

Duke Energy Kentucky
Case No. 2021-00190
Attorney General’s First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-069

REQUEST:

Refer to the Direct Testimony of Jeffrey Setser at 21 wherein he states: “On a periodic basis, but no less than annually, DEBS conducts a cost study, applying the applicable data to the allocation ratios described in Appendix A to the DEBS Service Agreement. From these cost studies, DEBS updates the allocation percentages of each allocable OU [operating unit] to reflect the current underlying foundation of the allocation ratios.” Provide a copy of the most recent cost study, including the underlying data used for each allocation factor, and the allocation factors for each Duke Energy affiliate subject to the DEBS Service Agreement.

RESPONSE:

Please see AG-DR-01-069 Attachments 1 through 19 as outlined below:

File Name	Basis Data
AG-DR-01-069 Attachment 1	Affiliate Loader
AG-DR-01-069 Attachment 2	Circuit Miles
AG-DR-01-069 Attachment 3	Construction
AG-DR-01-069 Attachment 4	Interest
AG-DR-01-069 Attachment 5	Inventory
AG-DR-01-069 Attachment 6	Mainframe
AG-DR-01-069 Attachment 7	MW Capability
AG-DR-01-069 Attachment 8	No of Customers
AG-DR-01-069 Attachment 9	No of Employees
AG-DR-01-069 Attachment 10	OH Calculation
AG-DR-01-069 Attachment 11	OM Functional
AG-DR-01-069 Attachment 12	Procurement Spread
AG-DR-01-069 Attachment 13	Sales Ratio
AG-DR-01-069 Attachment 14	Server Ratio
AG-DR-01-069 Attachment 15	Square Footage
AG-DR-01-069 Attachment 16	Stores

File Name	Basis Data
AG-DR-01-069 Attachment 17	3 Factor
AG-DR-01-069 Attachment 18	Workstation Ratio
AG-DR-01-069 Attachment 19	Nuclear MNDC

PERSON RESPONSIBLE: Jeffrey R. Setser

**Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)**

Line No.	Reference	Description	12 Mos Ended Jun 2020 Total FE&G ⁽¹⁾
1	A	FE&G Administrative Overhead Cost Factor	0.0627
2	B	FE&G Service Company - Corporate Governance and Shared Services Cost Factor	0.2192
3	C	FE&G Employee Training Cost Factor	0.0096
4	D	FE&G Facilities Cost Factor	0.0316
5	E	FE&G Supervisory Cost Factor	0.1824
6	Ln 1 to 5	Total -- FE&G Affiliate Overhead Factor	0.5055

(1) This multiplier is applied to regulated utility labor charged to other affiliates. It must also be applied to regulated utility labor charged to any non-regulated operations within these regulated utilities.

Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)

COMPARATIVE DATA

Line No.	Ref.	Description	12 Mos Ended Jun 2020 Total FE&G	12 ME Jun 2019 Total FE&G	Variance
1	A	FE&G Administrative Overhead Cost Factor	6.27%	6.36%	-0.09%
2	B	FE&G Service Company - Corporate Governance and Shared Services Cost Factor	21.92%	21.27%	0.65%
3	C	FE&G Employee Training Cost Factor	0.96%	0.93%	0.03%
4	D	FE&G Facilities Cost Factor	3.16%	2.65%	0.51%
5	E	FE&G Supervisory Cost Factor	18.24%	18.58%	-0.34%
6	Ln 1 to 5	Total -- FE&G Affiliate Overhead Factor	50.55%	49.79%	0.76%

The Labor Cost Multiplier is the total multiplier including the Affiliate Overhead Factor and the automatic labor load factors for unproductive, incentives, benefits and payroll taxes. It will vary by utility.

The Affiliate Overhead Factor is only the total sum of the additional cost factors applied to labor for dollars going outside each respective utility.

Franchised Electric and Gas
FE&G Labor Cost Multiplier - Affiliate Overhead Factor
12 Months Ended June 30, 2020
(Based on Cost Factors for the Preceding Year)

FE&G Administrative Overhead Cost Factor

Line No.	Description	Reference	12 Mos Ended Jun 2020 Total FE&G	12 ME Jun 2019 Total FE&G	Variance Total FE&G
1	Customer Operations & Solutions	'A.1' Tab (Cell G11)	\$ 14,880,555	\$ 9,515,197	\$ 5,365,358
2	Fossil Hydro Operations & Generation Operations Support	'A.1' Tab (Cell G13)	7,213,479	7,091,598	121,881
3	Nuclear Generation & Nuclear Generation Support	'A.1' Tab (Cell G15)	7,995,095	10,438,765	(2,443,670)
4	Power Delivery	'A.1' Tab (Cell G17)	40,365,729	40,246,393	119,336
5	Gas Operations	'A.1' Tab (Cell G19)	18,767,458	23,108,433	(4,340,975)
6	Other FE&G Administrative Costs	'A.1' Tab (Cell G21)	21,617,021	26,322,443	(4,705,422)
7	Total FE&G Administrative Costs	Sum Line 1 through 6	\$ 110,839,336	\$ 116,722,829	\$ (5,883,493)
8	Total FE&G Labor	'Labor' Tab (Cell C21)	\$ 1,767,354,380	\$ 1,797,556,243	\$ (30,201,863)
9	FE&G Administrative Overhead Cost Factor	Line 7 / Line 8	0.0627	0.0649	(0.0022)

FE&G Intra Company Gas and Electric Only (Excluding Nuclear)

10	Total FE&G Administrative Costs	Line 7	0 \$ 110,839,336 0	\$ 116,722,829 0	\$ (5,883,493)
11	Nuclear Generation & Nuclear Generation Support	Line 3	0 \$ 7,995,095 0	\$ 10,438,765 0	\$ (2,443,670)
12	Total FE&G Administrative Cost Less Nuclear Generation	Line 10 less Line 11	\$ 102,844,241	\$ 106,284,064	\$ (3,439,823)
13	Total FE&G Labor	Labor' Tab (Cell C21)	\$ 1,767,354,380	\$ 1,797,556,243	\$ (30,201,863)
14	FE&G Administrative Overhead Cost Factor	Line 12 / Line 13	0.0582	0.0591	(0.0009)

**Franchised Electric and Gas
FE&G Labor Cost Multiplier - Affiliate Overhead Factor
12 Months Ended June 30, 2020
(Based on Cost Factors for the Preceding Year)**

FE&G Administrative Overhead Cost Factor - Support Workpaper

Line No.	Description	Source	12 Mos Ended Jun 2020 Total FE&G	12 ME Jun 2019 Total FE&G	Variance Total FE&G
1	Customer Operations & Solutions	L. Stevens / L.Bryson	\$ 14,880,555	\$ 9,515,197	\$ 5,365,358
2	Fossil Hydro Operations & Generation Operations Support	Patty Mullins	7,213,479	7,091,598	121,881
3	Nuclear Generation & Nuclear Generation Support	Paul DiPirro	7,995,095	10,438,765	(2,443,670)
4	Power Delivery	Chris O'Neal/J. Metcalf	40,365,729	40,246,393	119,336
5	Gas Operations	Jaime Reynolds	18,767,458	23,108,433	(4,340,975)
6	Other FE&G Administrative Costs	Kathy Dimoff	21,617,021	26,322,443	(4,705,422)
7	Total FE&G Administrative Costs		<u>\$ 110,839,336</u>	<u>\$ 116,722,829</u>	<u>\$ (5,883,493)</u>

Note: Costs exclude labor loading resource types

**Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)**

FE&G Service Company - Corporate Governance and Shared Services Cost Factor
 (Excluding Facilities)

Line No.	Description	Reference	12 Mos Ended Jun 2020 Total FE&G	12 ME Jun 2019 Total FE&G	Variance Total FE&G
1	Service Company & Governance Charges	'B.1' Tab (Cell E24)	387,431,850	382,319,164	5,112,685
2	Total FE&G Labor	'Labor' Tab (Cell C20)	\$ 1,767,354,380	\$ 1,797,556,243	\$ (30,201,863)
3	FE&G Service Company - Corporate Governance and Shared Services Cost Factor	Line 2 / Line 3	0.2192	0.2127	0.0065

**Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)**

FE&G Service Company - Corporate Governance and Shared Services Cost Factor - Support Workpaper

23 Service Company Functions [Pools]:

Include: [Traditional (Core) Functions]		Exclude	
1. Information Services	16. Finance	2. Meters	15. Rates
3. Transportation	18. Internal Audit	4. Electric System Maintenance	17. Right of Way
8. Human Resources	19. Enviro., Health & Safety	5. Marketing & Customer Relations	20. Fuels
9. Materials Management	21. Investor Relations	6. Electric T&D Eng & Construction	
11. Accounting	22. Planning	7. Power Engineering & Construction	
13. Public Affairs	23. Executive	10. Facilities	
14. Legal		12. Power Planning and Operations	

Note 1: 10. Facilities - excluded due to the dollars being picked up in the facility cost study shown in D.1

Service Company Overhead	\$ 443,281,652
Less: Facilities Cost	55,849,802
Service Company Overhead Rate Less Facilities	<u>\$ 387,431,849.87</u>

Source: Amy Scrivanich

Svc Company Overhead for Affiliate Loader (LCM)
 Jun-20

			IS	HR	Materials Mgmt	Facilities	Accounting	Public Affairs	Legal	Finance	Internal Audit	EHS	Investor Relations	Planning	Executive	BOR/Interest	Transportation*	Total		
Pool Dollars																				
	1. IS - Helpdesk Services	Helpdesk	4,215,164.81			GORE/PGOR 516,293.67														
	1. IS - Mainframe Svcs Ent	Mainframe	11,045,270.27			DPRE -														
	1. IS - Worksta Svcs Ent	Workstations	18,459,186.49			CNRE (649,217.99)														
	1. IS - Server Svcs Ent	Servers	17,297,225.07			ENRE/DERE/PRRE 56,149,399.54														
	1. IS - Telecom Svcs Ent	Telephone services	41,554,217.34			PLRE 211,846.51														
	1. IS - ITS Mgt & Apps Svcs Ent	Mgt Apps	150,298,973.21																	
Enterprise			242,870,037.19	43,676,045.68	15,431,743.65	56,228,321.73	(1,137,389.78)	-	7,473,834.16	8,435,367.53	9,320,244.29	15,893,555.57	5,955,875.13	11,293,978.13	710,304.00	2,317,420.96	13,468,285.71	-	381,146,452.20	
Governance				10,550,991.89			39,991,890.42	39,760,073.24	31,923,314.28			7,919,249.89			59,369,077.19		8,361,997.64		240,305,768.66	
Governance																			8,361,997.64	
Utility																			5,350,840.77	
																			635,165,059.27	
FE&G Percentages																				
	1. IS - Helpdesk Services	Helpdesk	96.97%			GORE/PGOR 100.00%														
	1. IS - Mainframe Svcs Ent	Mainframe	100.00%			DPRE 0.00%														
	1. IS - Worksta Svcs Ent	Workstations	96.96%			CNRE 77.11%														
	1. IS - Server Svcs Ent	Servers	97.92%			ENRE/DERE/PRRE 99.07%														
	1. IS - Telecom Svcs Ent	Telecom	96.97%			PLRE 97.67%														
	1. IS - ITS Mgt & Apps Svcs Ent	Mgt Apps	96.96%																	
Enterprise				98.20%	0.97		29.10%	29.10%	29.10%	29.10%	29.10%	29.10%	29.10%	29.10%	29.10%	29.10%	29.10%	29.10%	29.10%	
Governance				98.20%			29.04%	29.04%	29.04%	29.04%	29.04%	29.04%	29.04%	29.04%	29.04%	29.04%	29.04%	29.04%	29.04%	
Non-gov / Governance							29.10%										98.75%			
Utility							30.00%													
FE&G Allocated \$																				
	1. IS - Helpdesk Services	Helpdesk	4,087,445.32			GORE/PGOR 516,293.67														
	1. IS - Mainframe Svcs Ent	Mainframe	11,045,270.27			DPRE -														
	1. IS - Worksta Svcs Ent	Workstations	17,898,027.22			CNRE (500,611.99)														
	1. IS - Server Svcs Ent	Servers	16,937,442.79			ENRE/DERE/PRRE 55,627,210.12														
	1. IS - Telecom Svcs Ent	Telephone services	40,295,124.55			PLRE 206,910.49														
	1. IS - ITS Mgt & Apps Svcs Ent	Mgt Apps	145,729,884.42																	
Enterprise			235,993,194.57	42,889,876.86	14,927,125.63	55,849,802.29	(331,017.86)	-	2,175,131.71	2,449,655.23	2,706,626.01	4,625,547.73	-	-	206,721.84	-	-	-	356,336,382.78	
Governance				10,361,074.04			11,613,761.12	11,546,440.73	9,270,623.17			2,299,773.17	1,729,603.43	3,279,804.05	17,240,952.43		672,985.78	3,911,229.28	77,082,528.42	
Governance																	8,257,472.67		8,257,472.67	
Utility																			1,605,268.28	
																			1,605,268.28	
																			Subtotal	443,281,652.15
																			Less Facilities	55,849,802.29
																			Total	387,431,849.87

2019 SERVICE COMPANY COST ALLOCATION DETAILS
 COST ALLOCATIONS IN SERVICE AGREEMENTS

SA #	Function	Function Description	Allocation Method	Operating		Allocation		Total				Total		
				Unit (OU)	Function	OU Description	Pool	Cd	Electric	Utilities	Comm		Pwr	Other
1.	Information Systems	Development and support of mainframe computer software applications.	Number of Central Processing Unit Seconds Ratio/Millions of Instructions per Second	ENMF	Information Systems	Mainframe Svcs	ENTCPUMF	S05	92.15	7.85	-	-	100.00	
				PRMF	Information Systems	Mainframe Svcs	PRECPUMF	P05	100.00	-	-	-	100.00	
				DEMF	Information Systems	Mainframe Svcs	DENTCPU	D05	89.55	10.45	-	-	100.00	100.00
				PUMF	Information Systems	Ent DUK	MFR							
					Information Systems	Mainframe Svcs	PRUCPUMF	P11	100.00	-	-	-	100.00	
					Information Systems	Utility PE	R							
		Procurement and support of personal computers and related network and software applications.	No. of Personal Computer Workstations Ratio	ENWS	Information Systems	Worksta Svcs	ENTWKS	S06	94.45	0.94	3.29	1.32	100.00	
				PRWS	Information Systems	Worksta Svcs	PREWKS	P06	98.77	-	-	1.23	100.00	
				DWSE	Information Systems	Worksta Svcs	DENTWKS	D06	92.38	4.74	1.67	1.21	100.00	97.12
				PUWS	Information Systems	Worksta Svcs	PRUWKS	P12	98.78	-	-	1.22	100.00	
			Information Systems	Utility PE	KS									
		Development and support of distributed computer software applications (e.g., servers).	Number of Info Systems Servers Ratio	ENSS	Information Systems	Server Svcs	ENTSYSSV	S07	89.95	7.81	0.44	1.80	100.00	
	PRSS			Information Systems	Server Svcs	PRESSV	P07	98.47	-	-	1.53	100.00		
	DESS			Information Systems	Server Svcs	DENTSYSSV	D07	86.61	11.57	0.24	1.58	100.00	98.18	
	UTSS			Information Systems	Server Svcs Utility	UTISYSSV	S13	87.34	11.64	-	1.02	100.00		
				Information Systems	Server Svcs Utility	R								
		Information Systems	Server Svcs Utility	PRUSYSSV	P13	98.47	-	-	1.53	100.00				
	Installation and operation of communications systems.	Number of Employees Ratio	ENTS	Information Systems	Telecom Svcs	ENTEMPT	S33	93.59	1.43	3.59	1.39	100.00		
			PRTS	Information Systems	Telecom Svcs	PREEMPT	P33	98.76	-	-	1.24	100.00		
			DETS	Information Systems	Telecom Svcs	DENTEMPT	D33	88.58	8.40	1.80	1.22	100.00	96.98	
			DUTS	Information Systems	Telecom Svcs	DUTIEMPT	D34	90.19	8.55	-	1.26	100.00		
			UTTS	Information Systems	Telecom Svcs	UTIEMPT	S34	97.07	1.49	-	1.44	100.00		
				Information Systems	Utility	L								
			PTSU	Information Systems	Telecom Svcs	PRUEMPT	P34	98.76	-	-	1.24	100.00		
				Information Systems	Utility PE	L								
			ENHD	Information Systems	Helpdesk Services	ENTEMPHL	S33	93.59	1.43	3.59	1.39	100.00		
				Information Systems	Helpdesk Services	P								
		Information Systems	Helpdesk Services	DENTEMP	D33	88.58	8.40	1.80	1.22	100.00	96.98			
	Information Systems	helpdesk Services	HLP											
	Information Systems	helpdesk Services	PREEMPHL	P33	98.76	-	-	1.24	100.00					
	Information Systems	PE	P											
Information systems management and support services.	No. of Personal Computer Workstations Ratio	ENMA	Information Systems	ITS Mgt & Apps Svcs Ent	ENT3FFIT	S35	87.13	8.62	3.03	1.22	100.00			
		DEMA	Information Systems	ITS Mgt & Apps Svcs Ent DE	DENT3FFI	D35	92.38	4.74	1.67	1.21	100.00	97.12		
		PRMA	Information Systems	ITS Mgt & Apps Svcs Ent PE	PRE3FFIT	P35	98.77	-	-	1.23	100.00			
			Information Systems	ITS Mgt & Apps Svcs Ent PE	M									
		UTMA	Information Systems	ITS Mgt & Apps Utility	UTI3FFITM	S36	97.66	0.97	-	1.37	100.00			
			Information Systems	Duke Energy Lighthouse	M									
	Information Systems	ITS Mgt & Apps Svcs Util DE	DUTI3FFIT	D36	92.38	4.74	1.67	1.21	100.00	97.12				
	Information Systems	M	M											
2.	Meters	Procures, tests and maintains meters.	Number of Customers Ratio	DEMS	Meters	Meter Svcs Utility	DUTICUSM	D14	82.71	17.29	-	-	100.00	100.00
				UMMS	Meters	Meter Svcs Util	UTMCUSM	S60	75.97	24.03	-	-	100.00	100.00
					Meters	MWonly Elec/Gas	TR							
				UEMS	Meters	Meter Svcs Util	UTECUSMT	S58	100.00	-	-	-	100.00	100.00
	Meters	MW Elec	R											
3.	Transportation	Procures and maintains vehicles and equipment.	Number of Employees Ratio	DUVE	Transportation	Transp Vehicles	DUTIEMPV	D10	91.44	8.56	-	-	100.00	100.00
				UMVE	Transportation	Transp Vehicles	UTMEMPV	S65	92.42	7.58	-	-	100.00	100.00
					Transportation	Util MW only	EH							
	Procures and maintains aircraft and equipment.	Three Factor Formula	DGAV	Transportation	Transp Aviation	DGOV3FFA	DG1	89.55	7.63	2.76	0.06	100.00	97.18 29.15	
				Transportation										

2019 SERVICE COMPANY COST ALLOCATION DETAILS COST ALLOCATIONS IN SERVICE AGREEMENTS							Total Electric Utilit Utilities Tiomm Pwr Totl Other Total				Total		
SA #	Function	Function Description	Allocation Method	Operating		Allocation Pool	Cd	12				Total	
				Unit (OU)	Function			OU Description	Pool				
				DEAV	Transportation	Transp Aviation Svcs Ent DE	DENT3FFA VI		89.55	7.63	2.76	0.06	100.00
													97.18 29.15
4.	Electric System Maintenance	Coordinates maintenance and support of electric transmission and distribution systems.							-	-	-	-	-
		Services related to transmission system:	<i>Circuit Miles of Electric Transm Lines Ratio</i>	UTTR UMTR	Electric System Electric System Maintenance	ESS Elec Tran ESS Elec Tran Utility - MW	UTICMIET UTICMIEM W	S15 S96	100.00 100.00	- -	- -	- -	100.00 100.00
		Services related to distribution system:	<i>Circuit Miles of Electric Dist. Lines Ratio</i>	UTDI UMDI	Electric System Electric System Maintenance	ESS Elec Dist ESS Elec Dist Utility MW only	UTICMIED UTMCMIE DT	S16 S57	100.00 100.00	- -	- -	- -	100.00 100.00
5.	Marketing and Customer Relations Grid Solutions	Advises the Client Companies in relations with domestic utility customers. Design and administration of market solutions standard and/or operational programs.	<i>Number of Customers Ratio</i>	PUSD NET STD MSST UMSD UMNT UESD UGSD DTNT UTNT	Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations	M&CR SALES & Customer Strategy P&S Standard Services Mkt Sol - SrvCo Duke Standard M&CR Standard Prod Util MWonly M&CR Net Product Util MW only M&CR Sls&Dmnd Util MWElec only M&CRSale&Dema nd Util MWGas only M&CR Elec Only Util DE M&CRSale&Dema nd Util MWGas only	PRUTSALM UTISALNE T UTISALST D UTMSOLST D UTMSALNE T UTMSALST D UTMSALM CR UTGSALMCR DUTICUSM CR UTISANET	P17 S75 S17 D98 S68 S68 S66 S67 D75 S75	100.00 100.00 88.97 100.00 75.97 75.97 100.00 - 100.00 100.00	- - 11.03 - 24.03 24.03 - 100.00 - -	- - - - - - - - - -	- - - - - - - - - -	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
		Customer meter reading, billing and payment processing. Market Solutions non P&L processes.	<i>Number of Customers Ratio</i>	UTMR DUMR DUMS UMMR UOMR DCTH	Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations Marketing and Customer Relations	M&CR Mtr M&CR Customers Mkt Sol Srvco M&CR MtrRdg&PmtPrc Util MWonly M&CR MtrRdgPmtPrc DEO DEK only M&CR Customers Util ND	UTICUSPM DUTICUSP DUTICUSP UTMCUSP MT UTOCUSP MT DGOVCUS CTA	S37 D37 D95 S60 S59 DG5	88.97 93.52 100.00 75.97 61.73 93.52	11.03 6.48 - 24.03 38.27 6.48	- - - - - -	- - - - - -	100.00 100.00 100.00 100.00 100.00 100.00
		Customer services including the operation of call center.		UEMR UMPD	Marketing and Customer Relations Marketing and Customer Relations	M&CR M&CR Util MW PD	UTECUSPM UTMCUSM PD	S58 S69	100.00 75.97	- 24.03	- -	- -	100.00 100.00

2019 SERVICE COMPANY COST ALLOCATION DETAILS
 COST ALLOCATIONS IN SERVICE AGREEMENTS

SA #	Function	Function Description	Allocation Method	Operating			Allocation	Cd	Total Electric Utilit Utilities Transm Pwr Totl Other Total				Total	
				Unit (OU)	Function	OU Description			Pool	12				
				DCIS	Marketing and Customer Relations	M&CR Cust Info Sys_Util	DUTICUSSYS	T05	93.52	6.48	-	-	100.00	
				UWPD	Marketing and Customer Relations	M&CR PD DEO/DEK E/G	UTMCUSWPD	S70	61.73	38.27	-	-	100.00	
	Costs associated with Smart Grid activities	<i>Number of Customers Ratio</i>		USGA	Marketing and Customer Relations	M&CR Smart Grid All E/G	UTICUSSG	S76	88.97	11.03	-	-	100.00	
			USGE	Marketing and Customer Relations	M&CR Smart Grid Electric Only	UTECUSG	S77	100.00	-	-	-	100.00		
			DSGA	Marketing and Customer Relations	M&CR Smart Grid DUKE E/G	DUTICUSSG	D89	93.52	6.48	-	-	100.00		
			DSGE	Marketing and Customer Relations	M&CR Smart Grid DUKE Elec Only	DUTECUSG	D93	100.00	-	-	-	100.00		
			UTSG	Marketing and Customer Relations	Non-Smart Grid SES O&M	UTICUSSES	S84	88.97	11.03	-	-	100.00		
			USGA	Marketing and Customer Relations	M&CR Smart Grid Util Capital	UTICUSSG	S80	88.97	11.03	-	-	100.00		
			USGE	Marketing and Customer Relations	M&CR Smart Grid Electric Only	UTECUSG	S81	100.00	-	-	-	100.00		
			DSGA	Marketing and Customer Relations	M&CR Smart Grid DUKE E/G - Capital	DUTICUSSG	D90	93.52	6.48	-	-	100.00		
			DSGE	Marketing and Customer Relations	M&CR Smart Grid DUKE Elec Only - Capital	DUTECUSG	D94	100.00	-	-	-	100.00		
			UTSG	Marketing and Customer Relations	Non-Smart Grid SES Cap	UTICUSSES	S85	88.97	11.03	-	-	100.00		
			GIPA	Marketing and Customer Relations	M&CR Grid Strat&Plan DUKE E/G	DUTICUSSS	T01	93.52	6.48	-	-	100.00		
			GIPA	Marketing and Customer Relations	M&CR Grid Strat&Plan DUKE E/G - Capital	DUTICUSSS	T02	93.52	6.48	-	-	100.00		
			GIPE	Marketing and Customer Relations	M&CR Grid Strat&Plan-Electric	DUTECUSGS	T03	100.00	-	-	-	100.00		
			GIPE	Marketing and Customer Relations	M&CR Grid Strat&Plan-Electric - Capital	DUTECUSGS	T04	100.00	-	-	-	100.00		
								-	-	-	-	-		
6.	Electric Transmission & Distribution Engineering & Construction	Designs and monitors construction of electric transmission and distribution lines and substations. Prepares cost and schedule estimates, visits construction sites to ensure that construction activities coincide							-	-	-	-	-	
										-	-	-	-	-
										-	-	-	-	-
										-	-	-	-	-
		<i>(Electric Transmission Plant's) Construction - Expenditures Ratio</i>		UTET	Electric Transmission	Eng & Constr ET	UTICONET	S18	100.00	-	-	-	100.00	
			UEET	Electric Transmission & Distribution Engineering & Construction	Eng & Constr ET Util MW only	UTMCONE TR	S62	100.00	-	-	-	100.00		
									-	-	-	-	-	
	Electric	Distribution engineering and	<i>(Electric</i>	UTED	Electric Transmission	Eng & Constr ED	UTICONED	S30	100.00	-	-	-	100.00	

2019 SERVICE COMPANY COST ALLOCATION DETAILS COST ALLOCATIONS IN SERVICE AGREEMENTS							Total Electric Utilit Utilities Tiomm Pwr Totl Other Total					
Cd	Function	Function Description	Allocation Method	Operating			Allocation	12				Total
				Unit (OU)	Function	OU Description		Pool	St			
S61	Transmission & Distribution Engineering & Construction	construction:	Distribution Plant's Construction - Expenditures Ratio	UEED	Electric Transmission & Distribution Engineering & Construction	Eng & Constr ED Util MW only	UTMCONE DT	100.00	-	-	-	100.00
								-	-	-	-	-
								-	-	-	-	-
								-	-	-	-	-
S25 S63 S64	Power Engineering & Construction	Designs, monitors and supports the construction of electric generation facilities. Prepares specifications and administers contracts for construction of new electric generating units or improvements to existing electric generating units. Prepares cost and schedule estimates and visits construction sites to ensure that construction activities coincide	(Electric Production Plant's) Construction - Expenditures Ratio	UPEC	Power Engineering & Construction	Eng & Constr Pwr Eng&Constr Pwr Prod Util MWonly	UTICOMP WR	100.00	-	-	-	100.00
				UEEC	Power Engineering & Construction	Eng & Constr Pwr Eng&Constr Pwr Prod Util MWonly	UTMCONP WR	100.00	-	-	-	100.00
				UGEG	Power Engineering & Construction	Eng & Constr Gas Util MW only	UTMCONG AS	-	100.00	-	-	100.00
								-	-	-	-	-
								-	-	-	-	-
								-	-	-	-	-
DG2 D04 S38	Human Resources	Establishes and administers policies and supervises compliance with legal requirements in the areas of employment, compensation, benefits and employee health and safety. Processes payroll and employee benefit payments. Supervises contract negotiations and relations with labor unions.	Number of Employees Ratio	DGHR	Human Resources	HR Svcs Gvrnce	DGOVEMP	89.80	8.40	1.80	-	100.00
				DHRE	Human Resources	HR Services Enterprise DE	DENTEMP HRS	89.80	8.40	1.80	-	100.00
				UTHR	Human Resources	HR Services Utility	UTIEMPHR S	91.44	8.56	-	-	100.00
								-	-	-	-	-
								-	-	-	-	-
								-	-	-	-	-
D19 D08 S72 S20	Supply Chain	Provides services in connection with the procurement of materials and contract services, processes payments to vendors, and provides management of Procurement of materials and contract services and vendor payment processing:	Procurement Spending Ratio	DUSC	Materials Management	Matls Mgmt Sply Chn Util DE	DUTIPROS PC	94.61	5.03	-	0.36	100.00
				DESC	Materials Management	Matls Mgmt Sply Chain Ent DE	DENTPROS PC	93.40	4.96	1.27	0.37	100.00
				UPPD	Materials Management	MW ELEC/GAS DELIVRY STOREROOM	UTBRCPISM	84.08	15.92	-	-	100.00
								-	-	-	-	-
								-	-	-	-	-
								-	-	-	-	-
S27 S50 S51 S71 D39	Facilities	Operates and maintains office and service buildings. Provides security and housekeeping services for such buildings and procures office furniture and equipment.	Square Footage Ratio	GORE	Facilities	RE Facility Svcs	CLTSOFFA	99.74	-	0.26	-	100.00
				CNRE	Facilities	RE Fac Svcs - Cincinnati	CINSOFFA C	63.47	10.74	25.79	-	100.00
				PLRE	Facilities	RE Fac Svcs - Plainfield	PLDSOFFA C	98.56	0.06	1.38	-	100.00
				MWRE	Facilities	RE Facility Services MW Utility	UTMSOFFA C	84.34	15.66	-	-	100.00
				DERE	Facilities	RE Facility Services Ent DE	DENT3FFF AC	91.56	7.65	0.79	-	100.00
								-	-	-	-	-
DG1 DG3 PG3	Accounting	Maintains the books and records of Duke Energy Corporation and its affiliates, prepares financial	Three Factor Formula	DGAC	Accounting	Accounting	DGOV3FFA	89.55	7.63	2.76	0.06	100.00
				DGVP	Accounting	VSP - Governance	DGOV3FFV	94.90	2.11	2.92	0.07	100.00
				PGVP	Accounting	VSP - Governance	PRGV3FFV	100.00	-	-	-	100.00
								-	-	-	-	-

98.20
98.20

99.64
98.36

99.74
74.21
98.62
99.21

97.18 29.15
97.01 29.10

2019 SERVICE COMPANY COST ALLOCATION DETAILS
 COST ALLOCATIONS IN SERVICE AGREEMENTS

SA #	Function	Function Description	Allocation Method	Operating			Allocation St	Total Electric Utilit Utilities Transm Pwr Totl Other Total				Total			
				Unit (OU)	Function	OU Description		Pool	12	12	12		12		
		and statistical reports, prepares tax filings and supervises compliance with the laws and regulations.		DEAC	Accounting	Accounting Svcs Ent DE	DENT3FFA CT	D03	89.55	7.63	2.76	0.06	100.00	97.18	29.15
				UTAC	Accounting	Acctg Svcs Utility	UTI3FFACT	S09	92.14	7.86	-	-	100.00	100.00	30.00
				UMAC	Accounting	Acctg Svcs Util MW FE&G only	UTM3FFACT	S53	88.99	11.01	-	-	100.00	100.00	30.00
				DDEP	Accounting	DEBS Depreciation DE	DENT3FFD EP	D49	89.55	7.63	2.76	0.06	100.00	97.18	29.15
				PRDP	Accounting	SvcCo Depreciation PE	PRE3FFDE PR	P49	100.00	-	-	-	100.00		
				DGDC	Accounting	Governance CTA Depreciation DE	DGOV3FDE PP	DG4	94.90	2.11	2.92	0.07	100.00	97.01	29.10
				DCTG	Accounting	CTA Governance DE	DGOV3FFC TA	DG3	94.90	2.11	2.92	0.07	100.00	97.01	29.10
				PNYG	Accounting	Piedmont CTA Gov	GOV3FFCT AP	DG7	89.55	7.63	2.76	0.06	100.00	97.18	29.15
				PNGG	Accounting	Piedmont CTA Gov - Gas Only	GOV3FCTA PG	DG6	-	100.00	-	-	100.00	100.00	PNGG
				PUDC	Accounting	Governance CTA Depreciation PE	PRV3FFDE PP	PG4	100.00	-	-	-	100.00		
				GSAC	Accounting	Accounting Gas Only	UTI3FFGA CT	GD3	-	100.00	-	-	100.00		
						Generating Unit MW Capability Ratio (MDC)	DPNL	Accounting	Duke Progress CTA Nuclear	DGOV3FFD PN	CG3	100.00	-	-	-
		Rate of Return - Allocates the Service Company's portion of the utilities chargeback for affiliate	Three Factor Formula	DURR	Facilities Rate of Return Allocation	DGOVEMP ROR	DG1	89.55	7.63	2.76	0.06	100.00			
12.	Power Planning and Operations	Coordinates the planning, management and operation of Duke Energy Corporation's electric power systems. The System Planning - planning of additions and retirements to Duke Energy Corporation's electric generation, transmission						-	-	-	-	-	-	-	
		Generation planning:	Elec Peak Load Ratio	DUGE	Power Planning and	Pwr Plng&Ops	DUTIPKLG	D21	100.00	-	-	-	100.00		
		Transmission planning:	Elec Peak Load Ratio	DUTP	Power Planning and Ops	Pwr Plng&Ops Trans Plng Util ND	DUTIPKLE TR	D32	100.00	-	-	-	100.00		
		Distribution planning:	Weighted Avg of the Circ Miles of ED Lines Ratio and the Elec Peak Load Ratio	DUDP	Power Planning and Ops	Pwr Plng&Ops Dist Plng Util ND	DUTICMIE DL	D41	100.00	-	-	-	100.00		
		System Operations - coordination of the energy dispatch and operation of Duke Energy Corporation's electric generating units and transmission and						-	-	-	-	-	-	-	
		Generation Dispatch:	Sales Ratio	UTGD	Power Planning and	Pwr Plng&Ops	UTISALGD	S42	100.00	-	-	-	100.00		
		Transmission Operations:	Weighted Average of the Circ Miles of Elec Transm Lines Ratio and	UTTO	Power Planning and	Pwr Plng&Ops	UTICMIOT	S31	100.00	-	-	-	100.00		
		Distribution Operations:	Weighted Avg of the Circ Miles of	UTDO	Power Planning and	Pwr Plng & Ops	UTICMIOD	S22	100.00	-	-	-	100.00		

2019 SERVICE COMPANY COST ALLOCATION DETAILS
 COST ALLOCATIONS IN SERVICE AGREEMENTS

Cd	Function	Function Description	Allocation Method	Operating			Allocation	St	Total Electric Utilit Utilities Tiomm Pwr Totl Other Total									
				Unit (OU)	Function	OU Description			Pool	12	Total							
			<i>ED Lines Ratio and the Elec Peak</i>															
		Power Operations – provides management and support services for Duke Energy Corporation's electric generation system.	<i>Generating Unit MW Capability /MDC Ratio</i>	REPO	Power Planning and Ops	Pwr Plng & Ops Pwr Ops Reg	REGCAPPO P	S28	100.00	-	-	-	-	-	100.00			
				RCLO	Power Planning and Ops	Reg Coal - All Juris (DEBS)	RCLCAPPO P	D99	100.00	-	-	-	-	-	100.00			
				RCTO	Power Planning and Ops	Reg CT/CC - All Juris (DEBS)	RCTCAPPO P	S98	100.00	-	-	-	-	-	100.00			
				RMWO	Power Planning and Ops	Reg Coal/CT - Midwest (DEBS)	REGMCAP OP	S99	100.00	-	-	-	-	-	100.00			
		Wholesale Power Operations – coordination of Duke Energy Corporation's wholesale power operations.	<i>Sales Ratio</i>						-	-	-	-	-	-	-			
13.	Public Affairs	Prepares and disseminates information to employees, customers, government officials, communities and the media.	<i>Three Factor Formula</i>	DGPA	Public Affairs	Pub Affrs Gvrnce	DGOV3FFP	DG1	89.55	7.63	2.76	0.06	100.00	97.18	29.15			
				DGPP	Public Affairs	Public Policy Gvrnce	DGOV3FFP PO	DG1	89.55	7.63	2.76	0.06	100.00	97.18	29.15			
				DEPA	Public Affairs	Public Affairs	DENT3FFP	D03	89.55	7.63	2.76	0.06	100.00	97.18	29.15			
		Utility Specific Activities	<i>Weighted Average of # of Customers Ratio and # of Employees Ratio</i>	UTPA	Public Affairs	Public Affairs	UTICUSPA	S24	87.07	12.93	-	-	100.00	-	-			
14.	Legal	Renders services relating to labor and employment law, litigation, contracts, rates and regulatory affairs, environmental matters, financing, financial reporting, real estate and other legal matters.	<i>Three Factor Formula</i>	DLEE	Legal	Legal Governance	DGOV3FFL	CG1	91.33	3.58	4.97	0.12	100.00	97.18	29.15			
				ENLE	Legal	Legal Governance	GOV3FFLE	DG1	89.55	7.63	2.76	0.06	100.00	97.18	29.15			
				PGLG	Legal	Legal Governance PE	PRGV3FFL EG	PG1	100.00	-	-	-	100.00	100.00				
				UTLE	Legal	Legal Services Utility	UTI3FFLEG	S09	92.14	7.86	-	-	100.00	-	-			
15.	Rates	Determines the Client Companies' revenue requirements and rates to electric and gas requirements customers. Administers interconnection and joint ownership agreements. Researches and forecasts customers' usage.	<i>Sales Ratio</i>	UTRA	Rates	Rates Utility	UTISALRA	S44	81.77	18.23	-	-	100.00	-	-			
				UORA	Rates	Rates Svcs Util DEO DEK only	UTOSALRA T	S55	61.78	38.22	-	-	100.00	-	-			
				UMRA	Rates	Rates DEO & DEK Reg	UTMSALRA T	S86	47.40	52.60	-	-	100.00	-	-			
16.	Finance	Renders services to Client Companies with respect to investments, financing, cash management, risk management, claims and fire prevention. Prepares budgets, financial forecasts and economic analyses.	<i>Three Factor Formula</i>	DGFI	Finance	Financial Svcs	DGOV3FFF	DG1	89.55	7.63	2.76	0.06	100.00	97.18	29.15			
				DEFI	Finance	Financial Svcs DE	DENT3FFFI	D03	89.55	7.63	2.76	0.06	100.00	97.18	29.15			
				UTFI	Finance	Financial Services Utility	UTI3FFFIN	S09	92.14	7.86	-	-	100.00	-	-			
				UMFI	Finance	Financial Svc Util MW FEG only	UTM3FFFI N	S53	88.99	11.01	-	-	100.00	-	-			
17.	Rights of Way	Purchases, surveys, records, and sells real estate interests for Client Companies.							-	-	-	-	-	-	-			
		Services related to electric distribution system:	<i>Circuit Miles of Electric Dist. Lines Ratio</i>	DURD	Rights of Way	Right of Way ED Sys Util ND	DUTICMR WD	D87	100.00	-	-	-	100.00	100.00				
		Services related to electric generation system:	<i>Elec Peak Load Ratio</i>	DURG	Rights of Way	Right of Way Gen Sys Util ND	DUTIPKLR WG	D88	100.00	-	-	-	100.00	100.00				

2019 SERVICE COMPANY COST ALLOCATION DETAILS COST ALLOCATIONS IN SERVICE AGREEMENTS							Total Electric Utilit: Utilities Tcomm Pwr Totl Other Total									
Line #	Function	Function Description	Allocation Method	Operating		Allocation Pool	Cd	12					Total			
				Unit (OU)	Function			OU Description	St							
		Services related to electric transmission system:	<i>Circuit Miles of Electric Transm Lines Ratio</i>	DURW	Rights of Way	Right of Way ET Sys Util ND DUTICMIR OW	D45	-	-	-	-	-	-	-	-	-
								100.00	-	-	-	-	-	100.00		
18.	Internal Auditing	Reviews internal controls and procedures to ensure that assets are safeguarded & that transactions are properly	<i>Three Factor Formula</i>	DGIA	Internal Auditing	Internal Audit	DGOV3FFI	89.55	7.63	2.76	0.06	100.00	97.18	29.15		
				DUIA	Internal Auditing	Intrnl Audit Svcs Utility DE	DUT13FFIA U	92.14	7.86	-	-	100.00				
19.	Environmental, Health and Safety	Establishes policies and procedures and governance framework for compliance with environmental, health and safety ("EHS") issues, monitors compliance with EHS	<i>Three Factor Formula</i>	DGEA	Environmental,	Envir Affrs Gvrnce	DGOV3FFE	89.55	7.63	2.76	0.06	100.00	97.18	29.15		
				ENEA	Environmental, Health and Safety	Enviro Affairs Svcs Ent	ENT3FFEN V	89.55	7.63	2.76	0.06	100.00	97.18	29.15		
		Utility Specific Activities	<i>Sales Ratio</i>	UTEA	Environmental,	Enviro Affairs Svcs	UTISALEN	81.77	18.23	-	-	100.00	100.00			
20.	Fuels	Procures coal, gas and oil for the Client Companies. Ensures compliance with price and quality provisions of fuel contracts and arranges for transportation of the fuel to the generating stations.	<i>Sales Ratio</i>	UTFU	Fuels	Fuels Utility	UTISALFU	100.00	-	-	-	100.00	100.00			
21.	Investor Relations	Provides communications to investors and the financial	<i>Three Factor Formula</i>	DGIR	Investor Relations	Investor Rel	DGOV3FFI	89.55	7.63	2.76	0.06	100.00	97.18	29.15		
22.	Planning	Facilitates preparation of strategic and operating plans, monitors trends and evaluates business opportunities.	<i>Three Factor Formula</i>	DGGS DGCD	Planning Planning	Planning Svcs Corp Dvlpmnt Gvrnce	DGOV3FFP DGOV3FFC DO	89.55 89.55	7.63 7.63	2.76 2.76	0.06 0.06	100.00 100.00	97.18 97.18	29.15 29.15		
				DEPS	Planning	Planning Svcs Enterprise DE	DENT3FFP LN	89.55	7.63	2.76	0.06	100.00	97.18	29.15		
				DUPS	Planning	Planning Svcs Utility DE	DUT13FFPL N	92.14	7.86	-	-	100.00	100.00	DUPS		
23.	Executive	Provides general administrative and executive management services.	<i>Three Factor Formula</i>	DGEX ENEX	Executive Executive	Exec Governance Exec Services Enterprise	DGOV3FFE ENT3FFEX C	89.55 89.55	7.63 7.63	2.76 2.76	0.06 0.06	100.00 100.00	97.18 97.18	29.15 29.15		
				UTEX	Executive	Exec Services Utility	UT13FFEXC	92.14	7.86	-	-	100.00				
				UMEX	Executive	Executive Svc Util MW FEG only	UTM3FFEX C	88.99	11.01	-	-	100.00				
				UOEX	Executive	Exec Svcs Utility DEO DEK only	UTO3FFEX C	70.61	29.39	-	-	100.00				
				DGSC	Executive	Stock Comp Legacy DE	GOV3FFST K	91.33	3.58	4.97	0.12	100.00				
				DGEP	Executive	ESP Other Governance	DGOV3FFE SP	89.55	7.63	2.76	0.06	100.00				
				PSTK	Executive	Stock Comp Legacy PGN	PRGV3FFS TK	100.00	-	-	-	100.00				
	Interest	Allocates Interest		DEAI	Interest	Acctg Interest Svc	DENTINTA	91.27	7.33	1.37	0.03	100.00	98.60			

B4

Resource Type ID CB (All) All Resource types

Sum of Monetary Amount JD				Column Labels	
Row Labels	CAM Function	Oper Unit ID CB	Oper Unit Long Descr CB	2021	
Governance	11. Accounting	DGAC	Accounting Gvrnce DE	39,991,890.42	
	13. Public Affairs	DGPA	Pub Affrs Gvrnce DE	32,741,936.55	
		DGPP	Public Policy Gvrnce DE	7,018,136.69	
	14. Legal	DLEE	Legal Governance DE	142,426.10	
		ENLE	Legal Governance	31,780,888.18	
	16. Finance	DGFI	Financial Svcs Gvrnce DE	8,435,367.53	
	18. Internal Auditing	DGIA	Internal Audit Gvrnce DE	9,320,244.29	
	19. Environmental Health & Safety	DGEA	Envir Affrs Gvrnce DE	7,919,249.89	
	21. Investor Relations	DGIR	Investor Rel Gvrnce DE	5,955,875.13	
	22. Planning	DGCD	Corp Dvlpmnt Gvrnce DE	855,130.25	
		DGPS	Planning Svcs Gvrnce DE	10,438,847.88	
	23. Executive	DGEX	Exec Governance DE	56,144,558.93	
		DGEP	Exec Saving Plan Other Gov	3,224,518.26	
	3. Transportation	DGAV	Transp Aviation Gvrnce DE	13,468,285.71	
	8. Human Resources	DGHR	HR Svcs Gvrnce DE	10,550,991.89	
	Interest	DEAI	Acctg Interest Svc Ent DE	8,361,997.64	
	ROR	DURR	Facilities ROR Gvrnce DE	2,317,420.96	
	NonGovernance	1. Information Systems	DEHD	Helpdesk Services DUK	4,214,951.19
			DEMA	ITS Mgt & Apps Svcs Ent DE	150,508,701.38
			DEMF	Mainframe Svcs Ent DUK	11,044,067.76
			DESS	Server Svcs Enterprise DUK	17,206,964.54
			DETS	Telecom Svcs Enterprise DUK	41,143,935.86
			DWSE	Worksta Svcs Enterprise	13,384,850.61
		ENHD	Helpdesk Services	213.62	
		ENMA	ITS Mgt & Apps Svcs Ent	(216,175.81)	
		ENMF	Mainframe Svcs Ent	1,202.51	
		ENSS	Server Svcs Enterprise	90,260.53	
		ENTS	Telecom Svcs Enterprise	410,281.48	
		ENWS	Worksta Svcs Enterprise	11,009.36	
		PRMA	ITS Mgt & Apps Svcs Ent PE	6,447.64	
		DELH	Duke Energy Lighthouse	5,063,326.52	
	10. Facilities	CNRE	RE Fac Svcs - Cincinnati	(649,217.99)	
		DERE	RE Facility Services Ent DE	56,149,399.54	
		GORE	RE Facility Svcs CLT GO	516,293.67	
		PLRE	RE Fac Svcs - Plainfield	211,846.51	
	11. Accounting	DDEP	SvcCo Depreciation DE	191,192,110.37	
		DEAC	Accounting Svcs Ent DE	(1,137,389.78)	
	16. Finance	DEFI	Financial Svcs Enterprise DE	7,473,834.16	
	19. Environmental Health & Safety	ENEA	Enviro Affairs Svcs Ent	15,893,555.57	
	23. Executive	ENEX	Exec Services Enterprise	710,304.00	
	8. Human Resources	DHRE	HR Services Enterprise DE	43,676,045.68	
	9. Materials Managements	DESC	Matls Mgmt Sply Chain Ent DE	15,431,743.65	
Grand Total				821,006,328.87	

Sum of Monetary Amount JD				Column Labels
Row Labels	CAM Function	Oper Unit ID CB	Oper Unit Long Descr CB	2021
Affiliate OH	11. Accounting	UTAC	Acctg Svcs Utility	5,350,840.77
Grand Total				5,350,840.77

Sum of Monetary Amount JD				Column Labels
Row Labels	CAM Function	Oper Unit ID CB	Oper Unit Long Descr CB	2020 Grand Total
Affiliate OH	11. Accounting	UTAC	Acctg Svcs Utility	5,063,063.56
Grand Total				5,063,063.56

Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)

FE&G Employee Training Cost Factor

Line No.	Description	Reference	12 Mos Ended Jun 2020 Total FE&G	12 ME Jun 2019 Total FE&G	Variance
1	FE&G Training Function Costs	'C.1' Tab (Cell E31)	\$ 16,992,661	\$ 16,645,792	\$ 346,868
2	Total FE&G Labor	'Labor' Tab (Cell C21)	\$ 1,767,354,380	\$ 1,797,556,243	\$ (30,201,863)
3	FE&G Employee Training Cost Factor	Line 1 / Line 2	0.0096	0.0093	(0.0115)

**Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)**

FE&G Employee Training Cost Factor - Support Workpaper

Below are the training costs included on the FE&G Afillitate Overhead template. These amounts exclude training charges already captured on the Service Company tab which include traditional functions only.

Group	Description	12 Mos Ended Jun 2020 Total FE&G	12 ME Jun 2019 Total FE&G	Variance
<u>Customer Service</u>	Customer Solutions	5,665	11,885	(6,220)
	Customer Operations	1,422,885	1,174,056	248,829
		1,428,550	1,185,941	242,609
<u>Fossil/Hydro</u>	Training - Car-West / Midwest - RC 7408	1,598,975	1,373,631	225,344
	Training - Car-East/Florida/DEP - RC E907	532,267	611,599	(79,332)
	Total Fossil/Hydro Training	2,131,241	1,985,230	146,011
				-
<u>Nuclear General Office</u>		5,805,786	5,353,156	452,630
<u>Gas Operations</u>	Utility Operations	1,080,761	1,293,372	(212,611)
<u>Power Delivery</u>	Workforce Planning & Development	4,318,970	4,338,855	(19,885)
	Craft & Technical Training & Misc	2,214,448	2,036,608	177,840
	Total Power Delivery Training	6,533,418	6,375,463	157,955
<u>Admin</u>		12,904	-	12,904
	Total FE&G Training Function Costs	16,992,660.70	16,193,163	799,498
	FE&G Training Function Costs excluding Nuclear	11,186,875	10,840,006	346,868

**Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)**

FE&G Facilities Cost Factor

Line No.	Description	Reference	12 Mos Ended Jun 2020 Total FE&G	12 ME Jun 2019 Total FE&G	Variance
1	Total Facilities Costs	'D.1' Tab (Cell G11)	\$ 55,849,802	\$ 47,680,393	\$ 8,169,410
2	Total FE&G Labor	'Labor' Tab (Cell C21)	\$ 1,767,354,380	\$ 1,797,556,243	\$ (30,201,863)
3	FE&G Facilities Cost Factor	Line 1 / Line 2	0.0316	0.0265	0.0051

**Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)**

FE&G Facilities Cost Factor - Support Workpaper

Line No.	Description	Reference	12 Mos Ended Jun 2020 Total FE&G	12 ME Jun 2019 Total FE&G	Variance
1	Total Facilities Costs	'B.1' Tab (Cell E23)	\$ 55,849,802	\$ 47,680,393	8,169,410

Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)

FE&G Supervisory Cost Factor

Line No.	Description	Reference	12 Mos Ended Jun 2020 Total FE&G
1	Supervisor to Employee Headcount Ratio	Ratio of 1 to Line 8	1 : 8.1824
2	Ratio	1 / Line 8	0.1222
3	Supervisor to Employee Salary Ratio	Ratio of Line 15 to 1	1.4925 : 1
4	Ratio	Line 15 / 1	1.4925
5	FE&G Supervisory Cost Factor	Line 2 x Line 4	0.1824
6	Total Non-Supervisory Employees	'E.1' Tab (Cell C23)	22,338
7	Total Supervisory Employees	'E.1' Tab (Cell C27)	2,730
8	Supervisory to Non-Supervisory Employees Headcount Ratio	Line 6 / Line 7	8.1824
9	Total Supervisory Labor Cost	'E.1' Tab (Cell D27)	\$ 332,893,491
10	Total Supervisory Employees	'E.1' Tab (Cell C27)	2,730
11	Average Salary of Supervisory Employee	Line 9 / Line 10	\$ 121,939
12	Total Non-Supervisory Labor Cost	'E.1' Tab (Cell D23)	\$ 1,825,051,394
13	Total Non-Supervisory Employees	'E.1' Tab (Cell C23)	22,338
14	Average Salary of Non-Supervisory Employee	Line 12 / Line 13	\$ 81,702
15	Supervisory to Non-Supervisory Employees Salary Ratio	Line 11 / Line 14	1.4925

Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)

Source: Brenda Raborn

FE&G Employee Supervision Cost Factor - Support Workpaper

Criteria/Assumptions:

1. Population and Costs as of 6/30/2018
2. Excludes Company 098 (International Employees)
3. Excludes LTD's
4. Excludes Contractors
5. Includes Active and On-Leave (Except LTD) Employee
6. Includes Reg, Temp and Probation employees
7. Includes Full Time and Part Time Employees
8. Employees in EEO Group 'A' are excluded from this analysis.
9. Employees in EEO Group 'B' are categorized as supervisory costs for this analysis.
10. Employees in EEO Group '2-9' are categorized as non-supervisory costs for this analysis.
11. Includes regulated utility companies only (Companies 100, 503, 529, 536, 801, 802 and Piedmont)

Total		2020 Supervisor Data		2019 Supervisor Data		Variance	
EEO Group	Level4 Department Description JHDEPROL	Headcount	Total Cost	Headcount	Total Cost	Headcount	Total Cost
2 - 9	Generation & Transmission	11,086	1,032,732,573				
	Finance & Security	12	1,035,290				
	Distb, Cust Ops & Svcs	8,653	588,378,476				
	Energy Solutions&MW/FL&NatGas	2,423	188,191,919				
	Transformation, IT & Admin	164	14,713,137				
2 - 9 Total		22,338	\$ 1,825,051,394	17,881	\$ 1,445,610,767	4,457	\$ 379,440,627
B	Generation & Transmission	1,743	223,312,050				
	Finance & Security	2	251,981				
	Distb, Cust Ops & Svcs	670	73,256,762				
	Energy Solutions&MW/FL&NatGas	305	34,770,026				
	Transformation, IT & Admin	10	1,302,672				
	Legal, E&C & External Affairs	0	-				
	Gas Operations	0	-				
B Total		2,730	\$ 332,893,491	2,266	\$ 268,644,321	464	\$ 64,249,170
Grand Total		25,068	\$ 2,157,944,885	20,147	\$ 1,714,255,088	4,921	\$ 443,689,798

Nuclear Generation Only		2020 Supervisor Data		2019 Supervisor Data		Variance	
EEO Group	Level4 Department Description JHDEPROL	Headcount	Total Cost	Headcount	Total Cost	Headcount	Total Cost
2 - 9	Generation - Nuclear	5,318	504,461,039				
2 - 9 Total		5,318	\$ 504,461,039	4,056	\$ 371,927,876	1,262	\$ 132,533,163
B	Generation - Nuclear	1,021	132,090,381				
B Total		1,021	\$ 132,090,381	797	\$ 101,150,484	224	\$ 30,939,897
Nuclear Generation Only		6,339	\$ 636,551,420	4,853	\$ 473,078,360	1,486	\$ 163,473,060

Total Excluding Nuclear Generation Only		2020 Supervisor Data		2019 Supervisor Data		Variance	
EEO Group	Level4 Department Description JHDEPROL	Headcount	Total Cost	Headcount	Total Cost	Headcount	Total Cost
2 - 9	Generation & Transmission	5,768	528,271,534				
	Finance & Security	12	1,035,290				
	Distb, Cust Ops & Svcs	8,653	588,378,476				
	Energy Solutions&MW/FL&NatGas	2,423	188,191,919				
	Transformation, IT & Admin	164	14,713,137				
2 - 9 Total		17,020	\$ 1,320,590,356	13,825	\$ 1,073,682,891	3,195	\$ 246,907,464
B	Generation & Transmission	722	91,221,669				
	Distb, Cust Ops & Svcs	670	73,256,762				
	Energy Solutions&MW/FL&NatGas	305	34,770,026				
	Gas Operations	0	-				
B Total		1,709	\$ 200,803,110	1,469	\$ 167,493,836	0	\$ -
Total Excluding Nuclear Generation Only		18,729	\$ 1,521,393,465	15,294	\$ 1,241,176,728	3,435	\$ 280,216,738

Check Total 0 0 0 0 0 0 0

[1] Due to organizational changes from year to year a comparison at the Dept ID Roll4 Descr is not feasible therefore prior year totals are compared by EEO Group total only

What is included in the detail provided

Population and Annual Compensation as of 6/30/19

Includes only companies: 100,330,503,529,536,801 & 802 - No Contingent Workers included

Includes Active and On-Leave Employees - LTD's excluded

Includes Full-Time and Part-Time employees

Includes Regular and Probationary status only - Temp status excluded

Includes EEO1 Category codes 2 thru 8 and B - Category A is excluded

This view includes Nuclear organization totals:

EEO Category and Level 4 Organization	Count of Worker Id JH	Sum of Annual Compensation Rate JH
2-9		
Distb, Cust Experience & Svcs	8653	\$588,378,476.15
Energy Solutions,MW/FL&NatGas	2423	\$188,191,918.87
Finance & Security	12	\$1,035,290.15
Generation & Transmission	11086	\$1,032,732,572.67
Transformation, IT & Admin	164	\$14,713,136.64
2-9 Total	22338	\$1,825,051,394.48
B		
Distb, Cust Experience & Svcs	670	\$73,256,761.64
Energy Solutions,MW/FL&NatGas	305	\$34,770,026.11
Finance & Security	2	\$251,981.00
Generation & Transmission	1743	\$223,312,050.01
Transformation, IT & Admin	10	\$1,302,672.16
B Total	2730	\$332,893,490.92
Grand Total	25068	\$2,157,944,885.40

E2a

This view is Nuclear organization only totals:

EEO Category and Level 4 Organization	Count of Worker Id JH	Sum of Annual Compensation Rate JH
2-9		
Generation & Transmission		
Nuclear	5318	\$504,461,038.80
B		
Generation & Transmission		
Nuclear	1021	\$132,090,381.39
Grand Total	6339	\$636,551,420.19

Masucci, Jeffrey T

From: HRSupport <HRSupport@dukeenergycase-mail.onbmc.com>
Sent: Wednesday, August 12, 2020 6:04 PM
To: Scrivanich, Amy B; Helms, Khris
Cc: Sterrett, Lane M
Subject: 20-0113951: RE: 20-0113951: RE: [EXTERNAL] 20-0113951: Request for Administrative Overhead for 2021 Budgeted FE& G Affiliate Overhead Factor---**DUE: August 17, 2020**
Attachments: Amy Scrivanich Request for Administrative Overhead for 2020 Budgeted FEG Affiliate Overhead (002).docx

This EXTERNAL email is originating from a third-party provider that conducts business on behalf of Duke Energy. Please continue to be vigilant when handling email.

Amy,

Attached are the numbers pulled for this year.

Please let me know if you need additional information

Thank you,

HR Reporting and Data Analysis

From: amy.scrivanich@duke-energy.com
Sent: 8/7/2020 4:16:17 PM
To: HRSupport@duke-energy.com;Khris.Helms@duke-energy.com
CC: Lane.Sterrett@duke-energy.com

Subject: RE: 20-0113951: RE: [EXTERNAL] 20-0113951: Request for Administrative Overhead for 2021 Budgeted FE& G Affiliate Overhead Factor---**DUE: August 17, 2020**

I will send the details as well as the summary in TWO separate emails.

From: HRSupport [mailto:HRSupport@dukeenergycase-mail.onbmc.com]
Sent: Friday, August 7, 2020 4:10 PM
To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>; Helms, Khris <Khris.Helms@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Subject: 20-0113951: RE: [EXTERNAL] 20-0113951: Request for Administrative Overhead for 2021 Budgeted FE& G Affiliate Overhead Factor---**DUE: August 17, 2020**

This EXTERNAL email is originating from a third-party provider that conducts business on behalf of Duke Energy. Please continue to be vigilant when handling email.

Hi Amy,

I am working to get this information for you, but I only see one email attached. Could you forward all emails with examples of what was sent in the past?

Thank you!

HR Reporting and Data Analysis

From: amy.scrivanich@duke-energy.com

Sent: 7/22/2020 10:04:06 AM

To: HRSupport@duke-energy.com; Khris.Helms@duke-energy.com

CC: Lane.Sterrett@duke-energy.com

Subject: RE: [EXTERNAL] 20-0113951: Request for Administrative Overhead for 2021 Budgeted FE& G Affiliate Overhead Factor---**DUE: August 17, 2020**

I will forward two emails with what was provided last year. We do not need the details, just the summary schedule, but I thought it would help you understand the data we need.

Thanks!

Amy

From: HRSupport [<mailto:HRSupport@dukeenergycase-mail.onbmc.com>]

Sent: Tuesday, July 21, 2020 11:02 PM

To: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>

Cc: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>; Setser, Jeff R <Jeff.Setser@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>; Davis, Ashley L <Ashley.Davis@duke-energy.com>

Subject: [EXTERNAL] 20-0113951: Request for Administrative Overhead for 2021 Budgeted FE& G Affiliate Overhead Factor---**DUE: August 17, 2020**

This EXTERNAL email is originating from a third-party provider that conducts business on behalf of Duke Energy. Please continue to be vigilant when handling email.

Lane, please help me with what specifically you need from me. If you would like, I can set up 30 minutes to discuss.

Thanks,
Khris

From: lane.sterrett@duke-energy.com
Sent: 7/16/2020 4:43:57 PM
To: HRSupport@duke-energy.com; Khris.Helms@duke-energy.com
CC: Amy.Scrivanich@duke-energy.com; Jeff.Setser@duke-energy.com; Ashley.Davis@duke-energy.com; Tim.Coffey@duke-energy.com

Subject: Request for Administrative Overhead for 2021 Budgeted FE&G Affiliate Overhead Factor---**DUE: August 17, 2020**

Good Afternoon

We are in the process of updating the FE&G Affiliate Overhead Factor/Loader for **Budget 2021** based on **12 months ended June 2020 costs**. The functions listed below are the ones that appear to most likely have an administrative overhead component that we would include in the calculation of the labor loader. If you are no longer the correct contact for the information provided last year, *please let us know who the appropriate contact would be.*

I have attached the HR Reporting Response for 2019 for 2020 Supervisor Costs. Please update with 2020 for 2021 Supervisor Costs.

Administrative OH costs are needed from:

Customer Operations – Lisa Bryson

Customer Solutions – Lyle Stevens

Fossil Hydro Operations & Generation Operations Support – Patti Mullins

Nuclear Generation & Nuclear Generation Support – Paul DiPirro

Transmission and Delivery – Chris O’Neal

Gas Operations – Jaime Reynolds

Other FE&G Administrative Costs – Kathy Dimoff

Since what is considered an administrative overhead cost can be subjective, listed below are a few assumptions to provide consistency across the functions. Also, please provide the detailed chartfields. We may need to use some of these fields to prove the service company costs are excluded from your data. The time period covered is July 2019 to June 2020.

1. Include FE&G regulated business units only (including governance) (please include business unit and description in your data).

2. Include charges from utility Resp centers and Service Company resp. centers which represent business support and general office executive type support (those that would be most representative of an administrative cost) (please include Resp center and description in your data).

3. Exclude labor resource 18000-184xx (please include detail resource type and description in your data). Exclude 19500 (Service Company Overhead).

4. Exclude charges allocated via one of the core (traditional) service company allocation pools (see list below for allocation pool treatment) (please include allocation pool and description in your data – we will need to be able to identify costs without an allocation pool using a service company Resp center in order to further exclude direct charges already picked up in Service Company costs).

Excluded Allocation Pools (with Service Agreement reference):

1. Information Services

3. Transportation

8. Human Resources

9. Supply Chain (Materials Management)

11. Accounting

13. Public Affairs

14. Legal

- 16. Finance
- 18. Internal Audit
- 19. Enviro., Health & Safety
- 21. Investor Relations
- 22. Planning
- 23. Executive

Included Allocation Pools (with Service Agreement reference):

- 2. Meters
- 4. Electric System Maintenance
- 5. Marketing & Customer Relations
- 6. Electric T&D Eng & Construction
- 7. Power Engineering & Construction
- 12. Power Planning and Operations
- 15. Rates
- 17. Right of Way
- 20. Fuels

Note 1: 10. Facilities - excluded due to the dollars being picked up in the facility cost factor section

5. Include all remaining detail accounts and descriptions – (we want to see all accounts as we may decide to carve some portion out if needed)

6. Identify Training Costs – we need to be able to carve out these costs and use in the calculation of a separate component of the loader so list separately.

7. Anything else that would help identify the approach you used.

As you work through this, keep in mind that we are looking at you (as those most knowledgeable of the functions) to use your best judgment to decide what should be included as an administrative cost. During an audit, we may need to be able to substantiate the approach so please clearly document your assumptions. If anyone needs a copy of the file that was provided for the last period, please let me know and I will be glad to forward it to you.

Finally, since the 2021 Budget Stats are due the first of October instead of December; we would like to have your information **by Monday, August 17th**. Please let me know ASAP if you do not think this deadline is feasible.

Thanks,


Lane

Lane Sterrett

Lead Financial Analyst

Duke Energy

Service Company / Allocations

704 382-4172 

Email Address: Lane.Sterrett@duke-energy.com

**Franchised Electric and Gas
 FE&G Labor Cost Multiplier - Affiliate Overhead Factor
 12 Months Ended June 30, 2020
 (Based on Cost Factors for the Preceding Year)**

Total FE&G Labor

Criteria/Assumptions:

1. 12 months ended June 2017 FE&G Labor (per GL) - should be close to EE per Compensation
2. Based on 2017 Trees.

<u>Pay Company</u>	12 Mos Ended Jun 2020	YE 2019	Variance	F2 -
	GL Direct Labor	GL Direct Labor		
100 - Carolinas	\$ 760,897,440	\$ 765,719,013	\$ (4,821,573)	
503 - Ohio*	45,955,966	44,362,733	1,593,233	
529 - Indiana	135,212,818	133,722,190	1,490,628	
536 - Kentucky	14,711,250	15,633,086	(921,836)	
801 - PE Carolinas	423,346,618	441,343,225	(17,996,607)	
802 - PE Florida	273,010,681	286,291,336	(13,280,655)	
Piedmont	114,219,606	110,484,660	3,734,946	
Total	\$ 1,767,354,380	\$ 1,778,434,826	\$ (11,080,446)	

* Excludes Commercial Business

Source: Sharon Farris, Benefits Accounting

**12ME June 2020 - FE&G Labor (per GL) - should be close to EE per Compensation
 (based on 2020 Trees)**

Pay Company	GL Direct Labor -		
	12ME June 2020	GL Unprod**	Total
100 - Carolinas	760,897,440	128,882,258	889,779,699
330 - Piedmont	114,219,606	18,406,265	132,625,871
503 - Ohio*	45,955,966	9,731,702	55,687,668
529 - Indiana	135,212,818	22,194,283	157,407,101
536 - Kentucky	14,711,250	2,975,563	17,686,813
801 - DE Progress	423,346,618	71,821,338	495,167,956
802 - DE Florida	273,010,681	46,385,908	319,396,589
	1,767,354,380	300,397,317	2,067,751,697

* Excludes Commercial Business

** Unproductive is included in Incentive Calc

Source - Web: Labor & Benefitis\Allocations\Audit queries\ALL LABOR 12ME June 2020 (L Sterrett).rep

Duke Energy Carolinas

			Total
Allocated Benefits	18400	Incentives Allocated	125,254,111.11
	18401	Incentives Allocated-Union	87.95
Allocated Benefitis			125,254,199.06

Allocated Fringe & Tax	18250	Allocated Payroll Tax	70,869,950.86
	18251	Allocated Payroll Tax-Union	226.47
	18350	Allocated Fringes & Non Union	227,299,776.97
	18351	Allocated Fringes-Union	741.93
Allocated Fringe & Tax			298,170,696.23

Allocated Labor	18000	Labor Overhead Allocations	(104,758.33)
	18001	Unproductive Labor Allocated	128,715,631.24
	18003	Offset - Unprod Labor Alloc	(128,875,035.88)
	18005	Unproduct Labor Alloc-Union	1,986.90
	19500	Service Company Overhead	164,599.80
Allocated Labor			(97,576.27)

Benefits - Other	1B214	Misc Other Fees	7,269.08
	1B310	Service/Safety Awards	223,986.71
	1B410	Tuiton Refund	11,753.72
	1B417	Benefits Distribution	(298,514,535.52)
	1E001	Employee Incentive Comp	(93,453,390.59)
	1E002	Exec Short Term Incent	30,760.45
	1E200	Restricted Stock Units	42,650.03
	1E202	Performance Award	1,274.72
Benefits - Other			(391,650,231.40)

Direct Labor	11000	Labor	671,136,744.13
	11001	Premium Pay	1,964,767.33
	11002	Labor-Union	16,840.78
	12000	Overtime	78,959,426.41
	13000	Exempt Supplemental	8,819,661.60
Direct Labor			760,897,440.25

Labor - Other	15000	Severance	16,864,982.13
	15001	Incentive Pay	140,735,332.76
	15002	Labor Other	4,831,652.12
Labor - Other			162,431,967.01

Payroll Suspense	16001	Payroll Fixed Distribution	(1,796.46)
Payroll Suspense			(1,796.46)

Reimb_labor expense JO	18500	Expense Reimburse-Labor	(907,547.06)
Reimb_labor expense JO			(907,547.06)

Unproductive Labor	14000	Direct Unproductive	128,882,258.29
Unproductive Labor			128,882,258.29

Source - Web: Labor & Benefits\Allocations\Audit queries\ALL LABOR 12ME June 2020 (L Sterrett).rep

Piedmont Natural Gas

			Total
Allocated Benefitis	18400	Incentives Allocated	7,615,425.96
	18401	Incentives Allocated-Union	1,330,710.66
Allocated Benefitis			8,946,136.62

Allocated Fringe & Tax	18250	Allocated Payroll Tax	7,000,469.89
	18251	Allocated Payroll Tax-Union	3,263,122.55
	18350	Allocated Fringes & Non Union	27,506,529.68
	18351	Allocated Fringes-Union	12,822,604.01
Allocated Fringe & Tax			50,592,726.13

Allocated Labor	18000	Labor Overhead Allocations	(1,372.56)
	18001	Unproductive Labor Allocated	12,190,906.33
	18003	Offset - Unprod Labor Alloc	(12,155,009.00)
	18005	Unproduct Labor Alloc-Union	6,251,311.40
	18007	Offset-Unpro Labor Alloc-Union	(6,251,256.06)
	19500	Service Company Overhead	27,155.42
Allocated Labor			61,735.53

Benefits - Other	1B210	Medical Active	342,658.17
	1B214	Misc Other Fees	180.78
	1B310	Service/Safety Awards	1,388.45
	1B410	Tuition Refund	23,287.75
	1B417	Benefits Distribution	(50,557,274.31)
	1E001	Employee Incentive Comp	(9,259,407.99)
	1E020	Employee Incentive Comp-Union	(1,330,711.50)
Benefits - Other			(60,779,878.65)

Direct Labor	11000	Labor	72,159,733.50
	11002	Labor-Union	31,073,506.20
	12000	Overtime	3,705,699.03
	12004	Overtime-Union	7,015,867.88
	13000	Exempt Supplemental	264,799.65
Direct Labor			114,219,606.26

Labor - Other	15000	Severance	136,604.60
	15001	Incentive Pay	12,231,414.92
	15002	Labor Other	390,530.88
	15003	Labor Other-Union	5,735.20
Labor - Other			12,764,285.60

Payroll Suspense	16001	Payroll Fixed Distribution	(260.61)
Payroll Suspense			(260.61)

Unproductive Labor	14000	Direct Unproductive	12,155,009.00
	14002	Direct Unproductive-Union	6,251,256.06
Unproductive Labor			18,406,265.06

			Sum:	144,210,615.94
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Source - Web: Labor & Benefitis\Allocations\Audit queries\ALL LABOR 12ME June 2020 (L Sterrett).rep

Duke Energy Ohio

			Total
Allocated Benefitis	18400	Incentives Allocated	4,431,765.82
	18401	Incentives Allocated-Union	1,373,124.28
Allocated Benefitis			5,804,890.10

Allocated Fringe & Tax	18250	Allocated Payroll Tax	881,270.73
	18251	Allocated Payroll Tax-Union	3,543,471.07
	18350	Allocated Fringes & Non Union	3,666,704.25
	18351	Allocated Fringes-Union	15,055,941.22
Allocated Fringe & Tax			23,147,387.27

Allocated Labor	18000	Labor Overhead Allocations	(79,876.36)
	18001	Unproductive Labor Allocated	1,403,464.83
	18003	Offset - Unprod Labor Alloc	(1,421,442.64)
	18005	Unproduct Labor Alloc-Union	8,309,954.41
	18007	Offset-Unpro Labor Alloc-Union	(8,310,259.36)
	19500	Service Company Overhead	(19,200.69)
Allocated Labor			(117,359.81)

Benefits - Other	1B310	Service/Safety Awards	32.30
	1B417	Benefits Distribution	(23,125,653.10)
	1E001	Employee Incentive Comp	(1,073,397.87)
	1E002	Exec Short Term Incent	(420.76)
	1E020	Employee Incentive Comp-Union	(1,373,972.73)
	1E200	Restricted Stock Units	(406.25)
Benefits - Other			(25,573,818.41)

Direct Labor	11000	Labor	8,291,232.05
	11001	Premium Pay	-
	11002	Labor-Union	29,231,496.64
	12000	Overtime	460.18
	12004	Overtime-Union	8,235,132.33
	13000	Exempt Supplemental	197,645.16
Direct Labor			45,955,966.36

Labor - Other	15001	Incentive Pay	3,941,234.41
	15002	Labor Other	50,116.28
	15003	Labor Other-Union	83,011.96
Labor - Other			4,074,362.65

Payroll Suspense	16001	Payroll Fixed Distribution	(6,226.82)
Payroll Suspense			(6,226.82)

Unproductive Labor	14000	Direct Unproductive	1,421,442.64
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Source - Web: Labor & Benefits\Allocations\Audit queries\ALL LABOR 12ME June 2020 (L Sterrett).rep

Duke Energy Indiana

			Total
Allocated Benefitis	18400	Incentives Allocated	5,428,801.55
	18401	Incentives Allocated-Union	3,338,378.71
Allocated Benefitis			8,767,180.26

Allocated Fringe & Tax	18250	Allocated Payroll Tax	3,714,369.41
	18251	Allocated Payroll Tax-Union	8,221,885.35
	18350	Allocated Fringes & Non Union	12,310,015.77
	18351	Allocated Fringes-Union	27,184,479.68
Allocated Fringe & Tax			51,430,750.21

Allocated Labor	18000	Labor Overhead Allocations	(16,495.88)
	18001	Unproductive Labor Allocated	5,927,645.44
	18003	Offset - Unprod Labor Alloc	(5,929,516.73)
	18005	Unproduct Labor Alloc-Union	16,254,328.43
	18007	Offset-Unpro Labor Alloc-Union	(16,254,307.95)
	19500	Service Company Overhead	241,050.99
Allocated Labor			222,704.30

Benefits - Other	1B214	Misc Other Fees	0.00
	1B310	Service/Safety Awards	4,230.48
	1B410	Tuiton Refund	930.87
	1B417	Benefits Distribution	(51,132,184.64)
	1E001	Employee Incentive Comp	(4,871,611.27)
	1E002	Exec Short Term Incent	(0.00)
	1E020	Employee Incentive Comp-Union	(3,338,110.04)
	1E200	Restricted Stock Units	0.00
	1E202	Performance Award	(0.00)
Benefits - Other			(59,336,744.60)

Direct Labor	11000	Labor	38,791,691.04
	11001	Premium Pay	(0.00)
	11002	Labor-Union	71,236,313.10
	12000	Overtime	449,416.55
	12004	Overtime-Union	23,786,478.89
	13000	Exempt Supplemental	948,918.12
Direct Labor			135,212,817.70

Labor - Other	15000	Severance	880,245.89
	15001	Incentive Pay	9,798,241.25
	15002	Labor Other	155,380.55
	15003	Labor Other-Union	3,019.20
Labor - Other			10,836,886.89

Payroll Suspense	16001	Payroll Fixed Distribution	(3,029.84)
Payroll Suspense			(3,029.84)

Reimb_labor expense JO	18500	Expense Reimburse-Labor	(6,633,900.84)
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Source - Web: Labor & Benefits\Allocations\Audit queries\ALL LABOR 12ME June 2020 (L Sterrett).rep

Duke Energy Kentucky

			Total
Allocated Benefitis	18400	Incentives Allocated	1,749,268.80
	18401	Incentives Allocated-Union	493,587.23
Allocated Benefitis			2,242,856.03

Allocated Fringe & Tax	18250	Allocated Payroll Tax	158,527.24
	18251	Allocated Payroll Tax-Union	1,244,503.09
	18350	Allocated Fringes & Non Union	544,726.01
	18351	Allocated Fringes-Union	3,990,594.40
Allocated Fringe & Tax			5,938,350.74

Allocated Labor	18000	Labor Overhead Allocations	0.00
	18001	Unproductive Labor Allocated	189,028.59
	18003	Offset - Unprod Labor Alloc	(189,028.59)
	18005	Unproduct Labor Alloc-Union	2,786,501.55
	18007	Offset-Unpro Labor Alloc-Union	(2,786,534.62)
	19500	Service Company Overhead	1,238.34
Allocated Labor			1,205.27

Benefits - Other	1B214	Misc Other Fees	661.50
	1B310	Service/Safety Awards	100.00
	1B417	Benefits Distribution	(5,944,049.43)
	1E001	Employee Incentive Comp	(136,285.50)
	1E002	Exec Short Term Incent	(0.00)
	1E020	Employee Incentive Comp-Union	(491,736.82)
	1E200	Restricted Stock Units	(0.00)
	1E202	Performance Award	(0.00)
Benefits - Other			(6,571,310.25)

Direct Labor	11000	Labor	1,065,594.43
	11001	Premium Pay	0.00
	11002	Labor-Union	10,404,647.84
	12000	Overtime	0.00
	12004	Overtime-Union	3,208,105.89
	13000	Exempt Supplemental	32,901.93
Direct Labor			14,711,250.09

Labor - Other	15000	Severance	(0.00)
	15001	Incentive Pay	969,562.95
	15002	Labor Other	3,217.36
	15003	Labor Other-Union	28,701.21
Labor - Other			1,001,481.52

Payroll Suspense	16001	Payroll Fixed Distribution	4,164.12
Payroll Suspense			4,164.12

Reimb_labor expense JO	18500	Expense Reimburse-Labor	(1,417.91)
Reimb_labor expense JO			(1,417.91)

Unproductive Labor	14000	Direct Unproductive	189,028.59
	14002	Direct Unproductive-Union	2,786,534.62
Unproductive Labor			2,975,563.21

		Sum:	20,302,142.82
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Source - Web: Labor & Benefits\Allocations\Audit queries\ALL LABOR 12ME June 2020 (L Sterrett).rep

Duke Energy Progress

			Total
Allocated Benefitis	18400	Incentives Allocated	55,973,084.54
	18401	Incentives Allocated-Union	361.60
Allocated Benefitis			55,973,446.14

Allocated Fringe & Tax	18250	Allocated Payroll Tax	38,951,013.75
	18251	Allocated Payroll Tax-Union	931.08
	18350	Allocated Fringes & Non Union	115,833,475.97
	18351	Allocated Fringes-Union	3,052.70
Allocated Fringe & Tax			154,788,473.50

Allocated Labor	18000	Labor Overhead Allocations	(34,367.63)
	18001	Unproductive Labor Allocated	71,917,187.80
	18003	Offset - Unprod Labor Alloc	(71,923,846.83)
	18005	Unproduct Labor Alloc-Union	3,243.57
	18007	Offset-Unpro Labor Alloc-Union	(3,243.57)
	19500	Service Company Overhead	1,124.32
Allocated Labor			(39,902.34)

Benefits - Other	1B210	Medical Active	1,197,263.74
	1B214	Misc Other Fees	18,586.77
	1B310	Service/Safety Awards	88,124.34
	1B410	Tuiton Refund	3,902.43
	1B417	Benefits Distribution	(154,844,086.55)
	1E001	Employee Incentive Comp	(52,043,982.98)
	1E002	Exec Short Term Incent	5.00
	1E020	Employee Incentive Comp-Union	(361.60)
	1E200	Restricted Stock Units	10.54
	1E202	Performance Award	351.90
Benefits - Other			(205,580,186.41)

Direct Labor	11000	Labor	369,632,291.70
	11002	Labor-Union	8,456.80
	12000	Overtime	48,614,981.55
	12004	Overtime-Union	352.38
	13000	Exempt Supplemental	5,090,535.73
Direct Labor			423,346,618.16

Labor - Other	15000	Severance	5,094,441.64
	15001	Incentive Pay	69,107,747.04
	15002	Labor Other	2,329,464.19
Labor - Other			76,531,652.87

Payroll Suspense	16001	Payroll Fixed Distribution	18,242.79
Payroll Suspense			18,242.79

Reimb_labor expense JO	18500	Expense Reimburse-Labor	(698.13)
Reimb_labor expense JO			(698.13)

Unproductive Labor	14000	Direct Unproductive	71,818,094.46
	14002	Direct Unproductive-Union	3,243.57

Source - Web: Labor & Benefits\Allocations\Audit queries\ALL LABOR 12ME June 2020 (L Sterrett).rep

Duke Energy Florida

			Total
Allocated Benefitis	18400	Incentives Allocated	37,679,580.21
	18401	Incentives Allocated-Union	4,572,863.18
Allocated Benefitis			42,252,443.39

Allocated Fringe & Tax	18250	Allocated Payroll Tax	13,438,980.68
	18251	Allocated Payroll Tax-Union	11,188,232.55
	18350	Allocated Fringes & Non Union	48,271,652.79
	18351	Allocated Fringes-Union	40,084,678.38
Allocated Fringe & Tax			112,983,544.40

Allocated Labor	18000	Labor Overhead Allocations	(126,086.33)
	18001	Unproductive Labor Allocated	22,498,983.43
	18003	Offset - Unprod Labor Alloc	(22,501,546.99)
	18005	Unproduct Labor Alloc-Union	24,061,288.37
	18007	Offset-Unpro Labor Alloc-Union	(24,061,196.89)
	19500	Service Company Overhead	(3,366.43)
Allocated Labor			(131,924.84)

Benefits - Other	1B210	Medical Active	394,959.14
	1B214	Misc Other Fees	(76,059.11)
	1B310	Service/Safety Awards	66,092.03
	1B410	Tuiton Refund	5,332.14
	1B417	Benefits Distribution	(112,934,289.73)
	1E001	Employee Incentive Comp	(17,504,497.23)
	1E002	Exec Short Term Incent	(329.37)
	1E020	Employee Incentive Comp-Union	(4,572,896.16)
	1E200	Restricted Stock Units	(596.51)
	1E202	Performance Award	2,399.06
Benefits - Other			(134,619,885.74)

Direct Labor	11000	Labor	138,926,403.50
	11001	Premium Pay	-
	11002	Labor-Union	90,667,734.80
	12000	Overtime	2,570,698.15
	12004	Overtime-Union	37,699,648.92
	13000	Exempt Supplemental	3,146,195.71
Direct Labor			273,010,681.08

Labor - Other	15000	Severance	13,742,837.50
	15001	Incentive Pay	39,637,279.11
	15002	Labor Other	1,367,149.13
	15003	Labor Other-Union	163,234.24
Labor - Other			54,910,499.98

Payroll Suspense	16001	Payroll Fixed Distribution	22,798.25
Payroll Suspense			22,798.25

Reimb_labor expense JO	18500	Expense Reimburse-Labor	(2,444.87)
Reimb_labor expense JO			(2,444.87)

Unproductive Labor	14000	Direct Unproductive	22,417,049.60
	14002	Direct Unproductive-Union	23,968,857.90
Unproductive Labor			46,385,907.50

Masucci, Jeffrey T

From: Farris, Sharon M
Sent: Monday, August 24, 2020 8:56 AM
To: Sterrett, Lane M
Cc: Scrivanich, Amy B; Setser, Jeff R; Davis, Ashley L; Coffey, Tim; Pettus, Catherine; Dye, David R
Subject: RE: REMINDER: Request for Administrative Overhead for 2021 Budgeted FE&G Affiliate Overhead Factor---**DUE: August 17, 2020**
Attachments: Labor Incentive (2020) - A Scriv.xlsx

Sorry for the delay. See attached.

Catherine Pettus will be responsible for this going forward.

Thanks.

Sharon Farris

Lead Accounting Analyst

Duke Energy Business Services | Labor/Benefits Accounting

550 South Tryon Street, DEC4437, Charlotte, NC 28202

office: 704.382.2589 | email: sharon.farris@duke-energy.com

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Friday, August 21, 2020 2:34 PM
To: Reynolds, Jaime L <Jaime.Reynolds@duke-energy.com>; O'Neal, Christopher Donald <Christopher.O'Neal@duke-energy.com>; Stevens, Lyle S. <Lyle.Stevens@duke-energy.com>; Dimoff, Kathy <Kathy.Dimoff@duke-energy.com>; Farris, Sharon M <Sharon.Farris@duke-energy.com>
Cc: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>; Setser, Jeff R <Jeff.Setser@duke-energy.com>; Davis, Ashley L <Ashley.Davis@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: REMINDER: Request for Administrative Overhead for 2021 Budgeted FE&G Affiliate Overhead Factor---**DUE: August 17, 2020**

Just a friendly reminder that your data is due for the Affiliate Overhead Loader calculation.

If you are not the correct person to furnish the data please let us know ASAP.

Thanks

Lane

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

From: Sterrett, Lane M
Sent: Thursday, July 16, 2020 1:13 PM
To: Bryson, Lisa <Lisa.Bryson@duke-energy.com>; O'Neal, Christopher Donald <Christopher.O'Neal@duke-energy.com>; DiPirro, Paul D <Paul.DiPirro@duke-energy.com>; Mullins, Patty <Patty.Mullins@duke-energy.com>; Reynolds, Jaime L

<Jaime.Reynolds@duke-energy.com>; Dimoff, Kathy <Kathy.Dimoff@duke-energy.com>; Stevens, Lyle S. <Lyle.Stevens@duke-energy.com>; Farris, Sharon M <Sharon.Farris@duke-energy.com>
Cc: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>; Setser, Jeff R <Jeff.Setser@duke-energy.com>; Davis, Ashley L <Ashley.Davis@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: Request for Administrative Overhead for 2021 Budgeted FE&G Affiliate Overhead Factor---**DUE: August 17, 2020**
Importance: High

We are in the process of updating the FE&G Affiliate Overhead Factor/Loader for **Budget 2021** based on **12 months ended June 2020 costs**. The functions listed below are the ones that appear to most likely have an administrative overhead component that we would include in the calculation of the labor loader. If you are no longer the correct contact for the information provided last year, please let us know who the appropriate contact would be.

Administrative OH costs are needed from:

Customer Operations – Lisa Bryson
Customer Solutions – Lyle Stevens
Fossil Hydro Operations & Generation Operations Support – Patti Mullins
Nuclear Generation & Nuclear Generation Support – Paul DiPirro
Transmission and Delivery – Chris O’Neal
Gas Operations – Jaime Reynolds
Other FE&G Administrative Costs – Kathy Dimoff

Since what is considered an administrative overhead cost can be subjective, listed below are a few assumptions to provide consistency across the functions. Also, please provide the detailed chartfields. We may need to use some of these fields to prove the service company costs are excluded from your data. The time period covered is **July 2019 to June 2020**.

1. Include FE&G regulated business units only (including governance) (please include business unit and description in your data).
2. Include charges from utility Resp centers and Service Company resp. centers which represent business support and general office executive type support (those that would be most representative of an administrative cost) (please include Resp center and description in your data).
3. Exclude labor resource 18000-184xx (please include detail resource type and description in your data). Exclude 19500 (Service Company Overhead).
4. Exclude charges allocated via one of the core (traditional) service company allocation pools (see list below for allocation pool treatment) (please include allocation pool and description in your data – we will need to be able to identify costs without an allocation pool using a service company Resp center in order to further exclude direct charges already picked up in Service Company costs).

Excluded Allocation Pools (with Service Agreement reference):

1. Information Services
3. Transportation
8. Human Resources
9. Supply Chain (Materials Management)
11. Accounting
13. Public Affairs
14. Legal
16. Finance

- 18. Internal Audit
- 19. Enviro., Health & Safety
- 21. Investor Relations
- 22. Planning
- 23. Executive

Included Allocation Pools (with Service Agreement reference):

- 2. Meters
- 4. Electric System Maintenance
- 5. Marketing & Customer Relations
- 6. Electric T&D Eng & Construction
- 7. Power Engineering & Construction
- 12. Power Planning and Operations
- 15. Rates
- 17. Right of Way
- 20. Fuels

Note 1: 10. Facilities - excluded due to the dollars being picked up in the facility cost factor section

- 5. Include all remaining detail accounts and descriptions – (we want to see all accounts as we may decide to carve some portion out if needed)
- 6. Identify Training Costs – we need to be able to carve out these costs and use in the calculation of a separate component of the loader so list separately.
- 7. Anything else that would help identify the approach you used.

As you work through this, keep in mind that we are looking at you (as those most knowledgeable of the functions) to use your best judgment to decide what should be included as an administrative cost. During an audit, we may need to be able to substantiate the approach so please clearly document your assumptions. If anyone needs a copy of the file that was provided for the last period, please let me know and I will be glad to forward it to you.

Finally, since the 2021 Budget Stats are due the first of October instead of December; we would like to have your information **by Monday, August 17th**. Please let me know ASAP if you do not think this deadline is feasible.

