	7,883	11,989	-
A&G-Office supplies & expense - Legal 9210-06121	-	-	-	-	-	-
A&G-Outside services employed - Legal 9230-06121	41,629	139,611	127,027	63,351	98,981	88,047
Outside Services	996,541	1,005,887	1,194,242	824,514	1,302,317	1,261,724
A&G-Administrative & general s - A&G Overhead Clearing 9200-04863	(5,106,121)	(7,367,497)	(6,237,279)	(7,100,789)	(7,004,257)	(6,622,012)
A&G-Administrative & general s - Misc General Expense 9200-07590	-	-	-	-	-	(10)
A&G-Office supplies & expense - Misc General Expense 9210-07590	486	426	74	-	-	(65,377)
A&G-Outside services employed - Misc General Expense 9230-07590	254	669	25	-	-	390
A&G-Employee pensions and bene - Misc General Expense 9260-07590	-	-	-	-	-	-
Miscellaneous general expenses - Misc General Expense 9302-07590	-	-	-	-	-	-
Mains and Services Expenses - Misc General Expense 8740-07590	-	-	-	-	-	-
Miscellaneous	(5,105,380)	(7,366,403)	(6,237,180)	(7,100,789)	(7,004,257)	(6,687,009)
Total O&M Expenses Before Allocations	9,342,446	5,785,922	8,747,072	8,302,761	7,585,371	9,480,924

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	Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March
Customer accounts-Operation su - Non-project Labor 9010-01000	331,818	346,972	504,154	351,945	346,094	369,538
Customer accounts-Customer rec - Non-project Labor 9030-01000	1,569,198	1,578,000	2,419,055	1,620,947	1,650,848	1,603,692
A&G-Administrative & general s - Non-project Labor 9200-01000	247,195	243,075	374,198	268,111	252,854	260,067
Mains and Services Expenses - Non-project Labor 8740-01000	8,807	6,819	7,056	9,791	6,319	3,913
Distribution-Measuring and reg - Non-project Labor 8750-01000	-	-	-	-	-	-
A&G-Administrative & general s - Capital Labor 9200-01001	35,886	34,950	41,859	-	8,450	303
Distribution-Operation supervi - Capital Labor Contra 8700-01002	-	-	-	-	-	-
A&G-Administrative & general s - Capital Labor Contra 9200-01002	(43,823)	(41,890)	(40,245)	(3,141)	(12,634)	(477)
Mains and Services Expenses - Expense Labor Accrual 8740-01000	1,575	(653)	(2,810)	1,507	(868)	(14)
Distribution-Measuring and reg - Expense Labor Accrual 8750-01000	-	-	-	-	-	-
Customer accounts-Operation su - Expense Labor Accrual 9010-01000	35,525	24,925	(123,614)	20,766	(1,463)	61,291
Customer accounts-Customer rec - Expense Labor Accrual 9030-01000	183,901	83,200	(544,250)	82,696	6,850	229,390
A&G-Administrative & general s - Expense Labor Accrual 9200-01008	23,534	10,094	(83,798)	17,135	(3,814)	40,813
A&G-Administrative & general s - PTO Accrual 9200-01010	-	-	-	59,209	-	-
A&G-Administrative & general s - Capital Labor Transfer In 9200-01011	18,459	16,514	7,752	3,141	4,184	477
Distribution-Operation supervi - Capital Labor Transfer In 8700-01011	-	-	-	-	-	-
A&G-Administrative & general s - Capital Labor Transfer Out 9200-01012	(10,522)	(9,574)	(9,366)	-	-	(303)
Labor	2,401,552	2,292,432	2,549,991	2,432,107	2,256,820	2,568,690
A&G-Employee pensions and bene - Pension Benefits Load 9260-01202	95,342	90,929	101,235	94,204	89,497	101,977
A&G-Employee pensions and bene - OPEB Benefits Load 9260-01203	105,428	100,549	111,945	104,170	98,965	112,765
A&G-Employee pensions and bene - Medical Benefits Load 9260-01251	468,303	446,631	497,248	462,715	439,592	500,895
A&G-Employee pensions and bene - ESOP Benefits Load 9260-01257	86,456	82,455	91,800	85,424	81,156	92,473
A&G-Employee pensions and bene - RSP FACC Benefits Load 9260-01263	33,622	32,066	35,700	33,221	31,560	35,962
A&G-Employee pensions and bene - Life Benefits Load 9260-01266	4,803	4,581	5,100	4,746	4,509	5,137
A&G-Employee pensions and bene - LTD Benefits Load 9260-01269	16,811	16,033	17,850	16,610	15,780	17,981
A&G-Employee pensions and bene - NSC-OPEB Benefits Load 9260-01294	20,894	19,927	22,185	20,644	19,613	22,348
A&G-Employee pensions and bene - NSC-Pension Benefits Load 9260-01297	(4,563)	(4,352)	(4,845)	(4,509)	(4,283)	(4,881)
Benefits	827,094	788,819	878,217	817,226	776,388	884,657
A&G-Office supplies & expense - Service Awards 9210-07421	69	-	-	-	-	-
A&G-Employee pensions and bene - Service Awards 9260-07421	682	3,881	9,304	8,477	5,301	2,923
Customer accounts-Operation su - Service Awards 9010-07421	-	-	-	-	-	-
Customer accounts-Customer rec - Service Awards 9030-07421	94	-	-	-	-	-
A&G-Employee pensions and bene - Restricted Stock - Long Term Incentive 9260-07421	9,860	33,108	10,781	6,803	5,465	17,232
A&G-Employee pensions and bene - RSU-Long Term Incentive Plan - Time 9260-07421	9,532	9,224	9,532	5,079	3,769	4,172
A&G-Employee pensions and bene - RSU-Management Incentive Plan 9260-07421	-	22,781	-	-	-	-
Customer accounts-Operation su - Misc Employee Welfare Exp 9010-07499	15	856	26	15	160	49
Customer accounts-Customer rec - Misc Employee Welfare Exp 9030-07499	149	14	119	89	103	14
A&G-Office supplies & expense - Misc Employee Welfare Exp 9210-07499	902	990	15,564	1,827	916	1,040
Employee Welfare	21,303	70,855	45,326	22,289	15,713	25,430
A&G-Property insurance - Blueflame Property Insurance 9240-04069	6,576	6,576	6,576	6,576	6,576	6,666
A&G-Injuries & damages - Insurance-Other 9250-04070	93	93	93	177	93	93
Insurance	6,669	6,669	6,669	6,753	6,669	6,759
A&G-Rents - 842 Variable Real Estate Lease Exp 9310-04561	9,737	8,682	9,981	9,052	9,877	558
A&G-Rents - 842 Real Estate Lease Expense 9310-04578	90,424	90,424	90,424	90,424	90,424	90,424
A&G-Rents - Non 842 Building Lease/Rents 9310-04581	-	-	-	-	-	-
A&G-Office supplies & expense - Building Maintenance 9210-04582	41,548	49,455	60,537	53,226	56,148	84,445
Customer accounts-Customer rec - Building Maintenance 9030-04582	-	-	-	-	-	-
Customer accounts-Customer rec - Utilities 9030-04590	6,127	5,523	4,490	4,557	4,228	4,636
A&G-Office supplies & expense - Utilities 9210-04590	14,254	8,265	7,240	11,599	7,660	9,139
A&G-Rents - Utilities 9310-04590	464	453	379	435	445	380
A&G-Office supplies & expense - Misc Rents 9210-04592	-	-	226	-	-	1,118
Rent, Maint., & Utilities	162,555	162,803	173,277	169,293	168,782	190,700
Mains and Services Expenses - Vehicle Lease Payments 8740-03002	921	962	879	921	414	414
Mains and Services Expenses - Vehicle Expense 8740-03004	4	2,385	1,173	11	335	4
A&G-Office supplies & expense - Vehicle Expense 9210-03004	-	-	30	-	-	-
Mains and Services Expenses - Non 842 Fleet Lease/Rents 8740-04560	25	-	50	-	25	75
Mains and Services Expenses - 842 Variable Fleet Lease Expense 8740-04560	17	-	34	42	523	17
Vehicles & Equip	966	3,347	2,165	974	1,297	510
Customer accounts-Customer rec - Non-Inventory Supplies 9030-02005	-	-	-	-	-	-
A&G-Office supplies & expense - Non-Inventory Supplies 9210-02005	-	-	-	-	-	-
Distribution-Operation supervi - Office Supplies 8700-05010	-	-	-	-	61	-

Customer accounts-Operation su - Office Supplies 9010-05010	-	58	32	-	-	239
Customer accounts-Customer rec - Office Supplies 9030-05010	73	-	4	-	239	-
A&G-Office supplies & expense - Office Supplies 9210-05010	3,566	2,211	2,356	2,446	2,359	2,414
Materials & Supplies	3,639	2,270	2,393	2,446	2,659	2,653
Customer accounts-Customer rec - Software Maintenance 9030-04201	-	-	-	-	-	-
A&G-Office supplies & expense - Software Maintenance 9210-04201	391,992	396,111	400,718	396,809	401,551	395,800
Miscellaneous general expenses - Software Maintenance 9302-04201	-	-	-	-	-	-
A&G-Maintenance of general pla - Software Maintenance 9320-04201	-	585	164	-	382	665
Customer accounts-Operation su - IT Equipment 9010-04212	-	-	-	108	-	-
Customer accounts-Customer rec - IT Equipment 9030-04212	-	-	11	-	-	-
A&G-Office supplies & expense - IT Equipment 9210-04212	1,788	2,854	1,819	1,788	1,788	1,788
A&G-Maintenance of general pla - IT Equipment 9320-04212	-	-	-	-	-	-
Information Technologies	393,780	399,549	402,712	398,704	403,720	398,253
A&G-Office supplies & expense - Monthly Lines and service 9210-05310	32,309	30,494	58,577	24,686	10,998	56,750
A&G-Office supplies & expense - Long Distance 9210-05312	3,487	3,631	3,482	3,713	3,615	3,757
A&G-Office supplies & expense - Toll Free Long Distance 9210-05314	8,957	9,899	9,143	11,129	11,103	11,025
A&G-Office supplies & expense - Telecom Maintenance & Repair 9210-05316	40,516	30,233	2,998	46,994	25,107	24,996
Distribution-Operation supervi - Telecom Maintenance & Repair 8700-05316	-	3,776	-	-	111	-
A&G-Office supplies & expense - WAN/LAN/Internet Service 9210-05331	41,994	41,994	41,994	43,362	43,398	43,967
Customer accounts-Customer rec - WAN/LAN/Internet Service 9030-05331	50	-	100	-	-	-
A&G-Office supplies & expense - Cellular, radio, pager charges 9210-05364	7,746	7,686	7,977	7,876	7,707	7,679
A&G-Office supplies & expense - Cell service for data uses 9210-05376	1,700	2,493	2,509	2,522	2,617	2,551
A&G-Office supplies & expense - Cell phone equipment and accessories 9210-	152	854	1,353	375	386	1,782
Customer accounts-Operation su - Cell phone equipment and accessories 9010-	-	-	-	-	-	-
Customer accounts-Customer rec - Cell phone equipment and accessories 9030-	-	-	21	-	-	-
Telecom	136,912	131,059	128,154	140,655	105,043	152,507
Customer accounts-Customer rec - Community Rel&Trade Shows 9030-0404C	-	-	408	-	-	426
A&G-Office supplies & expense - Community Rel&Trade Shows 9210-04040	370	-	-	1,287	-	2,574
Customer accounts-Operation su - Community Rel&Trade Shows 9010-0404C	-	-	-	-	-	-
Marketing	370	-	408	1,287	-	3,000
Customer accounts-Customer rec - Bank Service Charge 9030-04130	64,838	11,125	11,277	58,942	11,146	21,445
A&G-Office supplies & expense - Bank Service Charge 9210-04130	-	-	-	-	-	-
Directors & Shareholders & PR	64,838	11,125	11,277	58,942	11,146	21,445
Customer accounts-Customer rec - Membership Fees 9030-05415	-	-	-	-	-	-
A&G-Office supplies & expense - Membership Fees 9210-05415	-	-	-	-	-	-
Customer accounts-Customer rec - Club Dues - Deductible 9030-05417	-	-	220	129	220	-
A&G-Office supplies & expense - Association Dues 9210-07510	6,228	-	-	-	-	-
Customer accounts-Customer rec - Association Dues 9030-07510	-	-	-	-	-	-
Dues & Membership Fees	6,228	-	220	129	220	-
Customer accounts-Operation su - Postage/Delivery Services 9010-05111	-	-	5	-	-	-
Customer accounts-Customer rec - Postage/Delivery Services 9030-05111	-	-	-	18	7	26
A&G-Office supplies & expense - Postage/Delivery Services 9210-05111	14,411	11,293	6,626	6,691	5,732	6,619
A&G-Office supplies & expense - 842 Copier Lease Expense 9210-05215	-	-	-	-	-	-
Print & Postages	14,411	11,293	6,631	6,709	5,739	6,645
Customer accounts-Operation su - Meals and Entertainment 9010-05411	74	109	38	253	172	118
Customer accounts-Customer rec - Meals and Entertainment 9030-05411	469	1,190	1,166	2,302	849	304
A&G-Office supplies & expense - Meals and Entertainment 9210-05411	33	22	63	118	31	-
Mains and Services Expenses - Meals and Entertainment 8740-05411	-	-	-	-	-	-
Customer accounts-Operation su - Spousal & Dependent Travel 9010-05412	45	45	-	-	-	-
Customer accounts-Customer rec - Spousal & Dependent Travel 9030-05412	215	249	139	30	15	-
A&G-Office supplies & expense - Spousal & Dependent Travel 9210-05412	30	-	-	-	-	-
Customer accounts-Operation su - Transportation 9010-05413	-	-	-	-	-	-
Customer accounts-Customer rec - Transportation 9030-05413	39	-	41	-	-	53
A&G-Office supplies & expense - Transportation 9210-05413	-	-	-	-	-	-
A&G-Outside services employed - Transportation 9230-05413	-	-	-	-	-	-
A&G-Office supplies & expense - Lodging 9210-05414	-	-	-	-	-	-
Customer accounts-Operation su - Lodging 9010-05414	-	251	-	-	2,583	503
Customer accounts-Customer rec - Lodging 9030-05414	-	-	-	-	-	-
A&G-Office supplies & expense - Misc Employee Expense 9210-05419	-	6,220	2,815	5,085	28,419	(1,400)
Travel & Entertainment	906	8,085	4,262	7,788	32,069	(422)
Customer accounts-Operation su - Employee Development 9010-05420	-	-	-	-	-	-
Customer accounts-Customer rec - Employee Development 9030-05420	-	-	305	-	-	-
A&G-Office supplies & expense - Employee Development 9210-05420	-	-	45	-	-	-
Customer accounts-Operation su - Training 9010-05421	349	-	-	-	-	100
Customer accounts-Customer rec - Training 9030-05421	-	-	-	45	-	-
A&G-Office supplies & expense - Training 9210-05421	-	-	-	23	-	-
Customer accounts-Operation su - Books & Manuals 9010-05424	-	-	-	-	-	-
Customer accounts-Customer rec - Books & Manuals 9030-05424	-	-	-	-	-	-

A&G-Office supplies & expense - Books & Manuals 9210-05424	-	-	-	-	259	289
A&G-Office supplies & expense - Safety Training 9210-05426	-	-	-	-	-	-
Training	349	-	350	68	259	389
A&G-Office supplies & expense - Contract Labor 9210-06111	43,841	44,548	22,743	44,597	109,562	64,028
A&G-Outside services employed - Contract Labor 9230-06111	74,949	49,686	34,291	95,902	69,659	97,685
A&G-Office supplies & expense - Collection Fees 9210-06112	-	-	-	-	-	-
A&G-Outside services employed - Legal 9230-06121	3,465	102	-	-	2,574	-
Outside Services	122,256	94,336	57,033	140,499	181,795	161,712
A&G-Office supplies & expense - Misc General Expense 9210-07590	3,608	92	-	-	-	-
Miscellaneous	3,608	92	-	-	-	-
Total O&M Expenses Before Allocations	4,167,436	3,982,735	4,269,085	4,205,869	3,968,320	4,422,929

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	Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March
Distribution-Maint of mains - Non-project Labor 8870-01000	143	209	157	227	2,077	579
Maintenance of measuring and r - Non-project Labor 8890-01000	-	-	-	-	-	-
Maintenance of measuring and r - Non-project Labor 8900-01000	-	-	-	-	-	-
Maintenance of measuring and r - Non-project Labor 8910-01000	-	-	-	-	725	259
Maintenance of services - Non-project Labor 8920-01000	-	50	220	175	-	76
Customer accounts-Meter readin - Non-project Labor 9020-01000	46,551	44,194	60,703	37,113	47,614	46,451
Customer accounts-Customer rec - Non-project Labor 9030-01000	8,481	9,635	14,158	9,384	9,101	8,473
Customer service-Operating inf - Non-project Labor 9090-01000	8,730	8,833	13,250	8,833	8,833	8,833
Sales-Supervision - Non-project Labor 9110-01000	7,908	7,976	11,963	7,976	7,976	7,976
A&G-Administrative & general s - Non-project Labor 9200-01000	14,908	12,402	18,603	12,402	12,402	12,402
Wells expenses - Non-project Labor 8160-01000	2,258	1,476	2,322	1,590	2,286	1,467
Lines expenses - Non-project Labor 8170-01000	2,375	-	2,145	3,279	1,959	1,937
Compressor station expenses - Non-project Labor 8180-01000	1,553	3,148	3,648	2,554	2,501	3,173
Storage-Measuring and regulati - Non-project Labor 8200-01000	-	-	-	284	898	-
Storage-Purification expenses - Non-project Labor 8210-01000	-	284	3,838	1,614	9,279	1,170
Maintenance of compressor stat - Non-project Labor 8340-01000	-	-	-	-	-	-
Other storage expenses-Operati - Non-project Labor 8410-01000	15,966	15,208	33,843	14,057	10,316	12,529
Mains expenses - Non-project Labor 8560-01000	16,089	11,865	10,309	8,809	8,020	10,804
Transmission-Measuring and reg - Non-project Labor 8570-01000	-	496	-	53	121	-
Transmission-Maintenance of ma - Non-project Labor 8630-01000	722	1,134	-	-	-	-
Distribution-Operation supervi - Non-project Labor 8700-01000	34,497	31,922	67,629	43,534	30,441	25,871
Mains and Services Expenses - Non-project Labor 8740-01000	123,046	122,714	179,711	130,459	142,402	163,618
Distribution-Measuring and reg - Non-project Labor 8750-01000	12,278	22,307	43,571	22,594	27,184	17,972
Distribution-Measuring and reg - Non-project Labor 8760-01000	1,611	1,476	699	-	2,772	3,462
Meter and house regulator expe - Non-project Labor 8780-01000	72,166	81,304	120,362	74,247	70,871	49,837
Distribution-Operation supervi - Capital Labor 8700-01001	578,594	616,385	857,358	560,691	542,132	571,331
Distribution-Operation supervi - Capital Labor Contra 8700-01002	(584,115)	(622,892)	(870,334)	(561,992)	(545,308)	(574,506)
Distribution-Other expenses - O&M Project Labor and Contra 8800-01006	-	-	-	-	-	-
Mains expenses - O&M Project Labor and Contra 8560-01006	-	-	-	-	-	-
Distribution-Operation supervi - O&M Project Labor and Contra 8700-01006	-	-	-	-	-	-
Mains and Services Expenses - Expense Labor Accrual 8740-01008	16,477	5,970	(43,531)	8,653	2,986	29,847
Distribution-Measuring and reg - Expense Labor Accrual 8750-01008	315	6,130	(6,460)	(161)	1,148	393
Distribution-Measuring and reg - Expense Labor Accrual 8760-01008	805	7	(719)	(93)	693	692
Meter and house regulator expe - Expense Labor Accrual 8780-01008	9,192	8,634	(28,669)	2,514	(844)	2,217
Distribution-Maint of mains - Expense Labor Accrual 8870-01008	(957)	43	(94)	36	463	(288)
Maintenance of measuring and r - Expense Labor Accrual 8890-01008	-	-	-	-	-	-
Maintenance of measuring and r - Expense Labor Accrual 8900-01008	-	-	-	-	-	-
Maintenance of measuring and r - Expense Labor Accrual 8910-01008	(117)	-	-	-	181	(78)
Maintenance of services - Expense Labor Accrual 8920-01008	-	27	2	14	(44)	30
Customer accounts-Meter readin - Expense Labor Accrual 9020-01008	4,524	1,031	(16,213)	1,184	2,625	6,677
Customer accounts-Customer rec - Expense Labor Accrual 9030-01008	777	1,059	(3,412)	458	(71)	1,114
Customer service-Operating inf - Expense Labor Accrual 9090-01008	935	493	(3,092)	442	-	1,325
Sales-Supervision - Expense Labor Accrual 9110-01008	831	432	(2,791)	399	0	1,196
A&G-Administrative & general s - Expense Labor Accrual 9200-01008	3,225	(633)	(4,341)	620	-	1,860
Wells expenses - Expense Labor Accrual 8160-01008	689	(317)	(502)	88	174	15
Lines expenses - Expense Labor Accrual 8170-01008	1,187	(1,187)	286	534	(330)	285
Compressor station expenses - Expense Labor Accrual 8180-01008	22	955	(1,245)	152	(13)	644
Storage-Measuring and regulati - Expense Labor Accrual 8200-01008	-	-	-	71	153	(224)
Storage-Purification expenses - Expense Labor Accrual 8210-01008	-	156	356	(108)	1,916	(1,852)
Maintenance of compressor stat - Expense Labor Accrual 8340-01008	-	-	-	-	-	-
Other storage expenses-Operati - Expense Labor Accrual 8410-01008	1,356	381	(3,852)	(998)	(935)	2,433
Mains expenses - Expense Labor Accrual 8560-01008	(1,056)	(1,519)	(5,151)	828	(197)	2,317
Transmission-Measuring and reg - Expense Labor Accrual 8570-01008	-	273	(273)	13	17	(30)
Transmission-Maintenance of ma - Expense Labor Accrual 8630-01008	361	263	(624)	-	-	-
Distribution-Operation supervi - Expense Labor Accrual 8700-01008	2,980	309	(8,540)	1,866	(3,273)	2,738
Distribution-Operation supervi - Capital Labor Transfer In 8700-01011	371,162	388,650	583,293	376,501	330,007	347,554
Distribution-Operation supervi - Capital Labor Transfer Out 8700-01012	(365,642)	(382,143)	(570,316)	(375,201)	(326,831)	(344,378)
Mains expenses - Expense Labor Transfer In 8560-01013	-	-	-	-	-	-
Distribution-Operation supervi - Expense Labor Transfer In 8700-01013	-	-	-	-	-	-
Mains expenses - Expense Labor Transfer Out 8560-01014	-	-	-	-	-	-
Labor	410,829	399,140	458,267	395,697	402,426	428,197
A&G-Employee pensions and bene - Pension Benefits Load 9260-01202	21,611	21,075	24,187	20,875	21,242	22,588
A&G-Employee pensions and bene - OPEB Benefits Load 9260-01203	19,410	18,878	21,672	18,710	19,032	20,247
A&G-Employee pensions and bene - Medical Benefits Load 9260-01251	83,646	81,319	93,358	80,605	81,983	87,224
A&G-Employee pensions and bene - Medical Benefits Projects 9260-01253	-	-	-	-	-	-
A&G-Employee pensions and bene - ESOP Benefits Load 9260-01257	16,753	16,306	18,718	16,158	16,437	17,485