Thanks,
Lane

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: Lane.Sterrett@duke-energy.com

Fiscal Year	All
CB - Allocation Pool	(Multiple Items)
CB - Account	All
CB - Process	All
CB - Resource Type	(Multiple Items)
Accounting Class	O&M

QTD Actual		Time Hierarchy Y-Q-M Calendar Quarter Q1 2020		CB - Resource Type Level O2 Description		Q1 2020 Total	Q2 2020	Q3 2019	Q4 2019	Grand Total	
CB - Responsibility Center Level 05 Description	CB - Responsibility Center Level 06 Description	CB - Responsibility Center	Responsibility Center CB - Description	Contingent Worker	Contract Services	Employee Expenses	Fleet Vehicle	Labor	Labor-OT	Purchases-Materials	
Customer Care Operations	CC Ops Staff/Other	4201	4201 - Staff - CLT/GRNVL	1,119	346	9,220		112,268		2,992	
		J221	J221 - Staff - Raleigh			2,323		12,861		734	
		J222	J222 - Staff - Florida			25,789		50,171		1,895	
		PNAD	PNAD - CCO Staff - Piedmont					11,024		146	
		R819	R819 - Staff - Midwest			6,562		38,236		98	
		CS15	CS15 - Admins-Charlotte							294	
		Charlotte Contact Center		U861	U861 - Admins - Florida			1,554		22,021	
		Florida Contact Centers		U850	U850 - FLA CUSTOMER SERVICE ADMIN		5,336				3,289
		Midwest Contact Centers		U861	U861 - Admins - Florida			14,738		23,510	
		Piedmont Contact Center		4835	4835 - Admins - Midwest		344			800	
		Raleigh Contact Center		5115	5115 - Piedmont Contact Center Admin					149	
				J218	J218 - Admins - Raleigh			34		10,782	
Customer Care Operations Total				1,119	6,026	60,220		280,873	10,330	22,980	
Customer Services Staff	RCPS Staff_CAR	CS39	CS39 - RCPS Staff_CAR		14,740	349,636		349,289	1,651	28,284	
Customer Services Staff Total					2,978	14,740		349,636	1,651	28,284	
Revenue & Meter Services	Meter Services	MDEC	MDEC - Meter Service Directors - DEC		4,749		332	82,755		5,855	
		MDEF	MDEF - Meter Service Directors - DEF		4,606			35,701		40,307	
		MDEI	MDEI - Meter Service Directors - DEI		1,150			45,893		47,043	
	Revenue Services	S100	S100 - PNG Customer Ops VP Staff		8,433			124,937	1,209	1,314	
		CS16	CS16 - Revenue Services Staff-CAR		11,725			238,607		530	
		CS27	CS27 - Receivables Staff-CAR		1,700			100,598		69	
		CS55	CS55 - Billing Staff-CAR		7,958			147,317	1,388	643	
Revenue & Meter Services Total					40,321		332	776,039	2,597	8,411	
Strategic Planning, Governance	Strategic Planning Gov Staff	9784	9784 - Strategic Planning Gov Staff		21	2,896		141,863	180	411	
Strategic Planning, Governance Total					21	2,896		141,863	180	411	
Work Mgt & Process Improvement	Workforce Mgt & Process Improv	WMST	WMST - Workforce Mgt & Process Improv		1,394			34,851		36,245	
Work Mgt & Process Improvement Total					1,394			34,851		36,245	
Grand Total				1,119	9,025	119,571	332	1,583,262	14,758	60,086	

Fiscal Year	All
CB - Allocation Pool	(Multiple Items)
CB - Account	All
CB - Business Unit	All
CB - Process	All
CB - Resource Type	(Multiple Items)
Accounting Class	O&M

QTD Actual		Time Hierarchy Y-Q-M Calendar Quarter Q1 2020		CB -Resource Type Level 02 Description					Q1 2020 Total	Q2 2020	Q3 2019	Q4 2019	Grand Total	
CB - Responsibility Center Level 05 Description	CB - Responsibility Center Level 06 Description	CB - Responsibility Center	Responsibility Center CB - Description	Contract Services	Employee Expenses	Labor	Labor-OT	Purchases-Materials						
Customer Care Operations	CC Ops Staff/Other	R819	R819 - Staff - Midwest		6,562	38,236		98	44,896	31,851	15,635	30,731	123,113	
	Midwest Contact Centers	4835	4835 - Admins - Midwest	344	14,738	23,510		1,994	41,386	22,906	27,407	29,841	121,540	
Customer Care Operations Total				344	21,300	61,746		800	2,092	86,282	54,757	43,042	60,572	244,653
Work Mgt & Process Improvemer	Training, Quality & Business C	4837	4837 - Training - CLT/GRNVL		1,416	22,757		109	24,282	79,145	35,235	43,608	182,270	
		CSS1	CSS1 - Quality - CLT/GRNVL			82,474			84,612	72,326	95,913	87,079	339,930	
		J219	J219 - Quality - Florida		4,578	38,545		1,867	44,990	41,808	38,625	34,545	159,968	
		J223	J223 - Quality - Raleigh		1,657	36,631		2,741	41,029	32,378	26,209	22,577	122,193	
		J225	J225 - Training - Raleigh		2,416	50,379			52,795	55,166	47,106	46,744	201,811	
		U836	U836 - Training - Florida		4,634	40,252		158	45,044	32,291	47,592	47,133	172,060	
Work Mgt & Process Improvement Total					14,701	271,038		6,746	267	292,752	313,114	290,680	281,686	1,178,232
Grand Total				344	36,001	332,784		7,546	2,359	379,034	367,871	333,722	342,258	1,422,885

W556	11000	EESTAFF	- NO VALUE	PEF Retail Programs	0527000	Other Expenses-Oper	75116
W556	11000	EESTAFF	- NO VALUE	PEF Retail Programs	0980000	Cont Acct Exp-Conservation Pro	50227
W556	11000	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	20049
W556	11000	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	50227
W556	11000	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	50227
W556	11000	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	75696
W556	30000	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	75696
W556	40000	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	50227
W556	40001	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	50227
W556	40001	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	50227
W556	40007	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	50227
W556	42000	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	50227
W556	42000	NRSTAFF	- NO VALUE	PEF Retail Programs	0417320	Exp-Using Products & Svcs	50227
W556	69500	STAFF	- NO VALUE	PEF Retail Programs	0923000	Outside Services Employed	75696

Market Sol Staff O&ES	Progress Carolina EE	Market Sol Staff O&ES	No Product - Non Direct	2,846	2,430	1,529	2,723	2,915	2,243	2,981	2,832	2,832	3,116	2,807	2,647	31,880
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	3,044	3,139	1,059	3,095	2,975	2,960	3,190	3,191	3,059	2,800	3,097	2,948	34,540
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct	5,468	4,545	2,706	5,233	5,193	5,191	5,721	5,657	4,543	5,059	5,130	5,039	50,238
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct	1,758	1,615	808	1,472	1,688	1,486	1,843	1,809	1,757	1,527	1,686	1,698	19,417
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	3,845	3,835	2,726	4,964	3,607	3,091	4,029	4,879	3,834	3,175	4,321	3,630	44,887
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct	3,256	2,861	1,923	3,143	3,083	2,330	3,434	3,263	2,667	3,028	3,064	3,028	35,288
Market Sol Staff O&ES	Net Product Electric Carolinas	Market Sol Staff O&ES	No Product - Non Direct	1,451	1,675	834	1,500	1,501	1,430	1,524	1,549	1,478	1,390	1,479	1,431	17,242
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	999	1,059	400	1,016	990	975	1,048	1,053	1,002	928	1,017	972	11,461
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	876	891	282	891	851	914	914	914	872	802	891	847	9,881
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct	1,999	2,118	801	2,026	1,980	1,950	2,096	2,107	2,004	1,856	2,034	1,944	22,914
Market Sol Staff O&ES	DK One Non Native	Market Sol Staff O&ES	No Product - Non Direct	2,474	2,175	1,011	2,086	2,441	2,370	2,594	2,399	2,470	2,378	2,499	2,454	28,211
Market Sol Staff O&ES	DE One Product Ohio	Market Sol Staff O&ES	No Product - Non Direct	47	35	25	45	44	32	50	47	47	47	47	42	457
Market Sol Staff O&ES	Net Product Electric Carolinas	Market Sol Staff O&ES	No Product - Non Direct	999	1,059	401	1,016	990	975	1,048	1,053	1,002	928	1,017	972	11,461
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	894	751	267	677	660	650	699	702	668	618	678	648	7,934
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	999	1,059	401	1,016	990	975	1,048	1,053	1,002	928	1,017	972	11,461
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct	343	351	134	339	330	349	349	351	334	309	339	324	3,841
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct	333	333	134	339	330	335	349	351	334	309	339	324	3,821
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct	666	706	267	677	660	620	699	702	668	619	679	648	7,642
Market Sol Staff O&ES	Net Product Electric Carolinas	Market Sol Staff O&ES	No Product - Non Direct	157	116	85	150	144	107	165	156	156	125	127	150	1,784
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct	31	23	17	30	29	21	31	31	25	25	24	354	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct	183	133	98	175	168	123	191	182	182	144	134	172	2,083
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct	247											247	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct												186	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct			(12)	8							104	104	
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct											85	85	
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct											94	100	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct											47	51	
Market Sol Staff O&ES	Net Product Electric Carolinas	Market Sol Staff O&ES	No Product - Non Direct											28	31	
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct											28	40	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct				12							28	40	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct			12	3							28	43	
Market Sol Staff O&ES	DK One Non Native	Market Sol Staff O&ES	No Product - Non Direct											28	28	
Market Sol Staff O&ES	DE One Product Ohio	Market Sol Staff O&ES	No Product - Non Direct											57	62	
Market Sol Staff O&ES	Net Product Electric Carolinas	Market Sol Staff O&ES	No Product - Non Direct											57	62	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct											28	31	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct											25	21	
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct											19	10	
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct											9	10	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct				2							19	21	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	54			94	3						5	185	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	77			40							206	296	
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct	30			52	2						3	62	
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct	18			31	1						2	41	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct	84			147	5						8	287	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	36			63	2						3	123	
Market Sol Staff O&ES	DK One Non Native	Market Sol Staff O&ES	No Product - Non Direct	42			73	2						4	143	
Market Sol Staff O&ES	DE One Product Ohio	Market Sol Staff O&ES	No Product - Non Direct	18			29	6						6	68	
Market Sol Staff O&ES	Net Product Electric Carolinas	Market Sol Staff O&ES	No Product - Non Direct	12			21	1						1	41	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	16			10	0						1	61	
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct	6			11	0						1	20	
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct	6			11	0						1	21	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct	35	29	449	72	28						43	62	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	28	22	210	57	61	44					35	21	
Market Sol Staff O&ES	Progress Carolina EE	Market Sol Staff O&ES	No Product - Non Direct	32	25	232	63	88	57					39	100	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	16	13	220	33	34	25					19	44	
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct	9	8	107	19	20	15					12	18	
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct	10	7	73	19	95	42					12	33	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct	9	7	73	19	20	15					7	30	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	9	7	73	19	20	15					7	30	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	9	7	73	19	20	15					7	30	
Market Sol Staff O&ES	DK One Non Native	Market Sol Staff O&ES	No Product - Non Direct	19	15	141	38	41	30					23	14	
Market Sol Staff O&ES	DE One Product Ohio	Market Sol Staff O&ES	No Product - Non Direct	22	17	164	44	47	35					27	16	
Market Sol Staff O&ES	Net Product Electric Carolinas	Market Sol Staff O&ES	No Product - Non Direct	10	7	73	19	20	15					12	7	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	8	5	27	6	7	5					4	12	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	9	7	73	19	20	15					44	7	
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct	18	13	220	33	34	25					12	7	
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct	6	5	50	13	14	10					8	5	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct	0	0	0	0	0	0					4	2	
Market Sol Staff O&ES	Net Product Electric Carolinas	Market Sol Staff O&ES	No Product - Non Direct	0	11	0	0	0	0					1	1	
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct	8	7	0	13	7	5					13	8	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct	8	7	0	94	7						149	805	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	149										64	(105)	
Market Sol Staff O&ES	Progress Carolina EE	Market Sol Staff O&ES	No Product - Non Direct	8	8		86							94	94	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	4			86							136	168	
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct	4			26	4						377	28	
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct	2			26	4						254	8	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct	2			26	2						201	8	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	2			26	2						178	1,090	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	2			26	2						178	206	
Market Sol Staff O&ES	DK One Non Native	Market Sol Staff O&ES	No Product - Non Direct	2			26	2						178	206	
Market Sol Staff O&ES	DE One Product Ohio	Market Sol Staff O&ES	No Product - Non Direct	5			21	5						35	17	
Market Sol Staff O&ES	Net Product Electric Carolinas	Market Sol Staff O&ES	No Product - Non Direct	2			17							118	6	
Market Sol Staff O&ES	Net - Progress Carolinas	Market Sol Staff O&ES	No Product - Non Direct	5			60							95	414	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES	No Product - Non Direct	2			26							41	19	
Market Sol Staff O&ES	Net Product Electric Ohio	Market Sol Staff O&ES	No Product - Non Direct	2			26							178	8	
Market Sol Staff O&ES	Net Product Electric Kentucky	Market Sol Staff O&ES	No Product - Non Direct	2			26							178	8	
Market Sol Staff O&ES	Net Product Electric Indiana	Market Sol Staff O&ES	No Product - Non Direct	1			26							59	3	
Market Sol Staff O&ES	Net - Progress FL	Market Sol Staff O&ES</														

Creation & Connection	Net Product Electric Kentucky	Creation & Connection Staff	No Product - Non Direct	1	2	2	1	1	2	2	2	4	1	16		
Creation & Connection	Net Product Electric Indiana	Creation & Connection Staff	No Product - Non Direct	4	16	11	10	4	11	8	6	7	5	13	4	86
Creation & Connection	Net Product Electric Kentucky	Creation & Connection Staff	No Product - Non Direct	9	11	11	2	11	2	11	6	11	20	2	107	
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	8	9	9	3	13	9	11	9	15	3	91		
Creation & Connection	Net - Progress FL	Creation & Connection Staff	No Product - Non Direct	7	10	10	3	10	10	9	10	18	3	88		
Creation & Connection	Duke Energy One Carolas East	Creation & Connection Staff	No Product - Non Direct	10	10	10	15	15	23	8	7	8	13	6	206	
Creation & Connection	Duke Energy One Carolas West	Creation & Connection Staff	No Product - Non Direct	15	15	15	15	23	8	7	8	13	6	206		
Creation & Connection	DE Custom Delivery Services IN	Creation & Connection Staff	No Product - Non Direct	2	2	2	2	2	2	3	2	2	2	17		
Creation & Connection	DE Custom Delivery Services OH	Creation & Connection Staff	No Product - Non Direct	1	1	1	1	1	1	1	1	1	1	8		
Creation & Connection	DE One Non-Native	Creation & Connection Staff	No Product - Non Direct	25	6	6	6	7	6	25	6	12	6	93		
Creation & Connection	DE One Product Indiana	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	1		
Creation & Connection	DE One Product Ohio	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	0		
Creation & Connection	Net Product Electric Carolas	Creation & Connection Staff	No Product - Non Direct	43	19	2	1	1	10	13	19	2	1	108		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	92	12	12	12	12	12	7	8	13	6	69		
Creation & Connection	Net - Progress FL	Creation & Connection Staff	No Product - Non Direct	37	8	1	1	1	4	11	19	8	2	40		
Creation & Connection	Net Product Electric Ohio	Creation & Connection Staff	No Product - Non Direct	21	8	1	1	1	0	3	10	46	0	20		
Creation & Connection	Net Product Electric Kentucky	Creation & Connection Staff	No Product - Non Direct	21	8	1	1	1	0	3	10	46	0	20		
Creation & Connection	Net Product Electric Indiana	Creation & Connection Staff	No Product - Non Direct	15	7	1	0	0	4	4	6	37	3	37		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	99	5	30	4	2	4	14	57	14	57	208		
Creation & Connection	Net - Progress FL	Creation & Connection Staff	No Product - Non Direct	66	3	17	3	3	11	38	137	38	137	137		
Creation & Connection	Duke Energy One Carolas East	Creation & Connection Staff	No Product - Non Direct	14	14	14	14	14	14	12	48	12	48	113		
Creation & Connection	Duke Energy One Carolas West	Creation & Connection Staff	No Product - Non Direct	21	14	14	14	14	14	14	55	14	55	149		
Creation & Connection	DE Custom Delivery Services IN	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	1		
Creation & Connection	DE Custom Delivery Services OH	Creation & Connection Staff	No Product - Non Direct	1	1	1	1	1	1	1	1	1	1	8		
Creation & Connection	DE One Non-Native	Creation & Connection Staff	No Product - Non Direct	66	2	34	3	0	0	8	38	8	38	151		
Creation & Connection	DE One Product Indiana	Creation & Connection Staff	No Product - Non Direct	1	1	1	1	1	1	1	1	1	1	0		
Creation & Connection	DE One Product Ohio	Creation & Connection Staff	No Product - Non Direct	1	1	1	1	1	1	1	1	1	1	0		
Creation & Connection	Net Product Electric Carolas	Creation & Connection Staff	No Product - Non Direct	51	51	51	51	51	51	51	51	51	51	51		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	28	28	28	28	28	28	28	28	28	28	28		
Creation & Connection	Net - Progress FL	Creation & Connection Staff	No Product - Non Direct	21	21	21	21	21	21	21	21	21	21	21		
Creation & Connection	Duke Energy One Carolas East	Creation & Connection Staff	No Product - Non Direct	30	5	19	19	19	19	19	19	19	19	29		
Creation & Connection	Duke Energy One Carolas West	Creation & Connection Staff	No Product - Non Direct	46	7	58	58	58	58	58	58	58	58	44		
Creation & Connection	DE One Non-Native	Creation & Connection Staff	No Product - Non Direct	19	19	19	19	19	19	19	19	19	19	19		
Creation & Connection	DE One Product Indiana	Creation & Connection Staff	No Product - Non Direct	3,270	714	3,320	3,320	3,320	3,320	167	908	160	160	8,588		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	1,805	389	1,729	1,729	1,729	1,729	421	226	226	226	4,149		
Creation & Connection	Net - Progress FL	Creation & Connection Staff	No Product - Non Direct	197	197	197	197	197	197	197	197	197	197	197		
Creation & Connection	Net Product Electric Ohio	Creation & Connection Staff	No Product - Non Direct	234	234	234	234	234	234	422	237	264	264	2,384		
Creation & Connection	Net Product Electric Kentucky	Creation & Connection Staff	No Product - Non Direct	48	48	48	48	48	48	95	53	63	63	576		
Creation & Connection	Net Product Electric Indiana	Creation & Connection Staff	No Product - Non Direct	23	23	23	23	23	23	418	238	1	1	2,162		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	54	54	54	54	54	54	1,037	589	636	636	5,776		
Creation & Connection	Net - Progress FL	Creation & Connection Staff	No Product - Non Direct	29,269	128	527	527	527	527	238	134	6,613	6,613	36,559		
Creation & Connection	DE Custom Delivery Services IN	Creation & Connection Staff	No Product - Non Direct	17,854	162	700	700	700	700	385	221	418	418	23,712		
Creation & Connection	DE Custom Delivery Services OH	Creation & Connection Staff	No Product - Non Direct	13,967	162	700	700	700	700	302	170	2,514	2,514	18,505		
Creation & Connection	DE One Non-Native	Creation & Connection Staff	No Product - Non Direct	101	95	427	427	427	427	180	101	113	113	1,019		
Creation & Connection	DE One Product Indiana	Creation & Connection Staff	No Product - Non Direct	12,269	11	114,965	114,965	114,965	114,965	88	52	276	276	129,966		
Creation & Connection	DE One Product Ohio	Creation & Connection Staff	No Product - Non Direct	1	1	1	1	1	1	3	1	2	2	12		
Creation & Connection	Net Product Electric Carolas	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	0		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	0		
Creation & Connection	Net - Progress FL	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	0		
Creation & Connection	Net Product Electric Ohio	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	0		
Creation & Connection	Net Product Electric Indiana	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	0		
Creation & Connection	Net Product Electric Kentucky	Creation & Connection Staff	No Product - Non Direct	159	47	264	264	264	264	105	267	267	267	47		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	34	34	34	34	34	34	34	34	34	34	34		
Creation & Connection	Net - Progress FL	Creation & Connection Staff	No Product - Non Direct	42	14	14	14	14	14	70	28	14	14	14		
Creation & Connection	Net Product Electric Ohio	Creation & Connection Staff	No Product - Non Direct	39	14	14	14	14	14	160	26	26	26	14		
Creation & Connection	Net Product Electric Indiana	Creation & Connection Staff	No Product - Non Direct	49	14	14	14	14	14	160	26	26	26	14		
Creation & Connection	Net Product Electric Kentucky	Creation & Connection Staff	No Product - Non Direct	32	13	13	13	13	13	3	3	3	3	13		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	10	10	10	10	10	10	10	10	10	10	10		
Creation & Connection	DE Custom Delivery Services IN	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	0		
Creation & Connection	DE Custom Delivery Services OH	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	0		
Creation & Connection	DE One Product Indiana	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	0		
Creation & Connection	DE One Product Ohio	Creation & Connection Staff	No Product - Non Direct	0	0	0	0	0	0	0	0	0	0	0		
Creation & Connection	Net Product Electric Carolas	Creation & Connection Staff	No Product - Non Direct	6	6	6	6	6	6	6	6	6	6	6		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	6	6	6	6	6	6	6	6	6	6	6		
Creation & Connection	Net - Progress FL	Creation & Connection Staff	No Product - Non Direct	1	1	1	1	1	1	1	1	1	1	1		
Creation & Connection	Net Product Electric Ohio	Creation & Connection Staff	No Product - Non Direct	656	229	269	269	269	269	1,203	546	269	269	269		
Creation & Connection	Net Product Electric Indiana	Creation & Connection Staff	No Product - Non Direct	379	140	140	140	140	140	895	315	315	315	140		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	194	194	194	194	194	194	194	194	194	194	194		
Creation & Connection	Net Product Electric Ohio	Creation & Connection Staff	No Product - Non Direct	175	81	81	81	81	81	300	345	345	345	81		
Creation & Connection	Net Product Electric Kentucky	Creation & Connection Staff	No Product - Non Direct	3	3	3	3	3	3	3	3	3	3	3		
Creation & Connection	Net Product Electric Indiana	Creation & Connection Staff	No Product - Non Direct	161	81	81	81	81	81	134	81	81	81	81		
Creation & Connection	Net Product Electric Carolas	Creation & Connection Staff	No Product - Non Direct	43	43	43	43	43	43	43	43	43	43	43		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	14	14	14	14	14	14	14	14	14	14	14		
Creation & Connection	Net - Progress FL	Creation & Connection Staff	No Product - Non Direct	57	57	57	57	57	57	57	57	57	57	57		
Creation & Connection	DE Custom Delivery Services IN	Creation & Connection Staff	No Product - Non Direct	16	16	16	16	16	16	16	16	16	16	16		
Creation & Connection	DE Custom Delivery Services OH	Creation & Connection Staff	No Product - Non Direct	1	1	1	1	1	1	1	1	1	1	1		
Creation & Connection	DE One Product Indiana	Creation & Connection Staff	No Product - Non Direct	1	1	1	1	1	1	1	1	1	1	1		
Creation & Connection	DE One Product Ohio	Creation & Connection Staff	No Product - Non Direct	36	36	36	36	36	36	36	36	36	36	36		
Creation & Connection	Net Product Electric Carolas	Creation & Connection Staff	No Product - Non Direct	33	33	33	33	33	33	33	33	33	33	33		
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	31	31	31	31	31	31	31	31	31	31	31		
Creation & Connection	Net Product Electric Ohio	Creation & Connection Staff	No Product - Non Direct	687	340	373	660	386	660	754	705	660	348	116	222	5,247
Creation & Connection	Net Product Electric Indiana	Creation & Connection Staff	No Product - Non Direct	690	343	366	663	384	663	753	708	660	341	116	224	5,248
Creation & Connection	Net Product Electric Kentucky	Creation & Connection Staff	No Product - Non Direct	3,223	705	511	607	790	708	2,493	776	2,988	698	776	737	14,237
Creation & Connection	DE Custom Delivery Services IN	Creation & Connection Staff	No Product - Non Direct	5,115	2,269	1,889	2,584	2,411	1,594	6,398	14,433	4,786	12,260	19,773	12,103	32,802
Creation & Connection	DE Custom Delivery Services OH	Creation & Connection Staff	No Product - Non Direct	132	1,475	1,489	1,489	1,240	1,240	1,310	1,310	1,310	1,310	1,310	1,310	15,314
Creation & Connection	DE One Product Indiana	Creation & Connection Staff	No Product - Non Direct	1	1	1	1	1	1	1	1	1	1	1	1	
Creation & Connection	DE One Product Ohio	Creation & Connection Staff	No Product - Non Direct	40	40	40	40	40	40	40	40	40	40	40	40	
Creation & Connection	Net Product Electric Carolas	Creation & Connection Staff	No Product - Non Direct	36	36	36	36	36	36	36	36	36	36	36	36	
Creation & Connection	Net - Progress Carolas	Creation & Connection Staff	No Product - Non Direct	3	3	3	3	3	3	3	3	3	3	3	3	
Creation & Connection	Net Product Electric Ohio	Creation & Connection Staff	No Product - Non Direct	4	4	4	4	4	4	4	4	4	4	4	4	
Creation & Connection	Net Product Electric Indiana	Creation & Connection Staff	No Product - Non Direct	10	10	10	10	10	10	10	10	10	10	10	10	
Creation & Connection	DE One Non-Native	Creation & Connection Staff	No Product - Non Direct	5,910	5,910	5,910	5,910	5,910	5,910	5,910	5,910	5,910	5,910	5,910	5,910	
Creation & Connection	DE One Product Indiana	Creation & Connection Staff	No Product - Non Direct	284	120	120	120	120	120	120	120	120	120	120	120	
Creation & Connection	DE One Product Ohio	Creation & Connection Staff	No Product - Non Direct	284	1,233	993	902	1,009	988	215	894	271	1,179	1,285	1,064	10,429
Creation & Connection	Net Product Electric Carolas	Creation & Connection Staff	No Product - Non Direct	60	1,011	781	841	903	762	51	927	62	914	1,040	864	8,215
Creation & Connection	Net Product Electric Kentucky	Creation & Connection Staff	No Product - Non Direct	20	300	225	186</									

Retail Programs Staff	Net Product Electric Indiana	PEF Retail Programs	No Product - Non Direct	816	794	385	1,027	981	887	1,071	1,010	1,066	691	985	957	10,670
Retail Programs Staff	Net - Progress FL	PEF Retail Programs	No Product - Non Direct	2,103	2,046	993	2,648	2,527	2,286	2,760	2,622	2,747	1,781	2,537	2,466	27,494
Retail Programs Staff	Net Product Electric Carolinas	PEF Retail Programs	No Product - Non Direct	628	611	296	790	754	683	824	777	820	532	757	702	8,173
Retail Programs Staff	Net - Progress Carolinas	PEF Retail Programs	No Product - Non Direct	1,067	1,038	504	1,344	1,282	1,160	1,400	1,320	1,394	904	1,287	1,233	13,934
Retail Programs Staff	Net - Progress FL	PEF Retail Programs	No Product - Non Direct	1,383	1,343	622	1,739	1,659	1,501	1,812	1,709	1,804	1,170	1,666	1,620	18,056
Retail Programs Staff	DE One Non-Native	PEF Retail Programs	No Product - Non Direct	63	61	30	79	75	68	82	78	82	53	76	74	820
Retail Programs Staff	DE One Non-Native	PEF Retail Programs	No Product - Non Direct												389	
Retail Programs Staff	Net - Progress FL	PEF Retail Programs	No Product - Non Direct	3	670	326			653		1,143		449		3,243	
Retail Programs Staff	Net - Progress Carolinas	PEF Retail Programs	No Product - Non Direct		56										56	
Retail Programs Staff	Net - Progress FL	PEF Retail Programs	No Product - Non Direct	625	520	989			810				682		3,627	
Retail Programs Staff	Net - Progress FL	PEF Retail Programs	No Product - Non Direct	100	100	50			100	50		100		50	600	
Retail Programs Staff	Net - Progress FL	PEF Retail Programs	No Product - Non Direct		218	44			288				31		581	
Retail Programs Staff	Net - Progress FL	PEF Retail Programs	No Product - Non Direct		117	11			11			11	11		153	
Retail Programs Staff	DE One Non-Native	PEF Retail Programs	No Product - Non Direct											22	22	

Email from Customer Solutions



1,136,117 428,900 606,781 754,490 793,589 441,815 806,751 768,980 715,650 540,951 625,809 913,921 **8,533,751**

Resource Type ID CB (All)

Sum of Monetary Amount - Adjusted .RC Grouping	.RC & Descr	.Labor / Non-Labor		Grand Total	
		Labor	Non-Labor		
Business Support	6412 - Continuous Improvement-DEC	749,820.30	66,684.08	816,504.38	
	E904 - FHO Risk Res & Bus Plng	232,225.91	28,728.84	260,954.76	
	E905 - FHO Business & Risk-DEP	330,902.42	17,020.77	347,923.19	
	FHOC - FHO-Org Effectiveness-DEC	132,599.26	63,225.35	195,824.61	
Business Support Total		1,445,547.90	175,659.05	1,621,206.94	
Management Staff	1156 - CE&S Management Staff-DEBS	99,005.57	28,872.90	127,878.47	
	8330 - Fossil Operations Staff	361,510.18	130,419.29	491,929.46	
	N018 - FHO - SVP Staff - DEC	487,389.47	3,624,258.42	4,111,647.89	
	S165 - VP Power Operations (191)	296,940.68	44,517.03	341,457.71	
	W035 - PWR GEN - FLORIDA	433,019.41	86,338.99	519,358.40	
Management Staff Total		1,677,865.31	3,914,406.63	5,592,271.94	
Training	6783 - Training & Dev-DEF	100,185.03	11,398.48	111,583.51	
	TD01 - Training & Development-DEC	959,146.25	639,828.30	1,598,974.55	
	W860 - Training & Development-DEP	345,699.87	74,983.37	420,683.24	
Training Total		1,405,031.15	726,210.15	2,131,241.30	Training C.1
Grand Total		4,528,444.35	4,816,275.83	9,344,720.18	7,213,478.88 Non Training A.1

Email from Fossil Hydro

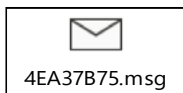
532,266.75



.RC Grouping	.Labor / Non-Labor	.RC & Descr	Monetary Amount JD
7353	Labor	7353 - FLEET PERFORMANCE IMPROV-DEC	379,074.37
	Labor	Sum:	379,074.37
	Non-Labor	7353 - FLEET PERFORMANCE IMPROV-DEC	16,928.23
	Non-Labor	Sum:	16,928.23
7353		Sum:	396,002.60
73NC	Labor	73NC - NON-ACCREDITED TRAINING	598,688.58
	Labor	Sum:	598,688.58
	Non-Labor	73NC - NON-ACCREDITED TRAINING	298,610.74
	Non-Labor	Sum:	298,610.74
73NC		Sum:	897,299.32
73TP	Labor	73TP - FIRE PROTECTION	425,234.53
	Labor	Sum:	425,234.53
	Non-Labor	73TP - FIRE PROTECTION	459,607.26
	Non-Labor	Sum:	459,607.26
73TP		Sum:	884,841.79
E540	Non-Labor	E540 - NGG FLEET PERF IMPROVEMENT-DEP	371.12
	Non-Labor	Sum:	371.12
E540		Sum:	371.12
Management Staff	Labor	73NO - CNO Staff	657,656.28
		D706 - Nuclear Operations Staff	2,884,225.46
		W617 - Nuclear Operations Staff	1,325,260.44
	Labor	Sum:	4,867,142.18
	Non-Labor	73NO - CNO Staff	244,003.86
		D706 - Nuclear Operations Staff	575,068.19
		W617 - Nuclear Operations Staff	130,365.59
	Non-Labor	Sum:	949,437.64
Management Staff		Sum:	5,816,579.82
Training	Labor	7122 - MAINTENANCE TRAINING	911,779.63
		7334 - IN-PROCESSING SERVICES	751,531.70
		73CT - CENTRAL TRAINING MANAGER	1,949,824.97
		73KM - KINGS MOUNTAIN MANAGER	511,731.14
		73TR - OPS-TECHNICAL TRAINING PROGRAM	485,830.30
	Labor	Sum:	4,610,697.74
	Non-Labor	7122 - MAINTENANCE TRAINING	37,235.40
		7334 - IN-PROCESSING SERVICES	81,864.91
		73CT - CENTRAL TRAINING MANAGER	451,123.00
		73KM - KINGS MOUNTAIN MANAGER	252,956.17
		73TR - OPS-TECHNICAL TRAINING PROGRAM	9,802.96
		73TS - CENTRAL TRAINING SUPPORT - DEC	362,106.23
	Non-Labor	Sum:	1,195,088.67
Training		Sum:	5,805,786.41
		Sum:	13,800,881.06

7,995,094.65 A1

Email from Nuclear



TRANSMISSION & DISTRIBUTION
Calculation of Departmental Indirect Overhead for FE&G
12 Months Ending July 2020

POOL DOLLARS

A. Business Support **2019/2020**

Pools Excluded: 'Traditional' Service Company Pools (see tab for list)

Labor - FE&G Business Units

Function/Resp Center Description

Business Perf & Png	J062	Perfm & Mgmt Support - DEP	80,161
	4961	Business Reporting - DEC	320,867
	6743	Perfm & Mgmt Support - DEC	150,113
	6738	Chg Mgmt & Engmt - DEC	362,283
	J040	Business Reporting - DEP	448,438
	4058	Chg Mgmt & Engmt - DEBS	42,127
	J106	Metrics & Analysis - DEP	374,149
	4520	Metrics & Analysis - DEC	538,853
	J061	Strategic Png&Perf Staff-DEP	448,882
	6177	Operatons Support Indiana	34,195
Business Perf & Png Total			2,800,069
Business Transformation	5461	Cont Process Imp - DEC	721,858
	5569	Digital Transformation-DEC	174,899
	AFDD	Ops Process Imp - DEBS	72,255
	AFDF	Ops Process Imp - DEF	-
	AFDC	Ops Process Imp - DEC	419,851
	AFDP	Ops Process Imp - DEP	20,682
	7861	Bus Trans Staff - DEC	356,209
	6768	Cont Process Imp - DEP	30,398
Business Transformation Total			1,796,152
GRID STRAT & ASSET MGMT GOVERN	4228	DIST ENG STANDARDS - DEC	315,714
	4313	Dist Eng Stds Co 110	910,477
	J045	Distribution Standards PEC	81,453
	J075	Distribution Standards PEF	143,892
GRID STRAT & ASSET MGMT GOVERN Total			1,451,535
POWER DELIVERY OTHER	6437	CLAIMS - DEC	8,000
	J073	Claims Admin PEF	25,748
	4148	Ops Services Staff 100	206,049
	J044	Ops Service Staff 801	1,000
POWER DELIVERY OTHER Total			240,797
EMERGENCY RESPONSE & LOGISTICS	7860	Major Storm Resp Readiness-DEC	152,478
	MWSR	MajorStormRespReadiness-DEBS	101,593
EMERGENCY RESPONSE & LOGISTICS Total			254,070
OPERATIONAL EFFECTIVNESS	DCOE	Operational Effectiveness-DEC	263,576
OPERATIONAL EFFECTIVNESS Total			263,576
Total Labor			6,806,199

Non Labor - FE&G Business Units

Function/Resp Center Description

Business Perf & Png	J062	Perfm & Mgmt Support - DEP	1,446
	4961	Business Reporting - DEC	4,530
	6743	Perfm & Mgmt Support - DEC	4,122
	6738	Chg Mgmt & Engmt - DEC	7,912
	J040	Business Reporting - DEP	636
	Q079	Business Support PEC	500
	4058	Chg Mgmt & Engmt - DEBS	2,630
	J106	Metrics & Analysis - DEP	2,718
	4520	Metrics & Analysis - DEC	8,388
	J061	Strategic Png&Perf Staff-DEP	18,047
	6177	Operatons Support Indiana	61
Business Perf & Png Total			50,990
Business Transformation	5461	Cont Process Imp - DEC	32,984
	5569	Digital Transformation-DEC	7,329
	AFDD	Ops Process Imp - DEBS	8,397
	AFDF	Ops Process Imp - DEF	1,048

	AFDC	Ops Process Imp - DEC	14,155
	AFDP	Ops Process Imp - DEP	2,771
	7861	Bus Trans Staff - DEC	15,755
	6768	Cont Process Imp - DEP	1,332
Business Transformation Total			83,772
GRID STRAT & ASSET MGMT GOVERN	4228	DIST ENG STANDARDS - DEC	15,680
	4313	Dist Eng Stds Co 110	30,911
	J045	Distribution Standards PEC	1,714
	J075	Distribution Standards PEF	6,486
GRID STRAT & ASSET MGMT GOVERN Total			54,790
POWER DELIVERY OTHER	J073	Claims Admin PEF	1,534
	4148	Ops Services Staff 100	5,512
POWER DELIVERY OTHER Total			7,045
EMERGENCY RESPONSE & LOGISTICS	7860	Major Storm Resp Readiness-DEC	7,229
	MWSR	MajorStormRespReadiness-DEBS	10,752
EMERGENCY RESPONSE & LOGISTICS Total			17,981
OPERATIONAL EFFECTIVNESS	DCOE	Operational Effectiveness-DEC	19,396
OPERATIONAL EFFECTIVNESS Total			19,396
Total Non-Labor			233,975
Total Business Support			7,040,174

B. Management Staff

Pools Excluded: 'Traditional' Service Company Pools (see tab for list)

Labor - FE&G Business Units

Function/Resp Center Description			
Carolinas Customer Delivery	E186	CAR C&M Staff DEP	333,373
	J177	Eng & TCR Staff DEP	49,695
	5190	CAR C&M Staff DEC	571,480
	5200	CAR DEC-Eng & TCR Staff	623,249
	CRSD	DEC Carolinas Region Staff	735,523
	PRSD	DEP Carolinas Region Staff	966,452
Carolinas Customer Delivery Total			3,279,772
CUSTOMER DELIVERY GOV,PGM,SPPT	5372	Grid Architecture	4,162
	CDGS	DEC CD Governance Staff	844,404
	PDGS	DEP CD Governance Staff	181,615
	FDGS	DEF CD Governance Staff	386,460
	DDGS	DEBS CD Governance Staff	5,498
CUSTOMER DELIVERY GOV,PGM,SPPT Total			1,422,139
Customer Delivery Exec Staff	E002	Grid Perf & Cont Op Staff DEP	1,113
	E041	1DF Exec Staff - DEP	880,689
	J671	1DF Exec Staff - DEBS	957,859
	U524	FL Cust Delivery Exec Staff	701,424
	5183	1DF Exec Staff - DEC	2,045,563
	6769	Ops Support Staff 100	(886)
	6770	Ops Support Staff 801	106,769
	CDTF	Cust Del Strat & Transform-DEP	71,099
Customer Delivery Exec Staff Total			4,763,629
Florida Customer Delivery	J085	FL Zone Operations	867,221
	U557	FL Eng Staff	310,012
	U848	FL Region Sup&Major Prj Staff	998,123
Florida Customer Delivery Total			2,175,356
MIDWEST CUSTOMER DELIVERY	5569	MW Region Support Staff	523,509
	4194	MW DEBS-Eng & TCR Staff	227,071
	8596	C&M Staff DEBS	386,159
MIDWEST CUSTOMER DELIVERY Total			1,136,739
Total Labor			12,777,635

Non-Labor - FE&G Business Units

Function/Resp Center Description			
Carolinas Customer Delivery	E186	CAR C&M Staff DEP	64,422
	J177	Eng & TCR Staff DEP	1,149
	5190	CAR C&M Staff DEC	215,006
	5200	CAR DEC-Eng & TCR Staff	92,448
	CRSD	DEC Carolinas Region Staff	17,904

	PRSD	DEP Carolinas Region Staff	16,950
	E77E	Dist Generation-Carolinas-DEC	749
Carolinas Customer Delivery Total			408,628
CUSTOMER DELIVERY GOV,PGM,SPPT	6076	DMS	29
	5372	Grid Architecture	78
	CDGS	DEC CD Governance Staff	78,203
	PDGS	DEP CD Governance Staff	16,253
	FDGS	DEF CD Governance Staff	28,557
	DDGS	DEBS CD Governance Staff	7,218
CUSTOMER DELIVERY GOV,PGM,SPPT Total			130,338
Customer Delivery Exec Staff	E002	Grid Perf & Cont Op Staff DEP	1,079
	E041	1DF Exec Staff - DEP	98,227
	J671	1DF Exec Staff - DEBS	139,260
	U524	FL Cust Delivery Exec Staff	128,372
	5183	1DF Exec Staff - DEC	219,696
	7862	Grid Perf & Cont Op Staff DEC	206
	6769	Ops Support Staff 100	277
	7864	Grid Perf & Cont Op Staff DEBS	13,829
	6770	Ops Support Staff 801	8,341
	CDTF	Cust Del Strat & Transform-DEP	100
Customer Delivery Exec Staff Total			609,387
Florida Customer Delivery	J085	FL Zone Operations	116,375
	U557	FL Eng Staff	28,740
	U848	FL Region Sup&Major Prj Staff	31,547
Florida Customer Delivery Total			176,662
MIDWEST CUSTOMER DELIVERY	S569	MW Region Support Staff	3,327
	4194	MW DEBS-Eng & TCR Staff	13,258
	8596	C&M Staff DEBS	15,546
MIDWEST CUSTOMER DELIVERY Total			32,130
Total Non Labor			1,357,146
Total Management Staff			14,134,780

C. Information Management

IM within your Dept. that is in the EXCLUDED allocation pools on the 'allocation pools' tab

Labor - FE&G Business Units

Function/Resp Center Description

Technology Performance	CS14	Tech Performance Staff - DEC	74,644
	J092	PD Application Services	2,108
	J937	Operations Tech - DEP	141,128
	SEAM	EnterpriseAssetManagement-DEBS	2,449,007
	0417	Operations Tech - DEC	2,902,869
	0426	Operations Tech - DEF	45,765
	W625	Tech Performance Staff - DEP	131,836
	6752	PD Application Svcs - DEC	41,300
	0427	TechPlan&BusEngagement-DEBS	844,221
	Technology Performance Total		
Total Labor			6,632,879

Non-Labor - FE&G Business Units

Function/Resp Center Description

Technology Performance	CS14	Tech Performance Staff - DEC	9,934
	J937	Operations Tech - DEP	615
	J968	SYS Support DMS/SCADA PEF	2,070
	S997	TECH INTEGRATION STAFF MW	741
	SEAM	EnterpriseAssetManagement-DEBS	105,631
	0417	Operations Tech - DEC	91,984
	4138	PD Application Svcs	50
	6691	Car DCC Support - DEC	1,708
	0426	Operations Tech - DEF	(1,272)
	W625	Tech Performance Staff - DEP	13,440
	4903	PD IT Meter Svcs	3,523
	4901	PD IT Distribution	2,136
	4904	PD IT Transmission	3,185
	6752	PD Application Svcs - DEC	609

0427	TechPlan&BusEngagement-DEBS	102,502
Technology Performance Total		336,857
Total Non Labor		336,857

Total Information Management		6,969,736
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D. Training

Training - charged to the EXCLUDED allocation pools on the 'allocation pools' tab

Labor - FE&G Business Units

Function/Resp Center Description			
WORKFORE SKILLS DEVELOPMENT	E024	Tools & Work Methods - PEC	75,548
	E183	Learning Services PEC	339,225
	J339	Tools & Work Methods	90,684
	PS01	Professional Services - DEC	119,158
	PS02	Professional Services - DEF	170,302
	PS03	Professional Services - DEP	256,086
	PS04	Professional Services - Midwes	38,290
	S422	Learning Services Midwest	142,205
	U578	Learning Services - PEF	580,472
	6753	Learning Svcs Carolinas West	487,223
	6080	Tools & Work Methods - DEC	212,293
	6069	Workforce & PD Staff DEC	469,615
	6063	Tools & Work Methods - Svc Co.	30,024
	6555	Learning Development - DEC	766,215
Craft & Technical Training Total			3,777,341
Total Labor			3,777,341

WORKFORE SKILLS DEVELOPMENT	E024	Tools & Work Methods - PEC	6,202
	E183	Learning Services PEC	114,177
	J339	Tools & Work Methods	14,877
	PS01	Professional Services - DEC	2,952
	PS02	Professional Services - DEF	34,240
	PS03	Professional Services - DEP	34,320
	PS04	Professional Services - Midwes	650
	S422	Learning Services Midwest	4,769
	U578	Learning Services - PEF	148,140
	6753	Learning Svcs Carolinas West	34,671
	6080	Tools & Work Methods - DEC	19,255
	6069	Workforce & PD Staff DEC	77,687
	6555	Learning Development - DEC	49,690
Craft & Technical Training Total			541,629
Total Non Labor			541,629

Total Training		4,318,970
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Total Distribution Cost		32,463,660
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32,463,659.75

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TRANSMISSION

A. Business Support

Pools Excluded: 'Traditional' Service Company Pools

Labor - FE&G Business Units

Function/Resp Center Description			
T Change Mgmt	T304	TChange Mgmt DEC	258,612
	T305	T Change Mgmt DEP	66,353
T Change Mgmt Total			324,965
T Human Perform	T312	Human Performance DEC	631,745
	T313	Human Performance DEP	188,036
	T314	Human Performance DEF	73,442
	T315	Human Performance SvCo	37,924
T Human Perform Total			931,147

T Oper Excellence	T316	Operational Excellence DEC	1,289,055
	T317	Operational Excellence DEP	87,461
	T318	Operational Excelent DEF	62,515
	T319	Operational Excellence SvCo	87,666
	T329	T Performance Management DEC	169,837
T Oper Excellence Total			1,696,534
T Ops Svcs Staff DEC	T300	T Ops Svcs Staff DEC	862,174
	T301	T Ops Svcs Staff DEP	203,921
	T328	T Ops Svcs Staff DEI	10,885
T Ops Svcs Staff DEC Total			1,076,979
T Work Methods	T324	T Work Methods DEC	733,996
	T325	T Work Methods DEP	229,491
	T326	T Work Methods DEF	226,017
	T327	T Work Methods SvCo	353,587
T Work Methods Total			1,543,091
Total Labor			5,572,716
T Change Mgmt	T304	TChange Mgmt DEC	10,529
	T305	T Change Mgmt DEP	905
T Change Mgmt Total			11,434
T Human Perform	T312	Human Performance DEC	56,742
	T313	Human Performance DEP	23,059
	T314	Human Performance DEF	6,859
	T315	Human Performance SvCo	5,599
T Human Perform Total			92,259
T Oper Excellence	T316	Operational Excellence DEC	78,432
	T317	Operational Excellence DEP	10,957
	T318	Operational Excelent DEF	3,977
	T319	Operational Excellence SvCo	24,450
T Oper Excellence Total			117,815
T Ops Svcs Staff DEC	T300	T Ops Svcs Staff DEC	74,276
	T301	T Ops Svcs Staff DEP	3,330
	T328	T Ops Svcs Staff DEI	(879)
T Ops Svcs Staff DEC Total			76,727
T Work Methods	T324	T Work Methods DEC	37,554
	T325	T Work Methods DEP	12,459
	T326	T Work Methods DEF	13,376
	T327	T Work Methods SvCo	23,988
T Work Methods Total			87,377
Total Non Labor			385,612
Total Business Support			5,958,328

B. Management Staff

Pools Excluded: 'Traditional' Service Company Pools (see tab for list)

Labor - FE&G Business Units

Function/Resp Center Description

Trans Const & Maint, Veg	Q243	Trans VP Staff PEC	516,467
	6192	Trans VP Staff DEC	947,103
	7634	Trans C&M Staff Svc Co	130,532
Trans Const & Maint, Veg Total			1,594,102
Trans Engineering	J117	Trans Engineering Staff - PEC	390,990
	J326	Trans Engineering Staff - PEF	381,362
	6614	Trans Engineering Staff - DEC	664,211
	8662	Transmission Engr Staff - MW	96,892
Trans Engineering Total			1,533,454
Trans Resource & Prj Mgmt	Q107	GM Staff - DEP	342,415
	U778	GM Staff - DEF	275,591
	6151	GM Staff - DEC	700,476
	6165	GM Staff - SvCo	159,813
Trans Resource & Prj Mgmt Total			1,478,295
Trans VP Staff	Q238	Trans VP Staff PEC	79,040
	8028	Transmission VP Staff - DEC	1,014,834
Trans VP Staff Total			1,093,874
Total Labor			5,699,725

Trans Const & Maint, Veg	Q243	Trans VP Staff PEC	75,988
	6192	Trans VP Staff DEC	94,247
	7634	Trans C&M Staff Svc Co	6,135
Trans Const & Maint, Veg Total			176,369
Trans Engineering	J117	Trans Engineering Staff - PEC	24,588
	J326	Trans Engineering Staff - PEF	29,413
	6614	Trans Engineering Staff - DEC	86,475
	8662	Transmission Engr Staff - MW	5,765
Trans Engineering Total			146,242
Trans Resource & Prj Mgmt	Q107	GM Staff - DEP	15,948
	U778	GM Staff - DEF	20,590
	6151	GM Staff - DEC	76,961
	6165	GM Staff - SvCo	16,100
Trans Resource & Prj Mgmt Total			129,599
Trans VP Staff	Q238	Trans VP Staff PEC	3,248
	6681	RES Managed Contracts	105
	6112	PEC RES Managed Contracts	318
	8028	Transmission VP Staff - DEC	106,845
	6111	DEO RES Managed Contracts	100
	6109	DEI RES Managed Contracts	160
Trans VP Staff Total			110,775
Total Non Labor			562,986
Total Management Staff			6,262,711

D. Training

Training - charged to the EXCLUDED allocation pools on the 'allocation pools' tab

Labor - FE&G Business Units

Function/Resp Center Description

T Training	T308	T Training DEC	763,817
	T309	T Training DEP	367,761
	T310	T Training DEF	614,732
	T311	T Training SvCo	40,934
T Training Total			1,787,245
Total Labor			1,787,245
T Training	T308	T Training DEC	121,106
	T309	T Training DEP	29,520
	T310	T Training DEF	203,956
	T311	T Training SvCo	72,620
T Training Total			427,203
Total Non Labor			427,203
Total Training			2,214,448

Total Transmission Cost	14,435,487	14,435,487.22	-
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Total Distribution and Transmission Cost	46,899,147	46,899,146.97	\$0.00
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Total Training **6,533,418 C1**

Non Training **40,365,729 A1**

Email from T&D



Resp Center Level 3 Descr LVL (All)
 Resp Center Level 4 Descr LVL Utility Operations
 Resp Center Level 5 Descr LVL (All)
 Resp Center Level 6 Descr LVL (Multiple Items)
 Resource Type ID CB (Multiple Items)
 TDG Cost Driver (All)
 Project ID CB (All)
 Project Long Descr CB (All)
 Bus Unit ID CB (All)

Sum of Monetary Amount JD				ENT Accounting Class	ENT Jurisdiction		O&M Total	Cost Pool		Cost Pool Total	Grand Total
TDG Cost Driver2	Project ID CB2	Resp Center ID CB	RC Long Descr CB	Regulated Gas Piedmont	Duke Energy Ohio - Gas	Duke Energy Kentucky - Gas		Regulated Gas Piedmont	Duke Energy Ohio - Gas	Duke Energy Kentucky - Gas	
Labor & OT											
	Training	1735	NG GIS Data Integrity - NC SC	340.74			340.74				340.74
		5319	Technical Training	714,894.89			738,761.88				738,761.88
		6956	Manager - Planning & Progressi	745.79	13,853.67	10,013.32	745.79				745.79
		6987	Engineering Tech Support Midwe	604.00			604.00				604.00
		S610	NGBU T&D Engineering Midwest	1,116.45			1,116.45				1,116.45
		SGTR	Gas Training & Human Perform	8,285.51			9,653.81				9,653.81
	Training Total			725,987.38	14,765.87	10,469.42	751,222.67				751,222.67
	Not Training	0595	NG GIS Data Integrity Transmis	797.06			797.06				797.06
		0735	Asset Capital Planning		123.69	30.92	154.61				154.61
		1735	NG GIS Data Integrity - NC SC	182,848.18			182,848.18				182,848.18
		1830	Work Planning & Forecasting	490,371.64	781.07	130.15	491,282.86	169,169.91	60,151.16	15,594.63	244,915.70
		1890	Cont Improvement & Data Perfor	42,822.64	12,499.54	3,364.59	58,686.77	720,465.07	332,109.25	93,557.71	1,146,132.03
		3535	NG Asset Data Quality PMO	180,768.08			180,768.08				180,768.08
		5040	Business Technology Support	118,340.41	6,738.71	1,814.33	126,893.45	955,036.93	225,660.53	59,649.26	1,240,346.72
		5207	System Planning	102,079.89	19,180.12	15,210.22	136,470.23				136,470.23
		5305	NG Operational Resources	3,007.48	1,167.02	314.22	4,488.72	106,345.20	43,263.68	8,821.60	158,430.48
		5319	Technical Training	8,134.23	969.48	260.22	9,363.93	52,307.32	9,458.65	2,251.89	64,017.86
		5347	Engineering Tech Support	23,909.25	11,227.71	5,675.89	40,812.85				40,812.85
		5381	NG GIS Spatial Analytics	191,031.93	116,379.88	32,673.09	340,084.90	15,911.20	7,955.63	3,535.66	27,402.49
		6951	NGBU T&D Engineering NC/SC	91,123.87			91,123.87	32,235.76			32,235.76
		6952	NGBU Facilities & Control Engi	15,193.04	4,340.87	2,169.77	21,703.68	21,347.98			21,347.98
		6956	Manager - Planning & Progressi	1,131,489.18	3,444.16	927.47	1,135,860.81	967,137.20			967,137.20
		6959	NG Change Management				23,032.80		9,335.63	5,776.09	38,144.52
		6987	Engineering Tech Support Midwe	6,358.02	1,828.99	8,187.01	8,187.01				8,187.01
		6988	Asset Planning & Engineering	44,322.70	13,091.01	5,380.77	62,794.48				62,794.48
		6989	NG Asset Data Quality	24,937.16	8,714.37	2,639.33	36,290.86	68,506.15	49,140.06	15,021.36	132,667.57
		9397	NG GIS Data Integrity-SERV CP	29,857.21	102,649.67	17,314.10	149,820.98	47,494.95	21,434.99	5,191.61	223,942.53
		R607	Operations Support - Gas Ops	109,145.27	28,174.01	7,553.76	144,873.04	248,295.95	151,604.96	22,806.63	422,706.68
		R764	NG GIS Data Integrity - OH KY		135,275.76	25,772.51	161,048.27				240,132.35
		R765	NG Asset Records	17,814.52	103,302.92	6,169.03	127,286.47	63,267.67			79,084.08
		R767	Gas Work Mgmt Support	60.81	37,565.29	(59.33)	37,566.77		1,144,827.99	278,103.57	1,422,931.56
		S610	NGBU T&D Engineering Midwest	16,230.25	5,188.53	656.64	22,075.42				22,075.42
		SGTR	Gas Training & Human Perform	113.75	31.44	7.54	152.73	94,608.92	345,037.54	89,503.51	529,149.97
	Not Training Total			2,824,398.55	617,203.27	129,834.21	3,571,436.03	3,640,010.22	2,508,886.71	629,468.86	6,778,365.79
Labor & OT Total				3,550,385.93	631,969.14	140,303.63	4,322,658.70	3,640,010.22	2,508,886.71	629,468.86	11,101,024.49
Non-Labor											
	Training	1735	NG GIS Data Integrity - NC SC	5,226.02			5,226.02				5,226.02
		1830	Work Planning & Forecasting	5,648.39			5,648.39				5,648.39
		1890	Cont Improvement & Data Perfor	1,088.54			1,088.54				1,088.54
		5040	Business Technology Support	2,704.50			2,704.50				2,704.50
		5319	Technical Training	215,421.06	7,078.60	4,246.21	226,745.87	79.80			226,825.67
		5347	Engineering Tech Support	1,312.77			1,312.77				1,312.77
		6951	NGBU T&D Engineering NC/SC	4,380.64			4,380.64				4,380.64
		6952	NGBU Facilities & Control Engi	2,174.86			2,174.86				2,174.86
		6956	Manager - Planning & Progressi	5,528.62			5,528.62				5,528.62
		6959	NG Change Management	647.75			647.75				647.75
		6987	Engineering Tech Support Midwe	1,010.75			1,010.75				1,010.75
		R607	Operations Support - Gas Ops	2,458.34	33,485.14		35,943.48				35,943.48
		R767	Gas Work Mgmt Support		24.64		24.64				24.64
		S610	NGBU T&D Engineering Midwest	14,070.44			14,070.44				14,070.44
		SGTR	Gas Training & Human Perform	17,311.20	5,640.46		22,951.66				22,951.66
	Training Total			278,983.88	46,228.84	4,246.21	329,458.93	79.80			79.80
	Not Training	0005	Sr VP & Chief Utility Ops	20,548.26			20,548.26				20,548.26
		0735	Asset Capital Planning	325,178.74	38,714.30	25,038.28	388,931.32	45,874.20	19,268.11	4,903.53	70,045.84
		1735	NG GIS Data Integrity - NC SC	185,714.52			185,714.52	8.58			185,723.10
		1830	Work Planning & Forecasting	34,884.25			34,884.25	740.56			35,624.81
		1890	Cont Improvement & Data Perfor	93,483.52	(2,076.90)	(619.12)	90,787.50	153,574.01	71,982.60	18,601.73	244,158.34
		3535	NG Asset Data Quality PMO	2,315,092.90	2,155,927.38	37,331.90	4,508,352.18				4,508,352.18
		5040	Business Technology Support	191,039.64	14.56	70.46	191,124.66	128,896.04	148,510.41	37,750.23	315,156.68
		5060	Dir - Operational Performance	180,657.76	(16,221.86)	(3,594.13)	160,841.77				160,841.77
		5207	System Planning	36,025.87	820.62	338.31	37,184.80				37,184.80
		5305	NG Operational Resources	59.54			59.54	9,240.93	4,122.80	853.05	14,216.78
		5319	Technical Training	10,956.76	0.00	0.00	10,956.76	34,653.49	12,350.94	3,168.49	50,172.92
		5347	Engineering Tech Support	1,657.45			1,657.45				1,657.45
		5370	NG Asset Data Quality	842.43			842.43				842.43
		5381	NG GIS Spatial Analytics	45,524.82	1,814.76	666.46	48,006.04				48,006.04
		6951	NGBU T&D Engineering NC/SC	3,400.30			3,400.30	7,485.98			7,485.98
		6952	NGBU Facilities & Control Engi	23,160.66	202.65	101.45	23,464.76	1,385.32			24,850.08
		6956	Manager - Planning & Progressi	188,995.15	0.85	0.54	188,996.54	54,478.94			54,478.94
		6958	Supervisor - Business Technolo					158.17			158.17
		6959	NG Change Management	78,532.18	24,776.74	6,643.18	109,952.10	105,972.65	46,521.52	9,890.94	162,385.11
		6988	Asset Planning & Engineering	51,831.15			51,831.15	4,440.02	1,585.70	317.14	58,174.01
		6989	NG Asset Data Quality	7,617.77	16,422.68	833.25	24,873.70				24,873.70
		9397	NG GIS Data Integrity-SERV CP	47,197.40	79,539.97	18,612.56	145,349.93				145,349.93
		R607	Operations Support - Gas Ops	83,626.84	27,863.43	8,574.82	120,065.09	212,879.95	93,160.57	18,723.16	324,763.68
		R764	NG GIS Data Integrity - OH KY	18,139.36	60,323.17	8,888.14	87,350.67				87,350.67
		R765	NG Asset Records	10,914.78	68,154.94	7,771.49	86,841.21				86,841.21
		R767	Gas Work Mgmt Support	54,366.21	11,398.01	11,398.01	65,764.22				65,764.22
		S610	NGBU T&D Engineering Midwest	3,335.18	774.22	188.11	4,297.51		2,178.99		6,476.50
		SGTR	Gas Training & Human Perform	10,239.74	196.32		10,436.06	50,620.11	113,298.76	48,208.42	212,127.29
	Not Training Total			3,968,656.97	2,511,614.04	122,243.71	6,602,514.72	812,587.94	819,056.36	183,496.91	8,417,655.93
Non-Labor Total				4,247,640.85	2,557,842.88	126,489.92	6,931,973.65	812,667.74	819,056.36	183,496.91	8,747,194.66
Grand Total				7,798,026.78	3,189,812.02	266,793.55	11,254,632.35	4,452,677.96	3,327,943.07	8,593,586.80	19,848,219.15

Email from Gas



Training 1,080,761.40
 Non Training 18,767,457.75

C1
 A1

ENT Function (All)

Row Labels	Sum of MTD Actual Amount
Include	
3386 - Indiana President Staff	2,542,780
6310 - DE S. Carolina Pres. & Staff	852,654
8310 - DE N. Carolina Pres. & Staff	3,323,080
S396 - State President OH/KY Staff	1,658,824
U362 - State President - FL Staff	13,239,682
Include Total	21,617,021
Grand Total	21,617,021

21,617,021 A1

Training

ENT Function (All)

Row Labels	Sum of MTD Actual Amount
Include - Training	
0963 - DE-Indiana	686
AS01 - Administrative Services	3,470
CDEL - Customer Delivery	124
OHKY - State President - OH/KY	8,625
Include - Training Total	12,904
Grand Total	12,904

12,904 C1

Masucci, Jeffrey T

From: Dimoff, Kathy
Sent: Thursday, September 24, 2020 3:12 PM
To: Masucci, Jeffrey T
Cc: Scrivanich, Amy B
Subject: RE: 2017 Other Admin_Overhead
Attachments: Administrative Overhead - Data request for Lane Sterrett-v3.xlsx

Ok, see how you feel about this. I highlighted the RC level 4 nodes that have the state presidents RCs. I'm not displaying detailed RC b/c the list is so long. I think about most corporate groups performing 'overhead' type functions, but if I've included something that you disagree with, I would love the feedback so this can be done better next year (but I also understand taking what you need and moving on).

Kathy Dimoff
Financial Planning & Analysis
704-382-4795

From: Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>
Sent: Wednesday, September 23, 2020 11:37 AM
To: Dimoff, Kathy <Kathy.Dimoff@duke-energy.com>
Subject: FW: 2017 Other Admin_Overhead

Kathy this is from Amy, hopefully this helps. Thanks again for all the help.

From: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Sent: Wednesday, September 23, 2020 11:21 AM
To: Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>
Subject: 2017 Other Admin_Overhead

Here is before Kathy was providing the data and it's in a format that makes more sense (to me at least)

**Circuit Miles Ratio Summary
 for Year-end Dec. 2018**

Corporation	Segment	Input Amounts		C15 - CTTR CTICMIETR		C16 - CTDI CTICMIEDT		C98 - CTDC		C93 - CDDC	
		Circuit Miles		Trans Miles		Dist Miles		Trans Miles		Dist Miles	
		Transmission	Distribution	Legacy DUK		Legacy DUK		Carolinas		Carolinas	
US Franchised Electric & Gas	US_FRAN_ELECT_GAS										
Electric Group Operations	20018.PADJ	13,068	78,227	41.74%		39.23%		67.59%		60.53%	
Sub-total - Duke Power Consolidated	DUKE_POWER_CONSOL	13,068	78,227	41.74%	TIAD	39.23%	8048	67.59%	TIAD	60.53%	8048
DEO T/D/Gas (010)	75023	1,639	12,386	5.23%		6.21%					
Sub-total - DEO US Fran Electric & Gas	CGE_US_FRAN	1,639	12,386	5.23%	TIAO	6.21%	VIAO				
DEK US Fran Elec & Gas (070)	75084	107	2,173	0.34%	TIAK	1.09%	VIAK				
DEI US Fran Elec & Gas (100)	75115	5,335	22,487	17.04%	TIAI	11.28%	VIAI				
Total - US Fran Elec & Gas		20,149	115,272	64.35%		57.81%		67.59%		60.53%	
Progress Energy											
Progress Energy Carolinas	50126	6,266	51,011	20.01%	TIAP	25.58%	VIAC	32.41%		39.47%	
Progress Energy Florida	50226	4,897	33,120	15.64%	TIAF	16.61%	VIAF				
Total Progress		11,163	84,131	35.65%		42.19%		32.41%	TIAP	39.47%	VIAC
Total Duke Energy & Cinergy		31,312	199,403	100.00%		100.00%		100.00%		100.00%	
Assumptions:	Carolinas Total	19,334	129,238								
- This factor is based on number of circuit miles.											

From G →



**Electric Peak Load Ratio Summary
 for Year-end Dec. 2018**

Corporation	Segment	Input Amounts			CTIPKLETR	CTIPKLGPL
		Electric Peak Load			C32 - CTPP	C21 - CTGE
		Trans		Gen	Trans Peak	Gen Peak
					TRNS PLNG	GEN PLNG
					Utility (Svcs)	Utility (Svcs)
					OU	OU
US Franchised Electric & Gas	US_FRAN_ELECT_GAS					
Electric Group Operations	20017.PADJ					
Sub-total - Duke Power Consolidated	DUKE_POWER_CONSOL					
DEO T/D/Gas (010)	75023					
Sub-total - DEO US Fran Electric & Gas	CGE_US_FRAN					
DEK US Fran Elec & Gas (070)	75084					
DEI US Fran Elec & Gas (100)	75115					
Total - US Fran Elec & Gas						
Progress Energy						
PEC						
PEF						
Total Progress						
Total Duke Energy & Cinergy						

From	From	From	From	From	From
L1	L2	L2	L2	L2	L2
250,759	191,986	250,759	191,986	38.16%	38.23%
250,759	191,986	250,759	191,986	38.16%	38.23%
M2	-	44,995	-	6.85%	0.00%
		44,995		6.85%	0.00%
M3	8,695	N2	8,695	1.32%	1.73%
M1	79,230	N1	62,171	12.06%	12.38%
		383,679	262,852	58.39%	52.34%
L3	149,597	L4	142,825	22.76%	28.43%
L5	123,875	L6	96,609	18.85%	19.23%
		273,472	239,434	41.61%	47.66%
		657,151	502,286	100.00%	100.00%

Assumptions:

- This factor is based on electric peak load.
- Allocates costs associated with:
 - Power Planning and Operations (Generation Planning) on Generation Electric Peak Load
 - Power Planning and Operations (Transmission Planning) on Transmission Electric Peak Load

Source:

FERC Form 1, page 400 for Transmission Electric Peak Load
 FERC Form 1, page 401 for Generation Electric Peak Load

**Electric Peak Load Ratio Summary
 for Year-end Dec. 2018**

Corporation	Segment	Circuit Miles		Elec Peak Trans	Legacy Duke		Weighted %		Weighted % Elec Peak Trans	CTICMIEDL C41 - CTDP		CTICMIODL C22 - CTDO		CTICMIOTR C31 - CTTO			
		Trans	Dist		Circuit Miles		Elec Peak Trans	Circuit Miles		Circ Miles (ED) & Trans Elec Peak Dist Png	Circ Miles (ET) & Trans Elec Peak Load Trans Ops	Dist Png	Dist Ops	RCT	RCT	RCT	
					Trans	Dist		Trans									Dist
From G → From																	
DE Carolinas																	
Electric Group Operations	20018.PADJ	13,068	78,227	L1	250,759	41.74%	39.23%	38.16%	20.86%	19.61%	19.07%	38.68%			39.93%		
Sub-total - Duke Power Consolidated	DUKE_POWER_CONSCO	13,068	78,227		250,759	41.74%	39.23%	38.16%	20.86%	19.61%	19.07%	38.68%	8048	9569	39.93%		
DEO T/D/Gas	75023	1,639	12,386	M2	44,995	5.23%	6.21%	6.85%	2.62%	3.11%	3.43%	6.54%			6.05%		
Sub-total - DEO	CGE_US_FRAN	1,639	12,386		44,995	5.23%	6.21%	6.85%	2.62%	3.11%	3.43%	6.54%	VIAO	VSOO	6.05%		
DEK	75084	107	2,173	M3	8,695	0.34%	1.09%	1.32%	0.17%	0.55%	0.66%	1.21%			0.83%		
DEI	75115	5,335	22,487	M1	79,230	17.04%	11.28%	12.06%	8.52%	5.64%	6.03%	11.67%			14.55%		
Total Legacy Duke		20,149	115,272		383,679	64.35%	57.81%	58.39%	32.17%	28.91%	29.19%	58.10%			61.36%		
From G → From																	
Progress Energy																	
PEC		6,266	51,011	L3	149,597	20.01%	25.58%	22.76%	10.01%	12.78%	11.38%	24.16%			21.39%		
PEF		4,897	33,120	L5	123,875	15.64%	16.61%	18.85%	7.82%	8.31%	9.43%	17.74%			17.25%		
Total Progress		11,163	84,131		273,472	35.65%	42.19%	41.61%	17.83%	21.09%	20.81%	41.90%	VIAF	TR38 LN9D	38.64%		
Total Duke Energy & Progress		31,312	199,403		657,151	100.00%	100.00%	100.00%	50.00%	50.00%	50.00%	100.00%			100.00%		

Assumptions:

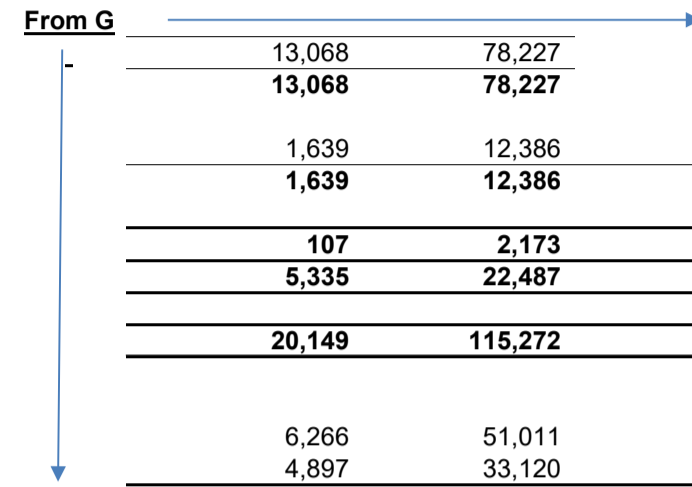
- This factor is based on a weighted average of transmission peakload and number of circuit miles across the utility companies.
- Allocates costs associated with:
 - Power Planning and Operations (Distribution Operations) on weighted average of Circuit Miles (ED) and Transmission Electric Peak Load
 - Power Planning and Operations (Distribution Planning) on weighted average of Circuit Miles (ED) and Transmission Electric Peak Load
 - Power Planning and Operations (Transmission Operations) on weighted average of Circuit Miles (ET) and Transmission Electric Peak Load

Source:

FERC Form 1, page 400 for Transmission Electric Peak Load

**Number of Circuit Miles for Electric Transmission and Distribution Lines Summary
 for Year-end Dec. 2018**

Corporation	Segment	Input Amounts			UMDI	UTTR	DURW	Midwest Only	UMTR	UTDI/DURD		
		Circuit Miles			MW Only - Distribution	Trans Miles			Trans Miles		Dist Miles	
		Transmission	Distribution	Distribution MW Only	S57	Utility (Svcs)	S15	D45	Utility (Svcs)	S96	Utility (Svcs)	S16/D87
					OU		OU		OU		OU	
US Franchised Electric & Gas	US_FRAN_ELECT_GAS											
Power Delivery	20017.PADJ	13,068	78,227	-		41.74%					39.23%	
Sub-total - Duke Power Consolidated	DUKE_POWER_CONSOL	13,068	78,227	-		41.74%	TIAD	TIAD			39.23%	8048
DEO T/D/Gas	75023	1,639	12,386	12,386	33.43%	5.23%			23.15%		6.21%	
Sub-total - DEO US Fran Electric & Gas	CGE_US_FRAN	1,639	12,386	12,386	33.43%	5.23%	TIAO	TIAO	23.15%	TIAO	6.21%	VIAO
DEK US Fran Elec & Gas (070)	75084	107	2,173	2,173	5.87%	0.34%	TIAK	TIAK	1.51%	TIAK	1.09%	VIAK
DEI US Fran Elec & Gas (100)	75115	5,335	22,487	22,487	60.70%	17.04%	TIAI	TIAI	75.34%	TIAI	11.28%	VIAI
Total - US Fran Elec & Gas		20,149	115,272	37,045	100.00%	64.35%			100.00%		57.81%	
Progress Energy												
Progress Energy Carolinas	50126	6,266	51,011	-		20.01%	TIAP	TIAP			25.58%	VIAI
Progress Energy Florida	50226	4,897	33,120	-		15.64%	TIAP	TIAP			16.61%	VIAI
Total Progress		11,163	84,131	-	0.00%	35.65%			0.00%		42.19%	
Total Duke Energy & Cinergy		31,312	199,403	37,045	100.00%	100.00%			100.00%		100.00%	



Assumptions:

- This factor is based on number of circuit miles.
- Allocates costs associated with:
 - Electric System Maintenance (Distribution) on Circuit Miles of ED Lines.
 - Right of Way (Distribution) on Circuit Miles of ED Lines.
 - Electric System Maintenance (Transmission) on Circuit Miles of ET Lines.
 - Right of Way (Transmission) on Circuit Miles of ET Lines.

**Electric Peak Load Ratio Summary
 for Year-end Dec. 2018**

Corporation	Segment
US Franchised Electric & Gas	US_FRAN_ELECT_GAS
Electric Group Operations	20018.PADJ
Sub-total - Duke Power Consolidated	DUKE_POWER_CONSOL
DEO T/D/Gas	75023
Sub-total - DEO US Fran Electric & Gas	CGE_US_FRAN
DEK US Fran Elec & Gas	75084 / 75080
DEI US Fran Elec & Gas	75115
Total - US Fran Elec & Gas	
Progress Energy	
DE Progress	50126 / 50120
DE Florida	50226 / 50220
Total Progress	
Total Duke Energy	

		Input Amounts		D32 - DUTP		D88 - DURG	
		Electric Peak Load		Trans Peak		D21 - DUGE	
		Trans	Gen	TRNS PLNG	GEN PLNG		
				Utility (Svc)	Utility (Svc)		
						RCT	RCT
From	From						
L1	L2	250,759	191,986	38.16%		38.23%	
		250,759	191,986	38.16%	TIAD	38.23%	1934
M2		44,995	-	6.85%		0.00%	
		44,995	-	6.85%	TIAO	0.00%	
M3	N2	8,695	8,695	1.32%	TIAK	1.73%	R917
M1	N1	79,230	62,171	12.06%	TIAI	12.38%	R902
		383,679	262,852	58.39%		52.34%	
L3	L4	149,597	142,825	22.76%	TIAP	28.43%	XP52 / XP50
L5	L6	123,875	96,609	18.85%	TIAF	19.23%	XP61 / XP60
		273,472	239,434	41.61%		47.66%	
		657,151	502,286	100.00%		100.00%	

Assumptions:

- This factor is based on electric peak load.
- Allocates costs associated with:
 - Power Planning and Operations (Generation Planning) on Generation Electric Peak Load
 - Power Planning and Operations (Transmission Planning) on Transmission Electric Peak Load
 - Right of Way (Generation) on Generation Electric Peak Load [This function is not a part of this Service Company and therefore not allocated at this time.]

Source:

- FERC Form 1, page 400 for Transmission Electric Peak Load
- FERC Form 1, page 401 for Generation Electric Peak Load

**Electric Peak Load Ratio Summary
 for Year-end Dec. 2018**

Corporation	Segment	Circuit Miles		Elec Peak Trans	Circuit Miles		Elec Peak Trans	Weighted % Circuit Miles		Weighted % Elec Peak Trans	DUTICMIEDL D41 - DUDP		UTICMIODL S22 - UTDO		UTICMIOTR S31 - UTTO		
		Trans	Dist		Trans	Dist		Trans	Dist		Dist PIng	Dist Ops	Dist PIng	Dist Ops	Dist PIng	Dist Ops	
US Franchised Electric & Gas	US_FRAN_ELECT_GAS	From G →		From													
DEC	20017.PADJ	13,068	78,227	L1	250,759	41.74%	39.23%	38.16%	20.86%	19.61%	19.07%	38.68%			39.93%		
Sub-total - DEC	DUKE_POWER_CONSOL	13,068	78,227		250,759	41.74%	39.23%	38.16%	20.86%	19.61%	19.07%	38.68%	8048	9569	39.93%	9569	
DEO T/D/Gas (010)	75023	1,639	12,386	M2	44,995	5.23%	6.21%	6.85%	2.62%	3.11%	3.43%	6.54%			6.05%		
Sub-total - DEO US Fran Electric & Gas	CGE_US_FRAN	1,639	12,386		44,995	5.23%	6.21%	6.85%	2.62%	3.11%	3.43%	6.54%	VIAO	VSOO	6.05%	VSOO	
DEK US Fran Elec & Gas	75084	107	2,173	M3	8,695	0.34%	1.09%	1.32%	0.17%	0.55%	0.66%	1.21%	VIAK	VSOK	0.83%	VSOK	
DEI US Fran Elec & Gas	75115	5,335	22,487	M1	79,230	17.04%	11.28%	12.06%	8.52%	5.64%	6.03%	11.67%	VIAI	VSOI	14.55%	VSOI	
Total - US Fran Elec & Gas		20,149	115,272		383,679	64.35%	57.81%	58.39%	32.17%	28.91%	29.19%	58.10%			61.36%		
Progress Energy	NORTH_AMER_NONREG_GEN																
DE Progress	50126	6,266	51,011	L3	149,597	20.01%	25.58%	22.76%	10.01%	12.78%	11.38%	24.16%	VIAK	TR38	21.39%	TR38	
DE Florida	50226	4,897	33,120	L5	123,875	15.64%	16.61%	18.85%	7.82%	8.31%	9.43%	17.74%	VIAF	LN9D	17.25%	LN9D	
Total Progress		11,163	84,131		273,472	35.65%	42.19%	41.61%	17.83%	21.09%	20.81%	41.90%			38.64%		
Total Duke Energy		31,312	199,403		657,151	100.00%	100.00%	100.00%	50.00%	50.00%	50.00%	100.00%			100.00%		

Assumptions:

- This factor is based on a weighted average of transmission peakload and number of circuit miles across the utility companies.
- Allocates costs associated with:
 - Power Planning and Operations (Distribution Operations) on weighted average of Circuit Miles (ED) and Transmission Electric Peak Load
 - Power Planning and Operations (Distribution Planning) on weighted average of Circuit Miles (ED) and Transmission Electric Peak Load
 - Power Planning and Operations (Transmission Operations) on weighted average of Circuit Miles (ET) and Transmission Electric Peak Load

Source:

FERC Form 1, page 400 for Transmission Electric Peak Load

Duke Energy and PGN
 Circuit Miles (Transmission & Distribution) and Peak Load
 As of 12/31/19

<u>Corp</u> <u>Franchised Ele & Gas</u>	<u>Sub-Segment</u>	From I	Number of Distribution		Transmission		Weighted Percentages 50-50			
			Circuit Miles*		Peak Load		Circuit Miles	Peak Load	Total	
Duke Power		↓	78,227	39.23%	L1	250,759	38.16%	19.61%	19.07%	38.68%
DEO T/D/Gas - 010	Fr Ele & Gas - DEO		12,386	6.21%	M2	44,995	6.85%	3.11%	3.43%	6.54%
DEK - 070	Fr Ele & Gas - DEK		2,173	1.09%	M3	8,695	1.32%	0.55%	0.66%	1.21%
DEI - 100	Fr Ele & Gas - DEI		22,487	11.28%	M1	79,230	12.06%	5.64%	6.03%	11.67%
PEC			51,011	25.58%	L3	149,597	22.76%	12.78%	11.38%	24.16%
PEF			33,120	16.61%	L5	123,875	18.85%	8.31%	9.43%	17.74%
Total - Fr Ele & Gas			199,403	100.00%		657,151	100.00%	50.00%	50.00%	100.00%

<u>Corp</u> <u>Franchised Ele & Gas</u>	<u>Sub-Segment</u>	From I	Number of Transmission		Transmission		Weighted Percentages 50-50			
			Circuit Miles		Peak Load		Circuit Miles	Peak Load	Total	
Duke Power		↓	13,068	41.74%	L1	250,759	38.16%	20.86%	19.07%	39.93%
DEO T/D/Gas - 010	Fr Ele & Gas - DEO		1,639	5.23%	M2	44,995	6.85%	2.62%	3.43%	6.05%
DEK - 070	Fr Ele & Gas - DEK		107	0.34%	M3	8,695	1.32%	0.17%	0.66%	0.83%
DEI - 100	Fr Ele & Gas - DEI		5,335	17.04%	M1	79,230	12.06%	8.52%	6.03%	14.55%
PEC			6,266	20.01%	L3	149,597	22.76%	10.01%	11.38%	21.39%
PEF			4,897	15.64%	L5	123,875	18.85%	7.82%	9.43%	17.25%
Total - Fr Ele & Gas			31,312	100.00%		657,151	100.00%	50.00%	50.00%	100.00%

* Excludes Secondary Circuit Miles

To A/C/D
 To A/C/D/H

Cinergy
 Circuit Miles (Transmission & Distribution) and Peak Load
 12/31/2019

<u>Corp</u> <u>Franchised Ele & Gas</u>	<u>Sub-Segment</u>	From G	Number of Distribution		From	Transmission		Weighted Percentages 50-50		
			Circuit Miles*			Peak Load		Circuit Miles	Peak Load	Total
DEO T/D/Gas - 010	Fr Ele & Gas - DEO	↓	12,386	33.43%	M2	44,995	33.85%	16.72%	16.93%	33.65%
DEK - 070	Fr Ele & Gas - DEK		2,173	5.87%	M3	8,695	6.54%	2.94%	3.27%	6.21%
DEI - 100	Fr Ele & Gas - DEI		22,487	60.69%	M1	79,230	59.61%	30.34%	29.80%	60.14%
Total - Fr Ele & Gas			37,045	99.99%		132,920	100.00%	50.00%	50.00%	100.00%

<u>Corp</u> <u>Franchised Ele & Gas</u>	<u>Sub-Segment</u>	From G	Number of Transmission		From	Transmission		Weighted Percentages 50-50		
			Circuit Miles			Peak Load		Circuit Miles	Peak Load	Total
DEO T/D/Gas - 010	Fr Ele & Gas - DEO	↓	1,639	23.15%	M2	44,995	33.85%	11.58%	16.93%	28.51%
DEK - 070	Fr Ele & Gas - DEK		107	1.51%	M3	8,695	6.54%	0.76%	3.27%	4.03%
DEI - 100	Fr Ele & Gas - DEI		5,335	75.34%	M1	79,230	59.61%	37.66%	29.80%	67.46%
Total - Fr Ele & Gas			7,081	100.00%		132,920	100.00%	50.00%	50.00%	100.00%

* Excludes Secondary Circuit Miles

USFEG Transmission and Distribution mileage
December 2019

	<u>Carolin</u> <u>(includes</u> <u>NPL)</u>	<u>OH</u>	<u>KY</u>	<u>IN</u>	<u>DEP</u>	<u>DEF</u>	<u>Total</u>	<u>Rounded</u>	
Electric									
secondary overhead	14,904.14	3,131.55	583.16	6,040.04	12,520.64	7,009.00	44,188.53		
primary overhead	51,670.45	8,143.30	1,432.32	16,115.87	33,938.55	18,150.00	129,450.49		
total overhead	66,574.59	11,274.85	2,015.48	22,155.91	46,459.19	25,159.00	173,639.02		-
secondary underground	12,968.41	921.26	153.43	2,743.90	13,671.42	5,974.00	36,432.42		
primary underground	26,556.72	4,242.20	740.56	6,370.76	17,072.72	14,970.00	69,952.96		
total underground	39,525.13	5,163.46	893.99	9,114.66	30,744.14	20,944.00	106,385.38		-
Total Distribution	106,099.72	16,438.31	2,909.47	31,270.57	77,203.33	46,103.00	280,024.40		-
Primary Total Distribution	78,227.17	12,385.50	2,172.88	22,486.63	51,011.27	33,120.00	199,403.45	To G	To G/H
Secondary Total Distribution	27,872.55	4,052.81	736.59	8,783.94	26,192.06	12,983.00	80,620.95		
525 KV	576.00	-	-	-	292.00	168.00	1,036.00		
345 KV	-	410.00	-	725.00	-	-	1,135.00		
230 KV	2,658.00	-	-	654.00	3,399.00	1,638.00	8,349.00		
100-161 KV	6,846.00	724.00	-	1,417.00	2,563.00	891.00	12,441.00		
13-69 KV	2,988.00	505.00	107.00	2,539.00	12.00	2,200.00	8,351.00		
Total Transmission	13,068.00	1,639.00	107.00	5,335.00	6,266.00	4,897.00	31,312.00	To G	To G/H

J

CAROLINAS (DEC) LINE MILEAGE 12/31/19	Distribution Primary Overhead Miles	Distribution Secondary Overhead Miles	Distribution Primary & Secondary Overhead Miles	Distribution Primary Underground Miles	Distribution Secondary Underground Miles	Distribution Primary & Secondary Underground Miles	Total Distribution OH & UG Primary Miles	Total Distribution OH & UG Secondary Miles	Distribution OH & UG Primary & Secondary Miles
North Carolina	37984.47	10962.58	48947.05	20637.90	10009.00	30646.90	58622.37	20971.58	79593.95
South Carolina	13685.98	3941.56	17627.54	5918.82	2959.41	8878.23	19604.80	6900.97	26505.77
Total DEC	51670.45	14904.14	66574.59	26556.72	12968.41	39525.13	78227.17	27872.55	106099.72

To J 

MIDWEST (DEI, DEO, DEK) LINE MILEAGE 12/31/19	Distribution Primary Overhead Miles	Distribution Secondary Overhead Miles	Distribution Primary & Secondary Overhead Miles	Distribution Primary Underground Miles	Distribution Secondary Underground Miles	Distribution Primary & Secondary Underground Miles	Total Distribution OH & UG Primary Miles	Total Distribution OH & UG Secondary Miles	Total Distribution OH & UG Primary & Secondary Miles
Indiana	16115.87	6040.04	22155.91	6370.76	2743.90	9114.66	22486.63	8783.94	31270.57
Ohio	8143.30	3131.55	11274.85	4242.20	921.26	5163.46	12385.50	4052.81	16438.31
Kentucky	1432.32	583.16	2015.48	740.56	153.43	893.99	2172.88	736.59	2909.47
Total	25691.49	9754.75	35446.24	11353.52	3818.59	15172.11	37045.01	13573.34	50618.35

To J 

PROGRESS (DEP, DEF) LINE MILEAGE 12/31/19	Distribution Primary Overhead Miles	Distribution Secondary Overhead Miles	Distribution Primary & Secondary Overhead Miles	Distribution Primary Underground Miles	Distribution Secondary Underground Miles	Distribution Primary & Secondary Underground Miles	Total Distribution OH & UG Primary Miles	Total Distribution OH & UG Secondary Miles	Total Distribution OH & UG Primary & Secondary Miles
North Carolina	28242.3	9949.74	38192.04	16188.5	12671.63	28860.13	44430.80	22621.37	67052.17
South Carolina	5696.11	2570.87	8266.98	884.22	999.79	1884.01	6580.33	3570.66	10150.99
Virginia	0.14	0.03	0.17	0	0	0.00	0.14	0.03	0.17
Carolinas	33938.55	12520.64	46459.19	17072.72	13671.42	30744.14	51011.27	26192.06	77203.33
Florida	18150.00	7009.00	25159.00	14970.00	5974.00	20944.00	33120.00	12983.00	46103.00
Total	52088.55	19529.64	71618.19	32042.72	19645.42	51688.14	84131.27	39175.06	123306.33

To J 

Duke Energy Total	129,450.49	44,188.53	173639.02	69,952.96	36,432.42	106385.38	199,403.45	80,620.95	280024.40
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Source: Ron York

From: [York, Ron](#)
To: [Sterrett, Lane M](#)
Cc: [Davis, Ashley L](#)
Subject: RE: Reminder: ACTION REQUIRED: 2019 Line Mileage - Carolinas, Midwest, Florida - Due August 1, 2020
Date: Tuesday, August 11, 2020 10:25:35 AM
Attachments: [2019 Duke Energy Carolinas, Midwest, Florida - Due August 1, 2020](#)
[2019 Duke Energy Carolinas, Midwest, Florida - Due August 1, 2020](#)
[2019 Duke Energy Carolinas, Midwest, Florida - Due August 1, 2020](#)

Lane, thanks for the reminder. Here is the line mileage updated for 2019.

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Tuesday, August 4, 2020 11:22 AM
To: York, Ron <Ron.York@duke-energy.com>
Cc: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Subject: Reminder: ACTION REQUIRED: 2019 Line Mileage - Carolinas, Midwest, Florida - Due August 1, 2020
Importance: High

Ron

A friend reminder...

Do you know when you will have this information for me?

Thanks
Lane

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

From: Sterrett, Lane M
Sent: Friday, July 10, 2020 1:27 PM
To: York, Ron <Ron.York@duke-energy.com>
Cc: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Subject: ACTION REQUIRED: 2019 Line Mileage - Carolinas, Midwest, Florida - Due August 1, 2020
Importance: High

Ron

It that time of year again to do the Basis Data recalculations; however, this year they want us to load the 2021 Stats into the Budget the first of October instead of December so I need this information as soon as possible.

I need the data in the attached file updated for 2019?

If possible, I would like to have the information returned by August 1st.

Thanks
Lane

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: Lane.Sterrett@duke-energy.com

From: York, Ron <Ron.York@duke-energy.com>
Sent: Monday, August 26, 2019 5:36 PM
To: Kanna, Katie E <Katie.Kanna@duke-energy.com>
Subject: FW: Response Requested: 2018 Line Mileage - Carolinas, Midwest, Florida

Katie, here are the 2018 year-end numbers.

From: Kanna, Katie E
Sent: Wednesday, August 14, 2019 12:44 PM
To: York, Ron <Ron.York@duke-energy.com>
Subject: Response Requested: 2018 Line Mileage - Carolinas, Midwest, Florida

Hi Ron – Would you please update the attached file with 2018 data for use in our annual service company allocations update? If possible, I would like to have the

K

Electric Utilities & Infrastructure
 10K Properties Section Data
 As of December 2019

Source:
 Ron York

5. Electric Transmission Lines:						
<i>Represents circuit mileage, mostly overhead but includes a little underground. Represents the entire portion including the jointly owned lines. T&D information is used in the calculation of allocation rates (Corporate Allocations).</i>						
	DEC (Includes NPL)	DEP	DEF	DEI	DEOK	Total
500-525 KV	576	292	168			1,036
345 KV				725	410	1,135
230 KV	2,658	3,399	1,638	654		8,349
100-161 KV	6,846	2,563	891	1,417	724	12,441
13-69 KV	2,988	12	2,200	2,539	612	8,351
Total Electric Transmission Lines	13,068	6,266	4,897	5,335	1,746	31,312
500-525 KV	600	300	200	-	-	1,100
345 KV	-	-	-	700	400	1,100
230 KV	2,700	3,400	1,600	700	-	8,400
100-161 KV	6,800	2,600	900	1,400	700	12,400
13-69 KV	3,000	-	2,200	2,500	600	8,300
10K Reported (Rounded)	13,100	6,300	4,900	5,300	1,700	31,300
check	-	-	-	-	-	-
By State	DE Carolinas					
	NC	SC	GA	Total	check	
500-525 KV	326	250		576	-	
345 KV				-	-	
230 KV	1,717	939	2	2,658	-	
100-161 KV	4,365	2,478	3	6,846	-	
13-69 KV	1,628	1,360		2,988	-	
Total DEC Transmission Lines	8,036	5,027	5	13,068	-	
By State	DE Progress					
	NC	SC	Total	check		
500-525 KV	292		292	-		
345 KV			-	-		
230 KV	2,901	498	3,399	-		
100-161 KV	2,131	432	2,563	-		
13-69 KV	12		12	-		
Total DEP Transmission Lines	5,336	930	6,266	-		
By State	DE Ohio/Kentucky					
	OH	KY	Total	check		
500-525 KV			-	-		
345 KV	410		410	-		
230 KV			-	-		
100-161 KV	724		724	-		
13-69 KV	505	107	612	-		
Total DEOK Transmission Lines	1,639	107	1,746	-		

To I

**Duke Energy Business Services
 Proposed Electric Peak Load Allocators
 Determined based on 12 monthly peaks
 For the 12 Months Ended December 2019**

Duke Energy Carolinas

	<u>Transmission</u> (FERC Form 1, page 400 - Duke Energy Carolinas)		<u>Generation</u> (FERC Form 1, page 401b - Duke Energy Carolinas)	
	From P		From V	Support
Jan-19	21,574		16,739	
Feb-19	19,856		15,280	
Mar-19	19,401		14,866	
Apr-19	17,162		12,772	
May-19	21,884		16,755	
Jun-19	21,614		16,454	
Jul-19	22,877		17,594	
Aug-19	22,754		17,456	
Sep-19	22,320		17,128	
Oct-19	22,114		16,867	
Nov-19	19,581		15,042	
Dec-19	19,622		15,033	
	250,759	L1	191,986	L2
	To B/C/E/F/G		To B/E	

Duke Energy Progress

	<u>Transmission</u> (FERC Form 1, page 400 - Duke Energy Progress)		<u>Generation</u> (FERC Form 1, page 401b - Duke Energy Progress)	
	From O		From W	
Jan-19	13,986		13,434	
Feb-19	12,231		11,731	
Mar-19	12,032		11,527	
Apr-19	10,204		9,683	
May-19	12,883		12,350	
Jun-19	12,585		11,897	
Jul-19	13,409		12,694	
Aug-19	13,197		12,492	
Sep-19	12,520		12,011	
Oct-19	12,608		12,084	
Nov-19	11,403		10,884	
Dec-19	12,539		12,038	
	149,597	L3	142,825	L4
	To B/C/E/F/G		To B/E	

Duke Energy Florida

	<u>Transmission</u> (FERC Form 1, page 400 - Duke Energy Florida)		<u>Generation</u> (FERC Form 1, page 401b - Duke Energy Florida)	
	From S		From Y	
Jan-19	9,684		7,250	
Feb-19	8,649		6,786	
Mar-19	8,450		6,634	
Apr-19	9,728		7,523	
May-19	12,019		9,178	
Jun-19	12,551		9,973	
Jul-19	11,812		9,587	
Aug-19	11,618		9,192	
Sep-19	11,963		9,275	
Oct-19	10,671		8,395	
Nov-19	8,661		6,920	
Dec-19	8,069		5,896	
	123,875	L5	96,609	L6
	To B/C/E/F/G		To B/E	

Cinergy Services, Inc.
Proposed Transmission Peak Load Allocator
Determined based on 12 monthly peaks
For the 12 Months Ended December 2019

(per Form 1 -
 shown for tie-
 out puposes)

	<u>DEI</u>	<u>DEO</u> (1) - (2)	<u>DEK</u> (2)	<u>Total</u>	<u>DEO</u> <u>Total</u> (1)
From Q			From T		From R
Jan-19	7,404	4,076	790	12,270	4,866
Feb-19	6,235	3,441	656	10,332	4,097
Mar-19	6,690	3,531	681	10,902	4,212
Apr-19	5,451	3,038	555	9,044	3,593
May-19	6,160	3,756	705	10,621	4,461
Jun-19	6,599	4,081	765	11,445	4,846
Jul-19	7,337	4,122	809	12,268	4,931
Aug-19	7,074	4,148	806	12,028	4,954
Sep-19	7,122	4,121	794	12,037	4,915
Oct-19	6,720	4,083	779	11,582	4,862
Nov-19	6,186	3,248	638	10,072	3,886
Dec-19	6,252	3,350	717	10,319	4,067
	79,230 M1	44,995 M2	8,695 M3	132,920	53,690
	To B/C/E/F/G				

Note: DEK doesn't have a reported transmission peak in the Form 1 because they use the DEO system. Used the distribution peak from page 401b for transmission as a proxy and reduced the DEO numbers by that amount.

59.61% 33.85% 6.54% 100.00% (each entity's % of total)

Source: Form 1 pages 400

Cinergy Services, Inc.
Proposed Peak Load Allocator
Determined based on 12 monthly peaks
For the 12 Months Ended December 2019

	<u>DEI (U)</u>	<u>DEO *</u>	<u>DEK (T)</u>	<u>Total</u>
	From U		From T	
Jan-19	5,766		790	6,556
Feb-19	4,883		656	5,539
Mar-19	5,217		681	5,898
Apr-19	4,347		555	4,902
May-19	4,887		705	5,592
Jun-19	5,247		765	6,012
Jul-19	5,670		809	6,479
Aug-19	5,485		806	6,291
Sep-19	5,566		794	6,360
Oct-19	5,381		779	6,160
Nov-19	4,849		638	5,487
Dec-19	4,873		717	5,590
	62,171 N1	-	8,695 N2	70,866
	To B/E		To B/E	
	87.73%	0.00%	12.27%	100.00% (each entity's % of total)

* DEO Gen removed - all moved with MW GEN - went to DEO Non-Reg Generation 75011.PADJ on front page

Source: Form 1 pages 401b



Name of Respondent Duke Energy Progress, LLC	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/26/2020	Year/Period of Report End of 2019/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	13,986	22	8	9,360	4,307	319			
2	February	12,231	1	8	8,241	3,671	319			
3	March	12,032	7	7	8,023	3,690	319			
4	Total for Quarter 1				25,624	11,668	957			
5	April	10,204	3	8	6,971	2,914	319			
6	May	12,883	29	17	8,790	3,774	319			
7	June	12,585	24	18	8,393	3,708	484			
8	Total for Quarter 2				24,154	10,396	1,122			
9	July	13,409	17	16	8,984	3,941	484			
10	August	13,197	13	16	8,953	3,760	484			
11	September	12,520	12	16	8,576	3,625	319			
12	Total for Quarter 3				26,513	11,326	1,287			
13	October	12,608	3	16	8,607	3,682	319			
14	November	11,403	14	7	7,704	3,380	319			
15	December	12,539	20	8	8,395	3,824	319			
16	Total for Quarter 4				24,706	10,886	957			
17	Total Year to Date/Year				100,997	44,276	4,323			

Total: 149,597

P

Name of Respondent Duke Energy Carolinas, LLC	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/26/2020	Year/Period of Report End of 2019/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	21,574	22	8	14,632	4,223	2,236		483	
2	February	19,856	1	8	12,802	3,824	2,236		994	
3	March	19,401	6	8	12,738	3,730	2,236		697	
4	Total for Quarter 1				40,172	11,777	6,708		2,174	
5	April	17,162	30	17	11,525	3,205	2,222		210	
6	May	21,884	29	17	14,912	4,332	2,236		404	
7	June	21,614	24	17	14,434	4,303	2,236		641	
8	Total for Quarter 2				40,871	11,840	6,694		1,255	
9	July	22,877	16	17	15,098	4,579	2,236		964	
10	August	22,754	13	15	15,496	4,607	2,222		429	
11	September	22,320	11	17	15,273	4,454	2,236		357	
12	Total for Quarter 3				45,867	13,640	6,694		1,750	
13	October	22,114	3	17	14,473	4,451	2,236		954	
14	November	19,581	13	8	13,064	3,769	2,236		512	
15	December	19,622	20	8	13,249	3,846	2,186		341	
16	Total for Quarter 4				40,786	12,066	6,658		1,807	
17	Total Year to Date/Year				167,696	49,323	26,754		6,986	

Total: 250,759



Name of Respondent Duke Energy Indiana, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
MONTHLY TRANSMISSION SYSTEM PEAK LOAD			
(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.			

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	7,404	31	9	5,120	2,132			9	
2	February	6,235	1	9	4,298	1,738			7	
3	March	6,690	5	8	4,619	1,881			7	
4	Total for Quarter 1				14,037	5,751			23	
5	April	5,451	1	7	3,774	1,500			5	
6	May	6,160	28	16	4,302	1,662			3	
7	June	6,599	27	17	4,658	1,864			5	
8	Total for Quarter 2				12,734	5,026			13	
9	July	7,337	10	17	5,053	2,071			4	
10	August	7,074	19	17	4,906	1,976			4	
11	September	7,122	12	16	4,969	1,944			4	
12	Total for Quarter 3				14,928	5,991			12	
13	October	6,720	1	17	4,791	1,899			4	
14	November	6,186	13	8	4,252	1,776			6	
15	December	6,252	19	8	4,278	1,781			6	
16	Total for Quarter 4				13,321	5,456			16	
17	Total Year to Date/Year				55,020	22,224			64	

Total: 79,230



Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2020	Year/Period of Report End of 2019/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,866	31	8	2,027	2,839				
2	February	4,097	1	9	1,647	2,450				
3	March	4,212	5	8	1,741	2,470				
4	Total for Quarter 1				5,415	7,759				
5	April	3,593	1	7	1,414	2,179				
6	May	4,461	28	17	1,730	2,731				
7	June	4,846	28	16	1,858	2,989				
8	Total for Quarter 2				5,002	7,899				
9	July	4,931	11	15	1,900	3,031				
10	August	4,954	19	16	1,989	2,965				
11	September	4,915	13	16	1,923	2,993				
12	Total for Quarter 3				5,812	8,989				
13	October	4,862	2	16	1,923	2,939				
14	November	3,886	13	8	1,579	2,307				
15	December	4,067	19	8	1,654	2,413				
16	Total for Quarter 4				5,156	7,659				
17	Total Year to Date/Year				21,385	32,306				

Total: 53,690



Name of Respondent Duke Energy Florida, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	9,684	29	8	6,762	2,831	55	36		
2	February	8,649	23	16	6,234	2,324	55	36		
3	March	8,450	15	18	6,128	2,231	55	36		
4	Total for Quarter 1				19,124	7,386	165	108		
5	April	9,728	30	17	6,996	2,641	55	36		
6	May	12,019	28	17	8,638	3,301	44	36		
7	June	12,551	25	17	9,060	3,411	44	36		
8	Total for Quarter 2				24,694	9,353	143	108		
9	July	11,812	16	17	8,678	3,054	44	36		
10	August	11,618	21	17	8,349	3,189	44	36		
11	September	11,963	9	17	8,667	3,216	44	36		
12	Total for Quarter 3				25,694	9,459	132	108		
13	October	10,671	4	17	7,644	2,947	44	36		
14	November	8,661	7	16	6,194	2,387	44	36		
15	December	8,069	19	8	5,533	2,456	44	36		
16	Total for Quarter 4				19,371	7,790	132	108		
17	Total Year to Date/Year				88,883	33,988	572	432		

Total: 123,875

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Name of Respondent Duke Energy Kentucky, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2020	Year/Period of Report End of 2019/Q4
MONTHLY PEAKS AND OUTPUT			
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).			

NAME OF SYSTEM:							
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK			
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)	
29	January	425,613	26,775	790	31	800	
30	February	363,243	10,121	656	1	800	
31	March	452,857	105,547	681	5	800	
32	April	308,626	-6,530	555	1	700	
33	May	368,011	31,746	705	28	1600	
34	June	433,527	80,399	765	28	1600	
35	July	461,307	32,782	809	10	1700	
36	August	436,072	20,092	806	19	1700	
37	September	500,664	107,236	794	13	1500	
38	October	316,679	-8,326	779	1	1600	
39	November	335,058	2,043	638	13	800	
40	December	437,087	81,686	717	19	800	
41	TOTAL	4,838,744	483,571				

Total: 8,695



Name of Respondent Duke Energy Indiana, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
MONTHLY PEAKS AND OUTPUT			
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).			

NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,032,124	7,349	5,766	30	900
30	February	2,529,441	-69,654	4,883	1	900
31	March	2,951,630	306,501	5,217	5	800
32	April	2,372,656	72,795	4,347	1	700
33	May	2,504,722	53,764	4,887	28	1500
34	June	2,895,564	317,937	5,247	27	1700
35	July	3,240,683	69,512	5,670	19	1500
36	August	2,475,375	48,318	5,485	19	1700
37	September	3,076,950	404,580	5,566	12	1600
38	October	2,475,168	40,972	5,381	1	1600
39	November	2,605,551	45,589	4,849	13	800
40	December	2,932,065	352,780	4,873	19	800
41	TOTAL	33,091,929	1,650,443			

Total: 62,171



Name of Respondent Duke Energy Carolinas, LLC	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/26/2020	Year/Period of Report End of 2019/Q4
MONTHLY PEAKS AND OUTPUT			
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).			

NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,434,641	339,390	16,739	22	700
30	February	7,053,265	109,771	15,280	1	700
31	March	7,262,918	205,801	14,866	6	800
32	April	6,758,040	270,015	12,772	3	800
33	May	8,573,939	275,209	16,755	29	1700
34	June	8,123,423	104,600	16,454	24	1700
35	July	9,409,630	139,388	17,594	16	1700
36	August	9,188,454	283,818	17,456	13	1500
37	September	8,567,450	182,619	17,128	11	1700
38	October	7,151,174	76,588	16,867	3	1700
39	November	7,218,928	88,616	15,042	13	800
40	December	7,656,456	70,242	15,033	20	800
41	TOTAL	95,398,318	2,146,057			

Total: 191,986



Name of Respondent Duke Energy Progress, LLC	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/26/2020	Year/Period of Report End of 2019/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
 2. Report in column (b) by month the system's output in Megawatt hours for each month.
 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	6,348,747	375,335	13,434	22	800
30	February	5,319,944	613,622	11,731	1	800
31	March	5,172,418	372,873	11,527	7	700
32	April	4,875,290	402,150	9,683	3	800
33	May	5,734,377	218,666	12,350	29	1700
34	June	6,118,760	356,939	11,897	24	1800
35	July	6,992,159	370,771	12,694	17	1600
36	August	6,639,015	281,821	12,492	13	1600
37	September	6,407,421	711,351	12,011	12	1700
38	October	5,475,754	616,228	12,084	3	1600
39	November	5,426,423	517,448	10,884	14	700
40	December	6,011,724	687,477	12,038	20	800
41	TOTAL	70,522,032	5,524,681			

Total: 142,825



Name of Respondent Duke Energy Kentucky, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2020	Year/Period of Report End of 2019/Q4			
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	69KV TRANSMISSION POOL		69.00	69.00	POLE	102.21	3.04	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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22								
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24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	102.21	3.04	

Total : 105.25



Name of Respondent Duke Energy Florida, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
MONTHLY PEAKS AND OUTPUT			
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).			

NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,263,475	23,735	7,250	29	800
30	February	2,776,914	1,758	6,786	22	1700
31	March	3,044,861	7,628	6,634	11	1800
32	April	3,354,724	13,165	7,523	30	1700
33	May	4,163,116	16,019	9,178	28	1700
34	June	4,540,115	13,705	9,973	25	1700
35	July	4,616,375	22,361	9,587	16	1700
36	August	4,668,232	10,476	9,192	21	1700
37	September	4,422,072	21,625	9,275	9	1700
38	October	4,140,572	10,065	8,395	4	1700
39	November	3,000,682	6,630	6,920	7	1600
40	December	2,965,462	3,995	5,896	19	800
41	TOTAL	44,956,600	151,162			

Total: 96,609

From: [Setser, Jeff R](#)
To: [Sterrett, Lane M](#); [Davis, Ashley L](#)
Cc: [Coffey, Tim](#)
Subject: RE: 2021 Basis Data -Circuit Miles & Elec Peak
Date: Tuesday, September 22, 2020 8:05:43 PM

I approve the basis data for 2021 Circuit Miles & Elec Peak. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Thursday, September 10, 2020 10:21 AM
To: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Cc: Setser, Jeff R <Jeff.Setser@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: 2021 Basis Data -Circuit Miles & Elec Peak

The basis data preparation for 2021 Circuit Miles & Elec Peak has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 2021Circuit Miles & Electric Peak](#)

Thank you,
Lane Sterrett

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

**Construction Expenditures Ratio Summary
for 2021**

Corporation	Segment	Input Amounts			Stand Alone Percentages					
		ET Const. Exp.	ED Const. Exp.	Prod. Plt. Const. Exp.	UTICONETR Transm (Utility) (UTET - S18)	UTICONEDT Distri (Utility) (UTED - S30)	UTICONPWR Prod. Plnt (Utility) (UTEC - S25)	OU	OU	OU
US Franchised Electric & Gas										
Fossil Hydro Gen Srvs (20096)	20096.PADJ			296,032,603	0.00%	0.00%	47.95%			
Power Delivery	20017.PADJ	408,898,199	1,062,649,219		22.04%	34.52%	0.00%			
Sub-total - Duke Power Consolidated	DUKE_POWER_CONSOL	408,898,199	1,062,649,219	296,032,603	22.04%	34.52%	47.95%	8048	8984	
DE Progress	50126	340,908,535	771,132,130	158,010,404	18.38%	25.05%	25.60%			XP50
DE Florida	50226	679,877,632	697,508,965	125,869,988	36.66%	22.66%	20.39%			XP59
DE Ohio										
DEO- Transmission	75023	132,498,828			7.14%	0.00%	0.00%			
DEO - Distribution	75023		238,352,999		0.00%	7.74%	0.00%			
DEO - Gas	75026				0.00%	0.00%	0.00%			
Sub-total - DEO Fran Electric & Gas	CGE_US_FRAN	132,498,828	238,352,999	-	7.14%	7.74%	0.00%			
DE Kentucky										
DEK - Transmission	75084	8,877,275			0.48%	0.00%	0.00%			
DEK - Distribution	75084		50,297,022		0.00%	1.63%	0.00%			
DEK - Production	75081			6,081,335	0.00%	0.00%	0.99%			OHKY
DEK - Gas	75086				0.00%	0.00%	0.00%			
Sub-total - DEO Fran Electric & Gas		8,877,275	50,297,022	6,081,335	0.48%	1.63%	0.99%			
DE Indiana										
DEI - Transmission	75115	283,883,507			15.30%	0.00%	0.00%			
DEI - Distribution	75115		258,116,285		0.00%	8.40%	0.00%			
DEI - Production	75111			31,317,521	0.00%	0.00%	5.07%			OHIN
Total DEI US Fran Elec & Gas		283,883,507	258,116,285	31,317,521	15.30%	8.40%	5.07%			
Total - US Fran Elec & Gas		1,854,943,975	3,078,056,621	617,311,851	100.00%	100.00%	100.00%			
Total Duke Energy		1,854,943,975	3,078,056,621	617,311,851	100.00%	100.00%	100.00%			

Assumptions:

- Includes cost of removal & salvage.
- Excludes Nuclear
- Allocates costs associated with:
 - Electric Transmission Engineering and Construction
 - Electric Distribution Engineering and Construction
 - Electric Production Power Engineering and Construction

Sources: FE&G & Commercial Kathy Dimoff

**Construction Expenditures Ratio Summary
 for 2021**

Corporation	Input Amounts			Stand Alone Percentages				
	ET Const. Exp.	ED Const. Exp.	Prod. Plt. Const. Exp.	UTICONETR	UTICONEDT		UTICONPWR	
				Transm (Utility) (CTET/PTET - C18)	Distri (Utility) (CTED/PTED - C30)		Prod. Plnt (Utility) (CTCE - C25)	
				OU		OU		OU
US Franchised Electric & Gas								
Fossil Hydro Gen Srvs (20096)			296,032,603	0.00%		0.00%		47.95%
Power Delivery	408,898,199	1,062,649,219		22.04%		34.53%		0.00%
Sub-total - Duke Power Consolidated	408,898,199	1,062,649,219	296,032,603	22.04%	TIAD	34.53%	8048	47.95%
DE Progress	340,908,535	771,132,130	158,010,404	18.38%	TIAP	25.05%	VIAC	25.60%
DE Florida	679,877,632	697,508,965	125,869,988	36.66%	TIAF	22.66%	VIAF	20.39%
DE Ohio								
DEO- Transmission	132,498,828			7.14%	TIAO	0.00%		0.00%
DEO - Distribution		238,352,999		0.00%		7.74%	VIAO	0.00%
DEO - Gas				0.00%		0.00%		0.00%
Sub-total - DEO Fran Electric & Gas	132,498,828	238,352,999	-	7.14%		7.74%		0.00%
DE Kentucky								
DEK - Transmission	8,877,275			0.48%	TIAK	0.00%		0.00%
DEK - Distribution		50,297,022		0.00%		1.63%	VIAK	0.00%
DEK - Production			6,081,335	0.00%		0.00%		0.99%
DEK - Gas				0.00%		0.00%		0.00%
Sub-total - DEO Fran Electric & Gas	8,877,275	50,297,022	6,081,335	0.48%		1.63%		0.99%
DE Indiana								
DEI - Transmission	283,883,507			15.30%	TIAI	0.00%		0.00%
DEI - Distribution		258,116,285		0.00%		8.39%	VIAI	0.00%
DEI - Production			31,317,521	0.00%		0.00%		5.07%
Total DEI US Fran Elec & Gas	283,883,507	258,116,285	31,317,521	15.30%		8.39%		5.07%
Total - US Fran Elec & Gas	1,854,943,975	3,078,056,621	617,311,851	100.00%		100.00%		100.00%
Total Duke Energy	1,854,943,975	3,078,056,621	617,311,851	100.00%		100.00%		100.00%

Assumptions:

- Includes cost of removal & salvage.
- Excludes Nuclear
- Allocates costs associated with:
 - Electric Transmission Engineering and Construction
 - Electric Distribution Engineering and Construction
 - Electric Production Power Engineering and Construction

Sources: FE&G & Commercial Kathy Dimoff

Midwest Utilities Budgeted Construction Expenditures
2021 Budget

STATS = S63, S62, S61, S64

Electric Production - UEEC S63			
DEK	6,081,335	16.26%	75083 PPGK
DEI	31,317,521	83.74%	75114 PPGI
	37,398,855.89	100.00%	

Electric Transmission - UEET S62			
DEO	132,498,828	31.16%	75023 TIAO
DEK	8,877,275	2.09%	75084 TIAK
DEI	283,883,507	66.75%	78115 TIAI
	425,259,609	100.00%	

Electric Distribution - UEED S61			
DEO	238,352,999	43.59%	75023 VIAO
DEK	50,297,022	9.20%	75084 VIAK
DEI	258,116,285	47.21%	75115 VIAI
	546,766,306	100.00%	

Gas Construction - UGEG S64			
DEO	94,286,589	26.35%	75026 GD10
DEK	27,892,856	7.80%	75086 GD70
Piedmont Gas	235,585,293	65.85%	47156 PGOP
	357,764,738	100.00%	

Construction Expenditures Summary
 2021 Capex Summary

Sum of Budget Total Amount BUDG		
Row Labels	ABS Class	2021
DEI	Distribution	258,116,285.48
	Production	31,317,521.16
	Transmission	283,883,506.56
DEI Total		573,317,313.20
DEK	Distribution	50,297,022.14
	Production	6,081,334.73
	Transmission	8,877,274.55
DEK Total		65,255,631.42
DEO	Distribution	238,352,998.62
	Transmission	132,498,828.23
DEO Total		370,851,826.84
DE Carolinas	Distribution	1,062,649,219.29
	Production	296,032,603.38
	Transmission	408,898,199.16
DE Carolinas Total		1,767,580,021.83
PE Carolinas	Distribution	771,132,130.06
	Production	158,010,403.62
	Transmission	340,908,534.81
PE Carolinas Total		1,270,051,068.49
PE Florida	Distribution	697,508,965.00
	Production	125,869,987.87
	Transmission	679,877,631.67
PE Florida Total		1,503,256,584.53
Grand Total		5,550,312,446.31

Summary Pivot "Combined Data" from data provided by Kathy Dimoff (based on 2021 Budget as of Oct 2nd)

[Email CapEx 2021 Sahar Ghazale.msg](#)

[Support file Budgets 2021 pb Dimoff abs.xlsx](#)

	Total
3,078,056,620.58	Distribution
617,311,850.76	Production
1,854,943,974.97	Transmission

From: [Ghazale, Sahar](#)
To: [Scrivanich, Amy B](#)
Cc: [Sterrett, Lane M](#); [Dimoff, Kathy](#)
Subject: RE: CapEx 2021
Date: Friday, October 2, 2020 9:13:01 AM
Attachments: [CapEx 2021 10-02-2020.xlsx](#)

Hi Amy,

Please see attached the 2021 Capital as requested.

Thank you,
Sahar

From: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Sent: Thursday, September 17, 2020 12:16 PM
To: Dimoff, Kathy <Kathy.Dimoff@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Subject: CapEx 2021

Hi Kathy,

Can you please send us the updated file for CapEx 2021 ? Or just let me know when to expect it.