A&G-Employee pensions and bene - ESOP Benefits Projects 9260-01259	-	-	-	-	-	-
A&G-Employee pensions and bene - RSP FACC Benefits Load 9260-01263	4,181	4,038	4,640	4,009	4,074	4,339
A&G-Employee pensions and bene - RSP FACC Benefits Projects 9260-01265	-	-	-	-	-	-
A&G-Employee pensions and bene - Life Benefits Load 9260-01266	822	798	917	791	805	856
A&G-Employee pensions and bene - Life Benefits Projects 9260-01268	-	-	-	-	-	-
A&G-Employee pensions and bene - LTD Benefits Load 9260-01269	2,876	2,794	3,208	2,770	2,817	2,997
A&G-Employee pensions and bene - LTD Benefits Projects 9260-01271	-	-	-	-	-	-
A&G-Employee pensions and bene - Pension Benefits Projects 9260-01291	-	-	-	-	-	-
A&G-Employee pensions and bene - OPEB Benefits Projects 9260-01292	-	-	-	-	-	-
A&G-Injuries & damages - Workers Comp Benefits Projects 9250-01293	-	-	-	-	-	-
A&G-Employee pensions and bene - NSC-OPEB Benefits Load 9260-01294	(22,854)	(22,598)	(25,895)	(22,311)	(22,748)	(24,132)
A&G-Employee pensions and bene - NSC-OPEB Benefits Projects 9260-01296	-	-	-	-	-	-
A&G-Employee pensions and bene - NSC-Pension Benefits Load 9260-01297	(1,095)	(1,068)	(1,226)	(1,058)	(1,077)	(1,145)
A&G-Employee pensions and bene - NSC-Pension Benefits Projects 9260-01298	-	-	-	-	-	-
Benefits	125,350	121,543	139,579	120,550	122,566	130,458
A&G-Employee pensions and bene - Uniforms 9260-07443	14,548	20,651	9,086	5,195	6,336	3,131
A&G-Injuries & damages - Uniforms 9250-07443	-	-	-	-	-	-
Maintenance of measuring and r - Uniforms 8890-07443	-	-	-	-	-	-
Customer accounts-Meter readin - Uniforms 9020-07443	-	-	-	-	-	-
Customer accounts-Customer rec - Uniforms 9030-07443	-	-	-	-	-	-
Distribution-Operation supervi - Uniforms 8700-07443	-	-	-	-	-	147
Mains and Services Expenses - Uniforms 8740-07443	159	2,227	2,101	694	477	482
Distribution-Measuring and reg - Uniforms 8750-07443	-	159	-	-	-	-
Meter and house regulator expe - Uniforms 8780-07443	-	817	-	292	159	145
Mains expenses - Uniforms 8560-07443	1,199	1,247	1,103	571	-	278
A&G-Employee pensions and bene - Uniforms Capitalized 9260-07444	(8,981)	(12,984)	(5,349)	(3,447)	(3,567)	(1,731)
A&G-Injuries & damages - Uniforms Capitalized 9250-07444	-	-	-	-	-	-
Maintenance of measuring and r - Uniforms Capitalized 8890-07444	-	-	-	-	-	-
Customer accounts-Meter readin - Uniforms Capitalized 9020-07444	-	-	-	-	-	-
Customer accounts-Customer rec - Uniforms Capitalized 9030-07444	-	-	-	-	-	(96)
Distribution-Operation supervi - Uniforms Capitalized 8700-07444	-	-	-	-	-	-
Mains and Services Expenses - Uniforms Capitalized 8740-07444	(112)	(1,370)	(1,225)	(402)	(270)	(335)
Distribution-Measuring and reg - Uniforms Capitalized 8750-07444	-	(42)	-	-	-	-
Meter and house regulator expe - Uniforms Capitalized 8780-07444	-	(522)	-	(173)	(58)	(98)
Mains expenses - Uniforms Capitalized 8560-07444	(242)	(274)	(204)	(91)	-	(44)
Mains and Services Expenses - Capitalized Restricted Stock 8740-07450	-	252	-	-	-	-
A&G-Employee pensions and bene - Restricted Stock - Long Term Incenti 9260-07450	687	2,342	752	752	679	2,152
A&G-Employee pensions and bene - RSU-Long Term Incentive Plan - Time 92	-	-	-	-	-	-
A&G-Employee pensions and bene - RSU-Management Incentive Plan 9260-07451	-	2,025	-	-	-	-
Customer accounts-Customer rec - Misc Employee Welfare Exp 9030-07499	-	537	294	323	-	-
Customer service-Miscellaneous - Misc Employee Welfare Exp 9100-07499	-	-	-	-	-	-
Sales-Supervision - Misc Employee Welfare Exp 9110-07499	-	-	-	-	-	-
A&G-Office supplies & expense - Misc Employee Welfare Exp 9210-07499	-	-	-	-	-	29
A&G-Injuries & damages - Misc Employee Welfare Exp 9250-07499	40	11	34	-	98	-
A&G-Employee pensions and bene - Misc Employee Welfare Exp 9260-07499	1,007	996	1,293	597	1,230	946
Storage-Rents - Misc Employee Welfare Exp 8260-07499	-	-	-	-	-	-
Other storage expenses-Operati - Misc Employee Welfare Exp 8410-07499	-	-	13	-	-	-
Mains expenses - Misc Employee Welfare Exp 8560-07499	-	-	-	-	-	-
Distribution-Operation supervi - Misc Employee Welfare Exp 8700-07499	34	920	241	1,156	12	167
Mains and Services Expenses - Misc Employee Welfare Exp 8740-07499	59	18	-	-	119	368
Distribution-Measuring and reg - Misc Employee Welfare Exp 8750-07499	-	-	40	-	-	-
Meter and house regulator expe - Misc Employee Welfare Exp 8780-07499	378	37	53	-	-	108
Distribution-Other expenses - Misc Employee Welfare Exp 8800-07499	173	-	-	-	-	-
Employee Welfare	8,949	17,047	8,234	5,467	5,215	5,649
A&G-Property insurance - Blueflame Property Insurance 9240-04069	33,390	33,390	33,390	33,390	33,390	35,116
A&G-Office supplies & expense - Insurance-Other 9210-04070	-	-	-	2,138	1,004	102
A&G-Injuries & damages - Insurance-Other 9250-04070	2,579	2,579	2,579	4,907	2,579	2,579
A&G-Property insurance - Insurance Capitalized 9240-04072	(21,002)	(21,568)	(20,996)	(23,661)	(20,893)	(22,291)
Distribution-Operation supervi - Environmental & Safety 8700-07120	-	-	-	-	19	-
Mains and Services Expenses - Environmental & Safety 8740-07120	85	-	200	-	415	87
Distribution-Measuring and reg - Environmental & Safety 8750-07120	-	-	-	-	-	-
Distribution-Other expenses - Environmental & Safety 8800-07120	-	-	-	228	-	-
Distribution-Rents - Environmental & Safety 8810-07120	-	-	-	-	-	-
A&G-Injuries & damages - Environmental & Safety 9250-07120	-	-	-	-	-	-
Insurance	15,052	14,401	15,174	17,002	16,514	15,593
Distribution-Rents - Locusview amortization 8810-04308	17,104	17,104	17,104	10,537	16,263	16,263
Distribution-Rents - 842 Variable Real Estate Lease Expen 8810-04561	-	-	-	-	-	-
Customer accounts-Meter readin - 842 Variable Tower Lease Expense 9020-04562	20	(15)	(42)	(3)	(77)	(21)
Distribution-Operation supervi - 842 Variable Copier Lease Expense 8700-04563	509	495	-	342	468	397
Distribution-Rents - 842 Real Estate Lease Expense 8810-04574	58,872	58,872	58,872	58,872	58,872	58,872
Storage well royalties - Building Lease/Rents Capitalized 8250-04580	(30)	(18)	-	(73)	(11)	-
Distribution-Rents - Building Lease/Rents Capitalized 8810-04580	(37,287)	(41,756)	(36,030)	(33,979)	(31,891)	(33,808)
Distribution-Measuring and reg - Building Lease/Rents Capitalized 8770-04580	-	-	-	-	-	-

Storage well royalties - Non 842 Building Lease/Rents 8250-04581	149	82	-	457	74	-
A&G-Rents - Non 842 Building Lease/Rents 9310-04581	-	-	-	-	-	-
Distribution-Rents - Non 842 Building Lease/Rents 8810-04581	-	5,750	-	-	400	(200)
Distribution-Measuring and reg - Non 842 Building Lease/Rents 8770-04581	-	-	-	-	-	-
A&G-Maintenance of general pla - Building Maintenance 9320-04582	-	-	-	-	-	-
Sales-Supervision - Building Maintenance 9110-04582	-	-	-	-	-	-
Distribution-Rents - Building Maintenance 8810-04582	31,592	22,621	25,459	31,313	25,841	44,559
Distribution-Maintenance of st - Building Maintenance 8860-04582	-	-	-	-	-	-
Customer accounts-Customer rec - Building Maintenance 9030-04582	-	176	451	-	290	213
Distribution-Operation supervi - Building Maintenance 8700-04582	916	242	63	101	119	63
Mains and Services Expenses - Building Maintenance 8740-04582	517	1,033	547	653	599	539
Meter and house regulator expe - Building Maintenance 8780-04582	131	185	-	131	240	-
Distribution-Other expenses - Building Maintenance 8800-04582	473	-	402	-	-	74
Distribution-Rents - Railroad easements and crossings 8810-04582	-	-	-	-	-	-
Mains and Services Expenses - Railroad easements and crossings 8740-04582	-	-	-	-	-	87
Wells expenses - Utilities 8160-04590	-	-	-	-	-	-
Lines expenses - Utilities 8170-04590	205	153	121	199	170	226
Compressor station expenses - Utilities 8180-04590	154	91	69	77	98	70
Compressor station fuel and po - Utilities 8190-04590	139	91	91	-	-	200
Storage-Measuring and regulati - Utilities 8200-04590	90	89	155	146	231	207
Storage-Purification expenses - Utilities 8210-04590	133	143	194	207	318	319
Storage well royalties - Utilities 8250-04590	74	170	468	845	1,325	1,329
Other fuel & power for compres - Utilities 8550-04590	3	36	37	-	-	32
Mains expenses - Utilities 8560-04590	1,805	1,383	2,594	1,722	2,320	1,776
Transmission-Measuring and reg - Utilities 8570-04590	628	626	891	599	542	921
Distribution-Operation supervi - Utilities 8700-04590	5,514	4,824	6,306	4,582	6,988	4,536
Distribution load dispatching - Utilities 8710-04590	24	23	21	20	-	123
Mains and Services Expenses - Utilities 8740-04590	4,110	3,335	4,669	3,678	4,325	3,978
Distribution-Measuring and reg - Utilities 8750-04590	1,157	889	943	1,026	1,027	895
Distribution-Measuring and reg - Utilities 8770-04590	197	211	272	352	395	428
Meter and house regulator expe - Utilities 8780-04590	1,541	1,328	1,879	1,501	2,130	798
Distribution-Rents - Utilities 8810-04590	235	466	318	499	399	313
Customer accounts-Meter readin - Utilities 9020-04590	454	296	260	338	182	526
Customer accounts-Customer rec - Utilities 9030-04590	173	173	173	147	201	147
Sales-Supervision - Utilities 9110-04590	-	-	-	-	-	-
A&G-Employee pensions and bene - Utilities 9260-04590	-	-	-	-	-	-
Distribution-Other expenses - Misc Rents 8800-04592	-	-	-	-	-	-
Distribution-Rents - Misc Rents 8810-04592	-	-	218	-	-	186
Mains expenses - Capitalized Utility Costs 8560-04599	(1,039)	(787)	(1,553)	(957)	(1,293)	(1,044)
Distribution-Operation supervi - Capitalized Utility Costs 8700-04599	(4,041)	(3,111)	(3,706)	(2,840)	(3,758)	(2,587)
Distribution-Other expenses - Capitalized Utility Costs 8800-04599	(293)	-	(248)	-	-	(46)
Distribution-Rents - Capitalized Utility Costs 8810-04599	(17,825)	(13,510)	(15,181)	(19,556)	(14,097)	(27,124)
Compressor station expenses - Capitalized Utility Costs 8180-04599	(138)	(79)	(62)	(63)	(88)	(63)
Customer accounts-Meter readin - 842 Tower Lease Expense 9020-0535:	23,963	24,054	24,029	23,995	23,999	23,999
Rent, Maint., & Utilities	90,227	85,662	89,787	84,870	96,603	97,184
Mains and Services Expenses - Vehicle Lease Payments 8740-03002	114,774	85,449	143,211	110,819	115,244	109,802
A&G-Employee pensions and bene - Capitalized transportation costs 9260-03003	-	-	-	-	-	-
Storage-Other expenses - Capitalized transportation costs 8240-03003	-	-	-	-	-	-
Other storage expenses-Operati - Capitalized transportation costs 8410-03003	-	-	-	-	-	-
Mains expenses - Capitalized transportation costs 8560-03003	(3)	(229)	(7)	(3)	(10)	(25)
Transmission-Measuring and reg - Capitalized transportation costs 8570-03003	-	-	-	-	-	-
Distribution-Operation supervi - Capitalized transportation costs 8700-03003	(603)	(196)	(402)	(451)	(487)	(488)
Mains and Services Expenses - Capitalized transportation costs 8740-03003	(96,135)	(95,940)	(106,753)	(95,442)	(75,130)	(94,541)
Distribution-Measuring and reg - Capitalized transportation costs 8750-03003	(38)	(1,946)	(153)	-	(40)	(105)
Distribution-Measuring and reg - Capitalized transportation costs 8760-03003	-	-	(13)	-	-	(27)
Meter and house regulator expe - Capitalized transportation costs 8780-03003	(334)	(425)	(39)	(95)	(120)	616
Customer accounts-Meter readin - Capitalized transportation costs 9020-03003	-	-	-	-	-	-
Customer accounts-Customer rec - Capitalized transportation costs 9030-03003	(8)	(21)	(7)	-	(878)	(84)
Storage-Other expenses - Vehicle Expense 8240-03004	-	-	-	-	-	-
Other storage expenses-Operati - Vehicle Expense 8410-03004	-	-	-	-	-	-
Mains expenses - Vehicle Expense 8560-03004	13	1,043	38	16	63	159
Transmission-Measuring and reg - Vehicle Expense 8570-03004	-	-	-	-	-	-
Distribution-Operation supervi - Vehicle Expense 8700-03004	893	274	752	685	722	647
Mains and Services Expenses - Vehicle Expense 8740-03004	86,525	88,297	73,476	63,927	105,134	107,999
Distribution-Measuring and reg - Vehicle Expense 8750-03004	137	7,297	354	-	202	229
Distribution-Measuring and reg - Vehicle Expense 8760-03004	-	-	20	-	-	38
Meter and house regulator expe - Vehicle Expense 8780-03004	535	659	63	145	208	(1,005)
Customer accounts-Meter readin - Vehicle Expense 9020-03004	-	-	-	-	-	-
Customer accounts-Customer rec - Vehicle Expense 9030-03004	13	34	11	-	1,545	136
A&G-Employee pensions and bene - Vehicle Expense 9260-03004	-	-	-	-	-	-
Mains and Services Expenses - 842 Variable Heavy Equip Lease Expen 8740-03004	3,196	-	13,420	3,678	(15,231)	2,815
Mains and Services Expenses - Equipment Lease 8740-04301	55,903	49,226	27,004	42,126	35,908	35,585
Maintenance of meters and hous - Heavy Equipment 8930-04302	-	-	-	-	-	-
Customer accounts-Customer rec - Heavy Equipment 9030-04302	-	1,322	-	-	-	-
Odorization - Heavy Equipment 8711-04302	-	-	-	-	-	-

Mains and Services Expenses - Heavy Equipment 8740-04302	9,730	6,897	17,870	14,498	19,493	27,169
Distribution-Measuring and reg - Heavy Equipment 8750-04302	331	-	-	-	-	-
Meter and house regulator expe - Heavy Equipment 8780-04302	-	94	118	-	-	-
Distribution-Other expenses - Heavy Equipment 8800-04302	-	-	129	-	-	-
Mains expenses - Heavy Equipment 8560-04302	1,505	686	1,879	-	-	539
Transmission-Measuring and reg - Heavy Equipment 8570-04302	-	-	-	-	-	-
Distribution-Operation supervi - Heavy Equipment 8700-04302	-	82	5	-	-	-
Distribution-Measuring and reg - Heavy Equipment Capitalized 8750-04307	(324)	-	-	-	-	-
Meter and house regulator expe - Heavy Equipment Capitalized 8780-04307	-	(92)	(116)	-	-	-
Distribution-Other expenses - Heavy Equipment Capitalized 8800-04307	-	-	(127)	-	-	-
Mains expenses - Heavy Equipment Capitalized 8560-04307	(1,475)	(672)	(1,841)	-	-	(528)
Transmission-Measuring and reg - Heavy Equipment Capitalized 8570-04307	-	-	-	-	-	-
Distribution-Operation supervi - Heavy Equipment Capitalized 8700-04307	-	(81)	(5)	-	-	-
Distribution-Rents - Heavy Equipment Capitalized 8810-04307	(16,762)	(16,762)	(16,762)	(20,853)	(15,938)	(15,938)
Maintenance of meters and hous - Heavy Equipment Capitalized 8930-04307	-	-	-	-	-	-
Customer accounts-Customer rec - Heavy Equipment Capitalized 9030-04307	-	(1,295)	-	-	-	-
Odorization - Heavy Equipment Capitalized 8711-04307	-	-	-	-	-	-
Mains and Services Expenses - Heavy Equipment Capitalized 8740-04307	(64,320)	(55,001)	(51,298)	(56,479)	(44,259)	(87,492)
Distribution-Rents - Non-842 Heavy Equipment 8810-04309	-	-	-	10,742	-	-
Mains and Services Expenses - Non-842 Heavy Equipment 8740-04309	-	-	7,471	1,007	4,992	3,415
Mains and Services Expenses - Non 842 Fleet Lease/Rents 8740-0456C	4,220	-	(60,078)	(21,086)	1,723	1,751
Mains and Services Expenses - 842 Variable Fleet Lease Expense 8740-0456C	(69,684)	-	19,292	5,767	(71,759)	(31,873)
Vehicles & Equip	28,089	68,699	67,513	59,002	61,381	58,793
Distribution-Rents - Inventory Materials 8810-02001	-	-	-	-	-	-
Customer service-Operating inf - Inventory Materials 9090-02001	-	-	-	-	-	499
A&G-Employee pensions and bene - Inventory Materials 9260-02001	-	-	-	-	-	-
Wells expenses - Inventory Materials 8160-02001	-	-	-	6,721	-	-
Mains expenses - Inventory Materials 8560-02001	-	-	-	-	-	-
Transmission-Measuring and reg - Inventory Materials 8570-02001	-	366	-	-	-	-
Distribution-Operations supervi - Inventory Materials 8700-02001	263	294	1,257	2,359	123	11,040
Odorization - Inventory Materials 8711-02001	9,332	-	3,405	5,018	3,483	25,050
Mains and Services Expenses - Inventory Materials 8740-02001	25,218	11,418	16,608	17,265	11,887	6,709
Distribution-Measuring and reg - Inventory Materials 8750-02001	3,253	4,839	173	5,059	700	11,143
Customer service-Operating inf - Warehouse Loading Charge 9090-02004	-	-	-	-	-	25
A&G-Employee pensions and bene - Warehouse Loading Charge 9260-02004	-	-	-	-	-	-
Wells expenses - Warehouse Loading Charge 8160-02004	-	-	-	269	-	-
Mains expenses - Warehouse Loading Charge 8560-02004	-	-	-	-	-	-
Transmission-Measuring and reg - Warehouse Loading Charge 8570-02004	-	15	-	-	-	-
Distribution-Operation supervi - Warehouse Loading Charge 8700-02004	11	12	50	94	5	552
Odorization - Warehouse Loading Charge 8711-02004	373	-	136	201	139	1,253
Mains and Services Expenses - Warehouse Loading Charge 8740-02004	1,009	457	664	691	475	335
Distribution-Measuring and reg - Warehouse Loading Charge 8750-02004	130	194	7	202	28	557
Distribution-Rents - Warehouse Loading Charge 8810-02004	-	-	-	-	-	-
Odorization - Non-Inventory Supplies 8711-02005	-	-	51	-	52	48
Mains and Services Expenses - Non-Inventory Supplies 8740-02005	9,274	6,331	9,557	12,206	18,791	16,124
Distribution-Measuring and reg - Non-Inventory Supplies 8750-02005	3,930	565	4,753	984	332	1,099
Distribution-Measuring and reg - Non-Inventory Supplies 8760-02005	-	-	62	-	734	-
Meter and house regulator expe - Non-Inventory Supplies 8780-02005	754	1,880	1,479	333	2,118	1,663
Customer installations expense - Non-Inventory Supplies 8790-02005	-	-	-	-	-	-
Distribution-Other expenses - Non-Inventory Supplies 8800-02005	-	-	-	-	-	5
Distribution-Rents - Non-Inventory Supplies 8810-02005	-	-	-	-	-	-
Distribution-Maint of mains - Non-Inventory Supplies 8870-02005	-	-	-	943	-	-
Maintenance of measuring and r - Non-Inventory Supplies 8890-02005	1,538	1,539	2,676	1,239	3,167	2,316
Maintenance of measuring and r - Non-Inventory Supplies 8900-02005	-	-	-	-	-	-
Maintenance of measuring and r - Non-Inventory Supplies 8910-02005	-	-	-	-	-	-
Maintenance of services - Non-Inventory Supplies 8920-02005	-	-	-	26	-	-
Maintenance of meters and hous - Non-Inventory Supplies 8930-02005	-	-	-	-	-	-
Distribution-Maintenance of ot - Non-Inventory Supplies 8940-02005	178	-	13	200	-	21
Customer accounts-Meter readin - Non-Inventory Supplies 9020-02005	-	22	-	9	-	-
Customer accounts-Customer rec - Non-Inventory Supplies 9030-02005	-	702	-	42	32	-
Sales-Supervision - Non-Inventory Supplies 9110-02005	-	-	-	-	-	-
A&G-Employee pensions and bene - Non-Inventory Supplies 9260-02005	-	-	-	-	-	-
Storage-Operation supervision - Non-Inventory Supplies 8140-02005	-	-	-	-	295	-
Wells expenses - Non-Inventory Supplies 8160-02005	127	769	437	2,122	2,579	1,607
Lines expenses - Non-Inventory Supplies 8170-02005	769	254	232	948	2,330	617
Compressor station expenses - Non-Inventory Supplies 8180-02005	589	588	1,791	2,526	737	58
Storage-Measuring and regulati - Non-Inventory Supplies 8200-02005	-	475	95	-	182	871
Storage-Purification expenses - Non-Inventory Supplies 8210-02005	-	-	56	-	-	14
Storage-Maintenance of structu - Non-Inventory Supplies 8310-02005	-	-	-	-	-	250
Maintenance of compressor stat - Non-Inventory Supplies 8340-02005	-	-	-	-	-	-
Other storage expenses-Operati - Non-Inventory Supplies 8410-02005	-	-	-	-	-	-
Mains expenses - Non-Inventory Supplies 8560-02005	1,074	1,099	491	319	639	1,100
Transmission-Measuring and reg - Non-Inventory Supplies 8570-02005	-	722	-	-	-	-
Transmission-Maintenance of ot - Non-Inventory Supplies 8670-02005	-	-	-	-	-	-
Distribution-Operation supervi - Non-Inventory Supplies 8700-02005	1,359	1,728	1,795	928	1,142	2,097

Distribution-Operation supervi - Purchasing Card Charges 8700-02006	-	-	-	-	-	-
Meter and house regulator expe - Purchasing Card Charges 8780-02006	-	-	-	-	-	-
Sales-Supervision - Purchasing Card Charges 9110-02006	-	-	-	-	-	-
Distribution-Operation supervi - Parts 8700-04306	-	-	-	-	-	159
Distribution-Operation supervi - Office Supplies 8700-05010	1,830	1,237	2,277	1,970	2,000	1,717
Mains and Services Expenses - Office Supplies 8740-05010	1,348	2,002	762	782	981	278
Distribution-Measuring and reg - Office Supplies 8750-05010	21	63	-	38	-	14
Meter and house regulator expe - Office Supplies 8780-05010	-	120	-	21	157	-
Distribution-Other expenses - Office Supplies 8800-05010	233	14	-	-	-	-
Distribution-Rents - Office Supplies 8810-05010	-	206	107	53	185	52
Maintenance of meters and hous - Office Supplies 8930-05010	-	-	-	-	-	-
Customer accounts-Meter readin - Office Supplies 9020-05010	-	-	78	-	-	-
Customer accounts-Customer rec - Office Supplies 9030-05010	304	261	601	514	312	-
Customer service-Operating inf - Office Supplies 9090-05010	-	-	-	-	1,179	-
Sales-Supervision - Office Supplies 9110-05010	-	-	-	50	-	-
A&G-Office supplies & expense - Office Supplies 9210-05010	-	-	-	-	11	-
Materials & Supplies	62,917	38,171	49,614	64,132	54,794	87,271
Distribution-Operation supervi - Software Maintenance 8700-04201	-	-	-	-	-	-
Distribution-Operation supervi - IT Equipment 8700-04212	209	123	103	119	183	184
Customer accounts-Meter readin - IT Equipment 9020-04212	-	-	-	-	3,392	-
A&G-Office supplies & expense - IT Equipment 9210-04212	-	-	-	219	-	-
Information Technologies	209	123	103	339	3,574	184
Distribution-Operation supervi - Monthly Lines and service 8700-05310	3,425	3,986	3,509	2,653	4,397	3,530
Distribution-Operation supervi - Long Distance 8700-05312	210	352	218	299	244	310
Distribution-Operation supervi - Toll Free Long Distance 8700-05314	4,393	5,417	4,981	5,426	4,833	5,167
Distribution-Operation supervi - Telecom Maintenance & Repair 8700-05316	-	-	-	-	-	-
Distribution-Operation supervi - WAN/LAN/Internet Service 8700-05331	3,691	3,894	3,989	2,986	3,841	5,700
Customer accounts-Meter readin - AMI Tower Rent 9020-05351	-	-	-	-	-	-
Customer accounts-Meter readin - AMI Tower Fees 9020-05352	52	(52)	-	-	-	-
Distribution-Operation supervi - Cellular, radio, pager charges 8700-05364	11,580	12,357	11,699	58,195	12,531	12,475
Mains and Services Expenses - Cellular, radio, pager charges 8740-05364	-	-	-	-	-	-
Distribution-Measuring and reg - Cellular, radio, pager charges 8770-05364	-	-	-	-	-	-
A&G-Employee pensions and bene - Cell service for data uses 9260-05376	-	-	-	-	-	-
Distribution-Operation supervi - Cell service for data uses 8700-05376	5,289	6,613	4,033	(935)	6,485	5,223
Mains and Services Expenses - Cell service for data uses 8740-05376	-	-	-	-	-	-
A&G-Office supplies & expense - Cell phone equipment and accessories 9210-	11	-	-	-	-	-
A&G-Employee pensions and bene - Cell phone equipment and accessories 92	53	64	-	-	-	56
Customer accounts-Meter readin - Cell phone equipment and accessories 9020-	-	-	-	-	-	-
Customer accounts-Customer rec - Cell phone equipment and accessories 9030-	-	90	-	-	-	-
Sales-Supervision - Cell phone equipment and accessories 9110-05377	-	-	-	-	-	-
Distribution-Measuring and reg - Cell phone equipment and accessories 8750-05377	265	-	-	-	-	-
Meter and house regulator expe - Cell phone equipment and accessories 8780-05377	32	95	-	-	16	-
Mains expenses - Cell phone equipment and accessories 8560-05377	-	-	-	-	-	-
Distribution-Operation supervi - Cell phone equipment and accessories 8700-05377	187	54	30	53	171	464
Mains and Services Expenses - Cell phone equipment and accessories 8740-05377	-	-	-	-	11	63
Distribution-Operation supervi - Video Conference 8700-05380	-	-	-	106	-	-
A&G-Employee pensions and bene - Capitalized Telecom Costs 9260-05399	(31)	(38)	-	-	-	(33)
Customer accounts-Meter readin - Capitalized Telecom Costs 9020-05399	-	-	-	-	-	-
Customer accounts-Customer rec - Capitalized Telecom Costs 9030-05399	-	(54)	-	-	-	-
Sales-Supervision - Capitalized Telecom Costs 9110-05399	-	-	-	-	-	-
Mains and Services Expenses - Capitalized Telecom Costs 8740-05399	-	-	-	-	(6)	(37)
Distribution-Measuring and reg - Capitalized Telecom Costs 8750-05399	(155)	-	-	-	-	-
Distribution-Measuring and reg - Capitalized Telecom Costs 8770-05399	-	-	-	-	-	-
Meter and house regulator expe - Capitalized Telecom Costs 8780-05399	(19)	(57)	-	-	(9)	-
Mains expenses - Capitalized Telecom Costs 8560-05399	-	-	-	-	-	-
Distribution-Operation supervi - Capitalized Telecom Costs 8700-05399	(14,113)	(16,132)	(13,577)	(36,900)	(15,498)	(16,154)
Telecom	14,871	16,587	14,881	31,883	17,016	16,762
Transmission-Operation supervi - Required By Law, Safety 8500-04002	-	-	3,850	4,206	-	-
Distribution-Operation supervi - Required By Law, Safety 8700-04002	-	-	885	-	-	-
A&G-Injuries & damages - Safety 9250-04018	-	-	-	-	-	-
Distribution-Operation supervi - Promo Sales, Misc 8700-04022	-	-	-	-	-	-
A&G-Office supplies & expense - GCA Public Notice Publication 9210-04023	-	-	-	-	-	-
Customer accounts-Customer rec - Community Rel&Trade Shows 9030-04040	-	-	-	-	-	-
Customer service-Operating inf - Community Rel&Trade Shows 9090-04040	-	-	-	-	-	83
Sales-Supervision - Community Rel&Trade Shows 9110-04040	-	90	-	-	-	-
Sales-Demonstrating and sellin - Community Rel&Trade Shows 9120-04040	-	-	-	-	-	-
Sales-Advertising expenses - Community Rel&Trade Shows 9130-04040	1,201	-	1,641	1,248	13,386	470
Distribution-Operation supervi - Community Rel&Trade Shows 8700-04040	-	-	-	-	-	-
Customer service-Operating inf - Advertising 9090-04044	-	2,500	-	-	-	-
Customer service-Miscellaneous - Advertising 9100-04044	-	-	-	-	-	65
Sales-Demonstrating and sellin - Advertising 9120-04044	1,150	1,000	1,985	5,000	350	-
Sales-Advertising expenses - Advertising 9130-04044	250	1,174	3,724	599	1,695	1,198
Customer service-Operating inf - Customer Relations & Assist 9090-04046	2,904	-	-	-	-	18,373

Sales-Supervision - Customer Relations & Assist 9110-04046	-	-	-	-	-	-
Sales-Demonstrating and sellin - Customer Relations & Assist 9120-0404E	1,372	2,628	-	3,593	10,246	812
A&G-Office supplies & expense - Customer Relations & Assist 9210-04046	395	395	395	395	395	395
Distribution-Operation supervi - Customer Relations & Assist 8700-04046	-	-	-	-	-	-
Marketing	7,271	7,787	12,479	15,041	26,072	21,394
Distribution-Measuring and reg - Printing/Slides/Graphics 8750-04145	-	-	-	-	-	-
Distribution-Operation supervi - Public Relations 8700-04146	-	-	249	-	-	-
Customer service-Operating inf - Public Relations 9090-04146	-	-	-	-	-	-
Directors & Shareholders & PR	-	-	249	-	-	-
Other storage expenses-Operati - Membership Fees 8410-0541E	-	-	-	-	-	-
Distribution-Operation supervi - Membership Fees 8700-05415	-	-	-	-	-	40
Mains and Services Expenses - Membership Fees 8740-05415	307	281	-	-	-	-
Distribution-Other expenses - Membership Fees 8800-0541E	-	-	-	-	-	-
A&G-Office supplies & expense - Membership Fees 9210-05415	26	-	-	-	-	-
Miscellaneous general expenses - Membership Fees 9302-0541E	775	-	-	500	-	-
Distribution-Operation supervi - Club Dues - Nondeductible 8700-05416	-	-	-	-	-	-
Distribution-Operation supervi - Club Dues - Deductible 8700-05417	-	55	-	90	74	-
Customer service-Operating inf - Club Dues - Deductible 9090-05417	-	-	-	-	-	-
Miscellaneous general expenses - Club Dues - Deductible 9302-05417	-	-	-	-	-	-
Miscellaneous general expenses - Association Dues 9302-0751C	18,505	5,007	5,908	11,026	7,247	11,247
A&G-Rents - Association Dues 9310-0751C	-	-	-	1,020	-	-
Mains expenses - Association Dues 8560-0751C	-	-	-	-	-	-
Distribution-Operation supervi - Association Dues 8700-0751C	374	-	-	-	-	-
Sales-Demonstrating and sellin - Association Dues 9120-0751C	475	-	1,231	5,000	(2,500)	945
Dues & Membership Fees	20,462	5,343	7,139	17,636	4,821	12,232
Wells expenses - Postage/Delivery Services 8160-05111	-	-	-	-	75	-
Mains expenses - Postage/Delivery Services 8560-05111	-	-	-	-	-	-
Distribution-Operation supervi - Postage/Delivery Services 8700-05111	145	462	68	93	205	223
Mains and Services Expenses - Postage/Delivery Services 8740-05111	93	203	192	195	815	260
Distribution-Measuring and reg - Postage/Delivery Services 8750-05111	143	176	-	-	11	31
Distribution-Measuring and reg - Postage/Delivery Services 8760-05111	-	-	-	-	-	-
Meter and house regulator expe - Postage/Delivery Services 8780-05111	133	211	81	21	143	67
Distribution-Other expenses - Postage/Delivery Services 8800-05111	-	-	-	-	-	-
Distribution-Maintenance super - Postage/Delivery Services 8850-05111	-	-	37	54	-	-
Maintenance of measuring and r - Postage/Delivery Services 8890-05111	-	30	-	-	-	23
Customer accounts-Customer rec - Postage/Delivery Services 9030-05111	-	-	36	-	-	-
Sales-Supervision - Postage/Delivery Services 9110-05111	-	59	-	70	-	-
A&G-Office supplies & expense - Postage/Delivery Services 9210-05111	4	-	-	-	-	-
A&G-Employee pensions and bene - Postage/Delivery Services 9260-05111	-	-	-	-	-	-
Distribution-Operation supervi - 842 Copier Lease Expense 8700-0521E	2,963	2,963	3,550	2,963	(674)	6,600
Print & Postages	3,482	4,105	3,964	3,396	575	7,204
Customer accounts-Meter readin - Meals and Entertainment 9020-05411	-	-	-	-	-	-
Customer accounts-Customer rec - Meals and Entertainment 9030-05411	1,127	408	384	232	242	644
Customer service-Operating inf - Meals and Entertainment 9090-05411	-	-	-	-	-	-
Sales-Supervision - Meals and Entertainment 9110-05411	24	125	15	-	11	41
Sales-Demonstrating and sellin - Meals and Entertainment 9120-05411	-	-	-	-	-	-
A&G-Office supplies & expense - Meals and Entertainment 9210-05411	1	-	-	-	-	-
A&G-Employee pensions and bene - Meals and Entertainment 9260-05411	356	664	295	757	44	305
Other storage expenses-Operati - Meals and Entertainment 8410-05411	-	-	125	-	-	-
Distribution-Operation supervi - Meals and Entertainment 8700-05411	708	1,753	1,003	1,040	1,395	1,798
Mains and Services Expenses - Meals and Entertainment 8740-05411	17	18	109	25	60	204
Distribution-Measuring and reg - Meals and Entertainment 8750-05411	-	-	-	-	129	-
Meter and house regulator expe - Meals and Entertainment 8780-05411	163	121	138	82	324	5
Other storage expenses-Operati - Spousal & Dependent Travel 8410-05412	-	-	-	-	-	-
Distribution-Operation supervi - Spousal & Dependent Travel 8700-05412	-	-	-	-	-	-
Customer accounts-Customer rec - Spousal & Dependent Travel 9030-05412	-	-	-	-	-	-
Customer service-Operating inf - Spousal & Dependent Travel 9090-05412	-	-	-	-	-	-
A&G-Office supplies & expense - Spousal & Dependent Travel 9210-05412	-	-	-	-	-	-
Other storage expenses-Operati - Transportation 8410-05413	-	-	-	-	-	-
Distribution-Operation supervi - Transportation 8700-05413	-	-	-	-	-	256
Mains and Services Expenses - Transportation 8740-05413	-	-	-	-	-	-
Distribution-Measuring and reg - Transportation 8750-05413	-	-	-	-	-	-
Meter and house regulator expe - Transportation 8780-05413	-	-	-	-	-	-
Customer accounts-Meter readin - Transportation 9020-05413	-	-	-	-	-	-
Customer accounts-Customer rec - Transportation 9030-05413	-	-	-	-	-	-
Customer service-Operating inf - Transportation 9090-05413	-	-	-	-	-	-
Sales-Supervision - Transportation 9110-05413	927	2,179	715	95	502	1,062
A&G-Office supplies & expense - Transportation 9210-05413	16	-	-	-	-	-
Customer service-Operating inf - Lodging 9090-05414	-	-	-	-	-	-
Sales-Supervision - Lodging 9110-05414	239	328	125	-	131	187
A&G-Office supplies & expense - Lodging 9210-05414	-	-	-	-	-	-
Other storage expenses-Operati - Lodging 8410-05414	-	-	450	-	-	-