Thanks so much!

Amy

From: Dimoff, Kathy <Kathy.Dimoff@duke-energy.com>
Sent: Thursday, November 21, 2019 11:27 AM
To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>; Ghazale, Sahar <Sahar.Ghazale@duke-energy.com>
Subject: RE: CapEx 2020

Hi Amy,

Attached is the 2020 capital (electric and gas at the first lock; commercial what is there now). We don't lock the budget until late this year, but I think using these points in time will get close enough for what you need. We are expecting about \$200M more at the final lock vs what is here, primarily in the Carolinas. Let me know if you want to discuss.

Also, note that ACP is not included in the gas numbers. If you need that included, let me know and we can provide it separately.

Kathy Dimoff
Financial Planning & Analysis
704-382-4795

From: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Sent: Thursday, November 14, 2019 2:40 PM
To: Dimoff, Kathy <Kathy.Dimoff@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Subject: CapEx 2020

Hey Kathy,

When are you planning to send us the CapEx for 2020?

Amy

From: [Setser, Jeff R](#)
To: [Sterrett, Lane M](#)
Cc: [Scrivanich, Amy B](#); [Davis, Ashley L](#)
Subject: RE: Construction Spend
Date: Wednesday, October 7, 2020 7:16:06 AM

I approve the basis data for 2021 CAPEX Construction Spend. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Monday, October 5, 2020 7:57 PM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Subject: FW: Construction Spend

The basis data review for CAPEX Construction Spend has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

Thanks you,
Lane Sterrett

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

From: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Sent: Monday, October 5, 2020 7:23 PM
To: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Cc: Setser, Jeff R <Jeff.Setser@duke-energy.com>; Davis, Ashley L <Ashley.Davis@duke-energy.com>
Subject: Construction Spend

The basis data preparation for CAPEX Construction Spend has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

Amy Scrivanich

[Link to CAPEX Construction Spend Ratio Folder](#)

Accounting Period CMD (All)

D52

Sum of Monetary Amount JD High Level Roll up	Alloc/Direct Allocated	Direct	Grand Total
Commercial Trans Electric	142,311.46	631,072.03	773,383.49
Commercial Trans Gas	269,330.14	2,109,236.51	2,378,566.65
DE Carolinas	370,652,838.84	374,400,665.88	745,053,504.72
DE Florida	168,860,983.30	142,638,020.30	311,499,003.60
DE Indiana	122,146,914.89	288,713,422.17	410,860,337.06
DE Kentucky Electric	14,711,826.98	55,108,155.83	69,819,982.81
DE Kentucky Gas	5,319,121.90	6,875,820.38	12,194,942.28
DE Ohio Electric	54,738,095.55	148,746,026.83	203,484,122.38
DE Ohio Gas	20,975,782.58	29,528,674.90	50,504,457.48
DE Progress	245,983,893.05	178,806,139.57	424,790,032.62
DEGS - Other	17,987,534.21	10,836,049.30	28,823,583.51
DEGS - Solar		6,162,700.28	6,162,700.28
DEGS - Solutions	96,574.25	266,821.88	363,396.13
DEGS - Wind		4,554,623.12	4,554,623.12
KO Transmission	289,545.84	258,176.67	547,722.51
Piedmont	54,968,617.24	82,476,988.40	137,445,605.64
MW Commercial Gen		1,594.37	1,594.37
Other	366,847.80	(12,747,183.12)	(12,380,335.32) Exclude
Duke Energy One	24,048.75	(1,889,864.09)	(1,865,815.34) Exclude
ZZ Exclude - HoldCo		78,330,247.11	78,330,247.11 Exclude
ZZ Exclude - Inactive		39,382.90	39,382.90 Exclude
ZZ Exclude - International		489,751.44	489,751.44 Exclude
Grand Total	1,077,534,266.78	1,396,336,522.66	2,473,870,789.44

2,409,257,558.65

BU's from LY

0.03%	75525	0.03%	DT25
0.10%	75577	0.10%	CTGG
30.92%	20046	30.91%	DPGC
12.93%	50260	12.93%	XP79
17.05%	75101	17.05%	GOPG
2.90%	75071	2.90%	GOUG
0.51%	75072	0.51%	GDKG
8.45%	75013	8.45%	GOCG
2.10%	75014	2.10%	GDOG
17.63%	50101	17.63%	XP76
1.20%	75601	1.67%	GOSG
0.26%	75601		
0.02%	75601		
0.19%	75601		
0.02%	75051	0.02%	GD5G
5.70%	47150	5.70%	PPCG
0.00%	75137	0.00%	

100.00%

Accounting Period CMD (All)

Sum of Monetary Amount JD High Level Roll up	Bus Unit ID CB	Alloc/Direct		Grand Total
		Allocated	Direct	
Commercial Trans Electric	75525	57,767.75	302,518.09	360,285.84
	75526	83,816.60	328,564.29	412,380.89
	75964	727.11	(10.35)	716.76
Commercial Trans Electric Total		142,311.46	631,072.03	773,383.49
Commercial Trans Gas	75528	224,326.35	487,990.20	712,316.55
	75529		1,587,218.62	1,587,218.62
	75577	44,043.20	10.35	44,053.55
	75629		34,027.69	34,027.69
	75965	960.59	(10.35)	950.24
Commercial Trans Gas Total		269,330.14	2,109,236.51	2,378,566.65
DE Carolinas	20003	5,511,728.72	21,590,367.08	27,102,095.80
	20004	2,858,919.77	4,487,533.21	7,346,452.98
	20005		1,639,715.55	1,639,715.55
	20006	13,768,679.38	750,687.57	14,519,366.95
	20017	52,511,530.35	37,208,198.64	89,719,728.99
	20018	130,171,413.93	250,080,173.79	380,251,587.72
	20046	85,278,064.60	1,505,073.62	86,783,138.22
	20048	43,210,378.79	59,086,649.02	102,297,027.81
	20049	36,062,130.11	61,736,490.27	97,798,620.38
	20056	1,279,993.19	(64,243,156.64)	(62,963,163.45)
	20091		114,837.89	114,837.89
	20093		444,095.88	444,095.88
DE Carolinas Total		370,652,838.84	374,400,665.88	745,053,504.72
DE Florida	50220	58,097,167.39	93,966,188.62	152,063,356.01
	50221	2,971,103.43	4,524,888.77	7,495,992.20
	50222	4,276,355.72	5,262,930.80	9,539,286.52
	50224	8,478,247.25	1,070,206.79	9,548,454.04
	50225	1,081,744.33	(1,517,107.79)	(435,363.46)
	50226	33,304,080.88	21,905,566.10	55,209,646.98
	50227	20,035,359.29	16,067,793.15	36,103,152.44
	50250		495.24	495.24
	50255		3,500.00	3,500.00
	50260	40,023,633.62	1,290,546.44	41,314,180.06
50992	593,291.39	63,012.18	656,303.57	
DE Florida Total		168,860,983.30	142,638,020.30	311,499,003.60
DE Indiana	75101	25,448,343.34	848,003.02	26,296,346.36
	75110	31,805,268.17	55,701,852.78	87,507,120.95
	75111	5,394,366.25	65,352,724.90	70,747,091.15
	75112	2,137,932.02	5,454,892.20	7,592,824.22
	75113		199,706.26	199,706.26
	75114	3,604,087.15	(123,251.87)	3,480,835.28
	75115	34,146,598.30	148,817,618.02	182,964,216.32
	75116	19,224,533.59	12,430,122.88	31,654,656.47
	75960	385,786.07	31,753.98	417,540.05
DE Indiana Total		122,146,914.89	288,713,422.17	410,860,337.06
DE Kentucky Electric	75071	2,876,581.64	189,039.27	3,065,620.91
	75080	3,138,119.18	10,645,162.95	13,783,282.13

DE Kentucky Electric	75081	674,306.29	7,365,364.38	8,039,670.67
	75082	474,600.19	1,045,242.71	1,519,842.90
	75083	851,589.71	98,295.09	949,884.80
	75084	3,373,150.30	31,660,734.73	35,033,885.03
	75085	3,284,305.13	4,104,891.31	7,389,196.44
	75957	39,174.54	(574.61)	38,599.93
DE Kentucky Electric Total		14,711,826.98	55,108,155.83	69,819,982.81
DE Kentucky Gas	75072	902,604.98	57,047.71	959,652.69
	75086	771,507.67	5,483,968.99	6,255,476.66
	75087	2,139,505.47	271,486.93	2,410,992.40
	75088	1,263,615.28	1,281,301.83	2,544,917.11
	75958	241,888.50	(217,985.08)	23,903.42
DE Kentucky Gas Total		5,319,121.90	6,875,820.38	12,194,942.28
DE Ohio Electric	75013	8,618,469.94	513,478.37	9,131,948.31
	75023	19,839,997.35	90,954,971.76	110,794,969.11
	75024	16,637,475.25	21,771,344.94	38,408,820.19
	75025	9,519,984.40	35,549,702.26	45,069,686.66
	75060		159.51	159.51
	75090		(41,870.00)	(41,870.00)
	75953	122,168.61	(1,760.01)	120,408.60
DE Ohio Electric Total		54,738,095.55	148,746,026.83	203,484,122.38
DE Ohio Gas	75014	3,751,782.88	230,332.04	3,982,114.92
	75026	2,067,873.60	23,899,764.50	25,967,638.10
	75027	9,346,045.65	1,722,289.08	11,068,334.73
	75028	4,841,592.05	4,544,761.33	9,386,353.38
	75954	968,488.40	(868,472.05)	100,016.35
DE Ohio Gas Total		20,975,782.58	29,528,674.90	50,504,457.48
DE Progress	50101	57,369,448.19	1,246,115.08	58,615,563.27
	50120	87,655,655.11	144,775,814.22	232,431,469.33
	50121	3,236,380.69	3,741,612.91	6,977,993.60
	50122	3,604,934.48	1,282,873.39	4,887,807.87
	50123		336,450.49	336,450.49
	50124	9,576,766.09	976,022.11	10,552,788.20
	50125	29,790,947.89	12,212,422.73	42,003,370.62
	50126	34,644,016.89	28,482,074.08	63,126,090.97
	50127	19,266,688.18	18,337,854.39	37,604,542.57
	50991	839,055.53	(32,585,099.83)	(31,746,044.30)
DE Progress Total		245,983,893.05	178,806,139.57	424,790,032.62
DEGS - Other	75290		54,097.80	54,097.80
	75601	6,727,027.37	2,618,380.25	9,345,407.62
	75650	11,260,506.84	226,192.63	11,486,699.47
	75736		7,937,378.62	7,937,378.62
DEGS - Other Total		17,987,534.21	10,836,049.30	28,823,583.51
DEGS - Solar	75550		4,468.86	4,468.86
	75551		1,931.88	1,931.88
	75552		806.23	806.23
	75553		19,456.19	19,456.19
	75554		1,206.86	1,206.86
	75555		6,023.99	6,023.99
	75557		3,611.53	3,611.53
	75558		1,174.91	1,174.91
	75559		1,303.71	1,303.71

DEGS - Solar

75560	908.87	908.87
75561	3,611.53	3,611.53
75562	3,604.31	3,604.31
75563	2,989.93	2,989.93
75598	50,199.98	50,199.98
75639	1,224.59	1,224.59
75640	1,241.52	1,241.52
75649	3,921.31	3,921.31
75656	67,174.98	67,174.98
75659	3,198.25	3,198.25
75671	306.10	306.10
75673	902.90	902.90
75674	1,429.85	1,429.85
75677	421.55	421.55
75678	406.04	406.04
75689	503.82	503.82
75712	399.61	399.61
75716	29,039.53	29,039.53
75717	1,712.04	1,712.04
75718	5,431.93	5,431.93
75722	31,108.25	31,108.25
75726	3,650.93	3,650.93
75729	2,441.44	2,441.44
75734	2,904.55	2,904.55
75738	4,328.36	4,328.36
75745	31,118.33	31,118.33
75746	1,435.81	1,435.81
75747	249.34	249.34
75748	5,482,752.70	5,482,752.70
75780	6,034.49	6,034.49
75803	4,561.88	4,561.88
75804	939.14	939.14
75807	12,038.89	12,038.89
75811	5,725.42	5,725.42
75812	3,639.53	3,639.53
75813	910.51	910.51
75818	3,611.53	3,611.53
75821	5,304.80	5,304.80
75822	3,647.78	3,647.78
75840	2,494.56	2,494.56
75841	1,363.35	1,363.35
75842	916.10	916.10
75843	1,210.02	1,210.02
75844	33,550.04	33,550.04
75847	1,143.00	1,143.00
75848	1,366.83	1,366.83
75849	2,510.73	2,510.73
75868	60,574.98	60,574.98
75872	8,132.63	8,132.63
75881	14,840.25	14,840.25
75885	17,374.75	17,374.75
75888	114,776.61	114,776.61

DEGS - Solar	75893		58,814.28	58,814.28
	75945		(312.94)	(312.94)
	75966		18,816.27	18,816.27
	75967		-	-
	75968		112.34	112.34
DEGS - Solar Total			6,162,700.28	6,162,700.28
DEGS - Solutions	75775		24,961.35	24,961.35
	75814		243,289.24	243,289.24
	75961	96,574.25	(1,428.71)	95,145.54
DEGS - Solutions Total		96,574.25	266,821.88	363,396.13
DEGS - Wind	75668		82,109.04	82,109.04
	75675		68.18	68.18
	75676		4,554.99	4,554.99
	75679		3,819.68	3,819.68
	75683		172,744.66	172,744.66
	75715		46,634.48	46,634.48
	75723		140,456.68	140,456.68
	75752		2,848,302.37	2,848,302.37
	75753		23,989.17	23,989.17
	75754		54,585.95	54,585.95
	75755		169,901.41	169,901.41
	75763		27,139.36	27,139.36
	75764		57,530.67	57,530.67
	75766		209,702.56	209,702.56
	75767		41,309.90	41,309.90
	75768		63,675.02	63,675.02
	75785		132,895.06	132,895.06
	75790		984.07	984.07
	75793		3,304.33	3,304.33
	75801		89,150.88	89,150.88
	75806		48,639.99	48,639.99
	75808		56,101.85	56,101.85
	75824		91,647.09	91,647.09
	75865		46,210.93	46,210.93
	75887		139,190.81	139,190.81
	75912		(26.01)	(26.01)
DEGS - Wind Total			4,554,623.12	4,554,623.12
KO Transmission	75050	142,395.04	272,868.78	415,263.82
	75051	117,284.67	11,189.24	128,473.91
	75956	29,866.13	(25,881.35)	3,984.78
KO Transmission Total		289,545.84	258,176.67	547,722.51
Piedmont	47101		4,566,673.09	4,566,673.09
	47106		5,898,229.86	5,898,229.86
	47108		284,813.51	284,813.51
	47110		191,944.76	191,944.76
	47111		(138,545.84)	(138,545.84)
	47126		1,029,028.78	1,029,028.78
	47128		11,051.86	11,051.86
	47130		28,515.74	28,515.74
	47136		2,589,741.26	2,589,741.26
	47138		-	-
	47140		531,163.27	531,163.27

Piedmont	47141		(964,612.33)	(964,612.33)
	47146		486,616.17	486,616.17
	47148	13,213.59		13,213.59
	47150	14,085,279.60	8,168,116.08	22,253,395.68
	47151	3,656,706.90	(2,704,652.81)	952,054.09
	47156	10,283,695.90	23,702,776.85	33,986,472.75
	47157	2,823,849.00	6,064,354.39	8,888,203.39
	47158	24,105,872.25	32,586,423.98	56,692,296.23
	47901		32,453.78	32,453.78
	47906		112,896.00	112,896.00
Piedmont Total		54,968,617.24	82,476,988.40	137,445,605.64
MW Commercial Gen	75137		1,594.37	1,594.37
MW Commercial Gen Total			1,594.37	1,594.37
Other	10006		(318,525.48)	(318,525.48)
	10044		(5,024,362.06)	(5,024,362.06)
	10133		188,740.83	188,740.83
	10147	33,752.51	361,520.57	395,273.08
	10157	363.61	(5.19)	358.42
	10213		13,755.69	13,755.69
	10909		131,800.91	131,800.91
	30393		6,526.00	6,526.00
	50440		69,609.21	69,609.21
	50664		1,198.70	1,198.70
	50863		1,815,779.95	1,815,779.95
	75600		1,366.87	1,366.87
	75620	3,773.91	2,135,907.18	2,139,681.09
	75696	203,294.06	429,543.85	632,837.91
	75770		1,159.20	1,159.20
	75771	20.25		20.25
	75777	124,059.51	7,228.47	131,287.98
	75856		4,409.62	4,409.62
	75880		4,353.51	4,353.51
	75890		(12,739,766.89)	(12,739,766.89)
	75930		44,045.00	44,045.00
	75962		118,556.86	118,556.86
	75963	1,583.95	(25.92)	1,558.03
Other Total		366,847.80	(12,747,183.12)	(12,380,335.32)
Duke Energy One	75773	24,048.75	(1,889,864.09)	(1,865,815.34)
Duke Energy One Total		24,048.75	(1,889,864.09)	(1,865,815.34)
ZZ Exclude - HoldCo	10900		81,135,181.28	81,135,181.28
	10903		(2,870,685.79)	(2,870,685.79)
	50099		28,209.28	28,209.28
	75800		37,542.34	37,542.34
ZZ Exclude - HoldCo Total			78,330,247.11	78,330,247.11
ZZ Exclude - Inactive	75030		39,382.90	39,382.90
ZZ Exclude - Inactive Total			39,382.90	39,382.90
ZZ Exclude - International	10545		467,002.90	467,002.90
	10547		22,748.54	22,748.54
ZZ Exclude - International Total			489,751.44	489,751.44
Grand Total		1,077,534,266.78	1,396,336,522.66	2,473,870,789.44

Bus Unit ID CB (All)

Sum of Monetary Amount JD Accounting Period CMD	Alloc/Direct Allocated	Direct	Grand Total
Q12020	\$ 242,704,389	\$ 338,013,164	\$ 580,717,553
Q22020	\$ 269,975,708	\$ 308,609,319	\$ 578,585,027
Q32019	\$ 272,381,066	\$ 340,421,254	\$ 612,802,320
Q42019	\$ 292,473,104	\$ 409,292,786	\$ 701,765,890
Grand Total	\$ 1,077,534,267	\$ 1,396,336,523	\$ 2,473,870,789

Reference To SEC	From SEC Footnotes
(3)	\$ 580,717,552 \$ 1
(4)	\$ 578,585,028 \$ (1)
(1)	\$ 612,802,320 \$ (0)
(2)	\$ 701,765,891 \$ (1)

Shared Services Costs Distributed to BUs

DEBS - Non-Governance												
	4th Quarter 2019			3rd Quarter 2019			2nd Quarter 2019			1st Quarter 2019		
	DIRECT	TOTAL ALLOCATED	TOTAL	DIRECT	TOTAL ALLOCATED	TOTAL	DIRECT	ALLOCATED	TOTAL	DIRECT	ALLOCATED	TOTAL
DE Carolinas	127,537,133	80,039,425	207,576,558	98,408,973	68,551,941	166,960,914	107,203,706	61,847,157	169,050,863	119,766,464	65,466,826	185,233,290
INT'L (other)	0	0	0	0	0	0	0	0	0	0	0	0
CG&E - DEO	51,495,671	17,019,437	68,515,108	47,963,515	15,455,096	63,418,611	42,482,635	14,799,479	57,282,114	43,917,483	15,858,145	59,775,628
PSI - DEI	77,849,029	26,229,377	104,078,406	75,491,209	23,443,525	98,934,734	62,474,211	22,119,949	84,594,160	64,326,343	23,395,528	87,721,871
ULH&P - DEK	16,556,801	4,272,686	20,829,487	15,134,112	3,869,012	19,003,124	14,600,526	3,629,277	18,229,803	14,341,858	3,936,045	18,277,903
Renewables & Trans	7,088,898	3,147,921	10,236,819	4,702,710	2,715,738	7,418,448	5,139,586	2,182,482	7,322,068	5,528,708	2,392,470	7,921,178
Other CIN BU's	659,941	61,373	721,314	604,456	55,847	660,303	773,110	45,354	818,464	753,849	44,286	798,135
Other DUK BU's	(2,139,830)	0	(2,139,830)	(6,269,833)	0	(6,269,833)	(2,825,511)	0	(2,825,511)	(4,083,958)	0	(4,083,958)
Piedmont	22,541,764	9,715,705	32,257,469	19,062,292	8,704,018	27,766,310	25,357,092	7,213,093	32,570,185	18,778,705	8,080,679	26,859,384
DE Progress	63,948,726	51,612,984	115,561,710	49,810,408	44,851,015	94,661,423	50,210,811	39,521,191	89,732,002	45,575,326	42,637,833	88,213,159
DE Florida	43,754,654	34,952,805	78,707,459	35,513,412	30,853,440	66,366,852	35,087,506	27,494,953	62,582,459	28,323,896	29,963,984	58,287,880
Total	409,292,787	227,051,712	636,344,499	340,421,254	198,499,632	538,920,885	340,503,672	178,852,936	519,356,608	337,228,674	191,775,796	529,004,470

DEBS - Governance												
	4th Quarter 2019			3rd Quarter 2019			2nd Quarter 2019			1st Quarter 2019		
	DIRECT	ALLOCATED	TOTAL	DIRECT	TOTAL ALLOCATED	TOTAL	DIRECT	ALLOCATED	TOTAL	DIRECT	ALLOCATED	TOTAL
DE Carolinas		22,151,822	22,151,822		24,930,550	24,930,550		22,770,044	22,770,044		22,155,678	22,155,678
INT'L		0	0		0	0		0	0		0	0
CG&E - DEO		4,218,298	4,218,298		4,779,303	4,779,303		4,388,720	4,388,720		4,428,778	4,428,778
PSI - DEI		7,443,926	7,443,926		8,369,355	8,369,355		7,704,181	7,704,181		7,461,586	7,461,586
ULH&P - DEK		1,257,075	1,257,075		1,421,642	1,421,642		1,310,724	1,310,724		1,298,319	1,298,319
Renewables & Trans		1,636,589	1,636,589		1,839,206	1,839,206		1,646,682	1,646,682		1,594,496	1,594,496
Other CIN BU's		25,261	25,261		28,344	28,344		24,788	24,788		23,865	23,865
Other DUK BU's		27,929	27,929		28,857	28,857		24,266	24,266		20,606	20,606
Piedmont		3,663,677	3,663,677		4,242,739	4,242,739		3,719,771	3,719,771		4,116,248	4,116,248
DE Progress		14,781,019	14,781,019		16,705,805	16,705,805		15,126,633	15,126,633		14,745,286	14,745,286
DE Florida		10,215,797	10,215,797		11,535,633	11,535,633		10,423,062	10,423,062		10,139,504	10,139,504
Total	-	65,421,392	65,421,392	-	73,881,434	73,881,434	0	67,138,871	67,138,871	0	65,984,366	65,984,366

	Direct	Tot Alloc	Total		Direct	Tot Alloc	Total		Direct	Tot Alloc	Total		Direct	Tot Alloc	Total
DE Carolinas	127,537,133	102,191,246	229,728,379	1	98,408,973	93,482,491	191,891,464		107,203,706	84,617,201	191,820,907		119,766,464	87,622,505	207,388,969
INT'L	0	0	0		0	0	0		0	0	0		0	0	0
CG&E - DEO	51,495,671	21,237,735	72,733,406	9	47,963,515	20,234,399	68,197,914		42,482,635	19,188,200	61,670,835		43,917,483	20,286,923	64,204,406
PSI - DEI	77,849,029	33,673,303	111,522,332	7	75,491,209	31,812,880	107,304,089		62,474,211	29,824,129	92,298,340		64,326,343	30,857,115	95,183,458
ULH&P - DEK	16,556,801	5,529,761	22,086,562	10	15,134,112	5,290,654	20,424,766		14,600,526	4,940,001	19,540,527		14,341,858	5,234,364	19,576,222
Renewables & Trans	7,088,898	4,784,510	11,873,408		4,702,710	4,554,944	9,257,654		5,139,586	3,829,165	8,968,751		5,528,708	3,986,966	9,515,674
Other CIN BU's	659,941	86,634	746,575		604,456	84,191	688,647		773,110	70,142	843,252		753,849	68,150	821,999
Other DUK BU's	(2,139,830)	27,929	(2,111,902)		(6,269,833)	28,857	(6,240,975)		(2,825,511)	24,266	(2,801,245)		(4,083,958)	20,606	(4,063,352)
Piedmont	22,541,764	13,379,382	35,921,146	13	19,062,292	12,946,758	32,009,049		25,357,092	10,932,864	36,289,956		18,778,705	12,196,927	30,975,632
DE Progress	63,948,726	66,394,002	130,342,728	3	49,810,408	61,556,820	111,367,228		50,210,811	54,647,824	104,858,635		45,575,326	57,383,119	102,958,445
DE Florida	43,754,654	45,168,602	88,923,256	5	35,513,412	42,389,073	77,902,484		35,087,506	37,918,015	73,005,521		28,323,896	40,103,488	68,427,384
Total	409,292,787	292,473,104	701,765,891	2	340,421,254	272,381,066	612,802,320	1	340,503,672	245,991,807	586,495,479		337,228,674	257,760,162	594,988,836
	68,052,472	26,767,496	94,819,968		63,097,627	25,525,053	88,622,680		57,083,161	24,128,201	81,211,362		58,259,341	25,521,286	83,780,627

	Direct	Tot Alloc	Total		Direct	Tot Alloc	Total		Direct	Tot Alloc	Total		Direct	Tot Alloc	Total
DE Carolinas	452,916,276	367,913,443	820,829,719	2	325,379,143	265,722,197	591,101,340		226,970,170	172,239,706	399,209,876				
INT'L	0	0	0		0	0	0		0	0	0				
CG&E - DEO	185,859,304	80,947,256	266,806,560	11	134,363,633	59,709,521	194,073,154		86,400,118	39,475,122	125,875,240				
PSI - DEI	280,140,792	126,167,427	406,308,219	8	202,291,763	92,494,124	294,785,887		126,800,554	60,681,244	187,481,798				
ULH&P - DEK	60,633,297	20,994,780	81,628,077	12	44,076,496	15,465,019	59,541,515		28,942,384	10,174,365	39,116,749				
Renewables & Trans	22,459,902	17,155,584	39,615,486		15,371,004	12,371,074	27,742,078		10,668,294	7,816,130	18,484,424				
Other CIN BU's	2,791,356	309,117	3,100,473		2,131,415	222,483	2,353,899		1,526,959	138,292	1,665,251				
Other DUK BU's	(15,319,132)	101,657	(15,217,474)		(13,179,302)	73,729	(13,105,573)		(6,909,469)	44,872	(6,864,597)				
Piedmont	85,739,853	49,455,931	135,195,783	14	63,198,089	36,076,549	99,274,638		44,135,797	23,129,791	67,265,588				
DE Progress	209,545,271	239,981,765	449,527,036	4	145,596,545	173,587,763	319,184,308		95,786,137	112,030,943	207,817,080				
DE Florida	142,679,468	165,579,178	308,258,646	6	98,924,814	120,410,576	219,335,390		63,411,402	78,021,504	141,432,906				
Total	1,427,446,387	1,068,606,139	2,496,052,526		1,018,153,600	776,133,035	1,794,286,635		677,732,346	503,751,969	1,181,484,315				
	246,492,601	101,942,036	348,434,637		178,440,129	75,174,540	253,614,669		115,342,502	49,649,487	164,991,989				

Current QTD				
	Shared Services	Asset Return	Total	
DE Carolinas	1	229,728,379	5,037,863	234,766,242
Progress Energy	3+5	219,265,984	5,200,945	224,466,929
DE Progress	3	130,342,728	3,216,881	133,559,609
DE Florida	5	88,923,256	1,984,064	90,907,320
DE Kentucky	10	22,086,562	291,518	22,378,080
DE Ohio	9+10	94,819,968	1,487,630	96,307,598
DE Indiana	7	111,522,332	1,525,152	113,047,484
Piedmont	13	35,921,146	775,049	36,696,195
YTD				
	Shared Services	Asset Return	Total	
DE Carolinas	2	820,829,719	20,334,257	841,163,976
Progress Energy	4+6	757,785,682	19,972,933	777,758,615
DE Progress	4	449,527,036	12,358,258	461,885,294
DE Florida	6	308,258,646	7,614,675	315,873,321
DE Kentucky	12	81,628,077	1,303,306	82,931,383
DE Ohio	11+12	348,434,637	5,603,046	354,037,683
DE Indiana	8	406,308,219	5,910,483	412,218,702
Piedmont	14	135,195,783	3,081,324	138,277,107

Shared Services Costs Distributed to BUs

DEBS - Non-Governance												
	4th Quarter 2020			3rd Quarter 2020			2nd Quarter 2020			1st Quarter 2020		
	DIRECT	TOTAL ALLOCATED	TOTAL	DIRECT	TOTAL ALLOCATED	TOTAL	DIRECT	ALLOCATED	TOTAL	DIRECT	ALLOCATED	TOTAL
DE Carolinas			0			0	101,068,718	69,681,374	170,750,092	47,385,842	65,822,042	113,207,884
CG&E - DEO			0			0	35,589,004	14,747,139	50,336,143	43,484,689	15,173,691	58,658,380
PSI - DEI			0			0	59,727,331	23,362,934	83,090,265	75,645,853	23,276,950	98,922,803
ULH&P - DEK			0			0	15,572,261	3,869,276	19,441,537	14,720,802	3,959,725	18,680,527
Renewables & Trans			0			0	5,954,174	2,994,054	8,948,228	7,788,591	2,758,754	10,547,345
Other CIN BU's			0			0	(3,206,685)	58,996	(3,147,689)	(3,633,352)	51,147	(3,582,205)
Other DUK BU's			0			0	(6,181,076)	0	(6,181,076)	83,416,438	0	83,416,438
Piedmont			0			0	19,975,057	9,786,781	29,761,838	20,897,876	9,020,126	29,918,002
DE Progress			0			0	47,762,489	47,025,504	94,787,993	17,284,517	44,285,887	61,570,404
DE Florida			0			0	32,348,047	32,119,082	64,467,129	31,021,907	30,318,732	61,340,639
Total	0	0	0	0	0	0	308,609,320	203,645,139	512,254,459	338,013,163	194,667,055	532,680,218

DEBS - Governance												
	4th Quarter 2020			3rd Quarter 2020			2nd Quarter 2020			1st Quarter 2020		
	DIRECT	ALLOCATED	TOTAL	DIRECT	TOTAL ALLOCATED	TOTAL	DIRECT	ALLOCATED	TOTAL	DIRECT	ALLOCATED	TOTAL
DE Carolinas			0			0		20,664,348	20,664,348		15,626,133	15,626,133
CG&E - DEO			0			0		4,923,059	4,923,059		3,571,168	3,571,168
PSI - DEI			0			0		7,186,860	7,186,860		5,743,147	5,743,147
ULH&P - DEK			0			0		1,457,691	1,457,691		1,089,176	1,089,176
Renewables & Trans			0			0		1,668,091	1,668,091		1,207,768	1,207,768
Other CIN BU's			0			0		30,886	30,886		21,145	21,145
Other DUK BU's			0			0		56,051	56,051		33,933	33,933
Piedmont			0			0		6,416,187	6,416,187		2,812,516	2,812,516
DE Progress			0			0		14,086,769	14,086,769		10,608,947	10,608,947
DE Florida			0			0		9,840,626	9,840,626		7,323,403	7,323,403
Total	-	-	-	-	-	-	0	66,330,569	66,330,569	0	48,037,335	48,037,335

QTD	Direct	Tot Alloc	Total	Direct	Tot Alloc	Total	Direct	Tot Alloc	Total	Direct	Tot Alloc	Total
DE Carolinas	0	0	0	0	0	0	101,068,718	90,345,722	191,414,440	47,385,842	81,448,175	128,834,017
INT'L	0	0	0	0	0	0	0	0	0	0	0	0
CG&E - DEO	0	0	0	0	0	0	35,589,004	19,670,198	55,259,202	43,484,689	18,744,859	62,229,548
PSI - DEI	0	0	0	0	0	0	59,727,331	30,549,794	90,277,125	75,645,853	29,020,097	104,665,950
ULH&P - DEK	0	0	0	0	0	0	15,572,261	5,326,967	20,899,228	14,720,802	5,048,901	19,769,703
Renewables & Trans	0	0	0	0	0	0	5,954,174	4,662,145	10,616,319	7,788,591	3,966,523	11,755,114
Other CIN BU's	0	0	0	0	0	0	(3,206,685)	89,882	(3,116,803)	(3,633,352)	72,292	(3,561,060)
Other DUK BU's	0	0	0	0	0	0	(6,181,076)	56,051	(6,125,025)	83,416,438	33,933	83,450,371
Piedmont	0	0	0	0	0	0	19,975,057	16,202,968	36,178,025	20,897,876	11,832,642	32,730,518
DE Progress	0	0	0	0	0	0	47,762,489	61,112,273	108,874,762	17,284,517	54,894,834	72,179,351
DE Florida	0	0	0	0	0	0	32,348,047	41,959,708	74,307,755	31,021,907	37,642,135	68,664,042
	0	0	0	0	0	0	308,609,320	269,975,708	578,585,028	338,013,163	242,704,389	580,717,552
	0	0	0	0	0	0	51,161,265	24,997,165	76,158,430	58,205,491	23,793,760	81,999,251
YTD												
DE Carolinas	148,454,560	171,793,897	320,248,457	148,454,560	171,793,897	320,248,457	148,454,560	171,793,897	320,248,457	148,454,560	171,793,897	320,248,457
INT'L	0	0	0	0	0	0	0	0	0	0	0	0
CG&E - DEO	79,073,693	38,415,056	117,488,749	79,073,693	38,415,056	117,488,749	79,073,693	38,415,056	117,488,749	79,073,693	38,415,056	117,488,749
PSI - DEI	135,373,184	59,569,890	194,943,074	135,373,184	59,569,890	194,943,074	135,373,184	59,569,890	194,943,074	135,373,184	59,569,890	194,943,074
ULH&P - DEK	30,293,063	10,375,869	40,668,932	30,293,063	10,375,869	40,668,932	30,293,063	10,375,869	40,668,932	30,293,063	10,375,869	40,668,932
Renewables & Trans	13,742,765	8,628,668	22,371,433	13,742,765	8,628,668	22,371,433	13,742,765	8,628,668	22,371,433	13,742,765	8,628,668	22,371,433
Other CIN BU's	(6,840,037)	162,174	(6,677,863)	(6,840,037)	162,174	(6,677,863)	(6,840,037)	162,174	(6,677,863)	(6,840,037)	162,174	(6,677,863)
Other DUK BU's	77,235,362	89,984	77,325,346	77,235,362	89,984	77,325,346	77,235,362	89,984	77,325,346	77,235,362	89,984	77,325,346
Piedmont	40,872,933	28,035,610	68,908,543	40,872,933	28,035,610	68,908,543	40,872,933	28,035,610	68,908,543	40,872,933	28,035,610	68,908,543
DE Progress	65,047,006	116,007,107	181,054,113	65,047,006	116,007,107	181,054,113	65,047,006	116,007,107	181,054,113	65,047,006	116,007,107	181,054,113
DE Florida	63,369,954	79,601,842	142,971,796	63,369,954	79,601,842	142,971,796	63,369,954	79,601,842	142,971,796	63,369,954	79,601,842	142,971,796
	646,622,483	512,680,097	1,159,302,580	646,622,483	512,680,097	1,159,302,580	646,622,483	512,680,097	1,159,302,580	646,622,483	512,680,097	1,159,302,580
	109,366,756	48,790,925	158,157,681	109,366,756	48,790,925	158,157,681	109,366,756	48,790,925	158,157,681	109,366,756	48,790,925	158,157,681

Current QTD				
	Shared Services	Asset Return	Total	
DE Carolinas	1	191,414,440	B2	5,141,956
Progress Energy	3+5	183,182,517		5,470,505
DE Progress	3	108,874,762		3,374,411
DE Florida	5	74,307,755		2,096,094
DE Kentucky	10	20,899,228		302,661
DE Ohio	9+10	76,158,430		1,532,408
DE Indiana	7	90,277,125		1,568,534
Piedmont	13	36,178,025		816,626
				196,556,396
				188,653,022
				112,249,173
				76,403,849
				21,201,889
				77,690,838
				91,845,659
				36,994,651
YTD				
	Shared Services	Asset Return	Total	
DE Carolinas	2	320,248,457	B2	10,170,195
Progress Energy	4+6	324,025,909		10,817,073
DE Progress	4	181,054,113		6,672,580
DE Florida	6	142,971,796		4,144,493
DE Kentucky	12	40,668,932		601,429
DE Ohio	11+12	158,157,681		3,045,559
DE Indiana	8	194,943,074		3,109,653
Piedmont	14	68,908,543		1,614,690
				330,418,652
				334,842,982
				187,726,693
				147,116,289
				41,270,361
				161,203,240
				198,052,727
				70,523,233

From: [Setser, Jeff R](#)
To: [Davis, Ashley L](#)
Cc: [Sterrett, Lane M](#); [Coffey, Tim](#)
Subject: RE: 2021 Basis Data - Interest
Date: Thursday, September 17, 2020 2:13:26 PM

I approve of the basis data for 2021 Interest. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Sent: Tuesday, September 15, 2020 9:39 AM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: FW: 2021 Basis Data - Interest

The basis data review for 2021 Interest has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

Thank you,
Ashley

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Wednesday, September 9, 2020 11:52 AM
To: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Cc: Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: 2021 Basis Data - Interest

The basis data preparation for 2021 Interest has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 2021 Interest](#)

Thank you,
Lane Sterrett

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

**Inventory Ratio Summary
 for Month Ended June 2020**

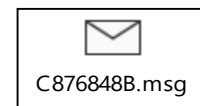
2021 BUDGET FACTORS

Corporation	Segment	Input Amounts	UTIINVSPC	
			Inventory Util (Svc) Stat Code S20	OU
US Franchised Electric & Gas			YVB/UTIN	
Duke Power Group Operations	20018	79,418,189	18.09%	1934
Sub-total - Duke Power Consolidated	DUKE_POWER_CONSOL	79,418,189	18.09%	
Ohio (CG&E Electric Other (010))	75025	61,033,050	13.91%	R909
Sub-total - CG&E US Fran Electric & Gas		61,033,050	13.91%	
Kentucky (ULH&P Electric Other (070))	75080	657,989	0.15%	R917
Sub-total - ULH&P US Fran Electric & Gas		657,989	0.15%	
Indiana (PSI Electric Other (100))	75110	67,802,696	15.45%	R902
Sub-total - PSI US Fran Electric & Gas		67,802,696	15.45%	
DE Progress	50120	103,838,030	23.66%	XP50
Sub-total - DE Progress		103,838,030	23.66%	
DE Florida	50220	126,170,426	28.74%	XP60
Sub-total - DE Florida		126,170,426	28.74%	
Total - US Fran Elec & Gas		438,920,379	100.00%	
Total Duke Energy		438,920,379	100.00%	

Assumptions:

- Includes only Transmission and Distribution Inventory
- Includes Minor Materials
- Represents portion of inventory carrying costs, warehouse space, labor, etc. are excluded
- For non-capital inventory only
- Allocates costs associated with:
 - Inventory (Utility)

Sources: Page 4.1 from the Green Book
 Midwest data prepared by Carole Nye
 DEP & DEF provided by Carole Nye
 Based on Month Ended June 2019



**DUKE ENERGY CAROLINAS
INVENTORY BY FUNCTION
(Dollars In Thousands)**

Account 0154100				
FUNCTION	June 2020	December 2019	INCREASE/ (DECREASE)	% CHANGE
Fossil/Hydro				
Allen	\$ 10,818	\$ 10,814	\$ 4	-
Bad Creek Hydro	7,387	7,597	(211)	(3)
Belews Creek	35,333	35,926	(593)	(2)
Bridgewater	88	50	38	76
Buck	9,372	8,699	673	8
Cedar Creek	114	114	0	-
Clemson	57	41	16	39
Cliffside	29,162	28,512	650	2
Cowans Ford Hydro	137	137	0	-
CT Warehouse	81,835	81,473	362	-
Dan River	7,096	7,036	60	1
Dearborn	30	30	-	-
Fishing Creek	100	100	-	-
Gaston Shoals	0	0	0	-
Great Falls	26	26	0	-
Lark Maintenance Center	423	397	25	6
Lee	2,502	2,603	(101)	(4)
Lee CC	3,795	3,768	26	1
Lincoln CT	1,709	1,740	(30)	(2)
Lookout Shoals	82	81	1	1
Marshall	21,513	21,510	4	-
Mill Creek CT	763	712	50	7
Mission Hydro	0	-	-	-
Mocksville Solar	0	1	(0)	(60)
Monroe Solar	8	11	(3)	(26)
Mt. Island	90	88	2	3
Nintey Nine Island	45	46	(2)	(4)
Oxford	97	97	-	-
Rhodhiss	96	96	0	-
Rockingham CT	1,741	1,738	4	-
Rocky Creek	8	8	0	-
Tuxedo	0	0	-	-
Wateree	107	106	1	1
Wylie	122	111	11	10
TOTAL FOSSIL/HYDRO	214,657	213,668	988	-
Nuclear				
Catawba	156,989	158,804	(1,815)	(1)
McGuire	136,495	139,910	(3,415)	(2)
Oconee	185,810	185,473	336	-
TOTAL NUCLEAR	479,294	484,187	(4,893)	(1)
Transmission	25,875	25,399	476	2
Distribution	53,543	63,468	(9,925)	(16)
Corporate Warehouse	56,322	53,106	3,216	6
Other	324	332	(8)	(3)
TOTAL T&D	136,065	142,306	(6,241)	(4)
TOTAL DUKE ENERGY CAROLINAS INVENTORY	\$ 830,015	\$ 840,162	\$ (10,146)	(1)

Transmission	25,875	25,874,940.68
Distribution	53,543	53,543,247.92
	<u>79,418.19</u>	<u>79,418,188.60</u>

BU Group	Bus Unit ID C	Account ID C	Account Descrip	Beginning Balance	Period Activity	Ending Balance
DEI	75115	0154100	M&S Inventor	67,122,884.89	679,810.92	67,802,695.81
	75115	0154140	Misc Inventor	0	434.78	434.78
	75115	0154410	Working Stoc	(1,664.16)	0.00	(1,664.16)
	75115	0154990	SCHM Inv Cr	(116,138.20)	99,048.37	(17,089.83)
DEI			Sum:	67,005,082.53	779,294.07	67,784,376.60

67,802,695.81

DEK	75084	0154100	M&S Inventor	345,642.02	15,544.73	361,186.75
	75084	0154410	Working Stoc	(0.44)	0.00	(0.44)
	75084	0154990	SCHM Inv Cr	(30,000.00)	30,000.00	0
	75086	0154100	M&S Inventor	275,436.48	21,365.47	296,801.95
	75086	0154410	Working Stoc	48,596.26	23,038.31	71,634.57
DEK			Sum:	639,674.32	89,948.51	729,622.83

657,988.7

DEO	75023	0154100	M&S Inventor	50,249,468.85	3,592,853.25	53,842,322.10
	75023	0154410	Working Stoc	13,091.40	(1,061.69)	12,029.71
	75023	0154990	SCHM Inv Cr	(160,302.18)	(43,916.12)	(204,218.30)
	75026	0154100	M&S Inventor	7,012,331.95	178,395.97	7,190,727.92
	75026	0154410	Working Stoc	(80,752.20)	0	(80,752.20)
	75026	0154990	SCHM Inv Cr	(83,766.05)	38,639.80	(45,126.25)
DEO			Sum:	56,950,071.77	3,764,911.21	60,714,982.98

61,033,050.02

Total 1321_OTHER_MATERIAL				124,594,828.62	4,634,153.79	129,228,982.41
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75023-PD Ohio
 75084-PD Kentucky
 75115-PD Indiana

75026-DE Ohio Gas Delivery
 75086-DE Kentucky Gas Delivery

Sources:		Maximo	General Ledger				Differences			
Facility	OU	Account #: 154100 Description: M&S Inventory	154100 M&S Inventory	154140 M&S Misc Inventory	154410 Working Stock	154990 SCHM Inv Cr - Surplus Mat'l Iden	154100 M&S Inventory	154140 M&S Misc Inventory	154410 Working Stock	154990 SCHM Inv Cr - Surplus Mat'l Iden
Ohio - BU: 75023										
MW FIELD OPS VP STAFF OHIO	FOSO				(0.39)				0.39	
DEO Hartwell Ops	V38H				0.41				(0.41)	
DEO Queensgate Ops	V40C				0.30				(0.30)	
DEO Todhunter Ops	V461				0.39				(0.39)	
DEO Fairfield Ops	V462				(0.14)				0.14	
DEO Hamlet Ops	V492				0.40				(0.40)	
DEO Little Miami Ops	V493				(0.39)				0.39	
DEO Brecon Ops	V502				0.44				(0.44)	
PDMW FIELD OPS MISC OHIO	VFOO				0.04				(0.04)	
PDMW OTHER DEPT OHIO	VODO				(0.39)				0.39	
PDMW OTHER OHIO	VOTO				12,029.10				(12,029.10)	
MDO C&M DEO Svc Del	VPOH				(0.06)				0.06	
BRECON CRITICAL SPARES	WBCS	7,064,578.59	7,064,578.59							
BRECON DISTRIBUTION CENTER	WBDC	37,122,734.76	37,122,734.76			(197,153.64)	0.00			197,153.64
BRECON HEAVY EQUIPMENT	WBHE	30,519.66	30,519.66				0.00			
BRECON OVERHEAD	WBRO	124,050.80	124,050.80				0.00			
CITY OVERHEAD	WCYO	654,939.51	654,939.51				0.00			
MATERIAL & REPAIR (BRECON)	WDMR	149,501.24	149,501.24				0.00			
DANA UNDERGROUND	WDUG	1,207,672.75	1,207,672.75				0.00			
FAIRFIELD OVERHEAD	WFAO	391,016.18	391,016.18				0.00			
HARTWELL OVERHEAD	WHLO	326,348.74	326,348.74				0.00			
HARTWELL SUBSTATION	WHLS	518,685.38	518,685.38			(52.00)	0.00			52.00
Hartwell Warehouse	WHRT	145,084.91	145,084.91				0.00			
HAMLET OVERHEAD	WHTO	373,539.10	373,539.10				0.00			
LITTLE MIAMI OVERHEAD	WLMO	362,273.53	362,273.53				0.00			
Dana Network Material	WNET	4,168,786.57	4,168,786.57				0.00			
OAKLEY OVERHEAD	WOKO	104,339.22	104,339.22			(7,012.66)	0.00			7,012.66
QUEENSGATE COMMON	WQGC	51,355.48	51,355.48				0.00			
QUEENSGATE METER	WQGM	161,505.40	161,505.40				0.00			
NSGATE SUBSTATION CONSTRUCTION	WQGS	57,407.70	57,407.70				0.00			
Storm Kit Storeroom OH	WSTO	494,256.23	494,256.23				0.00			
TODHUNTER OVERHEAD	WTHO	333,726.35	333,726.35				0.00			
Total		53,842,322.10	53,842,322.10	-	12,029.71	(204,218.30)	-	-	(12,029.71)	204,218.30

Facility	OU	Account #: 154100 Description: M&S Inventory	154100 M&S Inventory	154140 M&S Misc Inventory	154410 Working Stock	154990 SCHM Inv Cr -	154100 M&S Inventory	154140 M&S Misc Inventory	154410 Working Stock	154990 SCHM Inv Cr -
Kentucky - BU: 75084										
PDMW OTHER KEN	VOTK				(0.44)				0.44	
COVINGTON OVERHEAD	WFLO	361,186.75	361,186.75				0.00	0.00		
Total		361,186.75	361,186.75	-	(0.44)	0.00	0.00	0.00	0.44	0.00

Facility	OU	Account #: 154100 Description: M&S Inventory	154100 M&S Inventory	154140 M&S Misc Inventory	154410 Working Stock	154990 SCHM Inv Cr -	154100 M&S Inventory	154140 M&S Misc Inventory	154410 Working Stock	154990 SCHM Inv Cr -
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75023-PD Ohio
 75084-PD Kentucky
 75115-PD Indiana

75026-DE Ohio Gas Delivery
 75086-DE Kentucky Gas Delivery

Sources:		Maximo				General Ledger				Differences			
Facility	OU	Account #:	154100	154100	154140	154410	154990	154100	154140	154410	154990		
		Description:	M&S Inventory	M&S Inventory	M&S Misc Inventory	Working Stock	SCHM Inv Cr - Surplus Mat'l Iden	M&S Inventory	M&S Misc Inventory	Working Stock	SCHM Inv Cr - Surplus Mat'l Iden		
Indiana - BU: 75115													
PDMW FIELD OPS MISC IND	VFOI			434.78					(434.78)				
PROJ MGT_CONTROLS IND	PCIN					17.03	0.02					(17.03)	(0.02)
DEI Wabash Ops	V432					0.36						(0.36)	
DEI C&M Staff	V963					(4,137.52)						4,137.52	
PDMW OTHER DEPT IND	VODI					(37,665.25)						37,665.25	
PDMW OTHER IND	VOTI					40,121.22						(40,121.22)	
Accounting Store Room	WACT		1,582,228.22	1,582,228.22								0.00	
ATTICA	WATT		98,636.60	98,636.60								0.00	
AURORA	WAUR		116,403.03	116,403.03								0.00	
BEDFORD	WBED		1,469,618.38	1,469,618.38								0.00	
BLOOMFIELD	WBLF		84,669.14	84,669.14								0.00	
BLOOMINGTON	WBLM		521,694.69	521,694.69								0.00	
Bloomington Storeroom - Transm	WBLT		170,050.22	170,050.22								0.00	
CARMEL	WCAR		145,173.09	145,173.09								0.00	
CLINTON	WCLI		154,593.05	154,593.05								0.00	
CLARKSVILLE	WCLR		775,410.90	775,410.90								0.00	
COLUMBUS	WCOL		435,405.31	435,405.31								0.00	
CONNERSVILLE	WCON		204,541.83	204,541.83								0.00	
CORYDON	WCOR		137,566.49	137,566.49								0.00	
Columbus Storeroom - Transmiss	WCOT		244,880.17	244,880.17								0.00	
DANVILLE	WDAN		256,854.99	256,854.99								0.00	
FRANKLIN	WFRK		233,984.35	233,984.35								0.00	
GREENSBURG	WGRB		173,565.42	173,565.42								0.00	
GREENCASTLE	WGRC		172,213.81	172,213.81								0.00	
Greencastle Storeroom - Transm	WGRT		283,563.37	283,563.37								0.00	
HUNTINGTON	WHUN		172,078.71	172,078.71								0.00	
KOKOMO	WKOK		373,025.45	373,025.45								0.00	
Kokomo Storeroom - Transmissio	WKOT		281,929.86	281,929.86								0.00	
LAFAYETTE	WLAF		423,827.74	423,827.74								0.00	
LOGOOTE	WLOG		96,724.50	96,724.50								0.00	
MADISON	WMAD		246,053.96	246,053.96								0.00	
MARTINSVILLE	WMAR		133,058.93	133,058.93								0.00	
NOBLESVILLE STOREROOM	WNOB		379,074.14	379,074.14								0.00	
Noblesville Storeroom - Transm	WNOT		301,100.60	301,100.60								0.00	
NEW CASTLE	WNWC		196,691.65	196,691.65								0.00	
PLAINFIELD CRITICAL SPARES	WPCS		13,345,572.86	13,345,572.86								0.00	
PLAINFIELD DISTRIBUTION CENTER	WPDC		40,032,882.36	40,032,882.36			(17,089.85)					0.00	17,089.85
PLAINFIELD ELECTRIC SHOP	WPEL		2,004,199.61	2,004,199.61								0.00	
PRINCETON	WPRI		167,890.33	167,890.33								0.00	
ROCHESTER	WRCH		162,328.48	162,328.48								0.00	
SALEM	WSAL		101,022.91	101,022.91								0.00	
SEYMOUR	WSEY		232,807.36	232,807.36								0.00	
SHELBYVILLE	WSHL		218,238.61	218,238.61								0.00	
Storm Kit Storeroom IN	WSTI		515,631.22	515,631.22								0.00	
SULLIVAN	WSUL		146,264.29	146,264.29								0.00	
TERRE HAUTE	WTHS		344,548.43	344,548.43								0.00	

75023-PD Ohio
 75084-PD Kentucky
 75115-PD Indiana

75026-DE Ohio Gas Delivery
 75086-DE Kentucky Gas Delivery

		Sources:	Maximo	General Ledger				Differences			
Facility	OU	Account #:	154100	154100	154140	154410	154990	154100	154140	154410	154990
		Description:	M&S Inventory	M&S Inventory	M&S Misc Inventory	Working Stock	SCHM Inv Cr - Surplus Mat'l Iden	M&S Inventory	M&S Misc Inventory	Working Stock	SCHM Inv Cr - Surplus Mat'l Iden
VINCENNES	WVIN		248,195.74	248,195.74				0.00			
Vincennes Storeroom - Transmis	WVIT		195,908.78	195,908.78				0.00			
WABASH STOREROOM	WWAB		222,586.23	222,586.23				0.00			
Total			67,802,695.81	67,802,695.81	434.78	(1,664.16)	(17,089.83)	-	-	1,664.16	17,089.83

Facility	OU	Account #:	154100	154100	154410	154990	154100	154410	154990	
		Description:	M&S Inventory	M&S Inventory	Working Stock	SCHM Inv Cr -	M&S Inventory	Working Stock	SCHM Inv Cr -	
Ohio - BU: 75026										
Gas Operations DE Ohio	GD10				(80,700.90)			80,700.90		
Gas Ops Other Ohio	GOOH				(51.30)			51.30		
BRECON GAS DISTRIBUTION	WBGC		4,992,210.21	4,992,210.21		(33,364.62)	0.00		33,364.62	
DANA GAS BUSINESS	WDGB		610.00	610.00			0.00			
EAST WORKS - GAS	WEWG		214,791.33	214,791.33			0.00			
GAS MEASUREMENT CENTER	WGMC		1,388,030.80	1,388,030.80			0.00			
LITTLE MIAMI GAS BUSINESS	WLGB		67,086.70	67,086.70			0.00			
MONFORT HEIGHTS GAS	WMFG		274,236.18	274,236.18		(11,761.63)	0.00		11,761.63	
TODHUNTER GAS BUSINESS	WTGB		66,061.90	66,061.90			0.00			
TODHUNTER GAS	WTHG		187,700.80	187,700.80			0.00			
Total			7,190,727.92	7,190,727.92	(80,752.20)	(45,126.25)	-	80,752.20	45,126.25	

Facility	OU	Account #:	154100	154100	154410	154100	154410
		Description:	M&S Inventory	M&S Inventory	Working Stock	M&S Inventory	Working Stock
Kentucky - BU: 75086							
Gas Operations DE Kentucky	GD70				51,572.79		(51,572.79)
Gas Ops Other Kentucky	GOKY				20,061.78		(20,061.78)
FLORENCE GAS	WFLG		296,801.95	296,801.95		0.00	
Total			296,801.95	296,801.95	71,634.57	-	(71,634.57)

Ohio **61,033,050.02**
 Kentucky **657,988.70**

75030-DE Ohio CP Fossil
 75111-DE Indiana Fossil
 75112-DE Indiana Combustine Turbine
 75113-DE Indiana Hydro
 75114-DE Indiana Fossil/Hydro Other

Midwest Inventory Balances

Sources:	Maximo	General Ledger					Differences					
Account #:	154100	154100					154100					
Description:	M&S Inventory	M&S Inventory					M&S Inventory					
Kentucky - BU: 75081 - DE Kentucky Fossil												
	9,588,119.58	9,588,119.58					0.00					
	9,588,119.58	9,588,119.58					0.00					
Account #:	154100	154100					154100					
Description:	M&S Inventory	M&S Inventory					M&S Inventory					
Kentucky - BU: 75082 - DE Kentucky Combustine Turbine												
		971,310.64				(971,310.64)						
		971,310.59				(971,310.59)						
		971,310.59				(971,310.59)						
		971,310.59				(971,310.59)						
		971,310.59				(971,310.59)						
		971,310.59				(971,310.59)						
	5,827,863.59	5,827,863.59					5,827,863.59					
	5,827,863.59	5,827,863.59					0.00					
Account #:	154100	154100					154100					
Description:	M&S Inventory	M&S Inventory					M&S Inventory					
Ohio - BU: 75030 - DE - Ohio - CP Fossil												
		(36,259.93)				36,259.93						
		(36,259.93)				36,259.93						
		(36,259.93)				36,259.93						
		(36,259.93)				36,259.93						
		145,039.72				(145,039.72)						
	-	0.00					-					
Account #:	154100	154100	154103	154140	154410	154990	154100	154103	154140	154410	154990	
Description:	M&S Inventory	M&S Inventory	WVPA_IMPA_contra	Inventory	Stock	rplus Mat'l Iden	M&S Inventory	WVPA_IMPA_contr	Inventory	Stock	Surplus Mat'l Iden	
Indiana - BU: 75111 - DE - Indiana - Fossil												
		4,867,496.39					(4,867,496.39)					
		4,867,496.76					(4,867,496.76)					
	9,734,993.15						9,734,993.15					
					7,630.63						(7,630.63)	
	91,702,780.84	91,702,780.84				(8,652.88)	0.00				8,652.88	
	33,917,267.63						33,917,267.63					
		6,330,522.03				(1.16)	(6,330,522.03)				1.16	
		6,321,482.18				(1.17)	(6,321,482.18)				1.17	
		6,325,386.70				(1.17)	(6,325,386.70)				1.17	
		6,391,208.15				(1.17)	(6,391,208.15)				1.17	
		6,508,806.46				(1.17)	(6,508,806.46)				1.17	
		2,039,862.11										
			(2,078,576.75)					2,078,576.75				
			(2,082,746.39)					2,082,746.39				
	7,835,118.06						7,835,118.06				2.91	
		2,328,745.08				(2.91)	(2,328,745.08)					

	1,588,813.91		1.45	(0.01)	(1,588,813.91)		(1.45)	0.01			
	2,328,745.18				(2,328,745.18)						
	1,588,813.89		1.46	0.01	(1,588,813.89)		(1.46)	(0.01)			
	(674,716.37)				674,716.37						
	(739,148.89)				739,148.89						
	(604,806.01)				604,806.01						
	(749,647.12)				749,647.12						
368.12	2,768,686.51				(2,768,318.39)						
143,190,527.80	-	143,190,527.80	(4,161,323.14)	1,298,347.35	-	(1,028.09)	2,039,862.11	4,161,323.14	(1,298,347.35)	-	1,028.09

Account #:	154100	154100	154103	154990	154100	154103	154990
Description:	M&S Inventory	M&S Inventory	M&S Inventory WVPA,IMPA_contra	SCHM Inv Cr - urplus Mat'l Iden	M&S Inventory	M&S Inventory WVPA,IMPA_contra	SCHM Inv Cr - Surplus Mat'l Iden

Indiana - BU: 75112 - DE -Indiana - Combustion Turbine									
140,124.30	140,124.30				0.00				
	193,636.01				(193,636.01)				
	193,635.83				(193,635.83)				
	193,635.83				(193,635.83)				
580,907.67					580,907.67				
	869,195.36				(869,195.36)				
	869,195.31				(869,195.31)				
	869,195.31				(869,195.31)				
	869,195.31				(869,195.31)				
	869,195.31				(869,195.31)				
	869,195.31				(869,195.31)				
	869,195.31				(869,195.31)				
6,953,562.53					6,953,562.53				
	1,460,096.52			(0.06)	(1,460,096.52)			0.06	
	1,460,096.83				(1,460,096.83)			-	
	2,257,631.96			0.02	(2,257,631.96)			(0.02)	
	2,257,631.96			0.02	(2,257,631.96)			(0.02)	
	2,257,631.96			0.02	(2,257,631.96)			(0.02)	
9,693,089.23					9,693,089.23				
2,877,770.12	2,877,770.12				0.00				
		(1,079,163.89)			0.00		1,079,163.89		
	1,395,527.05				(1,395,527.05)				
	1,395,527.35				(1,395,527.35)				
	1,395,527.35				(1,395,527.35)				
	1,395,527.35				(1,395,527.35)				
5,582,109.10					5,582,109.10				
25,827,562.95	25,827,562.95	(1,079,163.89)	-		0.00	1,079,163.89	-		

Account #:	154100	154100	154100
Description:	M&S Inventory	M&S Inventory	M&S Inventory

Indiana - BU: 75113 - DE -Indiana - Hydro									
96,973.14					96,973.14				
	32,322.70				(32,322.70)				
	32,322.58				(32,322.58)				
	32,327.86				(32,327.86)				
96,973.14	96,973.14				0.00				

Ohio	Description	Maximo 0154100	G/L 0154100	0154103	0154140	0154410	0154990	Total SEC	SEC WTB
75023	Ohio	53,842,322.10	53,842,322.10			12,029.71	(204,218.30)	53,650,133.51	
75026	Ohio	7,190,727.92	7,190,727.92			(80,752.20)	(45,126.25)	7,064,849.47	
75030	Ohio	-	-					-	
		61,033,050.02	61,033,050.02			(68,722.49)	(249,344.55)	60,714,982.98	60,714,982.98
									60,714,982.98
Kentucky									
75081	Kentucky	9,588,119.58	9,588,119.58				-	9,588,119.58	
75082	Kentucky	5,827,863.59	5,827,863.59					5,827,863.59	
75084	Kentucky	361,186.75	361,186.75		-	(0.44)	-	361,186.31	
75086	Kentucky	296,801.95	296,801.95			71,634.57		368,436.52	729,622.83
		16,073,971.87	16,073,971.87		-	71,634.13	-	16,145,606.00	
Indiana									
75111	Indiana	143,190,527.80	143,190,527.80	(4,161,323.14)	1,298,347.35	-	(1,028.09)	140,326,523.92	
75112	Indiana	25,827,562.95	25,827,562.95	(1,079,163.89)			-	24,748,399.06	
75113	Indiana	96,973.14	96,973.14					96,973.14	
75115	Indiana	67,802,695.81	67,802,695.81		434.78	(1,664.16)	(17,089.83)	67,784,376.60	67,784,376.60
		236,917,759.70	236,917,759.70	(5,240,487.03)	1,298,782.13	(1,664.16)	(18,117.92)	232,956,272.72	
		314,024,781.59	314,024,781.59	(5,240,487.03)	1,298,782.13	1,247.48	(267,462.47)	309,816,861.70	129,228,982.41

DEP Inventory June 2020

Based on 2019 FERC page 227

TRANSMISSION	DISTRIBUTION	Total
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TOTAL 154100 (ties to FERC_BS)

28,013,520 78,776,036 106,789,556

Dec-19 FERC

26.23% 73.77%

Dec-19 Allocation %

June 2020 154100 BU 50126

103,838,030.09

Allocation

27,239,262.11	76,598,767.98	103,838,030.09
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Jun-20

Fiscal Year	Accounting	Bus Unit I	Account II	Account L	Oper Unit	Oper Unit Long Descr	CB	Actual TTD Amount	SUM
2020	6	50121	0154100	M&S Inven	MY01	MAYO COAL UNIT 1		14,835,940.29	
2020	6	50121	0154100	M&S Inven	RX00	ROXBORO COAL COMMON		41,290,880.42	
2020	6	50122	0154100	M&S Inven	AECC	Asheville Combined Cycle		6,286,758.60	
2020	6	50122	0154100	M&S Inven	BLC0	BLEWETT CT COMMON		212,098.77	
2020	6	50122	0154100	M&S Inven	DLC0	DARLINGTON CT COMMON		1,575,963.35	
2020	6	50122	0154100	M&S Inven	FYTV	Fayetteville Solar		158,906.34	
2020	6	50122	0154100	M&S Inven	LARP	CT Warehouse DEP		58,139,624.39	
2020	6	50122	0154100	M&S Inven	NANS	Elm city Solar		105,243.81	
2020	6	50122	0154100	M&S Inven	RMC0	RICHMOND CT COMMON		18,381,581.52	
2020	6	50122	0154100	M&S Inven	SNC0	SUTTON CT COMMON		481,836.52	
2020	6	50122	0154100	M&S Inven	SNCC	SUTTON CC		3,328,259.40	
2020	6	50122	0154100	M&S Inven	WNC0	WAYNE CO CT COMMON		10,016,248.46	
2020	6	50122	0154100	M&S Inven	WRSW	Warsaw Solar		21,741.13	
2020	6	50122	0154100	M&S Inven	WSC0	WEATHERSPOON CT COMMON		549,498.61	
2020	6	50123	0154100	M&S Inven	BLH0	BLEWETT HYDRO COMMON		460,459.65	
2020	6	50123	0154100	M&S Inven	MLH0	MARSHALL HYDRO COMMON		31,861.19	
2020	6	50123	0154100	M&S Inven	TL00	TILLERY HYDRO COMMON		482,814.46	
2020	6	50123	0154100	M&S Inven	WT00	WALTERS HYDRO COMMON		622,625.71	
2020	6	50125	0154100	M&S Inven	BN00	BRUNSWICK NUC COMMON		186,031,091.17	
2020	6	50125	0154100	M&S Inven	HRN1	HARRIS NUC UNIT 1		119,055,135.59	
2020	6	50125	0154100	M&S Inven	RN00	ROBINSON NUC COMMON		96,651,776.44	
2020	6	50125	0154100	M&S Inven	RN02	ROBINSON NUC UNIT 2		(19,516,693.07)	
2020	6	50126	0154100	M&S Inven	WABT	BERDEEN TRANS LINE MAINT		889,676.96	889,676.96
2020	6	50126	0154100	M&S Inven	WABY	BERDEEN RELAY MAINTENANCE		28,474.85	28,474.85
2020	6	50126	0154100	M&S Inven	WARC	ASHEBORO CONST CTR		265,719.22	265,719.22
2020	6	50126	0154100	M&S Inven	WAVC	HAYNES CONST CTR		525,281.32	525,281.32
2020	6	50126	0154100	M&S Inven	WAVJ	Asheville Distribution Contrac		690,019.53	690,019.53
2020	6	50126	0154100	M&S Inven	WAVM	WAVM SUBSTATION MAINTENAN		248,665.46	248,665.46
2020	6	50126	0154100	M&S Inven	WAVO	ASHEVILLE OPS CTR		1,033,851.39	1,033,851.39
2020	6	50126	0154100	M&S Inven	WAVT	ASHEVILLE TRANS LINE MAINT		640,743.11	640,743.11
2020	6	50126	0154100	M&S Inven	WBHC	BEAD ISLAND CONSTRUCTION		58,647.79	58,647.79
2020	6	50126	0154100	M&S Inven	WBSM	BEAD ISLAND SUBSTATION MAINTENANCE		26,673.65	26,673.65
2020	6	50126	0154100	M&S Inven	WCFO	CAPE FEAR OPS CENTER		373,416.76	373,416.76
2020	6	50126	0154100	M&S Inven	WCHO	CHATHAM CNTY OPS CTR		422,021.41	422,021.41
2020	6	50126	0154100	M&S Inven	WCLC	CLINTON CONST CENTER		224,587.06	224,587.06
2020	6	50126	0154100	M&S Inven	WCRO	CARY OPS CTR		1,704.50	1,704.50
2020	6	50126	0154100	M&S Inven	WCWC	CHERAW CONST CTR		163,998.09	163,998.09
2020	6	50126	0154100	M&S Inven	WFLC	MASTEC CONTRACTOR		123,117.80	123,117.80
2020	6	50126	0154100	M&S Inven	WFLM	WFLM SUBSTATION MAINTENANC		84,313.35	84,313.35
2020	6	50126	0154100	M&S Inven	WFLP	FLORENCE OPS CTR		609,072.49	609,072.49
2020	6	50126	0154100	M&S Inven	WFLT	FLORENCE TRANS LINE MAINT		595,831.65	595,831.65
2020	6	50126	0154100	M&S Inven	WFQO	FUQUAY OPS		260,077.11	260,077.11
2020	6	50126	0154100	M&S Inven	WFVJ	PD- FUQUAY VARINA		492,239.25	492,239.25
2020	6	50126	0154100	M&S Inven	WFVM	FAYETTEVILLE SUBSTATION MAINTEN		4,869.09	4,869.09
2020	6	50126	0154100	M&S Inven	WGBM	WGBM SUBSTATION MAINTENAN		49,799.02	49,799.02
2020	6	50126	0154100	M&S Inven	WGBO	GOLDSBORO OPS CENTER		404,615.38	404,615.38
2020	6	50126	0154100	M&S Inven	WGCS	GARNER CRITICAL SPARES		21,133,221.34	21,133,221.34
2020	6	50126	0154100	M&S Inven	WGDC	GARNER MX WAREHOUSE		49,132,392.97	49,132,392.97
2020	6	50126	0154100	M&S Inven	WGNF	TRANSFORMER REPAIR SHOP		1,535,178.90	1,535,178.90
2020	6	50126	0154100	M&S Inven	WGNM	GARNER SUB MAINTENANCE		80,437.05	80,437.05
2020	6	50126	0154100	M&S Inven	WGNR	METER LAB		9,011,449.64	9,011,449.64
2020	6	50126	0154100	M&S Inven	WHDC	WHDC PERSON CONTRACTOR YARD		105,243.58	105,243.58
2020	6	50126	0154100	M&S Inven	WHDO	WHDO PERSON OPERATIONS CENTER		145,161.42	145,161.42
2020	6	50126	0154100	M&S Inven	WHVC	HARTSVILLE CONST CTR		259,325.49	259,325.49
2020	6	50126	0154100	M&S Inven	WHVM	HARTSVILLE SUBSTATION MAINTENA		84,111.17	84,111.17

2020	6	50126	0154100	M&S Inven	WHWC	HAYWOOD CONST CTR	161,670.54	161,670.54
2020	6	50126	0154100	M&S Inven	WJKO	JACKSONVILLE OPS CENTER	341,321.60	341,321.60
2020	6	50126	0154100	M&S Inven	WKGC	KINGSTREE CONST CTR	176,801.32	176,801.32
2020	6	50126	0154100	M&S Inven	WKSC	KINSTON CONST CENTER	164,266.86	164,266.86
2020	6	50126	0154100	M&S Inven	WLGC	MASTEC-LAGRANGE	232,105.18	232,105.18
2020	6	50126	0154100	M&S Inven	WLLM	LELAND SUB MAINTENANCE	87,165.07	87,165.07
2020	6	50126	0154100	M&S Inven	WLUM	NC- PD-LUMBERTON	213,952.67	213,952.67
2020	6	50126	0154100	M&S Inven	WMCO	MOREHD CITY OPS CTR	1,462,118.31	1,462,118.31
2020	6	50126	0154100	M&S Inven	WMRC	MARION CONST CTR	180,236.52	180,236.52
2020	6	50126	0154100	M&S Inven	WMVC	MASTEC-CARPENTER	326,423.08	326,423.08
2020	6	50126	0154100	M&S Inven	WMXC	MAXTON CONST CTR	284,023.59	284,023.59
2020	6	50126	0154100	M&S Inven	WNBC	NEW BERN CONST CTR	256,326.49	256,326.49
2020	6	50126	0154100	M&S Inven	WNBM	NEW BERN SUBSTATION MAINTENANC	93,888.57	93,888.57
2020	6	50126	0154100	M&S Inven	WNBT	NEW BERN TRANS LINE MAINT	2,032,317.87	2,032,317.87
2020	6	50126	0154100	M&S Inven	WNBY	NEW BERN RELAY MAINTENANCE	50,821.86	50,821.86
2020	6	50126	0154100	M&S Inven	WNHC	PIKE CONST-RALEIGH	654,980.46	654,980.46
2020	6	50126	0154100	M&S Inven	WNRR	NORTHERN REGION METERING	309,167.32	309,167.32
2020	6	50126	0154100	M&S Inven	WOPC	UTILX	139,632.56	139,632.56
2020	6	50126	0154100	M&S Inven	WOXM	WAXHAM SUBSTATION MAINTENANCE	85,559.69	85,559.69
2020	6	50126	0154100	M&S Inven	WRGM	WAXHAM SUBSTATION MAINTENANCE	148,937.03	148,937.03
2020	6	50126	0154100	M&S Inven	WRGO	RALEIGH OPS CTR	602,236.95	602,236.95
2020	6	50126	0154100	M&S Inven	WRGT	RALEIGH TRANS LINE MAINT	558,572.82	558,572.82
2020	6	50126	0154100	M&S Inven	WRKM	WAXHAM SUBSTATION MAINTENA	55,122.41	55,122.41
2020	6	50126	0154100	M&S Inven	WRKO	ROCKINGHAM OPS CTR	205,824.20	205,824.20
2020	6	50126	0154100	M&S Inven	WRXC	ROXBORO CONST CTR	189,794.42	189,794.42
2020	6	50126	0154100	M&S Inven	WSFM	WAXHAM SUBSTATION MAINTENANCE	97,491.07	97,491.07
2020	6	50126	0154100	M&S Inven	WSFO	SANFORD OPS CTR	223,199.08	223,199.08
2020	6	50126	0154100	M&S Inven	WSMO	SUMTER OPS CTR	374,265.10	374,265.10
2020	6	50126	0154100	M&S Inven	WSPO	SOUTH PINES OPS CTR	457,551.80	457,551.80
2020	6	50126	0154100	M&S Inven	WSRC	SPRU PINE CONST CTR	172,492.01	172,492.01
2020	6	50126	0154100	M&S Inven	WVBC	MASTEC-VANCEBORO	242,116.90	242,116.90
2020	6	50126	0154100	M&S Inven	WWMC	MASTEC-WILMINGTON	367,810.87	367,810.87
2020	6	50126	0154100	M&S Inven	WWMT	WILMINGTON TRANS LINE MAINT	1,457,320.81	1,457,320.81
2020	6	50126	0154100	M&S Inven	WWNO	WILMINGTON OPS NORTH	465,075.48	465,075.48
2020	6	50126	0154100	M&S Inven	WWSO	WILMINGTON OPS SOUTH	672,280.29	672,280.29
2020	6	50126	0154100	M&S Inven	WWVC	WHITEVILLE CONST CTR - ERM	236,566.55	236,566.55
2020	6	50126	0154100	M&S Inven	WZBO	ZEBULON OPS CTR	354,654.94	354,654.94
							643,041,682.84	103,838,030.09

DEP 2019
Page 227 Worksheet - Assigned to Construction

Ties to Assigned to Construction TAB
Functionalized Account 154100 (Inventory in Storerooms)

Production	553,548,245.81
Transmission	28,013,519.67
Distribution	78,776,036.05
	<hr/>
	<u>660,337,801.53</u>

DEF Inventory June 2020

Based on 2019 FERC page 227

TRANSMISSION	DISTRIBUTION	Total
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TOTAL 154100 (ties to FERC_BS)

51,490,808 78,856,179 130,346,987

Dec-19 FERC

39.50% 60.50%

Dec-19 Allocation %

June 2020 154100 BU 50226

126,170,426.00

Allocation

49,840,946.31	76,329,479.69	126,170,426.00
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Jun-20

Fiscal Year	Accounting Unit	Bus Unit	Account ID	Account L	Oper Unit	Oper Unit Long Descr	CB	Actual TTD Amount	SUM
2020	6	50221	0154100	M&S Inven	AN00	ANCLOTE COAL COMMON		6,668,962.31	
2020	6	50221	0154100	M&S Inven	CR00	CRYSTAL RIVER COAL COMMON		33,476,269.47	
2020	6	50222	0154100	M&S Inven	AVC0	AVON PARK CT COMMON		1,977.60	
2020	6	50222	0154100	M&S Inven	BBC0	BAYBORO CT COMMON		497,722.98	
2020	6	50222	0154100	M&S Inven	BTC0	BARTOW CT COMMON		1,145,349.53	
2020	6	50222	0154100	M&S Inven	BTCC	COMBINED CYCLE COMMON		32,680,788.51	
2020	6	50222	0154100	M&S Inven	CICC	Citrus Combined Cycle		28,281,666.69	
2020	6	50222	0154100	M&S Inven	DFCT	PE Florida CT Default		9,591.36	
2020	6	50222	0154100	M&S Inven	DYC0	DEBARY CT COMMON		2,888,192.49	
2020	6	50222	0154100	M&S Inven	HNCC	COMBINED CYCLE COMMON		46,004,456.32	
2020	6	50222	0154100	M&S Inven	ICC0	INCESSION CITY CT COMMON		21,547,716.32	
2020	6	50222	0154100	M&S Inven	OSP0	Osprey CC Common		3,114,098.70	
2020	6	50222	0154100	M&S Inven	SWC0	SUWANNEE CT COMMON		761,564.20	
2020	6	50222	0154100	M&S Inven	TGCC	TIGER BAY CC COMMON		4,774,607.55	
2020	6	50222	0154100	M&S Inven	UFC0	FLORIDA CO-GEN COMMON		1,872,046.72	
2020	6	50226	0154100	M&S Inven	WAHA	WACHICOLA SSM STOREROOM		66,161.13	66,161.13
2020	6	50226	0154100	M&S Inven	WAPS	APOPKA STOREROOM		1,167,623.10	1,167,623.10
2020	6	50226	0154100	M&S Inven	WASM	APOPKA SSM		18,402.70	18,402.70
2020	6	50226	0154100	M&S Inven	WBKT	BROOKSVILLE SATELLITE		105,883.34	105,883.34
2020	6	50226	0154100	M&S Inven	WBSC	PIKE BAY STREET		391,875.37	391,875.37
2020	6	50226	0154100	M&S Inven	WBTP	MARK TRANSMISSION POLES		143,862.86	143,862.86
2020	6	50226	0154100	M&S Inven	WBVC	BUENA VISTA CRITICAL SPARES		145,845.51	145,845.51
2020	6	50226	0154100	M&S Inven	WBVM	BUENA VISTA SSM		51,265.19	51,265.19
2020	6	50226	0154100	M&S Inven	WBVS	BUENA VISTA STOREROOM		2,426,830.97	2,426,830.97
2020	6	50226	0154100	M&S Inven	WCBS	WARRABELLE SATELLITE STRM.		18,471.63	18,471.63
2020	6	50226	0154100	M&S Inven	WCMS	CLERMONT STOREROOM		546,883.98	546,883.98
2020	6	50226	0154100	M&S Inven	WCOW	FL- PD-CONWAYLTY		798,349.95	798,349.95
2020	6	50226	0154100	M&S Inven	WCRM	CRYSTAL RIVER SSM		27,585.54	27,585.54
2020	6	50226	0154100	M&S Inven	WCRS	CRAWFORDVILLE SATELLITE		129,476.96	129,476.96
2020	6	50226	0154100	M&S Inven	WCRT	CRAWFORDVILLE TRANS YD		857,004.65	857,004.65
2020	6	50226	0154100	M&S Inven	WCWS	CLEARWATER STOREROOM		1,030,367.73	1,030,367.73
2020	6	50226	0154100	M&S Inven	WCWY	F&H CONTRACTORS		1,008,592.75	1,008,592.75
2020	6	50226	0154100	M&S Inven	WDLS	DELAND STOREROOM		757,952.16	757,952.16
2020	6	50226	0154100	M&S Inven	WDNO	DELLON OPERATIONS CENTER		170,493.65	170,493.65
2020	6	50226	0154100	M&S Inven	WDPC	DELY DISTR CONTRACTOR YARD		5,100.00	5,100.00
2020	6	50226	0154100	M&S Inven	WESS	DELTIS SATELLITE STOREROOM		131,831.14	131,831.14
2020	6	50226	0154100	M&S Inven	WGVC	TEAM FISAL GROVELAND		207,997.05	207,997.05
2020	6	50226	0154100	M&S Inven	WHCC	F&H HAINES CITY		30,761.80	30,761.80
2020	6	50226	0154100	M&S Inven	WHCS	HAINES CITY STOREROOM		770,026.56	770,026.56
2020	6	50226	0154100	M&S Inven	WHGS	HIGHLANDS STOREROOM		913,265.52	913,265.52
2020	6	50226	0154100	M&S Inven	WHSM	HIGH SPRINGS SSM		62,100.63	62,100.63
2020	6	50226	0154100	M&S Inven	WHSS	HIGH SPRINGS SAT STOREROOM		47,732.20	47,732.20
2020	6	50226	0154100	M&S Inven	WINS	INVERNESS SAT STOREROOM		312,309.83	312,309.83
2020	6	50226	0154100	M&S Inven	WIVC	MASTEC CONTRACTORS		130,878.60	130,878.60
2020	6	50226	0154100	M&S Inven	WJMM	JAMESTOWN SSM		10,796.12	10,796.12
2020	6	50226	0154100	M&S Inven	WJMS	JAMESTOWN STOREROOM		1,321,399.58	1,321,399.58
2020	6	50226	0154100	M&S Inven	WJSS	JEFFERSONVILLE SATELLITE STOREROOM		11,508.02	11,508.02
2020	6	50226	0154100	M&S Inven	WLDS	LONGWOOD STOREROOM		898,791.41	898,791.41
2020	6	50226	0154100	M&S Inven	WLEC	FL PD-LECANTO		161,636.49	161,636.49
2020	6	50226	0154100	M&S Inven	WLLC	F&H CONTRACTORS		1,811,056.79	1,811,056.79
2020	6	50226	0154100	M&S Inven	WLRG	Largo Distribution Contractor		1,738,220.35	1,738,220.35
2020	6	50226	0154100	M&S Inven	WLSS	LONGWOOD SATELLITE (MASTEC)		364,880.58	364,880.58
2020	6	50226	0154100	M&S Inven	WLWM	LAKE WALES SSM		11,198.19	11,198.19
2020	6	50226	0154100	M&S Inven	WLWS	LAKE WALES STOREROOM		1,832,094.23	1,832,094.23
2020	6	50226	0154100	M&S Inven	WMCM	MONTICELLO SSM		97,155.02	97,155.02

2020	6	50226	0154100	M&S Inven	WMCS	CELLO SATELLITE - STORERO	527,036.55	527,036.55
2020	6	50226	0154100	M&S Inven	WMDC	WILLBROS CONTRACTOR	203,989.49	203,989.49
2020	6	50226	0154100	M&S Inven	WMDS	SON SATELLITE STOREROOM	147,554.87	147,554.87
2020	6	50226	0154100	M&S Inven	WOCL	FL PD-OCALA	310,073.96	310,073.96
2020	6	50226	0154100	M&S Inven	WOCS	OCALA SAT STOREROOM	457,724.52	457,724.52
2020	6	50226	0154100	M&S Inven	WODE	FL PD-ODESSA	50,258.56	50,258.56
2020	6	50226	0154100	M&S Inven	WODS	ODENA SATELLITE STRM.	326,786.86	326,786.86
2020	6	50226	0154100	M&S Inven	WORS	S.E. ORLANDO STOREROOM	763,867.01	763,867.01
2020	6	50226	0154100	M&S Inven	WPRS	PERRY SATELLITE STRM.	141,415.32	141,415.32
2020	6	50226	0154100	M&S Inven	WSFC	I4 BA CONTRACTOR	19,360.60	19,360.60
2020	6	50226	0154100	M&S Inven	WSPC	ST PETE CRITICAL SPARES	1,103,868.81	1,103,868.81
2020	6	50226	0154100	M&S Inven	WSPM	ST PETE SSM	1,195.72	1,195.72
2020	6	50226	0154100	M&S Inven	WSPR	R DEPARTMENT STOREROOM	3,342,582.92	3,342,582.92
2020	6	50226	0154100	M&S Inven	WSPS	. PETERSBURG STOREROOM	2,258,259.87	2,258,259.87
2020	6	50226	0154100	M&S Inven	WSSS	EVEN SPRINGS STOREROOM	1,279,709.06	1,279,709.06
2020	6	50226	0154100	M&S Inven	WSTP	FL PD-ST PETE	65,904.78	65,904.78
2020	6	50226	0154100	M&S Inven	WSWM	SUWANNEE SSM	66,891.21	66,891.21
2020	6	50226	0154100	M&S Inven	WTPT	ARPON TRANSMISSION DEPT.	706,660.20	706,660.20
2020	6	50226	0154100	M&S Inven	WTRS	TON SATELLITE STOREROOM	150,098.59	150,098.59
2020	6	50226	0154100	M&S Inven	WTSM	N SPRINGS SSM STOREROOM	85,569.71	85,569.71
2020	6	50226	0154100	M&S Inven	WVCY	FL-Villages Distribution Contr	1,117,458.47	1,117,458.47
2020	6	50226	0154100	M&S Inven	WWCS	WILDWOOD CRITICAL SPARES	22,679,850.19	22,679,850.19
2020	6	50226	0154100	M&S Inven	WWGC	TRACTORS (WINTERGARDEN)	550,018.36	550,018.36
2020	6	50226	0154100	M&S Inven	WWGH	FH Ocoee Distr Contractor Yard	147,710.13	147,710.13
2020	6	50226	0154100	M&S Inven	WWGS	INTER GARDEN STOREROOM	842,014.98	842,014.98
2020	6	50226	0154100	M&S Inven	WWSS	WALSINGHAM STOREROOM	1,070,483.38	1,070,483.38
2020	6	50226	0154100	M&S Inven	WWWC	WOOD CENTRAL STOREROOM	64,347,749.76	64,347,749.76
2020	6	50226	0154100	M&S Inven	WWWO	WILDWOOD	19,270.00	19,270.00
2020	6	50226	0154100	M&S Inven	WWWR	D CENT REP SH STOREROOM	927,492.52	927,492.52
2020	6	50226	0154100	M&S Inven	WWWS	WILDWOOD SATELLITE	364,231.54	364,231.54
2020	6	50226	0154100	M&S Inven	WWXT	VILCOX TRANSMISSION YARD	1,074,723.12	1,074,723.12
2020	6	50226	0154100	M&S Inven	WZPS	EPHYRHILLS SATELLITE STRM	286,945.66	286,945.66
							309,895,436.75	126,170,426.00

DEF 2019
Page 227 Worksheet - Assigned to Construction

Verified Formulas
Functionalized Account 154100 (Inventory in Storerooms)

Production	194,062,383.45
Transmission	51,490,808.00
Distribution	78,856,179.00
	<hr/>
	<u>324,409,370.45</u>

From: [Davis, Ashley L](#)
To: [Sterrett, Lane M](#)
Subject: FW: 2021 Inventory
Date: Thursday, September 17, 2020 2:08:32 PM

FYI since you weren't copied

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

From: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Sent: Thursday, September 17, 2020 1:59 PM
To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Cc: Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>; Davis, Ashley L <Ashley.Davis@duke-energy.com>
Subject: RE: 2021 Inventory

I approve of the basis data for the [2021 Inventory Ratio](#) . Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

[2021 Inventory Ratio](#)

Also, please verify naming convention, it appears the file name is inconsistent with prior years.

From: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Sent: Wednesday, September 9, 2020 11:53 AM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>
Subject: 2021 Inventory

The basis data review for the [2021 Inventory Ratio](#) has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

[2021 Inventory Ratio](#)

From: Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>
Sent: Tuesday, September 8, 2020 12:47 PM
To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Subject: 2021 Inventory

The basis data preparation for [Inventory](#) has been completed. Due to our remote working situation,

the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

Z:\cractg\2021\2021 Allocation Information\Support Documentation\Inventory

2021 CPU Seconds/MIPS Ratio Summary

Corporation	Segment	Legacy Duke		Legacy PGN	PNG	Combined Co MIPS Spread	including PNG MIPS Spread	Legacy Duke % (# of Customers)		Legacy PGN	New Duke	Incl PNG				
		Ent (Svcs)	Util (Svcs)	Ent (Svcs)	Ent (Svcs)			Ent (Svcs) S05 ENMF	Util (Svcs) P05/P11 PMRF/PUMF	Ent (Svcs) D05 DEMF	Ent (Svcs)					
		ENMF (S05)	UTMF (S11)	(P05/P11)				D05	D05	OU	OU	OU	OU			
US Franchised Electric & Gas																
Electric Group Operations (Customer Service) 20049		A3	1,675	1,675	-	-	1,675	1,675	73.46%	CUS	0.00%	48.83%	CUS	48.83%	CUS	
Sub-total - DEC			1,675	1,675	-	-	1,675	1,675	73.46%			48.83%		48.83%		
Duke Energy Ohio (Customer Electric) 75024		B1	195	195	-	-	195	195	8.54%	CSOE		5.68%	CSOE	5.68%	CSOE	
Duke Energy Ohio (Customer Gas) 75027		B2	117	117	-	-	117	117	5.15%	CSOG		3.42%	CSOG	3.42%	CSOG	
Sub-total - DEO			312	312	-	-	312	312	13.69%		0.00%	9.10%		9.10%		
Duke Energy Kentucky (Customer Electric) 75085		B3	39	39	-	-	39	39	1.71%	CSKE		1.14%	CSKE	1.14%	CSKE	
Duke Energy Kentucky (Customer Gas) 75087		B4	27	27	-	-	27	27	1.19%	CSKG		0.79%	CSKG	0.79%	CSKG	
Sub-total - DEK			66	66	-	-	66	66	2.90%		0.00%	1.93%		1.93%		
Duke Energy Indiana (Customer) 75116		B5	227	227	-	-	227	227	9.95%	CSIE		6.61%	CSIE	6.61%	CSIE	
Sub-total - DEI			227	227	-	-	227	227	9.95%		0.00%	6.61%		6.61%		
Total - Legacy Duke			2,280	2,280	-	-	2,280	2,280	100.00%		0.00%	66.47%		66.47%		
DE Progress																
DE Progress Customer 50127		A2			561	-	561	561			57.54%	SPCA	16.36%	SPCA	16.36%	SPCA
Total DE Progress					561	-	561	561	0.00%		57.54%		16.36%		16.36%	
DE Florida																
DE Florida Customer 50227		A1			414	-	414	414			42.46%	SPFL	12.07%	SPFL	12.07%	SPFL
Total DE Florida			-	-	414	-	414	414	0.00%		42.46%		12.07%		12.07%	
Total Legacy PGN			-	-	975	-	975	975	0.00%		100.00%		28.43%		28.43%	
Piedmont Natural Gas (Customer) 47157		A4				175	175	175				5.10%	PNCS	5.10%	PNCS	
Total PNG			-	-	-	175	175	175	-	-	5.10%		5.10%		5.10%	
Total Duke Energy & PGN & PNG			2,280	2,280	975	175	3,430	3,430	100.00%		100.00%	100.00%		100.00%		

A

2021 Allocations

Lpar		Mips	Percent	Jurisdiction		
FPCA	1	414	12.07%	Florida PGN	CSS	12.07%
CIMS	2	561	16.36%	Carolinas PGN	CIM	16.36%
PROD	5	605	17.64%	MidWest	CMS	17.64%
SYSH	3	1555	45.34%	Carolinas Duke		
SYSI	3	120	3.50%	Carolinas Duke	CBIS	48.83%
PNG	4	175	5.10%	PNG	PNG	5.10%

Production MIPS 3430 100.00% 100.00%

DEF	414	1 To 2021 CPU Seconds Ratio / 2021 Summary without DEBS
DEP	561	2 To 2021 CPU Seconds Ratio / 2021 Summary without DEBS
DEC	1675	3 To 2021 CPU Seconds Ratio / 2021 Summary without DEBS
PNG	175	4 To 2021 CPU Seconds Ratio / 2021 Summary without DEBS
Midwest	605	5 To 2021 No of Customers Ratio for MainFrames for split

2021 Basis Data
Number of Customers Ratio Summary
 for Month Ended June 2020

Service Company Allocations				Standalone Percentages		Weighted %	
Entity	# Customers	# Employees	# Customers %	# Employees %	with PNY	UTPA	
US Franchised Electric & Gas				%	%	%	S24
DE Carolinas - Electric	2,698,837	J - 1 7,814	28.06%	38.98%	33.51%	1934 - 20018	
PE Carolinas - Electric	1,619,207	J - 2 5,238	16.84%	26.12%	21.47%	XP50 - 50120	
PE Florida - Electric	1,922,213	J - 3 3,100	19.99%	15.46%	17.73%	XP59 - 50220	
Ohio Customer - Electric	730,497	J - 4 406	7.60%	2.02%	4.81%	R909 - 75025	
Ohio Customer - Gas	440,471	J - 5 159	4.58%	0.79%	2.69%	GDOH - 75028	
Subtotal - Ohio	1,170,968	565					
Kentucky Customer - Electric	146,201	J - 6 161	1.52%	0.80%	1.16%	R917 - 75080	
Kentucky Customer - Gas	101,441	J - 7 29	1.05%	0.15%	0.60%	GDKY - 75088	
Subtotal - Kentucky	247,642	190					
Indiana Customer - Electric	850,328	J - 8 1,469	8.84%	7.33%	8.09%	R902 - 75110	
Piedmont	1,108,277	J - 9 1,674	11.52%	8.35%	9.94%	PNGN - 47158	
Total Duke Energy	9,617,472	20,050	100.00%	100.00%	100.00%		

Totals:	8,509,195	
Total Duke Energy - Electric (a+b+c+d+f+h)	7,967,283	
Legacy Duke (a+d+e+f+g+h)	4,967,775	
Legacy Duke - Electric (a+d+f+h)	4,425,863	
Midwest (d+e+f+g+h)	2,268,938	
Midwest - Electric (d+f+h)	1,727,026	
Midwest - Gas (e+g)	541,912	
Midwest - Ohio/Kentucky (d+e+f+g)	1,418,610	
Legacy Progress (b+c)	3,541,420	
Piedmont	1,108,277	
Total Duke Energy with Piedmont	9,617,472	20,050
Total Duke Energy Employees without Piedmont	8,509,195	18,376

Assumptions:

- This factor is based on total number of customers. Excludes regular resale and special sales.

- Allocates costs associated with:

Meters

Marketing and Customer Relations (Customer Services including the Operation of Call Center, Meter Reading, Billing and Payment Processing)

Source: DPC Operating Statistics and Financial Highlights Report (Green Book) from 'Comparative Sales Statistics', page 2.1 column 'Number of Customers' (Duke)

MW data from Ben Flora

2021 Basis Data
Number of Customers Ratio Summary
 for Month Ended June 2020

Service Company Allocations

Midwest_Elec & Gas

Entity	Inputs	UMMR / UMMS / UMNT / UMSD / UMPD			
		%	Customer	Pwr Del	
			S60	S68	S69
US Franchised Electric & Gas					
DE Carolinas - Electric	F 2,698,837				
PE Carolinas - Electric	E 1,619,207				
PE Florida - Electric	G 1,922,213				
Ohio Customer - Electric	H1 730,497	32.20%	CSOE - 75024	SEOH - 75024	VMLO - 75023
Ohio Customer - Gas	H2 440,471	19.41%	CSOG - 75027	SGOH - 75027	GD10 - 75026
Subtotal - Ohio	1,170,968				
Kentucky Customer - Electric	H3 146,201	6.44%	CSKE - 75085	SEKY - 75085	VMLK - 75084
Kentucky Customer - Gas	H4 101,441	4.47%	CSKG - 75087	SGKY - 75087	GD70 - 75086
Subtotal - Kentucky	247,642				
Indiana Customer - Electric	H5 850,328	37.48%	CSIE - 75116	SEIN - 75116	VMLI - 75115
Piedmont	I 1,108,277				
Total Duke Energy	9,617,472	100.00%			

Totals:

Total Duke Energy - Electric (a+b+c+d+f+h)	7,967,283
Legacy Duke (a+d+e+f+g+h)	4,967,775
Legacy Duke - Electric (a+d+f+h)	4,425,863
Midwest (d+e+f+g+h)	2,268,938
Midwest - Electric (d+f+h)	1,727,026
Midwest - Gas (e+g)	541,912
Midwest - Ohio/Kentucky (d+e+f+g)	1,418,610
Legacy Progress (b+c)	3,541,420
Piedmont	1,108,277
Total Duke Energy with PNY	9,617,472
Total Duke Energy without PNY	8,509,195
Total Duke Gas - with PNY	1,650,189

Assumptions:

- This factor is based on total number of customers. Excludes regular resale and special sales.

- Allocates costs associated with:

Meters

Marketing and Customer Relations (Customer Services including the Operation of Call Center, Meter Reading, Billing and Payment)

Source: DPC Operating Statistics and Financial Highlights Report (Green Book) from 'Comparative Sales Statistics', page 2.1 column MW data from Ben Flora

2021 Basis Data
Number of Customers Ratio Summary
 for Month Ended June 2020

Service Company Allocations_SmartGrid Steps

Entity	Inputs	Duke_Elec & Gas		Legacy Duke_Elec		Legacy Duke_Elec & Gas		Duke_Elec		Legacy Progress	
		DSGA		USGE		USGA		DSGE		PSGA	
		%	<i>Pwr Del</i> D89 D90	%	<i>Pwr Del</i> S77 S81	%	<i>Pwr Del</i> S76 S80	%	<i>Pwr Del</i> D93 D94	%	<i>Pwr Del</i> P91 / P92
US Franchised Electric & Gas											
DE Carolinas - Electric	2,698,837	31.72%	6750 - 20017 6750 - 20017	60.98%	6750 - 20017 6750 - 20017	54.33%	6750 - 20017 6750 - 20017	33.87%	6750 - 20017 6750 - 20017		
PE Carolinas - Electric	1,619,207	19.03%	PCGM - 50126 PCGM - 50126					20.32%	PCGM - 50126 PCGM - 50126	45.72%	PCGM - 50126
PE Florida - Electric	1,922,213	22.59%	PFGM - 50226 PFGM - 50226					24.13%	PFGM - 50226 PFGM - 50226	54.28%	PFGM - 50226
Ohio Customer - Electric	730,497	8.58%	ODGE - 75023 ODGE - 75023	16.51%	ODGE - 75023 ODGE - 75023	14.70%	ODGE - 75023 ODGE - 75023	9.17%	ODGE - 75023 ODGE - 75023		
Ohio Customer - Gas	440,471	5.18%	ODGG - 75026 ODGG - 75026					8.87%	ODGG - 75026 ODGG - 75026		
Subtotal - Ohio	1,170,968										
Kentucky Customer - Electric	146,201	1.72%	KDGE - 75084 KDGE - 75084	3.30%	KDGE - 75084 KDGE - 75084	2.94%	KDGE - 75084 KDGE - 75084	1.84%	KDGE - 75084 KDGE - 75084		
Kentucky Customer - Gas	101,441	1.19%	KDGG - 75086 KDGG - 75086					2.04%	KDGG - 75086 KDGG - 75086		
Subtotal - Kentucky	247,642										
Indiana Customer - Electric	850,328	9.99%	IDGM - 75115 IDGM - 75115	19.21%	IDGM - 75115 IDGM - 75115	17.12%	IDGM - 75115 IDGM - 75115	10.67%	IDGM - 75115 IDGM - 75115		
Piedmont	1,108,277										
Total Duke Energy	9,617,472	100.00%		100.00%		100.00%		100.00%		100.00%	

Totals:

Total Duke Energy - Electric (a+b+c+d+f+h)	7,967,283
Legacy Duke (a+d+e+f+g+h)	4,967,775
Legacy Duke - Electric (a+d+f+h)	4,425,863
Midwest (d+e+f+g+h)	2,268,938
Midwest - Electric (d+f+h)	1,727,026
Midwest - Gas (e+g)	541,912
Midwest - Ohio/Kentucky (d+e+f+g)	1,418,610
Legacy Progress (b+c)	3,541,420
Piedmont	1,108,277
Total Duke Energy with PNY	9,617,472
Total Duke Energy without PNY	8,509,195

Assumptions:

- This factor is based on total number of customers. Excludes regular resale and special sales.
- Allocates costs associated with:
 - Meters
 - Marketing and Customer Relations (Customer Services including the Operation of Call Center, Meter Reading, Billing and Payment Processing)

Source: DPC Operating Statistics and Financial Highlights Report (Green Book) from 'Comparative Sales Statistics', page 2.1 column 'Number of Customers' (Duke) MW data from Ben Flora

2021 Basis Data
Number of Customers Ratio Summary
 for Month Ended June 2020

Utility Allocations		Duke_Elec & Gas		Legacy Duke_Elec		Legacy Duke_Elec & Gas		Duke_Elec		Midwest_Elec & Gas		Midwest_Elec	
Entity	Inputs	CUMR / PCMR / PFMR		CNET / PCNT / PFNT / MSCS / MSPS / MSFS		CTMR / PCSD / PFSD / CTSD / PCDA / PFDA		CTNT / PCNA / PFNA / CUMS / PFMS / PCMS		CMMR		CEMR	
		%	Customer	%	Customer	%	Customer	%	Customer	%	Customer	%	Customer
			C38 / C84 / C88		C75 / C83 / C87 U03 / U04 / U05		C37 / C85 / C89 C17 / C82 / C86		C74 / C78 / C79 C99 / U01 / U02		C60		C58
US Franchised Electric & Gas													
DE Carolinas - Electric	2,698,837	31.72%	CUS - 20049	60.98%	NECA - 20049 MECA - 20049	54.33%	CUS - 20049 SECA - 20049	33.87%	NECA - 20049 MRK - 20049				
PE Carolinas - Electric	1,619,207	19.03%	SPCA - 50127					20.32%	NPCA - 50127 MPCA - 50127				
PE Florida - Electric	1,922,213	22.59%	SPFL - 50227					24.13%	NPFL - 50227 MPFL - 50227				
Ohio Customer - Electric	730,497	8.58%	CSOE - 75024	16.51%	NEOH - 75024 MEOH - 75024	14.70%	CSOE - 75024 SEOH - 75024	9.17%	NEOH - 75024 MKOE - 75024	32.20%	CSOE - 75024	42.30%	CSOE - 75024
Ohio Customer - Gas	440,471	5.18%	CSOG - 75027			8.87%	CSOG - 75027 SGOH - 75027			19.41%	CSOG - 75027		
Subtotal - Ohio	1,170,968												
Kentucky Customer - Electric	146,201	1.72%	CSKE - 75085	3.30%	NEKY - 75085 MEKY - 75085	2.94%	CSKE - 75085 SEKY - 75085	1.84%	NEKY - 75085 MKKE - 75085	6.44%	CSKE - 75085	8.47%	CSKE - 75085
Kentucky Customer - Gas	101,441	1.19%	CSKG - 75087			2.04%	CSKG - 75087 SGKY - 75087			4.47%	CSKG - 75087		
Subtotal - Kentucky	247,642												
Indiana Customer - Electric	850,328	9.99%	CSIE - 75116	19.21%	NEIN - 75116 MEIN - 75116	17.12%	CSIE - 75116 SEIN - 75116	10.67%	NEIN - 75116 MKIE - 75116	37.48%	CSIE - 75116	49.23%	CSIE - 75116
Piedmont	1,108,277												
Total Duke Energy	9,617,472	100.00%		100.00%		100.00%		100.00%		100.00%		100.00%	

Totals:

Total Duke Energy - Electric (a+b+c+d+f+h)	7,967,283
Legacy Duke (a+d+e+f+g+h)	4,967,775
Legacy Duke - Electric (a+d+f+h)	4,425,863
Midwest (d+e+f+g+h)	2,268,938
Midwest - Electric (d+f+h)	1,727,026
Midwest - Gas (e+g)	541,912
Midwest - Ohio/Kentucky (d+e+f+g)	1,418,610
Legacy Progress (b+c)	3,541,420
Piedmont	1,108,277
Total Duke Energy - with PNY	9,617,472
Total Duke Energy - without PNY	8,509,195
Total Duke Gas - with PNY	1,650,189

Assumptions:

- This factor is based on total number of customers. Excludes regular resale and special sales.