Distribution-Operation supervi - Lodging 8700-05414	-	-	-	-	-	123
Mains and Services Expenses - Lodging 8740-05414	-	-	-	-	-	-
Distribution-Measuring and reg - Lodging 8750-05414	-	-	-	-	-	-
Meter and house regulator expe - Lodging 8780-05414	-	-	-	-	-	-
Customer accounts-Meter readin - Lodging 9020-05414	-	-	-	-	-	-
Customer accounts-Customer rec - Lodging 9030-05414	-	-	-	-	-	-
Distribution-Operation supervi - Misc Employee Expense 8700-05419	-	633	229	-	-	-
Mains and Services Expenses - Misc Employee Expense 8740-05419	-	-	-	98	-	-
Customer accounts-Meter readin - Misc Employee Expense 9020-05419	-	-	-	-	-	-
Travel & Entertainment	3,580	6,230	3,588	2,329	2,837	4,626
Other storage expenses-Operati - Employee Development 8410-05420	-	-	-	-	-	-
Distribution-Operation supervi - Employee Development 8700-05420	-	-	-	78	-	-
Mains and Services Expenses - Employee Development 8740-05420	-	-	-	368	-	-
Customer service-Operating inf - Employee Development 9090-05420	-	-	-	-	171	-
Sales-Supervision - Employee Development 9110-05420	-	-	-	-	-	-
Miscellaneous general expenses - Employee Development 9302-05420	-	-	-	-	-	-
Distribution-Operation supervi - Training 8700-05421	-	-	-	831	-	26
Mains and Services Expenses - Training 8740-05421	-	739	-	184	-	82
Meter and house regulator expe - Training 8780-05421	-	-	-	-	-	-
Distribution-Other expenses - Training 8800-05421	-	-	-	-	-	-
Sales-Supervision - Training 9110-05421	-	-	-	-	-	-
A&G-Office supplies & expense - Training 9210-05421	-	-	93	-	-	-
Distribution-Operation supervi - Regulatory Compliance Training 8700-05425	-	425	-	619	-	-
Distribution-Operation supervi - Safety Training 8700-05426	-	-	-	-	-	4
Distribution-Measuring and reg - Safety Training 8750-05426	-	-	-	-	-	-
Distribution-Operation supervi - Technical (Job Skills) Training 8700-05427	-	-	-	-	-	1,285
Mains and Services Expenses - Technical (Job Skills) Training 8740-05427	-	-	-	-	-	-
A&G-Office supplies & expense - Technical (Job Skills) Training 9210-05427	18	-	-	-	-	-
Mains and Services Expenses - Work Environment Training 8740-05429	-	-	-	-	-	-
Training	18	1,164	93	2,080	171	1,397
A&G-Injuries & damages - Settlement 9250-05418	(0)	2,208	-	3,167	5,218	12,987
Wells expenses - Contract Labor 8160-06111	72,145	71,678	375	8,924	390	-
Mains expenses - Contract Labor 8560-06111	-	-	-	-	-	3,225
Distribution-Operation supervi - Contract Labor 8700-06111	7,383	3,352	5,440	(12,237)	2,801	4,900
Odorization - Contract Labor 8711-06111	276	-	-	-	-	-
Mains and Services Expenses - Contract Labor 8740-06111	205,573	195,661	177,735	186,387	229,470	194,178
Distribution-Measuring and reg - Contract Labor 8750-06111	-	-	118	10,000	17,500	-
Meter and house regulator expe - Contract Labor 8780-06111	-	-	-	85	(85)	-
Distribution-Rents - Contract Labor 8810-06111	-	-	-	-	-	-
Distribution-Maint of mains - Contract Labor 8870-06111	-	-	-	5,031	-	-
Maintenance of measuring and r - Contract Labor 8890-06111	6,000	-	-	-	-	9,982
Maintenance of meters and hous - Contract Labor 8930-06111	4,000	-	-	-	-	-
Customer accounts-Meter readin - Contract Labor 9020-06111	-	-	-	-	-	-
A&G-Outside services employed - Contract Labor 9230-06111	-	-	-	-	-	80,500
A&G-Regulatory commission expe - Contract Labor 9280-06111	-	1,094	4,177	2,984	5,470	6,200
Customer accounts-Customer rec - Collection Fees 9030-06112	-	-	-	-	-	-
Customer accounts-Customer rec - Bill Print Fees 9030-06116	69,680	67,238	64,369	70,586	69,437	109,453
Other storage expenses-Operati - Legal 8410-06121	-	-	-	-	-	-
Mains and Services Expenses - Legal 8740-06121	-	-	-	-	-	-
A&G-Outside services employed - Legal 9230-06121	7,439	6,315	8,993	6,567	9,442	8,016
Outside Services	372,496	347,546	261,207	281,493	339,643	429,441
Customer accounts-Uncollectibl - Cust Uncol Acct-Write Off 9040-09927	65,873	83,619	111,162	113,424	126,691	196,530
Provision for Bad Debt	65,873	83,619	111,162	113,424	126,691	196,530
Distribution-Measuring and reg - Land Rights 8760-04889	-	-	-	-	-	-
Customer accounts-Meter readin - Misc General Expense 9020-07590	-	-	-	-	-	-
Customer accounts-Customer rec - Misc General Expense 9030-07590	793	-	-	-	-	-
Customer service-Operating inf - Misc General Expense 9090-07590	-	-	-	-	-	-
Sales-Supervision - Misc General Expense 9110-07590	-	-	-	-	-	-
Sales-Demonstrating and sellin - Misc General Expense 9120-07590	-	-	-	208	-	-
A&G-Injuries & damages - Misc General Expense 9250-07590	-	-	-	-	-	-
A&G-Franchise requirements - Misc General Expense 9270-07590	292	-	-	-	-	-
A&G-Regulatory commission expe - Misc General Expense 9280-07590	5,274	5,274	5,274	5,274	5,274	5,274
Miscellaneous general expenses - Misc General Expense 9302-07590	-	-	-	1,000	-	-
Wells expenses - Misc General Expense 8160-07590	-	438	-	-	-	-
Mains expenses - Misc General Expense 8560-07590	-	-	-	1,160	-	-
Distribution-Operation supervi - Misc General Expense 8700-07590	1,330	1,105	1,254	881	617	3,150
Mains and Services Expenses - Misc General Expense 8740-07590	622	1,646	623	172	867	244
Distribution-Measuring and reg - Misc General Expense 8750-07590	-	536	129	-	-	-
Distribution-Measuring and reg - Misc General Expense 8760-07590	-	-	-	-	-	-
Meter and house regulator expe - Misc General Expense 8780-07590	211	-	-	-	-	-
Distribution-Other expenses - Misc General Expense 8800-07590	-	-	-	-	-	-
Distribution-Rents - Misc General Expense 8810-07590	-	-	-	-	-	-

A&G-Office supplies & expense - Vendor Comp Sales Tax 9210-07592	(50)	(50)	(50)	(50)	(50)	(50)
Distribution-Operation supervi - Reimbursements 8700-09911	(649)	-	-	(981)	-	-
Miscellaneous	7,823	8,949	7,230	7,664	6,707	8,617
Total O&M Expenses Before Allocations	<u>1,237,497</u>	<u>1,226,116</u>	<u>1,250,263</u>	<u>1,222,005</u>	<u>1,287,607</u>	<u>1,521,533</u>
	-	-	-	-	-	-

View
 USD-Regulatory
 Company
 Cost Center
 Admin Div KY-Mid States - AMKMDV

	Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March
Distribution-Maint of mains - Non-project Labor 8870-01000	-	-	-	-	-	-
Maintenance of measuring and r - Non-project Labor 8890-01000	5,026	7,923	8,010	5,259	10,663	13,375
Maintenance of measuring and r - Non-project Labor 8900-01000	-	-	-	-	-	-
Maintenance of measuring and r - Non-project Labor 8910-01000	691	680	-	278	1,483	-
Customer accounts-Operation su - Non-project Labor 9010-01000	10,061	10,187	15,280	10,187	10,187	9,161
Customer accounts-Meter readin - Non-project Labor 9020-01000	31	31	31	-	155	-
Customer accounts-Customer rec - Non-project Labor 9030-01000	78,348	57,686	93,681	68,640	68,118	56,204
Customer service-Operating inf - Non-project Labor 9090-01000	26,611	(1,777)	19,314	12,534	12,551	12,551
Sales-Supervision - Non-project Labor 9110-01000	8,982	9,082	13,623	9,082	9,082	9,272
Transmission-Measuring and reg - Non-project Labor 8570-01000	-	55	-	-	-	-
Distribution-Operation supervi - Non-project Labor 8700-01000	102,516	107,653	163,222	107,914	111,379	112,036
Mains and Services Expenses - Non-project Labor 8740-01000	6,995	5,174	4,485	3,945	2,324	2,866
Distribution-Measuring and reg - Non-project Labor 8750-01000	34,526	32,051	44,511	36,034	45,252	37,576
Distribution-Measuring and reg - Non-project Labor 8760-01000	14,561	6,956	9,483	9,543	15,600	15,283
Meter and house regulator expe - Non-project Labor 8780-01000	-	454	193	-	-	62
Distribution-Operation supervi - Capital Labor 8700-01001	202,091	206,241	314,793	217,200	214,386	214,229
Distribution-Operation supervi - Capital Labor Contra 8700-01002	(198,487)	(202,088)	(302,621)	(202,816)	(206,886)	(210,085)
Mains and Services Expenses - O&M Project Labor and Contra 8740-01006	-	-	-	331	-	-
Distribution-Operation supervi - O&M Project Labor and Contra 8700-01006	-	-	135	-	-	-
Mains and Services Expenses - Expense Labor Accrual 8740-01008	2,037	(652)	(2,248)	305	(322)	566
Distribution-Measuring and reg - Expense Labor Accrual 8750-01008	3,399	365	(11,693)	3,074	2,304	3,718
Distribution-Measuring and reg - Expense Labor Accrual 8760-01008	393	(3,455)	(2,562)	1,121	1,514	2,213
Meter and house regulator expe - Expense Labor Accrual 8780-01008	(32)	250	(224)	(26)	-	25
Distribution-Maint of mains - Expense Labor Accrual 8870-01008	(73)	-	-	-	-	-
Maintenance of measuring and r - Expense Labor Accrual 8890-01008	869	1,845	(3,290)	247	1,351	2,684
Maintenance of measuring and r - Expense Labor Accrual 8900-01008	(147)	-	-	-	-	-
Maintenance of measuring and r - Expense Labor Accrual 8910-01008	262	28	(374)	70	301	(371)
Customer accounts-Operation su - Expense Labor Accrual 9010-01008	1,082	572	(3,565)	509	-	1,118
Customer accounts-Meter readin - Expense Labor Accrual 9020-01008	15	2	(13)	(4)	39	(39)
Customer accounts-Customer rec - Expense Labor Accrual 9030-01008	8,701	(7,447)	(19,237)	4,669	(130)	5,452
Customer service-Operating inf - Expense Labor Accrual 9090-01008	7,675	(14,283)	3,553	558	4	1,883
Sales-Supervision - Expense Labor Accrual 9110-01008	952	504	(3,179)	454	-	1,438
Transmission-Measuring and reg - Expense Labor Accrual 8570-01008	(21)	30	(30)	-	-	-
Distribution-Operation supervi - Expense Labor Accrual 8700-01008	1,627	7,951	(37,464)	5,234	866	16,969
Distribution-Operation supervi - PTO Accrual 8700-01010	-	-	-	79,210	-	-
Distribution-Operation supervi - Capital Labor Transfer In 8700-01011	168,508	174,122	262,007	175,287	180,008	182,987
Distribution-Operation supervi - Capital Labor Transfer Out 8700-01012	(172,113)	(178,275)	(274,180)	(189,672)	(187,508)	(187,130)
Mains and Services Expenses - Expense Labor Transfer Out 8740-01014	-	-	-	(331)	-	-
Distribution-Operation supervi - Expense Labor Transfer Out 8700-01014	-	-	(135)	-	-	-
Labor	315,088	221,865	291,507	358,837	292,722	304,043
A&G-Employee pensions and bene - Pension Benefits Load 9260-01202	15,545	11,084	14,458	13,845	14,616	15,317
A&G-Employee pensions and bene - OPEB Benefits Load 9260-01203	14,619	10,330	13,545	12,987	13,627	14,189
A&G-Employee pensions and bene - Pension Benefits Variance 9260-01206	(10,252)	781	(2,736)	2,640	3,954	(2,742)
A&G-Employee pensions and bene - OPEB Benefits Variance 9260-01207	(3,556)	7,062	4,484	9,130	10,688	4,244
A&G-Injuries & damages - Workers Comp Benefits Variance 9250-01208	(6,735)	2,076	(39,883)	743	(2,216)	(9,850)
A&G-Injuries & damages - Workers Comp Benefits Load 9250-01221	11,779	10,655	12,277	10,869	11,304	11,988
A&G-Employee pensions and bene - Medical Benefits Load 9260-01251	63,466	44,781	58,767	56,357	59,077	61,453
A&G-Employee pensions and bene - Medical Benefits Variance 9260-01252	(52,842)	(32,326)	(12,081)	16,317	(61,217)	(59,224)
A&G-Employee pensions and bene - ESOP Benefits Load 9260-01257	12,467	8,830	11,563	11,083	11,647	12,148
A&G-Employee pensions and bene - ESOP Benefits Variance 9260-01258	(8,558)	(1,832)	(2,433)	(1,825)	(407)	146
A&G-Employee pensions and bene - Other Benefits Variance 9260-01261	529	602	62	624	520	488
A&G-Employee pensions and bene - RSP FACC Benefits Load 9260-01263	3,512	2,432	3,226	3,102	3,211	3,295
A&G-Employee pensions and bene - RSP FACC Benefits Variance 9260-01264	(34)	2,690	8,111	3,532	4,486	3,105
A&G-Employee pensions and bene - Life Benefits Load 9260-01266	630	444	583	559	585	608
A&G-Employee pensions and bene - Life Benefits Variance 9260-01267	(333)	89	2,313	208	272	2,788
A&G-Employee pensions and bene - LTD Benefits Load 9260-01268	2,206	1,553	2,041	1,957	2,049	2,128
A&G-Employee pensions and bene - LTD Benefits Variance 9260-01270	(1,464)	(29)	(4,843)	126	268	(5,473)
A&G-Employee pensions and bene - NSC-OPEB Benefits Load 9260-01294	(12,392)	(9,414)	(11,848)	(11,247)	(12,383)	(13,539)
A&G-Employee pensions and bene - NSC-OPEB Benefits Variance 9260-01295	13,870	2,082	6,212	224	(1,044)	6,111
A&G-Employee pensions and bene - NSC-OPEB Benefits Projects 9260-01296	-	-	(8)	(19)	-	-
A&G-Employee pensions and bene - NSC-Pension Benefits Load 9260-01297	(779)	(556)	(725)	(694)	(734)	(770)
A&G-Employee pensions and bene - NSC-Pension Benefits Variance 9260-01298	(3,615)	(4,760)	(4,992)	(5,158)	(5,513)	(4,819)
A&G-Employee pensions and bene - NSC-Pension Benefits Projects 9260-01299	-	-	(0)	(1)	-	-
Benefits	38,063	56,573	58,094	125,358	52,792	41,592
Distribution-Operation supervi - Service Awards 8700-07421	-	-	-	-	-	-

A&G-Employee pensions and bene - Service Awards 9260-07421	2,236	3,265	8,477	8,094	4,058	7,206
A&G-Employee pensions and bene - Uniforms 9260-07443	1,195	251	240	598	-	192
Distribution-Operation supervi - Uniforms 8700-07443	165	-	-	-	-	-
Mains and Services Expenses - Uniforms 8740-07443	-	-	-	-	-	-
Distribution-Measuring and reg - Uniforms 8750-07443	138	1,185	719	-	-	-
A&G-Employee pensions and bene - Uniforms Capitalized 9260-07444	(954)	(67)	(64)	(164)	-	(40)
Distribution-Operation supervi - Uniforms Capitalized 8700-07444	(95)	-	-	-	-	-
Mains and Services Expenses - Uniforms Capitalized 8740-07444	-	-	-	-	-	-
Distribution-Measuring and reg - Uniforms Capitalized 8750-07444	(32)	(316)	(190)	-	-	-
A&G-Employee pensions and bene - Capitalized Restricted Stock 9260-0745C	(6,198)	(21,271)	(6,601)	(6,613)	(5,968)	(15,813)
A&G-Employee pensions and bene - Variable Pay & Mgmt Incentive Plans 9260-0745D	276,500	(54,963)	232,000	245,000	222,000	489,649
A&G-Employee pensions and bene - VPP & MIP - Capital Credit 9260-07454	(156,059)	34,330	(133,000)	(144,165)	(127,000)	(278,716)
A&G-Employee pensions and bene - Restricted Stock - Long Term Incentive 9260-0745E	9,754	28,696	9,635	9,635	8,703	27,361
A&G-Employee pensions and bene - RSU-Long Term Incentive Plan - Time 9260-0745F	3,605	3,489	3,605	3,605	3,257	3,605
A&G-Employee pensions and bene - RSU-Management Incentive Plan 9260-0745G	-	8,910	-	-	-	-
A&G-Employee pensions and bene - COLI CSV & Premiums 9260-07487	6,439	(8,438)	(1,514)	4,154	(1,307)	(688)
A&G-Employee pensions and bene - NQ Retirement Cost 9260-07488	2,798	2,798	2,798	2,798	2,798	2,798
A&G-Employee pensions and bene - SERP Capitalized 9260-07490	(1,595)	(1,595)	(1,595)	(1,595)	(1,595)	(1,595)
A&G-Employee pensions and bene - NSC-NQ Retirement Cost 9260-07492	2,648	2,648	2,648	2,648	2,648	2,648
A&G-Employee pensions and bene - NSC-SERP Capitalized 9260-07493	(429)	(429)	(429)	(429)	(429)	(429)
Customer accounts-Customer rec - Misc Employee Welfare Exp 9030-07499	-	-	135	-	-	-
Sales-Supervision - Misc Employee Welfare Exp 9110-07499	-	43	-	-	63	-
A&G-Office supplies & expense - Misc Employee Welfare Exp 9210-07499	-	-	-	-	-	-
A&G-Employee pensions and bene - Misc Employee Welfare Exp 9260-07499	120	87	-	-	237	-
Distribution-Operation supervi - Misc Employee Welfare Exp 8700-07499	282	501	264	257	126	118
Mains and Services Expenses - Misc Employee Welfare Exp 8740-07499	23	-	23	-	-	-
Distribution-Measuring and reg - Misc Employee Welfare Exp 8750-07499	-	-	-	-	-	-
Employee Welfare	140,542	(876)	117,152	123,823	107,591	236,296
A&G-Property insurance - Blueflame Property Insurance 9240-04069	330	330	330	330	330	274
A&G-Injuries & damages - Insurance-Other 9250-0407C	163	163	163	309	163	163
A&G-Property insurance - Insurance Capitalized 9240-04072	(288)	(295)	(288)	(374)	(278)	(258)
Transmission-Rents - Environmental & Safety 8600-07120	165	-	-	-	-	-
Distribution-Operation supervi - Environmental & Safety 8700-07120	-	-	-	-	-	-
Insurance	370	197	205	265	214	179
Distribution-Rents - Locusview amortization 8810-04308	4,204	4,204	4,204	(35,511)	-	15
Distribution-Rents - 842 Variable Real Estate Lease Expen 8810-04561	1,222	1,222	1,222	2,921	2,921	2,921
Distribution-Operation supervi - 842 Variable Copier Lease Expense 8700-0456E	201	218	181	104	330	251
Distribution-Rents - 842 Real Estate Lease Expense 8810-0457E	71,407	71,407	71,407	71,407	71,407	71,407
Storage well royalties - Building Lease/Rents Capitalized 8250-0458C	(159)	-	-	(181)	-	-
Distribution-Rents - Building Lease/Rents Capitalized 8810-0458C	(46,147)	(46,594)	(46,575)	(47,808)	(47,301)	(47,344)
Distribution-Operation supervi - Building Lease/Rents Capitalized 8700-0458D	-	-	-	-	-	-
Storage well royalties - Non 842 Building Lease/Rents 8250-04581	788	-	-	1,136	-	-
Distribution-Rents - Non 842 Building Lease/Rents 8810-04581	-	-	-	-	-	-
Distribution-Operation supervi - Non 842 Building Lease/Rents 8700-04581	-	-	-	-	-	-
Sales-Supervision - Building Maintenance 9110-04582	144	106	-	106	-	-
Distribution-Rents - Building Maintenance 8810-04582	5,202	3,906	2,751	323	2,094	129
Customer accounts-Customer rec - Building Maintenance 9030-04582	-	-	106	-	106	106
Distribution-Operation supervi - Building Maintenance 8700-04582	55	55	-	-	-	-
Lines expenses - Utilities 8170-04590	43	41	40	44	90	0
Compressor station expenses - Utilities 8180-0459C	300	290	280	310	632	3
Compressor station fuel and po - Utilities 8190-04590	5	32	65	74	33	16
Storage-Purification expenses - Utilities 8210-04590	99	115	268	299	303	210
Storage well royalties - Utilities 8250-04590	253	459	1,102	1,316	1,407	934
Mains expenses - Utilities 8560-04590	386	373	360	399	813	4
Transmission-Measuring and reg - Utilities 8570-04590	86	83	80	89	181	1
Distribution-Operation supervi - Utilities 8700-04590	1,172	993	916	944	852	915
Mains and Services Expenses - Utilities 8740-04590	368	372	307	300	342	311
Distribution-Rents - Utilities 8810-04590	-	-	-	-	-	-
Customer accounts-Customer rec - Utilities 9030-04590	-	-	37	-	-	222
Sales-Supervision - Utilities 9110-04590	385	385	385	385	413	191
Distribution-Operation supervi - Misc Rents 8700-04592	-	-	55	55	55	3,716
Distribution-Rents - Misc Rents 8810-04592	-	-	-	3,159	314	19
Mains expenses - Capitalized Utility Costs 8560-04599	(348)	(335)	(324)	(359)	(731)	(4)
Distribution-Operation supervi - Capitalized Utility Costs 8700-04599	(1,057)	(908)	(769)	(815)	(733)	(769)
Distribution-Rents - Capitalized Utility Costs 8810-04599	(4,682)	(3,516)	(2,475)	(291)	(1,884)	(116)
Compressor station expenses - Capitalized Utility Costs 8180-04599	(270)	(261)	(252)	(279)	(569)	(3)
Rent, Maint., & Utilities	33,657	32,646	33,370	(1,874)	31,074	33,135
Mains and Services Expenses - Vehicle Lease Payments 8740-03002	9,936	11,455	9,186	9,936	9,936	10,387
Distribution-Operation supervi - Capitalized transportation costs 8700-03003	(29)	(57)	(27)	(53)	(47)	(32)
Mains and Services Expenses - Capitalized transportation costs 8740-03003	(1,589)	(12,079)	(8,999)	(8,106)	(8,644)	8,652
Distribution-Measuring and reg - Capitalized transportation costs 8750-03003	(461)	-	(3)	(13)	(21)	-
Distribution-Operation supervi - Vehicle Expense 8700-03004	54	80	48	94	93	59
Mains and Services Expenses - Vehicle Expense 8740-03004	3,520	9,246	3,620	2,464	4,564	2,498