- Allocates costs associated with:

Meters

Marketing and Customer Relations (Customer Services including the Operation of Call Center, Meter Reading, Billing and Payment Processing)

Source: DPC Operating Statistics and Financial Highlights Report (Green Book) from 'Comparative Sales Statistics', page 2.1 column 'Number of Customers' (Duke)

MW data from Ben Flora

From: [Setser, Jeff R](#)
To: [Davis, Ashley L](#)
Cc: [Coffey, Tim](#); [Sterrett, Lane M](#)
Subject: FW: 2021 Basis Data - Mainframe CPU Seconds _ MIPS
Date: Thursday, September 17, 2020 2:59:06 PM

I approve of the basis data for 2021 Mainframe CPU Seconds _ MIPS. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Sent: Thursday, September 17, 2020 2:43 PM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>; Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Cc: Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: RE: 2021 Basis Data - Mainframe CPU Seconds _ MIPS

The basis data review for Mainframe CPU Seconds _ MIPS has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Monday, September 14, 2020 12:02 PM
To: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Cc: Setser, Jeff R <Jeff.Setser@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: 2021 Basis Data - Mainframe CPU Seconds _ MIPS

The basis data preparation for 2021 Mainframe CPU Seconds _ MIPS has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 2021 Mainframe CPU Seconds _ MIPS](#)

Thank you,
Lane Sterrett

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

2021 MW Capability Basis Data

Corporation	BU	OU	Input Amounts MW Cap (Nameplate) Utility (Svc)	All Jurisdictions Fossil & CC/CT S28 / C28		All Jurisdictions Fossil D99			All Jurisdictions CT/CC S98			Midwest Fossil & CC/CT S99				
				%	STAT	MWs	%	STAT	MWs	%	STAT	MWs	%	STAT		
Power Gen - Support Groups	Fossil	20003	FOPR	A	6,996.00	17.00%	17.00%	6,996.00	38.80%	38.80%	-	0.00%	-	0.00%		
Power Gen - Support Groups - Combined Cycle	CC	20004	CTOM	B	2,126.00	5.16%		-			2,126.00	9.18%	-			
Power Gen - Support Groups	CT	20004	CTOM	C	3,323.00	8.07%	13.23%	-		0.00%	3,323.00	14.35%	23.53%	0.00%		
Total DE Carolinas					12,445.00	30.23%	30.23%	6,996.00	38.80%	38.80%	5,449.00	23.53%	23.53%	-	0.00%	0.00%
Woodsdale CT 1- 6	CT	75082	WDC0	D	564.00	1.37%	1.37%	-		0.00%	564.00	2.44%	2.44%	564.00	6.95%	6.95%
East Bend 2	Fossil	75081	EB02	E	600.00	1.46%	1.46%	600.00	3.33%	3.33%	-	0.00%	600.00	7.40%	7.40%	
Total DE Kentucky					1,164.00	2.83%	2.83%	600.00	3.33%	3.33%	564.00	2.44%	2.44%	1,164.00	14.35%	14.35%
Edwardsport IGCC	IGCC	75111	STWU	F	618.00	1.50%		618.00	3.43%		-		618.00	7.62%		
Gallagher 2&4	Fossil	75111	STWU	G	280.00	0.68%		280.00	1.55%		-		280.00	3.45%		
Cayuga 1-2	Fossil	75111	STWU	H	1,005.00	2.44%		1,005.00	5.57%		-		1,005.00	12.39%		
Gibson 1-5	Fossil	75111	STWU	I	2,845.00	6.91%	11.53%	2,845.00	15.78%	26.33%	-	0.00%	2,845.00	35.07%	58.53%	
Vermillion	CT	75112	CTIN	J	478.00	1.16%		-			478.00	2.07%		478.00	5.89%	
Noblesville	CC	75112	CTIN	K	310.00	0.75%		-			310.00	1.34%		310.00	3.82%	
Cayuga CT 4	CT	75112	CTIN	L	100.00	0.24%		-			100.00	0.43%		100.00	1.23%	
Cayuga Peaking Diesel	CT	75112	CTIN	M	10.00	0.02%		-			10.00	0.04%		10.00	0.12%	
Cadiz-Henry Co 1-3	CT	75112	CTIN	N	91.00	0.22%		-			91.00	0.39%		91.00	1.12%	
Madison 1-8	CT	75112	CTIN	O	704.00	1.71%		-			704.00	3.04%		704.00	8.68%	
Wheatland 1-4	CT	75112	CTIN	R	508.00	1.23%	5.33%	-		0.00%	508.00	2.19%	9.50%	508.00	6.26%	27.12%
Total DE Indiana					6,949.00	16.86%	16.86%	4,748.00	26.33%	26.33%	2,201.00	9.50%	9.50%	6,949.00	85.65%	85.65%
Asheville	CT/CC	50122	CTPC	S	900.00	2.19%		-			900.00	3.89%		-		
Blewett	CT/CC	50122	CTPC	T	68.00	0.17%		-			68.00	0.29%		-		
Darlington	CT/CC	50122	CTPC	U	266.00	0.65%		-			266.00	1.15%		-		
HF Lee	CT/CC	50122	CTPC	V	1,059.00	2.57%		-			1,059.00	4.58%		-		
LV Sutton	CT/CC	50122	CTPC	W	817.00	1.98%		-			817.00	3.53%		-		
Smith Energy Complex	CT/CC	50122	CTPC	X	2,184.00	5.30%		-			2,184.00	9.43%		-		
Wayne County	CT/CC	50122	CTPC	Y	963.00	2.34%		-			963.00	4.16%		-		
WH Weatherspoon	CT/CC	50122	CTPC	Z	164.00	0.40%	15.60%	-		0.00%	164.00	0.71%	27.74%	-	0.00%	
Roxboro	Steam	50121	CLPC	BB	2,462.00	5.98%		2,462.00	13.66%		-		-	-		
Mayo	Steam	50121	CLPC	CC	746.00	1.81%	7.79%	746.00	4.14%	17.80%	-	0.00%	-	-	0.00%	
Total PEC					9,629.00	23.39%	23.39%	3,208.00	17.80%	17.80%	6,421.00	27.74%	27.74%	-	0.00%	0.00%
Bartow CC	CT	50222	CTFF	DD	1,308.00	3.18%		-			1,308.00	5.65%		-		
Citrus CC	CT	50222	CTFF	RR	1,884.00	4.58%		-			1,884.00	8.14%		-		
Osprey CC	CT	50222	CTFF	EE	245.00	0.60%		-			245.00	1.06%		-		
Hines Energy Complex	CT	50222	CTFF	FF	2,182.00	5.30%		-			2,182.00	9.43%		-		
Bayboro	CT	50222	CTFF	GG	238.00	0.58%		-			238.00	1.03%		-		
Debary	CT	50222	CTFF	HH	707.00	1.72%		-			707.00	3.05%		-		
Suwannee	CT	50222	CTFF	II	203.00	0.49%		-			203.00	0.88%		-		
Tiger Bay	CT	50222	CTFF	JJ	231.00	0.56%		-			231.00	1.00%		-		
Avon Park	CT	50222	CTFF	KK	50.00	0.12%		-			50.00	0.22%		-		
Bartow	CT	50222	CTFF	LL	223.00	0.54%		-			223.00	0.96%		-		
Intercession City	CT	50222	CTFF	NN	1,198.00	2.91%		-			1,198.00	5.18%		-		
Univ of Florida	CT	50222	CTFF	OO	43.00	0.10%	20.68%	-		0.00%	43.00	0.19%	36.79%	-	0.00%	
Anclote	Fossil	50221	CLFF	PP	1,035.00	2.51%		1,035.00	5.74%		-		-	-		
Crystal River	Fossil	50221	CLFF	QQ	1,442.00	3.50%	6.01%	1,442.00	8.00%	13.74%	-	0.00%	-	-	0.00%	
Total PEF					10,989.00	26.69%	26.69%	2,477.00	13.74%	13.74%	8,512.00	36.79%	36.79%	-	0.00%	0.00%
Total Duke Energy & Progress					41,176.00	100.00%	100.00%	18,029.00	100.00%	100.00%	23,147.00	100.00%	100.00%	8,113.00	100.00%	100.00%

Assumptions:

- This factor is based on Nameplate Capacity MW's
- Costs associated with Nuclear and Carolinas Hydro will be direct charged and therefore not allocated.
- Allocates costs associated with: Power Planning & Operations (Power Operations)

Carolinas Summary

		# of Units	Station Cap.	Station Cap./ Carolinas	Station Cap./Fleet	
Coal	Roxboro	4	2462	9.61%	5.48%	
	Belews Creek	2	2220	8.67%	4.94%	
	Marshall	4	2078	8.11%	4.63%	
	Cliffside	2	1395	5.45%	3.11%	
	Allen	5	1130	4.41%	2.52%	
	Mayo	1	746	2.91%	1.66%	
CC	Richmond County CC	2	1250	4.88%	2.78%	
	H.F. Lee CC	1	1059	4.14%	2.36%	
	W.S. Lee CC	1	692	2.70%	1.54%	
	Buck CC	1	716	2.80%	1.59%	
	Dan River CC	1	718	2.80%	1.60%	
	Sutton CC	1	719	2.81%	1.60%	
	Asheville CC	2	560	2.19%	1.25%	
	Lincoln CT	16	1,565	6.11%	3.48%	
SCCT	Wayne County CT	5	963	3.76%	2.14%	
	Richmond County CT	5	934	3.65%	2.08%	
	Rockingham CT	5	895	3.49%	1.99%	
	Darlington CT	2	266	1.04%	0.59%	
	Mill Creek CT	8	751	2.93%	1.67%	
	Asheville CT	2	340	1.33%	0.76%	
	Weatherspoon CT	4	164	0.64%	0.37%	
	Lee CT	2	96	0.37%	0.21%	
	Sutton CT	2	98	0.38%	0.22%	
	Blewett CT	4	68	0.27%	0.15%	
	Clemson CHP	1	16	0.06%	0.03%	
	GS	W.S. Lee Steam	1	173	0.68%	0.39%
	PS	Bad Creek	4	1360	5.31%	3.03%
		Jocassee	4	780	3.05%	1.74%
Conventional Hydro	Cowans Ford	4	324	1.27%	0.72%	
	Keowee	2	152	0.59%	0.34%	
	Walters	3	112	0.44%	0.25%	
	Wateree	5	85	0.33%	0.19%	
	Tillery	4	84	0.33%	0.19%	
	Wylie	4	72	0.28%	0.16%	
	Mountain Island	4	62	0.24%	0.14%	
	Nantahala	1	50	0.20%	0.11%	
	Fishing Creek	5	50	0.20%	0.11%	
	Cedar Creek	3	45	0.18%	0.10%	
	Dearborn	3	42	0.16%	0.09%	
	Oxford	2	40	0.16%	0.09%	
	Rhodhiss	3	33	0.13%	0.07%	
	Bridgewater	3	32	0.12%	0.07%	
	Lookout Shoals	3	27	0.11%	0.06%	
	Blewett	6	27	0.11%	0.06%	
	Thorpe	1	20	0.08%	0.04%	
	Great Falls	4	12	0.05%	0.03%	
	Tennessee Creek	1	10	0.04%	0.02%	
	Ninety Nine Islands	4	15	0.06%	0.03%	
	Bear Creek	1	10	0.04%	0.02%	
	Cedar Cliff	2	7	0.03%	0.02%	
	Marshall	2	4	0.02%	0.01%	
Tuckaseegee	1	3	0.01%	0.01%		
Queens Creek	1	1	0.004%	0.00%		
Solar	Warsaw	1	23	0.09%	0.05%	
	Monroe	1	21	0.08%	0.05%	
	Elm City	1	14	0.05%	0.03%	
	Fayetteville	1	8	0.03%	0.02%	
	Mocksville	1	5	0.02%	0.011%	
	Camp Lejeune	1	5	0.02%	0.011%	
Woodleaf	1	2	0.01%	0.004%		
Total Carolinas:		171	25,611		57.02%	

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Midwest Summary

		# of Units	Station Cap.	Station Cap./ Midwest	Station Cap./Fleet
Coal	Gibson	5	2,845	34.80%	6.33%
	Cayuga	2	1,005	12.30%	2.24%
	East Bend	1	600	7.34%	1.34%
	Gallagher	2	280	3.43%	0.62%
CC	Noblesville CC	1	310	3.79%	0.69%
SCCT	Madison CT	8	704	8.61%	1.57%
	Vermillion CT	8	478	5.85%	1.06%
	Woodsdale CT	6	564	6.90%	1.26%
	Wheatland CT	4	508	6.22%	1.13%
	Henry County CT	3	91	1.11%	0.20%
	Cayuga CT 4	1	100	1.22%	0.22%
	Cayuga DSL 3	1	10	0.12%	0.02%
IGCC	Edwardsport IGCC	1	618	7.56%	1.38%
Conv	Markland	3	50.7	0.62%	0.11%
Solar	Crane	1	7	0.09%	0.02%
	Walton	2	2	0.02%	0.00%
	Crittenden	1	1	0.01%	0.00%
Total Midwest:		50	8,174		18.20%

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Florida Summary

		# of Units	Station Cap.	Station Cap./ Florida	Station Cap./Fleet
Coal	Crystal River	2	1,442	12.95%	3.21%
CC	Hines Energy CC	4	2,182	19.60%	4.86%
	Citrus CC	2	1,884	16.92%	4.19%
	Bartow CC	1	1,308	11.75%	2.91%
	Osprey CC	1	245	2.20%	0.55%
	Tiger Bay CC	1	231	2.07%	0.51%
SCCT	Intercession City CT	14	1,198	10.76%	2.67%
	DeBary CT	9	707	6.35%	1.57%
	Bartow CT	4	223	2.00%	0.50%
	Bayboro CT	4	238	2.14%	0.53%
	Suwannee River CT	3	203	1.82%	0.45%
	Avon Park CT	2	50	0.45%	0.11%
GS	Anclote	2	1,035	9.30%	2.30%
Cogen	University of FL Cogen	1	43	0.39%	0.10%
Solar	Columbia	1	43	0.38%	0.10%
	Hamilton	1	43	0.38%	0.10%
	Lake Placid	1	26	0.23%	0.06%
	Trenton	1	26	0.23%	0.06%
	Suwannee	1	4	0.04%	0.01%
	Osceola	1	2	0.02%	0.00%
	Osceola	1	2	0.02%	0.01%
Total Florida:		57	11,135		24.79%

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44,920 Total Fleet

41,176 Total Fleet, excluding Direct Charged and Solar

Notes: Direct charged so leave out of calculation

Carolinas Summary

Midwest Summary

		# of units	Station Cap.	Station Cap. / Carolinas	Station Cap. / Fleet	
Coal	Roxboro	4	2,462	9.61%	5.48%	
	Belews Creek	2	2,220	8.67%	4.94%	
	Marshall	4	2,078	8.11%	4.63%	
	Cliffside	2	1,395	5.45%	3.11%	
	Allen	5	1,130	4.41%	2.52%	
	Mayo	1	746	2.91%	1.66%	
CC	Richmond County CC	2	1,250	4.88%	2.78%	
	H.F. Lee CC	1	1,059	4.14%	2.36%	
	W.S. Lee CC	1	692	2.70%	1.54%	
	Buck CC	1	716	2.80%	1.59%	
	Dan River CC	1	718	2.80%	1.60%	
	Sutton CC	1	719	2.81%	1.60%	
	Asheville CC	2	560	2.19%	1.25%	
SCCT	Lincoln CT	16	1,565	6.11%	3.48%	
	Wayne County CT	5	963	3.76%	2.14%	
	Richmond County CT	5	934	3.65%	2.08%	
	Rockingham CT	5	895	3.49%	1.99%	
	Darlington CT	2	266	1.04%	0.59%	
	Mill Creek CT	8	751	2.93%	1.67%	
	Asheville CT	2	340	1.33%	0.76%	
	Weatherspoon CT	4	164	0.64%	0.37%	
	Lee CT	2	96	0.37%	0.21%	
	Sutton CT	2	98	0.38%	0.22%	
	Blewett CT	4	68	0.27%	0.15%	
	Clemson CHP	1	16	0.06%	0.03%	
	GS	W.S. Lee Steam	1	173	0.68%	0.39%
	PS	Bad Creek	4	1,360	5.31%	3.03%
		Jocassee	4	780	3.05%	1.74%
Conventional Hydro	Cowans Ford	4	324	1.27%	0.72%	
	Keowee	2	152	0.59%	0.34%	
	Walters	3	112	0.44%	0.25%	
	Wateree	5	85	0.33%	0.19%	
	Tillery	4	84	0.33%	0.19%	
	Wylie	4	72	0.28%	0.16%	
	Mountain Island	4	62	0.24%	0.14%	
	Nantahala	1	50	0.20%	0.11%	
	Fishing Creek	5	50	0.20%	0.11%	
	Cedar Creek	3	45	0.18%	0.10%	
	Dearborn	3	42	0.16%	0.09%	
	Oxford	2	40	0.16%	0.09%	
	Rhodhiss	3	33	0.13%	0.07%	
	Bridgewater	3	32	0.12%	0.07%	
	Lookout Shoals	3	27	0.11%	0.06%	
	Blewett	6	27	0.11%	0.06%	
	Thorpe	1	20	0.08%	0.04%	
	Great Falls	4	12	0.05%	0.03%	
	Tennessee Creek	1	10	0.04%	0.02%	
	Ninety Nine Islands	4	15	0.06%	0.03%	
	Bear Creek	1	10	0.04%	0.02%	
	Cedar Cliff	2	7	0.03%	0.02%	
	Marshall	2	4	0.02%	0.01%	
	Tuckaseegee	1	3	0.01%	0.01%	
	Queens Creek	1	1	0.004%	0.00%	
	Solar*	Warsaw	1	23	0.09%	0.05%
		Monroe	1	21	0.08%	0.05%
		Elm City	1	14	0.05%	0.03%
Fayetteville		1	8	0.03%	0.02%	
Mocksville		1	5	0.02%	0.011%	
Camp Lejeune		1	5	0.02%	0.011%	
Woodleaf		1	2	0.01%	0.004%	
Total Carolinas:		171	25,609		57.01%	

		# of units	Station Cap.	Station Cap. / Midwest	Station Cap. / Fleet
Coal	Gibson	5	2,845	34.80%	6.33%
	Cayuga	2	1,005	12.30%	2.24%
	East Bend	1	600	7.34%	1.34%
	Gallagher	2	280	3.43%	0.62%
CC	Noblesville CC	1	310	3.79%	0.69%
SCCT	Madison CT	8	704	8.61%	1.57%
	Vermillion CT	8	478	5.85%	1.06%
	Woodsdale CT	6	564	6.90%	1.26%
	Wheatland CT	4	508	6.22%	1.13%
	Henry County CT	3	91	1.11%	0.20%
	Cayuga CT 4	1	100	1.22%	0.22%
	Cayuga DSL 3	1	10	0.12%	0.02%
IGCC	Edwardsport IGCC	1	618	7.56%	1.38%
Conv	Markland	3	50.7	0.62%	0.11%
Solar*	Crane	1	7	0.09%	0.02%
	Walton	2	2	0.02%	0.00%
	Crittenden	1	1	0.01%	0.00%
Total Midwest:		50	8,174		18.20%

Florida Summary

		# of units	Station Cap.	Station Cap. / Florida	Station Cap. / Fleet
Coal	Crystal River	2	1,442	12.95%	3.21%
CC	Hines Energy CC	4	2,182	19.60%	4.86%
	Citrus CC	2	1,884	16.92%	4.19%
	Bartow CC	1	1,308	11.75%	2.91%
	Osprey CC	1	245	2.20%	0.55%
	Tiger Bay CC	1	231	2.07%	0.51%
SCCT	Intercession City CT	14	1,198	10.76%	2.67%
	DeBary CT	9	707	6.35%	1.57%
	Bartow CT	4	223	2.00%	0.50%
	Bayboro CT	4	238	2.14%	0.53%
	Suwannee River CT	3	203	1.82%	0.45%
	Avon Park CT	2	50	0.45%	0.11%
GS	Anclote	2	1,035	9.30%	2.30%
Cogen	University of FL Cogen	1	43	0.39%	0.10%
Solar*	Columbia	1	43	0.38%	0.10%
	Hamilton	1	43	0.38%	0.10%
	Lake Placid	1	26	0.23%	0.06%
	Trenton	1	26	0.23%	0.06%
	Suwannee	1	4	0.04%	0.01%
	Osceola	1	2	0.02%	0.00%
	Perry	1	2	0.02%	0.01%
Total Florida:		57	11,134		24.79%



Duke Energy Carolinas

Duke Energy Progress Page 4 of 6

		# of units	Station Cap.	Station Cap. / Utility	Station Cap. / Fleet	
Coal	Belews Creek	2	2,220	8.67%	4.94%	
	Marshall	4	2,078	8.11%	4.63%	
	Cliffside	2	1,395	5.45%	3.11%	
	Allen	5	1,130	4.41%	2.52%	
CC	Buck CC	1	716	2.80%	1.59%	
	W.S. Lee CC	1	692	2.70%	1.54%	
	Dan River CC	1	718	2.80%	1.60%	
SCCT	Lincoln CT	16	1,565	6.11%	3.48%	
	Rockingham CT	5	895	3.49%	1.99%	
	Mill Creek CT	8	751	2.93%	1.67%	
	W.S. Lee CT	2	96	0.37%	0.21%	
	Clemson CHP	1	16	0.06%	0.03%	
GS	W.S. Lee Steam	1	173	0.68%	0.39%	
PS	Bad Creek	4	1,360	5.31%	3.03%	
	Jocassee	4	780	3.05%	1.74%	
Conventional Hydro	Cowans Ford	4	324	1.27%	0.72%	
	Keowee	2	152	0.59%	0.34%	
	Wateree	5	85	0.33%	0.19%	
	Wylie	4	72	0.28%	0.16%	
	Mountain Island	4	62	0.24%	0.14%	
	Nantahala	1	50	0.20%	0.11%	
	Fishing Creek	5	50	0.20%	0.11%	
	Cedar Creek	3	45	0.18%	0.10%	
	Dearborn	3	42	0.16%	0.09%	
	Oxford	2	40	0.16%	0.09%	
	Rhodhiss	3	33	0.13%	0.07%	
	Bridgewater	3	32	0.12%	0.07%	
	Lookout Shoals	3	27	0.11%	0.06%	
	Thorpe	1	20	0.08%	0.04%	
	Great Falls	4	12	0.05%	0.03%	
	Tennessee Creek	1	10	0.04%	0.02%	
	Ninety Nine Islands	4	15	0.06%	0.03%	
	Bear Creek	1	10	0.04%	0.02%	
	Cedar Cliff	2	7	0.03%	0.02%	
	Tuckaseegee	1	3	0.01%	0.01%	
	Queens Creek	1	1	0.004%	0.00%	
	Solar	Monroe	1	21	0.082%	0.047%
		Mocksville	1	5	0.02%	0.011%
Woodleaf		1	2	0.01%	0.004%	
Total Carolinas:		117	15,703		34.96%	

		# of units	Station Cap.	Station Cap. / Utility	Station Cap. / Fleet
Coal	Roxboro	4	2,462	9.61%	5.48%
	Mayo	1	746	2.91%	1.66%
CC	Richmond County CC	2	1,250	4.88%	2.78%
	H.F. Lee CC	1	1,059	4.14%	2.36%
	Sutton CC	1	719	2.81%	1.60%
SCCT	Asheville CC	2	560	2.19%	1.25%
	Wayne County CT	5	963	3.76%	2.14%
	Richmond County CT	5	934	3.65%	2.08%
	Darlington CT	2	266	1.04%	0.59%
	Asheville CT	2	340	1.33%	0.76%
	Weatherspoon CT	4	164	0.64%	0.37%
	Sutton CT	2	98	0.38%	0.22%
	Blewett CT	4	68	0.27%	0.15%
Conv	Walters	3	112	0.44%	0.25%
	Tillery	4	84	0.33%	0.19%
	Blewett	6	27	0.11%	0.06%
	Marshall	2	4	0.02%	0.01%
Solar	Warsaw	1	23	0.09%	0.05%
	Elm City	1	14	0.05%	0.03%
	Fayetteville	1	8	0.03%	0.02%
	Camp Lejeune	1	5	0.02%	0.011%
Total Carolinas:		54	9,906		22.05%

Duke Energy Indiana

		# of units	Station Cap.	Station Cap. / Utility	Station Cap. / Fleet
Coal	Gibson	5	2,845	40.60%	6.33%
	Cayuga	2	1,005	14.34%	2.24%
	Gallagher	2	280	4.00%	0.62%
CC	Noblesville CC	1	310	4.42%	0.69%
SCCT	Madison CT	8	704	10.05%	1.57%
	Vermillion CT	8	478	6.82%	1.06%
	Wheatland CT	4	508	7.25%	1.13%
	Henry County CT	3	91	1.30%	0.20%
	Cayuga CT 4	1	100	1.43%	0.22%
	Cayuga DSL 3	1	10	0.14%	0.02%
IGCC	Edwardsport IGCC	1	618	8.82%	1.38%
Conv	Markland	3	50.7	0.72%	0.11%
Solar*	Crane	1	7	0.10%	0.02%
Total Midwest:		40	7,007		15.60%

Duke Energy Florida

		# of units	Station Cap.	Station Cap. / Utility	Station Cap. / Fleet
Coal	Crystal River	2	1,442	12.95%	3.21%
CC	Hines Energy CC	4	2,182	19.60%	4.86%
	Citrus CC	2	1,884	16.92%	4.19%
	Bartow CC	1	1,308	11.75%	2.91%
	Osprey CC	1	245	2.20%	0.55%
	Tiger Bay CC	1	231	2.07%	0.51%
SCCT	Intercession City CT	14	1,198	10.76%	2.67%
	DeBary CT	9	707	6.35%	1.57%
	Bartow CT	4	223	2.00%	0.50%
	Bayboro CT	4	238	2.14%	0.53%
	Suwannee River CT	3	203	1.82%	0.45%
	Avon Park CT	2	50	0.45%	0.11%
GS	Anclote	2	1,035	9.30%	2.30%
Cogen	University of FL Cogen	1	43	0.39%	0.10%
Solar*	Columbia	1	43	0.38%	0.10%
	Hamilton	1	43	0.38%	0.10%
	Lake Placid	1	26	0.23%	0.06%
	Trenton	1	26	0.23%	0.06%
	Suwannee	1	4	0.04%	0.01%
	Osceola	1	2	0.02%	0.00%
	Perry	1	2	0.02%	0.01%
Total Florida:		57	11,134		24.79%

Duke Energy Kentucky

		# of units	Station Cap.	Station Cap. / Utility	Station Cap. / Fleet
Coal	East Bend	1	600	7.34%	1.34%
SCCT	Woodsdale CT	6	564	6.90%	1.26%
Solar*	Walton	2	2.0	0.02%	0.00%
	Crittenden	1	1.0	0.01%	0.00%
Total Midwest:		10	1,167		2.60%



From: [Setser, Jeff R](#)
To: [Davis, Ashley L](#)
Cc: [Sterrett, Lane M](#); [Coffey, Tim](#)
Subject: RE: 2021 Basis Data - MW Capability
Date: Thursday, August 27, 2020 11:22:38 AM

I approve the basis data for 2021 MW Capability Ratios. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Sent: Tuesday, August 25, 2020 3:26 PM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Subject: FW: 2021 Basis Data - MW Capacity

[Link to 2021 MW Capacity Files](#)

As a follow up, I've included a direct link to the files on CRACCTG drive.

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Sent: Tuesday, August 25, 2020 3:22 PM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Subject: FW: 2021 Basis Data - MW Capacity

The basis data review for MW Capacity has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

Thank you,

Ashley

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Wednesday, July 22, 2020 11:22 AM
To: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Subject: RE: 2021 Basis Data - MW Capacity

Updated and saved.

Thanks
Lane

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Sent: Wednesday, July 22, 2020 11:09 AM
To: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Subject: RE: 2021 Basis Data - MW Capacity

I have reviewed the MW Capacity files; and have added comments on the summary tab. Please review the comments.

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Tuesday, July 21, 2020 2:45 PM
To: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Cc: Setser, Jeff R <Jeff.Setser@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: 2021 Basis Data - MW Capacity

The basis data preparation for 2021 MW Capacity has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 2021 MW Capacity](#)

Thank you,
Lane Sterrett

2021 Basis Data
Number of Customers Ratio Summary
 for Month Ended June 2020

Service Company Allocations				Standalone Percentages		Weighted %	
Entity	# Customers	# Employees	# Customers %	# Employees %	with PNY	UTPA	
US Franchised Electric & Gas				%	%	%	S24
DE Carolinas - Electric	2,698,837	J - 1 7,814	28.06%	38.98%	33.51%	1934 - 20018	
PE Carolinas - Electric	1,619,207	J - 2 5,238	16.84%	26.12%	21.47%	XP50 - 50120	
PE Florida - Electric	1,922,213	J - 3 3,100	19.99%	15.46%	17.73%	XP59 - 50220	
Ohio Customer - Electric	730,497	J - 4 406	7.60%	2.02%	4.81%	R909 - 75025	
Ohio Customer - Gas	440,471	J - 5 159	4.58%	0.79%	2.69%	GDOH - 75028	
Subtotal - Ohio	1,170,968	565					
Kentucky Customer - Electric	146,201	J - 6 161	1.52%	0.80%	1.16%	R917 - 75080	
Kentucky Customer - Gas	101,441	J - 7 29	1.05%	0.15%	0.60%	GDKY - 75088	
Subtotal - Kentucky	247,642	190					
Indiana Customer - Electric	850,328	J - 8 1,469	8.84%	7.33%	8.09%	R902 - 75110	
Piedmont	1,108,277	J - 9 1,674	11.52%	8.35%	9.94%	PNGN - 47158	
Total Duke Energy	9,617,472	20,050	100.00%	100.00%	100.00%		
Totals:	8,509,195						
Total Duke Energy - Electric (a+b+c+d+f+h)	7,967,283						
Legacy Duke (a+d+e+f+g+h)	4,967,775						
Legacy Duke - Electric (a+d+f+h)	4,425,863						
Midwest (d+e+f+g+h)	2,268,938						
Midwest - Electric (d+f+h)	1,727,026						
Midwest - Gas (e+g)	541,912						
Midwest - Ohio/Kentucky (d+e+f+g)	1,418,610						
Legacy Progress (b+c)	3,541,420						
Piedmont	1,108,277						
Total Duke Energy with Piedmont	9,617,472	20,050					
Total Duke Energy Employees without Piedmont	8,509,195	18,376					

Assumptions:

- This factor is based on total number of customers. Excludes regular resale and special sales.

- Allocates costs associated with:

Meters

Marketing and Customer Relations (Customer Services including the Operation of Call Center, Meter Reading, Billing and Payment Processing)

Source: DPC Operating Statistics and Financial Highlights Report (Green Book) from 'Comparative Sales Statistics', page 2.1 column 'Number of Customers' (Duke) MW data from Ben Flora

2021 Basis Data
Number of Customers Ratio Summary
 for Month Ended June 2020

Service Company Allocations

Duke_Elec & Gas

Legacy Duke_Elec

Legacy Duke_Elec & Gas

Duke_Elec

Legacy Progress

Entity	Inputs	DEMS / GIPA / DUMR / DCIS / DCTH						NET / UTNT / MSST		UTSG / UTMR / STD			DTNT / DUMS			PUSD				
		%	Pwr Del D14	%	Pwr Del T01 / T02	Spec Gov DG5	Customer D37	Other T05	%	Customer S75 / D98	%	Customer S84 / S85 / S37 S17		%	Customer D75 D95		Pwr Del T03 / T04	%	Customer P17	
US Franchised Electric & Gas																				
DE Carolinas - Electric	F	2,698,837	28.06%	6715 - 20017	31.72%	GSCE - 20017	1934 - 20018	CUS - 20049	CISC - 20049	60.98%	NECA - 20049	54.33%	CUS - 20049	SECA - 20049	33.87%	NECA - 20049	MRK - 20049	GSCE - 20017		
PE Carolinas - Electric	E	1,619,207	16.84%	MLPC - 50126	19.03%	GSPE - 50126	XP50 - 50120	SPCA - 50127	CISP - 50127		MECA - 20049				20.32%	SPCA - 50127	MPCA - 50127	GSPE - 50126	45.72%	SPCA - 50127
PE Florida - Electric	G	1,922,213	19.99%	MLPF - 50226	22.59%	GSFE - 50226	XP60 - 50220	SPFL - 50227	CISF - 50227						24.13%	SPFL - 50227	MPFL - 50227	GSFE - 50226	54.28%	SPFL - 50227
Ohio Customer - Electric	H1	730,497	7.60%	VMLO - 75023	8.58%	GSOE - 75023	R909 - 75025	CSOE - 75024	CISO - 75024	16.51%	NEOH - 75024	14.70%	CSOE - 75024	SEOH - 75024	9.17%	NEOH - 75024	MKOE - 75024	GSOE - 75023		
Ohio Customer - Gas	H2	440,471	4.58%	GD10 - 75026	5.18%	GSOG - 75026	GDOH - 75028	CSOG - 75027	CIGO - 75027		MEOH - 75024	8.87%	CSOG - 75027	SGOH - 75027						
Subtotal - Ohio		1,170,968																		
Kentucky Customer - Electric	H3	146,201	1.52%	VMLK - 75084	1.72%	GSKE - 75084	R917 - 75080	CSKE - 75085	CISK - 75085	3.30%	NEKY - 75085	2.94%	CSKE - 75085	SEKY - 75085	1.84%	NEKY - 75085	MKKE - 75085	GSKE - 75084		
Kentucky Customer - Gas	H4	101,441	1.05%	GD70 - 75086	1.19%	GSKG - 75086	GDKY - 75088	CSKG - 75087	CIGK - 75087		MEKY - 75085	2.04%	CSKG - 75087	SGKY - 75087						
Subtotal - Kentucky		247,642																		
Indiana Customer - Electric	H5	850,328	8.84%	VMLI - 75115	9.99%	GSIE - 75115	R902 - 75110	CSIE - 75116	CISI - 75116	19.21%	NEIN - 75116	17.12%	CSIE - 75116	SEIN - 75116	10.67%	NEIN - 75116	MKIE - 75116	GSIE - 75115		
Piedmont	I	1,108,277	11.52%	PGOP - 47156					PNGN - 47158		MEIN - 75116									
Total Duke Energy		9,617,472	100.00%		100.00%					100.00%		100.00%			100.00%					100.00%

Totals:

Total Duke Energy - Electric (a+b+c+d+f+h)	7,967,283
Legacy Duke (a+d+e+f+g+h)	4,967,775
Legacy Duke - Electric (a+d+f+h)	4,425,863
Midwest (d+e+f+g+h)	2,268,938
Midwest - Electric (d+f+h)	1,727,026
Midwest - Gas (e+g)	541,912
Midwest - Ohio/Kentucky (d+e+f+g)	1,418,610
Legacy Progress (b+c)	3,541,420
Piedmont	1,108,277
Total Duke Energy with PNY	9,617,472
Total Duke Energy without PNY	8,509,195
Total Duke Gas - with PNY	1,650,189

Assumptions:
 - This factor is based on total number of customers. Excludes regular resale and special sales.
 - Allocates costs associated with:
 Meters
 Marketing and Customer Relations (Customer Services including the Operation of Call Center, Meter Reading, Billing and Payment Processing)
Source: DPC Operating Statistics and Financial Highlights Report (Green Book) from 'Comparative Sales Statistics', page 2.1 column 'Number of Customers' (Duke)
 MW data from Ben Flora

2021 Basis Data
Number of Customers Ratio Summary
 for Month Ended June 2020

Service Company Allocations

Entity	Inputs	Midwest_Elec & Gas			Midwest_Elec		Midwest_OH & KY_Elec & Gas		Midwest_Gas			
		UMMR / UMMS / UMNT / UMSD / UMPD			UEMR / UEMS / UESD		UOMR / UWPD		UGSD			
		%	Customer	Pwr Del	%	Customer	Pwr Del	%	Customer	Pwr Del	%	Pwr Del
		S60	S68	S69		S58	S66		S59	S70		S67
US Franchised Electric & Gas												
DE Carolinas - Electric	F	2,698,837										
PE Carolinas - Electric	E	1,619,207										
PE Florida - Electric	G	1,922,213										
Ohio Customer - Electric	H1	730,497	32.20%	CSOE - 75024	SEOH - 75024	VMLO - 75023	42.30%	CSOE - 75024	PD01 - 75023	51.49%	CSOE - 75024	VWCO - 75023 - PDWCOM
Ohio Customer - Gas	H2	440,471	19.41%	CSOG - 75027	SGOH - 75027	GD10 - 75026		CSOG - 75027		31.05%	CSOG - 75027	GD10 - 75026 - PDWCOM
Subtotal - Ohio		1,170,968										81.28% GD10 - 75026
Kentucky Customer - Electric	H3	146,201	6.44%	CSKE - 75085	SEKY - 75085	VMLK - 75084	8.47%	CSKE - 75085	PD02 - 75084	10.31%	CSKE - 75085	VWCK - 75084 - PDWCOM
Kentucky Customer - Gas	H4	101,441	4.47%	CSKG - 75087	SGKY - 75087	GD70 - 75086		CSKG - 75087		7.15%	CSKG - 75087	GD70 - 75086 - PDWCOM
Subtotal - Kentucky		247,642										18.72% GD70 - 75086
Indiana Customer - Electric	H5	850,328	37.48%	CSIE - 75116	SEIN - 75116	VMLI - 75115	49.23%	CSIE - 75116	PD03 - 75115			
Piedmont	I	1,108,277										
Total Duke Energy		9,617,472	100.00%				100.00%					100.00%

Totals:

Total Duke Energy - Electric (a+b+c+d+f+h)	7,967,283
Legacy Duke (a+d+e+f+g+h)	4,967,775
Legacy Duke - Electric (a+d+f+h)	4,425,863
Midwest (d+e+f+g+h)	2,268,938
Midwest - Electric (d+f+h)	1,727,026
Midwest - Gas (e+g)	541,912
Midwest - Ohio/Kentucky (d+e+f+g)	1,418,610
Legacy Progress (b+c)	3,541,420
Piedmont	1,108,277
Total Duke Energy with PNY	9,617,472
Total Duke Energy without PNY	8,509,195
Total Duke Gas - with PNY	1,650,189

Assumptions:
 - This factor is based on total number of customers. Excludes regular resale
 - Allocates costs associated with:
 Meters
 Marketing and Customer Relations (Customer Services including the Op
Source: DPC Operating Statistics and Financial Highlights Report (Green MW data from Ben Flora

2021 Basis Data
Number of Customers Ratio Summary
 for Month Ended June 2020

Service Company Allocations_SmartGrid Steps

Entity	Inputs	Duke_Elec & Gas		Legacy Duke_Elec		Legacy Duke_Elec & Gas		Duke_Elec		Legacy Progress					
		DSGA		USGE		USGA		DSGE		PSGA					
		Pwr Del		Pwr Del		Pwr Del		Pwr Del		Pwr Del					
		%	D89	D90	%	S77	S81	%	S76	S80	%	D93	D94	%	P91 / P92
US Franchised Electric & Gas															
DE Carolinas - Electric	2,698,837	31.72%	6750 - 20017	6750 - 20017	60.98%	6750 - 20017	6750 - 20017	54.33%	6750 - 20017	6750 - 20017	33.87%	6750 - 20017	6750 - 20017		
PE Carolinas - Electric	1,619,207	19.03%	PCGM - 50126	PCGM - 50126							20.32%	PCGM - 50126	PCGM - 50126	45.72%	PCGM - 50126
PE Florida - Electric	1,922,213	22.59%	PFGM - 50226	PFGM - 50226							24.13%	PFGM - 50226	PFGM - 50226	54.28%	PFGM - 50226
Ohio Customer - Electric	730,497	8.58%	ODGE - 75023	ODGE - 75023	16.51%	ODGE - 75023	ODGE - 75023	14.70%	ODGE - 75023	ODGE - 75023	9.17%	ODGE - 75023	ODGE - 75023		
Ohio Customer - Gas	440,471	5.18%	ODGG - 75026	ODGG - 75026				8.87%	ODGG - 75026	ODGG - 75026					
Subtotal - Ohio	1,170,968														
Kentucky Customer - Electric	146,201	1.72%	KDGE - 75084	KDGE - 75084	3.30%	KDGE - 75084	KDGE - 75084	2.94%	KDGE - 75084	KDGE - 75084	1.84%	KDGE - 75084	KDGE - 75084		
Kentucky Customer - Gas	101,441	1.19%	KDGG - 75086	KDGG - 75086				2.04%	KDGG - 75086	KDGG - 75086					
Subtotal - Kentucky	247,642														
Indiana Customer - Electric	850,328	9.99%	IDGM - 75115	IDGM - 75115	19.21%	IDGM - 75115	IDGM - 75115	17.12%	IDGM - 75115	IDGM - 75115	10.67%	IDGM - 75115	IDGM - 75115		
Piedmont	1,108,277														
Total Duke Energy	9,617,472	100.00%			100.00%			100.00%			100.00%			100.00%	

Totals:

Total Duke Energy - Electric (a+b+c+d+f+h)	7,967,283
Legacy Duke (a+d+e+f+g+h)	4,967,775
Legacy Duke - Electric (a+d+f+h)	4,425,863
Midwest (d+e+f+g+h)	2,268,938
Midwest - Electric (d+f+h)	1,727,026
Midwest - Gas (e+g)	541,912
Midwest - Ohio/Kentucky (d+e+f+g)	1,418,610
Legacy Progress (b+c)	3,541,420
Piedmont	1,108,277
Total Duke Energy with PNY	9,617,472
Total Duke Energy without PNY	8,509,195

Assumptions:

- This factor is based on total number of customers. Excludes regular resale and special sales.
- Allocates costs associated with:
 - Meters
 - Marketing and Customer Relations (Customer Services including the Operation of Call Center, Meter Reading, Billing and Payment Processing)

Source: DPC Operating Statistics and Financial Highlights Report (Green Book) from 'Comparative Sales Statistics', page 2.1 column 'Number of Customers' (Duke) MW data from Ben Flora

2021 Basis Data
 Number of Customers Ratio Summary
 for Month Ended June 2020

Utility Allocations		Duke_Elec & Gas		Legacy Duke_Elec			Legacy Duke_Elec & Gas			Duke_Elec			Midwest_Elec & Gas		Midwest_Elec	
Entity	Inputs	CUMR / PCMR / PFMR		CNET / PCNT / PFNT / MSCS / MSPS / MSFS			CTMR / PCSD / PFSD / CTSD / PCDA / PFDA			CTNT / PCNA / PFNA / CUMS / PFMS / PCMS			CMMR		CEMR	
		%	Customer	%	Customer		%	Customer		%	Customer		%	Customer	%	Customer
			C38 / C84 / C88		C75 / C83 / C87	U03 / U04 / U05		C37 / C85 / C89	C17 / C82 / C86		C74 / C78 / C79	C99 / U01 / U02		C60		C58
US Franchised Electric & Gas																
DE Carolinas - Electric	2,698,837	31.72%	CUS - 20049	60.98%	NECA - 20049	MECA - 20049	54.33%	CUS - 20049	SECA - 20049	33.87%	NECA - 20049	MRK - 20049				
PE Carolinas - Electric	1,619,207	19.03%	SPCA - 50127							20.32%	NPCA - 50127	MPCA - 50127				
PE Florida - Electric	1,922,213	22.59%	SPFL - 50227							24.13%	NPFL - 50227	MPFL - 50227				
Ohio Customer - Electric	730,497	8.58%	CSOE - 75024	16.51%	NEOH - 75024	MEOH - 75024	14.70%	CSOE - 75024	SEOH - 75024	9.17%	NEOH - 75024	MKOE - 75024	32.20%	CSOE - 75024	42.30%	CSOE - 75024
Ohio Customer - Gas	440,471	5.18%	CSOG - 75027				8.87%	CSOG - 75027	SGOH - 75027				19.41%	CSOG - 75027		
Subtotal - Ohio	1,170,968															
Kentucky Customer - Electric	146,201	1.72%	CSKE - 75085	3.30%	NEKY - 75085	MEKY - 75085	2.94%	CSKE - 75085	SEKY - 75085	1.84%	NEKY - 75085	MKKE - 75085	6.44%	CSKE - 75085	8.47%	CSKE - 75085
Kentucky Customer - Gas	101,441	1.19%	CSKG - 75087				2.04%	CSKG - 75087	SGKY - 75087				4.47%	CSKG - 75087		
Subtotal - Kentucky	247,642															
Indiana Customer - Electric	850,328	9.99%	CSIE - 75116	19.21%	NEIN - 75116	MEIN - 75116	17.12%	CSIE - 75116	SEIN - 75116	10.67%	NEIN - 75116	MKIE - 75116	37.48%	CSIE - 75116	49.23%	CSIE - 75116
Piedmont	1,108,277															
Total Duke Energy	9,617,472	100.00%		100.00%			100.00%			100.00%			100.00%		100.00%	

Totals:

Total Duke Energy - Electric (a+b+c+d+f+h)	7,967,283
Legacy Duke (a+d+e+f+g+h)	4,967,775
Legacy Duke - Electric (a+d+f+h)	4,425,863
Midwest (d+e+f+g+h)	2,268,938
Midwest - Electric (d+f+h)	1,727,026
Midwest - Gas (e+g)	541,912
Midwest - Ohio/Kentucky (d+e+f+g)	1,418,610
Legacy Progress (b+c)	3,541,420
Piedmont	1,108,277
Total Duke Energy - with PNY	9,617,472
Total Duke Energy - without PNY	8,509,195
Total Duke Gas - with PNY	1,650,189

Assumptions:

- This factor is based on total number of customers. Excludes regular resale and special sales.
- Allocates costs associated with:
 - Meters
 - Marketing and Customer Relations (Customer Services including the Operation of Call Center, Meter Reading, Billing and Payment Processing)

Source: DPC Operating Statistics and Financial Highlights Report (Green Book) from 'Comparative Sales Statistics', page 2.1 column 'Number of Customers' (Duke) MW data from Ben Flora

E

Duke Energy Progress
Number of Active Electric Customers
06-June 2020

SYSTEM TOTALS CURRENT MONTH-END	Current Year	Prior Year	Increase (Decrease)	% Change
Residential	1,374,844	1,348,544	26,300	1.95%
Commercial	238,933	236,851	2,082	0.88%
Industrial	4,001	4,025	-24	(0.60)%
Public Street Lighting	1,415	1,417	-2	(0.14)%
Other Public Authority	5	5	0	0%
NCEMPA	0	0	0	0%
NCEMC	1	1	0	0%
Resale	8	8	0	0%
TOTAL ELECTRIC CUSTOMERS	1,619,207 B	1,590,851	28,356	1.78%

SYSTEM TOTALS YEAR TO DATE AVERAGE				
Residential	1,367,017	1,344,096	22,921	1.71%
Commercial	238,008	235,969	2,039	0.86%
Industrial	4,002	4,038	(36)	(0.89)%
Public Street Lighting	1,416	1,417	(1)	(0.08)%
Other Public Authority	5	5	0	0%
NCEMPA	0	0	0	0%
NCEMC	1	1	0	0%
Resale	8	8	0	0%
TOTAL ELECTRIC CUSTOMERS	1,610,457	1,585,534	24,923	1.57%

NORTH CAROLINA CURRENT MONTH-END				
Residential	1,235,760	1,211,180	24,580	2.03%
Commercial	207,217	205,298	1,919	0.93%
Industrial	3,407	3,418	-11	(0.32)%
Public Street Lighting	1,120	1,122	-2	(0.18)%
Other Public Authority	4	4	0	0%
NCEMPA	0	0	0	0%
NCEMC	1	1	0	0%
Resale	5	5	0	0%
TOTAL ELECTRIC CUSTOMERS	1,447,514	1,421,028	26,486	1.86%

NORTH CAROLINA YEAR TO DATE AVERAGE				
Residential	1,228,770	1,207,089	21,680	1.80%
Commercial	206,428	204,472	1,956	0.96%
Industrial	3,405	3,433	(27)	(0.80)%
Public Street Lighting	1,121	1,122	(1)	(0.10)%
Other Public Authority	4	4	0	0%
NCEMPA	0	0	0	0%
NCEMC	1	1	0	0%
Resale	5	5	0	0%
TOTAL ELECTRIC CUSTOMERS	1,439,733	1,416,125	23,608	1.67%

From: [Graham, Dale](#)
To: [Sterrett, Lane M](#)
Cc: [Davis, Ashley L](#)
Subject: RE: ACTION REQUIRED: Request for total DEP retail customers as of June30, 2020 - Due August 1, 2020
Date: Monday, July 13, 2020 2:27:33 PM
Attachments: [06.20.Cus...rchive.pdf](#)
[image.png](#)
[image.png](#)

Hello Lane,

Here is the information as requested. Please let me know if you have any questions.

Thank you,

Dale Graham
Senior Accounting Analyst, DEP Reporting
(980) 373-9625



From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Monday, July 13, 2020 2:26 PM
To: Graham, Dale <Dale.Graham@duke-energy.com>
Cc: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Subject: ACTION REQUIRED: Request for total DEP retail customers as of June30, 2020 - Due August 1, 2020
Importance: High

Dale

I am not sure if you are the correct person, if not, please let me know whom I need to send this to.

It that time of year again to do the Basis Data recalculations; however, this year they want us to load the 2021 Stats into the Budget the first of October instead of December so I need this information as soon as possible.

Could you please send me the DEP Customers as of June 2020 or let me know where I get the information.

For your reference, I have attached what I received last year.

If possible, I would like to have the information returned by August 1st.

Thanks

Lane

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations



F

**Carolinas Operating Revenue Report - Electric
 US Franchised Electric & Gas**

Periods 6 Through 6 of the Year 2020

	NORTH CAROLINA					South Carolina					SYSTEM TOTAL				
	RATES BILLED	Number of Customers	Consumption (KWH)	Revenue (\$)	Cents per KWH	RATES BILLED	Number of Customers	Consumption (KWH)	Revenue (\$)	Cents per KWH	RATES BILLED	Number of Customers	Consumption (KWH)	Revenue (\$)	Cents per KWH
Residential G.L. Acct 440.00	1,822,523	1,786,061	1,700,445,397	178,782,641.57	10.51	525,696	517,241	534,950,646	62,406,117.14	11.67	2,348,219	2,303,302	2,235,396,043	241,188,758.71	10.79
General Service G.L. Acct 442.10	550,704	273,822	1,823,872,264	138,940,177.03	7.62	213,680	92,680	435,573,971	40,127,230.32	9.21	764,384	366,502	2,259,446,235	179,067,407.35	7.93
Textile	335	354	142,014,681	8,400,420.87	5.92	102	104	61,298,803	3,953,876.6	6.45	437	458	203,313,484	12,354,297.47	6.08
Industrial - Other	4,405	4,237	757,362,168	45,669,228.36	6.03	1,438	1,402	590,956,526	34,272,262.23	5.80	5,843	5,639	1,348,318,694	79,941,490.59	5.93
Total Industrial Service G.L. Acct 442.20	4,740	4,591	899,376,849	54,069,649.23	6.01	1,540	1,506	652,255,329	38,226,138.83	5.86	6,280	6,097	1,551,632,178	92,295,788.06	5.95
Other Energy G.L. Acct 444.00	17,388	17,388	21,654,570	2,994,325.9	13.83	5,548	5,548	4,229,237	751,663.08	17.77	22,936	22,936	25,883,807	3,745,988.98	14.47
Total Retail Sales Billed	2,395,355	2,081,862	4,445,349,080	374,786,793.73	8.43	746,464	616,975	1,627,009,183	141,511,149.37	8.70	3,141,819	2,698,837	6,072,358,263	516,297,943.1	8.50
Resale Service	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BPM	-	-	6,119,230	640,712.93	10.47	-	-	460,000	21,120.	4.59	-	-	6,579,230	661,832.93	10.06
WHSE	-	-	275,811,192	14,413,239.05	5.23	-	-	402,302,811	25,827,515.23	6.42	-	-	678,114,003	40,240,754.28	5.93
DCJD	-	-	115,874,000	1,898,109.17	1.64	-	-	-	-	-	-	-	115,874,000	1,898,109.17	1.64
DCMT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MITI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
COOPS	-	-	427,447	415,849.76	97.29	-	-	-	-	-	-	-	427,447	415,849.76	97.29
MUNIS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-7,940,986	-279,771.98	3.52	-	-	230,972	5,674.48	2.46	-	-	-7,710,014	-274,097.5	3.56
Resale Service G.L. Acct 447.00	-	-	390,290,883	17,088,138.93	4.38	-	-	402,993,783	25,854,309.71	6.42	-	-	793,284,666	42,942,448.64	5.41
Nantahala Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Consolidated Energy Sold and Transferred	2,395,355	2,081,862	4,835,639,963	391,874,932.66	8.10	746,464	616,975	2,030,002,966	167,365,459.08	8.24	3,141,819	2,698,837	6,865,642,929	559,240,391.74	8.15

	Billing Day Average
Residential	29.61
General Service	29.99
Textile	30.4
Industrial - Other	30.19
Total Industrial Service	30.2
Other Energy	30.14
Total Resale Service	-
Total Retail Sales Billed	29.7

From: [Lynch, Edward V](#)
To: [Sterrett, Lane M](#)
Cc: [Davis, Ashley L](#)
Subject: RE: ACTION REQUIRED: Request for total DEF retail customers as of June 2020 - Due August 1, 2020
Date: Friday, July 10, 2020 2:44:43 PM

Here are the June 2020 reported number of Billed Customers

DEF	June 2020
Retail	1,922,213 B
Wholesale	13
Total	1,922,226

Ed Lynch
Load Forecasting

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Friday, July 10, 2020 2:37 PM
To: Lynch, Edward V <Edward.Lynch@duke-energy.com>
Cc: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Subject: ACTION REQUIRED: Request for total DEF retail customers as of June 2020 - Due August 1, 2020
Importance: High

Ed

It that time of year again to do the Basis Data recalculations; however, this year they want us to load the 2021 Stats into the Budget the first of October instead of December so I need this information as soon as possible.

Could you please send me the DEF Customers as of June 2020 or let me know where I get the information.

If possible, I would like to have the information returned by August 1st.

Thanks

Lane

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: Lane.Sterrett@duke-energy.com

H

Duke Energy Midwest
 Number of Retail Customers (YTD Average)
 Jun 2020



	Electric					Gas		
	Indiana	Ohio	Kentucky	OH/KY Subtotal	Midwest	Ohio	Kentucky	Midwest
Current Year								
Residential	743,501	651,047	130,715	781,762	1,525,263	402,401	93,589	495,990
Commercial	92,269	71,031	13,721	84,752	177,021	35,278	7,213	42,491
Industrial	2,699	2,131	363	2,494	5,193	1,351	246	1,597
Other Public Authority	10,051	3,320	932	4,252	14,303	1,331	371	1,702
Other	1,808	2,968	470	3,438	5,246	110	22	132
Total Retail	850,328	730,497	146,201	876,698	1,727,026	440,471	101,441	541,912
	B5	B1	B3			B2	B4	
Prior Year								
Residential	732,741	643,382	127,781	771,163	1,503,904	398,844	92,604	491,448
Commercial	91,514	70,310	13,609	83,919	175,433	35,298	7,220	42,518
Industrial	2,695	2,112	359	2,471	5,166	1,365	251	1,616
Other Public Authority	10,056	3,343	941	4,284	14,340	1,334	377	1,711
Other	1,743	2,926	458	3,384	5,127	111	24	135
Total Retail	838,749	722,073	143,148	865,221	1,703,970	436,952	100,476	537,428
Variance to Prior Year								
Residential	10,760	7,665	2,934	10,599	21,359	3,557	985	4,542
Commercial	755	721	112	833	1,588	(20)	(7)	(27)
Industrial	4	19	4	23	27	(14)	(5)	(19)
Other Public	(5)	(23)	(9)	(32)	(37)	(3)	(6)	(9)
Other	65	42	12	54	119	(1)	(2)	(3)
Total Variance	11,579	8,424	3,053	11,477	23,056	3,519	965	4,484
Percent Var to Prior								
Residential	1.47	1.19	2.30	1.37	1.42	0.89	1.06	0.92
Commercial	0.83	1.03	0.82	0.99	0.91	(0.06)	(0.10)	(0.06)
Industrial	0.15	0.90	1.11	0.93	0.52	(1.03)	(1.99)	(1.18)
Other Public Authority	(0.05)	(0.69)	(0.96)	(0.75)	(0.26)	(0.22)	(1.59)	(0.53)
Other	3.73	1.44	2.62	1.60	2.32	(0.90)	(8.33)	(2.22)
Total Variance	1.38	1.17	2.13	1.33	1.35	0.81	0.96	0.83
Plan								
Residential	737,408	647,340	128,801	776,141	1,513,548	401,458	92,961	494,419
Commercial	91,768	70,741	13,799	84,540	176,308	35,502	7,230	42,732
Industrial	2,690	2,125	352	2,477	5,166	1,360	251	1,610
Other Public Authority	10,040	3,354	960	4,314	14,353	1,342	376	1,718
Other	1,774	2,998	451	3,449	5,223	110	22	132
Total Plan	843,678	726,558	144,363	870,920	1,714,599	439,771	100,839	540,611
Variance to Plan								
Residential	6,093	3,707	1,914	5,621	11,714	943	629	1,572
Commercial	501	290	(78)	212	713	(224)	(17)	(241)
Industrial	10	6	11	17	27	(9)	(5)	(14)
Other Public	12	(34)	(28)	(62)	(50)	(11)	(5)	(16)
Other	34	(30)	19	(11)	23	0	0	0
Total Variance	6,650	3,939	1,838	5,777	12,427	699	602	1,301
Percent Var to Plan								
Residential	0.83	0.57	1.49	0.72	0.77	0.23	0.68	0.32
Commercial	0.55	0.41	(0.57)	0.25	0.40	(0.63)	(0.24)	(0.56)
Industrial	0.37	0.28	3.13	0.69	0.52	(0.66)	(1.99)	(0.87)
Other Public Authority	0.12	(1.01)	(2.92)	(1.44)	(0.35)	(0.82)	(1.33)	(0.93)
Other	1.92	(1.00)	4.21	(0.32)	0.44	0.00	0.00	0.00
Total Variance	0.79	0.54	1.27	0.66	0.72	0.16	0.60	0.24

From: [Furr, Jenny C](#)
To: [Sterrett, Lane M](#)
Cc: [Bowman, Quynh Pham](#); [Mosley, Paul](#)
Subject: RE: ACTION REQUIRED: Piedmont # of Customers at 6/30/20 - Due August 1, 2020
Date: Wednesday, July 22, 2020 9:24:13 AM
Attachments: [image001.png](#)

So sorry, I was waiting to confirm it was final and forgot about it. Here is the number.

June 2020 Customers 1,108,277 B

Please let me know if you have further questions. Thanks!

Jenny Furr

Rates & Regulatory Strategy Mgr.
Piedmont Natural Gas Co., Inc
Phone: 704-731-4560
Cell: 980-622-0541
Fax: 704-364-1395
Jenny.furr@duke-energy.com

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Wednesday, July 22, 2020 9:17 AM
To: Furr, Jenny C <Jenny.Furr@duke-energy.com>
Subject: RE: ACTION REQUIRED: Piedmont # of Customers at 6/30/20 - Due August 1, 2020

Good Morning

I wanted to touch base to see if your report with number of PNG customers as of June 2020 is available yet.

Thanks

Lane

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

From: Furr, Jenny C <Jenny.Furr@duke-energy.com>
Sent: Friday, July 10, 2020 3:11 PM
To: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Cc: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Subject: RE: ACTION REQUIRED: Piedmont # of Customers at 6/30/20 - Due August 1, 2020

J

Corporation	Segment	Ent BU's	Gov BU's	Labor \$ Splits	Input Amounts			Percentages											
					# of EEs Ent (Gvrnce)	# of EEs Svcs (Ent)	# of EEs (Utility)	Ent S33	Util (IT Pool Breakdown) S34	Utility S38	MW Only S65	Gov Total Duke DG2	Ent Total Duke D04/D33	Utility Total Duke D10/D34	Legacy PGN P33/P34	Ent Total Duke w/ PNG D04/D33			
Total Carolinas																			
Enterprise							13,052												
Governance							13,052												
Total Carolinas							13,052												
US Franchised Electric & Gas	1. Duke Energy Carolinas																		
Electric Group Operations		20018	1934 DPGC	20046	59.87%	7,814	7,814	A - 1	7,814	74.99%	77.86%	38.98%							
Duke Power Governance					59.87%									38.25%	38.25%	38.98%			38.25%
Sub-total - Total DE Carolinas	1. Duke Energy Carolinas					7,814	7,814		7,814	74.99%	77.86%	38.98%	0.00%	38.25%	38.25%	38.98%	0.00%		38.25%
Progress																			
DE Progress		50120	XP50		40.13%	5,238	5,238	A - 2	5,238			26.12%							25.64%
DE Progress Gov			XP76	50101	40.13%	5,238	5,238							25.64%	26.12%	62.82%			25.64%
Sub-total - Total DE Progress	DE Progress					5,238	5,238		5,238	0.00%	0.00%	26.12%	0.00%	25.64%	26.12%	62.82%			25.64%
DE Florida		50220	XP59			3,100	3,100	A - 3	3,100			15.46%							15.17%
DE Florida Gov			XP79	50260		3,100	3,100							15.17%	15.46%	37.18%			15.17%
Sub-total - Total DE Florida	DE Florida					3,100	3,100		3,100	0.00%	0.00%	15.46%	0.00%	15.17%	15.46%	37.18%			15.17%
DEO US Fran Electric & Gas	2. DE Ohio																		
DE Ohio (USFRELGOV)			GOCG	75013		406								1.99%					
DE Ohio Other Electric		75025	R909			406	406	A - 4	406	3.90%	4.04%	2.02%	18.26%		1.99%	2.02%			1.99%
DE Ohio (USFRGSGOV)			GDOG	75014		159								0.78%					
De Ohio Other - Gas		75028	GDOH			159	159	A - 5	159	1.53%	1.58%	0.79%	7.15%		0.78%	0.79%			0.78%
Sub-total - DEO US Fran Electric & Gas	2. DE Ohio					565	565		565	5.43%	5.62%	2.81%	25.41%	2.77%	2.77%	2.81%	0.00%		2.77%
DEK US Fran Electric & Gas	3. DE Kentucky																		
DE Kentucky (USFRELGOV)				75071		161								0.79%					
DE Kentucky (USFRGSGOV)				75072		29								0.14%					
DE Kentucky Other Elec		75080	R917			161	161	A - 6	161	1.54%	1.60%	0.80%	7.23%		0.79%	0.80%			0.79%
DE Kentucky Other - Gas		75088	GDKY			29	29	A - 7	29	0.28%	0.29%	0.15%	1.31%		0.14%	0.15%			0.14%
Sub-total - DEK US Fran Electric & Gas	3. DE Kentucky					190	190		190	1.82%	1.89%	0.95%	8.54%	0.93%	0.93%	0.95%	0.00%		0.93%
DEI US Fran Electric & Gas	4. DE Indiana																		
DE Indiana (Gov)			GOPG	75101		1,469								7.19%					
DE Indiana Other		75110	R902			1,469	1,469	A - 8	1,469	14.10%	14.63%	7.33%	66.05%		7.19%	7.33%			7.19%
Sub-total - DEI US Fran Electric & Gas	4. DE Indiana					1,469	1,469		1,469	14.10%	14.63%	7.33%	66.05%	7.19%	7.19%	7.33%	0.00%		7.19%
Total - US Fran Elec & Gas						18,376	18,376		18,376	96.34%	100.00%	91.65%	100.00%	89.95%	89.95%	91.65%	100.00%		89.95%
DEGS	5. DEGS																		
Cinergy Sol Hldgng Co Inc (Gov)			GOSG	75601		381								1.86%					
DEGS Holding Co Inc		75650	DSSO			381	381			3.66%				1.86%	1.86%				1.86%
Sub-total - DEGS	5. DEGS					381	381			3.66%				1.86%	1.86%	0.00%	0.00%		1.86%
Total NANRG						381	381			#	3.66%			1.86%	1.86%	0.00%	0.00%		1.86%
Total Legacy Duke						10,419	10,419		10,038	100.00%	100.00%	91.65%	100.00%	91.81%	91.81%	91.65%	100.00%		91.81%
Total Duke Energy & Progress						18,757	18,757		18,376	100.00%	100.00%	91.65%	100.00%	91.81%	91.81%	91.65%	100.00%		91.81%
Piedmont Natural Gas	6. PNG	47158		47150		1,674	1,674	A - 9	1,674			8.35%		8.19%	8.19%	8.35%			8.19%
Total PNG	6. PNG		PNGN	PPCG		1,674	1,674		1,674	0.00%	0.00%	8.35%	0.00%	8.19%	8.19%	8.35%	0.00%		8.19%
Total Duke Energy, Progress, & PNG						20,431	20,431		20,050	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		100.00%

note: D33, D34, S33, S34, P33 & P34 stats further broken down based on IT pools

Service Co	7,275	7,275
Total Ent	27,706	27,706
ServCo %	26.26%	26.26%

From: [Setser, Jeff R](#)
To: [Sterrett, Lane M](#)
Cc: [Davis, Ashley L](#); [Coffey, Tim](#)
Subject: RE: 2021 Basis Data - Customers
Date: Thursday, August 27, 2020 11:44:37 AM

I approve the basis data for 2021 Customers. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Wednesday, August 26, 2020 3:34 PM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Davis, Ashley L <Ashley.Davis@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: FW: 2021 Basis Data - Customers

The basis data review for Customers has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 2021 Customer Files](#)

Thank you,
Lane Sterrett

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Sent: Tuesday, August 25, 2020 3:33 PM
To: Coffey, Tim <Tim.Coffey@duke-energy.com>; Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Subject: 2021 Basis Data - Customers

The basis data preparation for Customers has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 2021 Customer Files](#)

Thank you,

Corporation	Segment	Ent BU's	Gov BU's	Labor \$ Splits	Input Amounts			Percentages									
					# of EEs Ent (Gvrnce)	# of EEs Svcs (Ent)	# of EEs (Utility)	Ent S33	Util (IT Pool Breakdown) S34	Utility S38	MW Only S65	Gov Total Duke DG2	Utility Total Duke D10/D34	Legacy PGN P33/P34	Ent Total Duke w/ PNG D04/D33		
Total Carolinas																	
Enterprise Governance						13,052	13,052	13,052									
Total Carolinas						13,052	13,052	13,052									
US Franchised Electric & Gas																	
1. Duke Energy Carolinas																	
Electric Group Operations		20018	1934				7,814	7,814	7,814	74.99%	77.86%	38.98%					38.25%
Duke Power Governance			DPGC	20046	59.87%				-								38.98%
Sub-total - Total DE Carolinas	1. Duke Energy Carolinas						7,814	7,814	7,814	74.99%	77.86%	38.98%	0.00%	38.25%	38.98%	0.00%	38.25%
Progress																	
DE Progress																	
DE Progress		50120	XP50					5,238	5,238			26.12%					25.64%
DE Progress Gov			XP76	50101	40.13%		5,238							25.64%			26.12%
Sub-total - Total DE Progress	DE Progress						5,238	5,238	5,238	0.00%	0.00%	26.12%	0.00%	25.64%	26.12%	62.82%	25.64%
DE Florida																	
DE Florida Gov																	
DE Florida		50220	XP59					3,100	3,100			15.46%					15.17%
DE Florida Gov			XP79	50260			3,100							15.17%			15.46%
Sub-total - Total DE Florida	DE Florida						3,100	3,100	3,100	0.00%	0.00%	15.46%	0.00%	15.17%	15.46%	37.18%	15.17%
DEO US Fran Electric & Gas																	
2. DE Ohio																	
DE Ohio (USFRELGOV)			GOCG	75013			406		-					1.99%			
DE Ohio Other Electric		75025	R909					406	406	3.90%	4.04%	2.02%	18.26%		2.02%		1.99%
DE Ohio (USFRGSGOV)			GDOG	75014			159		-					0.78%			
De Ohio Other - Gas		75028	GDOH					159	159	1.53%	1.58%	0.79%	7.15%		0.79%		0.78%
Sub-total - DEO US Fran Electric & Gas	2. DE Ohio						565	565	565	5.43%	5.62%	2.81%	25.41%	2.77%	2.81%	0.00%	2.77%
DEK US Fran Electric & Gas																	
3. DE Kentucky																	
DE Kentucky (USFRELGOV)			GOUG	75071			161		-					0.79%			
DE Kentucky (USFRGSGOV)			GDKG	75072			29		-					0.14%			
DE Kentucky Other Elec		75080	R917					161	161	1.54%	1.60%	0.80%	7.23%		0.80%		0.79%
DE Kentucky Other - Gas		75088	GDKY					29	29	0.28%	0.29%	0.15%	1.31%		0.15%		0.14%
Sub-total - DEK US Fran Electric & Gas	3. DE Kentucky						190	190	190	1.82%	1.89%	0.95%	8.54%	0.93%	0.95%	0.00%	0.93%
DEI US Fran Electric & Gas																	
4. DE Indiana																	
DE Indiana (Gov)			GOPG	75101			1,469		-					7.19%			
DE Indiana Other		75110	R902					1,469	1,469	14.10%	14.63%	7.33%	66.05%		7.33%		7.19%
Sub-total - DEI US Fran Electric & Gas	4. DE Indiana						1,469	1,469	1,469	14.10%	14.63%	7.33%	66.05%	7.19%	7.33%	0.00%	7.19%
Total - US Fran Elec & Gas							18,376	18,376	18,376	96.34%	100.00%	91.65%	100.00%	89.95%	91.65%	100.00%	89.95%
DEGS																	
5. DEGS																	
Cinergy Sol Hldng Co Inc (Gov)			GOSG	75601			381							1.86%			
DEGS Holding Co Inc		75650	DSSO					381	381	3.66%							1.86%
Sub-total - DEGS	5. DEGS						381	381	-	3.66%				1.86%	0.00%	0.00%	1.86%
Total NANRG							381	381	- #	3.66%				1.86%	0.00%	0.00%	1.86%
Total Legacy Duke							10,419	10,419	10,038	100.00%	100.00%	91.65%	100.00%	91.81%	91.65%	100.00%	91.81%
Total Duke Energy & Progress							18,757	18,757	18,376	100.00%	100.00%	91.65%	100.00%	91.81%	91.65%	100.00%	91.81%
6. PNG																	
Piedmont Natural Gas		47158		47150			1,674	1,674	1,674			8.35%		8.19%	8.35%		8.19%
Total PNG	6. PNG	PNGN		PPCG			1,674	1,674	1,674	0.00%	0.00%	8.35%	0.00%	8.19%	8.35%	0.00%	8.19%
Total Duke Energy, Progress, & PNG							20,431	20,431	20,050	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

note: D33, D34, S33, S34, P33 & P34 stats further broken down based on IT pools

Service Co 7,275
 Total Ent 27,706
 ServCo % 26.26%

Corporation	Segment	Services BU's	OU	workstations	# of EEs Svcs (Ent)	# of EEs (Utility)	Legacy Duke		New Duke		Legacy PGN		w/ PNG
							Svcs (Ent)	Utility (Svcs)	Svcs (Ent)	Util	Util	Util	Svcs (Ent)
							S33	S34	D33	D34	P33	P34	
Carolinas													
Electric Group Operations (Fossil/Hydro)	1. Duke Energy Carolinas	20006	FHDP	1,534	840	840	8.06%	8.36%	4.11%	4.19%			4.11%
Electric Group Operations (Power Delivery)	1. Duke Energy Carolinas	20017	8048	2,545	1,393	1,393	13.37%	13.87%	6.82%	6.95%			6.82%
Electric Group Operations (Power Delivery)	1. Duke Energy Carolinas	20017	SCPC	179	98	98	0.94%	0.98%	0.48%	0.49%			0.48%
Electric Group Operations (Power Delivery)	1. Duke Energy Carolinas	20017	9569	156	85	85	0.82%	0.85%	0.42%	0.42%			0.42%
Electric Group Operations (Power Delivery)	1. Duke Energy Carolinas	20017	TIAD	1,326	726	726	6.97%	7.23%	3.55%	3.62%			3.55%
Electric Group Operations (Nuclear)	1. Duke Energy Carolinas	20048	NGIM	6,568	3,595	3,595	34.51%	35.80%	17.61%	17.94%			17.61%
Electric Group Operations (Customer Service)	1. Duke Energy Carolinas	20049	CUS	1,438	787	787	7.55%	7.84%	3.85%	3.93%			3.85%
Electric Group Operations (Other)	1. Duke Energy Carolinas	20018	1934	377	206	206	1.98%	2.05%	1.01%	1.03%			1.01%
DEBS - Fleet PD	1. Duke Energy Carolinas	20013	FSIT	153	84	84	0.81%	0.84%	0.41%	0.42%			0.41%
Total DE Carolinas	1. Duke Energy Carolinas			14,276	7,814	7,814	75.01%	77.82%	38.26%	38.99%	0.00%	0.00%	38.26%
DE Progress Other	DE Progress	50120	XP50	252	138	138			0.68%	0.69%	1.66%	1.66%	0.68%
DE Progress Foss/Hydro Other	DE Progress	50124	FHPC	1,028	563	563			2.76%	2.81%	6.75%	6.75%	2.76%
DE Progress Nuclear	DE Progress	50125	PCIM	4,403	2,410	2,410			11.81%	12.03%	28.91%	28.91%	11.81%
DE Progress Power Delivery	DE Progress	50126	VIAC	1,989	1,089	1,089			5.33%	5.43%	13.06%	13.06%	5.33%
DE Progress Power Delivery	DE Progress	50126	TR38	81	44	44			0.22%	0.22%	0.53%	0.53%	0.22%
DE Progress Power Delivery	DE Progress	50126	SCPP	93	51	51			0.25%	0.25%	0.61%	0.61%	0.25%
DE Progress Power Delivery	DE Progress	50126	TIAP	673	368	368			1.80%	1.84%	4.41%	4.41%	1.80%
DE Progress Cus Service	DE Progress	50127	SPCA	964	528	528			2.58%	2.63%	6.34%	6.34%	2.58%
DEBS - Fleet PD	DE Progress	20013	FSIT	86	47	47			0.23%	0.23%	0.56%	0.56%	0.23%
Total DE Progress	DE Progress			9,569	5,238	5,238	0.00%	0.00%	25.66%	26.13%	62.83%	62.83%	25.66%
Total Carolinas				23,845	13,052	13,052	75.01%	77.82%	63.92%	65.12%	62.83%	62.83%	63.92%
CG&E US Fran Electric & Gas 2. DE Ohio													
Duke Energy Ohio (Power Delivery)		75023	VIAO	258	193	193	1.85%	1.92%	0.94%	0.96%			0.94%
Duke Energy Ohio (Power Delivery)		75023	SCPO	6	4	4	0.04%	0.04%	0.02%	0.02%			0.02%
Duke Energy Ohio (Power Delivery)		75023	VSOO	15	11	11	0.11%	0.11%	0.05%	0.05%			0.05%
Duke Energy Ohio (Power Delivery)		75023	TIAO	105	78	78	0.75%	0.78%	0.38%	0.39%			0.38%
Duke Energy Ohio (Customer Electric)		75024	CSEO	157	117	117	1.12%	1.17%	0.57%	0.58%			0.57%
Duke Energy Ohio (Other Electric)		75025	R909	-	-	-	0.00%	0.00%	0.00%	0.00%			0.00%
Duke Energy Ohio (Other Gas)		75028	GDOH	-	-	-	0.00%	0.00%	0.00%	0.00%			0.00%
Duke Energy Ohio (Gas Delivery)		75026	GD10	195	146	146	1.40%	1.45%	0.71%	0.73%			0.71%
DEBS - Fleet PD		20013	FSIT	20	16	16	0.15%	0.16%	0.08%	0.08%			0.08%
Sub-total - CG&E US Fran Electric & Gas 2. DE Ohio				756	565	565	5.42%	5.63%	2.75%	2.81%	0.00%	0.00%	2.75%
ULH&P US Fran Electric & Gas 3. DE Kentucky													
Duke Energy Kentucky (Fossil/Hydro)		75083	FHKY	50	52	52	0.50%	0.52%	0.25%	0.26%			0.25%
Duke Energy Kentucky (Power Delivery)		75084	VIAK	38	40	40	0.38%	0.40%	0.20%	0.20%			0.20%
Duke Energy Kentucky (Power Delivery)		75084	SCPCK	1	1	1	0.01%	0.01%	0.00%	0.00%			0.00%
Duke Energy Kentucky (Power Delivery)		75084	VSOK	1	1	1	0.01%	0.01%	0.00%	0.00%			0.00%
Duke Energy Kentucky (Power Delivery)		75084	TIAK	12	13	13	0.12%	0.13%	0.06%	0.06%			0.06%
Duke Energy Kentucky (Customer)		75085	CSKE	3	3	3	0.03%	0.03%	0.01%	0.01%			0.01%
Duke Energy Kentucky (Other Electric)		75080	R917	-	-	-	0.00%	0.00%	0.00%	0.00%			0.00%
Duke Energy Kentucky (Other Gas)		75088	GDKY	-	-	-	0.00%	0.00%	0.00%	0.00%			0.00%
Duke Energy Kentucky (Gas Delivery)		75086	GD70	74	78	78	0.75%	0.78%	0.38%	0.39%			0.38%
DEBS - Fleet PD		20013	FSIT	2	2	2	0.02%	0.02%	0.01%	0.01%			0.01%
Sub-total - ULH&P US Fran Electric & Gas 3. DE Kentucky				181	190	190	1.82%	1.90%	0.91%	0.93%	0.00%	0.00%	0.91%
PSI US Fran Electric & Gas 4. DE Indiana													
Duke Energy Indiana (Fossil/Hydro)		75114	FHIN	248	216	216	2.07%	2.15%	1.06%	1.08%			1.06%
Duke Energy Indiana (Power Delivery)		75115	VIAI	730	635	635	6.09%	6.33%	3.11%	3.17%			3.11%
Duke Energy Indiana (Power Delivery)		75115	SCPI	49	43	43	0.41%	0.43%	0.21%	0.21%			0.21%
Duke Energy Indiana (Power Delivery)		75115	VSOI	53	46	46	0.44%	0.46%	0.23%	0.23%			0.23%
Duke Energy Indiana (Power Delivery)		75115	TIAI	395	344	344	3.30%	3.43%	1.68%	1.72%			1.68%
Duke Energy Indiana (Customer)		75116	CSIE	114	99	99	0.95%	0.99%	0.48%	0.49%			0.48%
Duke Energy Indiana (Other)		75110	R902	61	53	53	0.51%	0.53%	0.26%	0.26%			0.26%
DEBS - Fleet PD		20013	FSIT	39	33	33	0.32%	0.33%	0.16%	0.16%			0.16%
Sub-total - PSI US Fran Electric & Gas 4. DE Indiana				1,689	1,469	1,469	14.09%	14.65%	7.19%	7.32%	0.00%	0.00%	7.19%
Total - US Fran Elec & Gas				26,471	15,276	15,276	96.34%	100.00%	49.11%	50.05%	0.00%	0.00%	49.11%

Commercial Power

U:\cracctg\2021\2021 Allocation Information\Support Documentation\Employees\Number of EE 2021 Ratio Budget\X2 IT Pools

Corporation	Segment	Services BU's	OU	workstations	# of EEs Svcs (Ent)	# of EEs (Utility)	Legacy Duke		New Duke		Legacy PGN		w/ PNG
							Svcs (Ent)	Utility (Svcs)	Svcs (Ent)	Util	Util	Util	Svcs (Ent)
							S33	S34	D33	D34	P33	P34	
DEGS Holding Co Inc		75650	DSSO	596	381	-	3.66%		1.86%				1.86%
Sub-total	5. Commercial Power			596	381	-	3.66%	0.00%	1.86%	0.00%	0.00%	0.00%	1.86%
Total Legacy Duke Energy				17,498	10,419	10,038	100.00%	100.00%	50.97%	50.05%	0.00%	0.00%	50.97%
DE Florida Other		50220	XP60	373	204	204			1.00%	1.02%	2.45%	2.45%	1.00%
DE Florida Fossil/Hydro Other		50224	FHFL	944	517	517			2.53%	2.58%	6.20%	6.20%	2.53%
DE Florida Nuclear		50225	CRND	-	-	-			0.00%	0.00%	0.00%	0.00%	0.00%
DE Florida Power Delivery		50226	VIAF	2,304	1,261	1,261			6.18%	6.30%	15.13%	15.13%	6.18%
DE Florida Power Delivery		50226	LN9D	123	67	67			0.33%	0.33%	0.80%	0.80%	0.33%
DE Florida Power Delivery		50226	SCPF	143	78	78			0.38%	0.39%	0.94%	0.94%	0.38%
DE Florida Power Delivery		50226	TIAF	992	543	543			2.66%	2.71%	6.51%	6.51%	2.66%
DE Florida Cus Service		50227	SPFL	673	368	368			1.80%	1.84%	4.41%	4.41%	1.80%
DEBS - Fleet PD		20013	FSIT	111	61	61			0.30%	0.30%	0.73%	0.73%	0.30%
Total DE Florida				5,663	3,100	3,100	0.00%	0.00%	15.18%	15.47%	37.17%	37.17%	15.18%
Total Duke and Progress				32,730	18,757	18,376	100.00%	100.00%	91.81%	91.65%	100.00%	100.00%	91.81%
Piedmont Natural Gas (Customer)		47157	PNCS	251	214	214			1.05%	1.07%			1.05%
Piedmont Natural Gas (Gas Delivery)		47156	PGOP	1,532	1,308	1,308			6.40%	6.53%			6.40%
Piedmont Natural Gas (Other)		47158	PNGN	177	151	151			0.74%	0.75%			0.74%
Total PNG	6. PNG			1,960	1,674	1,674			8.19%	8.35%			8.19%
Total Duke, Progress, and PNG				34,690	20,431	20,050	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
DEBS - FLEET PD Summary													
BU: 20013 / OU: FSIT													
		S33	S34	D33	D34	P33	P34						
		1.30%	1.35%	1.19%	1.20%	1.29%	1.29%						

Regular/Temporary	Regular
Worker Status	Active
Benefit Status	Active

NO International

Company	Company Name	Count of Worker ID	20018	1. DE Carolinas	75025	75028	2. DE Ohio	75080	75088	3. DE Kentucky	75110	4. DE Indiana	75003	75650	5. Commercial Power	10133	6. Int'l	50120	8. DE Progress	50220	9. DE Florida	47158	10. PNG	Total	
100	Duke Energy Carolinas, LLC	8,383	8,383	8,383			-			-		-					-		-		-		-	8,383	
501	Duke Energy Commercial Enterprises, Inc.	381												381	381										381
503	Duke Energy Ohio, Inc.	583			406	159	565	15	3	18															583
529	Duke Energy Indiana, LLC	1,469									1,469	1,469													1,469
536	Duke Energy Kentucky, Inc	172						146	26	172															172
801	Duke Energy Progress, LLC	4,669																4,669	4,669						4,669
802	Duke Energy Florida, LLC	3,100																		3,100	3,100				3,100
330	Piedmont Natural Gas Company Inc	1,674																				1,674	1,674		1,674
Grand Total		20,431	8,383	8,383	406	159	565	161	29	190	1,469	1,469	-	381	381	-	-	4,669	4,669	3,100	3,100	1,674	1,674		20,431

Less: VSP

Adjusted Total

8,383	8,383	406	159	565	161	29	190	1,469	1,469	-	381	381	-	-	4,669	4,669	3,100	3,100	1,674	1,674					20,431
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Per J. Setser, At this time, No VSP for 2021

Regular/Temporary	Regular
Worker Status	Active
Benefit Status	Active

Company	Company Name	Count of Worker ID	
100	Duke Energy Carolinas, LLC	8,383	30.26%
110	Duke Energy Business Services, LLC	7,275	26.26%
501	Duke Energy Commercial Enterprises, Inc.	381	1.38%
503	Duke Energy Ohio, Inc.	583	2.10%
529	Duke Energy Indiana, LLC	1,469	5.30%
536	Duke Energy Kentucky, Inc	172	0.62%
801	Duke Energy Progress, LLC	4,669	16.85%
802	Duke Energy Florida, LLC	3,100	11.19%
330	Piedmont Natural Gas Company Inc	1,674	6.04%
Grand Total		27,706	100.00%

Labor - 12 Months Ended June 2020

Labor (excludes SrvCo)

Franchised Electric

DE Carolinas	E	902,493,071	902,493,071	59.87%	DEC
DE Progress	E	605,022,708	605,022,708	40.13%	DEP
DE Florida	E	387,241,699	1,507,515,779	100.00%	
DE Indiana	E	183,724,016			
DE Kentucky	E	19,077,435			
DE Ohio	E	52,826,127			
Miami Power		-			
TriState		-			
Commercial Transmission - Electric	E	823,721			
Cinergy Receivables Company - 75890		-			
Cinergy Solutions - Utility - 75696	E	7,144,939			
Duke Energy One - 75773	E	348,846			
Total Franchised Electric		2,158,702,561			

Gas Operations

DE Kentucky	E	7,546,553			
DE Ohio	E	20,582,930			
KO Transmission	E	439,681			
Piedmont	E	138,258,674			
Piedmont					
Duke	E	968,721			
Commercial Transmission		968,721			
Total Gas Operations		167,796,559			

Renewables

Governance (75601)	E	1,095			
Services	E	9,395,902			
Solar	E	9,588,664			
Wind	E	16,659,006			
DE Breeze Holdings					
DE Sun Holdings		1,370,302			
Symphony Wind					
Solutions	E	718,424			
Total Renewables	E	37,733,392			

International

International		-			
National Methanol		-			
International (without NMC - in Other segment)		-			
Total International		-			

Other

Other Operations		-			
Total Other		-			

Excluded from Basis Data

Bison (Other Segment)		-			
Commercial Other		-			
Investment Management		-			
National Methanol Corporation		-			
MW Commercial Gen	E	(303,639)			
Other Operations (includes NonOps & International)	E	415,321			
Shared Services / Governance (Other Segment)		-			
DukeNet		-			
Total Excluded		111,682			
Total Duke Energy	E	2,364,344,195			
Total Duke Energy less Excluded		2,364,232,512			

2021 Workstations Ratio Summary for Month Ended June 2020

Table with columns for Corporation, Segment, Input (Ent (Svc), Leg PGN, Total Duke Excluding Int'l, Leg Duke Utility, Total Duke Utility, Ent (Svc) w/PNG, DEC/DEP Split by Labor \$, Ent (Svc) w/ PNG), Legacy Duke Ent (Svc), Legacy PGN Ent (Svc), Excluding Int'l Ent (Svc), Legacy Duke Utility, Total Duke Utility, New Duke Ent (Svc), Ent (Svc) w/ PNG. Includes sub-totals for Carolinas, DE, Florida, and various divisions like CG&E, UH&P, and PSI.

Corporation	Segment	Input				Total Duke Utility	Ent (Svcs) w/PNG	DEC/DEP Split by Labor \$	Ent (Svcs) w/ PNG
		Ent (Svcs)	Leg PGN	Total Duke Excluding Int'l	Leg Duke Utility				
Total - US Fran Elec & Gas		16,688	15,035	31,723	16,688	31,723		31,723	
		FROM							
Renewables	75650 A	596		596		-		596	
Sub-total - North Amer Non-Reg Gen Solu	JTIONS_NON_REG	596	-	596	-	-		596	
Total NANRG		596	-	596	-	-		596	
Other Consol	OTHER_CONSOL	FROM							
DEBS - Fleet PD DEC	20013 B	153		153	153	153		153	
DEBS - Fleet PD DEP	20013 B		86	86		86		86	
DEBS - Fleet PD DEO	20013 B	20		20	20	20		20	
DEBS - Fleet PD DEF	20013 B		111	111		111		111	
DEBS - Fleet PD DEK	20013 B	2		2		2		2	
DEBS - Fleet PD DEI	20013 B	39		39	39	39		39	
Sub-total - Shared Services & Governance	SHARED_SERVI	214	197	411	214	411		411	
Total Other		214	197	411	214	411		411	
		FROM							
Piedmont Natural Gas (Customer)	47157 A	251		251		251		251	
Piedmont Natural Gas (Gas Delivery)	47156 A	1,532		1,532		1,532		1,532	
Piedmont Natural Gas (Other)	47158 A	177		177		177		177	
Total PNG		1,960	-	1,960	-	1,960		1,960	
Total Duke Energy & Progress		19,458	15,232	34,690	16,902	34,094		34,690	

Legacy Duke Ent (Svcs)	Legacy PGN Ent (Svcs)	Excluding Int'l Ent (Svcs)	Legacy Duke Utility	Total Duke Utility	New Duke Ent (Svcs)	Ent (Svcs) w/ PNG
S35	P35	D36	S36	D11	D35	Not Used
91.44%	91.44%	91.44%	98.73%	93.04%	91.44%	91.44%
1.72%	1.72%	1.72%	0.00%	0.00%	1.72%	1.72%
1.72%	DSSO	1.72%	DSSO	0.00%	DSSO	1.72%
1.72%		1.72%	0.00%	0.00%	1.72%	1.72%
0.44%	0.44%	0.44%	0.91%	0.45%	0.44%	0.44%
0.25%	0.25%	0.25%	0.00%	0.25%	0.25%	0.25%
0.06%	0.06%	0.06%	0.12%	0.06%	0.06%	0.06%
0.32%	0.32%	0.32%	0.00%	0.33%	0.32%	0.32%
0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
0.11%	0.11%	0.11%	0.23%	0.11%	0.11%	0.11%
1.19%	FSIT	1.19%	FSIT	1.21%	FSIT	1.19%
1.19%		1.19%	1.27%	1.21%	1.19%	1.19%
0.72%	PNGS	0.72%	PNGS	0.74%	PNGS	0.72%
4.42%	PGOP	4.42%	PGOP	4.49%	PGOP	4.42%
0.51%	PNGN	0.51%	PNGN	0.52%	PNGN	0.51%
5.65%		5.65%		5.75%	5.65%	5.65%
100.00%		100.00%	100.00%	100.00%	100.00%	100.00%

Regular/Tempor Regular
 Worker Status Active
 Benefit Status Active

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location	Count of Worker ID
100	Duke Energy Carolinas, LLC	Generation & Transmission	Fossil Hydro Operations	FL0008	2
				FL0021	1
				FL0043	3
				FL0047	1
				FL0048	3
				IN0010	1
				IN0021	1
				IN0042	8
				IN0051	1
				NC0002	80
				NC0003	1
				NC0005	79
				NC0009	172
				NC0012	1
				NC0013	28
				NC0022	118
				NC0027	21
				NC0028	30
				NC0029	2
				NC0035	1
				NC0047	1
				NC0052	4
				NC0053	1
				NC0070	31
				NC0073	2
				NC0074	12
				NC0077	2
				NC0081	176
				NC0093	1
				NC0094	3
				NC0102	3
				NC0110	11
				NC0115	1
				NC0116	2
				NC0117	25
				NC0120	8
				NC0125	2
				NC0139	3
				NC0140	52
				NC0141	4
				NC0148	1
				NC0151	4
				NC0155	2
				NC0165	19
				NC0173	31
				OH0002	1
				OH0022	1
				SC0003	44
				SC0005	1
				SC0010	3
				SC0012	2
				SC0019	1
				SC0020	18
				SC0025	5
				SC0033	2
				SC0035	7
				SC0040	3
				SC0045	3
				NC0191	2
				NC0190	3
				NC0196	2
				SC0047	9
				SC0046	4
			Fuels & Systems Optimization	NC0002	38
				NC0067	1
				NC0110	1
				OH0001	1
			Nuclear	GA0002	5
				NC0001	1
				NC0002	304
				NC0012	6
				NC0029	5
				NC0053	11
				NC0068	59
				NC0087	800
				NC0110	3

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location	Count of Worker ID
100	Duke Energy Carolinas, LLC	Generation & Transmission	Nuclear	SC0004	740
				SC0019	4
				SC0026	905
				NC0180	2
				NC0183	2
				NC0194	2
			Transmission	FL0005	1
				FL0034	1
				FL0035	18
				FL0046	1
				FL0047	1
				FL0048	3
				FL0052	1
				IN0042	4
				IN0050	1
				KY0006	1
				NC0001	2
				NC0002	237
				NC0008	8
				NC0029	23
				NC0031	6
				NC0032	2
				NC0035	3
				NC0036	66
				NC0041	7
				NC0043	1
				NC0045	7
				NC0050	19
				NC0054	13
				NC0056	2
				NC0057	11
				NC0059	8
				NC0061	1
				NC0068	23
				NC0071	4
				NC0076	1
				NC0079	2
				NC0080	1
				NC0082	6
				NC0083	1
				NC0091	4
				NC0092	1
				NC0094	1
				NC0108	1
				NC0110	1
				NC0115	2
				NC0128	1
				NC0133	3
				NC0134	7
				NC0140	131
				NC0152	14
				NC0162	2
				NC0164	1
				NC0165	85
				OH0002	2
				OH0003	1
				OH0013	1
				SC0002	6
				SC0013	1
				SC0016	2
				SC0018	1
				SC0026	6
				SC0027	2
				SC0030	25
				SC0034	129
				SC0036	15
				SC0037	1
				SC0042	1
				NC0193	1
				NC0179	7
			(blank)	NC0001	1
				NC0002	3
			Ent Operational Excellence	NC0002	2
			EHS & Ops Support	IN0042	1
				NC0001	38
				NC0002	23
				NC0005	2
				NC0006	5
				NC0008	2
				NC0009	4

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location	Count of Worker ID
100	Duke Energy Carolinas, LLC	Generation & Transmission	EHS & Ops Support	NC0013	2
				NC0015	1
				NC0022	4
				NC0027	1
				NC0028	2
				NC0029	4
				NC0047	2
				NC0059	1
				NC0074	1
				NC0081	5
				NC0087	3
				NC0089	1
				NC0110	17
				NC0117	1
				NC0124	1
				NC0125	1
				NC0151	1
				OH0002	1
				OH0022	1
				SC0003	1
				SC0004	3
				SC0019	2
				SC0023	1
				SC0026	6
				NC0180	1
				NC0196	1
		Distb, Cust Experience & Svcs	(blank)	NC0001	1
				NC0002	1
				SC0034	1
			CXT-Cust Exp Transformation	FL0035	1
				FL0048	1
				GA0001	1
				LA0001	1
				NC0001	73
				NC0002	1
				NC0019	1
				NC0029	16
				NC0105	1
				NC0107	1
				NC0110	4
				OH0001	2
				SC0017	1
				NC0191	8
			Customer Delivery	FL0001	3
				FL0005	1
				FL0024	1
				FL0027	1
				FL0028	1
				FL0035	2
				FL0045	7
				FL0047	1
				FL0048	5
				IN0042	14
				KY0002	1
				KY0006	1
				NC0001	47
				NC0002	77
				NC0004	1
				NC0008	15
				NC0015	44
				NC0016	1
				NC0017	2
				NC0024	2
				NC0029	7
				NC0031	84
				NC0035	22
				NC0036	107
				NC0041	31
				NC0044	2
				NC0045	16
				NC0050	9
				NC0053	1
				NC0055	4
				NC0056	43
				NC0057	4
				NC0059	56
				NC0061	28
				NC0066	18
				NC0067	28
				NC0072	44

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location	Count of Worker ID
100	Duke Energy Carolinas, LLC	Distb, Cust Experience & Svcs	Customer Delivery	NC0076	126
				NC0079	11
				NC0080	15
				NC0083	48
				NC0090	29
				NC0092	14
				NC0094	1
				NC0099	66
				NC0101	19
				NC0106	2
				NC0107	3
				NC0110	32
				NC0111	1
				NC0115	23
				NC0119	15
				NC0123	2
				NC0126	35
				NC0128	55
				NC0133	20
				NC0134	30
				NC0137	15
				NC0140	24
				NC0148	1
				NC0151	1
				NC0154	6
				NC0165	107
				NC0170	15
				NC0175	1
				OH0001	6
				OH0002	2
				OH0009	2
				OH0016	1
				SC0002	48
				SC0007	5
				SC0008	25
				SC0011	62
				SC0013	1
				SC0014	27
				SC0018	25
				SC0022	27
				SC0024	1
				SC0027	21
				SC0030	43
				SC0032	21
				SC0034	76
				SC0036	11
				NC0184	1
				NC0191	6
				NC0167	23
				NC0193	2
			Customer Services	FL0002	2
				FL0027	3
				FL0048	2
				IN0042	6
				KY0005	1
				NC0001	67
				NC0002	4
				NC0015	4
				NC0019	563
				NC0021	29
				NC0029	22
				NC0031	4
				NC0035	1
				NC0036	8
				NC0041	3
				NC0045	2
				NC0050	1
				NC0056	1
				NC0059	7
				NC0061	1
				NC0072	2
				NC0075	1
				NC0076	24
				NC0083	1
				NC0090	1
				NC0099	2
				NC0101	1
				NC0104	1
				NC0107	8
				NC0115	1

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location	Count of Worker ID		
100	Duke Energy Carolinas, LLC	Distb, Cust Experience & Svcs	Customer Services	NC0126	2		
				NC0128	5		
				NC0132	1		
				NC0152	1		
				NC0157	2		
				NC0158	1		
				NC0171	1		
				OH0001	4		
				OH0002	1		
				OH0003	1		
				OH0018	3		
				SC0002	3		
				SC0011	7		
				SC0014	1		
				SC0017	2		
				SC0030	4		
				SC0034	27		
				Energy Solutions,MW/FL&NatC	Customer Solutions	FL0002	1
						FL0029	1
						FL0035	4
						FL0048	3
						FL0057	2
						IN0014	1
						IN0023	1
						IN0042	3
						NC0001	65
						NC0002	6
		NC0019	1				
		NC0029	4				
		NC0036	1				
		NC0056	1				
		NC0064	1				
		NC0067	1				
		NC0094	1				
		NC0110	14				
		NC0134	1				
		NC0171	1				
		OH0001	7				
		OH0002	1				
		OH0003	1				
		OH0006	1				
		OH0007	1				
		SC0011	1				
		SC0017	2				
		SC0039	3				
		Renewable Gen Dev & Wholesale	CA0001	1			
			FL0035	1			
			FL0054	1			
			IN0042	1			
			MI0003	1			
NC0001	60						
NC0002	11						
NC0008	4						
NC0015	1						
NC0019	1						
NC0029	3						
NC0031	4						
NC0036	2						
NC0050	1						
NC0059	3						
NC0061	1						
NC0064	8						
NC0066	1						
NC0072	1						
NC0083	1						
NC0084	1						
NC0090	4						
NC0099	3						
NC0110	13						
NC0128	3						
NC0171	1						
NY0002	1						
OH0001	1						
SC0002	3						
SC0009	1						
SC0011	4						
SC0013	1						
SC0017	4						
SC0018	1						
SC0022	1						

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location	Count of Worker ID		
100	Duke Energy Carolinas, LLC	Energy Solutions,MW/FL&NatC	Renewable Gen Dev & Wholesale	SC0030	1		
				SC0034	1		
				TN0001	1		
				TX0010	1		
				VT0002	1		
			Enterprise Strategy & Planning	FL0048	1		
			NC0001	26			
			NC0002	13			
			NC0017	1			
			NC0110	18			
		SC0011	1				
		SC0017	1				
		External Affairs & CARs Region	North Carolina			IL0001	1
						NC0002	28
						NC0003	1
						NC0008	2
						NC0029	19
						NC0031	1
						NC0036	2
						NC0041	2
						NC0055	1
						NC0059	1
		NC0065	1				
		NC0072	1				
		NC0076	3				
		NC0087	1				
		NC0110	20				
		NC0128	1				
		NC0133	1				
		NC0148	1				
		NC0151	1				
		SC0026	3				
		NC0180	1				
		South Carolina				NC0002	2
						SC0002	1
						SC0009	4
						SC0013	2
						SC0017	4
						SC0018	1
						SC0036	1
(blank)	NC0029					1	
SC0017	1						
Transformation, IT & Admin							
		NC0128	1				
		Human Resources	NC0110	1			
		SC0004	2				
		SC0026	1				
		Information Technology	FL0048	1			
		NC0001	22				
		NC0029	2				
		OH0001	1				
		NC0191	16				
Grand Total					8,383		

Regular/Tempor: (Multiple Items)
Worker Status Active
Benefit Status Active

Company	Company Name	Level4 Department Name	Level5 Department Name	Count of Worker ID		
005	US Contractor & Others	Generation & Transmission	Fossil Hydro Operations	523		
			Nuclear	2		
			Transmission	1,279		
		Distb, Cust Experience & Svcs	RGT Operations Support	113		
			EHS & Ops Support	346		
			CXT-Cust Exp Transformation	506		
			Customer Delivery	3,231		
			Customer Services	1,208		
			Energy Solutions,MW/FL&NatGas	Customer Solutions	138	
				Florida	6	
				Indiana	1	
				Renewable Gen Dev & Wholesale	121	
				(blank)	1	
		Gas Business Development		1		
		Enterprise Strategy & Planning		3		
		External Affairs & CARs Region	Natural Gas Business Unit	797		
			North Carolina	15		
			Corporate Communications	20		
			Federal Govmnt & Corp Affairs	6		
			Finance & Security	Finance	182	
		Legal, Audit and E&C	Enterprise Security	495		
			Ethics & Corporate Compliance	11		
			HR Legal Supt&Legal Admin Svcs	3		
			Internal Audit	7		
		Transformation, IT & Admin	State&Federal Reg Legal Suppt	26		
			Administrative Services	1,235		
			Supply Chain	223		
			Customer Connect - Delivery	296		
			Human Resources	77		
			Information Technology	1,539		
		005 Total				12,411
		040	US Nuclear Contractor	Generation & Transmission	Nuclear	2,430
					RGT Operations Support	1
040 Total				2,431		
Grand Total				14,842		

Regular/Tempor Regular
 Worker Status Active
 Benefit Status Active

Company	Company Name	Level4 Department Name	Level5 Department Name	Level6 Department Name	Count of Worker ID
501	Duke Energy Commercial Enterprises, Inc.	Energy Solutions,MW/FL&NatGas	Renewable Gen Dev & Wholesale	(blank)	1
				Bus Devel Comm Portfolio	370
				RGD-Business Development	3
				(blank)	1
				Gas Business Development	1
				(blank)	3
				Investment & Strateg Planning	2
Grand Total					381

Midwest Gen 0
 DEGS 381

Regular/Temporary	Regular
Worker Status	Active
Benefit Status	Active

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location Name	Count of Worker ID	DEO	DEK				
503	Duke Energy Ohio, Inc.	Generation & Transmission	Transmission	Brecon Facility (Cinci OH)	13	13					
				Hartwell Center (Cinci OH)	11	11					
		Distb, Cust Experience & Svcs	CXT-Cust Exp Transformation Customer Delivery	Todhunter Facility (Monroe OH)	13	13					
				4Th & Main Street Building (Cinci OH)	1	1					
				Annex Office Building (Cinci OH)	8	8					
				Augustine Substation 2 (Covington KY)	1		1				
				Aurora IN Ops Center	2	2					
				Batavia OH Ops Center	11	11					
				Brecon Facility (Cinci OH)	47	47					
				Dana Ops Center (Cinci OH)	4	4					
				Fairfield OH Ops Center	38	38					
				Hamlet OH Ops Center	30	30					
				Hartwell Center (Cinci OH)	34	34					
				Little Miami Ops Center (Milford OH)	39	39					
				Queensgate Ops Center (Cinci OH)	51	51					
				Todhunter Facility (Monroe OH)	33	33					
				Valley View Office (Cinci OH)	2	2					
				Monfort Heights Ops Center (Cinci OH)	3	3					
				Customer Services	Erlanger KY Ops Center - Cox Ave	4		4			
					4Th & Main Street Building (Cinci OH)	3	3				
					Annex Office Building (Cinci OH)	4	4				
					Batavia OH Ops Center	4	4				
					Brecon Facility (Cinci OH)	2	2				
					Charlotte Customer Contact Center (NC)	1	1				
					Fairfield OH Ops Center	1	1				
					Hartwell Center (Cinci OH)	1	1				
					Little Miami Ops Center (Milford OH)	7	7				
					Queensgate Ops Center (Cinci OH)	59	59				
					Todhunter Facility (Monroe OH)	7	7				
					Erlanger KY Ops Center - Cox Ave	1		1			
					Energy Solutions,MW/FL&NatGas	Customer Solutions	4Th & Main Street Building (Cinci OH)	1	1		
							Raleigh NC Office (Fayetteville St)	1	1		
							Renewable Gen Dev & Wholes	4Th & Main Street Building (Cinci OH)	4	4	
								Queensgate Ops Center (Cinci OH)	1	1	
								Monfort Heights Ops Center (Cinci OH)	1	1	
							Natural Gas Business Unit	Erlanger KY Ops Center - Cox Ave	4		4
				Erlanger KY Ops Center - Olympic Blvd				2		2	
				4Th & Main Street Building (Cinci OH)				1	1		
				Erlanger KY Gas Plant				1		1	
				Kellogg Gas Op Ctr				27	27		
Riverside Gas Plant Ops (Cinci OH)	11	11									
Todhunter Facility (Monroe OH)	52	52									
Monfort Heights Ops Center (Cinci OH)	37	37									
Erlanger KY Ops Center - Cox Ave	4		4								
Erlanger KY Ops Center - Olympic Blvd	1		1								
Grand Total					583	565	18				

Gas/Electric Split from O&M on Form 1

	DEO	DEK
Electric	218,257,181.00	119,409,491.00
Gas	85,543,957.00	21,498,513.00

Amount is sum of DEO/DEK FH, PD, Customer, Other on the 2021 OM Functional Info From
 Amount is sum of DEO/DEK Gas - Delivery, Gas Customer, Gas-Other on the 2021. OM Func

Regular/Tempora Regular	
Worker Status	Active
Benefit Status	Active

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location	Count of Worker ID	
529	Duke Energy Indiana, LLC	Generation & Transmission	Fossil Hydro Operations	IN0010	72	
				IN0018	117	
				IN0020	20	
				IN0021	206	
				IN0026	4	
				IN0035	2	
				IN0040	15	
				IN0042	1	
				IN0051	1	
				IN0057	3	
				Fuels & Systems Optimization Transmission	NC0002	5
					IN0002	2
					IN0004	2
					IN0005	1
					IN0006	2
					IN0008	4
					IN0011	7
			IN0012		2	
			IN0014		29	
			IN0015		3	
			IN0016		1	
			IN0019		1	
			IN0022		3	
			IN0023		1	
			IN0030		31	
			IN0031		10	
			IN0033	2		
			IN0039	2		
			IN0041	17		
			IN0042	101		
			IN0043	2		
			IN0047	2		
			IN0049	4		
		IN0050	18			
		IN0051	11			
		IN0053	12			
		IN0054	2			
		IN0060	8			
		IN0061	7			
		IN0048	1			
		EHS & Ops Support	IN0010	2		
			IN0020	1		
			IN0021	5		
			IN0042	6		
			IN0055	4		
			KY0003	4		
			OH0001	2		
			OH0002	1		
			Distb, Cust Experience & Svcs Customer Delivery	IN0002	5	
				IN0003	12	
		IN0004		17		
		IN0006		22		
IN0007	6					
IN0008	36					
IN0011	31					
IN0012	11					
IN0014	26					
IN0015	15					
IN0016	14					
IN0019	17					
IN0022	21					
IN0023	14					
IN0027	7					
IN0030	35					
IN0031	25					
IN0032	5					
IN0033	14					
IN0036	13					
IN0039	13					

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location	Count of Worker ID		
529	Duke Energy Indiana, LLC	Distb, Cust Experience & Svcs	Customer Delivery	IN0041	41		
				IN0042	52		
				IN0043	11		
				IN0044	4		
				IN0045	5		
				IN0047	13		
				IN0049	16		
				IN0050	15		
				IN0051	40		
				IN0053	13		
				IN0054	8		
				IN0056	15		
				OH0001	2		
				OH0002	1		
				OH0017	1		
				Customer Services	IN0062	1	
					IN0002	1	
					IN0003	1	
					IN0004	3	
					IN0006	1	
			IN0007		1		
			IN0008		3		
			IN0011		5		
			IN0014		2		
			IN0019		3		
			IN0022		2		
			IN0023		3		
			IN0030		2		
			IN0031		3		
			IN0033		2		
			IN0039		2		
			IN0041		6		
			IN0042		6		
			IN0044		1		
			IN0047		1		
			IN0049	2			
			IN0051	2			
			IN0053	3			
			IN0054	2			
			IN0056	3			
			Energy Solutions,MW/FL&NatC	Customer Solutions	OH0002	2	
					IN0042	1	
					NC0001	2	
					Indiana	IN0008	1
						IN0011	1
						IN0014	1
						IN0028	1
						IN0030	1
						IN0031	1
						IN0041	1
				IN0042		17	
				IN0051		1	
IN0053	1						
Renewable Gen Dev & Wholesale	IN0059	3					
	IN0006	1					
	IN0011	1					
	IN0014	1					
	IN0028	1					
	IN0030	1					
	IN0031	1					
	IN0041	1					
	IN0042	8					
	IN0047	1					
IN0049	1						
(blank)	IN0051	1					
	IN0042	1					
Grand Total					1,469		

Regular/Tempor	Regular
Worker Status	Active
Benefit Status	Active

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location	Count of Worker ID	
536	Duke Energy Kentucky, Inc	Generation & Transmission	Fossil Hydro Operations	KY0003	54	
				OH0022	11	
				KY0005	19	
		Distb, Cust Experience & Svcs	Customer Delivery	KY0006	28	
				OH0015	2	
				OH0018	2	
				Customer Services	KY0006	5
					OH0018	6
				Energy Solutions,MW/FL&NatGas	Natural Gas Business Unit	KY0004
		KY0005	8			
		KY0006	29			
		OH0016	1			
		Transformation, IT & Admin	Human Resources	OH0023	1	
KY0005	1					
Grand Total					172	

Gas Electric Split			
DEK - Electric	119,409,491	84.74%	146
DEK - Gas	21,498,513	15.26%	26
	140,908,004	100.00%	172

Regular/Temporary Regular	
Worker Status	Active
Benefit Status	Active

No International

Company	Company Name	Level4 Department Name	Level5 Department Name	Business Location	Count of Worker ID
Grand Total					

Regular/Tempor Regular
Worker Status Active
Benefit Status Active

Company	Company Name	Level4 Department Name	Level5 Department Name	Count of Worker ID	
110	Duke Energy Business Services, LLC	Generation & Transmission	Fossil Hydro Operations	435	
			Fuels & Systems Optimization	26	
			Transmission	468	
			(blank)	4	
			Ent Operational Excellence	17	
			EHS & Ops Support	400	
			Office of CEO Admin Support	(blank)	1
			(blank)	(blank)	10
			Distb, Cust Experience & Svcs	(blank)	1
			CXT-Cust Exp Transformation	121	
		Energy Solutions,MW/FL&NatGa:	Customer Delivery	939	
			Customer Services	319	
			Customer Solutions	117	
			Ohio/Kentucky	25	
			Renewable Gen Dev & Wholesale	28	
			(blank)	5	
			Enterprise Strategy & Planning	27	
			Natural Gas Business Unit	294	
			External Affairs & CARs Region	(blank)	3
			Corporate Communications	108	
		Finance & Security	Federal Govmnt & Corp Affairs	38	
			Finance	539	
			(blank)	2	
		Legal, Audit and E&C	Enterprise Security	217	
			(blank)	8	
			Commercial Legal Support	18	
			Corporate Legal Support	9	
			Ethics & Corporate Compliance	18	
			HR Legal Supt&Legal Admin Svcs	59	
			Internal Audit	36	
			Litigation	13	
			Nuclear & EH&S Legal Support	9	
			State&Federal Reg Legal Suppt	26	
		Transformation, IT & Admin	Administrative Services	274	
			Supply Chain	704	
			(blank)	5	
			Customer Connect - Delivery	185	
			Human Resources	243	
			Information Technology	1,524	
			Grand Total	7,275	

Regular/Tempor Regular
 Worker Status Active
 Benefit Status Active

Company	Company Name	Level4 Department Name	Level5 Department Name	Count of Worker ID	
801	Duke Energy Progress, LLC	Generation & Transmission	(blank)	1	
			Fossil Hydro Operations	514	
			Fuels & Systems Optimization	21	
			Nuclear	1,888	
			Transmission	612	
			EHS & Ops Support	54	
		Distb, Cust Experience & Svcs	CXT-Cust Exp Transformation	1	
			Customer Delivery	1,132	
			Customer Services	357	
		Energy Solutions,MW/FL&NatGas	Customer Solutions	40	
			Renewable Gen Dev & Wholesale	45	
			Enterprise Strategy & Planning	1	
			Transformation, IT & Admin	Human Resources	3
Grand Total				4,669	

Regular/Temp Regular
 Worker Status: Active
 Benefit Status Active

Company	Company Name	Level4 Department Name	Level5 Department Name	Count of Worker ID
802	Duke Energy Florida, LLC	Generation & Transmission	Fossil Hydro Operations	561
			Fuels & Systems Optimization	7
			Transmission	599
			RGT Operations Support	27
		Distb, Cust Experience & Svcs	EHS & Ops Support	14
			CXT-Cust Exp Transformation	2
			Customer Delivery	1,127
			Customer Services	478
		Energy Solutions,MW/FL&NatGas	Customer Solutions	113
			Florida	33
			Renewable Gen Dev & Wholesale	40
			(blank)	1
		External Affairs & CARs Region Transformation, IT & Admin	Enterprise Strategy & Planning	9
			Corporate Communications	2
			Supply Chain	66
			Information Technology	21
Grand Total				3,100

Regular/Temp: Regular
 Worker Status: Active
 Benefit Status: Active

Company	Company Name	Level4 Department Name	Level5 Department Name	Count of Worker ID
330	Piedmont Natural Gas Company Inc	Distb, Cust Experience & Svcs	Customer Services	199
		Energy Solutions,MW/FL&NatGas	Gas Business Development	12
			Natural Gas Business Unit	1,462
		Transformation, IT & Admin	Human Resources	1
Grand Total				1,674

From: [Setser, Jeff R](#)
To: [Sterrett, Lane M](#)
Subject: FW: 2021 Basis Data - Employees Budget
Date: Wednesday, May 19, 2021 2:35:11 PM

From: Setser, Jeff R
Sent: Monday, October 5, 2020 1:58 PM
To: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Cc: Davis, Ashley L <Ashley.Davis@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: RE: 2021 Basis Data - Employees Budget

I approve the basis data for 2021 Employees. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

Also are you going to put this in a separate folder or keep it with workstations? Prior years had a separate folder for employees.