Distribution-Measuring and reg - Vehicle Expense 8750-03004	1,972	-	11	46	105	-
Mains and Services Expenses - Heavy Equipment 8740-04302	19	-	-	-	-	-
Distribution-Operation supervi - Heavy Equipment 8700-04302	-	-	-	-	-	-
Distribution-Operation supervi - Heavy Equipment Capitalized 8700-04307	-	-	-	-	-	-
Distribution-Rents - Heavy Equipment Capitalized 8810-04307	(4,120)	(4,120)	(4,120)	34,768	-	(15)
Mains and Services Expenses - Heavy Equipment Capitalized 8740-04307	(19)	-	-	-	-	-
Distribution-Rents - Non-842 Heavy Equipment 8810-04309	-	-	-	33	-	-
Mains and Services Expenses - Non 842 Fleet Lease/Rents 8740-0456C	188	-	375	134	107	107
Mains and Services Expenses - 842 Variable Fleet Lease Expense 8740-0456C	(14,598)	-	1,158	596	596	(19,687)
Vehicles & Equip	(5,127)	4,526	1,248	39,899	6,689	1,969
Distribution-Maint of mains - Inventory Materials 8870-02001	-	-	-	-	-	-
Maintenance of measuring and r - Inventory Materials 8890-02001	-	-	-	-	-	-
Distribution-Operation supervi - Inventory Materials 8700-02001	-	-	82	-	-	-
Distribution-Operation supervi - Warehouse Loading Charge 8700-02004	-	-	3	-	-	-
Distribution-Maint of mains - Warehouse Loading Charge 8870-02004	-	-	-	-	-	-
Maintenance of measuring and r - Warehouse Loading Charge 8890-02004	-	-	-	-	-	-
Odorization - Non-Inventory Supplies 8711-02005	-	-	-	-	-	-
Mains and Services Expenses - Non-Inventory Supplies 8740-02005	-	-	-	-	-	-
Distribution-Measuring and reg - Non-Inventory Supplies 8750-02005	728	-	-	536	-	643
Sales-Supervision - Non-Inventory Supplies 9110-02005	-	-	37	-	37	-
Distribution-Operation supervi - Non-Inventory Supplies 8700-02005	256	88	92	11	86	270
Sales-Supervision - Purchasing Card Charges 9110-02006	-	-	-	-	-	-
Distribution-Operation supervi - Parts 8700-04306	-	-	-	20	-	-
Distribution-Measuring and reg - Parts 8770-04306	-	-	-	-	(594)	-
Customer accounts-Customer rec - Parts 9030-04306	-	-	-	-	-	-
Distribution-Operation supervi - Office Supplies 8700-05010	1,684	880	776	2,579	1,251	788
Mains and Services Expenses - Office Supplies 8740-05010	-	-	-	-	-	-
Distribution-Measuring and reg - Office Supplies 8750-05010	-	183	-	171	-	101
Customer accounts-Operation su - Office Supplies 9010-05010	-	-	-	-	-	-
Customer accounts-Customer rec - Office Supplies 9030-05010	48	-	-	-	-	127
Sales-Supervision - Office Supplies 9110-05010	-	-	396	-	531	-
Materials & Supplies	2,717	1,151	1,386	3,316	1,311	1,929
Miscellaneous general expenses - Offsite Storage 9302-04065	-	-	-	-	-	-
Distribution-Measuring and reg - Offsite Storage 8750-04065	-	-	-	-	-	-
Distribution-Operation supervi - Offsite Storage 8700-04065	236	236	80	392	241	316
Distribution-Operation supervi - Software Maintenance 8700-04201	5,911	9,417	5,692	12,994	11,983	14,450
Distribution-Operation supervi - IT Equipment 8700-04212	529	500	212	99	94	180
Customer accounts-Customer rec - IT Equipment 9030-04212	-	-	12	-	-	-
Customer service-Operating inf - IT Equipment 9090-04212	-	-	-	-	-	-
Sales-Supervision - IT Equipment 9110-04212	-	-	-	-	-	77
Information Technologies	6,676	10,152	5,996	13,485	12,318	15,023
Distribution-Operation supervi - Monthly Lines and service 8700-05310	(1,098)	(1,887)	(2,693)	(1,063)	(1,862)	(2,145)
Mains and Services Expenses - Monthly Lines and service 8740-05310	33	33	33	33	34	34
Distribution-Operation supervi - Long Distance 8700-05312	33	28	26	16	17	9
Distribution-Operation supervi - Toll Free Long Distance 8700-05314	218	218	219	229	230	231
Distribution-Operation supervi - Telephone Directory 8700-05317	2,594	2,289	7,518	9,876	4,798	4,046
Distribution-Operation supervi - Measurement & Meter Reading 8700-05323	7,688	8,826	7,835	8,063	7,782	3,821
Distribution-Operation supervi - WAN/LAN/Internet Service 8700-05331	6,535	9,675	9,309	9,334	9,365	9,364
Distribution-Operation supervi - Cellular, radio, pager charges 8700-05364	6,130	6,316	5,895	(31,740)	5,819	6,964
Distribution-Operation supervi - Cell service for data uses 8700-05376	10,538	12,321	8,962	8,183	11,908	8,743
Customer accounts-Customer rec - Cell phone equipment and accessories 903	14	-	14	24	-	-
Sales-Supervision - Cell phone equipment and accessories 9110-05377	-	-	-	-	-	-
Distribution-Measuring and reg - Cell phone equipment and accessories 8750-0	44	-	-	-	-	-
Distribution-Operation supervi - Cell phone equipment and accessories 8700-0	-	-	-	223	865	132
Customer accounts-Customer rec - Capitalized Telecom Costs 9030-05399	(8)	-	(8)	(14)	-	-
Sales-Supervision - Capitalized Telecom Costs 9110-05399	-	-	-	-	-	-
Mains and Services Expenses - Capitalized Telecom Costs 8740-05399	(19)	(20)	(19)	(19)	(19)	(20)
Distribution-Measuring and reg - Capitalized Telecom Costs 8750-05399	(26)	-	-	-	-	-
Distribution-Operation supervi - Capitalized Telecom Costs 8700-05399	(13,054)	(15,992)	(12,677)	8,671	(14,885)	(13,740)
Telecom	19,623	21,807	24,414	11,815	24,051	17,438
Transmission-Operation supervi - Required By Law, Safety 8500-04002	-	667	-	-	-	-
Distribution-Operation supervi - Required By Law, Safety 8700-04002	3,112	3,157	2,850	52,356	40,604	518
Distribution-Operation supervi - Promo Sales, Consumer Rel 8700-04017	-	-	-	-	-	-
Customer service-Operating inf - Promo Sales, Consumer Rel 9090-04017	725	-	-	-	-	-
Distribution-Measuring and reg - Safety 8750-04018	-	-	-	-	-	-
Sales-Advertising expenses - Promo Other, Misc 9130-04021	-	-	-	-	382	-
Sales-Supervision - Promo Sales, Misc 9110-04022	-	-	-	-	-	-
Distribution-Operation supervi - Promo Sales, Misc 8700-04022	-	-	-	-	-	-
Sales-Supervision - Community Rel&Trade Shows 9110-04040	-	-	-	-	-	-
Sales-Demonstrating and sellin - Community Rel&Trade Shows 9120-04040	-	-	-	-	-	-
Distribution-Operation supervi - Community Rel&Trade Shows 8700-04040	-	-	-	-	450	-
Sales-Supervision - Advertising 9110-04044	-	1,748	-	-	-	-

Sales-Advertising expenses - Advertising 9130-04044	-	-	-	-	-	-
Customer accounts-Customer rec - Customer Relations & Assist 9030-04046	-	-	-	-	-	-
Customer service-Miscellaneous - Customer Relations & Assist 9100-04046	60	25	2	53	28	30
Sales-Supervision - Customer Relations & Assist 9110-04046	-	1,748	-	-	-	1,450
Sales-Demonstrating and sellin - Customer Relations & Assist 9120-04046	-	-	-	-	-	-
Sales-Advertising expenses - Customer Relations & Assist 9130-04046	-	-	-	-	-	-
Marketing	3,897	7,344	2,853	52,409	41,463	1,997
Distribution-Operation supervi - Membership Fees 8700-05415	-	349	-	-	25	-
Miscellaneous general expenses - Membership Fees 9302-05415	-	-	-	-	-	-
Distribution-Operation supervi - Club Dues - Deductible 8700-05417	-	-	-	-	-	-
Miscellaneous general expenses - Association Dues 9302-0751C	-	-	-	-	-	-
A&G-Rents - Association Dues 9310-07510	-	-	-	-	-	-
Distribution-Operation supervi - Association Dues 8700-07510	-	-	-	370	85	85
Customer accounts-Customer rec - Association Dues 9030-0751C	-	-	-	-	-	-
Dues & Membership Fees	-	349	-	370	110	85
Distribution-Operation supervi - Postage/Delivery Services 8700-05111	824	261	126	906	410	139
Mains and Services Expenses - Postage/Delivery Services 8740-05111	-	-	-	-	-	-
Distribution-Measuring and reg - Postage/Delivery Services 8750-05111	98	63	-	48	97	113
Distribution-Other expenses - Postage/Delivery Services 8800-05111	-	-	-	-	-	-
Customer accounts-Customer rec - Postage/Delivery Services 9030-05111	73	27	14	68	89	-
Sales-Supervision - Postage/Delivery Services 9110-05111	415	442	14	118	73	-
A&G-Office supplies & expense - Postage/Delivery Services 9210-05111	-	-	-	-	20	-
Distribution-Operation supervi - 842 Copier Lease Expense 8700-05215	196	159	195	306	(545)	727
Print & Postages	1,605	952	348	1,445	144	979
Customer accounts-Operation su - Meals and Entertainment 9010-05411	-	-	-	-	3	-
Customer accounts-Customer rec - Meals and Entertainment 9030-05411	-	39	259	234	331	191
Customer service-Operating inf - Meals and Entertainment 9090-05411	110	189	-	-	67	74
Sales-Supervision - Meals and Entertainment 9110-05411	-	-	21	-	81	11
A&G-Office supplies & expense - Meals and Entertainment 9210-05411	-	-	-	-	-	-
A&G-Employee pensions and bene - Meals and Entertainment 9260-05411	98	370	433	196	53	231
Distribution-Operation supervi - Meals and Entertainment 8700-05411	343	1,751	864	699	1,166	1,062
Mains and Services Expenses - Meals and Entertainment 8740-05411	31	-	-	-	-	-
Distribution-Measuring and reg - Meals and Entertainment 8750-05411	-	-	-	-	-	-
Meter and house regulator expe - Meals and Entertainment 8780-05411	-	-	-	-	-	-
Distribution-Operation supervi - Spousal & Dependent Travel 8700-05412	-	-	-	-	36	-
Sales-Supervision - Spousal & Dependent Travel 9110-05412	-	-	-	-	-	-
Distribution-Operation supervi - Transportation 8700-05413	1,105	498	1,415	-	886	743
Mains and Services Expenses - Transportation 8740-05413	-	-	-	-	-	-
Distribution-Measuring and reg - Transportation 8750-05413	-	-	-	-	-	-
Customer accounts-Operation su - Transportation 9010-05413	-	-	-	-	-	-
Customer accounts-Customer rec - Transportation 9030-05413	-	-	-	-	-	-
Customer service-Operating inf - Transportation 9090-05413	813	704	-	-	949	1,159
Sales-Supervision - Transportation 9110-05413	-	-	177	-	725	227
A&G-Office supplies & expense - Transportation 9210-05413	-	-	-	-	-	-
Customer service-Operating inf - Lodging 9090-05414	388	307	-	-	-	-
Sales-Supervision - Lodging 9110-05414	-	-	-	-	-	166
Distribution-Operation supervi - Lodging 8700-05414	-	2,043	545	-	253	1,097
Distribution-Measuring and reg - Lodging 8750-05414	-	-	-	-	-	-
Customer accounts-Operation su - Lodging 9010-05414	-	-	-	-	-	-
Customer accounts-Customer rec - Lodging 9030-05414	-	-	-	-	-	-
Distribution-Operation supervi - Misc Employee Expense 8700-05419	-	-	-	19,449	-	-
Travel & Entertainment	2,887	5,900	3,714	20,578	4,550	4,960
Distribution-Operation supervi - Employee Development 8700-05420	473	-	473	-	-	-
Distribution-Measuring and reg - Employee Development 8750-05420	-	-	-	-	-	-
Customer service-Operating inf - Employee Development 9090-05420	366	803	-	-	124	-
Sales-Supervision - Employee Development 9110-05420	-	-	100	-	-	-
Sales-Advertising expenses - Employee Development 9130-05420	-	-	-	-	-	-
A&G-Office supplies & expense - Employee Development 9210-05420	-	-	-	-	-	-
Distribution-Operation supervi - Training 8700-05421	200	-	-	-	-	78
Customer service-Miscellaneous - Training 9100-05421	-	-	-	-	-	-
Sales-Supervision - Training 9110-05421	-	-	-	-	-	-
Distribution-Operation supervi - Operator Qualifications Training 8700-05422	-	-	-	-	-	-
Distribution-Operation supervi - Regulatory Compliance Training 8700-05425	-	-	-	-	-	-
Distribution-Operation supervi - Safety Training 8700-05426	-	-	708	1,264	-	1,295
Mains and Services Expenses - Safety Training 8740-05426	575	575	575	6,297	1,525	-
Transmission-Operation supervi - Technical (Job Skills) Training 8500-05427	-	-	1,797	1,556	868	72
Distribution-Operation supervi - Technical (Job Skills) Training 8700-05427	-	-	-	-	-	-
Training	1,614	1,378	3,653	9,117	2,517	1,445
Transmission-Operation supervi - Contract Labor 8500-06111	-	24,249	-	-	-	-
Distribution-Operation supervi - Contract Labor 8700-06111	-	55	55	55	1,555	55
Distribution-Other expenses - Contract Labor 8800-06111	62,950	73,531	65,230	63,613	54,707	75,256

Customer accounts-Customer rec - Contract Labor 9030-06111	476	19	669	-	553	383
A&G-Office supplies & expense - Contract Labor 9210-06111	-	-	-	(70,000)	-	-
A&G-Outside services employed - Contract Labor 9230-06111	1,105	3,649	1,325	528	1,752	1,448
Customer accounts-Customer rec - Collection Fees 9030-06112	1,617	1,627	1,947	1,290	1,582	2,699
Customer accounts-Customer rec - Payment Services 9030-06113	87,271	83,796	93,342	99,827	125,477	118,820
Customer accounts-Customer rec - Bill Print Fees 9030-06116	1,847	1,956	1,890	1,913	2,114	1,883
A&G-Outside services employed - Legal 9230-06121	19,144	12,997	19,614	4,000	-	(14,090)
Outside Services	174,409	201,880	184,072	101,226	187,739	186,454
A&G-Administrative & general s - A&G Overhead Clearing 9200-04863	(23,431)	(6,224)	(6,353)	(6,289)	(37,621)	(26,548)
Sales-Supervision - Misc General Expense 9110-07590	37	-	-	111	-	44
Distribution-Operation supervi - Misc General Expense 8700-07590	-	46	5	-	-	-
Distribution-Operation supervi - Reimbursements 8700-09911	-	-	-	-	-	(14,170)
Miscellaneous	(23,394)	(6,178)	(6,348)	(6,178)	(37,621)	(40,674)
Total O&M Expenses Before Allocations	712,628	559,667	721,664	853,892	727,664	806,851

	Kentucky Division - 009DIV Budget 2021 October	Kentucky Division - 009DIV Budget 2021 November	Kentucky Division - 009DIV Budget 2021 December	Kentucky Division - 009DIV Budget 2021 January	Kentucky Division - 009DIV Budget 2021 February	Kentucky Division - 009DIV Budget 2021 March	Kentucky Division - 009DIV Budget 2021 April	Kentucky Division - 009DIV Budget 2021 May	Kentucky Division - 009DIV Budget 2021 June	Kentucky Division - 009DIV Budget 2021 July	Kentucky Division - 009DIV Budget 2021 August	Kentucky Division - 009DIV Budget 2021 September
Non-project Labor - 01000	489,863	505,473	511,802	471,112	454,757	514,189	496,010	484,744	489,325	482,035	492,551	467,352
Capital Labor - 01001	663,460	601,427	687,945	635,788	605,721	685,557	657,313	622,157	663,998	671,288	660,772	685,972
Capital Labor Contra - 01002	(663,460)	(601,427)	(687,945)	(635,788)	(605,721)	(685,557)	(657,313)	(622,157)	(663,998)	(671,288)	(660,772)	(685,972)
Deferred Project Labor - 01003	8,411	8,028	8,793	8,028	7,646	8,793	8,411	8,028	8,411	8,411	8,411	8,411
Deferred Project Labor Contra - 01004	(8,411)	(8,028)	(8,793)	(8,028)	(7,646)	(8,793)	(8,411)	(8,028)	(8,411)	(8,411)	(8,411)	(8,411)
Expense Labor Transfer In - 01013	0	0	0	0	0	0	0	0	0	0	0	0
Expense Labor Transfer Out - 01014	(8,409)	(9,175)	(6,039)	(11,639)	(9,602)	(7,916)	(6,011)	(5,844)	(9,084)	(7,259)	(7,790)	(7,373)
Labor	481,454	496,298	505,763	459,473	445,155	506,273	489,999	478,900	480,241	474,776	484,761	459,979
Pension Benefits Load - 01202	25,596	26,385	26,888	24,427	23,666	26,915	26,050	25,460	25,531	25,241	25,771	24,454
OPEB Benefits Load - 01203	22,824	23,528	23,977	21,782	21,103	24,001	23,229	22,703	22,767	22,508	22,981	21,806
Workers Comp Benefits Load - 01221	0	0	0	0	0	0	0	0	0	0	0	0
Medical Benefits Load - 01251	98,375	101,408	103,341	93,883	90,958	103,446	100,121	97,853	98,127	97,010	99,050	93,987
ESOP Benefits Load - 01257	19,556	20,159	20,543	18,663	18,081	20,564	19,903	19,452	19,506	19,284	19,690	18,683
RSP FACC Benefits Load - 01263	4,891	5,042	5,138	4,668	4,522	5,143	4,978	4,865	4,879	4,823	4,925	4,673
Life Benefits Load - 01266	959	989	1,008	915	887	1,008	976	954	957	946	966	916
LTD Benefits Load - 01269	3,184	3,282	3,345	3,039	2,944	3,348	3,240	3,167	3,176	3,140	3,206	3,042
NSC-OPEB Benefits Load - 01294	0	0	0	0	0	0	0	0	0	0	0	(0)
Admin Fees Pension - 07496	0	0	0	0	0	0	0	0	0	0	0	0
Benefits	175,364	180,792	184,239	167,377	162,161	184,428	178,497	174,454	174,942	172,951	176,589	167,561
Service Awards - 07421	0	0	0	0	0	0	0	0	0	0	0	0
Uniforms - 07443	15,781	14,996	18,766	6,867	7,039	7,287	4,713	5,763	4,466	4,066	6,136	3,848
Uniforms Capitalized - 07444	(9,841)	(8,396)	(11,251)	(3,694)	(3,798)	(4,189)	(2,626)	(3,229)	(2,519)	(2,490)	(3,278)	(2,325)
Education Assistance Program - 07447	0	0	0	0	0	0	0	0	0	0	0	0
Capitalized Restricted Stock - 07450	0	0	0	0	0	0	0	0	0	0	0	0
Variable Pay & Mgmt Incentive Plans - 07452	0	0	0	0	0	0	0	0	0	0	0	0
VPP & MIP - Capital Credit - 07454	0	0	0	0	0	0	0	0	0	0	0	0
Restricted Stock - Long Term Incentive Plan - Performance Based - 07458	0	0	0	0	0	0	0	0	0	0	0	0
RSU-Long Term Incentive Plan - Time Lapse - 07460	0	0	0	0	0	0	0	0	0	0	0	0
RSU-Management Incentive Plan - 07463	0	0	0	0	0	0	0	0	0	0	0	0
COLI CSV & Premiums - 07487	0	0	0	0	0	0	0	0	0	0	0	0
COLI Loan Interest - 07488	0	0	0	0	0	0	0	0	0	0	0	0
NQ Retirement Cost - 07489	0	0	0	0	0	0	0	0	0	0	0	0
SERP Capitalized - 07490	0	0	0	0	0	0	0	0	0	0	0	0
NSC-NQ Retirement Cost - 07492	0	0	0	0	0	0	0	0	0	0	0	0
Employee Broadcast and Publication - 07495	0	0	0	0	0	0	0	0	0	0	0	0
Misc Employee Welfare Exp - 07499	3,460	3,770	2,901	3,578	3,669	3,949	2,798	2,956	2,838	2,955	2,967	3,294
Employee Welfare	9,400	10,370	10,415	6,751	6,910	7,047	4,885	5,490	4,779	4,531	5,825	4,817
Blueflame Property Insurance - 04069	0	0	0	0	0	0	0	0	0	0	0	0
Insurance-Other - 04070	0	0	0	0	0	0	0	0	0	0	0	0
Insurance Capitalized - 04072	0	0	0	0	0	0	0	0	0	0	0	0
Insurance - D&O - 07119	0	0	0	0	0	0	0	0	0	0	0	0
Environmental & Safety - 07120	0	0	0	0	0	0	450	0	0	750	0	0
Insurance - Public Liability - 07121	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	450	0	0	750	0	0
Locustview amortization - 04308	11,973	11,973	11,973	11,973	11,973	11,973	11,973	11,973	11,973	11,973	11,973	11,973
842 Variable Real Estate Lease Expense - 04561	0	0	0	0	0	0	0	0	0	0	0	0
842 Variable Copier Lease Expense - 04564	820	820	820	820	820	820	820	820	820	820	820	820
842 Real Estate Lease Expense - 04578	70,840	70,840	70,840	70,840	70,840	70,840	70,840	70,840	70,840	70,840	70,840	70,840
Building Lease/Rents Capitalized - 04580	(45,064)	(41,579)	(43,925)	(44,518)	(45,226)	(44,454)	(46,344)	(44,227)	(45,652)	(46,604)	(45,420)	(47,370)
Non 842 Building Lease/Rents - 04581	0	0	0	0	0	0	0	0	0	0	0	0
Building Maintenance - 04582	33,453	31,872	37,202	36,170	25,845	45,271	39,378	36,008	33,305	39,315	28,286	33,552
Utilities - 04590	24,909	18,648	14,144	27,800	20,286	20,393	21,868	19,959	16,898	24,229	17,968	20,063
Misc Rents - 04592	21	21	3,180	21	354	21	21	21	21	21	21	20
Capitalized Utility Costs - 04599	(32,364)	(26,092)	(30,199)	(35,799)	(26,222)	(37,464)	(34,622)	(30,104)	(28,634)	(36,641)	(26,016)	(31,452)
Company Used Gas - 04801	0	0	0	0	0	0	0	0	0	0	0	0
842 Tower Lease Expense - 05353	20,238	20,238	20,238	20,238	20,238	20,238	20,238	20,238	20,238	20,238	20,238	20,238
Rent, Maint., & Utilities	84,826	86,742	84,274	87,546	78,909	87,638	84,173	85,529	78,810	84,192	78,711	78,685
Vehicle Lease Payments - 03002	126,788	126,788	126,788	126,788	126,788	126,933	138,127	140,325	140,325	140,325	140,325	140,325
Capitalized transportation costs - 03003	(143,091)	(124,190)	(126,343)	(130,540)	(128,961)	(148,794)	(134,055)	(132,160)	(138,449)	(150,254)	(143,027)	(149,483)
Vehicle Expense - 03004	120,802	103,479	92,728	102,177	96,907	135,703	95,235	93,624	115,288	109,671	110,166	110,166
Equipment Lease - 04301	53,635	51,902	42,378	48,376	48,852	46,770	51,556	51,670	52,255	51,542	50,115	49,376
Heavy Equipment - 04302	23,175	21,345	27,336	21,013	17,915	21,835	20,442	16,263	28,265	25,941	14,918	14,273
Heavy Equipment Capitalized - 04307	(87,008)	(83,517)	(80,544)	(79,736)	(77,166)	(78,967)	(82,292)	(78,309)	(90,644)	(87,666)	(75,467)	(74,109)
Vehicles & Equip	94,300	95,806	82,832	88,077	84,334	103,479	89,212	89,412	91,412	96,175	96,534	90,547
Inventory Materials - 02001	19,407	17,972	26,549	16,065	13,779	29,965	19,391	19,312	31,206	19,280	20,601	34,868
Warehouse Loading Charge - 02004	776	1,062	643	551	1,199	776	776	1,248	771	771	824	1,395
Non-Inventory Supplies - 02005	35,709	36,283	42,313	35,917	41,365	44,801	36,011	28,187	33,453	46,186	40,408	73,956
Office Supplies - 05010	4,734	4,219	4,580	4,872	3,079	4,245	5,066	4,157	3,078	4,099	3,224	5,758
Materials & Supplies	60,626	59,192	74,504	57,497	58,774	80,210	61,244	62,429	68,985	70,336	65,057	115,976
Offsite Storage - 04065	0	0	0	0	0	0	0	0	0	0	0	0
Software Maintenance - 04201	2,455	2,455	1,682	2,912	581	581	4,311	3,761	2,890	3,121	866	3,711
IT Equipment - 04212	2,720	950	3,725	2,346	492	669	862	649	492	967	528	435
Information Technologies	5,175	3,406	5,406	5,288	1,072	1,250	5,173	4,409	3,382	4,088	1,395	4,146