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Monday, October 5, 2020 1:18 PM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Davis, Ashley L <Ashley.Davis@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: FW: 2021 Basis Data - Employees Budget

The basis data review for Employees has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

Thanks you,
Lane Sterrett

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Sent: Monday, October 5, 2020 11:01 AM
To: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Cc: Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: 2021 Basis Data - Employees Budget

The basis data preparation for 2021 Employees Budget Ratio has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 2021 Workstations Budget](#)

Thank you

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

Resource Type ID CB (Multiple Items)		Exclude RT 19500					
Sum of Monetary Amount ID				Column Labels			
Row Labels	CAM Function	Oper Unit	Oper Unit Long Descr CB	2020	2021		
Governance	11. Accounting	DGAC	Accounting Gvrnce DE	43,685,609.40	38,175,293.13	38,175,293.13	
	13. Public Affairs	DGPA	Pub Affrs Gvrnce DE	28,557,921.61	30,188,544.18	30,188,544.18	
		DGPP	Public Policy Gvrnce DE	5,052,802.17	6,428,566.40	6,428,566.40	
	14. Legal	DLEE	Legal Governance DE	155,774.02	125,570.29	125,570.29	
		ENLE	Legal Governance	28,924,275.30	29,606,657.75	29,606,657.75	
	16. Finance	DGFI	Financial Svcs Gvrnce DE	20,559,303.20	5,960,241.33	5,960,241.33	
	18. Internal Auditing	DGIA	Internal Audit Gvrnce DE	8,319,251.17	8,260,968.85	8,260,968.85	
	19. Environmental Health & Safe	DGEA	Envir Affrs Gvrnce DE	1,840,794.74	7,798,209.38	7,798,209.38	
	21. Investor Relations	DGIR	Investor Rel Gvrnce DE	5,587,935.58	5,609,753.47	5,609,753.47	
	22. Planning	DGCD	Corp Dvlpmnt Gvrnce DE	2,075,502.85	774,576.95	774,576.95	
		DGPS	Planning Svcs Gvrnce DE	14,952,108.41	9,501,383.55	9,501,383.55	
	23. Executive	DGEX	Exec Governance DE	53,516,133.81	54,912,274.30	54,912,274.30	
		DGEP	Exec Saving Plan Other Gov	403,262.28	3,224,518.26	3,224,518.26	
	3. Transportation	DGAV	Transp Aviation Gvrnce DE	12,616,479.31	12,706,084.82	12,706,084.82	
	8. Human Resources	DGHR	HR Svcs Gvrnce DE	19,695,890.42	9,613,541.51	9,613,541.51	
	Interest	DEAI	Acctg Interest Svc Ent DE	10,752,939.81	8,361,997.64	8,361,997.64	
	ROR	DURR	Facilities ROR Gvrnce DE	2,247,075.00	2,317,420.96	2,317,420.96	
	NonGovernance	1. Information Systems	DEHD	Helpdesk Services DUK	3,533,886.95	4,213,897.53	4,213,897.53
			DEMA	ITS Mgt & Apps Svcs Ent DE	180,045,578.72	193,384,370.13	193,384,370.13
			DEMF	Mainframe Svcs Ent DUK	12,384,318.86	10,726,517.44	10,726,517.44
		DESS	Server Svcs Enterprise DUK	29,660,498.91	27,003,274.86	27,003,274.86	
		DETS	Telecom Svcs Enterprise DU	57,096,938.82	63,000,708.60	63,000,708.60	
		DWSE	Worksta Svcs Enterprise	13,516,267.37	13,630,158.78	13,630,158.78	
		ENHD	Helpdesk Services	73.11	213.62	213.62	
		ENMA	ITS Mgt & Apps Svcs Ent	2,164,319.92	1,915,185.39	1,915,185.39	
		ENMF	Mainframe Svcs Ent	1,429.75	1,202.51	1,202.51	
		ENSS	Server Svcs Enterprise	108,760.05	90,260.53	90,260.53	
		ENTS	Telecom Svcs Enterprise	226,520.40	409,676.44	409,676.44	
		ENWS	Worksta Svcs Enterprise	(3,355.78)	7,442.55	7,442.55	
		PRMA	ITS Mgt & Apps Svcs Ent PE	32,308.15	5,855.03	5,855.03	
		DELH	Duke Energy Lighthouse	2,337,594.29	4,708,817.26	4,708,817.26	
10. Facilities		CNRE	RE Fac Svcs - Cincinnati	5,208,376.44	4,537,800.77	4,537,800.77	
		DERE	RE Facility Services Ent DE	98,247,408.59	101,916,771.81	101,916,771.81	
		GORE	RE Facility Svcs CLT GO	6,294,440.43	5,766,975.82	5,766,975.82	
		PLRE	RE Fac Svcs - Plainfield	335,290.15	289,633.52	289,633.52	
11. Accounting		DDEP	SvcCo Depreciation DE	152,917,608.42	201,499,687.86	201,499,687.86	
		DEAC	Accounting Svcs Ent DE	8,441,454.60	(365,316.45)	(365,316.45)	
13. Public Affairs		DEPA	Public Affairs Services Ent D	1,653.69	-	-	
16. Finance		DEFI	Financial Svcs Enterprise DE	11,060,220.81	7,658,064.92	7,658,064.92	
19. Environmental Health & Safe		ENEA	Enviro Affairs Svcs Ent	18,993,699.29	15,247,584.96	15,247,584.96	
23. Executive		ENEX	Exec Services Enterprise	212,781.00	710,304.00	710,304.00	
8. Human Resources		DHRE	HR Services Enterprise DE	34,758,037.80	49,381,591.85	49,381,591.85	
9. Materials Managements		DESC	Matls Mgmt Sply Chain Ent I	8,989,108.56	14,267,266.84	14,267,266.84	
Grand Total				905,508,278.38	953,573,549.34		

319,097,580.67
 319,097,580.67

Result Objects

Bus Unit ID CB Bus Unit Long Descr CB Resource Type ID CB Resource Type Long Descr CB

Account ID CB Posted Date JD Bus Unit Level 2 Node Name LVL Bus Unit Level 1 Node Name LVL

Date Time Stamp JD Project ID CB Activity ID PRD

Query Filters

Ledger ID CMD Equal to ACTUALS

Currency Code CMD Equal to USD

Accounting Period CMD In list 1. Month

Fiscal Year CMD Equal to 2. Year

Resp Center Level 2 Node Name LVL Equal to 110_SERVICE_CON

Resource Type Level 3 Node Name LVL Equal to DIRECT_LABOR

Resource Type Tree Eff Date LVL Equal to 1/1/2019 12:00:00

Resp Center Tree Eff Date LVL Equal to 1/1/2019 12:00:00

Bus Unit Tree Eff Date LVL Equal to 1/1/2019 12:00:00

Results:

Gov BU	Monetary Amount J	Percentage
	365,959.76	0.1170 %
10147 - DISC	679,443.63	0.1852 %
10157 - GO21	-33.01	0.0000 %
20013	21,655,673.87	6.8904 %
20046 - DPGC	78,982,394.65	25.2475 %
20056 - GO22	-114,950.74	-0.0367 %
50101 - XP75	56,150,832.94	17.9491 %
50260 - XP78	36,947,168.81	11.8105 %
50991 - PCGS	-76,743.79	-0.0245 %
50992 - PFGS	-54,242.02	-0.0173 %
75013 - GOCG	33,349,144.63	10.6604 %
75014 - GDOG	12,951,157.85	4.1400 %
75051 - GD5G	78,097.88	0.0250 %
75071 - GOUG	10,459,026.67	3.3433 %
75072 - GDKG	3,414,607.94	1.0915 %
75101 - GOPG	54,090,526.91	17.2905 %
75525 - Comm T	157,703.17	0.0504 %
75601 - GOSG	4,061,499.76	1.2983 %
75621 - GCTG	748.09	0.0002 %
75777 - GTCG	14,775.07	0.0047 %
75953 - GO24	-11,217.97	-0.0036 %
75954 - GO25	-16,469.08	-0.0053 %
75956 - GO27	-486.41	-0.0002 %
75957 - GO28	-3,662.39	-0.0012 %
75958 - GO29	-3,928.46	-0.0013 %
75960 - GO31	-34,577.67	-0.0111 %
75961 - GO32	-9,106.31	-0.0029 %
75963 - GO34	-165.09	-0.0001 %
	312,833,078.7	100.00 %

312,833,078.70 July - Dec 2019
 334,578,502.47 Jan - June 2020
\$ 647,411,581.17 DEBS Labor 12 mos Ended June 2020

Query Filters

Ledger ID CMD Equal to ACTUALS

Currency Code CMD Equal to USD

Accounting Period CMD In list 1. Month

Fiscal Year CMD Equal to 2. Year

Resp Center Level 2 Node Name LVL Equal to 110_SERVICE_CON

Resource Type Level 3 Node Name LVL Equal to DIRECT_LABOR

Resource Type Tree Eff Date LVL Equal to 1/1/2020 12:00:00

Resp Center Tree Eff Date LVL Equal to 1/1/2020 12:00:00

Bus Unit Tree Eff Date LVL Equal to 1/1/2020 12:00:00

Document Summary

Print Edit

Drop objects here to add simple report filters.

2020 DEBS Labor query.rep

General

Type: Web Intelligence document
 Author: KJBlisho
 Creation date: July 29, 2019 4:37:50 PM GMT-04:00
 Locale: English (United States)
 Content Alignment: Left-to-Right
 Description:

Keywords:

Statistics

Last Refresh Date: September 29, 2020 2:13:39 PM GMT-04:00
 Last Modified: September 9, 2020 2:10:48 PM GMT-04:00
 Duration of previous refresh: 51 s

Document Options

Refresh on open: Off
 Apply security filtering on open: Off
 Permanent regional formatting: Off
 Use query drill: Off
 Allow query stripping: On
 Hide warning icons in charts and tables: Off
 Merge prompts (BEx or HANA variables): On

Gov BU	Monetary Amount J	Percentage
	383,118	0.1145 %
10147 - DISC	1,274,728.41	0.3810 %
10157 - GO21	6.04	0.0000 %
20013	22,530,589.72	6.7340 %
20046 - DPGC	87,957,553.3	26.2891 %
20056 - GO22	20,663.93	0.0062 %
50101 - XP75	59,583,656.22	17.8086 %
50260 - XP78	39,759,157.22	11.8834 %
50991 - PCGS	14,196.27	0.0042 %
50992 - PFGS	10,027.3	0.0030 %
75013 - GOCG	32,994,500.41	9.8615 %
75014 - GDOG	13,716,433.97	4.0996 %
75051 - GD5G	24,110.06	0.0072 %
75071 - GOUG	10,535,233.1	3.1488 %
75072 - GDKG	3,603,381.06	1.0770 %
75101 - GOPG	57,114,597.73	17.0706 %
75525 - Comm T	177,886.01	0.0532 %
75601 - GOSG	4,844,660.31	1.4480 %
75621 - GCTG	422.52	0.0001 %
75777 - GTCG	16,430.79	0.0049 %
75953 - GO24	2,087.52	0.0006 %
75954 - GO25	4,965.15	0.0015 %
75956 - GO27	155.46	0.0000 %
75957 - GO28	699.88	0.0002 %
75958 - GO29	1,247.99	0.0004 %
75960 - GO31	6,196.17	0.0019 %
75961 - GO32	1,761.72	0.0005 %
75963 - GO34	36.21	0.0000 %
	334,578,502.47	100.00 %

This data is based on 12 mos ended June 2020 pool data (excluding RT 19500, credits back to the pool)

Need all appropriate basis data with DEBS %'s

Resource Type ID CB (Multiple Items) Exclude RT 19500

Sum of Monetary Amount JD				Column Labels
Row Labels	CAM Function	Oper Unit ID CB	Oper Unit Long Descr CB	2020
Governance	11. Accounting	DGAC	Accounting Gvrnce DE	43,685,609.40
	13. Public Affairs	DGPA	Pub Affrs Gvrnce DE	28,557,921.61
		DGPP	Public Policy Gvrnce DE	5,052,802.17
	14. Legal	DLEE	Legal Governance DE	155,774.02
		ENLE	Legal Governance	28,924,275.30
	16. Finance	DGFI	Financial Svcs Gvrnce DE	20,559,303.20
	18. Internal Auditing	DGIA	Internal Audit Gvrnce DE	8,319,251.17
	19. Environmental Health & Safety	DGEA	Envir Affrs Gvrnce DE	1,840,794.74
	21. Investor Relations	DGIR	Investor Rel Gvrnce DE	5,587,935.58
	22. Planning	DGCD	Corp Dvlpmnt Gvrnce DE	2,075,502.85
		DGPS	Planning Svcs Gvrnce DE	14,952,108.41
	23. Executive	DGEX	Exec Governance DE	53,516,133.81
	3. Transportation	DGAV	Transp Aviation Gvrnce DE	12,616,479.31
	8. Human Resources	DGHR	HR Svcs Gvrnce DE	19,695,890.42
	Interest	DEAI	Acctg Interest Svc Ent DE	10,752,939.81
	ROR	DURR	Facilities ROR Gvrnce DE	2,247,075.00
	DGEP	DGEP	Exec Saving Plan Other Gov	403,262.28
NonGovernance	1. Information Systems	DEHD	Helpdesk Services DUK	3,533,886.95
		DEMA	ITS Mgt & Apps Svcs Ent DE	180,045,578.72
		DEMF	Mainframe Svcs Ent DUK	12,384,318.86
		DESS	Server Svcs Enterprise DUK	29,660,498.91
		DETS	Telecom Svcs Enterprise DUK	57,096,938.82
		DWSE	Worksta Svcs Enterprise	13,516,267.37
		ENHD	Helpdesk Services	73.11
		ENMA	ITS Mgt & Apps Svcs Ent	2,164,319.92
		ENMF	Mainframe Svcs Ent	1,429.75
		ENSS	Server Svcs Enterprise	108,760.05
		ENTS	Telecom Svcs Enterprise	226,520.40
		ENWS	Worksta Svcs Enterprise	(3,355.78)
		PRMA	ITS Mgt & Apps Svcs Ent PE	32,308.15
		DELH	Duke Energy Lighthouse	2,337,594.29
	10. Facilities	CNRE	RE Fac Svcs - Cincinnati	5,208,376.44
		DERE	RE Facility Services Ent DE	98,247,408.59
		GORE	RE Facility Svcs CLT GO	6,294,440.43
		PLRE	RE Fac Svcs - Plainfield	335,290.15
	11. Accounting	DDEP	SvcCo Depreciation DE	152,917,608.42
		DEAC	Accounting Svcs Ent DE	8,441,454.60
	13. Public Affairs	DEPA	Public Affairs Services Ent DE	1,653.69
	16. Finance	DEFI	Financial Svcs Enterprise DE	11,060,220.81
	19. Environmental Health & Safety	ENEA	Enviro Affairs Svcs Ent	18,993,699.29
	23. Executive	ENEX	Exec Services Enterprise	212,781.00
	8. Human Resources	DHRE	HR Services Enterprise DE	34,758,037.80
	9. Materials Managements	DESC	Matis Mgmt Sply Chain Ent DE	8,989,108.56
Grand Total				905,508,278.38

Resource Type ID CB	(Multiple Items)	Exclude RT 19500			
Row Labels	CAM Function	Oper Unit ID CB	Oper Unit Long Descr CB	Sum of Monetary Amount JD	
Governance	11. Accounting	DGAC	Accounting Gvrnce DE	32,974,408.99	
	13. Public Affairs	DGPA	Pub Affrs Gvrnce DE	24,449,260.83	
		DGPP	Public Policy Gvrnce DE	6,454,238.16	
	14. Legal	DLEE	Legal Governance DE	236,311.69	
		ENLE	Legal Governance	29,432,884.43	
	16. Finance	DGFI	Financial Svcs Gvrnce DE	38,181,669.86	
	18. Internal Auditing	DGIA	Internal Audit Gvrnce DE	7,451,163.55	
	19. Environmental Health & Safety	DGEA	Envir Affrs Gvrnce DE	3,319,508.24	
	21. Investor Relations	DGIR	Investor Rel Gvrnce DE	5,886,525.50	
	22. Planning	DGCD	Corp Dvlpmnt Gvrnce DE	1,906,295.35	
		DGPS	Planning Svcs Gvrnce DE	9,470,052.10	
	23. Executive	DGEX	Exec Governance DE	48,934,694.30	
	3. Transportation	DGAV	Transp Aviation Gvrnce DE	13,858,413.13	
	8. Human Resources	DGHR	HR Svcs Gvrnce DE	18,810,079.32	
	Interest	DEAI	Acctg Interest Svc Ent DE	7,362,961.59	
	ROR	DURR	Facilities ROR Gvrnce DE	2,491,612.58	
	1. Information Systems	DEHD	Helpdesk Services DUK	2,931,072.14	
	NonGovernance		DEMA	ITS Mgt & Apps Svcs Ent DE	158,521,918.09
			DEMF	Mainframe Svcs Ent DUK	12,541,028.83
			DESS	Server Svcs Enterprise DUK	29,851,658.87
			DETS	Telecom Svcs Enterprise DUK	59,523,944.14
			DWSE	Worksta Svcs Enterprise	15,557,991.58
			ENHD	Helpdesk Services	370.66
		ENMA	ITS Mgt & Apps Svcs Ent	1,729,073.85	
		ENMF	Mainframe Svcs Ent	1,431.81	
		ENSS	Server Svcs Enterprise	81,718.29	
		ENTS	Telecom Svcs Enterprise	238,025.65	
		ENWS	Worksta Svcs Enterprise	8,745.40	
		PRMA	ITS Mgt & Apps Svcs Ent PE	11,928.93	
10. Facilities		CNRE	RE Fac Svcs - Cincinnati	4,266,127.55	
		DERE	RE Facility Services Ent DE	91,633,573.40	
		GORE	RE Facility Svcs CLT GO	4,665,613.02	
		PLRE	RE Fac Svcs - Plainfield	151,760.02	
11. Accounting		DDEP	SvcCo Depreciation DE	144,394,245.82	
		DEAC	Accounting Svcs Ent DE	12,735,055.34	
13. Public Affairs		DEPA	Public Affairs Services Ent DE	7,375.91	
16. Finance		DEFI	Financial Svcs Enterprise DE	15,710,923.21	
19. Environmental Health & Safety		ENEA	Enviro Affairs Svcs Ent	19,389,785.97	
23. Executive		ENEX	Exec Services Enterprise	676,689.10	
8. Human Resources		DHRE	HR Services Enterprise DE	30,793,973.77	
9. Materials Managements	DESC	Matls Mgmt Sply Chain Ent DE	15,359,141.32		
Grand Total				872,003,252.29	

Source: FERC Form 1, Dec 31, 2019

Page 320-323
 line 80 - less lines 5, 12, 41, 63, 76
 lines 112, 156
 lines 164, 171,178
 line 197
 n/a
 line 41 less line 25

DEC	DEC
396,375,315	22.90%
335,636,555	19.39%
118,816,655	6.87%
385,827,092	22.29%
-	0.00%
493,924,642	28.55%
1,730,580,259	100.00%

Legacy Duke					
Fossil Hydro	PD Split	Customer	Other	Gas Delivery	
47.87%					
	42.90%	55.11%	58.83%		
0.00%	16.09%	14.36%	9.37%	77.19%	
	4.42%	9.52%	4.64%		
6.27%	5.03%	2.88%	3.34%	22.81%	
	1.31%	1.76%	1.14%		
45.86%	30.25%	16.37%	22.68%		
100.00%	100.00%	100.00%	100.00%	100.00%	

Enterprise - including Piedmont					
Fossil Hydro	PD Split	Customer	Other	Gas Delivery	Nuclear
28.00%					
	25.31%	23.82%	25.63%		50.93%
0.00%	9.48%	6.20%	4.09%	21.92%	
	2.60%	4.12%	2.03%		
3.67%	2.96%	1.25%	1.46%	6.48%	
	0.77%	0.76%	0.50%		
26.81%	17.83%	7.07%	9.89%		
27.70%	16.25%	13.52%	21.25%		49.07%
13.82%	16.29%	34.06%	26.06%		0.00%
	8.51%	9.20%	9.09%	71.60%	
100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

line 80 - less lines 5, 12, 63, 76
 lines 112, 131, 156
 lines 164, 171,178
 line 197
 Form 2 - lines 201, 229
 Form 2 - lines 237, 244, 251
 Form 2 - line 270
 n/a

DEO Enterprise	
DEO	DEO
-	0.00%
125,811,668	41.41%
30,947,871	10.19%
61,497,642	20.24%
34,540,498	11.37%
20,531,774	6.76%
30,471,685	10.03%
-	0.00%
303,801,138	100.00%

line 80 - less lines 5, 12, 63, 76
 lines 112, 131, 156
 lines 164, 171,178
 line 197
 Form 2 - lines 201, 229
 Form 2 - lines 237, 244, 251
 Form 2 - line 270
 n/a

DEK	DEK
51,945,427	36.86%
39,308,380	27.90%
6,217,197	4.41%
21,938,487	15.57%
10,208,692	7.24%
3,786,020	2.69%
7,503,801	5.33%
-	0.00%
140,908,004	100.00%

line 80 - less lines 5, 12, 63, 76
 lines 112, 131, 156
 lines 164, 171,178
 line 197

DEI	DEI
379,813,742	47.45%
236,568,495	29.55%
35,288,249	4.41%
148,810,031	18.59%
-	0.00%
-	0.00%
800,480,517	100.00%

Page 320-323
 line 80 - less lines 5, 12, 41, 63, 76
 lines 112, 156
 lines 164, 171,178
 line 197
 n/a
 line 41 less line 25

DEP	DEP
392,293,482	26.67%
215,518,596	14.65%
67,466,601	4.59%
319,693,610	21.74%
-	0.00%
475,886,723	32.35%
1,470,859,012	100.00%

Legacy Progress			
Fossil Hydro	PD Split	Customer	Other
66.72%			
	49.93%	28.42%	44.91%
33.28%	50.07%	71.58%	55.09%
100.00%	100.00%	100.00%	100.00%

Page 320-323
 line 80 - less lines 5, 12, 41, 63, 76
 lines 112, 156
 lines 164, 171,178
 line 197
 n/a
 line 41 less line 25

DEF	DEF
195,671,758	20.09%
216,124,636	22.19%
169,893,501	17.45%
392,183,259	40.27%
-	0.00%
784	0.00%
973,873,938	100.00%

Form 2 - lines 201, 229
 Form 2 - lines 237, 244, 251
 Form 2 - line 270

Piedmont	Piedmont
112,856,985	38.18%
45,906,917	15.53%
136,797,396	46.29%
295,561,298	100.00%

Source: Form 1 data for Year ended Dec. 31, 2018
 Electric Operation and Maintenance Expenses
 Form 2 data for Year ended Dec. 31, 2018
 Gas Operation and Maintenance Expenses

*Fossil Hydro numbers exclude amounts for Fuel, Allowances, and Purchase Power
 *Gas numbers excluded Purchase Gas

<u>Calculation Check</u>	<u>DEC</u>	<u>DEO</u>	<u>DEK</u>	<u>DEI</u>	<u>DEP</u>	<u>DEF</u>	<u>Piedmont</u>
Total O&M Electric (row 198)	3,576,840,889	516,074,118	244,668,970	1,696,135,825	3,357,970,229	2,830,069,264	-
less: Fuel (line 5)	(717,391,713)	-	(69,486,407)	(438,609,931)	(378,266,997)	(273,573,163)	-
less: Allowances (line 12)	(22,568,770)	-	(3,154)	175,066	(38,905,856)	(10,169)	-
less: Fuel (line 25)	(270,718,518)	-	-	-	(180,092,046)	-	-
less: Fuel (line 63)	(407,433,333)	-	(8,396,651)	(87,770,862)	(653,452,999)	(962,728,418)	-
less: Purchase Power (line 76)	(428,148,296)	-	(47,373,267)	(369,449,581)	(636,393,319)	(619,883,576)	-
	1,730,580,259	516,074,118	119,409,491	800,480,517	1,470,859,012	973,873,938	-
Total O&M Gas (line 271)		153,768,568	60,597,176				761,790,677
less: Manufactured Gas Prod (line 3)		-	-				-
less: Gas Storage (line 177)		-	(50,999)				(3,615,331)
less: Purchased Gas (line 77)		-	-				-
less: Exchange Gas (line 78)		-	-				-
less: Production Expense (line 97)		(68,224,611)	(39,047,664)				(462,614,048)
less: Purchase Gas Exp (line 85)		-	-				-
		85,543,957	21,498,513				295,561,298
Amount excluded for no longer having F/H		(297,816,937)					
Amount excluded for no longer having Nuclear						-	
Grand Total	1,730,580,259	303,801,138	140,908,004	800,480,517	1,470,859,012	973,873,938	295,561,298
Out of Balance	-	-	-	-	-	-	-

DEC			DEO			DEK		
Page 320-323			Zero out - DEO has no remaining Fossil Hydro					
line 80	Total Power Productions Expenses	2,736,560,587	line 80	Total Power Productions Expenses	0	line 80	Total Power Productions Expenses	177,204,906
Less line 5	(501) Fuel	(717,391,713)	Less line 5	(501) Fuel	0	Less line 5	(501) Fuel	(69,486,407)
Less line 12	(509) Allowances	(22,568,770)	Less line 12	(509) Allowances	0	Less line 12	(509) Allowances	(3,154)
Less line 41	Total Power Productions Expenses - Nuc Pwr	(764,643,160)						
Less line 63	(547) Fuel	(407,433,333)	Less line 63	(547) Fuel	0	Less line 63	(547) Fuel	(8,396,651)
Less line 76	(555) Purchased Power	(428,148,296)	Less line 76	(555) Purchased Power	0	Less line 76	(555) Purchased Power	(47,373,267)
	Fossil Hydro	396,375,315		Fossil Hydro	0		Fossil Hydro	51,945,427
line 112	Total Transmission Expenses	58,715,841	line 112	Total Transmission Expenses	42,656,456	line 112	Total Transmission Expenses	21,781,523
line 131	Total Regional Trans and Market Op Exps	0	line 131	Total Regional Trans and Market Op Exps	(68)	line 131	Total Regional Trans and Market Op Exps	1,849,880
line 156	Total Distribution Expenses	276,920,714	line 156	Total Distribution Expenses	83,155,280	line 156	Total Distribution Expenses	15,676,977
	Power Delivery (T&D)	335,636,555		Power Delivery (T&D)	125,811,668		Power Delivery (T&D)	39,308,380
line 164	Total Customer Accounts Expenses	85,536,881	line 164	Total Customer Accounts Expenses	23,802,700	line 164	Total Customer Accounts Expenses	4,481,412
line 171	Total Customer Service and Information Exp	18,204,551	line 171	Total Customer Service and Information Exp	3,242,014	line 171	Total Customer Service and Information Exp	510,822
line 178	Total Sales Expenses	15,075,223	line 178	Total Sales Expenses	3,903,157	line 178	Total Sales Expenses	1,224,963
	Customer	118,816,655		Customer	30,947,871		Customer	6,217,197
line 197	Total A&G Expenses	385,827,092	line 197	Total A&G Expenses	61,497,642	line 197	Total A&G Expenses	21,938,487
	Other			Other			Other	
n/a			Form 2 - line 201	Total Transmission Expenses	118,956	Form 2 - line 201	Total Transmission Expenses	428,418
			Form 2 - line 229	Total Distribution Expenses	34,421,542	Form 2 - line 229	Total Distribution Expenses	9,780,274
				Gas Delivery	34,540,498		Gas Delivery	10,208,692
line 41	Total Power Productions Expenses - Nuc Pwr	764,643,160	Form 2 - line 237	Total Customer Accounts Expenses	16,623,198	Form 2 - line 237	Total Customer Accounts Expenses	3,150,917
less line 25	(518) Fuel	(270,718,518)	Form 2 - line 244	Total Customer Service and Information Exp	3,329,160	Form 2 - line 244	Total Customer Service and Information Exp	426,052
	Nuclear	493,924,642	Form 2 - line 251	Total Sales Expenses	579,416	Form 2 - line 251	Total Sales Expenses	209,051
				Gas Customer	20,531,774		Gas Customer	3,786,020
			Form 2 - line 270	Total A&G Expenses	30,471,685	Form 2 - line 270	Total A&G Expenses	7,503,801
			n/a	Nuclear	0	n/a	Nuclear	0
DEI			DEP			DEF		
Page 320-323								
line 80	Total Power Productions Expenses	1,275,469,050	line 80	Total Power Productions Expenses	2,755,291,422	line 80	Total Power Productions Expenses	2,051,867,868
Less line 5	(501) Fuel	(438,609,931)	Less line 5	(501) Fuel	(378,266,997)	Less line 5	(501) Fuel	(273,573,163)
Less line 12	(509) Allowances	175,066	Less line 12	(509) Allowances	(38,905,856)	Less line 12	(509) Allowances	(10,169)
Less line 63	(547) Fuel	(87,770,862)	Less line 41	Total Power Productions Expenses - Nuc Pwr	(655,978,769)	Less line 41	Total Power Productions Expenses - Nuc Pwr	(784)
Less line 76	(555) Purchased Power	(369,449,581)	Less line 63	(547) Fuel	(653,452,999)	Less line 63	(547) Fuel	(962,728,418)
	Fossil Hydro	379,813,742	Less line 76	(555) Purchased Power	(636,393,319)	Less line 76	(555) Purchased Power	(619,883,576)
				Fossil Hydro	392,293,482		Fossil Hydro	195,671,758
line 112	Total Transmission Expenses	110,818,348	line 112	Total Transmission Expenses	41,068,230	line 112	Total Transmission Expenses	50,815,338
line 131	Total Regional Trans and Market Op Exps	7,541,986	line 156	Total Distribution Expenses	174,450,366	line 156	Total Distribution Expenses	165,309,298
line 156	Total Distribution Expenses	118,208,161		Power Delivery (T&D)	215,518,596		Power Delivery (T&D)	216,124,636
	Power Delivery (T&D)	236,568,495						
line 164	Total Customer Accounts Expenses	26,526,024	line 164	Total Customer Accounts Expenses	55,749,667	line 164	Total Customer Accounts Expenses	60,040,425
line 171	Total Customer Service and Information Exp	3,975,127	line 171	Total Customer Service and Information Exp	3,568,079	line 171	Total Customer Service and Information Exp	100,725,566
line 178	Total Sales Expenses	4,787,098	line 178	Total Sales Expenses	8,148,855	line 178	Total Sales Expenses	9,127,510
	Customer	35,288,249		Customer	67,466,601		Customer	169,893,501
line 197	Total A&G Expenses	148,810,031	line 197	Total A&G Expenses	319,693,610	line 197	Total A&G Expenses	392,183,259
	Other			Other			Other	
n/a			n/a	Gas		n/a	Gas	
Line 41	Total Power Productions Expenses - Nuc Pwr	0	Line 41	Total Power Productions Expenses - Nuc Pwr	655,978,769	Line 41	Total Power Productions Expenses - Nuc Pwr	784
Less line 25	(518) Fuel	0	Less line 25	(180,092,046)	Less line 25	(180,092,046)	Less line 25	0
	Nuclear	0		Nuclear	475,886,723		Nuclear	784

Piedmont

Form 2 - line 201	Total Transmission Expenses		19,013,981
Form 2 - line 229	Total Distribution Expenses		93,843,004
	Gas Delivery		112,856,985
Form 2 - line 237	Total Customer Accounts Expenses		36,117,931
Form 2 - line 244	Total Customer Service and Information Exp		2,451,182
Form 2 - line 251	Total Sales Expenses		7,337,804
	Gas Customer		45,906,917
Form 2 - line 270	Total A&G Expenses	Gas Other	136,797,396

Source: FERC Form 1, Dec 31, 2019

	DEC	DEC
Page 320-323		
line 80 - less lines 5, 12, 41, 63, 76	396,375,315	22.90%
lines 112, 131, 156	335,636,555	19.39%
lines 164, 171,178	118,816,655	6.87%
line 197	385,827,092	22.29%
n/a	-	0.00%
line 41 less line 25	493,924,642	28.55%
	1,730,580,259	100.00%

DEO Enterprise		
DEO	DEO	
line 80 - less lines 5, 12, 63, 76	-	0.00%
lines 112, 131, 156	125,811,668	41.41%
lines 164, 171,178	30,947,871	10.19%
line 197	61,497,642	20.24%
Form 2 - lines 191, 229	34,540,498	11.37%
Form 2 - lines 237, 244, 251	20,531,774	6.76%
Form 2 - line 270	30,471,685	10.03%
n/a	-	0.00%
	303,801,138	100.00%

	DEK	DEK
line 80 - less lines 5, 12, 63, 76	51,945,427	36.86%
lines 112, 131, 156	39,308,380	27.90%
lines 164, 171,178	6,217,197	4.41%
line 197	21,938,487	15.57%
Form 2 - lines 191, 229	10,208,692	7.24%
Form 2 - lines 237, 244, 251	3,786,020	2.69%
Form 2 - line 270	7,503,801	5.33%
n/a	-	0.00%
	140,908,004	100.00%

	DEI	DEI
line 80 - less lines 5, 12, 63, 76	379,813,742	47.45%
lines 112, 131, 156	236,568,495	29.55%
lines 164, 171,178	35,288,249	4.41%
line 197	148,810,031	18.59%
n/a	-	0.00%
Nuclear	-	0.00%
	800,480,517	100.00%

	DEP	DEP
Page 320-323		
line 80 - less lines 5, 12, 41, 63, 76	392,293,482	26.67%
lines 112, 131, 156	215,518,596	14.65%
lines 164, 171,178	67,466,601	4.59%
line 197	319,693,610	21.74%
n/a	-	0.00%
line 41 less line 25	475,886,723	32.35%
	1,470,859,012	100.00%

	DEF	DEF
Page 320-323		
line 80 - less lines 5, 12, 41, 63, 76	195,671,758	20.09%
lines 112, 131, 156	216,124,636	22.19%
lines 164, 171,178	169,893,501	17.45%
line 197	392,183,259	40.27%
n/a	-	0.00%
line 41 less line 25	784	0.00%
	973,873,938	100.00%

	Piedmont	Piedmont
Form 2 - lines 201, 229	112,856,985	38.18%
Form 2 - lines 237, 244, 251	45,906,917	15.53%
Form 2 - line 270	136,797,396	46.29%
	295,561,298	100.00%

Source: FERC Form 1, Dec 31, 2018

	DEC	DEC
Page 320-323		
line 80 - less lines 5, 12, 41, 63, 76	263,069,011	14.35%
lines 112, 131, 156	402,708,514	21.97%
lines 164, 171,178	120,072,887	6.55%
line 197	490,944,474	26.78%
n/a	-	0.00%
line 41 less line 25	556,146,117	30.35%
	1,832,941,003	100.00%

DEO Enterprise		
DEO	DEO	
line 80 - less lines 5, 12, 63, 76	-	0.00%
lines 112, 131, 156	87,388,220	33.90%
lines 164, 171,178	29,105,226	11.29%
line 197	52,110,271	20.21%
Form 2 - lines 191, 229	33,993,883	13.19%
Form 2 - lines 237, 244, 251	19,940,229	7.74%
Form 2 - line 270	35,243,355	13.67%
n/a	-	0.00%
	257,781,164	100.00%

	DEK	DEK
line 80 - less lines 5, 12, 63, 76	55,960,719	41.42%
lines 112, 131, 156	28,862,265	21.36%
lines 164, 171,178	6,799,841	5.03%
line 197	20,261,581	15.00%
Form 2 - lines 191, 229	9,821,305	7.27%
Form 2 - lines 237, 244, 251	4,145,358	3.07%
Form 2 - line 270	9,253,439	6.85%
n/a	-	0.00%
	135,104,508	100.00%

	DEI	DEI
line 80 - less lines 5, 12, 63, 76	327,128,731	44.87%
lines 112, 131, 156	214,139,157	29.38%
lines 164, 171,178	39,637,686	5.44%
line 197	148,038,894	20.31%
n/a	-	0.00%
Nuclear	-	0.00%
	728,944,468	100.00%

	DEP	DEP
Page 320-323		
line 80 - less lines 5, 12, 41, 63, 76	38,031,336	3.10%
lines 112, 131, 156	238,890,993	19.49%
lines 164, 171,178	67,544,613	5.51%
line 197	383,438,701	31.28%
n/a	-	0.00%
line 41 less line 25	498,027,816	40.62%
	1,225,923,459	100.00%

	DEF	DEF
Page 320-323		
line 80 - less lines 5, 12, 41, 63, 76	203,316,704	21.08%
lines 112, 131, 156	195,420,921	20.26%
lines 164, 171,178	178,559,554	18.52%
line 197	386,505,823	40.08%
n/a	-	0.00%
line 41 less line 25	547,821	0.06%
	964,350,823	100.00%

	Piedmont	Piedmont
Form 2 - lines 201, 229	109,743,723	33.24%
Form 2 - lines 237, 244, 251	44,810,089	13.57%
Form 2 - line 270	175,642,169	53.19%
	330,195,981	100.00%

Increase (Decrease)
vs last year

Fossil Hydro	133,306,304
Power Delivery (T&D)	(67,071,959)
Customer	(1,256,232)
Other	(105,117,382)
Gas	-
Nuclear	(62,221,475)
	(102,360,744)

Fossil Hydro	-
Power Delivery (T&D)	38,423,448
Customer	1,842,645
Other	9,387,371
Gas - Delivery	546,615
Gas - Customer	591,545
Gas - Other	(4,771,650)
Nuclear	-
	46,019,974

Fossil Hydro	(4,015,292)
Power Delivery (T&D)	10,446,115
Customer	(582,644)
Other	1,676,906
Gas - Delivery	387,387
Gas - Customer	(359,338)
Gas - Other	(1,749,638)
Nuclear	-
	5,803,496

Fossil Hydro	52,685,011
Power Delivery (T&D)	22,429,338
Customer	(4,349,437)
Other	771,137
Gas	-
Nuclear	-
	71,536,049

Fossil Hydro	354,262,146
Power Delivery (T&D)	(23,362,397)
Customer	(78,012)
Other	(63,745,091)
Gas	-
Nuclear	(22,141,093)
	244,935,553

Fossil Hydro	(7,644,946)
Power Delivery (T&D)	20,703,715
Customer	(8,666,053)
Other	5,677,436
Gas	-
Nuclear	(547,037)
	9,523,115

Gas - Delivery	3,113,262
Gas - Customer	1,096,828
Gas - Other	(38,844,773)
	(34,634,683)

Procurement Spend Ratio Summary
 2021 Budget

Corporation	Combined Company		Weighted for Nuclear - for DESC			Spend (Ent) DESC D08	Spend (Util)				
	Spend (Ent) From B	Spend (Util)	All 83.37%	Nuclear 16.63%	Total From E		OU	PROCESS	BU	D19	OU
US Franchised Electric											
DEC - Fossil/Hydro	810,762,332	810,762,332	675,936,606	134,825,726	810,762,332	6.98%	STEX		20006	7.78%	STEX
DEC - Power Delivery	1,093,574,428	1,093,574,428	911,718,463	181,855,965	1,093,574,428	9.42%	SCPC	SCENTRD	20017	10.49%	SCPC
DEC - Customer	166,563,809	166,563,809	138,865,080	27,698,730	166,563,809	1.43%	CUS		20049	1.60%	CUS
DEC - Other	1,329,491,339	1,329,491,339	1,108,403,570	221,087,769	1,329,491,339	11.45%	1934		20018	12.75%	1934
DEC - Nuclear	61,587,698	61,587,698	51,345,971	10,241,726	61,587,698	0.53%	1934		20018	0.59%	1934
Sub-total - DEC	3,461,979,606	3,461,979,606	2,886,269,690	575,709,916	3,461,979,606	29.81%				33.21%	
DEO - Elec - Other	24,401,808	24,401,808	20,343,910	4,057,899	24,401,808	0.21%	R909		75025	0.23%	R909
DEO - Customer	26,654,452	26,654,452	22,221,950	4,432,502	26,654,452	0.23%	CSOE		75024	0.26%	CSOE
DEO - Power Delivery	358,774,830	358,774,830	299,112,368	59,662,462	358,774,830	3.09%	SCPO	SCENTRD	75023	3.44%	SCPO
Miami	101	101	84	17	101	0.00%				0.00%	
Tri-State Improvement Company	-	-	-	-	-	0.00%				0.00%	
Sub-total - DEO	409,831,192	409,831,192	341,678,312	68,152,880	409,831,192	3.53%				3.93%	
DEK- Elec - Other	6,805,329	6,805,329	5,673,637	1,131,692	6,805,329	0.06%	R917		75080	0.07%	R917
DEK- Fossil/Hydro	84,441,362	84,441,362	70,399,185	14,042,177	84,441,362	0.73%	STKY		75083	0.81%	STKY
DEK - Customer	4,959,304	4,959,304	4,134,597	824,708	4,959,304	0.04%	CSKE		75085	0.05%	CSKE
DEK- Power Delivery	63,259,790	63,259,790	52,740,003	10,519,787	63,259,790	0.54%	SCPK	SCENTRD	75084	0.61%	SCPK
Sub-total - DEK	159,465,785	159,465,785	132,947,422	26,518,364	159,465,785	1.37%				1.54%	
DEI - Elec - Other	60,886,997	60,886,997	50,761,794	10,125,204	60,886,997	0.52%	R902		75110	0.58%	R902
DEI - Elec - Fossil/Hydro	414,768,123	414,768,123	345,794,255	68,973,867	414,768,123	3.57%	STIN		75114	3.98%	STIN
DEI - Elec - Customer	30,398,195	30,398,195	25,343,127	5,055,068	30,398,195	0.26%	CSIE		75116	0.29%	CSIE
DEI - Elec - Power Delivery	491,899,985	491,899,985	410,099,475	81,800,511	491,899,985	4.23%	SCPI	SCENTRD	75115	4.72%	SCPI
Sub-total - DEI	997,953,300	997,953,300	831,998,651	165,954,649	997,953,300	8.58%				9.57%	
DEP - Other	364,595,935	364,595,935	303,965,452	60,630,483	364,595,935	3.14%	XP50		50120	3.50%	XP52
DEP - Fossil/Hydro	705,961,662	705,961,662	588,563,764	117,397,898	705,961,662	6.08%	STPC		50124	6.77%	STPC
DEP - Power Delivery	917,840,957	917,840,957	765,208,590	152,632,367	917,840,957	7.90%	SCPP		50126	8.81%	SCPP
DEP - Customer	147,524,024	147,524,024	122,991,516	24,532,508	147,524,024	1.27%	SPCA		50127	1.42%	SPCA
DEP - Nuclear	37,953,553			6,311,486	6,311,486	0.05%	PCIM		50125	0.00%	
Sub-total - DEP	2,173,876,131	2,135,922,578	1,780,729,322	361,504,742	2,142,234,064	18.44%				20.50%	
DEF - Other	99,081,623	99,081,623	82,604,844	16,476,779	99,081,623	0.85%	XP60		50220	0.95%	XP60
DEF - Fossil Hydro	578,654,781	578,654,781	482,427,381	96,227,400	578,654,781	4.98%	STFF		50224	5.55%	STFF
DEF- Power Delivery	1,185,802,662	1,185,802,662	988,609,602	197,193,060	1,185,802,662	10.22%	SCPF		50226	11.38%	SCPF
DEF - Customer	62,999,630	62,999,630	52,523,106	10,476,524	62,999,630	0.54%	SPFL		50227	0.60%	SPFL
DEF - Nuclear	891,430			148,240	148,240	0.00%	PFIM		50225	0.00%	
Sub-total - DEF	1,927,430,125	1,926,538,695	1,606,164,933	320,522,002	1,926,686,936	16.59%				18.48%	
Commercial Transmission - Electric	909,507	909,507	758,261	151,246	909,507	0.01%	DCTR		75526	0.01%	DCTR
Cinergy Receivables Company (CRC)	131,288	-	109,455	21,832	131,288	0.00%				0.00%	
Cinergy Solutions - Utility	39,254,407	39,254,407	32,726,595	6,527,812	39,254,407	0.34%	CDSI		75696	0.38%	CDSI
Duke Energy One	879,114	879,114	732,922	146,192	879,114	0.01%	ONEA		75773	0.01%	ONEA
Total - FE&G Electric	9,171,710,455	9,132,734,184	7,614,115,562	1,525,209,637	9,139,325,199	78.68%				87.63%	
Gas Operations											
DEO - Other	174,489,385	174,489,385	145,472,672	29,016,713	174,489,385	1.50%	GDOH		75028	1.67%	GDOH
DEK - Other	79,403,310	79,403,310	66,198,936	13,204,374	79,403,310	0.68%	GDKY		75088	0.76%	GDKY
KO Transmission	4,914,606	4,914,606	4,097,331	817,274	4,914,606	0.04%	GDKO		75050	0.05%	GDKO
Subtotal - Midwest	258,807,301	258,807,301	215,768,939	43,038,361	258,807,301	2.22%				2.48%	
Piedmont - Other	29,300,991	29,300,991	24,428,383	4,872,609	29,300,991	0.25%	PNGN		47158	0.28%	PNGN
Piedmont - Delivery	992,287,979	992,287,979	827,275,444	165,012,535	992,287,979	8.55%	PGOP		47156	9.52%	PGOP
Piedmont - Customer	7,623,217	7,623,217	6,355,514	1,267,703	7,623,217	0.07%	PNCS		47157	0.07%	PNCS
Subtotal - Piedmont	1,029,212,187	1,029,212,187	858,059,341	171,152,846	1,029,212,187	8.87%				9.87%	

**Procurement Spend Ratio Summary
2021 Budget**

Corporation	Combined Company		Weighted for Nuclear - for DESC			Spend (Ent) DESC D08	Spend (Util)				
	Spend (Ent) From B	Spend (Util)	All 83.37%	Nuclear 16.63%	Total From E		OU	PROCESS	BU	D19	OU
Duke - Trans											
Piedmont - Trans											
Commercial Transmission - Gas	2,272,342	2,272,342	1,894,462	377,879	2,272,342	0.02%	DT25		75525	0.02%	DT25
Total Gas Operations	1,290,291,829	1,290,291,829	1,075,722,743	214,569,086	1,290,291,829	11.11%				12.37%	
Renewables											
Governance (75601)	340,912	-	284,220	56,692	340,912	0.00%				0.00%	
Services (75736)	12,686,010	-	10,576,390	2,109,620	12,686,010	0.11%				0.00%	
Solar	577,220,894	-	481,231,942	95,988,951	577,220,894	4.97%				0.00%	
Wind	591,767,179	-	493,359,253	98,407,926	591,767,179	5.09%				0.00%	
Solutions	3,567,442	-	2,974,194	593,248	3,567,442	0.03%				0.00%	
Total Renewables	1,185,582,438	-	988,426,000	197,156,438	1,185,582,438	10.20%	DSSO		75650	0.00%	
Other Consolidated											
Non-Operations	1,721,244	-	1,435,010	286,234	1,721,244	0.01%				0.00%	
Other Operations	76,869	-	64,086	12,783	76,869	0.00%				0.00%	
National Methanol Corporation	546,136	-	455,316	90,820	546,136	0.00%				0.00%	
MW Commercial Generation	789	-	658	131	789	0.00%	CCT1		75620	0.00%	
Commercial Other	-	-	-	-	-	0.00%				0.00%	
DukeNet	-	-	-	-	-	0.00%				0.00%	
Investment Management	-	-	-	-	-	0.00%				0.00%	
Total Other	2,345,038	-	1,955,070	389,968	2,345,038	0.01%				0.00%	
Total Duke Energy	11,649,929,760	10,423,026,014	9,680,219,375	1,937,325,129	11,617,544,503	100.00%				100.00%	

- check

Assumptions:

- Allocates costs associated with:
 - Materials Management (Enterprise)
 - Materials Management (Utility)

Source: Rodney Grant, Procurement

Note: DEP & DEF Nuclear only uses certain functions of Supply Chain.

- (1) We are calculating the DESC rate by weighting the amounts based on the services that are provided to DEP & DEF Nuclear.
- (2) DEP & DEF Nuclear are excluded from the DUSC pool because the pool doesn't include any costs that are applicable to the services they use.

Enterprise Procurement Summary 2021 Budget

		<u>Dollars</u>	<u>%</u>	prior year
US Franchised Electric				
DEC - Fossil/Hydro	FR C6	810,762,332	6.49%	7.23%
DEC - Power Delivery	FR C9	1,093,574,428	8.75%	10.32%
DEC - Customer	FR C5	166,563,809	1.33%	1.82%
DEC - Other	FR C8	1,329,491,339	10.63%	9.81%
DEC - Nuclear	FR C7	61,587,698	0.49%	0.51%
<i>Subtotal - DE Carolinas</i>		<u>3,461,979,606</u>	<u>27.69%</u>	29.69%
DEO - Other	FR C25	24,401,808	0.20%	0.27%
DEO - Customer	FR C24	26,654,452	0.21%	0.28%
DEO - Power Delivery	FR C27	358,774,830	2.87%	3.25%
Miami	FR C41	101	0.00%	0.00%
Tri-State		-	0.00%	0.00%
<i>Subtotal - DE Ohio</i>		<u>409,831,192</u>	<u>3.28%</u>	3.80%
DEK - Other	FR C21	6,805,329	0.05%	0.03%
DEK - Fossil/Hydro	FR C20	84,441,362	0.68%	1.05%
DEK - Customer	FR C19	4,959,304	0.04%	0.04%
DEK - Power Delivery	FR C23	63,259,790	0.51%	0.35%
<i>Subtotal - DE Kentucky</i>		<u>159,465,785</u>	<u>1.28%</u>	1.48%
DEI - Other	FR C17	60,886,997	0.49%	0.46%
DEI - Fossil/Hydro	FR C16	414,768,123	3.32%	2.85%
DEI - Customer	FR C15	30,398,195	0.24%	0.26%
DEI - Power Delivery	FR C18	491,899,985	3.93%	4.38%
<i>Subtotal - DE Indiana</i>		<u>997,953,300</u>	<u>7.98%</u>	7.95%
DEP - Other	FR C31	364,595,935	2.92%	3.22%
DEP - Fossil/Hydro	FR C29	705,961,662	5.65%	6.65%
DEP - Power Delivery	FR C32	917,840,957	7.34%	11.25%
DEP - Customer	FR C28	147,524,024	1.18%	0.87%
DEP - Nuclear	FR C30	37,953,553	0.30%	0.43%
<i>Subtotal - DE Progress</i>		<u>2,173,876,131</u>	<u>17.39%</u>	22.42%
DEF - Other	FR C13	99,081,623	0.79%	0.94%
DEF - Fossil Hydro	FR C11	578,654,781	4.63%	4.82%
DEF - Power Delivery	FR C14	1,185,802,662	9.48%	9.11%
DEF - Customer	FR C10	62,999,630	0.50%	0.38%
DEF - Nuclear	FR C12	891,430	0.01%	0.02%
<i>Subtotal - DE Florida</i>		<u>1,927,430,125</u>	<u>15.41%</u>	15.27%
Commercial Transmission - Electric	FR C2	909,507	0.01%	0.00%
Cinergy Receivables Company - 75890	FR C4	131,288	0.00%	0.00%
Cinergy Solutions - Utility - 75696	FR C1	39,254,407	0.31%	0.26%
Duke Energy One - 75773	FR C39	879,114	0.01%	0.01%
Total US Franchised Electric		<u>9,171,710,455</u>	<u>73.36%</u>	80.88%

Gas Operations

DEO	FR C26	174,489,385	1.40%	1.31%
DEK	FR C22	79,403,310	0.64%	0.63%
KO Trans	FR C40	4,914,606	0.04%	0.05%
<i>Subtotal - Midwest</i>		258,807,301	2.08%	1.99%
PNG - Other	FR C48	29,300,991	0.23%	0.38%
PNG - Delivery	FR C47	992,287,979	7.94%	7.18%
PNG - Customer	FR C46	7,623,217	0.06%	0.09%
<i>Subtotal - Piedmont</i>		1,029,212,187	8.23%	7.65%
Duke Trans	FR C3	2,272,342		
Piedmont Trans				
<i>Subtotal - Commercial Transmission</i>		2,272,342	0.02%	0.01%
Total Gas Operations		1,290,291,829	10.33%	9.66%

Commercial Power

DEGS - Governance - 75601	FR C34	340,912	0.00%	0.00%
DEGS - Services - 75736	FR C35	12,686,010	0.10%	0.08%
DEGS - Solar	FR C36	577,220,894	4.62%	1.13%
DEGS - Wind	FR C38	591,767,179	4.73%	1.35%
DEGS - Solutions	FR C37	3,567,442	0.03%	0.20%
Total - Commercial Power (Non-Reg)		1,185,582,438	9.48%	2.77%

Other Consolidated

Non-Operations	FR C44	1,721,244	0.01%	0.00%
Other Operations	FR C45	76,869	0.00%	0.00%
National Methanol Corporation	FR C43	546,136	0.00%	0.01%
MW Commercial Generation	FR C42	789	0.00%	0.00%
Commercial Other		-	0.00%	0.00%
DukeNet		-	0.00%	0.00%
Investment Management		-	0.00%	0.00%
Sub-total - Other (without DEBS)		2,345,038	0.01%	0.01%
DEBS	FR C33	852,095,863	6.82%	6.68%
Total - Other Consolidated		854,440,901	6.83%	6.69%
Total Duke Energy		12,502,025,623	100.00%	100.00%

Total Duke Energy less Service Company 11,649,929,760

RT Group (added)	Included
GL BU	(All)
BU Desc	(All)

Row Labels	Sum of Amount	
Cinergy Solutions - Utility	39,254,407	1
Commercial Trans Electric	909,507	2
Commercial Trans Gas	2,272,342	3
CRC	131,288	4
DE Carolinas - Customer	166,563,809	5
DE Carolinas - Fossil Hydro	810,762,332	6
DE Carolinas - Nuclear	61,587,698	7
DE Carolinas - Other	1,329,491,339	8
DE Carolinas - Power Delivery	1,093,574,428	9
DE Florida - Customer	62,999,630	10
DE Florida - Fossil Hydro	578,654,781	11
DE Florida - Nuclear	891,430	12
DE Florida - Other	99,081,623	13
DE Florida - Power Delivery	1,185,802,662	14
DE Indiana - Customer	30,398,195	15
DE Indiana - Fossil Hydro	414,768,123	16
DE Indiana - Other Electric	60,886,997	17
DE Indiana - Power Delivery	491,899,985	18
DE Kentucky - Customer	4,959,304	19
DE Kentucky - Fossil Hydro	84,441,362	20
DE Kentucky - Other Electric	6,805,329	21
DE Kentucky - Other Gas	79,403,310	22
DE Kentucky - Power Delivery	63,259,790	23
DE Ohio - Customer	26,654,452	24
DE Ohio - Other Electric	24,401,808	25
DE Ohio - Other Gas	174,489,385	26
DE Ohio - Power Delivery	358,774,830	27
DE Progress - Customer	147,524,024	28
DE Progress - Fossil Hydro	705,961,662	29
DE Progress - Nuclear	37,953,553	30
DE Progress - Other	364,595,935	31
DE Progress - Power Delivery	917,840,957	32
DEBS	852,095,863	33
DEGS - Governance	340,912	34
DEGS - Services	12,686,010	35
DEGS - Solar	577,220,894	36
DEGS - Solutions	3,567,442	37
DEGS - Wind	591,767,179	38
Duke Energy One	879,114	39
Exclude - Disc Ops	18,152	
Exclude - HoldCo	3,891,150	
Exclude - Inactive	64,383	
Exclude - Unconsolidated	7,776,758	
International	833,651	
KO Transmission	4,914,606	40
Miami Power Corp	101	41
Other - Invest Mgmt	789	42
Other - MCG	546,136	43
Other - Non Ops	1,721,244	44
Other - Other Ops	76,869	45
Piedmont - Customer	7,623,217	46
Piedmont - Delivery	992,287,979	47
Piedmont - Other	29,300,991	48
Exclude - DE Supply Co	114,601,523	
Grand Total	12,629,211,239	
	12,502,025,623	Tiepoint to B

_Rule Year 2021
 Allocation Pool CE (Multiple Items)
 Account CB (Multiple Items)
 Time Hierarchy Y- 2021
 GL Scenario Current Budget

MTD Budget Amount		Operating Unit CB		
Business Unit CE	Responsibility Center CB - Description	DESC	DUSC	Grand Total
20013	0417 - Operations Tech - DEC		\$ 1,656.00	\$ 1,656.00
	0427 - TechPlan&BusEngagement-DEBS		\$ 1,737,748.81	\$ 1,737,748.81
	1068 - SC NUC Proc McGuire	\$ 15,600.00		\$ 15,600.00
	1318 - SS Other Svcs Ent Alloc	\$ (972,121.44)		\$ (972,121.44)
	5160 - SC Analytics	\$ 24,999.96		\$ 24,999.96
	5400 - SC PNG		\$ 21,000.00	\$ 21,000.00
	5800 - SC PNG Gas Ops	\$ 3,600.00		\$ 3,600.00
	6388 - Corp IT Apps, Collab Del & Ops	\$ 458,922.42	\$ 214,105.06	\$ 673,027.48
	6467 - Sourcing Coal, Env, Gas, Hydro	\$ 19,858.20		\$ 19,858.20
	6468 - Sourcing Field Operations	\$ 10,534.08		\$ 10,534.08
	6469 - Comm Bus(US) & Distrib Energy	\$ 3,522.60		\$ 3,522.60
	7333 - SC Gen Src FHO Car W & DEC Nuc	\$ 68,734.00		\$ 68,734.00
	7344 - SC Gen NUC Staff	\$ 157,297.48		\$ 157,297.48
	7394 - SC NUC Proc Catawba	\$ 7,200.00		\$ 7,200.00
	7424 - SC Gen Nuclear Material Mgmt	\$ 8,400.00		\$ 8,400.00
	7447 - SC NUC Proc Oconee	\$ 4,800.00		\$ 4,800.00
	8396 - Corp IT Apps, Collab Del & Ops		\$ 567,107.76	\$ 567,107.76
	8532 - SC SUP Credit Card Rebate	\$ (5,770,000.04)		\$ (5,770,000.04)
	8533 - SC T&D Piedmont		\$ 3,000.00	\$ 3,000.00
	8536 - SC SUP Invoice Process Train	\$ 1,126,424.44		\$ 1,126,424.44
	8538 - SC SUP Vendor Payment Admin	\$ 2,045,545.40		\$ 2,045,545.40
	8705 - SC Cost Modeling	\$ 15,000.00		\$ 15,000.00
	8730 - SC Demand Planning and Optimiz	\$ 645,412.94		\$ 645,412.94
	8744 - SC Ent Asset Recovery		\$ 85,500.00	\$ 85,500.00
	8814 - SC Caro W - Central		\$ 3,000.00	\$ 3,000.00
	8826 - SC Systems	\$ 1,089,451.38		\$ 1,089,451.38
	8926 - SC T&D Mat Equip Sourcing	\$ 3,600.00		\$ 3,600.00
	8937 - Executive Rewards	\$ 655,260.91	\$ 114,031.19	\$ 769,292.10
	8950 - SC CPO Staff	\$ 818,673.22		\$ 818,673.22
	8951 - SC ENT Tier 3	\$ 1,916,725.04		\$ 1,916,725.04
	8953 - SC Category Management	\$ 733,709.28		\$ 733,709.28
	8957 - SC TCO Stat Srcng AP	\$ 498,037.44		\$ 498,037.44
	8975 - SC Policy Controls	\$ 1,602,048.14		\$ 1,602,048.14
	8978 - SC Gen Src FHO Car E & DEP Nuc	\$ 73,150.00		\$ 73,150.00
	8979 - SC Gen Src FHO Car W & Nuc Str	\$ 49,808.00		\$ 49,808.00
	8980 - SC Caro W - Staff		\$ 3,000.00	\$ 3,000.00
	9505 - IT Contracts	\$ 923,486.66		\$ 923,486.66
	9611 - SC Supplier Diversity	\$ 996,541.90		\$ 996,541.90
	9639 - Strat&Gov Grid Sol TD Del&Supt		\$ 13,672,165.19	\$ 13,672,165.19
	9657 - Transform, IT & Admin Staff	\$ 746,193.82		\$ 746,193.82
	9761 - Corp IT Apps, Collab Del & Ops		\$ 111,800.00	\$ 111,800.00
	9908 - Cust Strat & Ent Svcs	\$ 1,324,458.84		\$ 1,324,458.84
	9909 - IT / Telecom & VMO	\$ 907,802.44		\$ 907,802.44
	CE01 - Central Solutions	\$ 119,099.98		\$ 119,099.98
	E980 - SC NUC Proc Robinson	\$ 3,840.00		\$ 3,840.00
	E985 - SC NUC Proc Harris	\$ 3,840.00		\$ 3,840.00
	E988 - SC NUC Proc Brunswick	\$ 4,800.00		\$ 4,800.00
	R042 - Gen & Transmission Finance	\$ 28,187.64		\$ 28,187.64
	R651 - SC T&D Sourcing Logistics and	\$ 117,527.04		\$ 117,527.04
	S816 - SC Analytics Staff	\$ 1,846,134.92		\$ 1,846,134.92
	S817 - MPS Tier 3	\$ 1,998,575.88		\$ 1,998,575.88
	S829 - SC Risk Cont. Improv. & Gov St	\$ 993,403.68		\$ 993,403.68
	S830 - SC Associates Program	\$ 1,690,538.40		\$ 1,690,538.40
	SEAM - EnterpriseAssetManagement-DEBS		\$ 3,223,881.53	\$ 3,223,881.53
	U328 - SC Gen Src - Ancillary Serv	\$ 71,550.00		\$ 71,550.00
	W296 - SC Gen Sourcing&Cat Mgmt Staff	\$ 1,984,179.62		\$ 1,984,179.62
Grand Total		\$ 19,074,354.27	\$ 19,757,995.53	\$ 38,832,349.80

\$ 3,171,969.84
 16.63% TO A

From: [Setser, Jeff R](#)
To: [Davis, Ashley L](#)
Cc: [Sterrett, Lane M](#); [Coffey, Tim](#)
Subject: RE: 2021 Basis Data -Procurement Spend
Date: Saturday, October 3, 2020 5:00:56 PM

I approve the basis data for 2021 Procurement Spend. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Sent: Friday, October 2, 2020 2:06 PM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: FW: 2021 Basis Data -Procurement Spend

The basis data review for Procurement Spend has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

Thank you,

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Friday, October 2, 2020 11:04 AM
To: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Cc: Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: 2021 Basis Data -Procurement Spend

The basis data preparation for 2021 Procurement Spend has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 2021 Procurement Spend](#)

Thank you,
Lane Sterrett

Lane Sterrett

Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

Sales Ratio Summary
 for 12 Months Ended December 2019

Corporation	B	C	D	F	G	G	B	C	D	F	G	G
	S48-UTFU	S42-UTGD	S47-UTEA	S44-UTRA	S86-UMRA	S55-UORA	S48	S42	S47	S44	S86	S55
	Sales Ratio	Sales Ratio	Sales Ratio	Sales Ratio	Sales Ratio	Sales Ratio	Fuels	Gen Dispatch	Env Affrs	Rates	Rates	Rates
	Fuels	Gen Dispatch	Env Affrs	Rates	MW Only	MW Only	(UTFU)	(UTGD)	(UTEA)	(UTRA)	(UMRA)	UORA
	UTISALFUE	UTISALGDP	UTISALENV	UTISALRAT	UTMSALRAT	UTOSALRAT	Utility (Svcs)	Utility (Svcs)	Utility (Svcs)	Utility (Svcs)	Utility (Svcs)	Utility (Svcs)
						Split on # of Cust						G/E Split on # of Cust
							OU	OU	OU	OU	OU	OU
US Franchised Electric & Gas												
Electric Group Operations	37,459,122,607	37,459,122,607	87,774,721,000	87,774,721,000			28.24%	28.24%	28.56%	28.56%		
DE Carolinas	37,459,122,607	37,459,122,607	87,774,721,000	87,774,721,000	-		28.24% FOPR	28.24% 1934	28.56% 8048	28.56% 1934	0.00% 1934	0.00% 1934
DEO Electric Other			20,174,172,000	20,174,172,000	20,174,172,000	27,752,345,046	0.00%	0.00%	6.57% PD01	6.57% R909	37.95% R909	52.21% R909
DEO Gas Other			24,312,127,018	24,312,127,018	24,312,127,018	16,733,953,972	0.00%	0.00%	7.92% GD10	7.92% GDOH	45.73% GDOH	31.48% GDOH
KO Transmission Company												
Tri-State Improvement Company												
DEO	-	-	44,486,299,018	44,486,299,018	44,486,299,018	44,486,299,018	0.00%	0.00%	14.49%	14.49%	83.68%	83.69%
DEK Electric	3,303,725,000	3,303,725,000	4,070,995,000	4,070,995,000	4,070,995,000	5,121,251,629	2.49% EB02	2.49% R917	1.33% PD02	1.33% R917	7.66% R917	9.63% R917
DEK Gas			4,603,617,320	4,603,617,320	4,603,617,320	3,553,360,691	0.00%	0.00%	1.50% GD70	1.50% GDKY	8.66% GDKY	6.68% GDKY
DEI	20,979,963,000	20,979,963,000	30,236,920,000	30,236,920,000			15.82% STWU	15.82% R902	9.85% PD03	9.85% R902	0.00% R902	0.00% R902
Total Duke	61,742,810,607	61,742,810,607	171,172,552,338	171,172,552,338	53,160,911,338	53,160,911,338	46.55%	46.55%	55.73%	55.73%	100.00%	100.00%
Progress												
DE Progress	31,171,868,000	31,171,868,000	62,832,144,000	62,832,144,000			23.50% CLPC	23.50% XP50	20.46% VIAC	20.46% XP50		
DE Florida	39,739,132,000	39,739,132,000	42,106,175,000	42,106,175,000			29.95% CLFF	29.95% XP59	13.71% VIAC	13.71% XP59		
Total Progress	70,911,000,000	70,911,000,000	104,938,319,000	104,938,319,000	-	-	53.45%	53.45%	34.17%	34.17%	0.00%	0.00%
Piedmont			31,009,511,165	31,009,511,165					10.10% PGOP	10.10% PNGN		
Total Duke Energy & PGN	132,653,810,607	132,653,810,607	307,120,382,503	307,120,382,503	53,160,911,338	53,160,911,338	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Assumptions:
 - This factor is based on Sales from FERC Form 1

Source:
 FERC Form 1, page 401, 301

Note: Gas/Electric Split for S55 based on Number of Customers		
S55 Calculation:		
DEK Total		8,674,612,320
Gas # of Customers	40.96%	3,553,360,691
Elec # of Customers	59.04%	5,121,251,629
DEO Total		44,486,299,018
Gas # of Customers	37.62%	16,733,953,972
Elec # of Customers	62.38%	27,752,345,046

DEK Cust		
Gas	Q4	101,441
Elec	Q3	146,201
		247,642
DEO Cus		
Gas	Q2	440,471
Elec	Q1	730,497
		1,170,968

**Sales Ratio Summary
 for 12 Months Ended December 2019**

Utility Steps Corporation	B C48 - CTHS	C C42 - CTGD	D C47 - CTEA	B C48	C C42	D C47
	Sales Ratio Fuels UTISALFUE	Sales Ratio Gen Dispatch UTISALGDP	Sales Ratio Env Affrs UTISALENV	Fuels CTHS Utility (Svcs)	Gen Dispatch CTGD Utility (Svcs)	Env Affrs CTEA Utility (Svcs)
<i>US Franchised Electric & Gas</i>						
Electric Group Operations	37,459,122,607	37,459,122,607	87,774,721,000	28.24%	28.24%	28.56%
DE Carolinas	37,459,122,607	37,459,122,607	87,774,721,000	28.24%	28.24%	28.56%
DEO Electric Other			20,174,172,000	0.00%	0.00%	6.57%
DEO Gas Other			24,312,127,018	0.00%	0.00%	7.92%
KO Transmission Company						
Tri-State Improvement Company						
DEO	-	-	44,486,299,018	0.00%	0.00%	14.49%
DEK Electric	3,303,725,000	3,303,725,000	4,070,995,000	2.49%	2.49%	1.33%
DEK Gas			4,603,617,320	0.00%	0.00%	1.50%
DEI	20,979,963,000	20,979,963,000	30,236,920,000	15.82%	15.82%	9.85%
Total Duke	61,742,810,607	61,742,810,607	171,172,552,338	46.55%	46.55%	55.73%
<i>Progress</i>						
DE Progress	31,171,868,000	31,171,868,000	62,832,144,000	23.50%	23.50%	20.46%
DE Florida	39,739,132,000	39,739,132,000	42,106,175,000	29.95%	29.95%	13.71%
Total Progress	70,911,000,000	70,911,000,000	104,938,319,000	53.45%	53.45%	34.17%
Piedmont			31,009,511,165			10.10%
Total Duke Energy & PGN	132,653,810,607	132,653,810,607	307,120,382,503	100.00%	100.00%	100.00%

Assumptions:

- This factor is based on Sales from FERC Form 1

Source:

FERC Form 1, page 401, 301

Duke Energy
2019 FERC Form 1 Page 401a and 301
KWH Sales
 Used for Rates and Environmental Affairs

	Duke Energy Carolinas	DE Ohio	DE Indiana	DE Kentucky	DE Progress	DE Florida	Piedmont	Total
	<u>MWH Sales</u>	<u>MWH Sales</u>	<u>MWH Sales</u>	<u>MWH Sales</u>	<u>MWH Sales</u>	<u>MWH Sales</u>	<u>MWH Sales</u>	<u>MWH Sales</u>
Page 301, Line 10 (Ultimate Consumers)	79,894,279	20,174,172	27,836,983	4,070,995	44,190,984	39,187,343		215,354,756
Page 401a, Line 23 (Requirements Resale)	7,880,442	-	2,399,937	-	18,641,160	2,918,832		31,840,371
Total	87,774,721	20,174,172	30,236,920	4,070,995	62,832,144	42,106,175	-	247,195,127
Gas Sales MCF x 1000		80,225,334,000		15,191,050,000				
x b/f conversion		0.303048		0.303048				
KWH Converted Sales		24,312,127,018		4,603,617,320			31,009,511,165	
KWH Sales	87,774,721,000	44,486,299,018	30,236,920,000	8,674,612,320	62,832,144,000	42,106,175,000	31,009,511,165	307,120,382,503
% to Total	28.58%	14.48%	9.85%	2.82%	20.46%	13.71%	10.10%	100.00%

Used for Rates, Environmental Affairs and Allocations

¹ Support for MCFs comes from RAC reports supplied by Midwest Revenue Analysis
² obtained from the Utility Service Agreement on the portal

Duke Energy
2019 FERC Form 1 Page 401a
KWH Sales
Used for Fuels and Generation Dispatch Allocations

	Duke Energy Carolinas	DE Indiana	DE Kentucky	DE Progress	DE Florida	Total
	<u>MWH Generated</u>	<u>MWH Generated</u>	<u>MWH Generated</u>	<u>MWH Generated</u>	<u>MWH Generated</u>	<u>MWH Generated</u>
Line 3 Steam (Coal)	22,168,214 D1	17,952,933 I1	3,165,500 K1	9,596,535 N1	6,600,112 P1	59,483,294
Line 7 Other (CT-Gas/Oil)	15,290,909 D2	3,027,030 I2	138,225 K2	21,575,333 N2	33,139,020 P2	73,170,517
Total Fossil	<u>37,459,123</u>	<u>20,979,963</u>	<u>3,303,725</u>	<u>31,171,868</u>	<u>39,739,132</u>	<u>132,653,811</u>
Line 20 Total	95,398,319 D3	33,091,929 I3	4,838,744 K3	70,522,032 N3	44,956,600 P3	248,807,624
Fossil % to Total	<u>39.27%</u>	<u>63.40%</u>	<u>68.28%</u>	<u>44.20%</u>	<u>88.39%</u>	
	<u>MWH Sales</u>	<u>MWH Sales</u>	<u>MWH Sales</u>	<u>MWH Sales</u>	<u>MWH Sales</u>	<u>MWH Sales</u>
Line 28 Total	95,398,318 D5	33,091,929 I5	4,838,744 K5	70,522,032 N5	44,956,600 P5	248,807,623
KWH Sales**	<u>37,459,122,607</u>	<u>20,979,963,000</u>	<u>3,303,725,000</u>	<u>31,171,868,000</u>	<u>39,739,132,000</u>	<u>132,653,810,607</u>
% to Total	28.24%	15.82%	2.49%	23.50%	29.96%	100.00%

Used for Fuels and Generation Dispatch Allocations***

** Portion based on Fossil % to Total above

*** Fuels allocation excludes non-regulated generation (DEO).

Note: Using MWH generated as proxy for KWH sales. More applicable because for fuels being allocated it is only fossil fuels.

C

Name of Respondent Duke Energy Carolinas, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
					1
28,724,810	29,557,841	2,260,939	2,215,198		2
					3
29,576,666	29,547,014	362,174	357,880		4
21,271,896	21,623,383	6,123	6,176		5
320,907	305,007	21,581	17,193		6
					7
					8
					9
A1 79,894,279	81,033,245	2,650,817	2,596,447		10
10,026,499	11,246,968	20	23		11
89,920,778	92,280,213	2,650,837	2,596,470		12
					13
89,920,778	92,280,213	2,650,837	2,596,470		14
<p>Line 12, column (b) includes \$ -3,713,757 of unbilled revenues.</p> <p>Line 12, column (d) includes -214,759 MWH relating to unbilled revenues</p>					

D

Name of Respondent Duke Energy Carolinas, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	79,894,279
3	Steam	A2-#1 22,168,214	23	Requirements Sales for Resale (See instruction 4, page 311.)	A1-#4 7,880,442
4	Nuclear	45,243,922	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,146,057
5	Hydro-Conventional	2,427,405	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	3,182,407	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	179,287
7	Other	A2-#2 15,290,909	27	Total Energy Losses	5,298,253
8	Less Energy for Pumping	3,895,927	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	A2-#5 95,398,318
9	Net Generation (Enter Total of lines 3 through 8)	84,416,930			
10	Purchases	10,690,044			
11	Power Exchanges:				
12	Received	8,046,242			
13	Delivered	7,822,015			
14	Net Exchanges (Line 12 minus line 13)	224,227			
15	Transmission For Other (Wheeling)				
16	Received	37,962,028			
17	Delivered	37,894,910			
18	Net Transmission for Other (Line 16 minus line 17)	67,118			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	A2-#3 95,398,319			

E

Name of Respondent Duke Energy Ohio, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
					1
7,467,301	7,712,381	644,016	639,394		2
					3
6,481,606	6,597,412	70,507	70,313		4
4,900,807	5,025,241	2,111	2,130		5
89,206	89,446	2,938	2,888		6
1,231,181	1,259,421	3,339	3,374		7
					8
4,071	3,163				9
A1 20,174,172	20,687,064	722,911	718,099		10
1,063,346	1,098,814				11
21,237,518	21,785,878	722,911	718,099		12
					13
21,237,518	21,785,878	722,911	718,099		14
<p>Line 12, column (b) includes \$ -251,546 of unbilled revenues.</p> <p>Line 12, column (d) includes -39,929 MWH relating to unbilled revenues</p>					

F

Name of Respondent Duke Energy Ohio, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2020	Year/Period of Report End of 2019/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	4,009,677
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	A1
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,063,346
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	11,501
7	Other		27	Total Energy Losses	272,158
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	5,356,682
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	5,356,682			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	5,356,682			



Gas (MCF) Sales & Statistics for Duke Energy Ohio
 For the periods: Jan 2019 through Dec 2019
 (In MCF except number of customers.)

Gas (MCF)	Actual				Plan			Average # of Customers
	Jan-Dec 2019	Jan-Dec 2018	Over/(Under)	% Over/(Under)	Jan-Dec 2019	Over/(Under)	% Over/(Under)	
FULL SERVICE								
RESIDENTIAL								
BILLED	12,071,298	12,476,380	(405,082)	(3.25%)	13,911,369	(1,840,071)	(13.23%)	
UNBILLED	(119,169)	(674,522)	555,353	82.33%	353,708	(472,877)	(133.69%)	
	<u>11,952,129</u>	<u>11,801,858</u>	<u>150,271</u>	<u>1.27%</u>	<u>14,265,077</u>	<u>(2,312,948)</u>	<u>(16.21%)</u>	168,345
COMMERCIAL								
BILLED	4,669,252	4,810,952	(141,700)	(2.95%)	4,747,944	(78,693)	(1.66%)	
UNBILLED	(26,327)	(178,842)	152,515	85.28%	25,218	(51,545)	(204.40%)	
	<u>4,642,925</u>	<u>4,632,110</u>	<u>10,815</u>	<u>0.23%</u>	<u>4,773,162</u>	<u>(130,238)</u>	<u>(2.73%)</u>	12,570
INDUSTRIAL								
BILLED	621,786	671,702	(49,916)	(7.43%)	686,292	(64,507)	(9.40%)	
UNBILLED	(2,530)	(17,087)	14,557	85.19%	(9,143)	6,613	72.33%	
	<u>619,256</u>	<u>654,615</u>	<u>(35,359)</u>	<u>(5.40%)</u>	<u>677,149</u>	<u>(57,894)</u>	<u>(8.55%)</u>	439
STREET LIGHTING								
BILLED	4,454	4,460	(6)	(0.14%)	4,285	169	3.94%	
	<u>4,454</u>	<u>4,460</u>	<u>(6)</u>	<u>(0.14%)</u>	<u>4,285</u>	<u>169</u>	<u>3.94%</u>	5
OTHER PUBLIC AUTHORITY								
BILLED	301,619	344,889	(43,271)	(12.55%)	432,581	(130,962)	(30.27%)	
UNBILLED	(4,480)	(13,037)	8,557	65.64%	10,300	(14,780)	(143.50%)	
	<u>297,139</u>	<u>331,852</u>	<u>(34,714)</u>	<u>(10.46%)</u>	<u>442,881</u>	<u>(145,742)</u>	<u>(32.91%)</u>	311
INTERDEPARTMENTAL								
BILLED	33,721	35,517	(1,796)	(5.06%)	342,119	(308,398)	(90.14%)	
	<u>33,721</u>	<u>35,517</u>	<u>(1,796)</u>	<u>(5.06%)</u>	<u>342,119</u>	<u>(308,398)</u>	<u>(90.14%)</u>	0
TOTAL FULL SERVICE								
BILLED	17,702,130	18,343,900	(641,771)	(3.50%)	20,124,590	(2,422,460)	(12.04%)	
UNBILLED	(152,506)	(883,488)	730,982	82.74%	380,083	(532,589)	(140.12%)	
	<u>17,549,622</u>	<u>17,460,412</u>	<u>89,210</u>	<u>0.51%</u>	<u>20,504,673</u>	<u>(2,955,051)</u>	<u>(14.41%)</u>	181,670
TRANSPORTATION								
RESIDENTIAL								
BILLED	17,912,761	19,370,462	(1,457,701)	(7.53%)	15,124,809	2,787,952	18.43%	
UNBILLED	(207,529)	(396,779)	189,250	47.70%	198,127	(405,656)	(204.75%)	
	<u>17,705,232</u>	<u>18,973,683</u>	<u>(1,268,451)</u>	<u>(6.69%)</u>	<u>15,322,936</u>	<u>2,382,296</u>	<u>15.55%</u>	229,150
COMMERCIAL								
BILLED	13,689,594	14,161,965	(472,372)	(3.34%)	12,529,355	1,160,239	9.26%	
UNBILLED	(85,919)	(453,440)	367,521	81.05%	268,801	(354,720)	(131.96%)	
	<u>13,603,675</u>	<u>13,708,525</u>	<u>(104,851)</u>	<u>(0.76%)</u>	<u>12,798,156</u>	<u>805,519</u>	<u>6.29%</u>	21,948
INDUSTRIAL								
BILLED	4,537,470	4,922,030	(384,561)	(7.81%)	4,765,812	(228,342)	(4.79%)	
UNBILLED	(16,543)	(103,935)	87,392	84.08%	40,098	(56,641)	(141.26%)	
	<u>4,520,927</u>	<u>4,818,095</u>	<u>(297,169)</u>	<u>(6.17%)</u>	<u>4,805,910</u>	<u>(284,983)</u>	<u>(5.93%)</u>	893
STREET LIGHTING								
BILLED	26,669	27,033	(365)	(1.35%)	26,532	137	0.51%	
	<u>26,669</u>	<u>27,033</u>	<u>(365)</u>	<u>(1.35%)</u>	<u>26,532</u>	<u>137</u>	<u>0.51%</u>	2
OTHER PUBLIC AUTHORITY								
BILLED	1,799,529	1,890,790	(91,261)	(4.83%)	1,703,612	95,917	5.63%	
UNBILLED	(11,101)	(50,504)	39,403	78.02%	34,244	(45,345)	(132.42%)	
	<u>1,788,428</u>	<u>1,840,286</u>	<u>(51,858)</u>	<u>(2.82%)</u>	<u>1,737,856</u>	<u>50,572</u>	<u>2.91%</u>	1,013
OTHER END USERS								
BILLED	19,747,376	19,712,571	34,806	0.18%	19,434,885	312,491	1.61%	
	<u>19,747,376</u>	<u>19,712,571</u>	<u>34,806</u>	<u>0.18%</u>	<u>19,434,885</u>	<u>312,491</u>	<u>1.61%</u>	104
TOTAL TRANSPORTATION								
BILLED	57,713,397	60,084,851	(2,371,454)	(3.95%)	53,585,005	4,128,393	7.70%	
UNBILLED	(321,092)	(1,004,658)	683,566	68.04%	541,270	(862,362)	(159.32%)	
	<u>57,392,306</u>	<u>59,080,193</u>	<u>(1,687,888)</u>	<u>(2.86%)</u>	<u>54,126,275</u>	<u>3,266,031</u>	<u>6.03%</u>	253,110
TOTAL RETAIL MCF SALES								
BILLED	75,415,527	78,428,751	(3,013,225)	(3.84%)	73,709,595	1,705,933	2.31%	
UNBILLED	(473,598)	(1,888,146)	1,414,548	74.92%	921,353	(1,394,951)	(151.40%)	
	<u>74,941,928</u>	<u>76,540,605</u>	<u>(1,598,677)</u>	<u>(2.09%)</u>	<u>74,630,948</u>	<u>310,980</u>	<u>0.42%</u>	434,779

Avg BTU Factor S 1.0705

80,225,334

A1

H

Name of Respondent Duke Energy Indiana, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
					1
9,246,749	9,550,112	733,944	724,302		2
					3
6,207,538	6,340,543	91,663	91,476		4
10,327,072	10,607,298	2,692	2,721		5
51,279	51,967	1,761	1,708		6
2,004,345	2,080,750	10,056	10,063		7
					8
					9
A1 27,836,983	28,630,670	840,116	830,270		10
4,050,380	5,624,027				11
31,887,363	34,254,697	840,116	830,270		12
					13
31,887,363	34,254,697	840,116	830,270		14
<p>Line 12, column (b) includes \$ -12,147,169 of unbilled revenues.</p> <p>Line 12, column (d) includes -57,311 MWH relating to unbilled revenues</p>					

Name of Respondent Duke Energy Indiana, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	27,836,983
3	Steam	A2 - 1 17,952,933	23	Requirements Sales for Resale (See instruction 4, page 311.)	A1 - 4 2,399,937
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,650,443
5	Hydro-Conventional	164,380	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	31,759
7	Other	A2 - 2 3,027,030	27	Total Energy Losses	1,172,807
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	A2 - 5 33,091,929
9	Net Generation (Enter Total of lines 3 through 8)	21,144,343			
10	Purchases	11,947,586			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	A2 - 3 33,091,929			

J

Name of Respondent Duke Energy Kentucky, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
					1
1,507,639	1,547,286	128,049	126,987		2
					3
1,458,138	1,475,182	13,627	13,648		4
815,993	813,301	359	360		5
13,759	14,317	461	452		6
274,538	282,832	935	946		7
					8
928	689				9
A1 4,070,995	4,133,607	143,431	142,393		10
483,571	507,428	1	1		11
4,554,566	4,641,035	143,432	142,394		12
					13
4,554,566	4,641,035	143,432	142,394		14
<p>Line 12, column (b) includes \$ -259,920 of unbilled revenues.</p> <p>Line 12, column (d) includes -9,497 MWH relating to unbilled revenues</p>					

K

Name of Respondent Duke Energy Kentucky, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2020	Year/Period of Report End of 2019/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	4,070,995
3	Steam	A2 - 1 3,165,500	23	Requirements Sales for Resale (See instruction 4, page 311.)	A1 - 4
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	483,571
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	667
7	Other	A2 - 2 138,225	27	Total Energy Losses	283,511
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	A2 - 5 4,838,744
9	Net Generation (Enter Total of lines 3 through 8)	3,303,725			
10	Purchases	1,535,019			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	A2 - 3 4,838,744			

Gas (MCF) Sales & Statistics for Duke Energy Kentucky
 For the periods: Jan 2019 through Dec 2019
 (In MCF except number of customers.)