Monthly Lines and service - 05310	4,600	4,600	4,600	4,600	4,600	4,600	4,600	4,600	4,600	4,600	4,600	4,600	4,600	4,600
Long Distance - 05312	98	112	76	68	105	93	119	108	99	105	109	107	107	107
Toll Free Long Distance - 05314	216	216	216	216	216	216	216	216	216	216	216	216	216	216
Telecom Maintenance & Repair - 05316	67	67	67	67	67	67	67	67	67	67	67	67	65	65
Telephone Directory - 05317	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Measurement & Meter Reading - 05323	58	58	58	58	58	58	58	58	58	58	58	58	58	58
WAN/LAN/Internet Service - 05331	5,667	4,842	5,504	6,759	6,836	6,219	6,052	5,153	7,943	7,002	6,092	5,932	5,932	5,932
Cellular, radio, pager charges - 05364	7,842	12,073	8,830	16,564	11,250	17,595	5,198	19,492	12,211	12,470	13,378	12,955	12,955	12,955
Cell service for data uses - 05376	4,904	4,720	2,604	4,470	4,750	4,631	3,946	4,425	4,520	4,715	4,753	5,440	5,440	5,440
Cell phone equipment and accessories - 05377	1,403	1,175	1,298	1,039	1,385	1,691	1,073	1,352	1,060	1,191	1,072	1,437	1,437	1,437
Audio Conference - 05390	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Capitalized Telecom Costs - 05399	(14,099)	(15,208)	(13,195)	(19,365)	(16,830)	(20,104)	(12,074)	(20,610)	(17,550)	(17,719)	(17,553)	(18,176)	(18,176)	(18,176)
Telecom	10,756	12,655	10,058	14,478	12,437	15,065	9,254	15,799	13,225	12,706	12,792	12,636	12,636	12,636
Safety, Newspaper - 04001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Required By Law, Safety - 04002	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Safety - 04018	0	195	0	0	0	0	145	0	435	215	0	310	310	310
Promo Other, Misc - 04021	1,428	918	748	748	918	1,088	1,088	1,428	1,768	1,768	1,292	1,292	1,292	1,292
Promo Sales, Misc - 04022	135	135	135	135	135	135	135	135	135	135	135	135	135	135
Community Rel&Trade Shows - 04040	1,779	2,007	58	58	738	58	58	58	738	58	58	62	62	62
Advertising - 04044	2,810	2,810	1,110	2,470	2,810	2,470	2,130	2,130	2,130	1,790	2,130	2,811	2,811	2,811
Customer Relations & Assist - 04046	9,905	7,025	8,725	8,725	8,725	8,045	7,025	8,045	8,045	8,045	7,025	8,046	8,046	8,046
Marketing	16,056	13,089	10,775	12,135	13,325	11,795	10,580	11,795	13,250	12,010	10,639	12,655	12,655	12,655
Director's Fees - 04111	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Board Meeting Expenses - 04112	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Directors Retirement Expenses - 04113	0	0	0	0	0	0	0	0	0	0	0	0	0	0
News/Blast Fax/Mail List - 04120	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inv Relations/Bnkg Inst - 04121	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Annual Report Design, Printing & Dist. - 04122	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Proxy Solicitation Exp - 04125	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfer Agent Administration - 04126	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tr & Reg of Bonds/Debt Fee - 04127	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NYSE Fees & Exps - 04129	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bank Service Charge - 04130	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Analyst Activities - 04140	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Web Site - 04141	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Printing/Slides/Graphics - 04145	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Public Relations - 04146	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Directors & Shareholders APR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Membership Fees - 05415	0	835	650	650	835	0	0	0	500	200	0	100	100	100
Club Dues - Nondeductible - 05416	0	350	0	0	0	0	0	0	0	0	0	0	0	0
Club Dues - Deductible - 05417	0	275	0	0	510	0	0	0	0	740	20	20	20	20
Association Dues - 07510	740	21,240	4,900	11,402	100	840	1,460	18,090	12,850	925	300	590	590	590
Dues & Membership Fees	740	21,590	6,010	12,052	610	840	1,460	18,090	13,350	1,865	320	690	690	690
Postage/Delivery Services - 05111	882	861	884	706	1,324	757	728	879	832	889	1,364	817	817	817
842 Copier Lease Expense - 05215	2,819	2,819	2,819	2,819	2,819	2,819	2,819	2,819	2,819	2,819	2,819	2,819	2,819	2,819
Print & Postages	3,701	3,680	3,703	3,525	4,143	3,577	3,547	3,698	3,651	3,709	4,183	3,636	3,636	3,636
Meals and Entertainment - 05411	12,265	12,698	12,465	12,358	12,837	13,248	14,521	13,134	13,426	14,785	16,963	16,963	16,963	16,963
Spousal & Dependent Travel - 05412	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation - 05413	12,422	12,422	11,842	12,354	12,510	13,212	13,683	13,645	13,652	13,663	18,058	18,049	18,049	18,049
Lodging - 05414	16,444	16,444	16,299	17,529	19,363	21,943	27,070	26,893	22,652	20,683	25,458	38,251	38,251	38,251
Misc Employee Expense - 05419	208	208	208	208	208	208	208	208	208	208	208	212	212	212
Travel & Entertainment	41,339	41,772	40,814	42,449	44,918	48,611	55,149	55,266	49,646	47,980	58,509	73,475	73,475	73,475
Employee Development - 05420	1,054	254	254	454	1,479	429	254	254	429	579	849	849	849	849
Training - 05421	169	183	255	83	2,979	83	605	783	469	1,883	369	187	187	187
Operator Qualifications Training - 05422	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Books & Manuals - 05424	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Regulatory Compliance Training - 05425	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Safety Training - 05426	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Technical (Job Skills) Training - 05427	0	0	0	0	0	0	0	0	0	1,500	0	0	0	0
Computer Skills & Systems Training - 05428	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Work Environment Training - 05429	1,100	0	0	0	0	0	800	0	0	1,600	0	0	0	0
Training	2,323	437	509	537	4,458	1,312	859	1,037	1,398	5,237	948	1,036	1,036	1,036
Contract Labor - 06111	298,602	266,602	190,577	209,102	249,102	264,102	323,802	350,102	388,802	357,102	314,602	221,104	221,104	221,104
Collection Fees - 06112	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Payment Services - 06113	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bill Print Fees - 06116	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Legal - 06121	20,060	20,060	20,060	20,060	20,060	20,060	20,060	20,060	20,060	20,060	20,060	20,058	20,058	20,058
Outside Services	318,661	286,661	210,637	229,161	269,161	284,161	343,862	370,162	408,862	377,162	334,662	241,162	241,162	241,162
Cust Uncol Acct-Write Off - 09927	31,313	40,373	51,786	54,870	49,709	46,259	34,864	30,604	29,190	29,221	29,051	29,807	29,807	29,807
Provision for Bad Debt	31,313	40,373	51,786	54,870	49,709	46,259	34,864	30,604	29,190	29,221	29,051	29,807	29,807	29,807
A&G Overhead Clearing - 04863	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Misc General Expense - 07590	8,784	8,784	8,784	12,784	11,784	9,159	9,334	8,884	10,784	11,634	8,784	77,416	77,416	77,416
Reimbursements - 09911	0	0	0	0	0	0	0	0	0	2,070	0	0	0	0
Miscellaneous	8,784	8,784	8,784	12,784	11,784	9,159	9,334	8,884	10,784	13,704	8,784	77,416	77,416	77,416
Total O&M Expenses Before Allocations	1,344,839	1,361,646	1,290,509	1,253,970	1,247,860	1,391,101	1,382,342	1,407,957	1,444,772	1,410,394	1,368,759	1,374,223	1,374,223	1,374,223
Expense Billings	1,206,634	1,206,218	1,316,381	1,288,702	1,201,184	1,380,464	1,265,129	1,407,957	1,237,866	1,351,186	1,190,534	1,220,393	1,220,393	1,220,393
O&M - Total Operation & Maintenance Expense	2,551,473	2,567,865	2,606,890	2,542,672	2,449,044	2,771,565	2,647,472	2,815,914	2,682,638	2,761,579	2,559,294	2,594,616	2,594,616	2,594,616

Atmos Energy Corporation

Operation & Maintenance Expenses

Kentucky Division - 009DIV Budget 2021 YTD September	Mid-States General Office Div - 091DIV Budget 2021 October	Mid-States General Office Div - 091DIV Budget 2021 November	Mid-States General Office Div - 091DIV Budget 2021 December	Mid-States General Office Div - 091DIV Budget 2021 January	Mid-States General Office Div - 091DIV Budget 2021 February	Mid-States General Office Div - 091DIV Budget 2021 March	Mid-States General Office Div - 091DIV Budget 2021 April	Mid-States General Office Div - 091DIV Budget 2021 May	Mid-States General Office Div - 091DIV Budget 2021 June	Mid-States General Office Div - 091DIV Budget 2021 July	Mid-States General Office Div - 091DIV Budget 2021 August	Mid-States General Office Div - 091DIV Budget 2021 September	Mid-States General Office Div - 091DIV Budget 2021 YTD September	Dallas Atmos Rate Division - 002DIV Budget 2021 October	Dallas Atmos Rate Division - 002DIV Budget 2021 November
5,859,213	194,720	185,922	203,519	185,922	177,124	203,519	195,226	186,405	195,226	195,226	195,226	195,226	2,313,538	4,526,758	4,320,996
7,841,399	289,266	276,264	302,269	276,264	263,261	302,269	293,818	280,608	293,818	293,818	293,818	293,818	3,459,014	178,996	170,860
(7,841,399)	(289,266)	(276,264)	(302,269)	(276,264)	(263,261)	(302,269)	(293,818)	(280,608)	(293,818)	(293,818)	(293,818)	(293,818)	(3,459,014)	(178,996)	(170,860)
99,781	10,824	10,332	11,316	10,332	9,840	11,316	10,824	10,332	10,824	10,824	10,824	10,824	128,416	23,377	22,314
(99,781)	(10,824)	(10,332)	(11,316)	(10,332)	(9,840)	(11,316)	(10,824)	(10,332)	(10,824)	(10,824)	(10,824)	(10,824)	(128,416)	(23,377)	(22,314)
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(96,141)	0	0	0	0	0	0	0	0	0	0	0	0	0	(7,461)	(7,461)
5,763,072	194,720	185,922	203,519	185,922	177,124	203,519	195,226	186,405	195,226	195,226	195,226	195,602	2,313,538	4,519,296	4,313,635
306,382	9,920	9,472	10,368	9,472	9,024	10,368	9,947	9,498	9,947	9,947	9,947	9,947	117,874	179,366	171,200
273,210	9,119	8,707	9,531	8,707	8,295	9,531	8,730	8,143	8,730	8,730	8,730	8,730	108,343	189,375	189,343
0	12,634	13,270	12,626	12,500	12,412	12,517	12,664	12,681	12,555	12,998	12,312	11,980	150,349	10,232	10,232
1,177,557	39,496	37,711	41,280	37,711	35,927	41,280	39,599	37,810	39,599	39,599	39,599	39,599	469,266	882,334	842,162
234,085	7,755	7,404	8,105	7,404	7,054	8,105	7,775	7,424	7,775	7,775	7,775	7,786	92,137	161,750	154,386
58,547	2,102	2,007	2,192	2,007	1,912	2,192	2,017	2,017	2,017	2,017	2,017	2,017	24,971	63,365	60,480
11,480	388	370	405	370	353	405	389	371	389	389	389	389	4,608	9,002	8,593
38,111	1,286	1,228	1,344	1,228	1,170	1,344	1,290	1,290	1,290	1,290	1,290	1,290	15,284	29,696	28,344
(0)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	29,167	29,167
2,099,372	82,699	80,170	85,887	79,400	76,146	85,748	82,913	79,756	82,804	82,447	82,661	82,330	982,832	1,563,288	1,493,906
0	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	102,000	5,833	5,833
99,722	600	600	750	600	750	600	600	600	600	600	600	600	7,880	563	432
(57,636)	(173)	(173)	(309)	(173)	(247)	(309)	(173)	(173)	(173)	(173)	(173)	(173)	(2,616)	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	23,333	23,333
0	(6,875)	(14,922)	(6,875)	(6,875)	(6,210)	(6,875)	(6,656)	(83,414)	(8,844)	(9,140)	(9,140)	(10,934)	(176,760)	0	0
0	153,000	179,000	233,000	246,000	222,000	246,000	200,000	164,000	155,000	155,000	155,000	0	2,155,000	940,000	1,099,000
0	(86,996)	(97,895)	(132,554)	(141,007)	(127,916)	(141,007)	(93,096)	(87,885)	(86,266)	(86,266)	(86,266)	0	(1,231,867)	0	0
0	9,931	9,616	9,931	9,931	8,972	9,931	9,931	13,976	14,443	14,443	14,443	18,304	174,530	298,195	288,586
0	3,316	3,210	3,316	3,316	2,994	3,316	3,210	126,034	3,396	3,508	3,508	3,396	162,520	162,580	157,436
0	0	16,631	0	0	0	0	0	0	0	0	0	0	16,631	5,628	193,359
0	332	332	332	332	332	332	332	336	377	398	398	398	4,231	(31,836)	(5,109)
0	0	0	0	0	0	0	0	0	0	0	0	0	0	55,093	55,093
0	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	30,000	83,333	83,333
0	(1,422)	(1,367)	(1,422)	(1,433)	(1,441)	(1,433)	(1,418)	(1,428)	(1,428)	(1,459)	(1,459)	(1,478)	(17,168)	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	484,048	484,048
0	0	0	0	0	0	0	0	0	0	0	0	0	0	100,000	100,000
39,132	1,735	2,475	2,225	1,745	1,758	2,475	3,425	1,745	1,825	1,575	1,575	1,821	30,626	785,207	785,102
81,218	84,448	108,507	119,394	128,766	111,788	105,818	89,169	169,091	85,520	209,010	20,762	22,934	1,255,007	2,811,977	3,270,446
0	67,360	67,360	67,360	67,360	67,360	67,360	67,380	67,380	67,380	67,380	67,380	67,380	808,460	15,600	15,600
0	5,242	7,242	8,642	5,242	6,671	5,242	6,671	5,242	6,671	5,242	6,671	5,242	73,078	8,704	8,704
0	(41,282)	(40,799)	(41,246)	(43,564)	(41,834)	(41,834)	(42,031)	(41,363)	(41,677)	(42,917)	(42,717)	(43,114)	(504,385)	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	225,279	225,279
1,200	8,766	29	0	0	3,251	0	953	2,165	12,473	6,537	7,586	41,760	2,395,031	2,406,866	2,406,866
1,200	40,086	33,832	31,256	32,436	34,019	31,231	32,020	32,541	33,439	43,107	37,521	37,423	418,913	2,644,614	2,656,449
143,676	8,358	8,358	8,358	8,358	8,358	8,358	8,358	8,358	8,358	8,358	8,358	8,358	100,296	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	52,000	52,000
9,840	380	380	380	380	380	380	380	380	380	380	380	380	4,560	0	0
850,086	54,091	54,091	54,091	54,091	54,091	54,091	54,091	54,184	54,184	54,184	54,184	54,184	649,553	372,650	372,650
(540,383)	(30,173)	(30,173)	(30,171)	(30,175)	(30,177)	(30,171)	(30,173)	(30,175)	(30,173)	(30,173)	(30,173)	(30,173)	(362,046)	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	8,400	8,400
419,657	4,435	4,828	4,277	4,426	3,184	4,277	6,098	4,249	4,827	4,209	4,743	53,579	72,100	70,100	70,100
247,166	3,888	4,729	2,951	3,715	5,229	2,711	4,113	5,945	3,335	3,429	4,352	5,697	50,094	6,333	6,333
3,745	15	15	15	15	15	15	15	15	15	15	15	14	177	0	0
(375,609)	(7,176)	(8,325)	(6,926)	(7,297)	(7,570)	(6,370)	(10,578)	(11,303)	(6,739)	(7,233)	(7,402)	(9,098)	(96,017)	0	0
0	406	489	1,899	2,849	2,979	3,174	3,835	2,008	859	641	425	436	20,000	0	0
242,855	9,379	9,379	9,379	9,379	9,379	9,379	9,379	9,379	9,379	9,379	9,379	9,379	112,543	0	0
1,001,033	43,602	43,768	44,252	44,740	45,867	44,787	45,517	44,872	43,846	43,806	43,726	43,956	532,738	511,483	509,483
1,600,622	12,848	12,848	12,848	12,848	12,848	12,848	12,848	12,848	12,848	12,848	12,848	12,848	159,804	3,970	3,970
(1,649,347)	(14,030)	(13,677)	(16,341)	(14,015)	(13,663)	(14,983)	(14,241)	(14,126)	(16,271)	(14,563)	(14,150)	(15,346)	(175,406)	0	0
1,273,300	7,345	6,725	11,400	7,317	6,700	9,019	6,028	6,028	6,793	6,069	8,167	91,585	3,991	3,991	3,991
598,427	0	0	0	0	0	0	0	0	0	0	0	0	800	800	800
252,721	0	0	0	0	0	0	0	0	0	0	0	0	1,405	1,405	1,405
(974,935)	(8,191)	(8,191)	(8,191)	(8,191)	(8,191)	(8,191)	(8,191)	(8,191)	(8,191)	(8,191)	(8,191)	(8,191)	(98,292)	0	0
1,100,788	(2,295)	(2,295)	(284)	(2,041)	(2,306)	(2,417)	(2,502)	(2,417)	(2,417)	(2,417)	(2,417)	(2,417)	(1,583)	10,166	10,166
268,395	0	0	9,715	0	0	9,715	0	9,715	0	9,715	0	9,715	38,860	30,000	30,000
10,736	0	0	389	0	0	389	0	389	0	389	0	389	1,554	0	0
494,590	2,211	3,514	5,077	451	7,091	3,147	2,948	1,477	2,015	6,664	900	7,905	43,401	26,641	26,641
51,108	3,920	3,090	3,012	3,441	3,500	3,441	3,500	3,885	3,160	4,482	4,415	3,175	43,406	44,147	39,974
824,829	6,131	6,804	16,530	3,463	10,531	16,751	6,928	5,362	15,278	11,146	5,515	21,163	127,222	100,788	96,615
0	400	400	400	400	400	400	400	400	400	400	400	400	4,800	17,000	17,000
29,325	6,307	6,057	4,652	6,057	4,145	6,307	4,145	17,681	7,214	9,031	2,991	11,757	2,507,750	2,177,982	2,177,982
14,835	7,376	2,18													

Dallas Atmos Rate Division - 002DIV Budget 2021 December	Dallas Atmos Rate Division - 002DIV Budget 2021 January	Dallas Atmos Rate Division - 002DIV Budget 2021 February	Dallas Atmos Rate Division - 002DIV Budget 2021 March	Dallas Atmos Rate Division - 002DIV Budget 2021 April	Dallas Atmos Rate Division - 002DIV Budget 2021 May	Dallas Atmos Rate Division - 002DIV Budget 2021 June	Dallas Atmos Rate Division - 002DIV Budget 2021 July	Dallas Atmos Rate Division - 002DIV Budget 2021 August	Dallas Atmos Rate Division - 002DIV Budget 2021 September	Dallas Atmos Rate Division - 002DIV Budget 2021 YTD September	Call Center Division - 012DIV Budget 2021 October	Call Center Division - 012DIV Budget 2021 November	Call Center Division - 012DIV Budget 2021 December	Call Center Division - 012DIV Budget 2021 January	Call Center Division - 012DIV Budget 2021 February
4,732,519	4,341,293	4,146,549	4,768,532	4,561,204	4,359,622	4,567,233	4,577,397	4,577,397	4,577,397	54,056,886	2,766,244	2,638,763	2,893,724	2,738,763	2,611,282
187,132	170,860	164,839	189,565	181,323	174,095	182,385	184,180	184,180	184,180	2,152,595	0	0	0	0	0
(187,132)	(170,860)	(164,839)	(189,565)	(181,323)	(174,095)	(182,385)	(184,180)	(184,180)	(184,180)	(2,152,595)	0	0	0	0	0
24,440	22,314	21,252	24,440	23,377	22,314	23,377	23,377	23,377	23,377	277,335	0	0	0	0	0
(24,440)	(22,314)	(21,252)	(24,440)	(23,377)	(22,314)	(23,377)	(23,377)	(23,377)	(23,377)	(277,335)	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	8,075	8,075	8,075	8,075	8,075
(7,461)	(7,461)	(7,461)	(7,461)	(7,461)	(7,461)	(7,461)	(7,461)	(7,461)	(7,459)	(89,533)	(614)	(614)	(614)	(614)	(614)
4,725,058	4,333,832	4,139,088	4,761,071	4,553,743	4,352,160	4,559,761	4,569,935	4,569,935	4,569,938	53,967,353	2,773,705	2,646,224	2,901,186	2,746,224	2,618,743
187,533	172,005	164,276	188,962	180,734	172,733	180,972	181,376	181,376	181,376	2,141,910	110,086	105,026	115,145	108,995	103,935
207,406	190,234	181,685	208,987	199,887	191,038	200,151	200,597	200,597	200,597	2,368,897	121,752	116,156	127,348	120,546	114,950
10,232	10,232	10,232	10,232	10,232	10,232	10,232	10,232	10,232	10,232	122,778	0	0	0	0	0
922,506	846,124	808,103	929,537	889,059	849,703	890,234	892,220	892,220	892,221	10,536,424	541,530	516,641	566,419	536,165	511,276
169,115	155,112	148,142	170,403	162,983	155,768	163,198	163,563	163,563	163,563	1,931,546	99,274	94,711	103,836	98,290	93,727
66,250	60,765	58,034	66,755	63,848	61,022	64,075	64,075	64,075	64,075	756,676	38,890	37,103	40,678	38,505	36,717
9,412	8,633	8,245	9,484	9,071	8,670	9,083	9,103	9,103	9,103	107,503	5,525	5,271	5,779	5,470	5,217
31,048	28,478	27,198	31,285	29,923	28,598	30,029	30,029	30,029	30,029	354,620	18,226	17,388	19,064	18,045	17,208
29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,163	350,000	0	0	0	0	0
1,632,670	1,500,750	1,435,083	1,644,813	1,574,903	1,506,930	1,576,932	1,580,363	1,580,363	1,580,354	18,670,354	935,282	892,296	978,268	926,016	883,030
5,833	5,833	5,833	5,833	5,833	5,833	5,833	5,833	5,833	5,833	70,000	5,167	5,167	5,167	5,167	5,167
432	563	432	432	563	432	432	432	432	432	5,709	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23,333	23,333	23,333	23,333	23,333	23,333	23,333	23,333	23,333	23,333	280,000	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,429,000	1,509,000	1,363,000	1,231,000	1,006,000	953,000	926,000	2,779,000	0	0	13,235,000	0	0	0	0	0
298,195	298,196	269,334	298,196	288,584	1,461,919	431,658	446,054	446,054	639,758	5,464,730	8,605	8,328	8,605	8,605	7,771
161,984	161,984	146,301	161,984	156,756	3,494,100	165,274	299,256	164,558	158,711	5,390,924	8,625	8,346	8,625	8,625	7,790
5,133	4,637	5,133	4,637	5,133	4,967	3,185	3,885	3,760	3,885	273,586	0	21,121	0	0	0
(5,135)	(5,160)	(5,186)	(5,212)	(99,757)	(5,062)	(5,062)	(140,432)	(5,060)	(5,059)	(318,071)	0	0	0	0	0
55,093	55,093	55,093	55,093	55,093	55,093	55,093	55,093	55,093	55,093	661,116	0	0	0	0	0
83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,337	1,000,000	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
484,048	484,048	484,048	484,048	484,048	484,048	484,048	484,048	484,048	484,051	5,808,581	0	0	0	0	0
789,652	785,457	785,102	789,652	785,457	785,457	789,652	785,462	785,102	789,416	9,440,938	12,759	12,759	12,859	12,759	12,759
3,330,901	3,406,813	3,315,260	3,132,825	2,794,210	7,446,839	2,964,560	4,853,396	2,146,612	2,238,673	41,712,512	35,156	65,721	35,256	35,156	33,487
15,600	15,600	15,600	15,604	15,604	15,604	15,604	15,604	15,604	15,604	187,228	0	0	0	0	0
8,704	8,704	8,704	8,722	8,722	8,722	8,722	8,722	8,722	8,722	122,930	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
225,279	225,279	225,279	225,279	225,279	225,279	225,279	225,279	225,279	225,279	2,703,348	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2,406,866	2,406,866	2,406,866	2,406,866	2,406,866	2,406,866	2,406,866	2,406,866	2,406,866	2,406,866	28,870,557	0	0	0	0	0
2,656,448	2,656,448	2,656,448	2,656,453	2,656,471	2,656,471	2,656,471	2,656,471	2,674,845	2,656,471	31,884,063	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	624,000	0	0	0	0	0
373,150	373,150	373,150	373,150	373,150	373,150	373,150	373,150	373,150	373,150	4,477,300	91,667	91,667	91,667	91,667	91,667
8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	100,800	0	0	0	0	0
74,100	70,100	70,100	70,100	70,100	70,100	70,100	70,100	70,100	70,100	847,200	55,958	55,833	55,833	55,958	55,833
6,333	6,333	6,333	6,333	6,333	6,333	6,333	6,333	6,333	6,337	76,000	18,800	18,600	18,600	18,600	18,500
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
513,983	509,983	509,983	509,983	509,983	509,983	510,483	509,983	509,983	509,987	6,125,300	166,425	166,100	166,100	166,225	166,000
3,970	3,970	3,970	3,970	3,970	3,970	3,970	3,970	3,970	3,970	47,640	1,000	1,000	1,000	1,000	1,000
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3,991	3,991	3,991	3,991	3,991	3,991	3,991	3,991	3,991	3,999	47,900	500	500	500	500	500
800	800	800	800	800	800	800	800	800	800	9,600	0	0	0	0	0
1,530	1,405	1,405	1,530	1,405	1,405	1,530	1,405	1,405	1,525	17,355	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10,291	10,166	10,166	10,291	10,166	10,166	10,291	10,166	10,166	10,294	122,495	1,500	1,500	1,500	1,500	1,500
30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	360,000	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26,641	26,641	25,891	25,891	25,891	25,641	25,641	25,641	25,641	25,649	312,450	296	296	296	296	296
40,142	40,467	40,544	40,344	44,468	39,794	40,344	40,968	41,244	39,398	491,839	5,508	5,508	5,508	5,508	5,508
96,783	97,108	96,435	96,235	100,359	95,435	95,809	95,809	95,809	95,807	1,164,289	5,804	5,804	5,804	5,804	5,804
17,000	17,000	17,000	17,000	17,000	17,000	17,124	17,000	17,000	17,000	204,124	0	0	0	0	0
2,323,275	2,255,230	2,203,464	2,186,760	2,306,428	2,207,152	2,252,681	2,261,226	2,261,244	2,213,767	27,106,058	850	850	850	850	850
398,276	405,622	399,105	399,145	406,874	398,657	399,107	402,840	395,468	395,669	4,804,268	28,064	1,942	1,942	2,147	1,942
2,738,551	2,677,842	2,619,569	2,602,905	2,732,302	2,622,809	2,668,912	2,681,166	2,625,712	2,626,436	32,114,450	28,914	1,942	1,942	2,997	1,942

41,683	41,683	41,683	41,683	41,683	41,683	41,683	41,683	41,683	41,683	41,683	500,196	798	798	798	798	798
2,922	2,922	2,922	2,922	2,922	2,922	2,922	2,922	2,922	2,922	2,922	35,064	4,433	4,433	4,433	4,433	4,433
2,008	2,008	2,008	2,008	2,008	2,008	2,008	2,008	2,008	2,008	2,012	24,100	7,282	11,066	11,066	11,682	11,682
47,372	47,398	47,281	47,406	47,426	47,281	47,406	47,426	47,281	47,406	47,406	567,028	1,858	833	833	1,858	833
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
66,880	66,880	66,880	66,880	66,880	66,880	66,880	66,880	66,880	66,880	66,880	802,560	450	450	450	450	450
36,290	36,290	36,290	36,290	36,290	36,390	36,390	36,390	36,390	36,390	36,366	435,955	3,565	3,565	3,565	3,565	3,565
2,747	2,602	2,602	2,602	2,602	2,747	2,602	2,602	2,747	2,602	2,748	31,800	83	83	83	83	83
3,992	4,442	2,942	4,392	2,942	3,992	2,942	4,442	3,992	4,442	4,483	47,695	1,007	407	1,007	407	407
3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	36,000	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
206,894	207,225	205,608	207,328	207,853	205,708	207,028	207,353	205,708	207,500	2,480,399	19,476	20,139	21,635	23,280	22,251	
834	2,034	834	834	834	834	834	834	834	834	826	11,200	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	50	50	50	50	50	50	50	50	50	50	600	0	0	0	0	0
2,290	1,540	290	290	1,540	290	290	290	4,540	3,290	3,290	19,480	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5,750	3,500	1,950	0	0	2,500	0	0	0	0	0	18,700	3,625	3,500	3,500	3,625	3,500
3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	45,000	0	0	0	0	0
12,750	12,750	12,750	12,750	12,750	12,750	12,750	12,750	12,750	12,750	12,750	153,000	0	0	0	0	0
25,424	23,624	19,624	17,674	18,924	20,174	17,674	21,924	20,666	247,980	247,980	3,625	3,500	3,500	3,625	3,500	
270,000	0	0	270,000	0	0	270,000	0	270,000	0	270,000	1,080,000	0	0	0	0	0
40,125	0	0	40,125	0	0	40,125	0	40,125	0	40,125	160,500	0	0	0	0	0
242,862	0	0	2,044,733	0	0	246,788	0	248,310	0	248,310	2,782,692	0	0	0	0	0
0	0	3,750	0	0	3,750	0	0	3,750	0	3,750	15,000	0	0	0	0	0
16,083	16,083	16,083	16,083	16,083	16,083	16,083	16,083	16,083	16,083	16,087	193,000	0	0	0	0	0
0	19,444	19,444	19,444	19,444	19,444	19,444	19,444	19,444	19,444	19,444	280,000	0	0	0	0	0
0	0	288,000	0	0	0	0	0	0	0	0	288,000	0	0	0	0	0
5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	60,000	0	0	0	0	0
60,417	60,417	60,417	60,417	60,417	60,417	60,417	60,417	60,417	60,417	60,413	725,000	0	0	0	0	0
35,346	0	0	35,346	0	0	35,346	0	35,346	0	35,346	141,384	0	0	0	0	0
8	8	8	8	8	8	8	8	8	8	8	100	45,000	8,000	8,000	45,000	7,000
0	0	0	0	0	0	0	0	0	0	0	35,000	0	0	0	0	0
20,833	20,833	20,833	20,833	20,833	20,833	20,833	20,833	20,833	20,833	20,837	250,000	0	0	0	0	0
49,100	1,800	0	1,800	0	1,800	0	1,800	0	1,800	2,700	99,000	0	0	0	0	0
1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,663	20,000	0	0	0	0	0
741,441	125,252	415,202	2,513,656	125,252	127,202	715,711	130,252	127,202	719,937	6,129,876	45,000	8,000	8,000	45,000	7,000	
60,462	89,340	18,740	95,595	31,054	63,504	70,315	31,517	20,795	158,824	731,672	375	0	125	175	0	0
208	208	208	208	208	208	208	208	208	212	2,700	0	0	0	0	0	0
83	548	83	83	83	83	83	83	83	83	2,930	0	0	0	0	0	0
9,349	14,849	9,049	11,149	20,549	9,349	13,199	63,032	15,391	213,213	0	0	0	0	0	0	0
70,102	104,945	28,080	107,035	51,894	84,418	80,155	45,007	174,510	375	0	125	175	0	0	0	
25,187	21,962	21,212	20,237	20,662	20,312	21,237	20,562	20,212	20,241	252,596	1,972	1,966	1,966	1,966	1,966	1,966
18,167	18,167	18,167	18,167	18,167	18,167	18,167	18,167	18,167	18,163	218,000	0	0	0	0	0	0
43,354	40,129	39,379	38,404	38,829	38,479	39,404	38,729	38,379	38,404	470,596	1,972	1,966	1,966	1,966	1,966	
130,874	106,458	107,102	130,693	108,022	110,707	130,755	109,057	108,788	183,279	1,479,215	24,474	24,474	24,474	24,474	24,474	24,474
10,483	1,783	1,233	10,433	1,383	1,233	10,233	1,383	3,733	10,737	55,850	0	0	1,000	100	800	800
82,688	79,112	82,122	85,068	79,922	90,384	85,480	82,618	82,339	82,339	996,699	14,376	14,376	14,376	14,376	14,376	14,376
51,904	50,113	52,869	54,784	51,543	55,619	55,779	58,978	53,265	53,201	643,509	9,917	9,917	9,917	9,917	9,917	9,917
21,091	21,142	21,417	20,517	20,592	20,237	21,417	20,237	22,196	21,479	253,124	125	0	125	0	0	0
297,040	258,608	264,743	301,495	261,462	272,367	302,484	283,648	269,233	351,035	3,428,397	48,892	48,767	48,767	48,992	49,567	
42,652	29,997	25,622	33,902	200,132	29,586	33,088	31,437	25,651	36,183	544,458	9,233	2,083	2,583	9,233	2,083	2,083
1,834	2,084	1,834	1,834	2,324	1,834	1,834	2,084	1,834	1,830	30,280	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	1,245	0	0	0	0	0	0
11,844	18,244	12,269	11,844	28,344	11,844	11,844	11,844	11,844	144,036	299,940	108	108	108	108	108	108
125	125	125	125	125	125	125	125	125	125	2,950	0	0	0	0	0	0
7,520	7,720	7,770	7,520	8,220	7,520	7,510	7,510	7,510	7,510	92,250	0	0	0	0	0	0
20,319	14,018	17,999	28,189	15,418	24,719	25,519	26,569	14,019	26,777	255,635	0	0	0	0	0	0
60	60	60	60	60	3,860	1,360	60	810	60	8,170	0	0	0	0	0	0
500	0	500	0	0	500	0	0	640	0	2,140	0	0	0	0	0	0
84,854	72,248	65,804	84,574	254,623	79,488	81,780	79,629	61,793	217,161	1,237,068	9,341	2,191	2,691	9,341	2,191	
1,392,430	1,320,020	1,290,182	1,400,954	1,326,820	1,324,890	1,376,296	1,365,896	1,329,878	13,261,979	28,103,522	73,934	83,334	77,534	111,834	66,434	66,434
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	0	0	0	0	0	0
1,432,430	1,360,020	1,330,182	1,440,954	1,366,820	1,364,890	1,416,296	1,405,896	1,369,878	13,301,979	28,583,522	73,934	83,334	77,534	111,834	66,434	
0	0	0	0	0	0	0	0	0	0	20,493,544	20,493,544	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	20,493,544	20,493,544	0	0	0	0	0
(8,631,000)	(8,309,000)	(7,947,000)	(9,344,000)	(8,219,000)	(9,404,000)	(8,259,000)	(8,661,000)	(7,726,000)	(8,028,000)	(100,473,000)	0	0	0	0	0	0
3,873	2,998	2,825	2,473	2,098	2,098	2,473	2,098	3,898	2,866	31,892	791	666	666	791	666	666
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(8,627,127)	(8,306,002)	(7,944,175)	(9,341,527)	(8,216,902)	(9,401,902)	(8,256,527)	(8,658,902)	(7,722,102)	(8,025,134)	(100,441,108)	791	666	666	791	666	
9,979,098	9,078,991	9,206,480	10,784,167	9,040,892	11,991,043	9,647,401	10,511,625	8,669,384	41,786							