Gas (MCF)	Actual				Plan			Average #
	Jan-Dec 2019	Jan-Dec 2018	Over/(Under)	% Over/(Under)	Jan-Dec 2019	Over/(Under)	% Over/(Under)	of Customers
FULL SERVICE								
RESIDENTIAL								
BILLED	6,139,892	6,561,680	(421,788)	(6.43%)	5,785,934	353,958	6.12%	
UNBILLED	(63,338)	(211,219)	147,881	70.01%	107,274	(170,612)	(159.04%)	
	<u>6,076,554</u>	<u>6,350,461</u>	<u>(273,907)</u>	<u>(4.31%)</u>	<u>5,893,208</u>	<u>183,346</u>	<u>3.11%</u>	<u>92,448</u>
COMMERCIAL								
BILLED	3,181,053	3,362,810	(181,757)	(5.40%)	2,870,442	310,611	10.82%	
UNBILLED	(24,679)	(69,897)	45,218	64.69%	15,755	(40,434)	(256.64%)	
	<u>3,156,374</u>	<u>3,292,913</u>	<u>(136,539)</u>	<u>(4.15%)</u>	<u>2,886,197</u>	<u>270,177</u>	<u>9.36%</u>	<u>7,091</u>
INDUSTRIAL								
BILLED	243,066	180,231	62,836	34.86%	210,016	33,050	15.74%	
UNBILLED	3,021	(8,118)	11,139	137.21%	(7,879)	10,900	138.34%	
	<u>246,087</u>	<u>172,113</u>	<u>73,975</u>	<u>42.98%</u>	<u>202,137</u>	<u>43,950</u>	<u>21.74%</u>	<u>206</u>
STREET LIGHTING								
BILLED	26	62	(36)	(58.60%)	60	(35)	(57.50%)	
	<u>26</u>	<u>62</u>	<u>(36)</u>	<u>(58.60%)</u>	<u>60</u>	<u>(35)</u>	<u>(57.50%)</u>	<u>1</u>
OTHER PUBLIC AUTHORITY								
BILLED	323,390	365,184	(41,794)	(11.44%)	333,563	(10,173)	(3.05%)	
UNBILLED	(2,557)	(21,163)	18,606	87.92%	(1,394)	(1,163)	(83.43%)	
	<u>320,833</u>	<u>344,021</u>	<u>(23,188)</u>	<u>(6.74%)</u>	<u>332,169</u>	<u>(11,336)</u>	<u>(3.41%)</u>	<u>360</u>
INTERDEPARTMENTAL								
BILLED	4,124	5,484	(1,360)	(24.80%)	4,316	(192)	(4.45%)	
	<u>4,124</u>	<u>5,484</u>	<u>(1,360)</u>	<u>(24.80%)</u>	<u>4,316</u>	<u>(192)</u>	<u>(4.45%)</u>	<u>0</u>
TOTAL FULL SERVICE								
BILLED	9,891,551	10,475,450	(583,899)	(5.57%)	9,204,331	687,220	7.47%	
UNBILLED	(87,553)	(310,397)	222,844	71.79%	113,756	(201,309)	(176.97%)	
	<u>9,803,997</u>	<u>10,165,052</u>	<u>(361,055)</u>	<u>(3.55%)</u>	<u>9,318,087</u>	<u>485,910</u>	<u>5.21%</u>	<u>100,106</u>
TRANSPORTATION								
RESIDENTIAL								
BILLED	0	0	0	0.00%	0	0	0.00%	
UNBILLED	0	0	0	0.00%	0	0	0.00%	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.00%</u>	<u>0</u>	<u>0</u>	<u>0.00%</u>	<u>0</u>
COMMERCIAL								
BILLED	592,107	578,876	13,232	2.29%	550,638	41,469	7.53%	
UNBILLED	(2,845)	(12,080)	9,235	76.45%	30,672	(33,517)	(109.28%)	
	<u>589,262</u>	<u>566,796</u>	<u>22,467</u>	<u>3.96%</u>	<u>581,310</u>	<u>7,952</u>	<u>1.37%</u>	<u>44</u>
INDUSTRIAL								
BILLED	1,824,824	1,613,748	211,076	13.08%	1,611,257	213,567	13.25%	
UNBILLED	(10,683)	(29,923)	19,240	64.30%	33,396	(44,079)	(131.99%)	
	<u>1,814,141</u>	<u>1,583,825</u>	<u>230,316</u>	<u>14.54%</u>	<u>1,644,653</u>	<u>169,488</u>	<u>10.31%</u>	<u>40</u>
STREET LIGHTING								
BILLED	0	0	0	0.00%	0	0	0.00%	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.00%</u>	<u>0</u>	<u>0</u>	<u>0.00%</u>	<u>0</u>
OTHER PUBLIC AUTHORITY								
BILLED	185,386	182,218	3,168	1.74%	176,382	9,004	5.10%	
UNBILLED	(948)	(11,061)	10,113	91.43%	17,607	(18,555)	(105.38%)	
	<u>184,438</u>	<u>171,157</u>	<u>13,281</u>	<u>7.76%</u>	<u>193,989</u>	<u>(9,551)</u>	<u>(4.92%)</u>	<u>13</u>
OTHER END USERS								
BILLED	1,692,205	1,577,398	114,807	7.28%	1,581,019	111,186	7.03%	
	<u>1,692,205</u>	<u>1,577,398</u>	<u>114,807</u>	<u>7.28%</u>	<u>1,581,019</u>	<u>111,186</u>	<u>7.03%</u>	<u>23</u>
TOTAL TRANSPORTATION								
BILLED	4,294,522	3,952,240	342,283	8.66%	3,919,296	375,226	9.57%	
UNBILLED	(14,476)	(53,064)	38,588	72.72%	81,675	(96,151)	(117.72%)	
	<u>4,280,047</u>	<u>3,899,175</u>	<u>380,871</u>	<u>9.77%</u>	<u>4,000,971</u>	<u>279,076</u>	<u>6.98%</u>	<u>120</u>
TOTAL RETAIL MCF SALES								
BILLED	14,186,073	14,427,690	(241,616)	(1.67%)	13,123,627	1,062,446	8.10%	
UNBILLED	(102,029)	(363,461)	261,432	71.93%	195,431	(297,460)	(152.21%)	
	<u>14,084,044</u>	<u>14,064,227</u>	<u>19,817</u>	<u>0.14%</u>	<u>13,319,058</u>	<u>764,986</u>	<u>5.74%</u>	<u>100,226</u>

Avg BTU Factor **S** 1.0786

15,191,050

A1

M

Name of Respondent Duke Energy Progress, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
					1
18,242,806	18,717,246	1,348,978	1,330,794		2
					3
13,945,036	14,139,566	236,544	234,714		4
10,473,676	10,420,725	4,026	4,064		5
76,758	76,562	1,416	1,434		6
1,452,708	1,473,179	5	5		7
					8
					9
A1	44,190,984	44,827,278	1,590,969	1,571,011	10
24,165,841	24,505,471	9	9		11
68,356,825	69,332,749	1,590,978	1,571,020		12
					13
68,356,825	69,332,749	1,590,978	1,571,020		14
<p>Line 12, column (b) includes \$ -8,660,415 of unbilled revenues.</p> <p>Line 12, column (d) includes -49,570 MWH relating to unbilled revenues</p>					

N

Name of Respondent Duke Energy Progress, LLC		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 06/26/2020	Year/Period of Report End of 2019/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	44,190,984
3	Steam	A2 - 1 9,596,535	23	Requirements Sales for Resale (See instruction 4, page 311.)	A1 - 4 18,641,160
4	Nuclear	28,703,669	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,524,681
5	Hydro-Conventional	673,441	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	94,234
7	Other	A2 - 2 21,575,333	27	Total Energy Losses	2,070,973
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	A2 - 5 70,522,032
9	Net Generation (Enter Total of lines 3 through 8)	60,548,978			
10	Purchases	9,989,520			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,974,975			
17	Delivered	1,948,460			
18	Net Transmission for Other (Line 16 minus line 17)	26,515			
19	Transmission By Others Losses	-42,981			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	A2 - 3 70,522,032			



Name of Respondent Duke Energy Florida, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
					1
20,775,082	20,635,602	1,626,117	1,597,132		2
					3
12,197,918	12,171,569	178,036	175,848		4
2,963,373	3,107,114	2,025	2,080		5
23,631	24,172	1,499	1,509		6
3,227,339	3,206,194	25,195	24,982		7
					8
					9
A1 39,187,343	39,144,651	1,832,872	1,801,551		10
3,069,994	2,383,631	13	12		11
42,257,337	41,528,282	1,832,885	1,801,563		12
					13
42,257,337	41,528,282	1,832,885	1,801,563		14
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

P

Name of Respondent Duke Energy Florida, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2020	Year/Period of Report End of 2019/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	39,187,343
3	Steam	A2 - 1 6,600,112	23	Requirements Sales for Resale (See instruction 4, page 311.)	A1 - 4 2,918,832
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	151,162
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	148,493
7	Other	A2 - 2 33,139,020	27	Total Energy Losses	2,550,770
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	A2 - 5 44,956,600
9	Net Generation (Enter Total of lines 3 through 8)	39,739,132			
10	Purchases	4,987,780			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	15,502,196			
17	Delivered	15,272,508			
18	Net Transmission for Other (Line 16 minus line 17)	229,688			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	A2 - 3 44,956,600			

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2021 Basis Data
Number of Customers Ratio Summary
for Month Ended June 2020

Entity	Inputs	Duke_Elec & Gas						Legacy Duke_Elec		Legacy Duke_Elec & Gas		Duke_Elec				Legacy Progress		Midwest_Elec & Gas			Midwest_Elec		Midwest_OH & KY_Elec & Gas		Midwest_Gas	Duke_Elec & Gas_including PNY	Duke Gas_including PNY							
		DEMS / GIPA / DUMR / DCIS / DCTH						NET / UTNT / MSST		UTSG / UTMR / STD		DTNT / DUMS				PUSD		UMMR / UMMS / UMNT / UMSD / UMPD			UEMR / UEMS / UESD		UOMR / UWPD		UGSD									
		%	Pwr Del D14	%	T01 / T02	Spec Gov DG5	Customer D37	Other T05	%	Customer S75 / D98	%	S84 / S85 / S37	S17	%	Customer D75	D95	Pwr Del T03 / T04	%	Customer P17	%	Customer S60	S68	Pwr Del S69	%	Customer S68	Pwr Del S66	%	Customer S69	Pwr Del S70	%	Pwr Del S67	%		%
US Franchised Electric & Gas																																		
DE Carolinas - Electric	2,698,837	28.07%	6715 - 20017	31.71%	GSCE - 20017	1934 - 20018	CUS - 20049	CISC - 20049	60.98%	NECA - 20049	54.34%	CUS - 20049	SECA - 20049	33.85%	NECA - 20049	MRK - 20049	GSCE - 20017																28.07%	
PE Carolinas - Electric	1,619,207	16.84%	MLPC - 50126	19.03%	GSPE - 50126	XP50 - 50120	SPCA - 50127	CISP - 50127		MECA - 20049				20.32%	SPCA - 50127	MPCA - 50127	GSPE - 50126	45.72%	SPCA - 50127														16.84%	
PE Florida - Electric	1,922,213	19.99%	MLPF - 50226	22.99%	GSFE - 50226	XP60 - 50220	SPFL - 50227	CISF - 50227						24.13%	SPFL - 50227	MPFL - 50227	GSFE - 50226	54.28%	SPFL - 50227														19.99%	
Ohio Customer - Electric	730,497	7.60%	VML0 - 75023	8.58%	GSOE - 75023	R909 - 75025	CSOE - 75024	CISO - 75024	16.51%	NEOH - 75024	14.70%	CSOE - 75024	SEOH - 75024	9.17%	NEOH - 75024	MKOE - 75024	GSOE - 75023		32.20%	CSOE - 75024	SEOH - 75024	VML0 - 75023	42.30%	CSOE - 75024	PD01 - 75023	51.49%	CSOE - 75024	VWCO - 75023 - PDWCOM			7.60%			
Ohio Customer - Gas	440,471	4.58%	GD10 - 75026	5.18%	GDOG - 75026	GDOH - 75028	CSOG - 75027	CIGO - 75027		MEOH - 75024	8.87%	CSOG - 75027	SGOH - 75027						19.41%	CSOG - 75027	SGOH - 75027	GD10 - 75026									4.58%	26.69%		
Subtotal - Ohio	1,170,968																																	
Kentucky Customer - Electric	146,201	1.52%	VMLK - 75084	1.72%	GSKE - 75084	R917 - 75080	CSKE - 75085	CISK - 75085	3.30%	NEKY - 75085	2.94%	CSKE - 75085	SEKY - 75085	1.84%	NEKY - 75085	MKKE - 75085	GSKE - 75084		6.44%	CSKE - 75085	SEKY - 75085	VMLK - 75084	8.47%	CSKE - 75085	PD02 - 75084	10.31%	CSKE - 75085	VWCK - 75084 - PDWCOM			1.52%			
Kentucky Customer - Gas	101,441	1.05%	GD70 - 75086	1.19%	GSKG - 75086	GDKY - 75088	CSKG - 75087	CIGK - 75087		MEKY - 75085	2.04%	CSKG - 75087	SGKY - 75087						4.47%	CSKG - 75087	SGKY - 75087	GD70 - 75086									1.05%	6.15%		
Subtotal - Kentucky	247,642																																	
Indiana Customer - Electric	850,328	8.84%	VMLI - 75115	9.99%	GSIE - 75115	R902 - 75110	CSIE - 75116	CISI - 75116	19.21%	NEIN - 75116	17.12%	CSIE - 75116	SEIN - 75116	10.67%	NEIN - 75116	MKIE - 75116	GSIE - 75115		37.48%	CSIE - 75116	SEIN - 75116	VMLI - 75115	49.24%	CSIE - 75116	PD03 - 75116						8.84%			
Piedmont	1,108,277	11.52%	PGOP - 47156					PNGN - 47158		MEIN - 75116																						11.52%	67.16%	
Total Duke Energy	9,617,472	100.01%		99.99%					100.00%		100.01%			99.98%					100.00%							100.01%						100.00%	100.01%	100.00%

Totals:

Total Duke Energy - Electric (a+b+c+d+f+h)	7,967,283
Legacy Duke (a+d+e+f+g+h)	4,967,775
Legacy Duke - Electric (a+d+f+h)	4,425,863
Midwest (d+e+f+g+h)	2,268,938
Midwest - Electric (d+f+h)	1,727,026
Midwest - Gas (e+g)	541,912
Midwest - Ohio/Kentucky (d+e+f+g)	1,418,610
Legacy Progress (b+c)	3,541,420
Piedmont	1,108,277
Total Duke Energy with PNY	9,617,472
Total Duke Energy without PNY	8,509,195
Total Duke Gas - with PNY	1,650,189

Assumptions:
- This factor is based on total number of customers. Excludes regular resale and special sales.
- Allocates costs associated with:
Meters
Marketing and Customer Relations (Customer Services including the Operation of Call Center, Meter Reading, Billing and Payment Processing)
Source: DPC Operating Statistics and Financial Highlights Report (Green Book) from 'Comparative Sales Statistics', page 2.1 column 'Number of Customers' (Duke)
MW data from Ben Flora

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Appendix A. The distribution method will be provided to each such affected Client Company or Function.

3. Costs accumulated in an activity, process, project, responsibility center or work order for services of a general nature which are applicable to all Client Companies or Functions or to a class or classes of Client Companies or Functions will be allocated among and charged to such Client Companies or Functions by application of one or more of the methods described in paragraphs IV and V of this Appendix A.

III. For purposes of this Appendix A, the following definitions or methodologies shall be utilized:

1. Where applicable, the following will be utilized to **convert gas sales to equivalent electric sales:** 1 cubic foot of gas sales equals **0.303048 kilowatt-hour** of electric sales (based on electricity at 3412 Btu/kWh and natural gas at 1034 Btu/cubic foot).^{A1}

2. "Domestic utility" refers to a utility which operates in the contiguous United States of America.

3. "Gross margin" refers to revenues as defined by Generally Accepted Accounting Principles, less cost of sales, including but not limited to fuel, purchased power, emission allowances and other cost of sales.

4. "Distribution" means electric distribution and local gas distribution as applicable.

5. "Distribution Lines" mean electric power lines at distribution voltages measured in circuit miles, and gas mains and lines, as applicable.

The weights utilized in the weighted average ratios in paragraph V of this Appendix A shall represent the percentage relationship of the activities associated with the function for which costs are to be allocated. For example, if an expense item is to be allocated on the weighted average of the Gross Margin Ratio, the Labor Dollars Ratio and the Total Property, Plant and Equipment ("PP&E") Ratio, and the activity to be allocated is one-third gross margin related, one-third labor related and one-third PP&E related, 33 percent of the Gross Margin Ratio would be utilized, 33 percent of the Labor Dollars Ratio and 34

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**DUKE ENERGY AND SUBSIDIARY COMPANIES
 WEIGHTED AVERAGE MONTHLY BTU OF TOTAL GAS DELIVERIES
 12 MONTHS ENDING JUNE 2020**

MO/YEAR	DUKE OHIO		DUKE KENTUCKY		COMBINED COMPANIES	
	MCF	DTH	MCF	DTH	MCF	DTH
JULY 2019	2,871,736	3,056,301	477,777	514,904	3,349,513	3,571,205
AUGUST 2019	2,846,244	3,036,571	515,095	554,495	3,361,339	3,591,065
SEPTEMBER 2019	2,811,724	3,002,381	492,833	533,924	3,304,557	3,536,305
OCTOBER 2019	3,945,084	4,195,677	745,004	799,744	4,690,088	4,995,421
NOVEMBER 2019	8,934,366	9,534,080	1,798,228	1,931,737	10,732,594	11,465,817
DECEMBER 2019	10,329,487	11,030,154	2,037,213	2,183,258	12,366,700	13,213,411
JANUARY 2020	10,967,008	11,775,102	2,182,639	2,354,643	13,149,647	14,129,745
FEBRUARY 2020	10,836,640	11,675,132	2,149,010	2,331,769	12,985,650	14,006,901
MARCH 2020	7,139,529	7,662,966	1,347,784	1,455,588	8,487,313	9,118,553
APRIL 2020	5,348,937	5,739,108	963,626	1,044,901	6,312,563	6,784,009
MAY 2020	4,117,808	4,401,037	692,776	748,428	4,810,584	5,149,465
JUNE 2020	2,825,487	3,013,683	481,085	520,475	3,306,572	3,534,158
TOTAL	72,974,050	78,122,191	13,883,070	14,973,865	86,857,120	93,096,056
AVG BTU	1070.5		1078.6		1071.8	

Avg BTU Factor 1.0705 G 1.0786 L
 COMPILED BY _____ DATE _____

APPROVED _____ DATE _____

- cc:
- | | | |
|--------------|------------------------|----------------|
| R. Colvin | Benjamin Walter Passty | J. Greene |
| C. Blaut | Phillip Stillman | P. Kirkpatrick |
| L. Foster | Tiffany Loveless | A. Kosuda |
| J. Lee | Carl Peterson | J. Patton |
| M. Covington | | |

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Name of Respondent Piedmont Natural Gas - Total Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2020	Year/Period of Report End of 2019/Q4	
Gas Operating Revenues						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	686,502,166	690,567,799	686,502,166	690,567,799	55,413,528	60,223,990
2	421,384,136	424,374,512	421,384,136	424,374,512	50,312,822	52,463,778
3	950,558	1,121,924	950,558	1,121,924	79,261	89,418
4	5,887,323	5,925,195	5,887,323	5,925,195	3,118	17,873
5						
6						
7	4,286,356	5,278,232	4,286,356	5,278,232		
8	2,041,516	2,263,571	2,041,516	2,263,571		
9						
10						
11	176,085,008	183,776,894	176,085,008	183,776,894	405,443,825	444,350,080
12						
13						
14						
15						
16	226,672	141,130	226,672	141,130		
17						
18	1,498,678	3,296,010	1,498,678	3,296,010		
19	1,298,862,413	1,316,745,267	1,298,862,413	1,316,745,267		
20	10,071,739	42,204,106	10,071,739	42,204,106		
21	1,288,790,674	1,274,541,161	1,288,790,674	1,274,541,161		
Σ = 105,808,729						

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Wednesday July 29, 2020

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To:

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- electronvolt
- erg
- exajoule
- exawatt hour
- femtojoule
- foot pound
- foot poundal
- gallon [UK] of automotive gasoline
- gallon [U.S.] of automotive gasoline

- kilowatt hour
- liter atmosphere
- megaelectronvolt
- megacalorie [I.T.]
- megacalorie [15° C]
- megajoule
- megalerg
- megaton [explosive]
- megawatthour
- meter kilogram-force

»» Convert ««

Result:

105 808 729 dekatherm = 31 009 511 165 kilowatt hour

31,009,511,165 A1

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From: [Setser, Jeff R](#)
To: [Sterrett, Lane M](#)
Cc: [Davis, Ashley L](#); [Coffey, Tim](#)
Subject: RE: 2021 Basis Data - Sales Ratio
Date: Thursday, August 27, 2020 11:33:10 AM

I approve the basis data for 2021 Sales Ratio. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Wednesday, August 26, 2020 3:28 PM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Davis, Ashley L <Ashley.Davis@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: FW: 2021 Basis Data - Sales Ratio

The basis data review for the 2020 Sales Ratio for 2021 Basis Data Calculation has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

[Link to 2020 Sales Ratio](#)

Thank you,
Lane Sterrett

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Sent: Monday, August 24, 2020 11:05 AM
To: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Cc: Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: 2021 Basis Data - Sales Ratio

The basis data preparation for 2021 Sales Ratio has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

Thank you,

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

Procurement Spend Ratio Summary
 2021 Budget

Corporation	Combined Company		Weighted for Nuclear - for DESC			Spend (Ent)	Spend (Util)					
	Spend (Ent)	Spend (Util)	All	Nuclear	Total		DESC D08	OU	PROCESS	BU	DUSC D19	OU
	From B		83.37%	16.63%	From E							
US Franchised Electric												
DEC - Fossil/Hydro	810,762,332	810,762,332	675,936,606	134,825,726	810,762,332	6.98%	STEX		20006		7.78%	STEX
DEC - Power Delivery	1,093,574,428	1,093,574,428	911,718,463	181,855,965	1,093,574,428	9.42%	SCPC	SCENTRD	20017		10.49%	SCPC
DEC - Customer	166,563,809	166,563,809	138,865,080	27,698,730	166,563,809	1.43%	CUS		20049		1.60%	CUS
DEC - Other	1,329,491,339	1,329,491,339	1,108,403,570	221,087,769	1,329,491,339	11.45%	1934		20018		12.75%	1934
DEC - Nuclear	61,587,698	61,587,698	51,345,971	10,241,726	61,587,698	0.53%	1934		20018		0.59%	1934
Sub-total - DEC	3,461,979,606	3,461,979,606	2,886,269,690	575,709,916	3,461,979,606	29.81%					33.21%	
DEO - Elec - Other												
DEO - Elec - Other	24,401,808	24,401,808	20,343,910	4,057,899	24,401,808	0.21%	R909		75025		0.23%	R909
DEO - Customer	26,654,452	26,654,452	22,221,950	4,432,502	26,654,452	0.23%	CISOE		75024		0.26%	CISOE
DEO - Power Delivery	358,774,830	358,774,830	299,112,368	59,662,462	358,774,830	3.09%	SCPO	SCENTRD	75023		3.44%	SCPO
Miami	101	101	84	17	101	0.00%					0.00%	
Tri-State Improvement Company	-	-	-	-	-	0.00%					0.00%	
Sub-total - DEO	409,831,192	409,831,192	341,678,312	68,152,880	409,831,192	3.53%					3.93%	
DEK - Elec - Other												
DEK - Elec - Other	6,805,329	6,805,329	5,673,637	1,131,692	6,805,329	0.06%	R917		75080		0.07%	R917
DEK - Fossil/Hydro	84,441,362	84,441,362	70,399,185	14,042,177	84,441,362	0.73%	STKY		75083		0.81%	STKY
DEK - Customer	4,959,304	4,959,304	4,134,597	824,708	4,959,304	0.04%	CSKE		75085		0.05%	CSKE
DEK - Power Delivery	63,259,790	63,259,790	52,740,003	10,519,787	63,259,790	0.54%	SCPK	SCENTRD	75084		0.61%	SCPK
Sub-total - DEK	159,465,785	159,465,785	132,947,422	26,518,364	159,465,785	1.37%					1.54%	
DEI - Elec - Other												
DEI - Elec - Other	60,886,997	60,886,997	50,761,794	10,125,204	60,886,997	0.52%	R902		75110		0.58%	R902
DEI - Elec - Fossil/Hydro	414,768,123	414,768,123	345,794,255	68,973,867	414,768,123	3.57%	STIN		75114		3.98%	STIN
DEI - Elec - Customer	30,398,195	30,398,195	25,343,127	5,055,068	30,398,195	0.26%	CSIE		75116		0.29%	CSIE
DEI - Elec - Power Delivery	491,899,985	491,899,985	410,099,475	81,800,511	491,899,985	4.23%	SCPI	SCENTRD	75115		4.72%	SCPI
Sub-total - DEI	997,953,300	997,953,300	831,998,651	165,954,649	997,953,300	8.58%					9.57%	
DEP - Other												
DEP - Other	364,595,935	364,595,935	303,965,452	60,630,483	364,595,935	3.14%	XP50		50120		3.50%	XP52
DEP - Fossil/Hydro	705,961,662	705,961,662	588,563,764	117,397,898	705,961,662	6.08%	STPC		50124		6.77%	STPC
DEP - Power Delivery	917,840,957	917,840,957	765,208,590	152,632,367	917,840,957	7.90%	SCPP		50126		8.81%	SCPP
DEP - Customer	147,524,024	147,524,024	122,991,516	24,532,508	147,524,024	1.27%	SPCA		50127		1.42%	SPCA
DEP - Nuclear	37,953,553	37,953,553	6,311,486	6,311,486	37,953,553	0.05%	PCIM		50125		0.00%	
Sub-total - DEP	2,173,876,131	2,135,922,578	1,780,729,322	361,504,742	2,142,234,064	18.44%					20.50%	
DEF - Other												
DEF - Other	99,081,623	99,081,623	82,604,844	16,476,779	99,081,623	0.85%	XP60		50220		0.95%	XP60
DEF - Fossil Hydro	578,654,781	578,654,781	482,427,381	96,227,400	578,654,781	4.98%	STFF		50224		5.55%	STFF
DEF - Power Delivery	1,185,802,662	1,185,802,662	988,609,602	197,193,060	1,185,802,662	10.22%	SCPF		50226		11.38%	SCPF
DEF - Customer	62,999,630	62,999,630	52,523,106	10,476,524	62,999,630	0.54%	SPFL		50227		0.60%	SPFL
DEF - Nuclear	891,430	891,430	148,240	148,240	891,430	0.00%	PFIM		50225		0.00%	
Sub-total - DEF	1,927,430,125	1,926,538,695	1,606,164,933	320,522,002	1,926,686,936	16.59%					18.48%	
Commercial Transmission - Electric												
Commercial Transmission - Electric	909,507	909,507	758,261	151,246	909,507	0.01%	DCTR		75526		0.01%	DCTR
Cinergy Receivables Company (CRC)	131,288	-	109,455	21,832	131,288	0.00%					0.00%	
Cinergy Solutions - Utility	39,254,407	39,254,407	32,726,595	6,527,812	39,254,407	0.34%	CDSI		75696		0.38%	CDSI
Duke Energy One	879,114	879,114	732,922	146,192	879,114	0.01%	ONEA		75773		0.01%	ONEA
Total - FE&G Electric	9,171,710,455	9,132,734,184	7,614,115,562	1,525,209,637	9,139,325,199	78.68%					87.63%	

Procurement Spend Ratio Summary
 2021 Budget

Corporation	Combined Company		Weighted for Nuclear - for DESC			Spend (Ent)	Spend (Util)				
	Spend (Ent)	Spend (Util)	All	Nuclear	Total		DESC D08	OU	PROCESS	BU	DUSC D19
	From B		83.37%	16.63%	From E						
Gas Operations											
DEO - Other	174,489,385	174,489,385	145,472,672	29,016,713	174,489,385	1.50%	GDOH		75028	1.67%	GDOH
DEK - Other	79,403,310	79,403,310	66,198,936	13,204,374	79,403,310	0.68%	GDKY		75088	0.76%	GDKY
KO Transmission	4,914,606	4,914,606	4,097,331	817,274	4,914,606	0.04%	GDKO		75050	0.05%	GDKO
Subtotal - Midwest	258,807,301	258,807,301	215,768,939	43,038,361	258,807,301	2.22%				2.48%	
Piedmont - Other	29,300,991	29,300,991	24,428,383	4,872,609	29,300,991	0.25%	PNGN		47158	0.28%	PNGN
Piedmont - Delivery	992,287,979	992,287,979	827,275,444	165,012,535	992,287,979	8.55%	PGOP		47156	9.52%	PGOP
Piedmont - Customer	7,623,217	7,623,217	6,355,514	1,267,703	7,623,217	0.07%	PNCS		47157	0.07%	PNCS
Subtotal - Piedmont	1,029,212,187	1,029,212,187	858,059,341	171,152,846	1,029,212,187	8.87%				9.87%	
Duke - Trans											
Piedmont - Trans											
Commercial Transmission - Gas	2,272,342	2,272,342	1,894,462	377,879	2,272,342	0.02%	DT25		75525	0.02%	DT25
Total Gas Operations	1,290,291,829	1,290,291,829	1,075,722,743	214,569,086	1,290,291,829	11.11%				12.37%	
Renewables											
Governance (75601)	340,912	-	284,220	56,692	340,912	0.00%				0.00%	
Services (75736)	12,686,010	-	10,576,390	2,109,620	12,686,010	0.11%				0.00%	
Solar	577,220,894	-	481,231,942	95,988,951	577,220,894	4.97%				0.00%	
Wind	591,767,179	-	493,359,253	98,407,926	591,767,179	5.09%				0.00%	
Solutions	3,567,442	-	2,974,194	593,248	3,567,442	0.03%				0.00%	
Total Renewables	1,185,582,438	-	988,426,000	197,156,438	1,185,582,438	10.20%	DSSO		75650	0.00%	
Other Consolidated											
Non-Operations	1,721,244	-	1,435,010	286,234	1,721,244	0.01%				0.00%	
Other Operations	76,869	-	64,086	12,783	76,869	0.00%				0.00%	
National Methanol Corporation	546,136	-	455,316	90,820	546,136	0.00%				0.00%	
MW Commercial Generation	789	-	658	131	789	0.00%	CCT1		75620	0.00%	
Commercial Other	-	-	-	-	-	0.00%				0.00%	
DukeNet	-	-	-	-	-	0.00%				0.00%	
Investment Management	-	-	-	-	-	0.00%				0.00%	
Total Other	2,345,038	-	1,955,070	389,968	2,345,038	0.01%				0.00%	
Total Duke Energy	11,649,929,760	10,423,026,014	9,680,219,375	1,937,325,129	11,617,544,503	100.00%				100.00%	

Assumptions:

- Allocates costs associated with:
 - Materials Management (Enterprise)
 - Materials Management (Utility)

Source: Rodney Grant, Procurement

Note: DEP & DEF Nuclear only uses certain functions of Supply Chain.

- (1) We are calculating the DESC rate by weighting the amounts based on the services that are provided to DEP & DEF Nuclear.
- (2) DEP & DEF Nuclear are excluded from the DUSC pool because the pool doesn't include any costs that are applicable to the services they use.

Enterprise Procurement Summary 2021 Budget

		<u>Dollars</u>	<u>%</u>	prior year
US Franchised Electric				
DEC - Fossil/Hydro	FR C6	810,762,332	6.49%	7.23%
DEC - Power Delivery	FR C9	1,093,574,428	8.75%	10.32%
DEC - Customer	FR C5	166,563,809	1.33%	1.82%
DEC - Other	FR C8	1,329,491,339	10.63%	9.81%
DEC - Nuclear	FR C7	61,587,698	0.49%	0.51%
<i>Subtotal - DE Carolinas</i>		<u>3,461,979,606</u>	<u>27.69%</u>	29.69%
DEO - Other	FR C25	24,401,808	0.20%	0.27%
DEO - Customer	FR C24	26,654,452	0.21%	0.28%
DEO - Power Delivery	FR C27	358,774,830	2.87%	3.25%
Miami	FR C41	101	0.00%	0.00%
Tri-State		-	0.00%	0.00%
<i>Subtotal - DE Ohio</i>		<u>409,831,192</u>	<u>3.28%</u>	3.80%
DEK - Other	FR C21	6,805,329	0.05%	0.03%
DEK - Fossil/Hydro	FR C20	84,441,362	0.68%	1.05%
DEK - Customer	FR C19	4,959,304	0.04%	0.04%
DEK - Power Delivery	FR C23	63,259,790	0.51%	0.35%
<i>Subtotal - DE Kentucky</i>		<u>159,465,785</u>	<u>1.28%</u>	1.48%
DEI - Other	FR C17	60,886,997	0.49%	0.46%
DEI - Fossil/Hydro	FR C16	414,768,123	3.32%	2.85%
DEI - Customer	FR C15	30,398,195	0.24%	0.26%
DEI - Power Delivery	FR C18	491,899,985	3.93%	4.38%
<i>Subtotal - DE Indiana</i>		<u>997,953,300</u>	<u>7.98%</u>	7.95%
DEP - Other	FR C31	364,595,935	2.92%	3.22%
DEP - Fossil/Hydro	FR C29	705,961,662	5.65%	6.65%
DEP - Power Delivery	FR C32	917,840,957	7.34%	11.25%
DEP - Customer	FR C28	147,524,024	1.18%	0.87%
DEP - Nuclear	FR C30	37,953,553	0.30%	0.43%
<i>Subtotal - DE Progress</i>		<u>2,173,876,131</u>	<u>17.39%</u>	22.42%
DEF - Other	FR C13	99,081,623	0.79%	0.94%
DEF - Fossil Hydro	FR C11	578,654,781	4.63%	4.82%
DEF - Power Delivery	FR C14	1,185,802,662	9.48%	9.11%
DEF - Customer	FR C10	62,999,630	0.50%	0.38%
DEF - Nuclear	FR C12	891,430	0.01%	0.02%
<i>Subtotal - DE Florida</i>		<u>1,927,430,125</u>	<u>15.41%</u>	15.27%
Commercial Transmission - Electric	FR C2	909,507	0.01%	0.00%
Cinergy Receivables Company - 75890	FR C4	131,288	0.00%	0.00%
Cinergy Solutions - Utility - 75696	FR C1	39,254,407	0.31%	0.26%
Duke Energy One - 75773	FR C39	879,114	0.01%	0.01%
Total US Franchised Electric		<u>9,171,710,455</u>	<u>73.36%</u>	80.88%

Gas Operations

DEO	FR C26	174,489,385	1.40%	1.31%
DEK	FR C22	79,403,310	0.64%	0.63%
KO Trans	FR C40	4,914,606	0.04%	0.05%
<i>Subtotal - Midwest</i>		<u>258,807,301</u>	<u>2.08%</u>	<u>1.99%</u>
PNG - Other	FR C48	29,300,991	0.23%	0.38%
PNG - Delivery	FR C47	992,287,979	7.94%	7.18%
PNG - Customer	FR C46	7,623,217	0.06%	0.09%
<i>Subtotal - Piedmont</i>		<u>1,029,212,187</u>	<u>8.23%</u>	<u>7.65%</u>
Duke Trans	FR C3	2,272,342		
Piedmont Trans				
<i>Subtotal - Commercial Transmission</i>		<u>2,272,342</u>	<u>0.02%</u>	<u>0.01%</u>
Total Gas Operations		<u>1,290,291,829</u>	<u>10.33%</u>	<u>9.66%</u>

Commercial Power

DEGS - Governance - 75601	FR C34	340,912	0.00%	0.00%
DEGS - Services - 75736	FR C35	12,686,010	0.10%	0.08%
DEGS - Solar	FR C36	577,220,894	4.62%	1.13%
DEGS - Wind	FR C38	591,767,179	4.73%	1.35%
DEGS - Solutions	FR C37	3,567,442	0.03%	0.20%
Total - Commercial Power (Non-Reg)		<u>1,185,582,438</u>	<u>9.48%</u>	<u>2.77%</u>

Other Consolidated

Non-Operations	FR C44	1,721,244	0.01%	0.00%
Other Operations	FR C45	76,869	0.00%	0.00%
National Methanol Corporation	FR C43	546,136	0.00%	0.01%
MW Commercial Generation	FR C42	789	0.00%	0.00%
Commercial Other		-	0.00%	0.00%
DukeNet		-	0.00%	0.00%
Investment Management		-	0.00%	0.00%
Sub-total - Other (without DEBS)		<u>2,345,038</u>	<u>0.01%</u>	<u>0.01%</u>
DEBS	FR C33	852,095,863	6.82%	6.68%
Total - Other Consolidated		<u>854,440,901</u>	<u>6.83%</u>	<u>6.69%</u>
Total Duke Energy		<u>12,502,025,623</u>	<u>100.00%</u>	<u>100.00%</u>

Total Duke Energy less Service Company 11,649,929,760

This is a pivot off of Rodney's Data (D)

RT Group (added)	Included
GL BU	(All)
BU Desc	(All)

Row Labels	Sum of Amount	
Cinergy Solutions - Utility	39,254,407	1
Commercial Trans Electric	909,507	2
Commercial Trans Gas	2,272,342	3
CRC	131,288	4
DE Carolinas - Customer	166,563,809	5
DE Carolinas - Fossil Hydro	810,762,332	6
DE Carolinas - Nuclear	61,587,698	7
DE Carolinas - Other	1,329,491,339	8
DE Carolinas - Power Delivery	1,093,574,428	9
DE Florida - Customer	62,999,630	10
DE Florida - Fossil Hydro	578,654,781	11
DE Florida - Nuclear	891,430	12
DE Florida - Other	99,081,623	13
DE Florida - Power Delivery	1,185,802,662	14
DE Indiana - Customer	30,398,195	15
DE Indiana - Fossil Hydro	414,768,123	16
DE Indiana - Other Electric	60,886,997	17
DE Indiana - Power Delivery	491,899,985	18
DE Kentucky - Customer	4,959,304	19
DE Kentucky - Fossil Hydro	84,441,362	20
DE Kentucky - Other Electric	6,805,329	21
DE Kentucky - Other Gas	79,403,310	22
DE Kentucky - Power Delivery	63,259,790	23
DE Ohio - Customer	26,654,452	24
DE Ohio - Other Electric	24,401,808	25
DE Ohio - Other Gas	174,489,385	26
DE Ohio - Power Delivery	358,774,830	27
DE Progress - Customer	147,524,024	28
DE Progress - Fossil Hydro	705,961,662	29
DE Progress - Nuclear	37,953,553	30
DE Progress - Other	364,595,935	31
DE Progress - Power Delivery	917,840,957	32
DEBS	852,095,863	33
DEGS - Governance	340,912	34
DEGS - Services	12,686,010	35
DEGS - Solar	577,220,894	36
DEGS - Solutions	3,567,442	37
DEGS - Wind	591,767,179	38
Duke Energy One	879,114	39
Exclude - Disc Ops	18,152	
Exclude - HoldCo	3,891,150	
Exclude - Inactive	64,383	
Exclude - Unconsolidated	7,776,758	
International	833,651	
KO Transmission	4,914,606	40
Miami Power Corp	101	41
Other - Invest Mgmt	789	42
Other - MCG	546,136	43
Other - Non Ops	1,721,244	44
Other - Other Ops	76,869	45
Piedmont - Customer	7,623,217	46
Piedmont - Delivery	992,287,979	47
Piedmont - Other	29,300,991	48
Exclude - DE Supply Co	114,601,523	
Grand Total	12,629,211,239	

12,502,025,623 Tiepoint to B

Rule Year	2021
Allocation Pool CE (Multiple Items)	
Account CB	(Multiple Items)
Time Hierarchy Y-	2021
GL Scenario	Current Budget

MTD Budget Amount		Operating Unit CB		
Business Unit CE	Responsibility Center CB - Description	DESC	DUSC	Grand Total
20013	0417 - Operations Tech - DEC		\$ 1,656.00	\$ 1,656.00
	0427 - TechPlan&BusEngagement-DEBS		\$ 1,737,748.81	\$ 1,737,748.81
	1068 - SC NUC Proc McGuire	\$ 15,600.00		\$ 15,600.00
	1318 - SS Other Svcs Ent Alloc	\$ (972,121.44)		\$ (972,121.44)
	5160 - SC Analytics	\$ 24,999.96		\$ 24,999.96
	5400 - SC PNG		\$ 21,000.00	\$ 21,000.00
	5800 - SC PNG Gas Ops	\$ 3,600.00		\$ 3,600.00
	6388 - Corp IT Apps, Collab Del & Ops	\$ 458,922.42	\$ 214,105.06	\$ 673,027.48
	6467 - Sourcing Coal, Env, Gas, Hydro	\$ 19,858.20		\$ 19,858.20
	6468 - Sourcing Field Operations	\$ 10,534.08		\$ 10,534.08
	6469 - Comm Bus(US) & Distrib Energy	\$ 3,522.60		\$ 3,522.60
	7333 - SC Gen Src FHO Car W & DEC Nuc	\$ 68,734.00		\$ 68,734.00
	7344 - SC Gen NUC Staff	\$ 157,297.48		\$ 157,297.48
	7394 - SC NUC Proc Catawba	\$ 7,200.00		\$ 7,200.00
	7424 - SC Gen Nuclear Material Mgmt	\$ 8,400.00		\$ 8,400.00
	7447 - SC NUC Proc Oconee	\$ 4,800.00		\$ 4,800.00
	8396 - Corp IT Apps, Collab Del & Ops		\$ 567,107.76	\$ 567,107.76
	8532 - SC SUP Credit Card Rebate	\$ (5,770,000.04)		\$ (5,770,000.04)
	8533 - SC T&D Piedmont		\$ 3,000.00	\$ 3,000.00
	8536 - SC SUP Invoice Process Train	\$ 1,126,424.44		\$ 1,126,424.44
	8538 - SC SUP Vendor Payment Admin	\$ 2,045,545.40		\$ 2,045,545.40
	8705 - SC Cost Modeling	\$ 15,000.00		\$ 15,000.00
	8730 - SC Demand Planning and Optimiz	\$ 645,412.94		\$ 645,412.94
	8744 - SC Ent Asset Recovery		\$ 85,500.00	\$ 85,500.00
	8814 - SC Caro W - Central		\$ 3,000.00	\$ 3,000.00
	8826 - SC Systems	\$ 1,089,451.38		\$ 1,089,451.38
	8926 - SC T&D Mat Equip Sourcing	\$ 3,600.00		\$ 3,600.00
	8937 - Executive Rewards	\$ 655,260.91	\$ 114,031.19	\$ 769,292.10
	8950 - SC CPO Staff	\$ 818,673.22		\$ 818,673.22
	8951 - SC ENT Tier 3	\$ 1,916,725.04		\$ 1,916,725.04
	8953 - SC Category Management	\$ 733,709.28		\$ 733,709.28
	8957 - SC TCO Stat Srcng AP	\$ 498,037.44		\$ 498,037.44
	8975 - SC Policy Controls	\$ 1,602,048.14		\$ 1,602,048.14
	8978 - SC Gen Src FHO Car E & DEP Nuc	\$ 73,150.00		\$ 73,150.00
	8979 - SC Gen Src FHO Car W & Nuc Str	\$ 49,808.00		\$ 49,808.00
	8980 - SC Caro W - Staff		\$ 3,000.00	\$ 3,000.00
	9505 - IT Contracts	\$ 923,486.66		\$ 923,486.66
	9611 - SC Supplier Diversity	\$ 996,541.90		\$ 996,541.90
	9639 - Strat&Gov Grid Sol TD Del&Supt		\$ 13,672,165.19	\$ 13,672,165.19
	9657 - Transform, IT & Admin Staff	\$ 746,193.82		\$ 746,193.82
	9761 - Corp IT Apps, Collab Del & Ops		\$ 111,800.00	\$ 111,800.00
	9908 - Cust Strat & Ent Svcs	\$ 1,324,458.84		\$ 1,324,458.84
	9909 - IT / Telecom & VMO	\$ 907,802.44		\$ 907,802.44
	CE01 - Central Solutions	\$ 119,099.98		\$ 119,099.98
	E980 - SC NUC Proc Robinson	\$ 3,840.00		\$ 3,840.00
	E985 - SC NUC Proc Harris	\$ 3,840.00		\$ 3,840.00
	E988 - SC NUC Proc Brunswick	\$ 4,800.00		\$ 4,800.00
	R042 - Gen & Transmission Finance	\$ 28,187.64		\$ 28,187.64
	R651 - SC T&D Sourcing Logistics and	\$ 117,527.04		\$ 117,527.04
	S816 - SC Analytics Staff	\$ 1,846,134.92		\$ 1,846,134.92
	S817 - MPS Tier 3	\$ 1,998,575.88		\$ 1,998,575.88
	S829 - SC Risk Cont. Improv. & Gov St	\$ 993,403.68		\$ 993,403.68
	S830 - SC Associates Program	\$ 1,690,538.40		\$ 1,690,538.40
	SEAM - EnterpriseAssetManagement-DEBS		\$ 3,223,881.53	\$ 3,223,881.53
	U328 - SC Gen Src - Ancillary Serv	\$ 71,550.00		\$ 71,550.00
	W296 - SC Gen Sourcing&Cat Mgmt Staff	\$ 1,984,179.62		\$ 1,984,179.62
Grand Total		\$ 19,074,354.27	\$ 19,757,995.53	\$ 38,832,349.80

\$ 3,171,969.84
 16.63% TO A

From: [Setser, Jeff R](#)
To: [Davis, Ashley L](#)
Cc: [Sterrett, Lane M](#); [Coffey, Tim](#)
Subject: RE: 2021 Basis Data -Procurement Spend
Date: Saturday, October 3, 2020 5:00:56 PM

I approve the basis data for 2021 Procurement Spend. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Sent: Friday, October 2, 2020 2:06 PM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: FW: 2021 Basis Data -Procurement Spend

The basis data review for Procurement Spend has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

Thank you,

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Friday, October 2, 2020 11:04 AM
To: Davis, Ashley L <Ashley.Davis@duke-energy.com>
Cc: Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: 2021 Basis Data -Procurement Spend

The basis data preparation for 2021 Procurement Spend has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 2021 Procurement Spend](#)

Thank you,
Lane Sterrett

Lane Sterrett

Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

1-RES2-YES-JLL3-PNG4-PNG-YES-JLL5-NON (Multiple Items) DERE Facilities Pool
 Building Name (All)

D39

Row Labels	Sum of ADJUSTED CenterStone for space sharing	
100_DUKE_POWER_CONSO	165,497.83	58.47%
501_DECE	2,758.40	0.97%
503_DEO	1,951.10	0.69%
529_DEI	10,873.22	3.84%
801_DE_PROGRESS	30,841.22	10.90%
802_DE_FLORIDA	47,870.78	16.91%
PNY	22,354.20	7.90%
CT Gas	919.20	0.32%
Grand Total	283,065.95	

Alloc %	BU	OU
0.97%	75650	DSSO
3.84%	75110	R902
16.91%	50220	XP61
7.90%	47158	PNGN
0.32%	75528	DEPH

		DEO Enterprise			
		DEO	DEO		
line 80 - less lines 5, 12, 63, 76	Fossil Hydro	-	0.00%		
lines 112, 131, 156	Power Delivery (T&D)	125,811,668	41.41%	Elec	71.84%
lines 164, 171, 178	Customer	30,947,871	10.19%	Gas	28.16%
line 197	Other	61,497,642	20.24%		
Form 2 - lines 201, 229	Gas - Delivery	34,540,498	11.37%		
Form 2 - lines 237, 244, 251	Gas - Customer	20,531,774	6.76%		
Form 2 - line 270	Gas - Other	30,471,685	10.03%		
n/a	Nuclear	-	0.00%		
		303,801,138	100.00%		

		DEK			
		DEK	DEK		
line 80 - less lines 5, 12, 63, 76	Fossil Hydro	51,945,427	36.86%		
lines 112, 131, 156	Power Delivery (T&D)	39,308,380	27.90%	Elec	84.74%
lines 164, 171, 178	Customer	6,217,197	4.41%	Gas	15.26%
line 197	Other	21,938,487	15.57%		
Form 2 - lines 201, 229	Gas - Delivery	10,208,692	7.24%		
Form 2 - lines 237, 244, 251	Gas - Customer	3,786,020	2.69%		
Form 2 - line 270	Gas - Other	7,503,801	5.33%		
n/a	Nuclear	-	0.00%		
		140,908,004	100.00%		

		Elec / Gas			
DEO		0.69%			
Elec		71.84%	0.50%	75025	R909
Gas		28.16%	0.19%	75028	GDOH
From 2019 O&M_w Piedmont tab					
DEK		0.00%			
Elec		84.74%	0.00%	75080	R917
Gas		15.26%	0.00%	75088	GDKY
From 2019 O&M_w Piedmont tab					
Labor		69.36%			
DE Carolinas		59.87%	41.53%	20018	1934
DE Progress		40.13%	27.84%	50120	XP52
From Labor need labor break out					

Labor - 12 Months Ended June 2020					
Labor (excludes SrrCo)					
Franchised Electric					
FE_CAROLINAS.DUKE_POWER_CONSO	DE Carolinas	E	902,493,071	902,493,071	59.87%
FE_CAROLINAS.FE_CAROLINAS	DE Progress	E	605,022,708	605,022,708	40.13%
US_FRAN_ELECT_GAS.FE_FLORIDA	DE Florida	E	387,241,699	1,507,515,779	100.00%
FE_MIDWEST.FE_DE_IN	DE Indiana	E	183,724,016		
FE_DE_OHIO_INCL_KY.FE_DE_KY	DE Kentucky	E	19,077,435		
	DE Ohio	E	52,826,127		
	Miami Power		-		
	TriState		-		
COMM_TRANS_OT_ELECTRIC	Commercial Transmission - Electric	E	823,721		
ORC.75890	Cinergy Receivables Company - 75890		-		
FE_OTHER.75696	Cinergy Solutions - Utility - 75696	E	7,144,939		
FE_OTHER.75773	Duke Energy One - 75773	E	348,846		
	Total Franchised Electric		2,158,702,561		
Gas Operations					
MIDWEST_GAS.KENTUCKY_GAS	DE Kentucky	E	7,546,553		
	DE Ohio	E	20,582,930		
	KO Transmission	E	439,681		
GAS_REG_GEN_DIST.GAS_PNG	Piedmont	E	138,258,674		
GAS_TRANSMISSION.GT_PNG	Piedmont		-		
GAS_TRANSMISSION.GT_DUKE	Duke	E	968,721		
	Commercial Transmission		968,721		
	Total Gas Operations		167,796,559		

	Total Gas Operations		167,796,999
	<i>Renewables</i>		
DEGS_NON_REG.OP_OTHER_GOV	Governance (75601)	E	1,095
DEGS_NON_REG.SERVICES	Services	E	9,395,902
DEGS_NON_REG.SOLAR	Solar	E	9,588,664
DEGS_NON_REG.WIND	Wind	E	16,659,006
DEGS_NON_REG.DE_BREEZE_HOLDINGS	DE Breeze Holdings		
DEGS_NON_REG.DE_SUN_HOLDINGS	DE Sun Holdings		1,370,302
DEGS_NON_REG.SYMPHONY_WIND_HLDG	Symphony Wind		
DEGS_NON_REG.SOLUTIONS	Solutions	E	718,424
	Total Renewables	E	37,733,392
	<i>Excluded from Basis Data</i>		
OTHER_CONSOL.MCG_OTHER	MW Commercial Gen	E	(303,639)
OTHER_CONSOL.OTHER_OPERATIONS	Other Operations (includes NonOps & International)	E	415,321
OTHER_CONSOL.SHARED_SERVICES_GOV	Shared Services / Governance (Other Segment)		-
OTHER_CONSOL.DUKEJET	DukeNet		-
	Total Excluded		111,682
	Total Duke Energy	E	2,364,344,195
	Total Duke Energy less Excluded		2,364,232,512

1-RES2-YES-JLL3-PNG4-PNG-YES-JLL5-NON	(Multiple Items)
ABS Payroll Co	(Multiple Items)

Row Labels	Sum of ADJUSTED CenterStone for space sharing
400 SOUTH TRYON	33,676.60
4TH + MAIN ANNEX BUILDING OH0002	6,142.55
4TH + MAIN OFFICE OH0001	3,805.55
526 SOUTH CHURCH PHASE I	51,931.59
526 SOUTH CHURCH PHASE II	50,895.35
CLIFFSIDE ADMINISTRATION BUILDING ANNEX	225.00
COLLEGE STREET CENTER I	82.38
DUKE ENERGY CENTER	7,587.98
FLORIDA REGIONAL HEADQUARTERS	20,990.80
NORTH CAROLINA REGIONAL HEADQUARTERS	39,722.09
NORTHPOINT III OFFICE BUILDING	30,208.03
OPTIMIST HALL	2,121.20
PLAINFIELD 50S BUILDING IN002	7,067.40
PLAINFIELD 70S BUILDING IN003	2,091.17
PLAINFIELD 80S BUILDING IN004	4,593.28
PNG CHARLOTTE BUSINESS OFFICE	2,829.33
PNG PIEDMONT TOWN CTR	19,095.67
Grand Total	283,065.95

1-RES2-YES-JLL3-PNG4-PNG-YES-JLL5-NON	(Multiple Items)	
Building Name	(All)	Charolotte GO
Mail Address City	CHARLOTTE	

Row Labels	Sum of ADJUSTED CenterStone for space sharing	
100_DUKE_POWER_CONSO	138,550.39	82.36%
501_DECE	185.10	0.11%
503_DEO	50.60	0.03%
529_DEI	637.48	0.38%
801_DE_PROGRESS	5,996.87	3.56%
802_DE_FLORIDA	1,371.56	0.82%
PNY	20,508.90	12.19%
CT Gas	919.20	0.55%
Grand Total	168,220.09	

S27

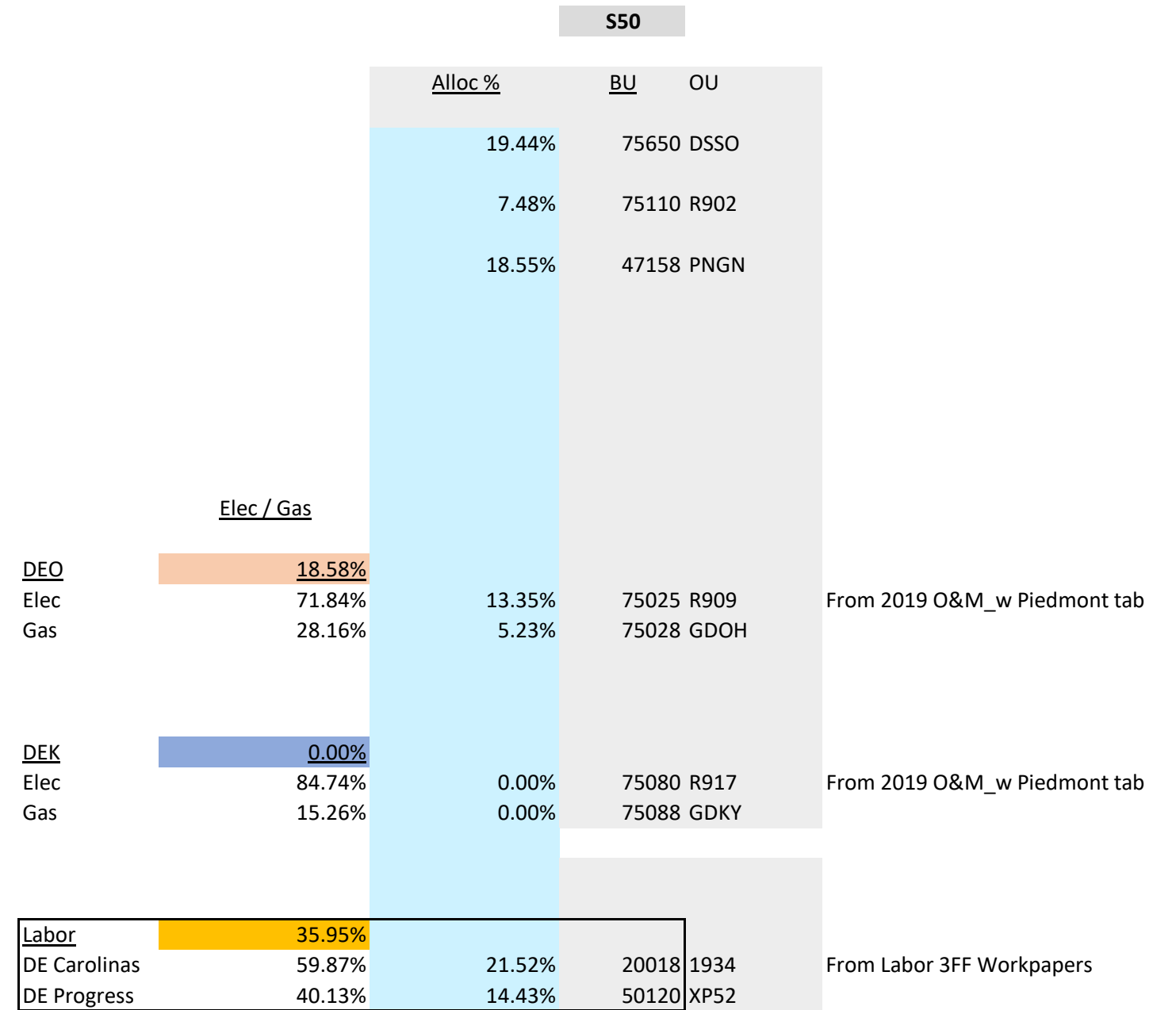
		Alloc %	BU	OU	
		0.11%	75650	DSSO	
		0.38%	75110	R902	
		0.82%	50220	XP61	
		12.19%	47158	PNGN	
		0.55%	75528	DEPH	
<u>Elec / Gas</u>					
<u>DEO</u>		0.03%			
Elec	71.84%	0.02%	75025	R909	From 2019 O&M_w Piedmont tab
Gas	28.16%	0.01%	75028	GDOH	
<u>DEK</u>		0.00%			
Elec	84.74%	0.00%	75080	R917	From 2019 O&M_w Piedmont tab
Gas	15.26%	0.00%	75088	GDKY	
<u>Labor</u>	85.93%				
DE Carolinas	59.87%	51.43%	20018	1934	From Labor need labor break out
DE Progress	40.13%	34.49%	50120	XP52	

1-RES2-YES-JLL3-PNG4-PNG-YES-JLL5-NON	(Multiple Items)
ABS Payroll Co	(Multiple Items)
Mail Address City	CHARLOTTE

Row Labels	Sum of ADJUSTED CenterStone for space sharing
400 SOUTH TRYON	33,676.60
526 SOUTH CHURCH PHASE I	51,931.59
526 SOUTH CHURCH PHASE II	50,895.35
COLLEGE STREET CENTER I	82.38
DUKE ENERGY CENTER	7,587.97
OPTIMIST HALL	2,121.20
PNG CHARLOTTE BUSINESS OFFICE	2,829.33
PNG PIEDMONT TOWN CTR	19,095.67
Grand Total	168,220.09

1-RES2-YES-JLL3-PNG4-PNG-YES-JLL5-NON	(Multiple Items)	Cincinnati Pool
Building Name	(All)	
Mail Address City	CINCINNATI	

Row Labels	Sum of ADJUSTED CenterStone for space sharing	
100_DUKE_POWER_CONSO	3,371.40	33.89%
501_DECE	1,934.10	19.44%
503_DEO	1,848.70	18.58%
529_DEI	744.00	7.48%
801_DE_PROGRESS	204.60	2.06%
PNY	1,845.30	18.55%
Grand Total	9,948.10	



1-RES2-YES-JLL3-PNG4-PNG-YES-JLL5-NON	(Multiple Items)
ABS Payroll Co	(Multiple Items)
Mail Address City	CINCINNATI

Row Labels	Sum of ADJUSTED CenterStone for space sharing
4TH + MAIN ANNEX BUILDING OH0002	6,142.55
4TH + MAIN OFFICE OH0001	3,805.55
Grand Total	9,948.10

1-RES2-YES-JLL3-PNG4-PNG-YES-JLL5-NON	(Multiple Items)	Cincinnati Pool
Building Name	(All)	
Mail Address City	PLAINFIELD	

S51

Row Labels	Sum of ADJUSTED CenterStone for space sharing	
100_DUKE_POWER_CONSO	3,795.70	27.60%
501_DECE	359.90	2.62%
529_DEI	9,491.74	69.02%
802_DE_FLORIDA	104.50	0.76%
Grand Total	13,751.84	

		Alloc %	BU	OU	
<u>Elec / Gas</u>					
<u>DEO</u>		0.00%			
Elec	71.84%	0.00%	75025	R909	From 2019 O&M_w Piedmont tab
Gas	28.16%	0.00%	75028	GDOH	
<u>DEK</u>		0.00%			
Elec	84.74%	0.00%	75080	R917	From 2019 O&M_w Piedmont tab
Gas	15.26%	0.00%	75088	GDKY	
<u>Labor</u>	27.60%				
DE Carolinas	59.87%	16.52%	20018	1934	From Labo need labor break out
DE Progress	40.13%	11.08%	50120	XP52	

1-RES2-YES-JLL3-PNG4-PNG-YES-JLL5-NON	(Multiple Items)	Plainfield GO Buildings
ABS Payroll Co	(Multiple Items)	
Mail Address City	PLAINFIELD	

Row Labels	Sum of ADJUSTED CenterStone for space sharing
PLAINFIELD 50S BUILDING IN002	7,067.40
PLAINFIELD 70S BUILDING IN003	2,091.17
PLAINFIELD 80S BUILDING IN004	4,593.28
Grand Total	13,751.84

Property Type	(All)
Property Status	(All)
JLL Managed	(All)

Sum of Managed SF	Column Labels		
Row Labels	Corporate	Non-Corporate	Grand Total
IN	662,369.07	1,700,114.01	2,362,483.08
KY		142,977.90	142,977.90
OH	667,957.80	875,736.56	1,543,694.36
Grand Total	1,330,326.87	2,718,828.47	4,049,155.34

		# of Customers	
Ohio	32.21%	Gas	37.62% D
		Elec	62.38% D
Kentucky	5.26%	Gas	40.96% D
		Elec	59.04% D
Indiana	62.53%		

S71			
2021 MWRE %'s	BU	OU	
12.12%	75026	GD10	
20.09%	75023	EOPO	
2.15%	75086	GD70	
3.10%	75084	EOPK	
62.54%	75115	EOPI	

EXTERNAL RE Midwest Square Footage for Allocation Tables email from Joe.msg
 see below

	A	B	C	D	E
1					
2	2021 Basis Data				
3	Number of Customers Ratio Summary				
4	for Month Ended June 2020				
5					
6	Service Company Allocations				
7	Entity	# Customers			
8					
9	US Franchised Electric & Gas				
10					
11	DE Carolinas - Electric		2,698,837	J - 1	
12	PE Carolinas - Electric		1,619,207	J - 2	
13	PE Florida - Electric		1,922,213	J - 3	
14					
15	Ohio Customer - Electric		730,497	J - 4	62.38%
16	Ohio Customer - Gas		440,471	J - 5	37.62%
17	Subtotal - Ohio		1,170,968		
18					
19	Kentucky Customer - Electric		146,201	J - 6	59.04%
20	Kentucky Customer - Gas		101,441	J - 7	40.96%
21	Subtotal - Kentucky		247,642		
22					
23	Indiana Customer - Electric		850,328	J - 8	
24					
25	Piedmont		1,108,277	J - 9	
26					
27	Total Duke Energy		9,617,472		
28					
29	Totals:		8,509,195		
30	Total Duke Energy - Electric (a+b+c+d+f+h)		7,967,283		
31	Legacy Duke (a+d+e+f+g+h)		4,967,775		
32	Legacy Duke - Electric (a+d+f+h)		4,425,863		
33	Midwest (d+e+f+g+h)		2,268,938		
34	Midwest - Electric (d+f+h)		1,727,026		
35	Midwest - Gas (e+g)		541,912		
36	Midwest - Ohio/Kentucky (d+e+f+g)		1,418,610		
37	Legacy Progress (b+c)		3,541,420		
38	Piedmont		1,108,277		
39					
40	Total Duke Energy with Piedmont		9,617,472		
41	Total Duke Energy Employees without Piedmont		8,509,195		
42					
43	Assumptions:				
44	- This factor is based on total number of customers. Excludes regular resale and special sales.				
45	- Allocates costs associated with:				
46	Meters				
47	Marketing and Customer Relations (Customer Services including the Operation of Call Center,				
48	Source: DPC Operating Statistics and Financial Highlights Report (Green Book) from 'Compara				
49	MW data from Ben Flora				
50					
51					
52					

[EXTERNAL] RE: Midwest Square Footage for Allocation Tables



Plumitallo, Joe <Joe.Plumitallo@am.jll.com>
To: Scrivanich, Amy B

You replied to this message on 7/1/2020 5:23 PM.



Amy,

Please see attached MW properties under JLL management.

Thanks,

Joe Plumitallo
Sr. Finance Manager
JLL
Duke Energy Account
Tel 704.942.5460
Joe.Plumitallo@am.jll.com
www.jll.com



From: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Sent: Wednesday, July 1, 2020 2:52 PM
To: Plumitallo, Joe <Joe.Plumitallo@am.jll.com>
Subject: [EXTERNAL] RE: Midwest Square Footage for Allocation Tables

Hi Joe,

Can you please provide an update as of June 30, 2020? I've attached LY's file for your info.

Thanks!

Amy

Information Regarding Real Estate Data Provided to the Shared Services Accounting Organization as Input into 2021 Allocations

The data in the "HR Data with Facility Data" worksheet is a compilation of data that was extracted from 2 different sources and matched on EmplID :

- 1) An extract of HR data as of June 29, 2020. This data included all US based employees and contractors and their assigned Site and Building. Some of the US workforce is not assigned to a specific Site or Building. These are primarily outage workers for Generation work at Sites that are not maintained by Real Estate Services.

- 2) An extract of CenterStone data as of June 29, 2020. This extract only contained data for buildings that are poly-lined and the square footage is calculated for those people assigned to these spaces. For those members of the workforce that are not assigned to a space in the Telephone Information System (TIS), there is no calculated square footage, which is not a true reflection of the people assigned to the facilities managed by Real Estate Services.

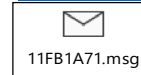
Column "A" - provides status as to whether the spaces are maintained by Real Estate Services and are part of the Corporate Allocation.

- 1-RES - - are those spaces maintained by Real Estate Services and are part of the Corporate Allocation process
- 2-YES-JLL - - are those spaces/buildings that are maintained by Real Estate Services but are NOT part of the Corporate Allocation Process.
- 3-PNG -- are those PNG spaces maintained by Real Estate Services and are part of the Corporate Allocation process
- 4-PNG-YES-JLL - - are those PNG spaces/buildings that are maintained by Real Estate Services but are NOT part of the Corporate Allocation Process.
- 5-NON - - are those spaces/buildings that are NOT maintained by Real Estate Services

There are 2 columns in the "HR Data with Facility Data" worksheet named "ADJUSTED Centerstone for Space Sharing Actual Sq Ft OR 75 SF Default" and "ADJUSTED CenterStone for Space Sharing for Rentable Sq Ft OR 75 SF Default". For those non-poly-lined buildings, a 75 SF default square footage was assigned to each member of the workforce that is assigned to that building.

The data in the "Bldng-SF-RES Maintained" worksheet is the list of buildings managed by Real Estate Services across Legacy Duke & Legacy Progress geographies along with the associated square footage of the facility. This square footage is the basis of the cost per square foot that RES pays JLL to manage the facility.

[RE 2020 Facility Report.msg](#)



From: [Hutcheson, Gary](#)
To: [Scrivanich, Amy B](#)
Subject: RE: 2020 Facility Report
Date: Friday, July 17, 2020 10:25:50 AM

Hi Amy –

I have completed the work on the Allocation report for 2021. I have copied the following file

Facility-HR Report Extract for 2021 Allocations - FINAL

to your public file share

[\\fhdrs\finpublic\scrivanich](#)

HR Data and the Facility data are from June 29, 2020.

Please let me know if you have any questions. Have a great weekend!

Gary Hutcheson | Demand Planning Strategy Manager | Real Estate | Duke Energy Corp
1000 E Main St. | Mail Stop: WP999 | Plainfield, IN 46168 | ☎ 317-838-1574 office | 📞 765-719-0861 cell
✉: gary.hutcheson@duke-energy.com

From: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Sent: Wednesday, July 1, 2020 3:37 PM
To: Hutcheson, Gary <Gary.Hutcheson@duke-energy.com>
Subject: RE: 2020 Facility Report

Ok thanks. Have a great vacation

From: Hutcheson, Gary
Sent: Wednesday, July 1, 2020 3:21 PM
To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Subject: RE: 2020 Facility Report

Hi Amy –

I will put in the request to the DBA for the data to be ran so I can process when I get back from vacation. I leave tomorrow and return on 7/13.

I'm sorry I should have flagged my calendar in anticipation of your request. Although last year we anticipated having our new tool in place which would have made this task so much easier!! Unfortunately Covid and other constraints have delayed that and will fall back to our previous methods.

Have a wonderful holiday!

Gary Hutcheson | Project Developer | Real Estate | Duke Energy Corp

1000 E Main St. | Mail Stop: WP999 | Plainfield, IN 46168 | 📞 317-838-1574 office | 📱 765-719-0861 cell

✉️: gary.hutcheson@duke-energy.com

From: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>

Sent: Wednesday, July 1, 2020 2:55 PM

To: Hutcheson, Gary <Gary.Hutcheson@duke-energy.com>

Subject: 2020 Facility Report

Hi Gary,

Can you please provide the update for our Annual Sq. Footage calculation as of June 30, 2020?

Thanks so much!

Amy

From: Brown, Martha B

Sent: Friday, July 12, 2019 11:04 AM

To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>

Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>; Hutcheson, Gary <Gary.Hutcheson@duke-energy.com>

Subject: RE: Facility HR Report for 2019 is on your public file share

Amy,

Gary Hutcheson is taking on the role of preparing the annual update. We are working together on this and should have the file to you in the next couple of weeks.

Regards,

Martha

704.616.9882 (cell)

martha.brown@duke-energy.com

From: Scrivanich, Amy B

Sent: Friday, July 12, 2019 10:53 AM

To: Brown, Martha B <Martha.Brown@duke-energy.com>

Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>

Subject: RE: Facility HR Report for 2019 is on your public file share

Good Morning Martha!

When can we expect to receive the annual update for Square Footage as of June 30, 2019??

Amy

From: Brown, Martha B
Sent: Sunday, September 30, 2018 9:28 PM
To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Subject: Facility HR Report for 2019 is on your public file share

I copied the following file:

Facility-HR Report Extract for 2019 Allocations.xlsx

to your public file share

<\\fhdrs\finpublic\scrivanich>

HR Data is from June 25, 2018 and the Facility data is from June 27, 2018.

Let me know if you have ANY questions.

Regards,
Martha B. Brown, PMP
Duke Energy Real Estate
550 South Tryon Street
Charlotte, NC 28285
704.382.5648 (office)
704.616.9882 (cell)
martha.brown@duke-energy.com

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From: [Setser, Jeff R](#)
To: [Masucci, Jeffrey T](#); [Scrivanich, Amy B](#)
Cc: [Sterrett, Lane M](#); [Davis, Ashley L](#)
Subject: RE: 2021 Square Footage Ratio
Date: Monday, January 11, 2021 4:02:24 PM

I approve the 2021 basis data for [Square Footage Ratio](#). Due to the remote working conditions this email will serve as my signature for approval.

From: Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>
Sent: Thursday, December 31, 2020 11:27 AM
To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>; Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>; Davis, Ashley L <Ashley.Davis@duke-energy.com>
Subject: RE: 2021 Square Footage Ratio

The basis data review for [Square Footage Ratio](#) has been completed. Due to the remote working conditions this email will serve as my signature for approval.

[Square Footage Final](#)

From: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Sent: Thursday, December 31, 2020 11:11 AM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>
Subject: RE: 2021 Square Footage Ratio

The file has been updated.

Thanks!

From: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Sent: Wednesday, December 30, 2020 10:14 AM
To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Cc: Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>
Subject: RE: 2021 Square Footage Ratio

Are you updating for the .01% identified below?

From: Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>

Sent: Tuesday, December 29, 2020 11:30 AM

To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>; Sterrett, Lane M <Lane.Sterrett@duke-energy.com>; Davis, Ashley L <Ashley.Davis@duke-energy.com>

Cc: Setser, Jeff R <Jeff.Setser@duke-energy.com>

Subject: 2021 Square Footage Ratio

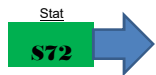
The basis data review for Square Footage Ratio has been completed.

There appears that one change needs to be made, the total in column H for tab CNRE S50 only totals to 99.99%. Not sure if it is related to the note in cell H35?

Let me know if I have that wrong and I will approve

Recommendation for 2021 Budget : July 2019 - June 2020 Actual Charges for Operating Unit UPPD

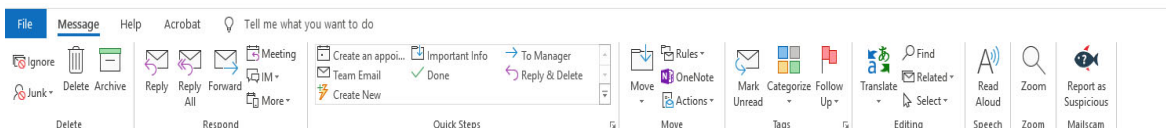
Material Issues - July 2019 thru June 2020					
	75084	75023	75086	75026	
	Ken Elec	Ohio Elec	Ken Gas	Ohio Gas	Grand TOT
TOTAL	415,385	4,541,084	238,450	683,926	5,878,845
Current % to Total	7.01%	77.50%	4.07%	11.42%	100%
Recommended % to Total	7.07%	77.24%	4.06%	11.63%	100%
	VFOK	VFOO	GD70	GD10	

Stat



Notes

- 1 Allocation ID UTBRCPSSMM is used to allocate charges to Oper Unit UPPD.
- 2 Oper Unit UPPD is used by Warehouse personnel who provide warehouse services to Ohio/Kentucky and Electric/Gas
- 3 Charges to Oper Unit UPPD are allocated to 4 business unit stores pools (75023, 75026, 75084, and 75086)

[Clark Kovacs Email RE UTBRCPSSMM allocation for 2021 Budget \(as of June 2020\).msg](#)



RE: UTBRCPSSMM allocation for 2021 Budget (as of June 2020)

 Kovacs, Clark C
 To: Scrivanich, Amy B
 Cc: Sterrett, Lane M

Retention Policy: 2 year (2 years)

Expires: 8/6/2022

 This message is part of a tracked conversation. Click here to find all related messages or to open the original flagged message.

-  2021 Budget Allocation ID UTBRCPSSMM Cube.xlsx 45 KB
-  2021 Budget Allocation ID UTBRCPSSMM_Summary.xlsx 57 KB

Was able to get to this tonight. See attached.

From: Scrivanich, Amy B
Sent: Tuesday, August 4, 2020 12:27 PM
To: Kovacs, Clark C <Clark.Kovacs@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Subject: RE: UTBRCPSSMM allocation for 2021 Budget (as of June 2020)

Hey Clark,

I hope you are doing well. Can you please tell us the status of this request?

Thanks!
 Amy

From: Metcalf, John
Sent: Thursday, July 2, 2020 3:01 PM
To: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>; Kovacs, Clark C <Clark.Kovacs@duke-energy.com>
Subject: FW: UTBRCPSSMM allocation for 2021 Budget (as of June 2020)

Hey Amy,

Hope you're doing well. I've transitioned out of my past group and I'm not the best person to provide this information.

I've copied Clark Kovacs on the email. He can discuss with his team on who should handle these requests going forward.

Have a great July 4th!

-John

From: [Setser, Jeff R](#)
To: [Sterrett, Lane M](#)
Cc: [Scrivanich, Amy B](#); [Davis, Ashley L](#); [Coffey, Tim](#)
Subject: RE: Stores Allocation ready for your review - S72
Date: Thursday, August 27, 2020 11:08:19 AM

I approve the basis data for 2021 Stores Allocation – S72. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Wednesday, August 26, 2020 9:35 AM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>; Davis, Ashley L <Ashley.Davis@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: FW: Stores Allocation ready for your review - S72

The basis data review for the 2021 Stores Allocation – S72 has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

[Link to 2021 Stores Allocation S72](#)

Thank you,
Lane Sterrett

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

From: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Sent: Tuesday, August 25, 2020 4:50 PM
To: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Subject: Stores Allocation ready for your review - S72

The basis data preparation for [Stores Allocation](#) has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Q:\cracctg\2021\2021 Allocation Information\Support Documentation\Stores\2021 Stores_S72
Stat.xlsx](#)

Three Factor Formula
 2021 Budget

Corporation	Input Amounts			Stand Alone Percentages			All - Ngov		Stand Alone Percentages			All (no PNY) - NGov		Stand Alone Percentages			All (no PNY/Prog) - Ngov						
	Gross Margin	Labor	PP&E	GM%	Labor%	PP&E%	%	OU - BU	GM%	Labor%	PP&E%	%	OU - BU	GM%	Labor%	PP&E%	%	OU - BU					
US Franchised Electric																							
DE Carolinas	5,529,110,346	902,493,071	32,112,227,226	31.43%	38.17%	32.22%	33.90%	DPGC - 20046	33.90%	SG22 - 20056	33.11%	40.54%	34.64%	36.08%	DPGC - 20046	36.08%	1934 - 20018	57.82%	73.15%	57.49%	62.78%	DPGC - 20046	
DE Ohio Electric	828,210,758	52,826,127	3,796,051,749	4.71%	2.23%	3.81%	3.59%	GOCG - 75013	3.59%	SG24 - 75953	4.96%	2.37%	4.10%	3.81%	GOCG - 75013	3.81%	R909 - 75025	8.66%	4.28%	6.80%	6.58%	GOCG - 75013	
Miami Power	897,832	-	1,773	0.01%	0.00%	0.00%	0.00%		0.00%		0.01%	0.00%	0.00%	0.00%				0.01%	0.00%	0.00%	0.00%		
Tri-State Improvement Company	-	-	5,300,421	0.00%	0.00%	0.01%	0.00%		0.00%		0.00%	0.00%	0.01%	0.00%				0.00%	0.00%	0.01%	0.00%		
Subtotal - DE Ohio	829,108,590	52,826,127	3,801,353,943	4.71%	2.23%	3.81%	3.59%		3.59%		4.96%	2.37%	4.10%	3.81%				8.67%	4.28%	6.81%	6.58%		
DE Kentucky	246,181,469	19,077,435	1,228,377,076	1.40%	0.81%	1.23%	1.15%	Goug - 75071	1.15%	SG28 - 75957	1.47%	0.86%	1.33%	1.22%	Goug - 75071	1.22%	R917 - 75080	2.57%	1.55%	2.20%	2.11%	Goug - 75071	
DE Indiana	2,036,573,756	183,724,016	10,990,529,299	11.58%	7.77%	11.03%	10.13%	GOPG - 75101	10.13%	SG31 - 75960	12.20%	8.25%	11.86%	10.78%	GOPG - 75101	10.78%	R902 - 75110	21.30%	14.89%	19.68%	18.63%	GOPG - 75101	
DE Progress	3,849,144,603	605,022,708	20,581,214,787	21.88%	25.59%	20.65%	22.69%	XP76 - 50101	22.69%	SG35 - 50991	23.05%	27.18%	22.20%	24.12%	XP76 - 50101	24.12%	XP52 - 50120						
DE Florida	3,287,851,138	387,241,699	16,257,656,293	18.69%	16.38%	16.31%	17.12%	XP79 - 50260	17.12%	SG36 - 50992	19.69%	17.40%	17.54%	18.20%	XP79 - 50260	18.20%	XP61 - 50220						
Commercial Transmission - Electric	350,038	823,721	-	0.00%	0.03%	0.00%	0.01%	DT25 - 75525	0.01%	SG38 - 75964	0.00%	0.04%	0.00%	0.01%	DT25 - 75525	0.01%	DCTR - 75526	0.00%	0.07%	0.00%	0.02%	DT25 - 75525	
Cinergy Receivables Company - 75890	19,392,014	7,144,939	(100,405,613)	0.11%	0.30%	-0.10%	0.10%		0.10%		0.12%	0.32%	-0.11%	0.11%				0.20%	0.58%	-0.18%	0.20%		
Cinergy Solutions - Utility - 75686	3,232,934	348,846	-	0.02%	0.01%	0.00%	0.01%	GTCG - 75777	0.01%	SG34 - 75963	0.02%	0.02%	0.00%	0.01%	GTCG - 75777	0.01%	CVEN - 75770	0.03%	0.03%	0.00%	0.02%	GTCG - 75777	
Total - FE&G Electric	15,800,944,888	2,158,702,561	84,870,953,011	89.82%	91.31%	85.14%	88.70%		88.70%		94.62%	96.98%	91.56%	94.34%				90.61%	94.55%	85.99%	90.34%		
Gas Operations																							
DE Ohio	302,253,270	20,582,930	1,972,632,658	1.72%	0.87%	1.98%	1.53%	GDOG - 75014	1.53%	SG25 - 75954	1.81%	0.92%	2.13%	1.63%	GDOG - 75014	1.63%	GDOH - 75028	3.16%	1.67%	3.53%	2.79%	GDOG - 75014	
DE Kentucky	72,100,853	7,546,553	547,306,915	0.41%	0.32%	0.55%	0.43%	GDKG - 75072	0.43%	SG29 - 75958	0.43%	0.34%	0.59%	0.46%	GDKG - 75072	0.46%	GDKY - 75088	0.75%	0.61%	0.98%	0.78%	GDKG - 75072	
KO Transmission	8,604,521	439,681	70,898,502	0.05%	0.02%	0.07%	0.05%	GDSG - 75051	0.05%	SG27 - 75956	0.05%	0.02%	0.08%	0.05%	GDSG - 75051	0.05%	GDKO - 75050	0.09%	0.04%	0.13%	0.08%	GDSG - 75051	
Subtotal - Midwest Delivery	382,958,645	28,569,164	2,590,838,074	2.18%	1.21%	2.60%	2.01%		2.01%		2.29%	1.28%	2.79%	2.14%				4.00%	2.32%	4.64%	3.65%		
Piedmont	893,342,223	138,258,674	6,981,487,015	5.08%	5.85%	7.00%	5.99%	PPCG - 47150	5.99%	SG37 - 47150	2.29%	1.28%	2.79%	2.14%				4.00%	2.32%	4.64%	3.65%		
Total Gas Delivery	1,276,300,868	166,827,839	9,572,325,089	7.25%	7.06%	9.60%	8.00%		8.00%		2.29%	1.28%	2.79%	2.14%				4.00%	2.32%	4.64%	3.65%		
Legacy Duke	(1)	968,721	232	0.00%	0.04%	0.00%	0.01%	CTGG - 75577	0.01%	SG39 - 75965	0.00%	0.04%	0.00%	0.01%	CTGG - 75577	0.01%	DEPH - 75528	0.00%	0.08%	0.00%	0.03%	CTGG - 75577	
Legacy Piedmont	(1)	968,721	232	0.00%	0.00%	0.00%	0.00%		0.00%		0.00%	0.04%	0.00%	0.01%				0.00%	0.08%	0.00%	0.03%		
Total Commercial Transmission	(1)	968,721	232	0.00%	0.04%	0.00%	0.01%		0.01%		0.00%	0.04%	0.00%	0.01%				0.00%	0.08%	0.00%	0.03%		
Total Gas Operations	1,276,300,866	167,796,559	9,572,325,321	7.25%	7.10%	9.60%	8.01%		8.01%		2.29%	1.33%	2.79%	2.15%				4.00%	2.39%	4.64%	3.68%		
Renewables																							
Governance (75601)	-	1,095	(0)	0.00%	0.00%	0.00%	0.00%		0.00%		0.00%	0.00%	0.00%	0.00%				0.00%	0.00%	0.00%	0.00%		
Services (75736)	27,272,878	9,395,902	14,014,879	0.16%	0.40%	0.11%	0.19%		0.19%		0.16%	0.42%	0.22%	0.20%				0.25%	0.76%	0.03%	0.35%		
Solar	38,476,296	9,588,664	439,800,534	0.22%	0.41%	0.44%	0.36%		0.36%		0.23%	0.43%	0.47%	0.38%				0.40%	0.78%	0.79%	0.66%		
Wind	-	16,659,006	(11,712,640)	0.00%	0.70%	-0.01%	0.23%		0.23%		0.00%	0.75%	-0.01%	0.24%				0.00%	1.35%	-0.02%	0.44%		
DE Breeze Holdings	285,006,838	-	2,461,248,548	1.62%	0.00%	2.47%	1.37%		1.37%		1.71%	0.00%	2.66%	1.47%				2.98%	0.00%	4.41%	2.48%		
DE Sun Holdings	37,619,201	1,370,302	494,029,679	0.21%	0.06%	0.50%	0.26%		0.26%		0.23%	0.06%	0.53%	0.28%				0.39%	0.11%	0.88%	0.47%		
Symphony Wind	2,986,090	-	612,255,694	0.02%	0.00%	0.61%	0.21%		0.21%		0.02%	0.00%	0.66%	0.23%				0.03%	0.00%	1.10%	0.38%		
10908	-	-	(9,055,011)	0.00%	0.00%	-0.01%	0.00%		0.00%		0.00%	0.00%	-0.01%	0.00%				0.00%	0.00%	-0.02%	-0.01%		
Fuel Cell	-	-	(4,217,070)	0.00%	0.00%	0.00%	0.00%		0.00%		0.00%	0.00%	0.00%	0.00%				0.00%	0.00%	-0.01%	0.00%		
DER Storage	203,619	-	934,986	0.00%	0.00%	0.00%	0.00%		0.00%		0.00%	0.00%	0.00%	0.00%				0.00%	0.00%	0.00%	0.00%		
Solutions	123,689,928	718,424	1,214,490,810	0.70%	0.03%	1.22%	0.66%		0.66%		0.74%	0.03%	1.31%	0.70%				1.29%	0.06%	2.17%	1.19%		
Total Renewables	515,254,850	37,733,392	5,211,790,408	2.93%	1.60%	5.23%	3.28%	GOSG - 75601	3.28%	SG32 - 75961	3.09%	1.70%	5.62%	3.50%	GOSG - 75601	3.50%	DSSO - 75650	5.39%	3.06%	9.33%	5.96%	GOSG - 75601	
Duke Energy International																							
Duke Energy International	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%		0.00%	0.00%	0.00%	0.00%	I203 - 10145	0.00%		0.00%	0.00%	0.00%	0.00%	I203 - 10145	
Total International	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%		0.00%	0.00%	0.00%	0.00%				0.00%	0.00%	0.00%	0.00%		
Other Consolidated																							
Other Operations (Duke Ventures Land)	-	-	24,682,135	0.00%	0.00%	0.02%	0.01%	DISC - 10147	0.01%	SG21 - 10157	0.00%	0.00%	0.03%	0.01%	DISC - 10147	0.01%	DISC - 10147	0.00%	0.00%	0.04%	0.02%	DISC - 10147	
				0.00%	0.00%	0.00%	0.00%		0.00%		0.00%	0.00%	0.00%	0.00%				0.00%	0.00%	0.00%	0.00%		
				0.00%	0.00%	0.00%	0.00%		0.00%		0.00%	0.00%	0.00%	0.00%				0.00%	0.00%	0.00%	0.00%		
Total Other	-	-	24,682,135	0.00%	0.00%	0.02%	0.01%		0.01%		0.00%	0.00%	0.03%	0.01%				0.00%	0.00%	0.04%	0.02%		
Total Duke Energy for Basis Data	17,592,500,604	2,364,232,512	99,679,750,875	100.00%	100.00%	100.00%	100.00%		100.00%		100.00%	100.00%	100.00%	100.00%				100.00%	100.00%	100.00%	100.00%		
Excluded																							
Bison	79,849,836	-	-																				
Other NonOperations	17,930,972	415,321	103,431,155																				
Shared Services / Governance	248,742	-	936,410,793																				
DukeNet	-	-	-																				
National Methanol Corporation	-	-	-																				
Investment Management	-	-	(0)																				
MW Commercial Generation	(17,449)	(303,639)	16,432																				

Three Factor Formula
 2021 Budget

Corporation	Input Amounts			Stand Alone Percentages			Gas only - SGov		Stand Alone Percentages			Progress only - SGov		Progress only - NGov			All (no Int'l) - NGov				
	Gross Margin	Labor	PP&E	GM%	Labor%	PP&E%	% OU - BU		GM%	Labor%	PP&E%	% PG3 / PG4		% PG1		GM%	Labor%	PP&E%	% OU - BU		
US Franchised Electric																					
DE Carolinas	5,529,110,346	902,493,071	32,112,227,226													31.43%	38.17%	32.22%	33.90%	DPGC - 20046	
DE Ohio Electric	828,210,758	52,826,127	3,796,051,749												4.71%	2.23%	3.81%	3.59%	GOCG - 75013		
Miami Power	897,832	-	1,773												0.01%	0.00%	0.00%	0.00%			
Tri-State Improvement Company	-	-	5,300,421												0.00%	0.00%	0.01%	0.00%			
Subtotal - DE Ohio	829,108,590	52,826,127	3,801,353,943	0.00%	0.00%	0.00%	0.00%								4.71%	2.23%	3.81%	3.59%			
DE Kentucky	246,181,469	19,077,435	1,228,377,076												1.40%	0.81%	1.23%	1.15%	GOUG - 75071		
DE Indiana	2,036,573,756	183,724,016	10,990,529,299												11.58%	7.77%	11.03%	10.13%	GOPG - 75101		
DE Progress	3,849,144,603	605,022,708	20,581,214,787												21.88%	25.59%	20.65%	22.69%	XP76 - 50101		
DE Florida	3,287,851,138	387,241,699	16,257,656,293												46.07%	39.03%	44.13%	43.09%	XP77 - 50260		
Commercial Transmission - Electric	350,038	823,721	-												0.00%	0.03%	0.00%	0.01%	DT25 - 75525		
Cinergy Receivables Company - 75890	19,392,014	7,144,939	(100,405,613)												0.11%	0.30%	-0.10%	0.10%			
Cinergy Solutions - Utility - 75696	3,232,934	348,846	-												0.02%	0.01%	0.00%	0.01%	GTCG - 75777		
Duke Energy One - 75773	-	-	-																		
Total - FE&G Electric	15,800,944,888	2,158,702,561	84,870,953,011	0.00%	0.00%	0.00%	0.00%								89.82%	91.31%	85.14%	88.70%			
Gas Operations																					
DE Ohio	302,253,270	20,582,930	1,972,632,658	23.68%	12.34%	20.61%	18.89%	GO25 - 75954													
DE Kentucky	72,100,853	7,546,553	547,306,915	5.85%	4.52%	5.72%	5.30%	GO29 - 75958													
KO Transmission	8,604,521	439,681	70,898,502	0.67%	0.26%	0.74%	0.56%	GO27 - 75956													
Subtotal - Midwest Delivery	382,958,645	28,569,164	2,590,836,074	30.01%	17.12%	27.07%	24.75%		0.00%	0.00%	0.00%	0.00%		0.00%							
Piedmont	893,342,223	138,258,674	6,981,487,015	69.99%	82.88%	72.93%	75.25%	SG37 - 47151													
Total Gas Delivery	1,276,300,868	166,827,839	9,572,325,089	100.00%	100.00%	100.00%	100.00%		0.00%	0.00%	0.00%	0.00%		0.00%							
Legacy Duke	(1)	968,721	232																		
Legacy Piedmont	(1)	968,721	232																		
Total Commercial Transmission	(1)	968,721	232	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%							
Total Gas Operations	1,276,300,866	167,796,559	9,572,325,321	100.00%	100.00%	100.00%	100.00%								7.25%	7.10%	9.60%	8.01%			
Renewables																					
Governance (75601)	-	1,095	(0)																		
Services (75736)	27,272,878	9,395,902	14,014,879																		
Solar	38,476,296	9,588,664	439,800,534																		
Wind	-	16,659,006	(11,712,640)																		
DE Breeze Holdings	285,006,838	-	2,461,248,548																		
DE Sun Holdings	37,619,201	1,370,302	494,029,679																		
Symphony Wind	2,986,090	-	612,255,694																		
10908	-	-	(9,055,011)																		
Fuel Cell	-	-	(4,217,070)																		
DER Storage	203,619	-	934,986																		
Solutions	123,689,928	718,424	1,214,490,810																		
Total Renewables	515,254,850	37,733,392	5,211,790,408	0.00%	0.00%	0.00%	0.00%								2.93%	1.60%	5.23%	3.28%	GOSG - 75601		
Duke Energy International																					
Duke Energy International	-	-	-																		
Total International	-	-	-	0.00%	0.00%	0.00%	0.00%								0.00%	0.00%	0.00%	0.00%	0.00%		
Other Consolidated																					
Other Operations (Duke Ventures Land)	-	-	24,682,135																		
Total Other	-	-	24,682,135	0.00%	0.00%	0.00%	0.00%								0.00%	0.00%	0.02%	0.01%	DISC - 10147		
Total Duke Energy for Basis Data	17,592,500,604	2,364,232,512	99,679,750,875	100.00%	100.00%	100.00%	100.00%								100.00%	100.00%	100.00%	100.00%	100.00%		
Excluded																					
Bison	79,849,836	-	-																		
Other NonOperations	17,930,972	415,321	103,431,155																		
Shared Services / Governance	248,742	-	936,410,793																		
DukeNet	-	-	-																		
National Methanol Corporation	-	-	-																		
Investment Management	-	-	(0)																		
MW Commercial Generation	(17,449)	(303,639)	16,432																		
Commercial Other	6,397	-	-																		
Eliminations	-	-	20,818																		
Total Excluded	98,018,498	111,682	1,039,879,198																		
Total Duke Energy	17,690,519,103	2,364,344,195	100,719,630,073																		
check	-	-	-																		
Total Legacy Duke (no PNY)	16,699,158,381	2,225,973,838	92,698,263,860																		
Total Legacy Duke (no Progress / PNY)	9,562,162,640	1,233,709,432	55,859,392,780																		
Total Gas Delivery Ops	1,276,300,868	166,827,839	9,572,325,089																		
Total Legacy Progress	7,136,995,741	892,264,406	36,838,871,081																		
Total Duke (no DE International)	17,592,500,604	2,364,232,512	99,679,750,875																		

Three Factor Formula
 2021 Budget

Corporation	Input Amounts			Stand Alone Percentages			All - Ent		All - Ent		Stand Alone Percentages			All (no PNY) - Ent		Stand Alone Percentages			All - FE & Gas - Ent		All - FE & Gas - Ent		
	Gross Margin	Labor	PP&E	GM%	Labor%	PP&E%	%	DU - BU	%	S46	GM%	Labor%	PP&E%	%	OU - BU	GM%	Labor%	PP&E%	%	D03	%	S09	
US Franchised Electric																							
DE Carolinas	5,529,110,346	902,493,071	32,112,227,226	31.43%	38.17%	32.22%	33.91%	1934 - 20018	33.91%	0795 - 20018	33.11%	40.54%	34.65%	36.08%	1934 - 20018	32.42%	38.92%	33.97%	35.09%	1934 - 20018	35.09%	1934 - 20018	
DE Ohio Electric	828,210,758	52,826,127	3,796,051,749	4.71%	2.23%	3.81%	3.59%	R909 - 75025	3.59%	EH0H - 75025	4.96%	2.37%	4.10%	3.81%	R909 - 75025	4.86%	2.28%	4.02%	3.72%	R909 - 75025	3.72%	R909 - 75025	
Miami Power	897,832	-	1,773	0.01%	0.00%	0.00%	0.00%		0.00%		0.01%	0.00%	0.00%	0.00%		0.01%	0.00%	0.00%	0.00%		0.00%		
Tri-State Improvement Company	-	5,300,421	-	0.00%	0.00%	0.01%	0.00%		0.00%		0.00%	0.00%	0.01%	0.00%		0.00%	0.00%	0.01%	0.00%		0.00%		
Subtotal - DE Ohio	829,108,590	52,826,127	3,801,353,943	4.71%	2.23%	3.81%	3.59%		3.59%		4.96%	2.37%	4.10%	3.81%		4.86%	2.28%	4.02%	3.72%		3.72%		
DE Kentucky	246,181,469	19,077,435	1,228,377,076	1.40%	0.81%	1.23%	1.15%	R917 - 75080	1.15%	EHKY - 75080	1.47%	0.86%	1.33%	1.22%	R917 - 75080	1.44%	0.82%	1.30%	1.19%	R917 - 75080	1.19%	R917 - 75080	
DE Indiana	2,036,573,756	183,724,016	10,990,529,299	11.58%	7.77%	11.03%	10.13%	R902 - 75110	10.13%	EHIN - 75110	12.20%	8.25%	11.86%	10.78%	R902 - 75110	11.94%	7.92%	11.62%	10.51%	R902 - 75110	10.51%	R902 - 75110	
DE Progress	3,849,144,603	605,022,708	20,581,214,787	21.88%	25.59%	20.65%	22.69%	XP52 - 50120	22.69%	EHPC - 50120	23.05%	27.18%	22.21%	24.13%	XP52 - 50120	22.57%	26.09%	21.77%	23.46%	XP52 - 50120	23.46%	XP50 - 50120	
DE Florida	3,287,851,138	387,241,689	16,257,656,293	18.69%	16.38%	16.31%	17.12%	XP61 - 50220	17.12%	EHFL - 50220	19.69%	17.40%	17.54%	18.20%	XP61 - 50220	19.28%	16.70%	17.20%	17.72%	XP61 - 50220	17.72%	XP59 - 50220	
Commercial Transmission - Electric	350,038	823,721	-	0.00%	0.03%	0.00%	0.01%	DCTR - 75526	0.01%	DCTR - 75526	0.00%	0.04%	0.00%	0.01%	DT25 - 75525	0.00%	0.04%	0.00%	0.01%	DCTR - 75526	0.01%	DCTR - 75526	
Cinergy Receivables Company - 75890	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%		0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%		
Cinergy Solutions - Utility - 75696	19,392,014	7,144,939	(100,405,613)	0.11%	0.30%	-0.10%	0.10%	CDSI - 75696	0.10%	CDSI - 75696	0.12%	0.32%	-0.11%	0.11%	CDSI - 75696	0.12%	0.32%	-0.11%	0.11%	CDSI - 75696	0.11%	CDSI - 75696	
Duke Energy One - 75773	3,232,934	348,846	-	0.02%	0.01%	0.00%	0.01%	ONEI - 75773	0.01%	ONEI - 75773	0.02%	0.02%	0.00%	0.01%	ONEI - 75773	0.02%	0.02%	0.00%	0.01%	ONEI - 75773	0.01%	ONEI - 75773	
Total - Franchised Electric	15,800,944,888	2,158,702,561	84,870,953,011	89.82%	91.31%	85.16%	88.71%		88.71%	94.62%	96.98%	91.58%	94.35%		92.52%	92.76%	89.88%	91.70%		91.70%			
Gas Operations																							
DE Ohio	302,253,270	20,582,930	1,972,632,658	1.72%	0.87%	1.98%	1.53%	GDOH - 75028	1.53%	GDOH - 75028	1.81%	0.92%	2.13%	1.63%	GDOH - 75028	1.77%	0.89%	2.09%	1.59%	GDOH - 75028	1.59%	GDOH - 75028	
DE Kentucky	72,100,853	7,546,553	547,306,915	0.41%	0.32%	0.55%	0.43%	GDKY - 75088	0.43%	GDKY - 75088	0.43%	0.34%	0.59%	0.46%	GDKY - 75088	0.42%	0.33%	0.58%	0.44%	GDKY - 75088	0.44%	GDKY - 75088	
KO Transmission	8,604,521	439,681	70,898,502	0.05%	0.02%	0.07%	0.05%	GDKO - 75050	0.05%	GDKO - 75050	0.05%	0.02%	0.08%	0.05%	GDKO - 75050	0.05%	0.02%	0.07%	0.05%	GDKO - 75050	0.05%	GDKO - 75050	
Subtotal - Midwest Delivery	382,958,645	28,569,164	2,590,838,074	2.18%	1.21%	2.60%	2.01%		2.01%	2.29%	1.28%	2.80%	2.14%		2.25%	1.23%	2.74%	2.08%		2.08%			
Piedmont	893,342,223	138,258,674	6,981,487,015	5.08%	5.85%	7.01%	5.99%	PNGN - 47158	5.99%	PNGN - 47158	5.24%	5.96%	7.38%	6.21%	PNGN - 47158	5.24%	5.96%	7.38%	6.21%	PNGN - 47158	6.21%	PNGN - 47158	
Total Gas Delivery	1,276,300,868	166,827,839	9,572,325,089	7.25%	7.06%	9.61%	8.00%		8.00%	2.29%	1.28%	2.80%	2.14%		7.48%	7.19%	10.12%	8.29%		8.29%			
Legacy Duke	(1)	968,721	232	0.00%	0.04%	0.00%	0.01%	DEPH - 75528	0.01%	DEPH - 75528	0.00%	0.04%	0.00%	0.01%	CTGG - 75577	0.00%	0.04%	0.00%	0.01%	DEPH - 75528	0.01%	DEPH - 75528	
Legacy Piedmont	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%		
Total Commercial Transmission	(1)	968,721	232	0.00%	0.04%	0.00%	0.01%		0.01%	0.00%	0.04%	0.00%	0.01%		0.00%	0.04%	0.00%	0.01%		0.01%			
Total Gas Operations	1,276,300,866	167,796,559	9,572,325,321	7.25%	7.10%	9.61%	8.01%		8.01%	2.29%	1.33%	2.80%	2.15%		7.48%	7.24%	10.12%	8.30%		8.30%			
Renewables																							
Governance (75601)	-	1,095	(0)	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%			
Services (75736)	27,272,878	9,395,902	14,014,879	0.16%	0.40%	0.01%	0.19%		0.19%	0.16%	0.42%	0.02%	0.20%		0.16%	0.42%	0.02%	0.20%		0.20%			
Solar	38,476,296	9,588,664	439,800,534	0.22%	0.41%	0.44%	0.36%		0.36%	0.23%	0.43%	0.47%	0.38%		0.23%	0.43%	0.47%	0.38%		0.38%			
Wind	-	16,659,006	(11,712,640)	0.00%	0.70%	-0.01%	0.23%		0.23%	0.00%	0.75%	-0.01%	0.24%		0.00%	0.75%	-0.01%	0.24%		0.24%			
DE Breeze Holdings	285,006,838	-	2,461,248,548	1.62%	0.00%	2.47%	1.37%		1.37%	1.71%	0.00%	2.66%	1.47%		1.71%	0.00%	2.66%	1.47%		1.47%			
DE Sun Holdings	37,619,201	1,370,302	494,029,679	0.21%	0.06%	0.50%	0.26%		0.26%	0.23%	0.06%	0.53%	0.28%		0.23%	0.06%	0.53%	0.28%		0.28%			
Symphony Wind	2,986,090	-	612,255,694	0.02%	0.00%	0.61%	0.21%		0.21%	0.02%	0.00%	0.66%	0.23%		0.02%	0.00%	0.66%	0.23%		0.23%			
10908	-	-	(9,055,011)	0.00%	0.00%	-0.01%	0.00%		0.00%	0.00%	0.00%	-0.01%	0.00%		0.00%	0.00%	-0.01%	0.00%		0.00%			
Fuel Cell	-	-	(4,217,070)	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%			
DER Storage	203,619	-	934,986	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%			
Solutions	123,689,928	718,424	1,214,490,810	0.70%	0.03%	1.22%	0.66%		0.66%	0.74%	0.03%	1.31%	0.70%		0.74%	0.03%	1.31%	0.70%		0.70%			
Total Renewables	515,254,850	37,733,392	5,211,790,408	2.93%	1.60%	5.23%	3.28%	DSSO - 75650	3.28%	DSSO - 75650	3.09%	1.70%	5.62%	3.50%	DSSO - 75650	0.00%	0.00%	0.00%	0.00%		0.00%		
Duke Energy International																							
Duke Energy International	-	-	-	0.00%	0.00%	0.00%	0.00%	U133 - 10133	0.00%	U133 - 10133	0.00%	0.00%	0.00%	0.00%	U133 - 10133	0.00%	0.00%	0.00%	0.00%	U133 - 10133	0.00%	U133 - 10133	
Total International	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%			
Other Consolidated																							
Other Operations (Duke Ventures Land)	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%			
-	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%			
-	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%			
Total Other	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%			
Total Duke Energy for Basis Data	17,592,500,604	2,364,232,512	99,655,068,740	100.00%	100.00%	100.00%	100.00%		100.00%	100.00%	100.00%	100.00%	100.00%		100.00%	100.00%	100.00%	100.00%		100.00%			
Excluded																							
Bison	79,849,836	-	-	-	-	-	-		-	-	-	-	-		-	-	-	-		-			
Other NonOperations	17,930,972	415,321	128,113,290	-	-	-	-		-	-	-	-	-		-	-	-	-		-			
Shared Services / Governance	248,742	-	936,410,793	-	-	-	-		-	-	-	-	-		-	-	-						

Three Factor Formula
 2021 Budget

Corporation	Input Amounts			Stand Alone Percentages			Progress only - Ent P49 %	OU - BU	Stand Alone Percentages			OH/KY only - FE & Gas - Ent S56 %	OU - BU	Stand Alone Percentages			MW only - FE & Gas - Ent S53 %	OU - BU	Stand Alone Percentages			Gas - Ent %	OU - BU
	Gross Margin	Labor	PP&E	GM%	Labor%	PP&E%			GM%	Labor%	PP&E%			GM%	Labor%	PP&E%			GM%	Labor%	PP&E%		
US Franchised Electric																							
DE Carolinas	5,529,110,346	902,493,071	32,112,227,226																				
DE Ohio Electric	828,210,758	52,826,127	3,796,051,749						57.17%	52.81%	50.32%	22.50%	R909 - 75025	23.76%	18.62%	20.48%	20.95%	R909 - 75025					
Miami Power	897,832	-	1,773																				
Tri-State Improvement Company	-	-	5,300,421																				
Subtotal - DE Ohio	829,108,590	52,826,127	3,801,353,943	0.00%	0.00%	0.00%	0.00%		57.17%	52.81%	50.32%	53.40%		23.76%	18.62%	20.48%	20.95%						0.00%
DE Kentucky	246,181,469	19,077,435	1,228,377,076						16.99%	19.07%	16.28%	17.44%	R917 - 75080	7.06%	6.72%	6.63%	6.80%	R917 - 75080					
DE Indiana	2,036,573,756	183,724,016	10,990,529,299											58.43%	64.75%	59.30%	60.82%	R902 - 75110					
DE Progress	3,849,144,603	605,022,708	20,581,214,787	53.93%	60.97%	55.87%	56.91%	XP50 - 50120															
DE Florida	3,287,851,138	387,241,699	16,257,656,293	46.07%	39.03%	44.13%	43.09%	XP59 - 50220															
Commercial Transmission - Electric	350,038	823,721	-																				
Cinergy Receivables Company - 75890	-	-	-																				
Cinergy Solutions - Utility - 75696	19,392,014	7,144,939	(100,405,613)																				
Duke Energy One - 75773	3,232,934	348,846	-																				
Total - Franchised Electric	15,800,944,888	2,158,702,561	84,870,953,011	100.00%	100.00%	100.00%	100.00%		74.16%	71.88%	66.60%	70.84%		89.26%	90.09%	86.40%	88.57%		0.00%	0.00%	0.00%	0.00%	
Gas Operations																							
DE Ohio	302,253,270	20,582,930	1,972,632,658						20.86%	20.58%	26.15%	22.56%	GDOH - 75028	8.67%	7.25%	10.64%	8.87%	GDOH - 75028	23.68%	12.34%	20.61%	18.89%	GDOH - 75028
DE Kentucky	72,100,853	7,546,553	547,306,915						4.98%	7.54%	7.25%	6.60%	GDKY - 75088	2.07%	2.66%	2.95%	2.56%	GDKY - 75088	5.65%	4.52%	5.72%	5.30%	GDKY - 75088
KO Transmission	8,604,521	439,681	70,898,502																				
Subtotal - Midwest Delivery	382,958,645	28,569,164	2,590,838,074	0.00%	0.00%	0.00%	0.00%		25.84%	28.12%	33.40%	29.16%		10.74%	9.91%	13.60%	11.43%		30.01%	17.12%	27.07%	24.75%	
Piedmont	893,342,223	138,258,674	6,981,487,015																				
Total Gas Delivery	1,276,300,868	166,827,639	9,572,325,089	0.00%	0.00%	0.00%	0.00%		25.84%	28.12%	33.40%	29.16%		10.74%	9.91%	13.60%	11.43%		69.99%	82.88%	72.93%	75.25%	PNGN - 47158
Legacy Duke	(1)	968,721	232																				
Legacy Piedmont	-	-	-																				
Total Commercial Transmission	(1)	968,721	232	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	
Total Gas Operations	1,276,300,866	167,796,559	9,572,325,321	0.00%	0.00%	0.00%	0.00%		25.84%	28.12%	33.40%	29.16%		10.74%	9.91%	13.60%	11.43%		100.00%	100.00%	100.00%	100.00%	
Renewables																							
Governance (75601)	-	1,095	(0)																				
Services (75736)	27,272,878	9,395,902	14,014,879																				
Solar	38,476,296	9,588,664	439,800,534																				
Wind	-	16,659,006	(11,712,640)																				
DE Breeze Holdings	285,006,838	-	2,461,248,548																				
DE Sun Holdings	37,619,201	1,370,302	494,029,679																				
Symphony Wind	2,986,090	-	612,255,694																				
10908	-	-	(9,055,011)																				
Fuel Cell	-	-	(4,217,070)																				
DER Storage	203,619	-	934,986																				
Solutions	123,689,928	718,424	1,214,490,810																				
Total Renewables	515,254,850	37,733,392	5,211,790,408	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	
Duke Energy International																							
Duke Energy International	-	-	-																				
Total International	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	
Other Consolidated																							
Other Operations (Duke Ventures Land)	-	-	-																				
Total Other	-	-	-	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	
Total Duke Energy for Basis Data	17,592,500,604	2,364,232,512	99,655,068,740	100.00%	100.00%	100.00%	100.00%		100.00%	100.00%	100.00%	100.00%		100.00%	100.00%	100.00%	100.00%		100.00%	100.00%	100.00%	100.00%	
Excluded																							
Bison	79,849,836	-	-																				
Other NonOperations	17,930,972	415,321	128,113,290																				
Shared Services / Governance	248,742	-	936,410,793																				
DukeNet	-	-	-																				
National Methanol Corporation	-	-	-																				
Investment Management	-	-	(0)																				
MW Commercial Generation	(17,449)	(303,639)	16,432																				
Commercial Other	6,397	-	-																				
Eliminations	-	-	20,818																				
Total Excluded	98,018,498	111,682	1,064,561,333																				
Total Duke Energy	17,690,519,103	2,364,344,195	100,719,630,073																				
Total Legacy Duke (no PNY)	16,699,158,381	2,225,973,838	92,673,581,725																				
Total Legacy Duke (no Progress / PNY)	9,562,162,640	1,233,709,432	55,834,710,645																				
Total Gas Delivery Ops	1,276,300,868	166,827,639	9,572,325,089																				
Total Legacy Progress	7,136,995,741	932,264,406	36,838,871,081																				
Total Franchised Elec & Gas Ops	17,054,620,806	2,319,005,335	94,543,683,945																				
Total Franchised Elec & Gas Ops (no PNY)	16,161,278,583	2,180,746,661	87,562,196,930																				
Total OH/KY Electric & Gas	1,448,746,350	100,033,045	7,544,368,397																				
Total MW Elec & Gas (no KO or TriState)	3,485,320,106	283,757,062	16,534,697,696																				
Total Duke (no DE International)	17,592,500,604	2,364,232,512	99,655,068,740																				
DEBS (including PNY in denominator)	-	893,873,907	936,410,793																				

Gross Margin - 12 Months Ended Jun 2020

	Revenues	Cost of Goods Sold	Gross Margin		OH/KY Gas- Elec Split	Apply Cinergy Receivables	Adjusted Gross Margin
Franchised Electric				Σ 1 =	3,470,143,814		
				Σ 1 =	41.57%		
DE Carolinas	7,295,517,954	1,766,407,608	5,529,110,346				5,529,110,346
DE Progress	5,667,148,541	1,818,003,938	3,849,144,603				3,849,144,603
DE Florida	5,121,456,435	1,833,605,297	3,287,851,138				3,287,851,138
DE Indiana	2,831,834,096	804,128,288	2,027,705,808	1	58.43%	8,867,948	2,036,573,756
DE Kentucky	356,750,415	111,640,905	245,109,509	1	7.06%	1,071,959	246,181,469
DE Ohio	1,085,239,181	260,634,740	824,604,441	1	23.76%	3,606,317	828,210,758
Miami Power	897,832	-	897,832				897,832
TriState	-	-	-				-
Commercial Transmission - Electric	350,038	-	350,038				350,038
Cinergy Receivables Company - 75890	15,176,292	-	15,176,292			(15,176,292)	-
Cinergy Solutions - Utility - 75696	19,392,014	-	19,392,014				19,392,014
Duke Energy One - 75773	3,232,934	-	3,232,934				3,232,934
Eliminations							
Total Franchised Electric	22,396,995,732	6,594,420,777	15,802,574,956		89.26%	(1,630,068)	15,800,944,888
Gas Operations							
DE Kentucky	97,936,315	26,149,413	71,786,901	1	2.07%	313,952	72,100,853
DE Ohio	355,279,563	54,342,409	300,937,154	1	8.67%	1,316,116	302,253,270
KO Transmission	8,604,521	-	8,604,521				8,604,521
Piedmont	1,302,076,483	408,734,260	893,342,223				893,342,223
<i>Piedmont Trans</i>	-	-	-				-
<i>Duke Trans</i>	(1)	-	(1)				(1)
Commercial Transmission	(1)	-	(1)				(1)
Eliminations							
Total Gas Operations	1,763,896,881	489,226,083	1,274,670,799		10.74%	1,630,068	1,276,300,866
Renewables							
Governance (75601)	-	-	-				-
Services	27,551,369	278,491	27,272,878				27,272,878
Solar	38,476,296	-	38,476,296				38,476,296
Wind	-	-	-				-
DE Breeze Holdings	285,016,984	10,146	285,006,838				285,006,838
DE Sun Holdings	37,619,201	-	37,619,201				37,619,201
Symphony Wind 10908	2,986,090	-	2,986,090				2,986,090
Fuel Cell	-	-	-				-
DER Storage	203,619	-	203,619				203,619
Solutions	123,689,928	-	123,689,928				123,689,928
Eliminations							
Total Renewables	515,543,487	288,637	515,254,850		0.00%	-	515,254,850
International							
International	-	-	-				-
National Methanol	-	-	-				-
International (without NMC - in Other segment)	-	-	-				-
Total International	-	-	-		0.00%	-	-
Other							
Total Other	-	-	-		0.00%	-	-
Excluded from Basis Data							
Bison (Other Segment)	79,849,836	-	79,849,836				79,849,836
Commercial Other	-	(6,397)	6,397				6,397
Investment Management	-	-	-				-
National Methanol Corporation	-	-	-				-
MW Commercial Gen	(17,449)	-	(17,449)				(17,449)
Other Operations (includes NonOps)	17,930,972	-	17,930,972				17,930,972
Shared Services / Governance (Other Segment)	248,925	183	248,742				248,742
DukeNet	-	-	-				-
Eliminations							
Total Excluded	98,012,284	(6,214)	98,018,498		0.00%	-	98,018,498
Total Duke Energy	24,774,448,385	7,083,929,282	17,690,519,103		100.00%	(0.00)	17,690,519,103
Total Duke Energy less Excluded	24,676,436,101	7,083,935,497	17,592,500,604		100.00%	(0)	17,592,500,604

Revenue - 12 Months Ended Jun 2020

	Q3 2019			Q4 2019			YTD June 2020			Stand Alone Revenue For the 12 Months Ended June 2020			
	Stand Alone Rev	Interco Elims	Consol Revenue	Stand Alone Rev	Interco Elims	Consol Revenue	Stand Alone Rev	Interco Elims	Consol Revenue				
Franchised Electric													
DE Carolinas	A2	2,161,167,911	-	2,161,167,911	B2	1,776,371,739	-	1,776,371,739	C2	3,357,978,304	-	3,357,978,304	7,295,517,954
DE Progress	A2	1,688,461,742	-	1,688,461,742	B2	1,397,892,595	-	1,397,892,595	C2	2,580,794,205	-	2,580,794,205	5,667,148,541
DE Florida	A2	1,548,096,880	-	1,548,096,880	B2	1,243,058,754	-	1,243,058,754	C2	2,330,300,801	-	2,330,300,801	5,121,456,435
DE Indiana	A2	806,519,722	-	806,519,722	B3	715,899,418	-	715,899,418	C2	1,309,414,956	-	1,309,414,956	2,831,834,096
75078		-	-	-		-	-	-		-	-	-	-
75070		-	-	-		-	-	-		-	-	-	-
75080	A3	62,309,885	-	62,309,885	B3	51,710,787	-	51,710,787	C3	99,677,166	-	99,677,166	213,697,839
75081	A3	148	-	148	B3	13,570	-	13,570	C3	6,785	-	6,785	20,503
75082		-	-	-		-	-	-		-	-	-	-
75083	A3	30,953,593	-	30,953,593	B3	30,755,975	-	30,755,975	C3	50,613,131	-	50,613,131	112,322,700
75084	A3	8,926,759	-	8,926,759	B3	7,939,797	-	7,939,797	C3	12,934,387	-	12,934,387	29,800,944
75085	A3	(835,338)	-	(835,338)	B3	159,941	-	159,941	C3	1,583,826	-	1,583,826	908,429
75092		-	-	-		-	-	-		-	-	-	-
75071		-	-	-		-	-	-		-	-	-	-
75002		-	-	-		-	-	-		-	-	-	-
DE Kentucky	A4	101,355,048	-	101,355,048	B4	90,580,071	-	90,580,071	C4	164,815,295	-	164,815,295	356,750,415
75010		-	-	-		-	-	-		-	-	-	-
75023	A4	298,544,459	-	298,544,459	B4	254,167,639	-	254,167,639	C4	482,027,271	-	482,027,271	1,034,739,369
75024	A4	(5,341,811)	-	(5,341,811)	B4	(2,168,752)	-	(2,168,752)	C4	(1,890,255)	-	(1,890,255)	(9,400,817)
75025	A4	12,875,408	-	12,875,408	B4	14,273,240	-	14,273,240	C4	32,751,981	-	32,751,981	59,900,629
75042		-	-	-		-	-	-		-	-	-	-
75013		-	-	-		-	-	-		-	-	-	-
DE Ohio	A5	306,078,057	-	306,078,057	B5	266,272,128	-	266,272,128	C5	512,888,997	-	512,888,997	1,085,239,181
75060	A5	177,694	-	177,694	B5	338,243	-	338,243	C4	381,895	-	381,895	897,832
75061		-	-	-		-	-	-		-	-	-	-
Miami Power	A5	177,694	-	177,694	B5	338,243	-	338,243	C4	381,895	-	381,895	897,832
TriState		-	-	-		-	-	-		-	-	-	-
Commercial Transmission - Electric	A1	158,334	-	158,334	B1	191,704	-	191,704	C2	-	-	-	350,038
Cinergy Receivables Company - 75890	A1	4,993,936	-	4,993,936	B1	5,544,599	-	5,544,599	C1	4,637,757	-	4,637,757	15,176,292
Cinergy Solutions - Utility - 75696	A23	4,620,513	-	4,620,513	B22	4,966,191	-	4,966,191	C21	9,805,311	-	9,805,311	19,392,014
Duke Energy One - 75773	A23	876,616	-	876,616	B22	754,635	-	754,635	C21	1,601,683	-	1,601,683	3,232,934
Eliminations	A13	(45,424,162)	(45,424,162)	(45,424,162)	B13	(51,445,523)	(51,445,523)	(51,445,523)	C13	(55,986,359)	(55,986,359)	(55,986,359)	-
Total Franchised Electric	A	6,622,506,452	(45,424,162)	6,577,082,290	B	5,501,870,077	(51,445,523)	5,450,424,554	C	10,272,619,203	(55,986,359)	10,216,632,844	22,396,995,732
	A6	HFM 6,577,082,290	(0)	B6 HFM 6,577,082,290	B6	HFM 5,450,424,553	(1)	C5 HFM 5,450,424,553	C5	HFM 10,216,632,844	(0)	HFM 10,216,632,844	(0)
Gas Operations													
75086	A6	11,087,275	-	11,087,275	B7	30,418,548	-	30,418,548	C6	56,430,805	-	56,430,805	97,936,628
75087	A7	(42,744)	-	(42,744)	B7	90,134	-	90,134	C6	(47,702)	-	(47,702)	(313)
75088		-	-	-		-	-	-		-	-	-	-
75092		-	-	-		-	-	-		-	-	-	-
DE Kentucky	A8	11,044,530	-	11,044,530	B7	30,508,682	-	30,508,682	C7	56,383,102	-	56,383,102	97,936,315
75026	A7	68,906,445	-	68,906,445	B7	98,470,161	-	98,470,161	C7	184,453,318	-	184,453,318	351,829,925
75027	A7	(358,280)	-	(358,280)	B8	(427,206)	-	(427,206)	C7	(432,514)	-	(432,514)	(1,218,000)
75028	A8	1,133,639	-	1,133,639	B8	1,286,089	-	1,286,089	C7	2,247,910	-	2,247,910	4,667,638
75014		-	-	-		-	-	-		-	-	-	-
DE Ohio	A8	69,681,805	-	69,681,805	B8	99,329,044	-	99,329,044	C8	186,268,714	-	186,268,714	355,279,563
75050	A8	2,088,626	-	2,088,626	B8	2,222,158	-	2,222,158	C8	4,293,737	-	4,293,737	8,604,521
75051		-	-	-		-	-	-		-	-	-	-
KO Transmission	A8	2,088,626	-	2,088,626	B8	2,222,158	-	2,222,158	C8	4,293,737	-	4,293,737	8,604,521
Piedmont	A6	167,949,853	-	167,949,853	B6	424,787,563	-	424,787,563	C6	709,339,067	-	709,339,067	1,302,076,483
Piedmont Duke		-	-	-		-	-	-		-	-	-	-
Commercial Transmission		-	-	-		-	-	-		-	-	-	-
Eliminations	A17/18	(1,721,170)	(1,721,170)	(1,721,170)	B16/17	(1,924,642)	(1,924,642)	(1,924,642)	C16/C17	(3,477,324)	(3,477,324)	(3,477,324)	-
Total Gas Operations	A	250,764,815	(1,721,170)	249,043,645	B	556,847,447	(1,924,642)	554,922,805	C	956,284,621	(3,477,324)	952,807,297	1,763,896,883
	A10	HFM 249,043,644	(1)	B9 HFM 249,043,644	B9	HFM 554,922,805	(0)	C9 HFM 554,922,805	C9	HFM 952,807,297	(0)	HFM 952,807,297	(0)
Renewables													
Governance (75601)		-	-	-		-	-	-		-	-	-	-
Services	A9	7,187,247	-	7,187,247	B10	7,543,695	-	7,543,695	C10	12,820,427	-	12,820,427	27,551,369
Solar	A9	14,159,330	-	14,159,330	B9	6,239,792	-	6,239,792	C9	18,077,174	-	18,077,174	38,476,296
Wind		-	-	-		-	-	-		-	-	-	-
DE Breze Holdings	A10	63,328,566	-	63,328,566	B10	69,237,581	-	69,237,581	C10	152,450,836	-	152,450,836	285,016,984
DE Sun Holdings	A10	15,094,797	-	15,094,797	B10	5,964,243	-	5,964,243	C10	16,560,161	-	16,560,161	37,619,201
Symphony Wind		-	-	-		-	-	-		-	-	-	-
10908		-	-	-		18,953	-	18,953	C10	2,967,137	-	2,967,137	2,986,090
Fuel Cell		-	-	-		-	-	-		-	-	-	-
DER Storage		-	-	-		-	-	-		-	-	-	-
Solutions	A9	37,129,182	-	37,129,182	B9	36,377,534	-	36,377,534	C9	50,183,212	-	50,183,212	123,689,928
Eliminations	A19	1,758,020	(1,758,020)	(1,758,020)	B19	(756,547)	(756,547)	(756,547)	C19	(1,279,964)	(1,279,964)	(1,279,964)	-
Total Renewables	A	136,899,122	1,758,020	138,657,142	B	125,381,798	(756,547)	124,625,251	C	253,262,567	(1,279,964)	251,982,603	515,543,487
	A10	HFM 138,657,142	(0)	B10 HFM 138,657,142	B10	HFM 124,625,251	(0)	C10 HFM 124,625,251	C10	HFM 251,982,603	(0)	HFM 251,982,603	(0)

Revenue - 12 Months Ended Jun 2020

	Q3 2019			Q4 2019			YTD June 2020			Stand Alone Revenue For the 12 Months Ended June 2020			
	Stand Alone Rev	Interco Elims	Consol Revenue	Stand Alone Rev	Interco Elims	Consol Revenue	Stand Alone Rev	Interco Elims	Consol Revenue				
International													
International	-	-	-	-	-	-	-	-	-	-			
National Methanol	-	-	-	-	-	-	-	-	-	-			
International (without NMC - in Other segment)	-	-	-	-	-	-	-	-	-	-			
Total International	-	-	-	-	-	-	-	-	-	-			
Other													
Total Other	-	-	-	-	-	-	-	-	-	-			
Excluded from Basis Data													
Bison (Other Segment)	A10	20,043,623	-	20,043,623	B11	19,730,396	-	19,730,396	C11	40,075,817	-	40,075,817	79,849,836
10905		-	-	-		-	-	-		-	-	-	
75030		-	-	-		-	-	-		-	-	-	
75033		-	-	-		-	-	-		-	-	-	
75136		-	-	-		-	-	-		-	-	-	
75934		-	-	-		-	-	-		-	-	-	
75032		-	-	-		-	-	-		-	-	-	
Commercial Other		-	-	-		-	-	-		-	-	-	
Investment Management		-	-	-		-	-	-		-	-	-	
National Methanol Corporation		-	-	-		-	-	-		-	-	-	
MW Commercial Gen		-	-	-		-	-	-		-	-	-	
Other Operations (includes NonOps)	A11	4,922,787	-	4,922,787	B11	3,737,870	-	3,737,870	C11	(17,449)	-	(17,449)	(17,449)
Shared Services / Governance (Other Segment)	A11	61,425	-	61,425	B11	62,500	-	62,500	C11	125,000	-	125,000	17,930,972
DukeNet		-	-	-		-	-	-		-	-	-	248,925
Eliminations	A21	-	(49,692,530)	(49,692,530)	B21	-	(50,902,143)	(50,902,143)	C23	-	(100,754,562)	(100,754,562)	-
Total Excluded		25,027,835	(49,692,530)	(24,664,695)		23,530,765	(50,902,143)	(27,371,378)		49,453,684	(100,754,562)	(51,300,878)	98,012,284
Total Duke Energy	A	7,035,198,224	(95,079,842)	6,940,118,382	B	6,207,630,087	(105,028,855)	6,102,601,232	C	11,531,620,075	(161,498,209)	11,370,121,866	24,774,448,386
Total Duke Energy less Excluded	A12	7,010,170,389	(45,387,312)	6,964,783,077	B	6,184,099,322	(54,126,712)	6,129,972,610	C	11,482,166,392	(60,743,647)	11,421,422,745	24,676,436,102
		HPM		6,940,118,381	B	HPM		6,102,601,232	C	HPM		11,370,121,865	

COGS - 12 Months Ended Jun 2020

	Q3 2019			Q4 2019			YTD June 2020			Stand Alone COGS For the 12 Months Ended June 2020			
	Stand Alone COGS	Interco Elim.	Consol COGS	Stand Alone COGS	Interco Elim.	Consol COGS	Stand Alone COGS	Interco Elim.	Consol COGS				
Franchised Electric													
DE Carolinas	A2	503,672,968	-	503,672,968	B2	433,495,297	-	433,495,297	C2	829,239,343	-	829,239,343	1,766,407,608
DE Progress	A2	576,935,979	-	576,935,979	B2	440,783,832	-	440,783,832	C2	800,284,127	-	800,284,127	1,818,003,938
DE Florida	A2	610,015,037	-	610,015,037	B2	483,509,113	-	483,509,113	C2	740,081,148	-	740,081,148	1,833,605,297
DE Indiana	A2	233,580,334	-	233,580,334	B3	215,410,597	-	215,410,597	C2	355,137,357	-	355,137,357	804,128,288
75078		-	-	-		-	-	-		-	-	-	-
75070		-	-	-		-	-	-		-	-	-	-
75080	A3	2,605,148	-	2,605,148	B3	(761,648)	-	(761,648)	C3	76,993	-	76,993	1,920,494
75081	A3	22,902,625	-	22,902,625	B3	9,168,112	-	9,168,112	C3	20,891,987	-	20,891,987	52,962,724
75082	A3	3,795,401	-	3,795,401	B3	441,667	-	441,667	C3	328,889	-	328,889	4,565,957
75083	A3	4,334,435	-	4,334,435	B3	22,153,250	-	22,153,250	C3	25,704,047	-	25,704,047	52,191,731
75084		-	-	-		-	-	-		-	-	-	-
75085		-	-	-		-	-	-		-	-	-	-
75092		-	-	-		-	-	-		-	-	-	-
75071		-	-	-		-	-	-		-	-	-	-
75002		-	-	-		-	-	-		-	-	-	-
DE Kentucky	A4	33,637,609	-	33,637,609	B4	31,001,381	-	31,001,381	C4	47,001,916	-	47,001,916	111,640,905
75010		-	-	-		-	-	-		-	-	-	-
75023	A4	282,261	-	282,261	B4	225,655	-	225,655	C4	257,548	-	257,548	765,464
75024		-	-	-		-	-	-		-	-	-	-
75025	A4	79,959,334	-	79,959,334	B4	63,481,774	-	63,481,774	C4	116,428,167	-	116,428,167	259,869,276
75042		-	-	-		-	-	-		-	-	-	-
75013		-	-	-		-	-	-		-	-	-	-
DE Ohio	A5	80,241,595	-	80,241,595	B5	63,707,429	-	63,707,429	C5	116,685,715	-	116,685,715	260,634,740
75060		-	-	-		-	-	-		-	-	-	-
75061		-	-	-		-	-	-		-	-	-	-
Miami Power		-	-	-		-	-	-		-	-	-	-
75090		-	-	-		-	-	-		-	-	-	-
75091		-	-	-		-	-	-		-	-	-	-
TriState		-	-	-		-	-	-		-	-	-	-
Commercial Transmission - Electric		-	-	-		-	-	-		-	-	-	-
Cinergy Receivables Company - 75890		-	-	-		-	-	-		-	-	-	-
Cinergy Solutions - Utility - 75696		-	-	-		-	-	-		-	-	-	-
Duke Energy One - 75773		-	-	-		-	-	-		-	-	-	-
Eliminations	A13/B14	(43,846,078)	(43,846,078)	B13/B14	(49,649,713)	(49,649,713)	C13/C14	(54,090,838)	(54,090,838)				
Total Franchised Electric	A	2,038,083,523	(43,846,078)	1,994,237,445	B	1,667,907,649	(49,649,713)	1,618,257,936	C	2,888,429,605	(54,090,838)	2,834,338,767	6,594,420,777
A6	HFM	1,994,237,445	0	0	HFM	1,618,257,936	0	0	HFM	2,834,338,767	0	0	
Gas Operations													
75086	A6	1,634,797	-	1,634,797	B7	9,390,314	-	9,390,314	C6	15,124,302	-	15,124,302	26,149,413
75087		-	-	-		-	-	-		-	-	-	-
75088		-	-	-		-	-	-		-	-	-	-
75092		-	-	-		-	-	-		-	-	-	-
DE Kentucky	A7	1,634,797	-	1,634,797	B7	9,390,314	-	9,390,314	C7	15,124,302	-	15,124,302	26,149,413
75026	A7	3,123,109	-	3,123,109	B7	19,996,384	-	19,996,384	C7	31,222,916	-	31,222,916	54,342,409
75027		-	-	-		-	-	-		-	-	-	-
75028		-	-	-		-	-	-		-	-	-	-
75014		-	-	-		-	-	-		-	-	-	-
DE Ohio	A8	3,123,109	-	3,123,109	B8	19,996,384	-	19,996,384	C8	31,222,916	-	31,222,916	54,342,409
75050		-	-	-		-	-	-		-	-	-	-
75051		-	-	-		-	-	-		-	-	-	-
KO Transmission		-	-	-		-	-	-		-	-	-	-
Piedmont	A6	45,379,401	-	45,379,401	B6	148,042,931	-	148,042,931	C6	215,311,928	-	215,311,928	408,734,260
Piedmont		-	-	-		-	-	-		-	-	-	-
Duke	A5	-	-	-		-	-	-		-	-	-	-
Commercial Transmission		-	-	-		-	-	-		-	-	-	-
Eliminations	A16/B17	(1,607,914)	(1,607,914)	B16/B17	(1,598,110)	(1,598,110)	C16/C17	(3,163,459)	(3,163,459)				
Total Gas Operations	A	50,137,307	(1,607,914)	48,529,393	B	177,429,630	(1,598,110)	175,831,520	C	261,659,146	(3,163,459)	258,495,687	489,226,083
A9	HFM	48,529,393	0	0	HFM	175,831,519	0	0	HFM	258,495,686	0	0	
Renewables													
Governance (75601)		-	-	-		-	-	-		-	-	-	-
Services	A9	(1,758,020)	-	(1,758,020)	B10	756,547	-	756,547	C10	1,279,964	-	1,279,964	278,491
Solar		-	-	-		-	-	-		-	-	-	-
Wind		-	-	-		-	-	-		-	-	-	-
DE Breeze Holdings		-	-	-		-	-	-		-	-	-	-
DE Sun Holdings		-	-	-		-	-	-		-	-	-	-
Symphony Wind		-	-	-		-	-	-		-	-	-	-
10908		-	-	-		-	-	-		-	-	-	-
Fuel Cell		-	-	-		-	-	-		-	-	-	-
DER Storage		-	-	-		-	-	-		-	-	-	-
Solutions		-	-	-		-	-	-		-	-	-	-
Eliminations	A19	1,758,020	1,758,020	B19	(756,547)	(756,547)	C19	(1,279,964)	(1,279,964)				
Total Renewables	A	(1,758,020)	1,758,020	0	B	756,547	(756,547)	0	C	1,280,110	(1,279,964)	10,146	288,637
A10	HFM	0	0	0	HFM	0	0	0	HFM	10,146	0	0	

COGS - 12 Months Ended Jun 2020

	Q3 2019			Q4 2019			YTD June 2020			Stand Alone COGS For the 12 Months Ended June 2020
	Stand Alone COGS	Interco Elims	Consol COGS	Stand Alone COGS	Interco Elims	Consol COGS	Stand Alone COGS	Interco Elims	Consol COGS	
International										
International	-	-	-	-	-	-	-	-	-	-
National Methanol	-	-	-	-	-	-	-	-	-	-
International (without NMC - in Other segment)	-	-	-	-	-	-	-	-	-	-
Total International	-	-	-	-	-	-	-	-	-	-
Other										
Total Other	-	-	-	-	-	-	-	-	-	-
Excluded from Basis Data										
Bison (Other Segment)	-	-	-	-	-	-	-	-	-	-
10905	-	-	-	-	-	-	-	-	-	-
75030	A22	(6,397)	6,397	(0)	-	-	-	-	-	-
75033	-	-	-	-	-	-	-	-	-	-
75136	-	-	-	-	-	-	-	-	-	-
75934	-	-	-	-	-	-	-	-	-	-
75032	-	-	-	-	-	-	-	-	-	-
Commercial Other	(6,397)	6,397	(0)	-	-	-	-	-	-	(6,397)
Investment Management	-	-	-	-	-	-	-	-	-	-
National Methanol Corporation	-	-	-	-	-	-	-	-	-	-
MW Commercial Gen	-	-	-	-	-	-	-	-	-	-
Other Operations (includes NonOps)	-	-	-	-	-	-	-	-	-	-
Shared Services / Governance (Other Segment)	-	-	-	-	-	-	-	-	-	-
DukeNet	-	-	-	-	-	-	C11	183	-	183
Eliminations	A/A12	(16,203,163)	(16,203,163)	B/B12	(19,557,530)	(19,557,530)	C/C12	(38,612,541)	(38,612,541)	-
Total Excluded	A	(6,397)	(16,196,766)	(16,203,163)	-	(19,557,530)	(19,557,530)	183	(38,612,541)	(38,612,358)
Total Duke Energy	A	2,086,456,413	(59,892,738)	2,026,563,675	B	1,846,093,826	(71,561,900)	1,774,531,926	C	3,151,379,044
Total Duke Energy less Excluded	A12	2,086,462,810	(43,695,972)	2,042,766,838	B	1,846,093,826	(52,004,370)	1,794,089,456	C	3,151,378,861
		HFM	2,026,563,674	HFM	1,774,531,925	HFM	3,092,844,600	HFM	3,054,232,241	

Gross Margin 3rd Quarter 2019

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
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	US_FRAN_ELECT GAS Electric Utilities & Infrastructure	GAS_OPERATIONS Gas Utilities and Infrastructure	COMM_POWER Commercial Renewables	OTHER_CONSOL Other	Minority Interest & Eliminations	Parent Level Adjustments	DEC_SEGMENT Duke Energy Segment Reporting
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Adjs>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	6,521,757,459	3	(3)	431,311	(7,615,083)	-	6,514,573,688
Regulated Natural Gas	(3)	246,296,789	-	-	(23,686,510)	-	222,610,277
Non-Regulated Electric, Natural Gas and Other	55,324,834	2,746,851	138,657,144	24,461,502	(14,469,512)	(3,786,403)	202,934,416
Total Operating Revenues	6,577,082,290	249,043,644	138,657,142	24,892,813	(45,771,104)	(3,786,403)	6,940,118,381
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	1,994,237,445	-	-	-	(16,203,163)	-	1,978,034,281
Cost of Natural Gas and Coal Sold	-	48,529,393	-	-	-	-	48,529,393
Operations, Maintenance and Other	1,353,693,840	108,310,219	81,100,451	(30,232,036)	(23,592,721)	(3,786,403)	1,485,493,350
Depreciation and Amortization	1,026,192,380	63,326,053	43,218,427	52,573,051	805,871	-	1,186,115,782
Property and Other Taxes	300,511,291	24,352,876	6,159,945	3,889,278	-	-	334,913,390
Impairments and Other Charges	(20,388,362)	-	-	-	-	-	(20,388,362)
Total Operating Expenses	4,654,246,595	244,518,541	130,478,823	26,230,294	(38,990,013)	(3,786,403)	5,012,697,836
Gain/(Loss) on Sales of Other Assets and Other, net	1,167,696	236	3,300	15,354	-	-	1,186,586
Operating Income	1,924,003,391	4,525,339	8,181,619	(1,322,128)	(6,781,091)	-	1,928,607,131
Other Income and Expenses							
Other Income and Expenses	86,411,264	42,136,496	13,111,810	24,071,955	(11,728,415)	-	154,003,110
Earnings Before Interest Expense and Taxes	2,010,414,656	46,661,835	21,293,429	22,749,827	(18,509,505)	-	2,082,610,241
Interest Expense	335,796,667	28,998,902	36,164,307	185,310,544	(14,414,883)	-	571,855,537
Earnings From Continuing Operations Before Income Taxes	1,674,617,989	17,662,933	(14,870,878)	(162,560,717)	(4,094,622)	-	1,510,754,704
Income Tax Expense (Benefit) From Continuing Operations	285,633,081	(8,417,928)	(34,967,261)	(53,724,886)	-	-	188,523,006
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	(20,177,792)	14,640,587	-	-	(5,537,205)
Income From Continuing Operations Attributable to Duke Energy Corp	1,388,984,908	26,080,861	40,274,175	(123,476,417)	(4,094,622)	-	1,327,768,904
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	20,177,792	(14,640,587)	-	-	5,537,205

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
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	10904 Duke Energy Corp - RU	CRC Cinergy Receivables	FE_OTHER Regulated Utilities Duke Energy Other	PA_AND_OTHER Electric Utilities and Infrastructure PA adjustments	75526 DE Trnsmssn Hldng Co, LLC	75527 DE Beckjord Storage LLC	75525 DE Trnsmssn Hldng Cmpny (GOV)
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	(3,682)	(3,682)	0	-	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	4,993,936	5,500,811	10,494,747	27	158,307	-
Total Operating Revenues	-	4,993,936	5,497,129	10,491,065	27	158,307	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	(40,750)	627,621	4,672,067	5,258,938	627,510	60,036	19,835
Depreciation and Amortization	(1,029,992)	-	1,504,604	474,612	-	140,412	-
Property and Other Taxes	-	-	8,906	8,906	18,491	17,445	437
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	(1,070,742)	627,621	6,185,577	5,742,456	646,002	217,893	20,273
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	-	-	-
Operating Income	1,070,742	4,366,315	(688,448)	4,748,609	(645,975)	(59,586)	(20,273)
Other Income and Expenses							
Other Income and Expenses	-	3,010,225	178,817	3,189,042	4,702,842	-	1,168
Earnings Before Interest Expense and Taxes	1,070,742	7,376,540	(509,631)	7,937,651	4,056,867	(59,586)	(19,105)
Interest Expense	-	6,654,868	-	6,654,868	-	-	1,409
Earnings From Continuing Operations Before Income Taxes	1,070,742	721,672	(509,631)	1,282,783	4,056,867	(59,586)	(20,514)
Income Tax Expense (Benefit) From Continuing Operations	2,257,672	183,105	(206,275)	2,234,501	853,940	(12,513)	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(1,186,930)	538,567	(303,356)	(951,718)	3,202,927	(47,073)	(20,514)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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Duke Energy Segment Reporting

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	CT_ELECTRIC Comm Trans Electric	COMM_TRANS Commercial Transmission	DUKE_POWER_CO NSOL DE Carolinas Regulated Utilities	FE_PE_CAROLINA S DE Progress Regulated Utilities	FE_CAROLINAS Regulated Utilities Carolinas Cons	FE_FLORIDA Regulated Utilities Florida	FE_DE_IN DE Indiana Regulated Utilities
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	0	0	2,154,390,778	1,664,242,239	3,773,939,876	1,534,002,710	806,387,948
Regulated Natural Gas	-	-	(3)	-	(3)	-	-
Non-Regulated Electric, Natural Gas and Other	158,334	158,334	6,777,135	24,219,503	30,996,638	14,094,171	131,774
Total Operating Revenues	158,334	158,334	2,161,167,911	1,688,461,742	3,804,936,511	1,548,096,880	806,519,722
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	503,672,968	576,935,979	1,036,760,420	610,015,037	233,580,334
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	707,382	707,382	436,656,999	375,234,512	811,046,896	253,905,225	191,773,325
Depreciation and Amortization	140,412	140,412	349,941,226	314,152,396	664,093,622	182,070,442	129,581,781
Property and Other Taxes	36,374	36,374	65,960,661	46,397,955	112,358,616	112,798,982	15,102,985
Impairments and Other Charges	-	-	6,322,558	(1,309,383)	5,013,175	(25,401,537)	-
Total Operating Expenses	884,168	884,168	1,362,554,412	1,311,411,459	2,629,272,729	1,133,388,149	570,038,425
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	(5,544)	40,045	34,500	1,059,497	60,677
Operating Income	(725,834)	(725,834)	798,607,954	377,090,328	1,175,698,282	415,768,228	236,541,975
Other Income and Expenses							
Other Income and Expenses	4,704,010	4,704,010	34,176,597	27,086,870	61,255,713	13,809,602	7,855,510
Earnings Before Interest Expense and Taxes	3,978,177	3,978,177	832,784,551	404,177,198	1,236,953,995	429,577,830	244,397,484
Interest Expense	1,409	1,409	118,812,334	73,838,410	192,642,990	81,512,813	39,070,508
Earnings From Continuing Operations Before Income Taxes	3,976,767	3,976,767	713,972,217	330,338,788	1,044,311,005	348,065,017	205,326,976
Income Tax Expense (Benefit) From Continuing Operations	841,427	841,427	119,240,087	48,982,819	168,222,906	57,664,447	47,797,693
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	3,135,340	3,135,340	594,732,130	281,355,969	876,088,099	290,400,570	157,529,283
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	75080 DE Kentucky Other - Elec	75081 DE Kentucky Fossil	75082 DE Kentucky Combustion Turbine	75083 DE Kentucky Fossil/Hydro Other	75084 DE Kentucky Power Deliv - Elec	75085 DE Kentucky Cus Service - Elec	DE_KENTUCKY_O TH_OPS DE Kentucky Electric Other Operations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	62,309,307	148	-	30,953,593	8,926,759	(835,338)	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	578	-	-	-	-	-	-
Total Operating Revenues	62,309,885	148	-	30,953,593	8,926,759	(835,338)	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	2,605,148	22,902,625	3,795,401	4,334,435	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	2,624,804	12,772,673	1,170,614	(5,481,708)	10,069,698	3,912,331	-
Depreciation and Amortization	125,603	10,608,763	2,887,786	1,122,021	3,808,642	175,974	-
Property and Other Taxes	(10,473)	453,823	568,329	(3,396)	2,062,307	56,355	-
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	5,345,083	46,737,884	8,422,130	(28,648)	15,940,647	4,144,660	-
Gain/(Loss) on Sales of Other Assets and Other, net	70,860	1,183	-	-	-	-	-
Operating Income	57,035,663	(46,736,553)	(8,422,130)	30,982,241	(7,013,888)	(4,979,997)	-
Other Income and Expenses							
Other Income and Expenses	434,978	307,790	6,714	-	135,311	6,539	-
Earnings Before Interest Expense and Taxes	57,470,640	(46,428,763)	(8,415,416)	30,982,241	(6,878,577)	(4,973,459)	-
Interest Expense	4,715,928	314,703	(12,245)	(365,068)	(222,023)	(12,229)	-
Earnings From Continuing Operations Before Income Taxes	52,754,713	(46,743,467)	(8,403,171)	31,347,309	(6,656,555)	(4,961,230)	-
Income Tax Expense (Benefit) From Continuing Operations	2,756,169	-	-	-	-	-	(743,000)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	49,998,544	(46,743,467)	(8,403,171)	31,347,309	(6,656,555)	(4,961,230)	743,000
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	FE_DE_KENTUCKY DE Kentucky Electric Operations	FE_DE_KENTUCKY GOV DE Kentucky Electric Governance	FE_DE_KY DE Kentucky Electric	75023 DE Ohio Power Deliv - Elec	75024 DE Ohio Cus Service - Elec	75025 DE Ohio Other - Elec	75042 DE Ohio RU (SEC)
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	101,354,470	-	101,354,470	298,544,459	(5,341,811)	12,871,040	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	578	-	578	-	-	4,368	-
Total Operating Revenues	101,355,048	-	101,355,048	298,544,459	(5,341,811)	12,875,408	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	33,637,609	-	33,637,609	282,261	-	79,959,334	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	25,068,411	1,176,880	26,245,291	40,352,286	17,572,020	7,067,194	-
Depreciation and Amortization	18,728,790	-	18,728,790	27,914,390	1,014,694	2,173,636	-
Property and Other Taxes	3,126,946	20,208	3,147,154	56,808,570	259,452	(89,597)	-
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	80,561,756	1,197,088	81,758,845	125,357,507	18,846,166	89,110,567	-
Gain/(Loss) on Sales of Other Assets and Other, net	72,043	-	72,043	(131,845)	-	72,823	-
Operating Income	20,865,334	(1,197,088)	19,668,246	173,055,107	(24,187,977)	(76,162,336)	-
Other Income and Expenses							
Other Income and Expenses	891,332	64,823	956,155	(506,105)	94,439	1,110,408	-
Earnings Before Interest Expense and Taxes	21,756,666	(1,132,265)	20,624,401	172,549,002	(24,093,537)	(75,051,927)	-
Interest Expense	4,419,066	78,083	4,497,149	(705,718)	(61,009)	15,570,214	-
Earnings From Continuing Operations Before Income Taxes	17,337,600	(1,210,348)	16,127,252	173,254,720	(24,032,528)	(90,622,141)	-
Income Tax Expense (Benefit) From Continuing Operations	2,013,169	-	2,013,169	-	-	7,993,790	(1,177,339)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	15,324,431	(1,210,348)	14,114,083	173,254,720	(24,032,528)	(98,615,931)	1,177,339
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

Duke Energy Segment Reporting

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	75060 Miami Power Corporation	75090 TriState Improvement Company	FE_DE_OHIO DE Ohio Electric Operations	FE_DE_OHIO_GOV DE Ohio Electric Governance (RU)	FE_DE_OH DE Ohio Electric	FE_DE_OHIO_INCL_KY Electric Operations DE Ohio Cons Including KY	FE_MIDWEST Midwest Electric Operations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	177,694	-	306,073,689	-	306,073,689	407,428,158	1,213,816,106
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	-	4,368	-	4,368	4,946	136,720
Total Operating Revenues	177,694	-	306,078,057	-	306,078,057	407,433,104	1,213,952,827
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	80,241,595	-	80,241,595	113,879,204	347,459,538
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	71	-	64,813,877	3,134,421	67,948,297	94,193,588	285,966,914
Depreciation and Amortization	-	-	31,102,721	-	31,102,721	49,831,511	179,413,291
Property and Other Taxes	-	19,152	56,997,576	60,698	57,058,274	60,205,429	75,308,414
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	71	19,152	233,155,769	3,195,119	236,350,887	318,109,732	888,148,157
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	(59,022)	-	(59,022)	13,021	73,698
Operating Income	177,623	(19,152)	72,863,266	(3,195,119)	69,668,147	89,336,393	325,878,368
Other Income and Expenses							
Other Income and Expenses	-	9,800	708,542	198,554	907,097	1,860,649	9,703,887
Earnings Before Interest Expense and Taxes	177,623	(9,352)	73,571,808	(2,996,564)	70,575,244	91,197,043	335,582,255
Interest Expense	-	-	14,803,486	243,570	15,047,056	19,541,603	58,599,839
Earnings From Continuing Operations Before Income Taxes	177,623	(9,352)	58,768,322	(3,240,134)	55,528,188	71,655,440	276,982,416
Income Tax Expense (Benefit) From Continuing Operations	44,985	(2,499)	6,858,937	-	6,858,937	8,872,106	56,669,799
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	132,639	(6,853)	51,909,385	(3,240,134)	48,669,251	62,783,334	220,312,617
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	US_FRAN_ELECT_ GAS Electric Utilities & Infrastructure	47129 PNG (SEC)	10907 Gas Utilities - RU	GAS_TRANSMISSI ON Gas Transmission	GAS_TRAN Gas Transmission and Storage	GAS_PNG Regulated Gas Piedmont	75086 DE Kentucky Gas Delivery
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	6,521,757,459	-	-	(1)	(1)	-	0
Regulated Natural Gas	(3)	-	-	-	-	165,202,992	11,087,275
Non-Regulated Electric, Natural Gas and Other	55,324,834	-	-	-	-	2,746,862	-
Total Operating Revenues	6,577,082,290	-	-	(1)	(1)	167,949,853	11,087,275
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	1,994,237,445	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	45,379,401	1,634,797
Operations, Maintenance and Other	1,353,693,840	-	-	626,732	626,732	80,175,663	3,780,415
Depreciation and Amortization	1,026,192,380	-	-	179,977	179,977	43,570,235	3,794,636
Property and Other Taxes	300,511,291	-	-	27,708	27,708	13,132,861	849,580
Impairments and Other Charges	(20,388,362)	-	-	-	-	-	-
Total Operating Expenses	4,654,246,595	-	-	834,417	834,417	182,258,160	10,059,429
Gain/(Loss) on Sales of Other Assets and Other, net	1,167,696	-	-	-	-	-	-
Operating Income	1,924,003,391	-	-	(834,418)	(834,418)	(14,308,307)	1,027,846
Other Income and Expenses							
Other Income and Expenses	86,411,264	-	-	36,577,676	36,577,676	4,050,936	52,946
Earnings Before Interest Expense and Taxes	2,010,414,656	-	-	35,743,258	35,743,258	(10,257,371)	1,080,792
Interest Expense	335,796,667	-	-	71,822	71,822	21,688,040	(100,032)
Earnings From Continuing Operations Before Income Taxes	1,674,617,989	-	-	35,671,436	35,671,436	(31,945,411)	1,180,823
Income Tax Expense (Benefit) From Continuing Operations	285,633,081	(1,192,000)	(103,798)	1,041,340	1,041,340	(9,950,546)	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	1,388,984,908	1,192,000	103,798	34,630,096	34,630,096	(21,994,865)	1,180,823
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
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	75087 DE Kentucky Gas Customer	75088 DE Kentucky Other - Gas	GAS_DE_KENTUCK Y DE Kentucky Gas Operations	GAS_DE_KENTUCK Y_GOV DE Kentucky Gas Governance	KENTUCKY_GAS DE Kentucky Gas	75026 DE Ohio Gas Delivery	75027 DE Ohio Gas Customer
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	0	-	0	5	-
Regulated Natural Gas	(42,734)	-	11,044,541	-	11,044,541	68,906,441	(358,280)
Non-Regulated Electric, Natural Gas and Other	(10)	-	(10)	-	(10)	-	-
Total Operating Revenues	(42,744)	-	11,044,530	-	11,044,530	68,906,445	(358,280)
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	1,634,797	-	1,634,797	3,123,109	-
Operations, Maintenance and Other	1,042,180	509,234	5,331,829	396,128	5,727,958	13,325,002	5,775,513
Depreciation and Amortization	353,189	94,442	4,242,268	-	4,242,268	11,884,724	692,125
Property and Other Taxes	30,738	(12,190)	868,128	6,936	875,064	9,990,402	122,805
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	1,426,107	591,487	12,077,023	403,065	12,480,087	38,323,238	6,590,442
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	-	-	-
Operating Income	(1,468,851)	(591,487)	(1,032,492)	(403,065)	(1,435,557)	30,583,208	(6,948,722)
Other Income and Expenses							
Other Income and Expenses	4,185	133,922	191,053	21,620	212,674	635,027	51,778
Earnings Before Interest Expense and Taxes	(1,464,666)	(457,565)	(841,439)	(381,444)	(1,222,883)	31,218,235	(6,896,944)
Interest Expense	(7,841)	1,719,231	1,611,358	12,629	1,623,987	(2,717,690)	(33,443)
Earnings From Continuing Operations Before Income Taxes	(1,456,825)	(2,176,795)	(2,452,797)	(394,073)	(2,846,870)	33,935,924	(6,863,502)
Income Tax Expense (Benefit) From Continuing Operations	-	(1,044,840)	(1,044,840)	-	(1,044,840)	-	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(1,456,825)	(1,131,955)	(1,407,957)	(394,073)	(1,802,030)	33,935,924	(6,863,502)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
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	75028 DE Ohio Gas Operations	GAS_DE_OHIO DE Ohio Gas Operations	GAS_DE_OHIO_GO V DE Ohio Gas Governance (RU)	KO_GAS KO Gas Operations	OHIO_GAS DE Ohio Gas	MIDWEST_GAS Midwest Gas Operations	GAS_REG_GEN_DI ST Regulated Gas Generation and Distribution
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	0	4	-	-	4	4	4
Regulated Natural Gas	1,133,640	69,681,801	-	2,088,626	70,799,781	81,093,797	246,296,789
Non-Regulated Electric, Natural Gas and Other	-	-	-	-	-	(10)	2,746,851
Total Operating Revenues	1,133,639	69,681,805	-	2,088,626	70,799,785	81,093,791	249,043,645
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	3,123,109	-	-	2,152,463	3,149,992	48,529,393
Operations, Maintenance and Other	674,153	19,774,668	1,615,144	503,310	21,893,122	27,507,824	107,683,487
Depreciation and Amortization	2,083,957	14,660,806	-	672,767	15,333,573	19,575,841	63,146,076
Property and Other Taxes	(38,666)	10,074,541	29,191	213,510	10,317,242	11,192,307	24,325,168
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	2,719,444	47,633,124	1,644,335	1,389,588	49,696,400	61,425,964	243,684,124
Gain/(Loss) on Sales of Other Assets and Other, net	236	236	-	-	236	236	236
Operating Income	(1,585,568)	22,048,917	(1,644,335)	699,038	21,103,621	19,668,064	5,359,757
Other Income and Expenses							
Other Income and Expenses	508,793	1,195,598	91,145	9,946	1,296,689	1,509,363	5,558,820
Earnings Before Interest Expense and Taxes	(1,076,775)	23,244,516	(1,553,190)	708,984	22,400,310	21,177,426	10,918,577
Interest Expense	8,306,309	5,555,177	64,361	(3,006)	5,616,532	7,240,519	28,927,080
Earnings From Continuing Operations Before Income Taxes	(9,383,084)	17,689,339	(1,617,551)	711,990	16,783,778	13,936,908	(18,008,503)
Income Tax Expense (Benefit) From Continuing Operations	2,655,015	2,655,015	-	176,901	2,831,917	1,787,076	(8,163,470)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(12,038,099)	15,034,324	(1,617,551)	535,088	13,951,861	12,149,832	(9,845,033)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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Duke Energy Segment Reporting
Duke Energy Segment Reporting
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	GAS OPERATIONS Gas Utilities and Infrastructure	10908 Commercial Renewables - RU	SOLUTIONS Solutions	WIND Wind	SOLAR Solar	CP_OTHER GOV Commercial Power Other Governance	SERVICES Services
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	3	-	(3)	-	-	-	-
Regulated Natural Gas	246,296,789	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	2,746,851	-	37,129,185	-	14,159,330	-	7,187,247
Total Operating Revenues	249,043,644	-	37,129,182	-	14,159,330	-	7,187,247
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	(1,758,020)
Cost of Natural Gas and Coal Sold	48,529,393	-	-	-	-	-	-
Operations, Maintenance and Other	108,310,219	-	30,972,630	5,268,331	5,910,978	1,558,061	8,256,771
Depreciation and Amortization	63,326,053	(1,118,479)	(731,165)	(462,410)	3,333,402	(18,761)	416,024
Property and Other Taxes	24,352,876	-	444,846	130,801	415,995	(40,741)	253,963
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	244,518,541	(1,118,479)	30,686,311	4,936,722	9,660,375	1,498,559	7,168,739
Gain/(Loss) on Sales of Other Assets and Other, net	236	-	3,300	-	-	-	-
Operating Income	4,525,339	1,118,479	6,446,172	(4,936,722)	4,498,955	(1,498,559)	18,509
Other Income and Expenses							
Other Income and Expenses	42,136,496	-	18,013	222,256	13,917,491	1,321,924	-
Earnings Before Interest Expense and Taxes	46,661,835	1,118,479	6,464,185	(4,714,466)	18,416,446	(176,635)	18,509
Interest Expense	28,998,902	-	4,456,793	(59)	14,119,935	38,810	530
Earnings From Continuing Operations Before Income Taxes	17,662,933	1,118,479	2,007,392	(4,714,406)	4,296,511	(215,444)	17,979
Income Tax Expense (Benefit) From Continuing Operations	(8,417,928)	(135,301,655)	(622,178,438)	(24,296,976)	1,029,811	418,204	12,007
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	(13,581,068)	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	26,080,861	136,420,135	637,766,897	19,582,570	3,266,700	(633,648)	5,972
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	13,581,068	-	-	-	-

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Duke Energy Segment Reporting
Duke Energy Segment Reporting
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	DE_BREEZE_HOLD INGS Duke Energy Breeze Holdings, LLC	DE_SUN_HOLDING S Duke Energy Sun Holdings, LLC	SYMPHONY_WIND _HLDG Symphony Wind Holdings LLC	FUELCELL Duke Energy Fuel Cell	DEGS_NON_REG North American Non-Reg Gen Solutions	COMM_POWER Commercial Renewables	BISON_CONS Bison Consolidated
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	-	-	(3)	(3)	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	63,328,566	15,094,797	-	-	138,657,144	138,657,144	20,043,623
Total Operating Revenues	63,328,566	15,094,797	-	-	138,657,142	138,657,142	20,043,623
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	28,155,782	1,013,129	66,553	-	81,100,451	81,100,451	17,371,716
Depreciation and Amortization	33,238,282	8,605,278	-	(43,744)	44,336,906	43,218,427	-
Property and Other Taxes	4,570,860	383,641	579	-	6,159,945	6,159,945	-
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	65,964,925	10,002,048	67,132	(43,744)	131,597,302	130,478,823	17,371,716
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	3,300	3,300	-
Operating Income	(2,636,359)	5,092,749	(67,132)	43,744	7,063,139	8,181,619	2,671,907
Other Income and Expenses							
Other Income and Expenses	(2,474,512)	42,516	-	165,906	13,111,810	13,111,810	4,301,737
Earnings Before Interest Expense and Taxes	(5,110,871)	5,135,265	(67,132)	209,649	20,174,949	21,293,429	6,973,644
Interest Expense	15,506,776	2,969,043	(927,521)	-	36,164,307	36,164,307	-
Earnings From Continuing Operations Before Income Taxes	(20,617,647)	2,166,222	860,389	209,649	(15,989,357)	(14,870,878)	6,973,644
Income Tax Expense (Benefit) From Continuing Operations	571,676,239	173,059,302	181,033	433,212	100,334,394	(34,967,261)	1,405,579
Net Income (Loss) attributable to NCI and Preferred Dividends	(3,700,557)	(1,017,930)	-	(1,878,237)	(20,177,792)	(20,177,792)	-
Income From Continuing Operations Attributable to Duke Energy Corp	(588,593,329)	(169,875,151)	679,356	1,654,674	(96,145,959)	40,274,175	5,568,065
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	3,700,557	1,017,930	-	1,878,237	20,177,792	20,177,792	-

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Duke Energy Segment Reporting
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	SHARED_SERVICE S_GOV Shared Services - Governance	OTHER_OPERATIO NS Other Operations	INVESTPORT_BPL MW Investment Portfolio/BPLMW	MCG_OTHER Midwest Generation Residual Activity	COMMERCIAL_OT HER Commercial Other	NMC NMC	INTERNATIONAL International Energy
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	61,063	432,748	-	-	-	-	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	362	4,490,039	-	-	-	-	-
Total Operating Revenues	61,425	4,922,787	-	-	-	-	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	(52,094,903)	4,523,651	632	101,791	-	100	-
Depreciation and Amortization	51,327,264	1,245,788	-	-	-	-	-
Property and Other Taxes	677,926	3,208,398	-	2,954	-	-	-
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	(89,713)	8,977,837	632	104,745	-	100	-
Gain/(Loss) on Sales of Other Assets and Other, net	16,854	-	-	(1,500)	-	-	-
Operating Income	167,992	(4,055,050)	(632)	(106,245)	-	(100)	-
Other Income and Expenses							
Other Income and Expenses	941	13,242,583	255,980	-	-	9,347,902	-
Earnings Before Interest Expense and Taxes	168,933	9,187,534	255,347	(106,245)	-	9,347,802	-
Interest Expense	3,601,354	184,597,377	-	189,000	-	-	-
Earnings From Continuing Operations Before Income Taxes	(3,432,422)	(175,409,844)	255,347	(295,245)	-	9,347,802	-
Income Tax Expense (Benefit) From Continuing Operations	1,635,546	(57,222,425)	47,544	(64,729)	-	473,599	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	14,375,000	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(5,067,968)	(132,562,419)	207,803	(230,516)	-	8,874,203	-
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	(14,375,000)	-	-	-	-	-

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Duke Energy Segment Reporting
Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

	OTHER_CONSOL Other	Minority Interest & Eliminations	Parent Level Adjustments	DEC_SEGMENT Duke Energy Segment Reporting
	<Entity Curr Total>		<Entity Curr Adjs>	<Entity Curr Total>
Operating Revenue				
Regulated Electric	431,311	(7,615,083)	-	6,514,573,688
Regulated Natural Gas	-	(23,686,510)	-	222,610,277
Non-Regulated Electric, Natural Gas and Other	24,461,502	(14,469,512)	(3,786,403)	202,934,416
Total Operating Revenues	24,892,813	(45,771,104)	(3,786,403)	6,940,118,381
Operating Expenses				
Fuel used in Electric Generation and Purchased Power	-	(16,203,163)	-	1,978,034,281
Cost of Natural Gas and Coal Sold	-	-	-	48,529,393
Operations, Maintenance and Other	(30,232,036)	(23,592,721)	(3,786,403)	1,485,493,350
Depreciation and Amortization	52,573,051	805,871	-	1,186,115,782
Property and Other Taxes	3,889,278	-	-	334,913,390
Impairments and Other Charges	-	-	-	(20,388,362)
Total Operating Expenses	26,230,294	(38,990,013)	(3,786,403)	5,012,697,836
Gain/(Loss) on Sales of Other Assets and Other, net	15,354	-	-	1,186,586
Operating Income	(1,322,128)	(6,781,091)	-	1,928,607,131
Other Income and Expenses				
Other Income and Expenses	24,071,955	(11,728,415)	-	154,003,110
Earnings Before Interest Expense and Taxes	22,749,827	(18,509,505)	-	2,082,610,241
Interest Expense	185,310,544	(14,414,883)	-	571,855,537
Earnings From Continuing Operations Before Income Taxes	(162,560,717)	(4,094,622)	-	1,510,754,704
Income Tax Expense (Benefit) From Continuing Operations	(53,724,886)	-	-	188,523,006
Net Income (Loss) attributable to NCI and Preferred Dividends	14,640,587	-	-	(5,537,205)
Income From Continuing Operations Attributable to Duke Energy Corp	(123,476,417)	(4,094,622)	-	1,327,768,904
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	(14,640,587)	-	-	5,537,205

= \$2,000,500,074

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Duke Energy Segment Reporting
Regulated Utilities Carolinas Cons
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

	DUKE POWER CO NSOL DE Carolinas Regulated Utilities	FE_PE_CAROLINA S DE Progress Regulated Utilities	Minority Interest & Eliminations	FE_CAROLINAS Regulated Utilities Carolinas Cons
	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue				
Regulated Electric	2,154,390,778	1,664,242,239	(44,693,141)	3,773,939,876
Regulated Natural Gas	(3)	-	-	(3)
Non-Regulated Electric, Natural Gas and Other	6,777,135	24,219,503	-	30,996,638
Total Operating Revenues	2,161,167,911	1,688,461,742	(44,693,141)	3,804,936,511
Operating Expenses				
Fuel used in Electric Generation and Purchased Power	503,672,968	576,935,979	(43,848,527)	1,036,760,420
Operations, Maintenance and Other	436,656,999	375,234,512	(844,614)	811,046,896
Depreciation and Amortization	349,941,226	314,152,396	-	664,093,622
Property and Other Taxes	65,960,661	46,397,955	-	112,358,616
Impairments and Other Charges	6,322,558	(1,309,383)	-	5,013,175
Total Operating Expenses	1,362,554,412	1,311,411,459	(44,693,142)	2,629,272,729
Gain/(Loss) on Sales of Other Assets and Other, net	(5,544)	40,045	-	34,500
Operating Income	798,607,954	377,090,328	0	1,175,698,282
Other Income and Expenses				
Other Income and Expenses	34,176,597	27,086,870	(7,754)	61,255,713
Earnings Before Interest Expense and Taxes	832,784,551	404,177,198	(7,754)	1,236,953,995
Interest Expense	118,812,334	73,838,410	(7,754)	192,642,990
Earnings From Continuing Operations Before Income Taxes	713,972,217	330,338,788	0	1,044,311,005
Income Tax Expense (Benefit) From Continuing Operations	119,240,087	48,982,819	-	168,222,906
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	594,732,130	281,355,969	0	876,088,099
Income (Loss) From Continuing Operations	594,732,130	281,355,969	0	876,088,099

Sum of the 1's (From A13 - A15) =
\$(44,693,141)

\$(44,693,141)

Sum of the 4's (From C13 - C14) =
\$(43,848,527)

Duke Energy Segment Reporting

Electric Utilities & Infrastructure
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

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	PA_AND_OTHER Electric Utilities and Infrastructure PA adjustments	COMM_TRANS Commercial Transmission	FE_CAROLINAS Regulated Utilities Carolinas Cons	FE_FLORIDA Regulated Utilities Florida	FE_MIDWEST Midwest Electric Operations	Minority Interest & Eliminations	US_FRAN_ELECT_ GAS Electric Utilities & Infrastructure
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue							
Regulated Electric	(3,682)	0	3,773,939,876	1,534,002,710	1,213,816,106	2,449	6,521,757,459
Regulated Natural Gas	-	-	(3)	-	-	-	(3)
Non-Regulated Electric, Natural Gas and Other	10,494,747	158,334	30,996,638	14,094,171	136,720	(555,776)	55,324,834
Total Operating Revenues	10,491,065	158,334	3,804,936,511	1,548,096,880	1,213,952,827	(553,327)	6,577,082,290
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	1,036,760,420	610,015,037	347,459,538	2,449	1,994,237,445
Operations, Maintenance and Other	5,258,938	707,382	811,046,896	253,905,225	285,966,914	(3,191,514)	1,353,693,840
Depreciation and Amortization	474,612	140,412	664,093,622	182,070,442	179,413,291	-	1,026,192,380
Property and Other Taxes	8,906	36,374	112,358,616	112,798,982	75,308,414	-	300,511,291
Impairments and Other Charges	-	-	5,013,175	(25,401,537)	-	-	(20,388,362)
Total Operating Expenses	5,742,456	884,168	2,629,272,729	1,133,388,149	888,148,157	(3,189,065)	4,654,246,595
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	34,500	1,059,497	73,698	-	1,167,696
Operating Income	4,748,609	(725,834)	1,175,698,282	415,768,228	325,878,368	2,635,737	1,924,003,391
Other Income and Expenses							
Other Income and Expenses	3,189,042	4,704,010	61,255,713	13,809,602	9,703,887	(6,250,989)	86,411,264
Earnings Before Interest Expense and Taxes	7,937,651	3,978,177	1,236,953,995	429,577,830	335,582,255	(3,615,252)	2,010,414,656
Interest Expense	6,654,868	1,409	192,642,990	81,512,813	58,599,839	(3,615,252)	335,796,667
Earnings From Continuing Operations Before Income Taxes	1,282,783	3,976,767	1,044,311,005	348,065,017	276,982,416	-	1,674,617,989
Income Tax Expense (Benefit) From Continuing Operations	2,234,501	841,427	168,222,906	57,664,447	56,669,799	-	285,633,081
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(951,718)	3,135,340	876,088,099	290,400,570	220,312,617	-	1,388,984,908
Income (Loss) From Continuing Operations	(951,718)	3,135,340	876,088,099	290,400,570	220,312,617	-	1,388,984,908

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Duke Energy Segment Reporting

DE Ohio Electric Operations
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

A1

	75023 DE Ohio Power Deliv - Elec	75024 DE Ohio Cus Service - Elec	75025 DE Ohio Other - Elec	75042 DE Ohio RU (SEC)	75060 Miami Power Corporation	75090 TriState Improvement Company	Minority Interest & Eliminations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	
Operating Revenue							
Regulated Electric	298,544,459	(5,341,811)	12,871,040	-	177,694	-	(177,694)
Non-Regulated Electric, Natural Gas and Other	-	-	4,368	-	-	-	-
Total Operating Revenues	298,544,459	(5,341,811)	12,875,408	-	177,694	-	(177,694)
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	282,261	-	79,959,334	-	-	-	-
Operations, Maintenance and Other	40,352,286	17,572,020	7,067,194	-	71	-	(177,694)
Depreciation and Amortization	27,914,390	1,014,694	2,173,636	-	-	-	-
Property and Other Taxes	56,808,570	259,452	(89,597)	-	-	19,152	-
Total Operating Expenses	125,357,507	18,846,166	89,110,567	-	71	19,152	(177,694)
Gain/(Loss) on Sales of Other Assets and Other, net	(131,845)	-	72,823	-	-	-	-
Operating Income	173,055,107	(24,187,977)	(76,162,336)	-	177,623	(19,152)	-
Other Income and Expenses							
Other Income and Expenses	(506,105)	94,439	1,110,408	-	-	9,800	-
Earnings Before Interest Expense and Taxes	172,549,002	(24,093,537)	(75,051,927)	-	177,623	(9,352)	-
Interest Expense	(705,718)	(61,009)	15,570,214	-	-	-	-
Earnings From Continuing Operations Before Income Taxes	173,254,720	(24,032,528)	(90,622,141)	-	177,623	(9,352)	-
Income Tax Expense (Benefit) From Continuing Operations	-	-	7,993,790	(1,177,339)	44,985	(2,499)	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	173,254,720	(24,032,528)	(98,615,931)	1,177,339	132,639	(6,853)	-
Income (Loss) From Continuing Operations	173,254,720	(24,032,528)	(98,615,931)	1,177,339	132,639	(6,853)	-
Net Inc Bfr Ext and Chg in Acct. Prin.	173,254,720	(24,032,528)	(98,615,931)	1,177,339	132,639	(6,853)	-

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Duke Energy Segment Reporting
Midwest Gas Operations
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

	KENTUCKY_GAS DE Kentucky Gas	OHIO_GAS DE Ohio Gas	Minority Interest & Eliminations	MIDWEST_GAS Midwest Gas Operations
	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue				
Regulated Electric	0	4	-	4
Regulated Natural Gas	11,044,541	70,799,781	(750,524)	81,093,797
Non-Regulated Electric, Natural Gas and Other	(10)	-	-	(10)
Total Operating Revenues	11,044,530	70,799,785	(750,524)	81,093,791
Operating Expenses				
Cost of Natural Gas and Coal Sold	1,634,797	2,152,463	(637,268)	3,149,992
Operations, Maintenance and Other	5,727,958	21,893,122	(113,256)	27,507,824
Depreciation and Amortization	4,242,268	15,333,573	-	19,575,841
Property and Other Taxes	875,064	10,317,242	-	11,192,307
Total Operating Expenses	12,480,087	49,696,400	(750,524)	61,425,964
Gain/(Loss) on Sales of Other Assets and Other, net	-	236	-	236
Operating Income	(1,435,557)	21,103,621	-	19,668,064
Other Income and Expenses				
Other Income and Expenses	212,674	1,296,689	-	1,509,363
Earnings Before Interest Expense and Taxes	(1,222,883)	22,400,310	-	21,177,426
Interest Expense	1,623,987	5,616,532	-	7,240,519
Earnings From Continuing Operations Before Income Taxes	(2,846,870)	16,783,778	-	13,936,908
Income Tax Expense (Benefit) From Continuing Operations	(1,044,840)	2,831,917	-	1,787,076
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(1,802,030)	13,951,861	-	12,149,832
Income (Loss) From Continuing Operations	(1,802,030)	13,951,861	-	12,149,832
Earnings (Loss) of Subsidiaries	-	4,009	-	4,009

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Duke Energy Segment Reporting

DE Ohio Gas
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

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	GAS_DE_OHIO DE Ohio Gas Operations	GAS_DE_OHIO_GO V DE Ohio Gas Governance (RU)	KO_GAS KO Gas Operations	Minority Interest & Eliminations	OHIO_GAS DE Ohio Gas
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue					
Regulated Electric	4	-	-	-	4
Regulated Natural Gas	69,681,801	-	2,088,626	(970,646)	70,799,781
Total Operating Revenues	69,681,805	-	2,088,626	(970,646)	70,799,785
Operating Expenses					
Cost of Natural Gas and Coal Sold	3,123,109	-	-	(970,646)	2,152,463
Operations, Maintenance and Other	19,774,668	1,615,144	503,310	-	21,893,122
Depreciation and Amortization	14,660,806	-	672,767	-	15,333,573
Property and Other Taxes	10,074,541	29,191	213,510	-	10,317,242
Total Operating Expenses	47,633,124	1,644,335	1,389,588	(970,646)	49,696,400
Gain/(Loss) on Sales of Other Assets and Other, net	236	-	-	-	236
Operating Income	22,048,917	(1,644,335)	699,038	-	21,103,621
Other Income and Expenses					
Other Income and Expenses	1,195,598	91,145	9,946	-	1,296,689
Earnings Before Interest Expense and Taxes	23,244,516	(1,553,190)	708,984	-	22,400,310
Interest Expense	5,555,177	64,361	(3,006)	-	5,616,532
Earnings From Continuing Operations Before Income Taxes	17,689,339	(1,617,551)	711,990	-	16,783,778
Income Tax Expense (Benefit) From Continuing Operations	2,655,015	-	176,901	-	2,831,917
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	15,034,324	(1,617,551)	535,088	-	13,951,861
Income (Loss) From Continuing Operations	15,034,324	(1,617,551)	535,088	-	13,951,861
Earnings (Loss) of Subsidiaries	-	-	4,009	-	4,009
Net Inc Bfr Ext and Chg in Acct. Prin.	15,034,324	(1,617,551)	539,098	-	13,955,870

Sum of the 2's = \$(750,524) From
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\$(970.646)

Sum of the 5' = \$(637,268) From
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\$(970.646)

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Duke Energy Segment Reporting

North American Non-Reg Gen Solutions
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

A1
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	SOLUTIONS Solutions	WIND Wind	SOLAR Solar	CP_OTHER_GOV Commercial Power Other Governance	SERVICES Services	DE_BREEZE_HOLD INGS Duke Energy Breeze Holdings, LLC	DE_SUN_HOLDING S Duke Energy Sun Holdings, LLC
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	(3)	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	37,129,185	-	14,159,330	-	7,187,247	63,328,566	15,094,797
Total Operating Revenues	37,129,182	-	14,159,330	-	7,187,247	63,328,566	15,094,797
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	(1,758,020)	-	-
Operations, Maintenance and Other	30,972,630	5,268,331	5,910,978	1,558,061	8,256,771	28,155,782	1,013,129
Depreciation and Amortization	(731,165)	(462,410)	3,333,402	(18,761)	416,024	33,238,282	8,605,278
Property and Other Taxes	444,846	130,801	415,995	(40,741)	253,963	4,570,860	383,641
Total Operating Expenses	30,686,311	4,936,722	9,660,375	1,498,559	7,168,739	65,964,925	10,002,048
Gain/(Loss) on Sales of Other Assets and Other, net	3,300	-	-	-	-	-	-
Operating Income	6,446,172	(4,936,722)	4,498,955	(1,498,559)	18,509	(2,636,359)	5,092,749
Other Income and Expenses							
Other Income and Expenses	18,013	222,256	13,917,491	1,321,924	-	(2,474,512)	42,516
Earnings Before Interest Expense and Taxes	6,464,185	(4,714,466)	18,416,446	(176,635)	18,509	(5,110,871)	5,135,265
Interest Expense	4,456,793	(59)	14,119,935	38,810	530	15,506,776	2,969,043
Earnings From Continuing Operations Before Income Taxes	2,007,392	(4,714,406)	4,296,511	(215,444)	17,979	(20,617,647)	2,166,222
Income Tax Expense (Benefit) From Continuing Operations	(622,178,438)	(24,296,976)	1,029,811	418,204	12,007	571,676,239	173,059,302
Net Income (Loss) attributable to NCI and Preferred Dividends	(13,581,068)	-	-	-	-	(3,700,557)	(1,017,930)
Income From Continuing Operations Attributable to Duke Energy Corp	637,766,897	19,582,570	3,266,700	(633,648)	5,972	(588,593,329)	(169,875,151)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	13,581,068	-	-	-	-	3,700,557	1,017,930
Income (Loss) From Continuing Operations	624,185,830	19,582,570	3,266,700	(633,648)	5,972	(592,293,886)	(170,893,081)
Earnings (Loss) of Subsidiaries	(143,439,014)	-	9,690,884	(25,210)	-	-	-

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Duke Energy Segment Reporting

North American Non-Reg Gen Solutions
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

A1
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	SYMPHONY_WIND _HLDG Symphony Wind Holdings LLC	FUELCELL Duke Energy Fuel Cell	Minority Interest & Eliminations	DEGS_NON_REG North American Non-Reg Gen Solutions
	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue				
Regulated Electric	-	-	-	(3)
Non-Regulated Electric, Natural Gas and Other	-	-	1,758,020	138,657,144
Total Operating Revenues	-	-	1,758,020	138,657,142
Operating Expenses				
Fuel used in Electric Generation and Purchased Power	-	-	1,758,020	6
Operations, Maintenance and Other	66,553	-	(101,783)	81,100,451
Depreciation and Amortization	-	(43,744)	-	44,336,906
Property and Other Taxes	579	-	-	6,159,945
Total Operating Expenses	67,132	(43,744)	1,656,236	131,597,302
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	3,300
Operating Income	(67,132)	43,744	101,783	7,063,139
Other Income and Expenses				
Other Income and Expenses	-	165,906	(101,783)	13,111,810
Earnings Before Interest Expense and Taxes	(67,132)	209,649	-	20,174,949
Interest Expense	(927,521)	-	-	36,164,307
Earnings From Continuing Operations Before Income Taxes	860,389	209,649	-	(15,989,357)
Income Tax Expense (Benefit) From Continuing Operations	181,033	433,212	-	100,334,394
Net Income (Loss) attributable to NCI and Preferred Dividends	-	(1,878,237)	-	(20,177,792)
Income From Continuing Operations Attributable to Duke Energy Corp	679,356	1,654,674	-	(96,145,959)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	1,878,237	-	20,177,792
Income (Loss) From Continuing Operations	679,356	(223,563)	-	(116,323,751)
Earnings (Loss) of Subsidiaries	-	-	133,397,633	(375,707)

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Duke Energy Segment Reporting
Other
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

A2
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	BISON_CONS Bison Consolidated	SHARED_SERVICE S_GOV Shared Services - Governance	OTHER_OPERATIO NS Other Operations	INVESTPORT_BPL MW Investment Portfolio/BPLMW	MCG_OTHER Midwest Generation Residual Activity	COMMERCIAL_OT HER Commercial Other	NMC NMC
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	61,063	432,748	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	20,043,623	362	4,490,039	-	-	-	-
Total Operating Revenues	20,043,623	61,425	4,922,787	-	-	-	-
Operating Expenses							
Operations, Maintenance and Other	17,371,716	(52,094,903)	4,523,651	632	101,791	-	100
Depreciation and Amortization	-	51,327,264	1,245,788	-	-	-	-
Property and Other Taxes	-	677,926	3,208,398	-	2,954	-	-
Total Operating Expenses	17,371,716	(89,713)	8,977,837	632	104,745	-	100
Gain/(Loss) on Sales of Other Assets and Other, net	-	16,854	-	-	(1,500)	-	-
Operating Income	2,671,907	167,992	(4,055,050)	(632)	(106,245)	-	(100)
Other Income and Expenses							
Other Income and Expenses	4,301,737	941	13,242,583	255,980	-	-	9,347,902
Earnings Before Interest Expense and Taxes	6,973,644	168,933	9,187,534	255,347	(106,245)	-	9,347,802
Interest Expense	-	3,601,354	184,597,377	-	189,000	-	-
Earnings From Continuing Operations Before Income Taxes	6,973,644	(3,432,422)	(175,409,844)	255,347	(295,245)	-	9,347,802
Income Tax Expense (Benefit) From Continuing Operations	1,405,579	1,635,546	(57,222,425)	47,544	(64,729)	-	473,599
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	14,375,000	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	5,568,065	(5,067,968)	(132,562,419)	207,803	(230,516)	-	8,874,203
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	(14,375,000)	-	-	-	-
Income (Loss) From Continuing Operations	5,568,065	(5,067,968)	(118,187,419)	207,803	(230,516)	-	8,874,203
Earnings (Loss) of Subsidiaries	-	1,246,646	1,465,823,186	1,405,035	-	-	-
Income (Loss) From Discontinued Operations, net of tax	-	-	7,223	-	-	(94,522)	-

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Duke Energy Segment Reporting
Other
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

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	INTERNATIONAL International Energy	Minority Interest & Eliminations	OTHER_CONSOL Other
	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue			
Regulated Electric	-	(62,500)	431,311
Non-Regulated Electric, Natural Gas and Other	-	(72,523)	24,461,502
Total Operating Revenues	-	(135,023)	24,892,813
Operating Expenses			
Operations, Maintenance and Other	-	(135,023)	(30,232,036)
Depreciation and Amortization	-	-	52,573,051
Property and Other Taxes	-	-	3,889,278
Total Operating Expenses	-	(135,023)	26,230,294
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	15,354
Operating Income	-	-	(1,322,128)
Other Income and Expenses			
Other Income and Expenses	-	(3,077,187)	24,071,955
Earnings Before Interest Expense and Taxes	-	(3,077,187)	22,749,827
Interest Expense	-	(3,077,187)	185,310,544
Earnings From Continuing Operations Before Income Taxes	-	-	(162,560,717)
Income Tax Expense (Benefit) From Continuing Operations	-	-	(53,724,886)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	265,587	14,640,587
Income From Continuing Operations Attributable to Duke Energy Corp	-	(265,587)	(123,476,417)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	(265,587)	(14,640,587)
Income (Loss) From Continuing Operations	-	-	(108,835,831)
Earnings (Loss) of Subsidiaries	8,874,203	(32,280,805)	1,445,068,266
Income (Loss) From Discontinued Operations, net of tax	(20,470)	-	(107,768)

Sum of the 3's = \$(45,771,104)
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\$(3,786,403)

Duke Energy Geographic Reporting
DE Ohio CP Fossil
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

	Minority Interest & Eliminations	75030 DE Ohio CP Fossil
	<Entity Curr Total>	
Operating Revenue		
Total Operating Revenues	-	-
Operating Expenses		
Fuel used in Electric Generation and Purchased Power	(6,397)	(6,397)
Operations, Maintenance and Other	(42,946)	(42,946)
Total Operating Expenses	(49,344)	(49,344)
Operating Income	49,344	49,344
Other Income and Expenses		
Earnings Before Interest Expense and Taxes	49,344	49,344
Interest Expense	(4)	(4)
Earnings From Continuing Operations Before Income Taxes	49,347	49,347
Income Tax Expense (Benefit) From Continuing Operations	10,555	10,555
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	38,792	38,792
Income (Loss) From Continuing Operations	38,792	38,792
Income (Loss) From Discontinued Operations, net of tax	(133,314)	(133,314)
Net Inc Bfr Ext and Chg in Acct. Prin.	(94,522)	(94,522)
Consolidated Net Income	(94,522)	(94,522)
Less: Net (Loss) Income Attributable to Noncontrolling Interests	-	-
Less: Preferred Dividends	-	-
Net Income Attributable to Controlling Interest	(94,522)	(94,522)

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3

Duke Energy Segment Reporting
Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Third Quarter 2019

	10904 Duke Energy Corp - RU	CRC Cinergy Receivables	75773 Duke Energy One, Inc.	75696 Cinergy Solutions - Utility, Inc.	10909 DE Clean Energy Resources, LLC	FE_OTHER Regulated Utilities Duke Energy Other	PA_AND_OTHER Electric Utilities and Infrastructure PA adjustments
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	(3,596)	(86)	-	(3,682)	(3,682)
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	4,993,936	880,211	4,620,501	98	5,500,811	10,494,747
Total Operating Revenues	-	4,993,936	876,616	4,620,415	98	5,497,129	10,491,065
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	(40,750)	627,621	462,146	4,100,082	109,839	4,672,067	5,258,938
Depreciation and Amortization	(1,029,992)	-	-	1,504,604	-	1,504,604	474,612
Property and Other Taxes	-	-	413	8,493	-	8,906	8,906
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	(1,070,742)	627,621	462,558	5,613,179	109,839	6,185,577	5,742,456
				=\$4,620,415 + 98 =			
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	-	-	-
Operating Income	1,070,742	4,366,315	414,057	(992,764)	(109,740)	(688,448)	4,748,609
Other Income and Expenses							
Other Income and Expenses	-	3,010,225	8,750	170,067	-	178,817	3,189,042
Earnings Before Interest Expense and Taxes	1,070,742	7,376,540	422,807	(822,698)	(109,740)	(509,631)	7,937,651
Interest Expense	-	6,654,868	-	-	-	-	6,654,868
Earnings From Continuing Operations Before Income Taxes	1,070,742	721,672	422,807	(822,698)	(109,740)	(509,631)	1,282,783
Income Tax Expense (Benefit) From Continuing Operations	2,257,672	183,105	99,525	(282,755)	(23,045)	(206,275)	2,234,501
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(1,186,930)	538,567	323,282	(539,943)	(86,695)	(303,356)	(951,718)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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Gross Margin 4th Quarter 2019

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Fourth Quarter 2019

	US_FRAN ELECT. GAS Electric Utilities & Infrastructure	GAS_OPERATIONS Gas Utilities and Infrastructure	COMM_POWER Commercial Renewables	OTHER_CONSOL Other	Minority Interest & Eliminations	Parent Level Adjustments	DEC_SEGMENT Duke Energy Segment Reporting
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Adjs>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	5,400,771,451	(5)	1	(432,506)	(8,534,770)	-	5,391,804,171
Regulated Natural Gas	-	551,919,780	-	-	(24,110,700)	-	527,809,080
Non-Regulated Electric, Natural Gas and Other	49,653,102	3,003,030	124,625,251	23,828,249	(14,335,249)	(3,786,401)	182,987,981
Total Operating Revenues	5,450,424,553	554,922,805	124,625,251	23,395,743	(46,980,719)	(3,786,401)	6,102,601,232
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	1,618,257,936	-	-	-	(19,557,530)	-	1,598,700,406
Cost of Natural Gas and Coal Sold	-	175,831,519	-	-	-	-	175,831,519
Operations, Maintenance and Other	1,543,318,017	121,171,790	86,035,699	4,455,972	(24,318,646)	(3,786,401)	1,726,876,432
Depreciation and Amortization	1,027,175,796	64,074,018	44,764,118	53,087,740	(4,971,756)	-	1,184,129,916
Property and Other Taxes	275,692,290	21,647,439	4,436,792	(6,300,086)	-	-	295,476,435
Impairments and Other Charges	8,296,532	-	-	-	-	-	8,296,532
Total Operating Expenses	4,472,740,570	382,724,766	135,236,610	51,243,626	(48,847,932)	(3,786,401)	4,989,311,240
Gain/(Loss) on Sales of Other Assets and Other, net	(241,867)	-	(2,882,827)	(1,261,307)	-	-	(4,386,000)
Operating Income	977,442,117	172,198,038	(13,494,185)	(29,109,191)	1,867,214	-	1,108,903,992
Other Income and Expenses							
Other Income and Expenses	86,581,346	20,150,766	2,219,137	47,272,057	(9,397,980)	-	146,825,326
Earnings Before Interest Expense and Taxes	1,064,023,463	192,348,804	(11,275,048)	18,162,866	(7,530,767)	-	1,255,729,318
Interest Expense	340,855,574	30,460,111	17,165,077	168,433,951	(10,648,897)	-	546,265,816
Earnings From Continuing Operations Before Income Taxes	723,167,888	161,888,694	(28,440,125)	(150,271,086)	3,118,131	-	709,463,502
Income Tax Expense (Benefit) From Continuing Operations	135,417,320	21,740,947	(21,069,139)	(40,998,364)	-	-	95,090,764
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	(66,334,219)	14,612,491	-	-	(51,721,727)
Income From Continuing Operations Attributable to Duke Energy Corp	587,750,568	140,147,747	58,963,232	(123,885,213)	3,118,131	-	666,094,465
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	66,334,219	(14,612,491)	-	-	51,721,727

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
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	47103 PNG Reg Utility Goodwill/PA	10904 Duke Energy Corp - RU	CRC Cinergy Receivables	FE_OTHER Regulated Utilities Duke Energy Other	PA_AND_OTHER Electric Utilities and Infrastructure PA adjustments	75526 DE Trnsmssn Hldng Co, LLC	75527 DE Beckjord Storage LLC
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	-	129	129	-	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	-	5,544,599	5,720,697	11,265,296	19	191,685
Total Operating Revenues	-	-	5,544,599	5,720,826	11,265,426	19	191,685
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	249,486	-	592,402	9,817,247	10,659,134	553,372	50,940
Depreciation and Amortization	4,259,706	(428,210)	-	1,856,339	5,687,835	-	140,412
Property and Other Taxes	-	-	-	2,023	2,023	14,776	13,579
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	4,509,192	(428,210)	592,402	11,675,609	16,348,992	568,148	204,932
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	691,002	691,002	-	-
Operating Income	(4,509,192)	428,210	4,952,198	(5,263,781)	(4,392,565)	(568,130)	(13,246)
Other Income and Expenses							
Other Income and Expenses	(1,132,714)	-	1,443,395	(75,199)	235,482	(1,503,316)	-
Earnings Before Interest Expense and Taxes	(5,641,906)	428,210	6,395,593	(5,338,980)	(4,157,083)	(2,071,446)	(13,246)
Interest Expense	209,351	-	5,808,149	-	6,017,500	-	-
Earnings From Continuing Operations Before Income Taxes	(5,851,257)	428,210	587,444	(5,338,980)	(10,174,583)	(2,071,446)	(13,246)
Income Tax Expense (Benefit) From Continuing Operations	(1,228,764)	(1,907,948)	149,048	(1,249,641)	(4,237,306)	(497,935)	(2,782)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(4,622,493)	2,336,158	438,396	(4,089,339)	(5,937,278)	(1,573,511)	(10,465)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

Duke Energy Segment Reporting

Duke Energy Segment Reporting
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For the period ending Fourth Quarter 2019

	75525 DE Trnsmssn Hldng Cmpny (GOV)	CT_ELECTRIC Comm Trans Electric	COMM_TRANS Commercial Transmission	DUKE_POWER_CO NSOL DE Carolinas Regulated Utilities	FE_PE_CAROLINA S DE Progress Regulated Utilities	FE_CAROLINAS Regulated Utilities Carolinas Cons	FE_FLORIDA Regulated Utilities Florida
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	-	1,770,337,739	1,379,613,981	3,099,363,541	1,228,736,395
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	191,704	191,704	6,034,000	18,278,613	24,312,613	14,322,359
Total Operating Revenues	-	191,704	191,704	1,776,371,739	1,397,892,595	3,123,676,154	1,243,058,754
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	433,495,297	440,783,832	824,634,485	483,509,113
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	320,804	925,116	925,116	537,094,610	371,597,016	907,748,090	300,751,619
Depreciation and Amortization	-	140,412	140,412	374,844,015	287,951,329	662,795,344	180,398,183
Property and Other Taxes	403	28,758	28,758	69,981,939	44,452,797	114,434,735	83,065,384
Impairments and Other Charges	-	-	-	5,928,971	13,339,313	19,268,284	(10,971,752)
Total Operating Expenses	321,207	1,094,287	1,094,287	1,421,344,832	1,158,124,287	2,528,880,939	1,036,752,547
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	(441,088)	(432,060)	(873,148)	96,272
Operating Income	(321,207)	(902,583)	(902,583)	354,585,819	239,336,248	593,922,066	206,402,480
Other Income and Expenses							
Other Income and Expenses	1,141	(1,502,175)	(1,502,175)	44,907,288	25,294,161	70,198,038	10,599,071
Earnings Before Interest Expense and Taxes	(320,066)	(2,404,758)	(2,404,758)	399,493,107	264,630,409	664,120,105	217,001,550
Interest Expense	1,005	1,005	1,005	116,611,383	74,541,905	191,149,877	82,172,004
Earnings From Continuing Operations Before Income Taxes	(321,071)	(2,405,763)	(2,405,763)	282,881,724	190,088,503	472,970,227	134,829,546
Income Tax Expense (Benefit) From Continuing Operations	-	(500,717)	(500,717)	57,785,900	32,586,804	90,372,704	26,983,086
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(321,071)	(1,905,046)	(1,905,046)	225,095,824	157,501,699	382,597,523	107,846,460
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	FE_DE_IN DE Indiana Regulated Utilities	75080 DE Kentucky Other - Elec	75081 DE Kentucky Fossil	75082 DE Kentucky Combustion Turbine	75083 DE Kentucky Fossil/Hydro Other	75084 DE Kentucky Power Deliv - Elec	75085 DE Kentucky Cus Service - Elec
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	715,790,942	51,714,933	13,570	-	30,755,975	7,939,797	159,941
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	108,476	(4,146)	-	-	-	-	-
Total Operating Revenues	715,899,418	51,710,787	13,570	-	30,755,975	7,939,797	159,941
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	215,410,597	(761,648)	9,168,112	441,667	22,153,250	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	219,507,102	5,911,689	12,430,355	2,203,060	(534,054)	10,235,794	3,648,672
Depreciation and Amortization	132,268,243	116,018	6,142,290	2,846,338	1,122,567	3,833,910	180,214
Property and Other Taxes	14,150,351	201,402	208,268	8,489	19,921	2,574,925	46,138
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	581,336,293	5,467,461	27,949,025	5,499,553	22,761,684	16,644,629	3,875,023
Gain/(Loss) on Sales of Other Assets and Other, net	-	(78,681)	-	-	-	-	-
Operating Income	134,563,125	46,164,645	(27,935,455)	(5,499,553)	7,994,292	(8,704,831)	(3,715,082)
Other Income and Expenses							
Other Income and Expenses	6,148,192	364,401	1,849,944	12,773	-	371,866	17,820
Earnings Before Interest Expense and Taxes	140,711,317	46,529,047	(26,085,511)	(5,486,780)	7,994,292	(8,332,965)	(3,697,262)
Interest Expense	45,338,158	4,718,784	248,090	(9,571)	(357,004)	(228,953)	(11,836)
Earnings From Continuing Operations Before Income Taxes	95,373,159	41,810,263	(26,333,602)	(5,477,208)	8,351,296	(8,104,012)	(3,685,425)
Income Tax Expense (Benefit) From Continuing Operations	20,817,066	365,249	-	-	-	-	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	74,556,093	41,445,014	(26,333,602)	(5,477,208)	8,351,296	(8,104,012)	(3,685,425)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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Duke Energy Segment Reporting

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	DE_KENTUCKY_O TH_OPS DE Kentucky Electric Other Operations	FE_DE_KENTUCKY DE Kentucky Electric Operations	FE_DE_KENTUCKY GOV DE Kentucky Electric Governance	FE_DE_KY DE Kentucky Electric	75023 DE Ohio Power Deliv - Elec	75024 DE Ohio Cus Service - Elec	75025 DE Ohio Other - Elec
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	90,584,217	-	90,584,217	254,167,639	(2,168,752)	14,302,409
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	(4,146)	-	(4,146)	-	-	(29,169)
Total Operating Revenues	-	90,580,071	-	90,580,071	254,167,639	(2,168,752)	14,273,240
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	31,001,381	-	31,001,381	225,655	-	63,481,774
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	-	33,895,515	262,440	34,157,955	37,990,812	18,805,636	12,288,512
Depreciation and Amortization	-	14,241,337	-	14,241,337	28,238,294	1,054,014	2,352,133
Property and Other Taxes	-	3,059,142	19,133	3,078,275	60,194,373	212,132	458,798
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	-	82,197,375	281,574	82,478,949	126,649,133	20,071,782	78,581,218
Gain/(Loss) on Sales of Other Assets and Other, net	-	(78,681)	-	(78,681)	4,928	-	(82,240)
Operating Income	-	8,304,015	(281,574)	8,022,442	127,523,434	(22,240,534)	(64,390,218)
Other Income and Expenses							
Other Income and Expenses	-	2,616,805	63,309	2,680,114	1,173,597	89,818	(92,585)
Earnings Before Interest Expense and Taxes	-	10,920,821	(218,265)	10,702,556	128,697,032	(22,150,716)	(64,482,802)
Interest Expense	-	4,359,509	55,681	4,415,191	(953,113)	(64,375)	15,612,502
Earnings From Continuing Operations Before Income Taxes	-	6,561,311	(273,946)	6,287,365	129,650,145	(22,086,341)	(80,095,304)
Income Tax Expense (Benefit) From Continuing Operations	1,625,000	1,990,249	-	1,990,249	-	-	(1,430,921)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(1,625,000)	4,571,063	(273,946)	4,297,117	129,650,145	(22,086,341)	(78,664,383)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	75042 DE Ohio RU (SEC)	75060 Miami Power Corporation	75090 TriState Improvement Company	FE_DE_OHIO DE Ohio Electric Operations	FE_DE_OHIO_GOV DE Ohio Electric Governance (RU)	FE_DE_OH DE Ohio Electric	FE_DE_OHIO_INCL _KY Electric Operations DE Ohio Cons Including KY
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	338,243	-	266,301,297	-	266,301,297	356,885,514
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	-	-	(29,169)	-	(29,169)	(33,315)
Total Operating Revenues	-	338,243	-	266,272,128	-	266,272,128	356,852,199
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	63,707,429	-	63,707,429	94,708,810
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	-	30	-	68,746,747	2,617,142	71,363,889	105,521,844
Depreciation and Amortization	-	-	-	31,644,441	-	31,644,441	45,885,778
Property and Other Taxes	-	3,441	6,428	60,875,172	57,590	60,932,762	64,011,038
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	-	3,471	6,428	224,973,789	2,674,732	227,648,522	310,127,470
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	(77,312)	-	(77,312)	(155,993)
Operating Income	-	334,772	(6,428)	41,221,027	(2,674,732)	38,546,294	46,568,736
Other Income and Expenses							
Other Income and Expenses	-	-	12,870	1,183,700	193,920	1,377,620	4,090,551
Earnings Before Interest Expense and Taxes	-	334,772	6,442	42,404,727	(2,480,813)	39,923,914	50,659,287
Interest Expense	-	-	-	14,595,013	173,678	14,768,691	19,216,698
Earnings From Continuing Operations Before Income Taxes	-	334,772	6,442	27,809,714	(2,654,490)	25,155,224	31,442,589
Income Tax Expense (Benefit) From Continuing Operations	1,337,000	84,805	1,353	(7,762)	-	(7,762)	1,982,486
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(1,337,000)	249,966	5,090	27,817,476	(2,654,490)	25,162,986	29,460,102
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	FE_MIDWEST Midwest Electric Operations	US_FRAN_ELECT_ GAS Electric Utilities & Infrastructure	47129 PNG (SEC)	47900 PNG GAS Goodwill/PA	10907 Gas Utilities - RU	GAS_TRAN Gas Transmission and Storage	GAS_PNG Regulated Gas Piedmont
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	1,072,676,456	5,400,771,451	-	-	-	-	-
Regulated Natural Gas	-	-	(1,362,430)	-	-	-	423,146,958
Non-Regulated Electric, Natural Gas and Other	75,161	49,653,102	-	-	-	-	3,003,035
Total Operating Revenues	1,072,751,617	5,450,424,553	(1,362,430)	7	-	-	426,149,993
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	310,119,407	1,618,257,936	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	148,042,931
Operations, Maintenance and Other	325,028,946	1,543,318,017	-	-	-	869,534	84,640,005
Depreciation and Amortization	178,154,021	1,027,175,796	(229,716)	-	-	179,977	44,605,994
Property and Other Taxes	78,161,389	275,692,290	-	-	-	34,933	6,724,626
Impairments and Other Charges	-	8,296,532	-	-	-	-	-
Total Operating Expenses	891,463,763	4,472,740,570	(229,716)	-	-	1,084,444	284,013,557
Gain/(Loss) on Sales of Other Assets and Other, net	(155,992)	(241,867)	-	-	-	-	-
Operating Income	181,131,861	977,442,117	(1,132,714)	-	-	(1,084,444)	142,136,436
Other Income and Expenses							
Other Income and Expenses	10,201,426	86,581,346	1,132,714	11,000,000	-	1,890,164	5,390,747
Earnings Before Interest Expense and Taxes	191,333,287	1,064,023,463	-	11,000,000	-	805,719	147,527,183
Interest Expense	64,517,539	340,855,574	-	-	-	71,007	22,095,225
Earnings From Continuing Operations Before Income Taxes	126,815,748	723,167,888	-	11,000,000	-	734,712	125,431,958
Income Tax Expense (Benefit) From Continuing Operations	22,799,553	135,417,320	3,363,000	2,844,435	103,798	(6,711,969)	17,363,355
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	104,016,195	587,750,568	(3,363,000)	8,155,565	(103,798)	7,446,682	108,068,602
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

Sum of 7's = \$(1,362,430) + \$426,149,993 = \$424,787,563

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Fourth Quarter 2019

	75086 DE Kentucky Gas Delivery	75087 DE Kentucky Gas Customer	75088 DE Kentucky Other - Gas	GAS_DE_KENTUCK Y DE Kentucky Gas Operations	GAS_DE_KENTUCK Y_GOV DE Kentucky Gas Governance	KENTUCKY_GAS DE Kentucky Gas	75026 DE Ohio Gas Delivery
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	0	-	-	0	-	0	(5)
Regulated Natural Gas	30,418,548	90,139	-	30,508,687	-	30,508,687	98,470,166
Non-Regulated Electric, Natural Gas and Other	-	(5)	-	(5)	-	(5)	-
Total Operating Revenues	30,418,548	90,134	-	30,508,682	-	30,508,682	98,470,161
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	9,390,314	-	-	9,390,314	-	9,390,314	19,996,384
Operations, Maintenance and Other	4,051,431	1,146,639	1,618,718	6,816,788	298,759	7,115,547	16,587,501
Depreciation and Amortization	3,958,147	361,621	95,131	4,414,898	-	4,414,898	12,667,216
Property and Other Taxes	1,039,265	22,761	60,969	1,122,996	6,218	1,129,214	13,323,088
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	18,439,158	1,531,021	1,774,817	21,744,996	304,977	22,049,973	62,574,189
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	-	-	-
Operating Income	11,979,390	(1,440,887)	(1,774,817)	8,763,686	(304,977)	8,458,709	35,895,972
Other Income and Expenses							
Other Income and Expenses	175,976	11,611	113,869	301,457	21,103	322,560	628,365
Earnings Before Interest Expense and Taxes	12,155,367	(1,429,275)	(1,660,948)	9,065,143	(283,874)	8,781,269	36,524,336
Interest Expense	(106,473)	(7,724)	1,744,048	1,629,851	9,046	1,638,896	(1,682,514)
Earnings From Continuing Operations Before Income Taxes	12,261,840	(1,421,551)	(3,404,996)	7,435,292	(292,920)	7,142,373	38,206,850
Income Tax Expense (Benefit) From Continuing Operations	-	-	1,872,744	1,872,744	-	1,872,744	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	12,261,840	(1,421,551)	(5,277,741)	5,562,548	(292,920)	5,269,628	38,206,850
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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Consolidating Income Statement
Actuals Quarter-to-Date
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	75027 DE Ohio Gas Customer	75028 DE Ohio Gas Operations	GAS_DE_OHIO DE Ohio Gas Operations	GAS_DE_OHIO_GO V DE Ohio Gas Governance (RU)	KO_GAS KO Gas Operations	OHIO_GAS DE Ohio Gas	MIDWEST_GAS Midwest Gas Operations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	(5)	-	-	(5)	(5)
Regulated Natural Gas	(427,206)	1,286,089	99,329,049	-	2,222,158	100,615,195	130,135,252
Non-Regulated Electric, Natural Gas and Other	-	-	-	-	-	-	(5)
Total Operating Revenues	(427,206)	1,286,089	99,329,044	-	2,222,158	100,615,190	130,135,242
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	19,996,384	-	-	19,060,373	27,788,588
Operations, Maintenance and Other	6,619,498	4,043,586	27,250,586	1,227,746	394,904	28,873,235	35,662,251
Depreciation and Amortization	714,069	1,024,989	14,406,273	-	696,592	15,102,865	19,517,763
Property and Other Taxes	98,932	196,798	13,618,819	26,183	113,665	13,758,666	14,887,880
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	7,432,500	5,265,372	75,272,062	1,253,928	1,205,160	76,795,139	97,856,481
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	-	-	-
Operating Income	(7,859,706)	(3,979,284)	24,056,982	(1,253,928)	1,016,998	23,820,051	32,278,761
Other Income and Expenses							
Other Income and Expenses	50,165	(360,175)	318,355	88,975	14,012	421,342	737,467
Earnings Before Interest Expense and Taxes	(7,809,541)	(4,339,459)	24,375,337	(1,164,954)	1,031,010	24,241,393	33,016,227
Interest Expense	(35,957)	8,340,984	6,622,513	46,033	(6,804)	6,661,741	8,294,203
Earnings From Continuing Operations Before Income Taxes	(7,773,584)	(12,680,443)	17,752,823	(1,210,986)	1,037,814	17,579,652	24,722,024
Income Tax Expense (Benefit) From Continuing Operations	-	2,648,120	2,648,120	-	257,464	2,905,584	4,778,328
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(7,773,584)	(15,328,563)	15,104,704	(1,210,986)	780,350	14,674,068	19,943,696
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	GAS_REG_GEN_DI ST Regulated Gas Generation and Distribution	GAS_OPERATIONS Gas Utilities and Infrastructure	10908 Commercial Renewables - RU	SOLUTIONS Solutions	WIND Wind	SOLAR Solar	CP_OTHER_GOV Commercial Power Other Governance
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	(5)	(5)	-	1	-	-	-
Regulated Natural Gas	553,282,210	551,919,780	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	3,003,030	3,003,030	-	36,377,533	-	6,239,792	-
Total Operating Revenues	556,285,235	554,922,805	-	36,377,534	-	6,239,792	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	175,831,519	175,831,519	-	-	-	-	-
Operations, Maintenance and Other	120,302,256	121,171,790	-	34,874,742	5,115,020	8,503,522	5,287,498
Depreciation and Amortization	64,123,757	64,074,018	(373,031)	3,035,264	(145,074)	3,291,602	(18,761)
Property and Other Taxes	21,612,506	21,647,439	-	501,998	109,397	460,807	163,745
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	381,870,038	382,724,766	(373,031)	38,412,004	5,079,343	12,255,931	5,432,482
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	(33,017,199)	-	33,016,561	-
Operating Income	174,415,197	172,198,038	373,031	(35,051,669)	(5,079,343)	27,000,421	(5,432,482)
Other Income and Expenses							
Other Income and Expenses	6,127,889	20,150,766	-	5,570	160,672	772,690	1,412,783
Earnings Before Interest Expense and Taxes	180,543,085	192,348,804	373,031	(35,046,099)	(4,918,672)	27,773,112	(4,019,698)
Interest Expense	30,389,104	30,460,111	-	1,436,685	(443)	(1,159,930)	28,152
Earnings From Continuing Operations Before Income Taxes	150,153,982	161,888,694	373,031	(36,482,784)	(4,918,228)	28,933,041	(4,047,851)
Income Tax Expense (Benefit) From Continuing Operations	22,141,683	21,740,947	(77,385)	3,696,836	(1,255,333)	6,067,917	(2,651,492)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	(52,355,079)	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	128,012,298	140,147,747	450,416	12,175,460	(3,662,895)	22,865,124	(1,396,359)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	52,355,079	-	-	-

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Duke Energy Segment Reporting