Div		Base Year																			
		Actuals ==>						Budget ==>						<== Budget						Forecast ==>	
		2020 October	2020 November	2020 December	2020 January	2020 February	2020 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 January	2021 February			
	SSU effective average cap rate	27.43%	42.99%	32.40%	36.21%	37.74%	32.26%	38.03%	36.85%	37.22%	37.02%	37.63%	14.87%	26.53%	41.94%	31.56%	35.90%	36.55%			
2	A&G-Employee pensions and bene - Variable Pay & Mgmt Incentive Plans 9260-07452	463,528	(521,341)	1,374,000	1,419,000	1,282,000	3,147,696	1,444,459	3,849,622	1,532,521	2,508,949	1,109,685	1,157,276	782,666	799,593	736,132	1,343,524	1,252,844			
	Capital Credits	(127,140)	224,145	(445,116)	(513,836)	(483,860)	(1,015,503)	(549,287)	(1,418,416)	(570,451)	(828,895)	(417,525)	(172,043)	(207,662)	(335,382)	(232,327)	(482,382)	(457,860)			
	Total VPP/MIP	336,389	(297,197)	928,884	905,164	798,140	2,132,193	895,172	2,431,206	962,070	1,580,054	692,160	985,233	575,004	464,211	503,804	861,142	794,785			
	A&G-Employee pensions and bene - RSU-Long Term Incentive Plan - Time 9260-07460	160,967	155,879	129,765	157,305	142,901	25,107	155,622	414,747	165,109	270,307	119,554	124,682	84,322	86,146	79,309	144,747	134,956			
	Restricted Stock Time Lapse - Capital Credits	(44,151)	(67,018)	(42,038)	(56,962)	(53,934)	(8,100)	(59,179)	(152,816)	(61,459)	(100,076)	(44,983)	(18,535)	(22,373)	(36,133)	(25,030)	(51,970)	(49,328)			
	Total Restricted Stock - Time Lapse	116,816	88,860	87,727	100,343	88,966	17,007	96,443	261,931	103,651	170,230	74,571	106,146	61,949	50,013	54,278	92,777	85,628			
	A&G-Employee pensions and bene - Restricted Stock - Long Term Incenti 9260-07458	180,846	1,008,207	(109,124)	253,950	230,053	579,327	432,087	1,151,553	458,429	750,512	331,944	346,180	234,122	239,185	220,202	401,893	374,708			
	A&G-Employee pensions and bene - RSU-Management Incentive Plan 9260-07463	5,872	171,733	5,820	5,820	5,257	5,820	40,385	107,631	42,847	70,147	31,025	32,356	21,882	22,356	20,581	37,563	35,022			
	Restricted Stock Perf Based - Capital Credits	(51,214)	(507,302)	33,466	(94,066)	(88,812)	(188,779)	(179,668)	(463,954)	(186,591)	(303,835)	(136,569)	(56,274)	(67,925)	(109,701)	(157,784)	(149,763)				
	Total Restricted Stock-Performance Based	135,504	672,638	(69,838)	165,705	146,498	396,368	292,804	795,230	314,686	516,824	226,401	322,262	188,080	151,840	164,791	281,673	259,968			
	Total Restricted Stock	252,320	761,498	17,889	266,047	235,464	413,375	389,248	1,057,161	418,337	687,055	300,972	428,409	250,029	201,853	219,069	374,450	345,596			
12	A&G-Employee pensions and bene - Variable Pay & Mgmt Incentive Plans 9260-07452	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Capital Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Total VPP/MIP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
	A&G-Employee pensions and bene - RSU-Long Term Incentive Plan - Time 9260-07460	9,532	9,224	9,532	5,079	3,769	4,172	7,114	21,061	7,957	8,079	8,079	8,703	4,380	14,567	9,319	4,583	3,231			
	Restricted Stock Time Lapse - Capital Credits	(2,614)	(3,966)	(3,088)	(1,839)	(1,422)	(1,346)	(2,705)	(7,760)	(2,962)	(2,991)	(3,040)	(1,294)	(1,162)	(6,110)	(2,941)	(1,645)	(1,181)			
	Total Restricted Stock - Time Lapse	6,917	5,258	6,444	3,240	2,346	2,826	4,409	13,301	4,995	5,088	5,039	7,409	3,218	8,457	6,378	2,937	2,050			
	A&G-Employee pensions and bene - Restricted Stock - Long Term Incenti 9260-07458	9,860	33,108	10,781	6,803	5,465	17,232	14,336	42,444	16,037	16,281	16,281	17,540	8,827	29,358	18,780	9,235	6,511			
	A&G-Employee pensions and bene - RSU-Management Incentive Plan 9260-07463	-	22,781	-	-	-	-	3,923	11,615	4,389	4,455	4,455	4,800	2,416	8,034	5,139	2,527	1,782			
	Restricted Stock Perf Based - Capital Credits	(2,704)	(24,029)	(3,493)	(2,463)	(2,063)	(5,559)	(6,944)	(19,918)	(7,603)	(7,677)	(7,802)	(3,321)	(2,983)	(15,684)	(7,549)	(4,223)	(3,031)			
	Total Restricted Stock-Performance Based	7,156	31,860	7,289	4,339	3,402	11,672	11,316	34,141	12,822	13,059	12,934	19,019	8,259	21,708	16,370	7,539	5,261			
	Total Restricted Stock	14,073	37,118	13,732	7,579	5,748	14,499	15,724	47,442	17,818	18,147	17,973	26,428	11,477	30,166	22,748	10,477	7,311			
	Div 91 effective average cap rate	48.39%	51.76%	49.85%	49.94%	49.90%	51.07%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%	50.43%			
91	A&G-Employee pensions and bene - Variable Pay & Mgmt Incentive Plans 9260-07452	276,500	(54,963)	232,000	245,000	222,000	489,649	173,554	329,110	166,452	406,807	40,410	44,838	273,544	(1,705)	228,019	241,003	209,410			
	A&G-Employee pensions and bene - VPP & MIP - Capital Credit 9260-07454	(156,059)	34,330	(133,000)	(144,165)	(127,000)	(278,716)	(99,025)	(187,730)	(94,972)	(232,112)	(23,057)	(25,469)	(156,076)	973	(130,101)	(137,509)	(119,483)			
	Total VPP/MIP	120,442	(20,632)	99,000	100,835	95,000	210,932	74,529	141,330	71,479	174,695	17,353	19,169	117,468	(732)	97,918	103,494	89,927			
	A&G-Employee pensions and bene - RSU-Long Term Incentive Plan - Time 9260-07460	3,605	3,489	3,605	3,605	3,257	3,605	2,605	4,940	2,498	6,106	607	670	4,106	(26)	3,423	3,618	3,143			
	Restricted Stock Time Lapse - Capital Credits	(1,673)	(1,806)	(1,797)	(1,801)	(1,625)	(1,841)	(1,314)	(2,491)	(1,260)	(3,079)	(306)	(336)	(2,071)	13	(1,726)	(1,824)	(1,585)			
	Total Restricted Stock - Time Lapse	1,933	1,683	1,808	1,805	1,631	1,764	1,291	2,449	1,238	3,027	301	332	2,035	(13)	1,697	1,793	1,558			
	A&G-Employee pensions and bene - Restricted Stock - Long Term Incenti 9260-07458	9,754	28,696	9,635	9,635	8,703	27,361	11,542	21,888	11,070	27,055	2,688	2,969	18,192	(113)	15,165	16,028	13,927			
	A&G-Employee pensions and bene - RSU-Management Incentive Plan 9260-07463	-	8,910	-	-	-	-	1,097	2,079	1,052	2,570	255	282	1,728	(11)	1,441	1,523	1,323			
	Restricted Stock Perf Based - Capital Credits	(4,525)	(19,465)	(4,803)	(4,812)	(4,343)	(13,972)	(6,374)	(12,087)	(6,113)	(14,940)	(1,484)	(1,639)	(10,046)	63	(8,374)	(8,851)	(7,691)			
	Total Restricted Stock - Performance Based	5,229	18,141	4,832	4,823	4,360	13,389	6,265	11,880	6,009	14,685	1,459	1,611	9,875	(62)	8,231	8,700	7,559			
	Total Restricted Stock	7,162	19,824	6,640	6,628	5,991	15,153	7,556	14,329	7,247	17,712	1,759	1,943	11,910	(74)	9,928	10,493	9,118			
	checksum	6,198	21,271	6,601	6,613	5,968	15,813	7,688	14,578	7,373	18,020	1,790	1,977	12,117	(76)	10,100	10,675	9,276			
	Div 9 effective average cap rate	0.00%	-5.77%	0.00%	0.00%	0.00%	0.00%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%	-2.68%			
9	Total VPP/MIP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
	A&G-Employee pensions and bene - RSU-Long Term Incentive Plan - Time 9260-07460	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Restricted Stock Time Lapse - Capital Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Total Restricted Stock - Time Lapse	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
	A&G-Employee pensions and bene - Restricted Stock - Long Term Incenti 9260-07458	687	2,342	752	752	679	2,152	712	800	696	660	848	702	1,303	2,483	1,199	796	760			
	A&G-Employee pensions and bene - RSU-Management Incentive Plan 9260-07463	-	2,025	-	-	-	-	196	220	191	181	233	193	358	683	330	219	209			
	Restricted Stock Perf Based - Capital Credits	-	252	-	-	-	-	24	27	24	23	29	24	45	85	41	27	26			
	Total Restricted Stock - Performance Based	687	4,619	752	752	679	2,152	931	1,047	911	864	1,111	919	1,706	3,251	1,570	1,042	995			
	Total Restricted Stock	687	4,619	752	752	679	2,152	931	1,047	911	864	1,111	919	1,706	3,251	1,570	1,042	995			

these go with VPP & MIP

07452 Variable Pay & Mgmt Incentive Plans

07454 VPP & MIP - Capital Credit

all these go with Restricted Stock

07450 Capitalized Restricted Stock

07456 Restricted Stock - Long Term Incentive Plan - Time Lapse

07457 Restricted Stock - Management Incentive Plan

07458 Restricted Stock - Long Term Incentive Plan - Performance Based

07460 RSU-Long Term Incentive Plan - Time Lapse

07463 RSU-Management Incentive Plan

Combined for both Time-Lapse and Performance Based

Time-Lapse

Performance Based

Time-Lapse

Performance Based

Test Year										
2021	2022	2022	2022	2022	2022	2022	2022	2022	2022	<== Forecast
March	April	May	June	July	August	September	October	November	December	2022
31.30%	37.49%	36.42%	36.71%	36.54%	37.07%	14.78%	26.15%	41.32%	31.08%	
2,250,325 (704,355)	1,444,459 (541,476)	3,849,622 (1,402,145)	1,532,521 (562,540)	2,508,949 (916,827)	1,109,685 (411,354)	1,157,276 (171,067)	782,666 (204,635)	799,593 (330,375)	736,132 (228,761)	
1,645,969	902,983	2,447,478	969,982	1,592,123	698,330	986,208	578,031	469,218	507,371	
242,443 (75,885)	155,622 (58,337)	414,747 (151,063)	165,109 (60,606)	270,307 (98,776)	119,554 (44,318)	124,682 (18,430)	84,322 (22,047)	86,146 (35,594)	79,309 (24,646)	
166,558	97,285	263,684	104,503	171,531	75,236	106,251	62,275	50,552	54,663	
673,148 62,916 (230,390)	432,087 40,385 (177,113)	1,151,553 107,631 (458,631)	458,429 42,847 (184,003)	750,512 70,147 (299,887)	331,944 31,025 (134,551)	346,180 32,356 (55,955)	234,122 21,882 (66,935)	239,185 22,356 (108,063)	220,202 20,581 (74,826)	
505,675	295,359	800,552	317,274	520,772	228,419	322,582	189,070	153,478	165,967	
672,234	392,644	1,064,236	421,777	692,302	303,655	428,833	251,345	204,030	220,620	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
5,228 (1,636)	7,114 (2,667)	21,061 (7,671)	7,957 (2,921)	8,079 (2,952)	8,079 (2,995)	8,703 (1,287)	4,380 (1,145)	14,567 (6,019)	9,319 (2,896)	
3,592	4,447	13,390	5,036	5,127	5,084	7,417	3,235	8,549	6,423	
10,537 2,883 (4,201)	14,336 3,923 (6,845)	42,444 11,615 (19,690)	16,037 4,389 (7,497)	16,281 4,455 (7,578)	16,281 4,455 (7,687)	17,540 4,800 (3,302)	8,827 2,416 (2,939)	29,358 8,034 (15,450)	18,780 5,139 (7,433)	
9,220	11,415	34,369	12,928	13,159	13,050	19,038	8,303	21,943	16,486	
12,811	15,862	47,759	17,964	18,285	18,134	26,454	11,538	30,491	22,909	
50.43% 459,915 (262,414)	50.43% 173,554 (99,025)	50.43% 329,110 (187,780)	50.43% 166,452 (94,972)	50.43% 406,807 (232,112)	50.43% 40,410 (23,057)	50.43% 44,638 (25,469)	50.43% 273,544 (156,076)	50.43% (1,705) 973	50.43% 228,019 (130,101)	
197,501	74,529	141,330	71,479	174,695	17,353	19,169	117,468	(732)	97,918	
6,903 (3,481)	2,605 (1,314)	4,940 (2,491)	2,498 (1,260)	6,106 (3,079)	607 (306)	670 (338)	4,106 (2,071)	(26) 13	3,423 (1,726)	
3,422	1,291	2,449	1,238	3,027	301	332	2,035	(13)	1,697	
30,587 2,906 (18,891)	11,542 1,097 (6,374)	21,888 2,079 (12,087)	11,070 1,052 (6,113)	27,055 2,570 (14,940)	2,688 255 (1,484)	2,969 282 (1,639)	18,192 1,728 (10,046)	(113) (11) 63	15,165 1,441 (8,374)	
16,602	6,265	11,880	6,009	14,685	1,459	1,611	9,875	(62)	8,231	
20,024	7,556	14,329	7,247	17,712	1,759	1,943	11,910	(74)	9,928	
20,372 -2.68%	7,688 -2.68%	14,578 -2.68%	7,373 -2.68%	18,020 -2.68%	1,790 -2.68%	1,977 -2.68%	12,117 -2.68%	(76) -2.68%	10,100 -2.68%	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
823 226 28	712 196 24	800 220 27	696 191 24	660 181 23	848 233 29	702 193 24	1,303 358 45	2,483 683 85	1,199 330 41	
1,077	931	1,047	911	864	1,111	919	1,706	3,251	1,570	
1,077	931	1,047	911	864	1,111	919	1,706	3,251	1,570	

VPP & MIP Plans

Div	description	Base Year			Test Year		
		Annual	allocation	allocated	Annual	allocation	allocated
		Totals	factors	amounts	Totals	factors	amounts
2	Variable Pay & Mgmt Incentive Plans - Expensed	12,349,468	4.97%	613,943	12,353,619	4.97%	614,149
	VPP & MIP - Capitalized	6,417,927	4.97%	319,062	6,413,776	4.97%	318,855
	Total VPP & MIP	18,767,395		933,005	18,767,395		933,005
12	Variable Pay & Mgmt Incentive Plans- Expensed	0	5.56%	0	0	5.56%	0
	VPP & MIP - Capitalized	0	5.56%	0	0	5.56%	0
	Total VPP & MIP	0		0	0		0
91	Variable Pay & Mgmt Incentive Plans- Expensed	1,104,133	50.42%	556,704	1,104,133	50.42%	556,704
	VPP & MIP - Capitalized	1,467,024	50.42%	739,674	1,467,024	50.42%	739,674
	Total VPP & MIP	2,571,157		1,296,377	2,571,157		1,296,377
9	nothing to report						

Note: MIP and VPP costs are recorded in the same subaccount on a combined basis.
Base Year and Test Year projections were not calculated on an individual plan basis.

Restricted Stock Plans

Div	description	Base Year			Test Year		
		Annual	allocation	allocated	Annual	allocation	allocated
		Totals	factors	amounts	Totals	factors	amounts
2	Restricted Stock Units - Time Lapse - Expensed	1,312,693	4.97%	65,259	1,330,943	4.97%	66,167
	RSU-LTIP - Time Lapse - Capitalized	709,252	4.97%	35,260	691,002	4.97%	34,353
	Total RSU-LTIP - Time Lapse	2,021,945		100,519	2,021,945		100,519
	Restricted Stock Units - Perf. Based - Expensed	3,915,082	4.97%	194,635	4,040,779	4.97%	200,884
	RSU-LTIP - Perf. Based - Capitalized	2,223,597	4.97%	110,544	2,097,900	4.97%	104,295
	Total RSU-LTIP - Perf. Based	6,138,678		305,179	6,138,678		305,179
12	Restricted Stock Units - Time Lapse - Expensed	67,273	5.56%	3,739	67,285	5.56%	3,739
	RSU-LTIP - Time Lapse - Capitalized	35,027	5.56%	1,947	35,015	5.56%	1,946
	Total RSU-LTIP - Time Lapse	102,300		5,685	102,300		5,685
	Restricted Stock Units - Perf. Based - Expensed	169,009	5.56%	9,392	172,710	5.56%	9,598
	RSU-LTIP - Perf. Based - Capitalized	93,576	5.56%	5,200	89,876	5.56%	4,995
	Total RSU-LTIP - Perf. Based	262,586		14,593	262,586		14,593
91	Restricted Stock Units - Time Lapse - Expensed	19,263	50.42%	9,712	19,131	50.42%	9,646
	RSU-LTIP - Time Lapse - Capitalized	19,331	50.42%	9,747	19,463	50.42%	9,813
	Total RSU-LTIP - Time Lapse	38,594		19,459	38,594		19,459
	Restricted Stock Units - Perf. Based - Expensed	92,683	50.42%	46,731	92,815	50.42%	46,797
	RSU-LTIP - Perf. Based - Capitalized	94,558	50.42%	47,676	94,427	50.42%	47,610
	Total RSU-LTIP - Perf. Based	187,242		94,407	187,242		94,407
9	Restricted Stock Units - Time Lapse - Expensed	0	100.00%	0	0	100.00%	0
	RSU-LTIP - Time Lapse - Capitalized	0	100.00%	0	0	100.00%	0
	Total RSU-LTIP - Time Lapse	0		0	0		0
	Restricted Stock Units - Perf. Based - Expensed	15,424	100.00%	15,424	15,424	100.00%	15,424
	RSU-LTIP - Perf. Based - Capitalized	-403	100.00%	-403	-601	100.00%	-601
	Total RSU-LTIP - Perf. Based	15,022		15,022	14,824		14,824

Div	Category	Total	Allocation Factor	Allocated Totals
Variable Pay & Management Incentive Plans				
2	VPP & MIP	12,353,619	4.97%	614,149
12	VPP & MIP	0	5.56%	0
91	VPP & MIP	1,104,133	50.42%	556,704
9	VPP & MIP	0	100.00%	0
				1,170,853
Restricted Stock Plans				
2	RSU-LTIP - Time Lapse	1,330,943	4.97%	66,167
	RSU-LTIP - Perf. Based	4,040,779	4.97%	200,884
12	RSU-LTIP - Time Lapse	67,285	5.56%	3,739
	RSU-LTIP - Perf. Based	172,710	5.56%	9,598
91	RSU-LTIP - Time Lapse	19,131	50.42%	9,646
	RSU-LTIP - Perf. Based	92,815	50.42%	46,797
9	RSU-LTIP - Time Lapse	0	100.00%	0
	RSU-LTIP - Perf. Based	15,424	100.00%	15,424
				352,255
				1,523,108

Atmos Energy Corporation - Kentucky
Development of Inflation Factor

Description: CPI: Urban Consumer - All Items, (Index 1982-84=100, SA)

Year	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Jan	202.416	211.08	211.143	216.687	220.223	226.665	230.28	233.916	233.707	236.916	242.839	247.867	251.712	257.971	261.582
Feb	203.499	211.693	212.193	216.741	221.309	227.663	232.166	234.781	234.722	237.111	243.603	248.991	252.776	258.678	263.014
Mar	205.352	213.528	212.709	217.631	223.467	229.392	232.773	236.293	236.119	238.132	243.801	249.554	254.202	258.115	264.877
Apr	206.686	214.823	213.24	218.009	224.906	230.085	232.531	237.072	236.599	239.261	244.524	250.546	255.548	256.389	
May	207.949	216.632	213.856	218.178	225.964	229.815	232.945	237.9	237.805	240.229	244.733	251.588	256.092	256.394	
Jun	208.352	218.815	215.693	217.965	225.722	229.478	233.504	238.343	238.638	241.018	244.955	251.989	256.143	257.797	
Jul	208.299	219.964	215.351	218.011	225.922	229.104	233.596	238.25	238.654	240.628	244.786	252.006	256.571	259.101	
Aug	207.917	219.086	215.834	218.312	226.545	230.379	233.877	237.852	238.316	240.849	245.519	252.146	256.558	259.918	
Sep	208.49	218.783	215.969	218.439	226.889	231.407	234.149	238.031	237.945	241.428	246.819	252.439	256.759	260.28	
Oct	208.936	216.573	216.177	218.711	226.421	231.317	233.546	237.433	237.838	241.729	246.663	252.885	257.346	260.388	
Nov	210.177	212.425	216.33	218.803	226.23	230.221	233.069	236.151	237.336	241.353	246.669	252.038	257.208	260.229	
Dec	210.036	210.228	215.949	219.179	225.672	229.601	233.049	234.812	236.525	241.432	246.524	251.233	256.974	260.474	
HALF1	205.709	214.429	213.139	217.535	223.598	228.85	232.366	236.384	236.265	238.778					
HALF2	208.976	216.177	215.935	218.576	226.28	230.338	233.548	237.088	237.769	241.237					
Annual	207.342	215.303	214.537	218.056	224.939	229.594	232.957	236.736	237.017	240.007	245.120	251.107	255.657	258.811	
Inflation%		4.22%	-0.66%	2.28%	3.36%	2.07%	1.46%	1.62%	0.12%	1.26%	2.13%	2.44%	1.81%	1.23%	
			Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
			3-yr Average Annual Inflation Rate	1.95%	1.66%	2.57%	2.30%	1.72%	1.07%	1.00%	1.17%	1.94%	2.13%	1.83%	

**CPI-All
Urban
Consumers
(Current
Series)**

Series Id: CUUR0000SA0

Not Seasonally Adjusted

Series Title: All items in U.S. city average, all urban consumers, not seasonally adjusted

Area: U.S. city average

Item: All items

Base Period: 1982-84=100

<https://beta.bls.gov/dataViewer/view/timeseries/CUUR0000SA0>

Escalation Factors

Labor	3.00%	Budget
General Increase	0.00%	CPI

Atmos Energy Corporation

Operation & Maintenance Expenses

ATM-Dal-Controller Misc - CC1903

	Fiscal 2021 October	Fiscal 2021 November	Fiscal 2021 December	Fiscal 2021 January	Fiscal 2021 February	Fiscal 2021 March
Employee Welfare	(1,610,445)	-	-	-	-	-
Insurance	-	(500,000)	-	-	-	(2,400,000)
Rent, Maint., & Utilities	-	-	-	-	-	-
Materials & Supplies	1,226	(243)	2,288	132	323	7
Information Technologies	2,856	2,856	2,856	1,313	1,313	1,313
Telecom	-	-	-	-	-	(134)
Dues & Membership Fees	-	-	-	-	-	-
Print & Postages	-	-	13	-	-	9
Travel & Entertainment	-	-	144	-	-	-
Outside Services	22,419	49,775	30,869	(114,939)	68,733	7,669
Miscellaneous	973,358	-	-	-	-	-
Total O&M Expenses Before Allocations	(610,586)	(447,611)	36,170	(113,494)	70,370	(2,391,135)
O&M - Total Operation & Maintenance Expense	(610,586)	(447,611)	36,170	(113,494)	70,370	(2,391,135)