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	SERVICES Services	DE_BREEZE_HOLDINGS Duke Energy Breeze Holdings, LLC	DE_SUN_HOLDING S Duke Energy Sun Holdings, LLC	SYMPHONY_WIND_HLDG Symphony Wind Holdings LLC	FUELCELL Duke Energy Fuel Cell	DEGS_NON_REG North American Non-Reg Gen Solutions	COMM_POWER Commercial Renewables
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	-	-	-	1	1
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	7,543,695	69,237,581	5,964,243	18,953	-	124,625,251	124,625,251
Total Operating Revenues	7,543,695	69,237,581	5,964,243	18,953	-	124,625,251	124,625,251
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	756,547	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	2,180,554	27,758,076	2,546,119	(88,862)	-	86,035,699	86,035,699
Depreciation and Amortization	536,147	32,947,106	5,557,346	-	(66,481)	45,137,149	44,764,118
Property and Other Taxes	152,577	3,031,170	17,766	(666)	-	4,436,792	4,436,792
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	3,625,826	63,736,352	8,121,231	(89,528)	(66,481)	135,609,641	135,236,610
Gain/(Loss) on Sales of Other Assets and Other, net	-	(2,882,189)	-	-	-	(2,882,827)	(2,882,827)
Operating Income	3,917,869	2,619,041	(2,156,988)	108,481	66,481	(13,867,216)	(13,494,185)
Other Income and Expenses							
Other Income and Expenses	-	3,113,396	76,380	(3,421,619)	240,237	2,219,137	2,219,137
Earnings Before Interest Expense and Taxes	3,917,869	5,732,436	(2,080,608)	(3,313,138)	306,717	(11,648,080)	(11,275,048)
Interest Expense	88	15,873,135	2,967,166	(1,979,776)	-	17,165,077	17,165,077
Earnings From Continuing Operations Before Income Taxes	3,917,781	(10,140,699)	(5,047,773)	(1,333,362)	306,717	(28,813,157)	(28,440,125)
Income Tax Expense (Benefit) From Continuing Operations	848,795	(27,841,329)	(711,063)	(272,145)	1,126,059	(20,991,754)	(21,069,139)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	(5,181,419)	(1,679,112)	(38,793)	(7,079,815)	(66,334,219)	(66,334,219)
Income From Continuing Operations Attributable to Duke Energy Corp	3,068,987	22,882,049	(2,657,598)	(1,022,424)	6,260,473	58,512,816	58,963,232
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	5,181,419	1,679,112	38,793	7,079,815	66,334,219	66,334,219

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	BISON_CONS Bison Consolidated	SHARED_SERVICE S_GOV Shared Services - Governance	OTHER_OPERATIO NS Other Operations	INVESTPORT_BPL MW Investment Portfolio/BPLMW	MCG_OTHER Midwest Generation Residual Activity	COMMERCIAL_OT HER Commercial Other	NMC NMC
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	62,742	(432,748)	-	-	-	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	19,730,396	(242)	4,170,618	-	-	-	-
Total Operating Revenues	19,730,396	62,500	3,737,870	-	-	-	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	17,776,022	(52,953,507)	39,695,156	447	50,926	-	21,951
Depreciation and Amortization	-	52,148,878	938,862	-	-	-	-
Property and Other Taxes	-	(628,370)	(5,674,146)	-	2,429	-	-
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	17,776,022	(1,432,998)	34,959,872	447	53,355	-	21,951
Gain/(Loss) on Sales of Other Assets and Other, net	-	(1,261,307)	-	-	-	-	-
Operating Income	1,954,374	234,191	(31,222,002)	(447)	(53,355)	-	(21,951)
Other Income and Expenses							
Other Income and Expenses	7,862,210	3,422	25,035,246	400,976	-	-	16,029,807
Earnings Before Interest Expense and Taxes	9,816,584	237,613	(6,186,756)	400,529	(53,355)	-	16,007,856
Interest Expense	-	1,793,855	168,448,536	-	251,165	-	-
Earnings From Continuing Operations Before Income Taxes	9,816,584	(1,556,242)	(174,635,293)	400,529	(304,520)	-	16,007,856
Income Tax Expense (Benefit) From Continuing Operations	2,061,483	941,025	(44,739,543)	77,500	(63,923)	-	725,095
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	14,375,000	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	7,755,101	(2,497,267)	(144,270,749)	323,029	(240,597)	-	15,282,761
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	(14,375,000)	-	-	-	-

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Duke Energy Segment Reporting
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	INTERNATIONAL International Energy	OTHER_CONSOL Other	Minority Interest & Eliminations	Parent Level Adjustments	DEC_SEGMENT Duke Energy Segment Reporting
	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Adjs>	<Entity Curr Total>
Operating Revenue					
Regulated Electric	-	(432,506)	(8,534,770)	-	5,391,804,171
Regulated Natural Gas	-	-	(24,110,700)	-	527,809,080
Non-Regulated Electric, Natural Gas and Other	-	23,828,249	(14,335,249)	(3,786,401)	182,987,981
Total Operating Revenues	-	23,395,743	(46,980,719)	(3,786,401)	6,102,601,232
Operating Expenses					
Fuel used in Electric Generation and Purchased Power	-	-	(19,557,530)	-	1,598,700,406
Cost of Natural Gas and Coal Sold	-	-	-	-	175,831,519
Operations, Maintenance and Other	-	4,455,972	(24,318,646)	(3,786,401)	1,726,876,432
Depreciation and Amortization	-	53,087,740	(4,971,756)	-	1,184,129,916
Property and Other Taxes	-	(6,300,086)	-	-	295,476,435
Impairments and Other Charges	-	-	-	-	8,296,532
Total Operating Expenses	-	51,243,626	(48,847,932)	(3,786,401)	4,989,311,240
Gain/(Loss) on Sales of Other Assets and Other, net	-	(1,261,307)	-	-	(4,386,000)
Operating Income	-	(29,109,191)	1,867,214	-	1,108,903,992
Other Income and Expenses					
Other Income and Expenses	-	47,272,057	(9,397,980)	-	146,825,326
Earnings Before Interest Expense and Taxes	-	18,162,866	(7,530,767)	-	1,255,729,318
Interest Expense	-	168,433,951	(10,648,897)	-	546,265,816
Earnings From Continuing Operations Before Income Taxes	-	(150,271,086)	3,118,131	-	709,463,502
Income Tax Expense (Benefit) From Continuing Operations	-	(40,998,364)	-	-	95,090,764
Net Income (Loss) attributable to NCI and Preferred Dividends	-	14,612,491	-	-	(51,721,727)
Income From Continuing Operations Attributable to Duke Energy Corp	-	(123,885,213)	3,118,131	-	666,094,465
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	(14,612,491)	-	-	51,721,727

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Duke Energy Segment Reporting
 Regulated Utilities Carolinas Cons
 Consolidating Income Statement
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 For the period ending Fourth Quarter 2019

	DUKE_POWER_CO NSOL DE Carolinas Regulated Utilities	FE_PE_CAROLINA S DE Progress Regulated Utilities	Minority Interest & Eliminations	FE_CAROLINAS Regulated Utilities Carolinas Cons
	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue				
Regulated Electric	1,770,337,739	1,379,613,981	(50,588,180)	3,099,363,541
Non-Regulated Electric, Natural Gas and Other	6,034,000	18,278,613	-	24,312,613
Total Operating Revenues	1,776,371,739	1,397,892,595	(50,588,180)	3,123,676,154
Operating Expenses				
Fuel used in Electric Generation and Purchased Power	433,495,297	440,783,832	(49,644,644)	824,634,485
Operations, Maintenance and Other	537,094,610	371,597,016	(943,537)	907,748,090
Depreciation and Amortization	374,844,015	287,951,329	-	662,795,344
Property and Other Taxes	69,981,939	44,452,797	-	114,434,735
Impairments and Other Charges	5,928,971	13,339,313	-	19,268,284
Total Operating Expenses	1,421,344,832	1,158,124,287	(50,588,180)	2,528,880,939
Gain/(Loss) on Sales of Other Assets and Other, net	(441,088)	(432,060)	-	(873,148)
Operating Income	354,585,819	239,336,248	-	593,922,066
Other Income and Expenses				
Other Income and Expenses	44,907,288	25,294,161	(3,411)	70,198,038
Earnings Before Interest Expense and Taxes	399,493,107	264,630,409	(3,411)	664,120,105
Interest Expense	116,611,383	74,541,905	(3,411)	191,149,877
Earnings From Continuing Operations Before Income Taxes	282,881,724	190,088,503	-	472,970,227
Income Tax Expense (Benefit) From Continuing Operations	57,785,900	32,586,804	-	90,372,704
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	225,095,824	157,501,699	-	382,597,523
Income (Loss) From Continuing Operations	225,095,824	157,501,699	-	382,597,523
Earnings (Loss) of Subsidiaries	(5,530,667)	(2,966,417)	-	(8,497,084)

Sum of the 1's (From B13 - B15) =
 \$(50,588,180)

\$(519,100)

Sum of the 4's (From B13 - B14) =
 \$(49,644,644)

Duke Energy Segment Reporting
Electric Utilities & Infrastructure
Consolidating Income Statement
Actuals Quarter-to-Date
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	PA_AND_OTHER Electric Utilities and Infrastructure PA adjustments	COMM_TRANS Commercial Transmission	FE_CAROLINAS Regulated Utilities Carolinas Cons	FE_FLORIDA Regulated Utilities Florida	FE_MIDWEST Midwest Electric Operations	Minority Interest & Eliminations	US_FRAN_ELECT_ GAS Electric Utilities & Infrastructure
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue							
Regulated Electric	129	-	3,099,363,541	1,228,736,395	1,072,676,456	(5,069)	5,400,771,451
Non-Regulated Electric, Natural Gas and Other	11,265,296	191,704	24,312,613	14,322,359	75,161	(514,031)	49,653,102
Total Operating Revenues	11,265,426	191,704	3,123,676,154	1,243,058,754	1,072,751,617	(519,100)	5,450,424,553
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	824,634,485	483,509,113	310,119,407	(5,069)	1,618,257,936
Operations, Maintenance and Other	10,659,134	925,116	907,748,090	300,751,619	325,028,946	(1,794,888)	1,543,318,017
Depreciation and Amortization	5,687,835	140,412	662,795,344	180,398,183	178,154,021	-	1,027,175,796
Property and Other Taxes	2,023	28,758	114,434,735	83,065,384	78,161,389	-	275,692,290
Impairments and Other Charges	-	-	19,268,284	(10,971,752)	-	-	8,296,532
Total Operating Expenses	16,348,992	1,094,287	2,528,880,939	1,036,752,547	891,463,763	(1,799,957)	4,472,740,570
Gain/(Loss) on Sales of Other Assets and Other, net	691,002	-	(873,148)	96,272	(155,992)	-	(241,867)
Operating Income	(4,392,565)	(902,583)	593,922,066	206,402,480	181,131,861	1,280,857	977,442,117
Other Income and Expenses							
Other Income and Expenses	235,482	(1,502,175)	70,198,038	10,599,071	10,201,426	(3,150,495)	86,581,346
Earnings Before Interest Expense and Taxes	(4,157,083)	(2,404,758)	664,120,105	217,001,550	191,333,287	(1,869,638)	1,064,023,463
Interest Expense	6,017,500	1,005	191,149,877	82,172,004	64,517,539	(3,002,352)	340,855,574
Earnings From Continuing Operations Before Income Taxes	(10,174,583)	(2,405,763)	472,970,227	134,829,546	126,815,748	1,132,714	723,167,888
Income Tax Expense (Benefit) From Continuing Operations	(4,237,306)	(500,717)	90,372,704	26,983,086	22,799,553	-	135,417,320
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(5,937,278)	(1,905,046)	382,597,523	107,846,460	104,016,195	1,132,714	587,750,568
Income (Loss) From Continuing Operations	(5,937,278)	(1,905,046)	382,597,523	107,846,460	104,016,195	1,132,714	587,750,568
Earnings (Loss) of Subsidiaries	6,260,473	(2,209)	(8,497,084)	(1,801,205)	3,698,801	-	(341,224)

Duke Energy Segment Reporting

DE Ohio Electric Operations
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Fourth Quarter 2019

	75023 DE Ohio Power Deliv - Elec	75024 DE Ohio Cus Service - Elec	75025 DE Ohio Other - Elec	75042 DE Ohio RU (SEC)	75060 Miami Power Corporation	75090 TriState Improvement Company	Minority Interest & Eliminations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	
Operating Revenue							
Regulated Electric	254,167,639	(2,168,752)	14,302,409	-	338,243	-	(338,243)
Non-Regulated Electric, Natural Gas and Other	-	-	(29,169)	-	-	-	-
Total Operating Revenues	254,167,639	(2,168,752)	14,273,240	-	338,243	-	(338,243)
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	225,655	-	63,481,774	-	-	-	-
Operations, Maintenance and Other	37,990,812	18,805,636	12,288,512	-	30	-	(338,243)
Depreciation and Amortization	28,238,294	1,054,014	2,352,133	-	-	-	-
Property and Other Taxes	60,194,373	212,132	458,798	-	3,441	6,428	-
Total Operating Expenses	126,649,133	20,071,782	78,581,218	-	3,471	6,428	(338,243)
Gain/(Loss) on Sales of Other Assets and Other, net	4,928	-	(82,240)	-	-	-	-
Operating Income	127,523,434	(22,240,534)	(64,390,218)	-	334,772	(6,428)	-
Other Income and Expenses							
Other Income and Expenses	1,173,597	89,818	(92,585)	-	-	12,870	-
Earnings Before Interest Expense and Taxes	128,697,032	(22,150,716)	(64,482,802)	-	334,772	6,442	-
Interest Expense	(953,113)	(64,375)	15,612,502	-	-	-	-
Earnings From Continuing Operations Before Income Taxes	129,650,145	(22,086,341)	(80,095,304)	-	334,772	6,442	-
Income Tax Expense (Benefit) From Continuing Operations	-	-	(1,430,921)	1,337,000	84,805	1,353	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	129,650,145	(22,086,341)	(78,664,383)	(1,337,000)	249,966	5,090	-
Income (Loss) From Continuing Operations	129,650,145	(22,086,341)	(78,664,383)	(1,337,000)	249,966	5,090	-
Net Inc Bfr Ext and Chg in Acct. Prin.	129,650,145	(22,086,341)	(78,664,383)	(1,337,000)	249,966	5,090	-

Report: CONSLISA
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Run Date: September 08, 2020 10:00:34 AM

Duke Energy Segment Reporting
Midwest Gas Operations
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Fourth Quarter 2019

	KENTUCKY_GAS DE Kentucky Gas	OHIO_GAS DE Ohio Gas	Minority Interest & Eliminations	MIDWEST_GAS Midwest Gas Operations
	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue				
Regulated Electric	0	(5)	-	(5)
Regulated Natural Gas	30,508,687	100,615,195	(988,631)	130,135,252
Non-Regulated Electric, Natural Gas and Other	(5)	-	-	(5)
Total Operating Revenues	30,508,682	100,615,190	(988,631)	130,135,242
Operating Expenses				
Cost of Natural Gas and Coal Sold	9,390,314	19,060,373	(662,099)	27,788,588
Operations, Maintenance and Other	7,115,547	28,873,235	(326,531)	35,662,251
Depreciation and Amortization	4,414,898	15,102,865	-	19,517,763
Property and Other Taxes	1,129,214	13,758,666	-	14,887,880
Total Operating Expenses	22,049,973	76,795,139	(988,631)	97,856,481
Operating Income	8,458,709	23,820,051	-	32,278,761
Other Income and Expenses				
Other Income and Expenses	322,560	421,342	(6,435)	737,467
Earnings Before Interest Expense and Taxes	8,781,269	24,241,393	(6,435)	33,016,227
Interest Expense	1,638,896	6,661,741	(6,435)	8,294,203
Earnings From Continuing Operations Before Income Taxes	7,142,373	17,579,652	-	24,722,024
Income Tax Expense (Benefit) From Continuing Operations	1,872,744	2,905,584	-	4,778,328
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	5,269,628	14,674,068	-	19,943,696
Income (Loss) From Continuing Operations	5,269,628	14,674,068	-	19,943,696
Earnings (Loss) of Subsidiaries	-	(1,245)	-	(1,245)
Net Inc Bfr Ext and Chg in Acct. Prin.	5,269,628	14,672,823	-	19,942,451

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Duke Energy Segment Reporting
DE Ohio Gas
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Fourth Quarter 2019

	GAS_DE_OHIO DE Ohio Gas Operations	GAS_DE_OHIO_GO V DE Ohio Gas Governance (RU)	KO_GAS KO Gas Operations	Minority Interest & Eliminations	OHIO_GAS DE Ohio Gas
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue					
Regulated Electric	(5)	-	-	-	(5)
Regulated Natural Gas	99,329,049	-	2,222,158	(936,011)	100,615,195
Total Operating Revenues	99,329,044	-	2,222,158	(936,011)	100,615,190
Operating Expenses					
Cost of Natural Gas and Coal Sold	19,996,384	-	-	(936,011)	19,060,373
Operations, Maintenance and Other	27,250,586	1,227,746	394,904	-	28,873,235
Depreciation and Amortization	14,406,273	-	696,592	-	15,102,865
Property and Other Taxes	13,618,819	26,183	113,665	-	13,758,666
Total Operating Expenses	75,272,062	1,253,928	1,205,160	(936,011)	76,795,139
Operating Income	24,056,982	(1,253,928)	1,016,998	-	23,820,051
Other Income and Expenses					
Other Income and Expenses	318,355	88,975	14,012	-	421,342
Earnings Before Interest Expense and Taxes	24,375,337	(1,164,954)	1,031,010	-	24,241,393
Interest Expense	6,622,513	46,033	(6,804)	-	6,661,741
Earnings From Continuing Operations Before Income Taxes	17,752,823	(1,210,986)	1,037,814	-	17,579,652
Income Tax Expense (Benefit) From Continuing Operations	2,648,120	-	257,464	-	2,905,584
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	15,104,704	(1,210,986)	780,350	-	14,674,068
Income (Loss) From Continuing Operations	15,104,704	(1,210,986)	780,350	-	14,674,068
Earnings (Loss) of Subsidiaries	-	-	(1,245)	-	(1,245)
Net Inc Bfr Ext and Chg in Acct. Prin.	15,104,704	(1,210,986)	779,105	-	14,672,823

Sum of the 2's = \$(988,631) From
B16 \$(936.011)

Sum of the 5's = \$(662,099) From
B16 \$(936.011)

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Run Date: September 08, 2020 10:04:25 AM

Duke Energy Segment Reporting

North American Non-Reg Gen Solutions
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Fourth Quarter 2019

	SOLUTIONS Solutions	WIND Wind	SOLAR Solar	CP_OTHER_GOV Commercial Power Other Governance	SERVICES Services	DE_BREEZE_HOLD INGS Duke Energy Breeze Holdings, LLC	DE_SUN_HOLDING S Duke Energy Sun Holdings, LLC
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	1	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	36,377,533	-	6,239,792	-	7,543,695	69,237,581	5,964,243
Total Operating Revenues	36,377,534	-	6,239,792	-	7,543,695	69,237,581	5,964,243
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	756,547	-	-
Operations, Maintenance and Other	34,874,742	5,115,020	8,503,522	5,287,498	2,180,554	27,758,076	2,546,119
Depreciation and Amortization	3,035,264	(145,074)	3,291,602	(18,761)	536,147	32,947,106	5,557,346
Property and Other Taxes	501,998	109,397	460,807	163,745	152,577	3,031,170	17,766
Total Operating Expenses	38,412,004	5,079,343	12,255,931	5,432,482	3,625,826	63,736,352	8,121,231
Gain/(Loss) on Sales of Other Assets and Other, net	(33,017,199)	-	33,016,561	-	-	(2,882,189)	-
Operating Income	(35,051,669)	(5,079,343)	27,000,421	(5,432,482)	3,917,869	2,619,041	(2,156,988)
Other Income and Expenses							
Other Income and Expenses	5,570	160,672	772,690	1,412,783	-	3,113,396	76,380
Earnings Before Interest Expense and Taxes	(35,046,099)	(4,918,672)	27,773,112	(4,019,698)	3,917,869	5,732,436	(2,080,608)
Interest Expense	1,436,685	(443)	(1,159,930)	28,152	88	15,873,135	2,967,166
Earnings From Continuing Operations Before Income Taxes	(36,482,784)	(4,918,228)	28,933,041	(4,047,851)	3,917,781	(10,140,699)	(5,047,773)
Income Tax Expense (Benefit) From Continuing Operations	3,696,836	(1,255,333)	6,067,917	(2,651,492)	848,795	(27,841,329)	(711,063)
Net Income (Loss) attributable to NCI and Preferred Dividends	(52,355,079)	-	-	-	-	(5,181,419)	(1,679,112)
Income From Continuing Operations Attributable to Duke Energy Corp	12,175,460	(3,662,895)	22,865,124	(1,396,359)	3,068,987	22,882,049	(2,657,598)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	52,355,079	-	-	-	-	5,181,419	1,679,112
Income (Loss) From Continuing Operations	(40,179,620)	(3,662,895)	22,865,124	(1,396,359)	3,068,987	17,700,629	(4,336,710)
Earnings (Loss) of Subsidiaries	(48,308,133)	-	(66,425,548)	(96,194)	-	-	-

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Duke Energy Segment Reporting

North American Non-Reg Gen Solutions
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Fourth Quarter 2019

	SYMPHONY_WIND _HLDG Symphony Wind Holdings LLC	FUELCELL Duke Energy Fuel Cell	Minority Interest & Eliminations	DEGS_NON_REG North American Non-Reg Gen Solutions
	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue				
Regulated Electric	-	-	-	1
Non-Regulated Electric, Natural Gas and Other	18,953	-	(756,547)	124,625,251
Total Operating Revenues	18,953	-	(756,547)	124,625,251
Operating Expenses				
Fuel used in Electric Generation and Purchased Power	-	-	(756,547)	6
Operations, Maintenance and Other	(88,862)	-	(140,972)	86,035,699
Depreciation and Amortization	-	(66,481)	-	45,137,149
Property and Other Taxes	(666)	-	-	4,436,792
Total Operating Expenses	(89,528)	(66,481)	(897,519)	135,609,641
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	(2,882,827)
Operating Income	108,481	66,481	140,972	(13,867,216)
Other Income and Expenses				
Other Income and Expenses	(3,421,619)	240,237	(140,972)	2,219,137
Earnings Before Interest Expense and Taxes	(3,313,138)	306,717	-	(11,648,080)
Interest Expense	(1,979,776)	-	-	17,165,077
Earnings From Continuing Operations Before Income Taxes	(1,333,362)	306,717	-	(28,813,157)
Income Tax Expense (Benefit) From Continuing Operations	(272,145)	1,126,059	-	(20,991,754)
Net Income (Loss) attributable to NCI and Preferred Dividends	(38,793)	(7,079,815)	-	(66,334,219)
Income From Continuing Operations Attributable to Duke Energy Corp	(1,022,424)	6,260,473	-	58,512,816
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	38,793	7,079,815	-	66,334,219
Income (Loss) From Continuing Operations	(1,061,217)	(819,342)	-	(7,821,402)
Earnings (Loss) of Subsidiaries	-	-	114,396,522	(433,354)

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Duke Energy Segment Reporting
Other
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Fourth Quarter 2019

	BISON_CONS Bison Consolidated	SHARED_SERVICE S_GOV Shared Services - Governance	OTHER_OPERATIO NS Other Operations	INVESTPORT_BPL MW Investment Portfolio/BPLMW	MCG_OTHER Midwest Generation Residual Activity	COMMERCIAL_OT HER Commercial Other	NMC NMC
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	62,742	(432,748)	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	19,730,396	(242)	4,170,618	-	-	-	-
Total Operating Revenues	19,730,396	62,500	3,737,870	-	-	-	-
Operating Expenses							
Operations, Maintenance and Other	17,776,022	(52,953,507)	39,695,156	447	50,926	-	21,951
Depreciation and Amortization	-	52,148,878	938,862	-	-	-	-
Property and Other Taxes	-	(628,370)	(5,674,146)	-	2,429	-	-
Total Operating Expenses	17,776,022	(1,432,998)	34,959,872	447	53,355	-	21,951
Gain/(Loss) on Sales of Other Assets and Other, net	-	(1,261,307)	-	-	-	-	-
Operating Income	1,954,374	234,191	(31,222,002)	(447)	(53,355)	-	(21,951)
Other Income and Expenses							
Other Income and Expenses	7,862,210	3,422	25,035,246	400,976	-	-	16,029,807
Earnings Before Interest Expense and Taxes	9,816,584	237,613	(6,186,756)	400,529	(53,355)	-	16,007,856
Interest Expense	-	1,793,855	168,448,536	-	251,165	-	-
Earnings From Continuing Operations Before Income Taxes	9,816,584	(1,556,242)	(174,635,293)	400,529	(304,520)	-	16,007,856
Income Tax Expense (Benefit) From Continuing Operations	2,061,483	941,025	(44,739,543)	77,500	(63,923)	-	725,095
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	14,375,000	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	7,755,101	(2,497,267)	(144,270,749)	323,029	(240,597)	-	15,282,761
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	(14,375,000)	-	-	-	-
Income (Loss) From Continuing Operations	7,755,101	(2,497,267)	(129,895,749)	323,029	(240,597)	-	15,282,761
Earnings (Loss) of Subsidiaries	-	888,110	806,909,438	2,229,637	-	-	-
Income (Loss) From Discontinued Operations, net of tax	-	-	(6,029,748)	-	-	(81,116)	-

Duke Energy Segment Reporting
Other
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Fourth Quarter 2019

	INTERNATIONAL International Energy	Minority Interest & Eliminations	OTHER_CONSOL Other
	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue			
Regulated Electric	-	(62,500)	(432,506)
Non-Regulated Electric, Natural Gas and Other	-	(72,523)	23,828,249
Total Operating Revenues	-	(135,023)	23,395,743
Operating Expenses			
Operations, Maintenance and Other	-	(135,023)	4,455,972
Depreciation and Amortization	-	-	53,087,740
Property and Other Taxes	-	-	(6,300,086)
Total Operating Expenses	-	(135,023)	51,243,626
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	(1,261,307)
Operating Income	-	-	(29,109,191)
Other Income and Expenses			
Other Income and Expenses	-	(2,059,605)	47,272,057
Earnings Before Interest Expense and Taxes	-	(2,059,605)	18,162,866
Interest Expense	-	(2,059,605)	168,433,951
Earnings From Continuing Operations Before Income Taxes	-	-	(150,271,086)
Income Tax Expense (Benefit) From Continuing Operations	-	-	(40,998,364)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	237,491	14,612,491
Income From Continuing Operations Attributable to Duke Energy Corp	-	(237,491)	(123,885,213)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	(237,491)	(14,612,491)
Income (Loss) From Continuing Operations	-	-	(109,272,722)
Earnings (Loss) of Subsidiaries	15,282,761	(52,977,034)	772,332,912
Income (Loss) From Discontinued Operations, net of tax	(249,416)	-	(6,360,280)

Sum of the 3's = \$(46,980,719)
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Fr B \$(3,786,401)

Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Quarter-to-Date
For the period ending Fourth Quarter 2019

	47103 PNG Reg Utility Goodwill/PA	10904 Duke Energy Corp - RU	CRC Cinergy Receivables	75773 Duke Energy One, Inc.	75696 Cinergy Solutions - Utility, Inc.	10909 DE Clean Energy Resources, LLC	30393 DE Services CAD LTD USD
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	-	129	-	-	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	-	5,544,599	754,506	4,966,191	-	-
Total Operating Revenues	-	-	5,544,599	754,635	4,966,191	-	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	249,486	-	592,402	549,653	9,150,401	99,714	17,479
Depreciation and Amortization	4,259,706	(428,210)	-	-	1,856,339	-	-
Property and Other Taxes	-	-	-	122	2,877	(976)	-
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	4,509,192	(428,210)	592,402	549,775	11,009,617	98,738	17,479
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	691,002	-	-
Operating Income	(4,509,192)	428,210	4,952,198	204,860	(5,352,424)	(98,738)	(17,479)
Other Income and Expenses							
Other Income and Expenses	(1,132,714)	-	1,443,395	26,250	(101,449)	-	-
Earnings Before Interest Expense and Taxes	(5,641,906)	428,210	6,395,593	231,110	(5,453,874)	(98,738)	(17,479)
Interest Expense	209,351	-	5,808,149	-	-	-	-
Earnings From Continuing Operations Before Income Taxes	(5,851,257)	428,210	587,444	231,110	(5,453,874)	(98,738)	(17,479)
Income Tax Expense (Benefit) From Continuing Operations	(1,228,764)	(1,907,948)	149,048	48,380	(1,277,286)	(20,735)	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(4,622,493)	2,336,158	438,396	182,731	(4,176,587)	(78,003)	(17,479)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

Gross Margin YTD June 2020

Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	US_FRAN ELECT. GAS Electric Utilities & Infrastructure	GAS_OPERATIONS Gas Utilities and Infrastructure	COMM_POWER Commercial Renewables	OTHER_CONSOL Other	Minority Interest & Eliminations	Parent Level Adjustments	DEC_SEGMENT Duke Energy Segment Reporting	
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Adjs>	<Entity Curr Total>	
Operating Revenue								
Regulated Electric	10,102,268,059	0	546,338	20,008	(16,287,834)	-	10,086,546,571	
Regulated Natural Gas	-	948,337,896	-	-	(47,480,605)	-	900,857,291	
Non-Regulated Electric, Natural Gas and Other	114,364,785	4,469,401	251,436,265	49,135,195	(28,973,122)	(7,714,521)	382,718,004	
Total Operating Revenues	10,216,632,844	952,807,297	251,982,603	49,155,204	(92,741,561)	3	(7,714,521) 3	11,370,121,865
Operating Expenses								
Fuel used in Electric Generation and Purchased Power	2,834,338,767	-	10,146	183	(38,612,541)	7	2,795,736,555	
Cost of Natural Gas and Coal Sold	-	258,495,686	-	-	-	-	258,495,686	
Operations, Maintenance and Other	2,565,175,964	209,016,673	131,607,337	(159,290,555)	(48,172,122)	(7,714,521)	2,690,622,775	
Depreciation and Amortization	1,970,233,452	128,083,668	96,363,251	99,543,466	(13,965,468)	-	2,280,258,368	
Property and Other Taxes	599,075,959	56,378,664	15,553,585	7,976,821	-	-	678,985,029	
Impairments and Other Charges	2,590,290	-	5,805,489	97,961	-	-	8,493,740	
Total Operating Expenses	7,971,414,431	651,974,691	249,339,808	(51,672,124)	(100,750,130)	(7,714,521)	8,712,592,153	
Gain/(Loss) on Sales of Other Assets and Other, net	7,730,201	-	11,000	62,300	-	-	7,803,502	
Operating Income	2,252,948,614	300,832,606	2,653,795	100,889,628	8,008,569	-	2,665,333,213	
Other Income and Expenses								
Other Income and Expenses	174,818,704	(1,906,530,768)	631,545	11,982,448	(21,625,527)	-	(1,740,723,597)	
Earnings Before Interest Expense and Taxes	2,427,767,318	(1,605,698,161)	3,285,341	112,872,076	(13,616,958)	-	924,609,616	
Interest Expense	682,337,404	68,498,168	31,209,309	337,487,322	(13,614,015)	-	1,105,918,188	
Earnings From Continuing Operations Before Income Taxes	1,745,429,915	(1,674,196,329)	(27,923,968)	(224,615,246)	(2,943)	-	(181,308,572)	
Income Tax Expense (Benefit) From Continuing Operations	287,308,992	(347,371,695)	(36,635,218)	(82,571,765)	-	-	(179,269,685)	
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	(138,387,231)	54,152,043	-	-	(84,235,188)	
Income From Continuing Operations Attributable to Duke Energy Corp	1,458,120,922	(1,326,824,634)	147,098,480	(196,195,523)	(2,943)	-	82,196,302	
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	138,387,231	(54,152,043)	-	-	84,235,188	

\$3,054,232,2
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Duke Energy Segment Reporting

Duke Energy Segment Reporting
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	47103 PNG Reg Utility Goodwill/PA	10904 Duke Energy Corp - RU	CRC Cinery Receivables	FE_OTHER Regulated Utilities Duke Energy Other	PA_AND_OTHER Electric Utilities and Infrastructure PA adjustments	75526 DE Trnsmssn Hldng Co, LLC	75525 DE Trnsmssn Hldng Cmpny (GOV)
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	-	262	262	-	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	-	4,637,757	11,406,732	16,044,489	-	-
Total Operating Revenues	-	-	4,637,757	11,406,994	16,044,751	-	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	-	(81,500)	2,266,080	17,781,493	19,966,073	1,717,915	34,420
Depreciation and Amortization	(3,673,914)	1,017,570	-	4,482,854	1,826,510	-	-
Property and Other Taxes	-	-	-	17,921	17,921	29,240	700
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	(3,673,914)	936,070	2,266,080	22,282,269	21,810,505	1,747,155	35,120
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	1,457,594	1,457,594	-	-
Operating Income	3,673,914	(936,070)	2,371,677	(9,417,680)	(4,308,159)	(1,747,155)	(35,120)
Other Income and Expenses							
Other Income and Expenses	(7,348,257)	-	7,500,619	(569,207)	(416,844)	5,518,233	2,619
Earnings Before Interest Expense and Taxes	(3,674,343)	(936,070)	9,872,296	(9,986,887)	(4,725,004)	3,771,078	(32,501)
Interest Expense	1,197,183	-	9,378,582	-	10,575,764	-	704
Earnings From Continuing Operations Before Income Taxes	(4,871,525)	(936,070)	493,714	(9,986,887)	(15,300,768)	3,771,078	(33,205)
Income Tax Expense (Benefit) From Continuing Operations	-	(216,043)	155,548	(2,289,934)	(2,350,429)	1,184,589	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(4,871,525)	(720,027)	338,166	(7,696,952)	(12,950,339)	2,586,489	(33,205)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	CT_ELECTRIC Comm Trans Electric	COMM_TRANS Commercial Transmission	DUKE_POWER_CO NSOL DE Carolinas Regulated Utilities	FE_PE_CAROLINA S DE Progress Regulated Utilities	FE_CAROLINAS Regulated Utilities Carolinas Cons	FE_FLORIDA Regulated Utilities Florida	FE_DE_IN DE Indiana Regulated Utilities
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	3,344,192,088	2,524,990,591	5,814,555,728	2,302,149,192	1,309,262,961
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	-	13,786,216	55,803,614	69,589,830	28,151,609	151,995
Total Operating Revenues	-	-	3,357,978,304	2,580,794,205	5,884,145,559	2,330,300,801	1,309,414,956
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	829,239,343	800,284,127	1,575,436,060	740,081,148	355,137,357
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	1,752,335	1,752,335	872,007,083	648,454,572	1,519,922,113	509,705,067	354,368,821
Depreciation and Amortization	-	-	717,778,014	543,514,407	1,261,292,421	340,041,618	266,136,772
Property and Other Taxes	29,940	29,940	156,386,592	91,341,769	247,728,361	180,470,259	42,092,438
Impairments and Other Charges	-	-	2,151,449	444,124	2,595,573	(5,283)	-
Total Operating Expenses	1,782,275	1,782,275	2,577,562,480	2,084,038,999	4,606,974,528	1,770,292,809	1,017,735,388
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	184,359	5,883,981	6,068,340	175,557	(30,733)
Operating Income	(1,782,275)	(1,782,275)	780,600,184	502,639,186	1,283,239,370	560,183,549	291,648,835
Other Income and Expenses							
Other Income and Expenses	5,520,852	5,520,852	86,186,568	41,030,647	126,963,690	24,584,978	18,703,359
Earnings Before Interest Expense and Taxes	3,738,577	3,738,577	866,786,752	543,669,833	1,410,203,060	584,768,527	310,352,194
Interest Expense	704	704	248,313,797	137,048,880	385,109,152	164,233,405	84,978,875
Earnings From Continuing Operations Before Income Taxes	3,737,873	3,737,873	618,472,955	406,620,953	1,025,093,908	420,535,122	225,373,319
Income Tax Expense (Benefit) From Continuing Operations	1,184,589	1,184,589	88,525,922	62,196,890	150,722,812	81,714,302	43,626,717
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	2,553,284	2,553,284	529,947,033	344,424,063	874,371,096	338,820,821	181,746,602
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	75080 DE Kentucky Other - Elec	75081 DE Kentucky Fossil	75082 DE Kentucky Combustion Turbine	75083 DE Kentucky Fossil/Hydro Other	75084 DE Kentucky Power Deliv - Elec	75085 DE Kentucky Cus Service - Elec	DE_KENTUCKY_O TH_OPS DE Kentucky Electric Other Operations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	99,677,166	6,785	-	50,613,131	12,934,387	1,583,826	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	-	-	-	-	-	-
Total Operating Revenues	99,677,166	6,785	-	50,613,131	12,934,387	1,583,826	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	76,993	20,891,987	328,889	25,704,047	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	6,602,777	19,117,891	1,850,003	(240,996)	19,540,775	5,960,491	-
Depreciation and Amortization	261,136	12,726,294	5,770,209	2,245,135	8,264,833	381,425	-
Property and Other Taxes	141,005	924,261	1,292,813	1,032	4,482,212	113,960	-
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	7,081,911	53,660,433	9,241,914	27,709,218	32,287,820	6,455,875	-
Gain/(Loss) on Sales of Other Assets and Other, net	59,444	-	-	-	-	-	-
Operating Income	92,654,699	(53,653,648)	(9,241,914)	22,903,913	(19,353,433)	(4,872,049)	-
Other Income and Expenses							
Other Income and Expenses	457,948	599,899	2,291	-	193,559	16,250	-
Earnings Before Interest Expense and Taxes	93,112,648	(53,053,749)	(9,239,622)	22,903,913	(19,159,874)	(4,855,799)	-
Interest Expense	9,416,036	492,996	(2,833)	(689,473)	(219,558)	(20,329)	-
Earnings From Continuing Operations Before Income Taxes	83,696,611	(53,546,745)	(9,236,790)	23,593,387	(18,940,316)	(4,835,470)	-
Income Tax Expense (Benefit) From Continuing Operations	2,373,525	-	-	-	-	-	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	81,323,086	(53,546,745)	(9,236,790)	23,593,387	(18,940,316)	(4,835,470)	-
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	FE_DE_KENTUCKY DE Kentucky Electric Operations	FE_DE_KENTUCKY GOV DE Kentucky Electric Governance	FE_DE_KY DE Kentucky Electric	75023 DE Ohio Power Deliv - Elec	75024 DE Ohio Cus Service - Elec	75025 DE Ohio Other - Elec	75060 Miami Power Corporation
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	164,815,295	-	164,815,295	482,027,271	(1,890,255)	31,351,033	381,895
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	-	-	-	-	1,400,948	-
Total Operating Revenues	164,815,295	-	164,815,295	482,027,271	(1,890,255)	32,751,981	381,895
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	47,001,916	-	47,001,916	257,548	-	116,428,167	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	52,830,941	2,262,872	55,093,813	67,302,442	29,717,602	9,551,602	59
Depreciation and Amortization	29,649,030	-	29,649,030	60,316,431	2,253,881	3,803,495	-
Property and Other Taxes	6,955,283	35,069	6,990,352	122,803,481	524,824	(1,735,342)	11,161
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	136,437,171	2,297,940	138,735,111	250,679,902	32,496,307	128,047,921	11,219
Gain/(Loss) on Sales of Other Assets and Other, net	59,444	-	59,444	-	-	-	-
Operating Income	28,437,568	(2,297,940)	26,139,628	231,347,368	(34,386,562)	(95,295,940)	370,676
Other Income and Expenses							
Other Income and Expenses	1,269,947	151,905	1,421,853	358,629	117,755	1,943,117	-
Earnings Before Interest Expense and Taxes	29,707,516	(2,146,035)	27,561,481	231,705,997	(34,268,807)	(93,352,824)	370,676
Interest Expense	8,976,840	98,163	9,075,003	(1,406,760)	(129,949)	32,561,778	-
Earnings From Continuing Operations Before Income Taxes	20,730,676	(2,244,198)	18,486,478	233,112,757	(34,138,858)	(125,914,601)	370,676
Income Tax Expense (Benefit) From Continuing Operations	2,373,525	-	2,373,525	-	-	9,948,182	93,307
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	18,357,151	(2,244,198)	16,112,953	233,112,757	(34,138,858)	(135,862,784)	277,369
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	75090 TriState Improvement Company	FE_DE_OHIO DE Ohio Electric Operations	FE_DE_OHIO_GOV DE Ohio Electric Governance (RU)	FE_DE_OH DE Ohio Electric	FE_DE_OHIO_INCL _KY Electric Operations DE Ohio Cons Including KY	FE_MIDWEST Midwest Electric Operations	US_FRAN_ELECT_ GAS Electric Utilities & Infrastructure
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	511,488,049	-	511,488,049	676,303,344	1,985,566,306	10,102,268,059
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	1,400,948	-	1,400,948	1,400,948	1,552,942	114,364,785
Total Operating Revenues	-	512,888,997	-	512,888,997	677,704,292	1,987,119,248	10,216,632,844
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	116,685,715	-	116,685,715	163,687,631	518,824,988	2,834,338,767
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	-	106,189,809	5,989,381	112,179,190	167,273,004	521,641,824	2,565,175,964
Depreciation and Amortization	-	66,373,807	-	66,373,807	96,022,837	362,159,610	1,970,233,452
Property and Other Taxes	38,304	121,642,427	104,261	121,746,688	128,737,039	170,829,477	599,075,959
Impairments and Other Charges	-	-	-	-	-	-	2,590,290
Total Operating Expenses	38,304	410,891,759	6,093,642	416,985,401	555,720,512	1,573,455,899	7,971,414,431
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	59,444	28,710	7,730,201
Operating Income	(38,304)	101,997,238	(6,093,642)	95,903,596	122,043,224	413,692,059	2,252,948,614
Other Income and Expenses							
Other Income and Expenses	19,200	2,438,700	453,097	2,891,797	4,313,431	22,922,997	174,818,704
Earnings Before Interest Expense and Taxes	(19,104)	104,435,938	(5,640,545)	98,795,393	126,356,655	436,615,056	2,427,767,318
Interest Expense	-	31,025,069	266,342	31,291,411	40,366,195	125,251,277	682,337,404
Earnings From Continuing Operations Before Income Taxes	(19,104)	73,410,869	(5,906,887)	67,503,982	85,990,460	311,363,779	1,745,429,915
Income Tax Expense (Benefit) From Continuing Operations	(4,012)	10,037,477	-	10,037,477	12,411,002	56,037,719	287,308,992
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(15,092)	63,373,392	(5,906,887)	57,466,505	73,579,458	255,326,060	1,458,120,922
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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	47129 PNG (SEC)	10907 Gas Utilities - RU	GAS_TRAN Gas Transmission and Storage	GAS_PNG Regulated Gas Piedmont	75086 DE Kentucky Gas Delivery	75087 DE Kentucky Gas Customer	75088 DE Kentucky Other - Gas
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	-	0	0	-	-
Regulated Natural Gas	(8,839,981)	-	-	713,709,748	56,430,805	(47,653)	-
Non-Regulated Electric, Natural Gas and Other	-	-	-	4,469,301	-	(50)	-
Total Operating Revenues	(8,839,981)	-	-	718,179,048	56,430,805	(47,702)	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	215,311,928	15,124,302	-	-
Operations, Maintenance and Other	-	-	2,768,572	157,841,773	6,889,573	2,301,507	1,294,937
Depreciation and Amortization	(1,491,726)	-	359,954	88,914,316	8,234,844	754,458	201,974
Property and Other Taxes	-	-	70,021	24,290,138	1,826,893	56,412	29,809
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	(1,491,726)	-	3,198,547	486,358,155	32,075,612	3,112,377	1,526,719
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	-	-	-
Operating Income	(7,348,255)	-	(3,198,547)	231,820,893	24,355,193	(3,160,080)	(1,526,719)
Other Income and Expenses							
Other Income and Expenses	7,348,257	(770,064,900)	(1,162,947,045)	16,558,573	107,174	12,037	156,166
Earnings Before Interest Expense and Taxes	2	(770,064,900)	(1,166,145,592)	248,379,466	24,462,367	(3,148,043)	(1,370,553)
Interest Expense	-	-	128,686	59,711,673	(195,939)	(15,461)	3,581,522
Earnings From Continuing Operations Before Income Taxes	2	(770,064,900)	(1,166,274,278)	188,667,793	24,658,306	(3,132,582)	(4,952,075)
Income Tax Expense (Benefit) From Continuing Operations	(3,780,000)	(171,920,881)	(200,161,272)	14,348,720	-	-	3,385,665
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	3,780,002	(598,144,019)	(966,113,007)	174,319,072	24,658,306	(3,132,582)	(8,337,740)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

$\$(8,839,981) + \$718,179,048 =$
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	GAS_DE_KENTUCK Y DE Kentucky Gas Operations	75072 DE Kentucky Gas (GOV)	GAS_DE_KENTUCK Y_GOV DE Kentucky Gas Governance	KENTUCKY_GAS DE Kentucky Gas	75026 DE Ohio Gas Delivery	75027 DE Ohio Gas Customer	75028 DE Ohio Gas Operations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	0	-	-	0	0	-	-
Regulated Natural Gas	56,383,152	-	-	56,383,152	184,453,318	(432,664)	2,247,910
Non-Regulated Electric, Natural Gas and Other	(50)	-	-	(50)	-	150	-
Total Operating Revenues	56,383,102	-	-	56,383,102	184,453,318	(432,514)	2,247,910
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	15,124,302	-	-	15,124,302	31,222,916	-	-
Operations, Maintenance and Other	10,486,017	655,901	655,901	11,141,918	26,196,041	11,694,149	(3,741,741)
Depreciation and Amortization	9,191,276	-	-	9,191,276	26,042,562	1,509,056	2,144,149
Property and Other Taxes	1,913,114	11,443	11,443	1,924,558	29,305,978	241,002	73,764
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	36,714,708	667,344	667,344	37,382,053	112,767,496	13,444,207	(1,523,827)
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	-	-	-
Operating Income	19,668,394	(667,344)	(667,344)	19,001,050	71,685,822	(13,876,722)	3,771,737
Other Income and Expenses							
Other Income and Expenses	275,376	49,762	49,762	325,139	995,088	69,362	937,428
Earnings Before Interest Expense and Taxes	19,943,770	(617,582)	(617,582)	19,326,188	72,680,909	(13,807,359)	4,709,165
Interest Expense	3,370,122	16,536	16,536	3,386,658	(11,023,009)	(76,735)	16,309,804
Earnings From Continuing Operations Before Income Taxes	16,573,649	(634,118)	(634,118)	15,939,530	83,703,918	(13,730,625)	(11,600,639)
Income Tax Expense (Benefit) From Continuing Operations	3,385,665	-	-	3,385,665	-	-	10,346,415
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	13,187,984	(634,118)	(634,118)	12,553,865	83,703,918	(13,730,625)	(21,947,054)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Year-to-Date
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	GAS_DE_OHIO DE Ohio Gas Operations	GAS_DE_OHIO GO V DE Ohio Gas Governance (RU)	KO_TRANS KO Trans	KO_TRANS GOV KO Transmission Governance	KO_GAS KO Gas Operations	OHIO_GAS DE Ohio Gas	MIDWEST_GAS Midwest Gas Operations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	0	-	-	-	-	0	0
Regulated Natural Gas	186,268,564	-	4,293,737	-	4,293,737	188,690,785	243,468,130
Non-Regulated Electric, Natural Gas and Other	150	-	-	-	-	150	100
Total Operating Revenues	186,268,714	-	4,293,737	-	4,293,737	188,690,935	243,468,230
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	31,222,916	-	-	-	-	29,351,400	43,183,758
Operations, Maintenance and Other	34,148,449	2,594,138	776,417	59,271	835,688	37,578,276	48,406,328
Depreciation and Amortization	29,695,768	-	1,414,080	-	1,414,080	31,109,848	40,301,124
Property and Other Taxes	29,620,744	46,173	425,457	1,573	427,029	30,093,947	32,018,504
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	124,687,877	2,640,311	2,615,954	60,844	2,676,798	128,133,470	163,909,714
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	-	-	-
Operating Income	61,580,837	(2,640,311)	1,677,783	(60,844)	1,616,939	60,557,466	79,558,516
Other Income and Expenses							
Other Income and Expenses	2,001,877	200,358	40,727	6,548	47,275	2,249,510	2,574,649
Earnings Before Interest Expense and Taxes	63,582,715	(2,439,953)	1,718,510	(54,296)	1,664,214	62,806,976	82,133,165
Interest Expense	5,210,060	73,183	(12,846)	1,056	(11,790)	5,271,452	8,658,110
Earnings From Continuing Operations Before Income Taxes	58,372,655	(2,513,135)	1,731,356	(55,352)	1,676,004	57,535,524	73,475,054
Income Tax Expense (Benefit) From Continuing Operations	10,346,415	-	409,657	-	409,657	10,756,072	14,141,737
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	48,026,240	(2,513,135)	1,321,699	(55,352)	1,266,347	46,779,452	59,333,317
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	GAS_REG_GEN_DI ST Regulated Gas Generation and Distribution	GAS_OPERATIONS Gas Utilities and Infrastructure	10908 Commercial Renewables - RU	SOLUTIONS Solutions	WIND Wind	SOLAR Solar	CP_OTHER_GOV Commercial Power Other Governance
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	0	0	-	-	-	537,361	-
Regulated Natural Gas	957,177,877	948,337,896	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	4,469,401	4,469,401	-	50,183,212	-	17,539,813	-
Total Operating Revenues	961,647,278	952,807,297	-	50,183,212	-	18,077,174	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	258,495,686	258,495,686	-	-	-	-	-
Operations, Maintenance and Other	206,248,101	209,016,673	-	39,088,650	9,178,453	14,476,778	2,233,956
Depreciation and Amortization	129,215,440	128,083,668	(745,707)	10,564,392	(204,139)	5,945,517	(37,522)
Property and Other Taxes	56,308,642	56,378,664	-	2,426,268	282,408	744,323	154,621
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	650,267,869	651,974,691	(745,707)	52,079,310	9,256,721	21,166,618	2,351,054
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	(60,424,092)	-	60,435,092	-
Operating Income	311,379,409	300,832,606	745,707	(62,320,190)	(9,256,721)	57,345,648	(2,351,054)
Other Income and Expenses							
Other Income and Expenses	19,132,920	(1,906,530,768)	-	35,118	18,571	(41,360)	2,690,031
Earnings Before Interest Expense and Taxes	330,512,329	(1,605,698,161)	745,707	(62,285,071)	(9,238,151)	57,304,289	338,977
Interest Expense	68,369,482	68,498,168	-	2,349,510	(2,635)	(3,198,256)	43,980
Earnings From Continuing Operations Before Income Taxes	262,142,847	(1,674,196,329)	745,707	(64,634,582)	(9,235,516)	60,502,545	294,997
Income Tax Expense (Benefit) From Continuing Operations	28,490,457	(347,371,695)	156,598	5,053,806	(1,946,245)	12,853,952	1,092,514
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	(93,704,919)	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	233,652,390	(1,326,824,634)	589,108	24,016,531	(7,289,271)	47,648,592	(797,516)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	93,704,919	-	-	-

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Duke Energy Segment Reporting

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	SERVICES Services	DE_BREEZE_HOLDINGS Duke Energy Breeze Holdings, LLC	DE_SUN_HOLDING S Duke Energy Sun Holdings, LLC	SYMPHONY_WIND_HLDG Symphony Wind Holdings LLC	FUELCELL Duke Energy Fuel Cell	DER_STORAGE Duke Energy Renewables Storage	DEGS_NON_REG North American Non-Reg Gen Solutions
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	4,313	4,664	-	-	-	546,338
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	12,820,427	152,446,524	16,555,497	2,967,137	-	203,619	251,436,265
Total Operating Revenues	12,820,427	152,450,836	16,560,161	2,967,137	-	203,619	251,982,603
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	1,279,964	10,146	-	-	-	-	10,146
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	1,461,746	57,997,409	4,986,615	2,405,926	-	108,881	131,607,337
Depreciation and Amortization	1,134,057	64,087,093	10,971,820	4,506,562	(139,646)	280,825	97,108,958
Property and Other Taxes	526,354	8,781,532	320,929	2,289,388	800	26,962	15,553,585
Impairments and Other Charges	-	5,805,489	-	-	-	-	5,805,489
Total Operating Expenses	4,402,121	136,681,669	16,279,365	9,201,875	(138,846)	416,668	250,085,514
Gain/(Loss) on Sales of Other Assets and Other, net	-	1	-	-	-	-	11,000
Operating Income	8,418,306	15,769,167	280,796	(6,234,738)	138,846	(213,048)	1,908,089
Other Income and Expenses							
Other Income and Expenses	42,053	(3,318,842)	47,610	-	1,489,442	-	631,545
Earnings Before Interest Expense and Taxes	8,460,359	12,450,325	328,406	(6,234,738)	1,628,288	(213,048)	2,539,634
Interest Expense	-	29,792,235	5,830,837	(3,606,363)	-	-	31,209,309
Earnings From Continuing Operations Before Income Taxes	8,460,359	(17,341,910)	(5,502,431)	(2,628,376)	1,628,288	(213,048)	(28,669,675)
Income Tax Expense (Benefit) From Continuing Operations	1,788,855	(62,355,193)	(763,137)	2,695,524	4,832,850	(44,740)	(36,791,816)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	(8,403,978)	(1,872,745)	(15,665,684)	(18,739,906)	-	(138,387,231)
Income From Continuing Operations Attributable to Duke Energy Corp	6,671,504	53,417,260	(2,866,549)	10,341,785	15,535,345	(168,308)	146,509,372
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	8,403,978	1,872,745	15,665,684	18,739,906	-	138,387,231

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
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For the period ending June 2020

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	COMM_POWER Commercial Renewables	BISON_CONS Bison Consolidated	SHARED_SERVICE S_GOV'S Shared Services - Governance	OTHER_OPERATIO NS Other Operations	INVESTPORT_BPL MW Investment Portfolio/BPLMW	MCG_OTHER Midwest Generation Residual Activity	COMMERCIAL_OT HER Commercial Other
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	546,338	-	145,008	-	-	-	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	251,436,265	40,075,817	(20,008)	9,270,315	-	(17,449)	-
Total Operating Revenues	251,982,603	40,075,817	125,000	9,270,315	-	(17,449)	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	10,146	-	183	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	131,607,337	36,441,667	(202,218,142)	6,695,695	58,719	7,237	-
Depreciation and Amortization	96,363,251	-	97,000,334	2,543,132	-	-	-
Property and Other Taxes	15,553,585	-	(957,721)	8,935,592	200	(1,249)	-
Impairments and Other Charges	5,805,489	-	-	-	97,961	-	-
Total Operating Expenses	249,339,808	36,441,667	(106,175,346)	18,174,418	156,880	5,988	-
Gain/(Loss) on Sales of Other Assets and Other, net	11,000	-	62,300	-	-	-	-
Operating Income	2,653,795	3,634,150	106,362,647	(8,904,103)	(156,880)	(23,437)	-
Other Income and Expenses							
Other Income and Expenses	631,545	8,873,821	68,317	2,490,014	373,044	-	-
Earnings Before Interest Expense and Taxes	3,285,341	12,507,971	106,430,963	(6,414,089)	216,163	(23,437)	-
Interest Expense	31,209,309	-	5,284,195	335,203,711	-	-	-
Earnings From Continuing Operations Before Income Taxes	(27,923,968)	12,507,971	101,146,768	(341,617,800)	216,163	(23,437)	-
Income Tax Expense (Benefit) From Continuing Operations	(36,635,218)	2,626,674	27,305,572	(112,770,477)	15,019	(5,013)	-
Net Income (Loss) attributable to NCI and Preferred Dividends	(138,387,231)	-	-	53,666,700	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	147,098,480	9,881,297	73,841,196	(282,514,023)	201,144	(18,424)	-
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	138,387,231	-	-	(53,666,700)	-	-	-

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

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	NMC NMC	INTERNATIONAL International Energy	OTHER_CONSOL Other	Minority Interest & Eliminations	Parent Level Adjustments	DEC_SEGMENT Duke Energy Segment Reporting
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Adjs>	<Entity Curr Total>
Operating Revenue						
Regulated Electric	-	-	20,008	(16,287,834)	-	10,086,546,571
Regulated Natural Gas	-	-	-	(47,480,605)	-	900,857,291
Non-Regulated Electric, Natural Gas and Other	-	-	49,135,195	(28,973,122)	(7,714,521)	382,718,004
Total Operating Revenues	-	-	49,155,204	(92,741,561)	(7,714,521)	11,370,121,865
Operating Expenses						
Fuel used in Electric Generation and Purchased Power	-	-	183	(38,612,541)	-	2,795,736,555
Cost of Natural Gas and Coal Sold	-	-	-	-	-	258,495,686
Operations, Maintenance and Other	22,749	-	(159,290,555)	(48,172,122)	(7,714,521)	2,690,622,775
Depreciation and Amortization	-	-	99,543,466	(13,965,468)	-	2,280,258,368
Property and Other Taxes	-	-	7,976,821	-	-	678,985,029
Impairments and Other Charges	-	-	97,961	-	-	8,493,740
Total Operating Expenses	22,749	-	(51,672,124)	(100,750,130)	(7,714,521)	8,712,592,153
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	62,300	-	-	7,803,502
Operating Income	(22,749)	-	100,889,628	8,008,569	-	2,665,333,213
Other Income and Expenses						
Other Income and Expenses	3,177,836	-	11,982,448	(21,625,527)	-	(1,740,723,597)
Earnings Before Interest Expense and Taxes	3,155,088	-	112,872,076	(13,616,958)	-	924,609,616
Interest Expense	-	-	337,487,322	(13,614,015)	-	1,105,918,188
Earnings From Continuing Operations Before Income Taxes	3,155,088	-	(224,615,246)	(2,943)	-	(181,308,572)
Income Tax Expense (Benefit) From Continuing Operations	256,459	-	(82,571,765)	-	-	(179,269,685)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	54,152,043	-	-	(84,235,188)
Income From Continuing Operations Attributable to Duke Energy Corp	2,898,629	-	(196,195,523)	(2,943)	-	82,196,302
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	(54,152,043)	-	-	84,235,188

= \$2,054,222,244

Duke Energy Segment Reporting

Regulated Utilities Carolinas Cons
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	DUKE POWER CO NSOL DE Carolinas Regulated Utilities	FE_PE_CAROLINA S DE Progress Regulated Utilities	Minority Interest & Eliminations	FE_CAROLINAS Regulated Utilities Carolinas Cons
	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue				
Regulated Electric	3,344,192,088	2,524,990,591	(54,626,950)	5,814,555,728
Non-Regulated Electric, Natural Gas and Other	13,786,216	55,803,614	-	69,589,830
Total Operating Revenues	3,357,978,304	2,580,794,205	(54,626,950)	5,884,145,559
Operating Expenses				
Fuel used in Electric Generation and Purchased Power	829,239,343	800,284,127	(54,087,409)	1,575,436,060
Operations, Maintenance and Other	872,007,083	648,454,572	(539,541)	1,519,922,113
Depreciation and Amortization	717,778,014	543,514,407	-	1,261,292,421
Property and Other Taxes	156,386,592	91,341,769	-	247,728,361
Impairments and Other Charges	2,151,449	444,124	-	2,595,573
Total Operating Expenses	2,577,562,480	2,084,038,999	(54,626,950)	4,606,974,528
Gain/(Loss) on Sales of Other Assets and Other, net	184,359	5,883,981	-	6,068,340
Operating Income	780,600,184	502,639,186	0	1,283,239,370
Other Income and Expenses				
Other Income and Expenses	86,186,568	41,030,647	(253,525)	126,963,690
Earnings Before Interest Expense and Taxes	866,786,752	543,669,833	(253,525)	1,410,203,060
Interest Expense	248,313,797	137,048,880	(253,525)	385,109,152
Earnings From Continuing Operations Before Income Taxes	618,472,955	406,620,953	0	1,025,093,908
Income Tax Expense (Benefit) From Continuing Operations	88,525,922	62,196,890	-	150,722,812
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	529,947,033	344,424,063	0	874,371,096
Income (Loss) From Continuing Operations	529,947,033	344,424,063	0	874,371,096
Earnings (Loss) of Subsidiaries	43,468,358	20,524,010	-	63,992,367

Sum of the 1's (From C13 - C15) =
\$(54,626,950)

\$(977,514)

Sum of the 4's (From C13 - C14) =
\$(54,087,409)

\$(3,429)

Duke Energy Segment Reporting

Electric Utilities & Infrastructure
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	PA_AND_OTHER Electric Utilities and Infrastructure PA adjustments	COMM_TRANS Commercial Transmission	FE_CAROLINAS Regulated Utilities Carolinas Cons	FE_FLORIDA Regulated Utilities Florida	FE_MIDWEST Midwest Electric Operations	Minority Interest & Eliminations	US_FRAN_ELECT_ GAS Electric Utilities & Infrastructure
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue							
Regulated Electric	262	-	5,814,555,728	2,302,149,192	1,985,566,306	(3,429)	10,102,268,059
Non-Regulated Electric, Natural Gas and Other	16,044,489	-	69,589,830	28,151,609	1,552,942	(974,085)	114,364,785
Total Operating Revenues	16,044,751	-	5,884,145,559	2,330,300,801	1,987,119,248	(977,514)	10,216,632,844
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	1,575,436,060	740,081,148	518,824,988	(3,429)	2,834,338,767
Operations, Maintenance and Other	19,966,073	1,752,335	1,519,922,113	509,705,067	521,641,824	(7,811,449)	2,565,175,964
Depreciation and Amortization	1,826,510	-	1,261,292,421	340,041,618	362,159,610	4,913,294	1,970,233,452
Property and Other Taxes	17,921	29,940	247,728,361	180,470,259	170,829,477	-	599,075,959
Impairments and Other Charges	-	-	2,595,573	(5,283)	-	-	2,590,290
Total Operating Expenses	21,810,505	1,782,275	4,606,974,528	1,770,292,809	1,573,455,899	(2,901,584)	7,971,414,431
Gain/(Loss) on Sales of Other Assets and Other, net	1,457,594	-	6,068,340	175,557	28,710	-	7,730,201
Operating Income	(4,308,159)	(1,782,275)	1,283,239,370	560,183,549	413,692,059	1,924,070	2,252,948,614
Other Income and Expenses							
Other Income and Expenses	(416,844)	5,520,852	126,963,690	24,584,978	22,922,997	(4,756,968)	174,818,704
Earnings Before Interest Expense and Taxes	(4,725,004)	3,738,577	1,410,203,060	584,768,527	436,615,056	(2,832,898)	2,427,767,318
Interest Expense	10,575,764	704	385,109,152	164,233,405	125,251,277	(2,832,898)	682,337,404
Earnings From Continuing Operations Before Income Taxes	(15,300,768)	3,737,873	1,025,093,908	420,535,122	311,363,779	-	1,745,429,915
Income Tax Expense (Benefit) From Continuing Operations	(2,350,429)	1,184,589	150,722,812	81,714,302	56,037,719	-	287,308,992
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(12,950,339)	2,553,284	874,371,096	338,820,821	255,326,060	-	1,458,120,922
Income (Loss) From Continuing Operations	(12,950,339)	2,553,284	874,371,096	338,820,821	255,326,060	-	1,458,120,922
Earnings (Loss) of Subsidiaries	15,535,345	(171,893)	63,992,367	(2,798,132)	9,989,353	-	86,547,041

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Duke Energy Segment Reporting

DE Ohio Electric Operations
Consolidating Income Statement
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	75023 DE Ohio Power Deliv - Elec	75024 DE Ohio Cus Service - Elec	75025 DE Ohio Other - Elec	75060 Miami Power Corporation	75090 TriState Improvement Company	Minority Interest & Eliminations	FE_DE_OHIO DE Ohio Electric Operations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue							
Regulated Electric	482,027,271	(1,890,255)	31,351,033	381,895	-	(381,895)	511,488,049
Non-Regulated Electric, Natural Gas and Other	-	-	1,400,948	-	-	-	1,400,948
Total Operating Revenues	482,027,271	(1,890,255)	32,751,981	381,895	-	(381,895)	512,888,997
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	257,548	-	116,428,167	-	-	-	116,685,715
Operations, Maintenance and Other	67,302,442	29,717,602	9,551,602	59	-	(381,895)	106,189,809
Depreciation and Amortization	60,316,431	2,253,881	3,803,495	-	-	-	66,373,807
Property and Other Taxes	122,803,481	524,824	(1,735,342)	11,161	38,304	-	121,642,427
Total Operating Expenses	250,679,902	32,496,307	128,047,921	11,219	38,304	(381,895)	410,891,759
Operating Income	231,347,368	(34,386,562)	(95,295,940)	370,676	(38,304)	-	101,997,238
Other Income and Expenses							
Other Income and Expenses	358,629	117,755	1,943,117	-	19,200	-	2,438,700
Earnings Before Interest Expense and Taxes	231,705,997	(34,268,807)	(93,352,824)	370,676	(19,104)	-	104,435,938
Interest Expense	(1,406,760)	(129,949)	32,561,778	-	-	-	31,025,069
Earnings From Continuing Operations Before Income Taxes	233,112,757	(34,138,858)	(125,914,601)	370,676	(19,104)	-	73,410,869
Income Tax Expense (Benefit) From Continuing Operations	-	-	9,948,182	93,307	(4,012)	-	10,037,477
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	233,112,757	(34,138,858)	(135,862,784)	277,369	(15,092)	-	63,373,392
Income (Loss) From Continuing Operations	233,112,757	(34,138,858)	(135,862,784)	277,369	(15,092)	-	63,373,392
Net Inc Bfr Ext and Chg in Acct. Prin.	233,112,757	(34,138,858)	(135,862,784)	277,369	(15,092)	-	63,373,392
Consolidated Net Income	233,112,757	(34,138,858)	(135,862,784)	277,369	(15,092)	-	63,373,392

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Duke Energy Segment Reporting

Midwest Gas Operations
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	KENTUCKY_GAS DE Kentucky Gas	OHIO_GAS DE Ohio Gas	Minority Interest & Eliminations	MIDWEST_GAS Midwest Gas Operations
	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue				
Regulated Electric	0	0	-	0
Regulated Natural Gas	56,383,152	188,690,785	(1,605,808)	243,468,130
Non-Regulated Electric, Natural Gas and Other	(50)	150	-	100
Total Operating Revenues	56,383,102	188,690,935	(1,605,808)	243,468,230
Operating Expenses				
Cost of Natural Gas and Coal Sold	15,124,302	29,351,400	(1,291,943)	43,183,758
Operations, Maintenance and Other	11,141,918	37,578,276	(313,865)	48,406,328
Depreciation and Amortization	9,191,276	31,109,848	-	40,301,124
Property and Other Taxes	1,924,558	30,093,947	-	32,018,504
Total Operating Expenses	37,382,053	128,133,470	(1,605,808)	163,909,714
Operating Income	19,001,050	60,557,466	-	79,558,516
Other Income and Expenses				
Other Income and Expenses	325,139	2,249,510	-	2,574,649
Earnings Before Interest Expense and Taxes	19,326,188	62,806,976	-	82,133,165
Interest Expense	3,386,658	5,271,452	-	8,658,110
Earnings From Continuing Operations Before Income Taxes	15,939,530	57,535,524	-	73,475,054
Income Tax Expense (Benefit) From Continuing Operations	3,385,665	10,756,072	-	14,141,737
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	12,553,865	46,779,452	-	59,333,317
Income (Loss) From Continuing Operations	12,553,865	46,779,452	-	59,333,317
Earnings (Loss) of Subsidiaries	-	716	-	716
Net Inc Bfr Ext and Chg in Acct. Prin.	12,553,865	46,780,167	-	59,334,033

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Duke Energy Segment Reporting

DE Ohio Gas
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

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	GAS_DE_OHIO DE Ohio Gas Operations	GAS_DE_OHIO_GO V DE Ohio Gas Governance (RU)	KO_GAS KO Gas Operations	Minority Interest & Eliminations	OHIO_GAS DE Ohio Gas
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue					
Regulated Electric	0	-	-	-	0
Regulated Natural Gas	186,268,564	-	4,293,737	(1,871,516)	188,690,785
Non-Regulated Electric, Natural Gas and Other	150	-	-	-	150
Total Operating Revenues	186,268,714	-	4,293,737	(1,871,516)	188,690,935
Operating Expenses					
Cost of Natural Gas and Coal Sold	31,222,916	-	-	(1,871,516)	29,351,400
Operations, Maintenance and Other	34,148,449	2,594,138	835,688	-	37,578,276
Depreciation and Amortization	29,695,768	-	1,414,080	-	31,109,848
Property and Other Taxes	29,620,744	46,173	427,029	-	30,093,947
Total Operating Expenses	124,687,877	2,640,311	2,676,798	(1,871,516)	128,133,470
Operating Income	61,580,837	(2,640,311)	1,616,939	-	60,557,466
Other Income and Expenses					
Other Income and Expenses	2,001,877	200,358	47,275	-	2,249,510
Earnings Before Interest Expense and Taxes	63,582,715	(2,439,953)	1,664,214	-	62,806,976
Interest Expense	5,210,060	73,183	(11,790)	-	5,271,452
Earnings From Continuing Operations Before Income Taxes	58,372,655	(2,513,135)	1,676,004	-	57,535,524
Income Tax Expense (Benefit) From Continuing Operations	10,346,415	-	409,657	-	10,756,072
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	48,026,240	(2,513,135)	1,266,347	-	46,779,452
Income (Loss) From Continuing Operations	48,026,240	(2,513,135)	1,266,347	-	46,779,452
Earnings (Loss) of Subsidiaries	-	-	716	-	716
Net Inc Bfr Ext and Chg in Acct. Prin.	48,026,240	(2,513,135)	1,267,063	-	46,780,167

Sum of the 2's =
\$(1,871,516)

Sum of the 5's =
\$(1,291,943)

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Duke Energy Segment Reporting

North American Non-Reg Gen Solutions
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	SOLUTIONS Solutions	WIND Wind	SOLAR Solar	CP_OTHER_GOV Commercial Power Other Governance	SERVICES Services	DE_BREEZE_HOLD INGS Duke Energy Breeze Holdings, LLC	DE_SUN_HOLDING S Duke Energy Sun Holdings, LLC
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	537,361	-	-	4,313	4,664
Non-Regulated Electric, Natural Gas and Other	50,183,212	-	17,539,813	-	12,820,427	152,446,524	16,555,497
Total Operating Revenues	50,183,212	-	18,077,174	-	12,820,427	152,450,836	16,560,161
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	1,279,964	10,146	-
Operations, Maintenance and Other	39,088,650	9,178,453	14,476,778	2,233,956	1,461,746	57,997,409	4,986,615
Depreciation and Amortization	10,564,392	(204,139)	5,945,517	(37,522)	1,134,057	64,087,093	10,971,820
Property and Other Taxes	2,426,268	282,408	744,323	154,621	526,354	8,781,532	320,929
Impairments and Other Charges	-	-	-	-	-	5,805,489	-
Total Operating Expenses	52,079,310	9,256,721	21,166,618	2,351,054	4,402,121	136,681,669	16,279,365
Gain/(Loss) on Sales of Other Assets and Other, net	(60,424,092)	-	60,435,092	-	-	1	-
Operating Income	(62,320,190)	(9,256,721)	57,345,648	(2,351,054)	8,418,306	15,769,167	280,796
Other Income and Expenses							
Other Income and Expenses	35,118	18,571	(41,360)	2,690,031	42,053	(3,318,842)	47,610
Earnings Before Interest Expense and Taxes	(62,285,071)	(9,238,151)	57,304,289	338,977	8,460,359	12,450,325	328,406
Interest Expense	2,349,510	(2,635)	(3,198,256)	43,980	-	29,792,235	5,830,837
Earnings From Continuing Operations Before Income Taxes	(64,634,582)	(9,235,516)	60,502,545	294,997	8,460,359	(17,341,910)	(5,502,431)
Income Tax Expense (Benefit) From Continuing Operations	5,053,806	(1,946,245)	12,853,952	1,092,514	1,788,855	(62,355,193)	(763,137)
Net Income (Loss) attributable to NCI and Preferred Dividends	(93,704,919)	-	-	-	-	(8,403,978)	(1,872,745)
Income From Continuing Operations Attributable to Duke Energy Corp	24,016,531	(7,289,271)	47,648,592	(797,516)	6,671,504	53,417,260	(2,866,549)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	93,704,919	-	-	-	-	8,403,978	1,872,745
Income (Loss) From Continuing Operations	(69,688,388)	(7,289,271)	47,648,592	(797,516)	6,671,504	45,013,283	(4,739,294)

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Duke Energy Segment Reporting

North American Non-Reg Gen Solutions
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	SYMPHONY_WIND HLDG Symphony Wind Holdings LLC	FUELCELL Duke Energy Fuel Cell	DER_STORAGE Duke Energy Renewables Storage	Minority Interest & Eliminations	DEGS_NON_REG North American Non-Reg Gen Solutions
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue					
Regulated Electric	-	-	-	-	546,338
Non-Regulated Electric, Natural Gas and Other	2,967,137	-	203,619	(1,279,964)	251,436,265
Total Operating Revenues	2,967,137	-	203,619	(1,279,964)	251,982,603
Operating Expenses					
Fuel used in Electric Generation and Purchased Power	-	-	-	(1,279,964)	10,146
Operations, Maintenance and Other	2,405,926	-	108,881	(331,077)	131,607,337
Depreciation and Amortization	4,506,562	(139,646)	280,825	-	97,108,958
Property and Other Taxes	2,289,388	800	26,962	-	15,553,585
Impairments and Other Charges	-	-	-	-	5,805,489
Total Operating Expenses	9,201,875	(138,846)	416,668	(1,611,041)	250,085,514
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	11,000
Operating Income	(6,234,738)	138,846	(213,048)	331,077	1,908,089
Other Income and Expenses					
Other Income and Expenses	-	1,489,442	-	(331,077)	631,545
Earnings Before Interest Expense and Taxes	(6,234,738)	1,628,288	(213,048)	-	2,539,634
Interest Expense	(3,606,363)	-	-	-	31,209,309
Earnings From Continuing Operations Before Income Taxes	(2,628,376)	1,628,288	(213,048)	-	(28,669,675)
Income Tax Expense (Benefit) From Continuing Operations	2,695,524	4,832,850	(44,740)	-	(36,791,816)
Net Income (Loss) attributable to NCI and Preferred Dividends	(15,665,684)	(18,739,906)	-	-	(138,387,231)
Income From Continuing Operations Attributable to Duke Energy Corp	10,341,785	15,535,345	(168,308)	-	146,509,372
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	15,665,684	18,739,906	-	-	138,387,231
Income (Loss) From Continuing Operations	(5,323,899)	(3,204,561)	(168,308)	-	8,122,141

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Duke Energy Segment Reporting

Other
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	BISON_CONS Bison Consolidated	SHARED_SERVICE S_GOV Shared Services - Governance	OTHER_OPERATIO NS Other Operations	INVESTPORT_BPL MW Investment Portfolio/BPLMW	MCG_OTHER Midwest Generation Residual Activity	COMMERCIAL_OT HER Commercial Other	NMC NMC
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	145,008	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	40,075,817	(20,008)	9,270,315	-	(17,449)	-	-
Total Operating Revenues	40,075,817	125,000	9,270,315	-	(17,449)	-	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	183	-	-	-	-	-
Operations, Maintenance and Other	36,441,667	(202,218,142)	6,695,695	58,719	7,237	-	22,749
Depreciation and Amortization	-	97,000,334	2,543,132	-	-	-	-
Property and Other Taxes	-	(957,721)	8,935,592	200	(1,249)	-	-
Impairments and Other Charges	-	-	-	97,961	-	-	-
Total Operating Expenses	36,441,667	(106,175,346)	18,174,418	156,880	5,988	-	22,749
Gain/(Loss) on Sales of Other Assets and Other, net	-	62,300	-	-	-	-	-
Operating Income	3,634,150	106,362,647	(8,904,103)	(156,880)	(23,437)	-	(22,749)
Other Income and Expenses							
Other Income and Expenses	8,873,821	68,317	2,490,014	373,044	-	-	3,177,836
Earnings Before Interest Expense and Taxes	12,507,971	106,430,963	(6,414,089)	216,163	(23,437)	-	3,155,088
Interest Expense	-	5,284,195	335,203,711	-	-	-	-
Earnings From Continuing Operations Before Income Taxes	12,507,971	101,146,768	(341,617,800)	216,163	(23,437)	-	3,155,088
Income Tax Expense (Benefit) From Continuing Operations	2,626,674	27,305,572	(112,770,477)	15,019	(5,013)	-	256,459
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	53,666,700	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	9,881,297	73,841,196	(282,514,023)	201,144	(18,424)	-	2,898,629
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	(53,666,700)	-	-	-	-
Income (Loss) From Continuing Operations	9,881,297	73,841,196	(228,847,323)	201,144	(18,424)	-	2,898,629

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	47103 PNG Reg Utility Goodwill/PA	10904 Duke Energy Corp - RU	CRC Cinergy Receivables	75773 Duke Energy One, Inc.	75696 Cinergy Solutions - Utility, Inc.	10909 DE Clean Energy Resources, LLC	30393 DE Services CAD LTD USD
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	-	-	262	-	-	-
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	-	4,637,757	1,601,421	9,799,565	5,746	-
Total Operating Revenues	-	-	4,637,757	1,601,683	9,799,565	5,746	-
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	-	-	-
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	-	(81,500)	2,266,080	818,329	16,738,280	218,358	6,526
Depreciation and Amortization	(3,673,914)	1,017,570	-	-	4,482,854	-	-
Property and Other Taxes	-	-	-	1,489	16,277	155	-
Impairments and Other Charges	-	-	-	-	-	-	-
Total Operating Expenses	(3,673,914)	936,070	2,266,080	819,818	21,237,411	218,513	6,526
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	-	-	1,457,594	-	-
Operating Income	3,673,914	(936,070)	2,371,677	781,865	(9,980,253)	(212,767)	(6,526)
Other Income and Expenses							
Other Income and Expenses	(7,348,257)	-	7,500,619	43,915	(628,069)	-	-
Earnings Before Interest Expense and Taxes	(3,674,343)	(936,070)	9,872,296	825,779	(10,608,322)	(212,767)	(6,526)
Interest Expense	1,197,183	-	9,378,582	-	-	-	-
Earnings From Continuing Operations Before Income Taxes	(4,871,525)	(936,070)	493,714	825,779	(10,608,322)	(212,767)	(6,526)
Income Tax Expense (Benefit) From Continuing Operations	-	(216,043)	155,548	193,417	(2,442,172)	(44,681)	-
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	(4,871,525)	(720,027)	338,166	632,362	(8,166,150)	(168,086)	(6,526)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	75970 DE One Services LLC	FE_OTHER Regulated Utilities Duke Energy Other	PA_AND_OTHER Electric Utilities and Infrastructure PA adjustments	COMM_TRANS Commercial Transmission	FE_CAROLINAS Regulated Utilities Carolinas Cons	FE_FLORIDA Regulated Utilities Florida	FE_MIDWEST Midwest Electric Operations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Operating Revenue							
Regulated Electric	-	262	262	-	5,814,555,728	2,302,149,192	1,985,566,306
Regulated Natural Gas	-	-	-	-	-	-	-
Non-Regulated Electric, Natural Gas and Other	-	11,406,732	16,044,489	-	69,589,830	28,151,609	1,552,942
Total Operating Revenues	-	11,406,994	16,044,751	-	5,884,145,559	2,330,300,801	1,987,119,248
Operating Expenses							
Fuel used in Electric Generation and Purchased Power	-	-	-	-	1,575,436,060	740,081,148	518,824,988
Cost of Natural Gas and Coal Sold	-	-	-	-	-	-	-
Operations, Maintenance and Other	-	17,781,493	19,966,073	1,752,335	1,519,922,113	509,705,067	521,641,824
Depreciation and Amortization	-	4,482,854	1,826,510	-	1,261,292,421	340,041,618	362,159,610
Property and Other Taxes	-	17,921	17,921	29,940	247,728,361	180,470,259	170,829,477
Impairments and Other Charges	-	-	-	-	2,595,573	(5,283)	-
Total Operating Expenses	-	22,282,269	21,810,505	1,782,275	4,606,974,528	1,770,292,809	1,573,455,899
Gain/(Loss) on Sales of Other Assets and Other, net	-	1,457,594	1,457,594	-	6,068,340	175,557	28,710
Operating Income	-	(9,417,680)	(4,308,159)	(1,782,275)	1,283,239,370	560,183,549	413,692,059
Other Income and Expenses							
Other Income and Expenses	14,948	(569,207)	(416,844)	5,520,852	126,963,690	24,584,978	22,922,997
Earnings Before Interest Expense and Taxes	14,948	(9,986,887)	(4,725,004)	3,738,577	1,410,203,060	584,768,527	436,615,056
Interest Expense	-	-	10,575,764	704	385,109,152	164,233,405	125,251,277
Earnings From Continuing Operations Before Income Taxes	14,948	(9,986,887)	(15,300,768)	3,737,873	1,025,093,908	420,535,122	311,363,779
Income Tax Expense (Benefit) From Continuing Operations	3,501	(2,289,934)	(2,350,429)	1,184,589	150,722,812	81,714,302	56,037,719
Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-
Income From Continuing Operations Attributable to Duke Energy Corp	11,447	(7,696,952)	(12,950,339)	2,553,284	874,371,096	338,820,821	255,326,060
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	-	-	-	-	-	-

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Duke Energy Segment Reporting

Other
Consolidating Income Statement
Actuals Year-to-Date
For the period ending June 2020

	INTERNATIONAL International Energy	Minority Interest & Eliminations	OTHER CONSOL Other
	<Entity Curr Total>		<Entity Curr Total>
Operating Revenue			
Regulated Electric	-	(125,000)	20,008
Non-Regulated Electric, Natural Gas and Other	-	(173,480)	49,135,195
Total Operating Revenues	-	(298,480)	49,155,204
Operating Expenses			
Fuel used in Electric Generation and Purchased Power	-	-	183
Operations, Maintenance and Other	-	(298,480)	(159,290,555)
Depreciation and Amortization	-	-	99,543,466
Property and Other Taxes	-	-	7,976,821
Impairments and Other Charges	-	-	97,961
Total Operating Expenses	-	(298,480)	(51,672,124)
Gain/(Loss) on Sales of Other Assets and Other, net	-	-	62,300
Operating Income	-	-	100,889,628
Other Income and Expenses			
Other Income and Expenses	-	(3,000,585)	11,982,448
Earnings Before Interest Expense and Taxes	-	(3,000,585)	112,872,076
Interest Expense	-	(3,000,585)	337,487,322
Earnings From Continuing Operations Before Income Taxes	-	-	(224,615,246)
Income Tax Expense (Benefit) From Continuing Operations	-	-	(82,571,765)
Net Income (Loss) attributable to NCI and Preferred Dividends	-	485,343	54,152,043
Income From Continuing Operations Attributable to Duke Energy Corp	-	(485,343)	(196,195,523)
Reversal: Net Income (Loss) attributable to NCI and Preferred Dividends	-	(485,343)	(54,152,043)
Income (Loss) From Continuing Operations	-	-	(142,043,481)

Sum of the 3's = \$(92,741,561)
Fr C
\$(7,714,521)
Fr C

PPE YTD June 2020

PP&E Data - as of Jun 2020

		As of June 2020						
		PP&E	Gross-Up	ARO	Eliminations	Adjusted PP&E		
		a	b	c	d	a + b - c + d		
Franchised Electric								
			D17-D19	D20	D10			
DE Carolinas	D3	32,970,031,771	1,441,391,497	2,197,712,396	(101,483,646)	32,112,227,226		
DE Progress	D3	22,878,811,961	-	2,297,597,174	-	20,581,214,787	22,844,538,237	D3
DE Florida	D4	16,276,945,578	-	19,289,284	-	16,257,656,293	15,896,292,013	D4
DE Indiana	D4	11,277,570,844	230,140,308	517,181,852	-	10,990,529,299	11,263,720,268	D4
DE Kentucky	D4	1,266,292,629	-	37,915,553	-	1,228,377,076	-	
DE Ohio	D4	3,795,822,025	-	(229,724)	-	3,796,051,749	-	
Miami Power	D5	1,773	-	-	-	1,773	-	
TriState	D5	5,300,421	-	-	-	5,300,421	3,801,124,219	D5
Commercial Transmission - Electric	D3	-	-	-	-	-	-	
Cinergy Receivables Company - 75890		-	-	-	-	-	-	
PA And Other	D3	(100,405,613)	-	-	-	(100,405,613)	328,372,252	D3
Duke Energy One - 75773		-	-	-	-	-	-	
Eliminations								
Total Franchised Electric		88,370,371,388	1,671,531,805	5,069,466,535	(101,483,646)	84,870,953,011		
	D	HFM	88,471,855,034	(0)				
Gas Operations								
DE Kentucky	D6	549,204,592	-	1,897,677	-	547,306,915	-	
DE Ohio	D7	1,980,720,626	-	8,087,969	-	1,972,632,658	-	
KO Transmission	D7	70,898,502	-	-	-	70,898,502	2,051,619,128	D7
Piedmont	D6	7,167,768,665	-	42,109	-	7,167,726,556	-	
Piedmont 47129	D6	(186,239,541)	-	-	-	(186,239,541)	-	
Gas Transmission.GT	D6	232	-	-	-	232	-	
Duke		-	-	-	-	-	-	
Commercial Transmission		(186,239,309)	-	-	-	(186,239,309)	-	
Total Gas Operations		9,582,353,075	-	10,027,755	-	9,572,325,321		
	D	HFM	9,582,353,075	0				
Renewables								
Governance (75601)		(0)	-	D21		(0)		
Services	D8	14,014,879	-	-	-	14,014,879	-	
Solar	D8	453,938,582	-	14,138,048	-	439,800,534	-	
Wind	D7	(11,712,640)	-	-	-	(11,712,640)	-	
DE Breeze Holdings	D8	2,516,294,326	-	55,045,778	-	2,461,248,548	-	
DE Sun Holdings	D8	506,334,986	-	12,305,307	-	494,029,679	-	
Symphony Wind	D8	617,333,701	-	5,078,007	-	612,255,694	-	
10908	D7	(9,055,011)	-	-	-	(9,055,011)	-	
Fuel Cell	D8	(4,217,070)	-	-	-	(4,217,070)	-	
DER Storage	D9	934,986	-	-	-	934,986	-	
Solutions	D7	1,224,010,315	-	9,519,505	-	1,214,490,810	-	
Total Renewables	D9	5,307,877,053	-	96,086,645	-	5,211,790,408		
	D	HFM	5,307,877,053	0				
International								
National Methanol		-	-	-	-	-	-	
International (without NMC - in Other segment)		-	-	-	-	-	-	
Total International		-	-	-	-	-	-	
Other								
Total Other		-	-	-	-	-	-	
Excluded from Basis Data								
Bison (Other Segment)		-	-	-	-	-	-	
Commercial Other		-	-	-	-	-	-	
International		(0)	-	-	-	(0)	-	
Investment Management		(0)	-	-	-	(0)	-	
National Methanol Corporation		-	-	-	-	-	-	
MW Commercial Gen	D9	16,432	-	-	-	16,432	-	
Other Operations (includes NonOps)	D9	128,113,290	-	-	-	128,113,290	-	
Shared Services / Governance (Other Segment)	D9	936,410,793	-	-	-	936,410,793	-	
DukeNet		-	-	-	-	-	-	
Eliminations			-	-	20,818	20,818	-	
Total Excluded	D10	1,064,540,515	-	-	20,818	1,064,561,333		
	D	HFM	1,064,540,515	0				
Total Duke Energy		104,325,142,032	1,671,531,805	5,175,580,935	(101,462,828)	100,719,630,073		
	D11	HFM	104,325,162,850	(0)				
Total Duke Energy less Excluded		103,260,601,517	1,671,531,805	5,175,580,935	(101,483,646)	99,655,068,740		

Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	US_FRAN_ELECT_ GAS Electric Utilities & Infrastructure	GAS_OPERATIONS Gas Utilities and Infrastructure	COMM_POWER Commercial Renewables	OTHER_CONSOL Other	DISCOPS Discontinued Operations	Minority Interest & Eliminations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	
ASSETS						
Current Assets						
Cash and Cash Equivalents	117,368,301	2,013,928	14,445,205	206,959,154	-	-
Receivables	547,853,779	86,454,534	107,052,521	11,809,518	-	0
Restricted Receivables of VIEs	2,049,418,005	-	-	-	-	-
Receivables from affiliated companies	79,715,150	13,902,525	598,711,659	711,143,315	-	(1,403,472,649)
Notes receivable from affiliated companies	235,035,805	10,730,504	-	655,189,000	-	(900,955,309)
Inventory	3,132,226,120	61,218,461	69,166,657	26,296,398	-	-
Regulatory Assets	1,557,838,931	119,246,487	-	96,690,995	-	-
Other	141,901,298	53,376,471	201,850,156	669,697,356	-	(28,368,443)
Total Current Assets	7,861,357,389	346,942,911	991,226,198	2,377,785,737	-	(2,332,796,400)
Property, Plant and Equipment						
Cost	130,778,124,059	12,166,100,055	6,431,280,728	2,317,855,980	-	(101,483,646)
Less Accumulated Depreciation and Amortization	(42,334,562,886)	(2,583,746,979)	(1,123,403,675)	(1,253,315,465)	-	20,818
Generation Facilities To Be Retired	28,293,861	-	-	-	-	-
Net Property Plant and Equipment	88,471,855,034	9,582,353,075	5,307,877,053	1,064,540,515	-	(101,462,828)
Other Noncurrent Assets						
Goodwill	17,379,649,642	1,924,240,239	0	0	-	-
Regulatory Assets	12,117,807,768	665,079,501	-	502,493,123	-	-
Nuclear Decommissioning Trust Funds	7,999,645,971	-	-	-	-	-
Operating Lease Right-of-Use assets	1,175,952,247	22,358,295	106,641,677	275,405,911	-	-
Investment in Equity Method Unconsolidated Affiliates	116,843,092	210,673,972	424,446,903	109,204,406	-	-
Assets Held For Sale	-	-	-	66	-	-
Notes Receivable	-	-	-	634,232,094	-	(634,232,094)
Investment in Consolidated Subsidiaries	438,175,343	6,425,878	2,086,808	62,508,785,227	-	(62,955,473,257)
Other	2,087,325,948	303,671,523	154,892,189	910,325,700	-	-
Total Other Noncurrent Assets	41,315,400,010	3,132,449,409	688,067,577	64,940,446,527	-	(63,589,705,351)
Total Assets	137,648,612,433	13,061,745,395	6,987,170,829	68,382,772,779	0	(66,023,964,579)
BALANCE	0	-	0	0	0	-

Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	Parent Level Adjustments	DEC_SEGMENT Duke Energy Segment Reporting <Entity Curr Total>
ASSETS		
Current Assets		
Cash and Cash Equivalents	-	340,786,589
Receivables	-	753,170,352
Restricted Receivables of VIEs	-	2,049,418,005
Receivables from affiliated companies	-	-
Notes receivable from affiliated companies	-	-
Inventory	-	3,288,907,636
Regulatory Assets	-	1,773,776,413
Other	(7,714,520)	1,030,742,319
Total Current Assets	(7,714,520)	9,236,801,315
Property, Plant and Equipment		
Cost	-	151,591,877,176
Less Accumulated Depreciation and Amortization	-	(47,295,008,187)
Generation Facilities To Be Retired	-	28,293,861
Net Property Plant and Equipment	-	104,325,162,850
Other Noncurrent Assets		
Goodwill	-	19,303,889,881
Regulatory Assets	-	13,285,380,392
Nuclear Decommissioning Trust Funds	-	7,999,645,971
Operating Lease Right-of-Use assets	-	1,580,358,129
Investment in Equity Method Unconsolidated Affiliates	-	861,168,373
Assets Held For Sale	-	66
Notes Receivable	-	-
Investment in Consolidated Subsidiaries	-	-
Other	-	3,456,215,360
Total Other Noncurrent Assets	-	46,486,658,172
Total Assets	(7,714,520)	160,048,622,337
BALANCE	-	0

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	47103 PNG Reg Utility Goodwill/PA	20076 DE Carolina Progress Merger Goodwill	50128 DE Progress Purch Acctg	50228 DE Florida Purch Acctg	75108 DE Indiana Purch Acctg	10904 Duke Energy Corp - RU
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
ASSETS						
Current Assets						
Cash and Cash Equivalents	-	-	-	-	-	-
Receivables	-	-	-	-	-	-
Restricted Receivables of VIEs	-	-	-	-	-	-
Receivables from affiliated companies	6,535,785	-	-	-	(5,931,162)	(6,428,047)
Notes receivable from affiliated companies	-	-	-	-	-	-
Inventory	-	-	-	-	-	-
Regulatory Assets	-	-	(4)	3,292,376	-	(470,000)
Other	(1,607,879)	-	-	-	-	-
Total Current Assets	4,927,906	-	(4)	3,292,376	(5,931,162)	(6,898,047)
Property, Plant and Equipment						
Cost	(201,941,746)	-	34,273,724	380,653,565	13,101,218	-
Less Accumulated Depreciation and Amortization	11,321,129	-	-	-	749,358	-
Generation Facilities To Be Retired	-	-	-	-	-	-
Net Property Plant and Equipment	(190,620,617)	-	34,273,724 1	380,653,565 1	13,850,576 1	-
Other Noncurrent Assets						
Goodwill	1,723,066,000	2,463,804,404	7,549,000,001	2,456,000,000	2,028,877,545	562,819,408
Regulatory Assets	-	-	288,551,423	602,343,838	-	(4,145,008)
Nuclear Decommissioning Trust Funds	-	-	-	-	-	-
Operating Lease Right-of-Use assets	-	-	238,199,336	-	-	-
Investment in Equity Method Unconsolidated Affiliates	-	-	-	-	-	-
Assets Held For Sale	-	-	-	-	-	-
Notes Receivable	-	-	-	-	-	-
Investment in Consolidated Subsidiaries	-	-	-	-	0	-
Other	(216,863,279)	-	4,233,530	-	-	(171,285,650)
Total Other Noncurrent Assets	1,506,202,721	2,463,804,404	8,079,984,291	3,058,343,837	2,028,877,544	387,388,751
Total Assets	1,320,510,010	2,463,804,404	8,114,258,011	3,442,289,778	2,036,796,958	380,490,704
BALANCE	-	-	-	-	-	-

Sum of the 1's =
\$428,777,865

Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	CRC Cinery Receivables	FE_OTHER Regulated Utilities Duke Energy Other	PA_AND_OTHER Electric Utilities and Infrastructure PA adjustments	COMM_TRANS Commercial Transmission	DUKE_POWER_CO NSOL DE Carolinas Regulated Utilities	FE_PE_CAROLINA S DE Progress Regulated Utilities	FE_CAROLINAS Regulated Utilities Carolinas Cons
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
ASSETS							
Current Assets							
Cash and Cash Equivalents	0	-	0	-	23,997,877	51,436,261	75,434,138
Receivables	-	1,182,643	1,182,643	68,717	255,009,817	77,311,165	332,320,982
Restricted Receivables of VIEs	454,020,523	-	454,020,523	-	674,964,743	451,494,552	1,126,459,295
Receivables from affiliated companies	18,866	13,386,362	22,291,776	11,415,115	77,687,360	42,078,624	55,149,227
Notes receivable from affiliated companies	-	-	-	-	-	-	-
Inventory	-	117,939	117,939	-	1,079,847,685	980,253,657	2,060,101,342
Regulatory Assets	-	-	2,822,372	-	489,919,564	525,624,679	1,015,544,243
Other	-	-	(1,607,879)	-	19,632,909	35,942,699	55,575,608
Total Current Assets	454,039,390	14,686,944	478,827,374	11,483,832	2,621,059,955	2,164,141,637	4,720,584,835
Property, Plant and Equipment							
Cost	-	114,776,528	340,863,289	-	50,068,341,442	35,120,301,732	85,188,643,174
Less Accumulated Depreciation and Amortization	-	(24,561,524)	(12,491,037)	-	(17,098,309,671)	(12,304,057,356)	(29,402,367,027)
Generation Facilities To Be Retired	-	-	-	-	-	28,293,861	28,293,861
Net Property Plant and Equipment	-	90,215,004	328,372,252	1	32,970,031,771	22,844,538,237	55,814,570,008
Other Noncurrent Assets							
Goodwill	-	-	16,783,567,357	-	-	-	-
Regulatory Assets	7,311,883	-	894,062,136	-	3,439,773,624	4,447,844,952	7,887,618,576
Nuclear Decommissioning Trust Funds	-	-	-	-	4,265,363,380	3,023,333,600	7,288,696,979
Operating Lease Right-of-Use assets	-	-	238,199,336	-	124,604,040	366,772,085	491,376,125
Investment in Equity Method Unconsolidated Affiliates	-	17,179,409	17,179,409	99,078,700	-	-	-
Assets Held For Sale	-	-	-	-	-	-	-
Notes Receivable	-	-	-	-	-	-	-
Investment in Consolidated Subsidiaries	-	178,346,003	178,346,003	(400,990)	49,383,758	13,845,193	63,228,952
Other	-	-	(383,915,398)	-	1,158,048,287	687,976,867	1,846,025,154
Total Other Noncurrent Assets	7,311,883	195,525,412	17,727,438,843	98,677,710	9,037,173,089	8,539,772,697	17,576,945,785
Total Assets	461,351,273	300,427,360	18,534,638,469	110,161,542	44,628,264,814	33,548,452,571	78,112,100,629
BALANCE	-	-	-	-	0	-	0

1. \$328,372,252
-sum Of 1's = \$(428,777,865) Fr.
D2

2. \$22,844,538,237
+ \$34,273,724 Fr.
D2

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	FE_FLORIDA Regulated Utilities Florida	FE_DE_IN DE Indiana Regulated Utilities	FE_DE_KY DE Kentucky Electric	75023 DE Ohio Power Deliv - Elec	75024 DE Ohio Cus Service - Elec	75025 DE Ohio Other - Elec	75042 DE Ohio RU (SEC)
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
ASSETS							
Current Assets							
Cash and Cash Equivalents	19,895,460	15,846,166	2,614,525	-	-	2,380,981	-
Receivables	71,580,173	44,480,787	13,425,039	286,581,111	(743,776)	(201,041,897)	-
Restricted Receivables of VIEs	468,938,187	-	-	-	-	-	-
Receivables from affiliated companies	1,838,265	58,972,048	15,574,734	32,654	(37,824)	40,622,563	(2,174,633)
Notes receivable from affiliated companies	-	425,335,000	-	-	-	23,905,893	-
Inventory	486,054,256	488,590,647	40,687,723	56,732,541	49	(58,377)	-
Regulatory Assets	431,530,059	90,403,675	12,692,627	1,855,699	-	2,990,257	-
Other	44,856,982	44,109,580	10,284,799	8,171	-	744,910	(12,073,972)
Total Current Assets	1,524,693,382	1,167,737,901	95,279,447	345,210,176	(781,551)	(130,455,670)	(14,248,605)
Property, Plant and Equipment							
Cost	21,289,687,080	16,735,545,569	2,087,424,165	4,683,845,878	49,822,577	295,566,330	(621,622)
Less Accumulated Depreciation and Amortization	(5,393,395,068)	(5,471,825,302)	(821,131,536)	(1,065,272,450)	(16,632,454)	(118,830,623)	(32,055,611)
Generation Facilities To Be Retired	-	-	-	-	-	-	-
Net Property Plant and Equipment	15,896,292,013	11,263,720,268	1,266,292,629	3,618,573,428	33,190,123	176,735,707	(32,677,233)
Other Noncurrent Assets							
Goodwill	-	-	173,032,325	-	-	423,049,960	-
Regulatory Assets	1,860,231,206	1,112,842,105	100,241,536	74,633,238	3,178,300	152,323,439	32,677,233
Nuclear Decommissioning Trust Funds	710,948,991	-	-	-	-	-	-
Operating Lease Right-of-Use assets	369,812,264	55,816,276	8,969,999	11,778,247	-	-	-
Investment in Equity Method Unconsolidated Affiliates	583,738	1,245	-	-	-	-	-
Assets Held For Sale	-	-	-	-	-	-	-
Notes Receivable	-	-	-	-	-	-	-
Investment in Consolidated Subsidiaries	1,910,658	1,117,104	194,110,149	-	-	-	-
Other	326,799,081	251,730,696	10,236,833	1,779,351	-	34,670,232	-
Total Other Noncurrent Assets	3,270,285,938	1,421,507,426	486,590,841	88,190,836	3,178,300	610,043,631	32,677,233
Total Assets	20,691,271,333	13,852,965,595	1,848,162,917	4,051,974,439	35,586,872	656,323,668	(14,248,605)
BALANCE	-	-	-	-	-	-	-

3. \$15,896,292,013
+ \$380,653,565 Fr.
D2

4. \$11,263,720,268
+ \$13,850,576 Fr.
D2

Sum of the 2's =
\$2,765,822,025

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Run By: JTMasuc
Run Date: August 31, 2020 10:05:21 AM

Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	75060 Miami Power Corporation	75090 TriState Improvement Company	FE_DE_OHIO DE Ohio Electric Operations	FE_DE_OHIO_GOV DE Ohio Electric Governance (RU)	FE_DE_OH DE Ohio Electric	FE_DE_OHIO_INC L_KY Electric Operations DE Ohio Cons Including KY	FE_MIDWEST Midwest Electric Operations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
ASSETS							
Current Assets							
Cash and Cash Equivalents	1,103,507	93,525	3,578,013	-	3,578,013	6,192,537	22,038,703
Receivables	-	-	84,795,438	-	84,795,438	98,220,477	142,701,264
Restricted Receivables of VIEs	-	-	-	-	-	-	-
Receivables from affiliated companies	56,822	(6,248,531)	34,045,571	330,129	33,208,351	44,512,565	103,378,150
Notes receivable from affiliated companies	-	-	23,905,893	-	23,905,893	22,945,388	431,194,205
Inventory	-	-	56,674,214	-	56,674,214	97,361,937	585,952,584
Regulatory Assets	-	-	4,845,956	-	4,845,956	17,538,582	107,942,257
Other	-	3,100	(11,317,791)	-	(11,317,791)	(1,032,992)	43,076,588
Total Current Assets	1,160,330	(6,151,906)	196,527,293	330,129	195,690,073	285,738,494	1,436,283,750
Property, Plant and Equipment							
Cost	563,552	5,300,421	5,034,477,135	-	5,034,477,135	7,121,901,300	23,857,446,870
Less Accumulated Depreciation and Amortization	(561,779)	-	(1,233,352,917)	-	(1,233,352,917)	(2,054,484,453)	(7,526,309,755)
Generation Facilities To Be Retired	-	-	-	-	-	-	-
Net Property Plant and Equipment	1,773	5,300,421	3,801,124,219	-	3,801,124,219	5,067,416,847	16,331,137,115
Other Noncurrent Assets							
Goodwill	-	-	423,049,960	-	423,049,960	596,082,285	596,082,285
Regulatory Assets	-	-	262,812,209	-	262,812,209	363,053,745	1,475,895,850
Nuclear Decommissioning Trust Funds	-	-	-	-	-	-	-
Operating Lease Right-of-Use assets	-	-	11,778,247	-	11,778,247	20,748,246	76,564,522
Investment in Equity Method Unconsolidated Affiliates	-	-	-	-	-	-	1,245
Assets Held For Sale	-	-	-	-	-	-	-
Notes Receivable	-	-	-	-	-	-	-
Investment in Consolidated Subsidiaries	-	-	-	15,606	(136,533)	193,973,616	195,090,720
Other	-	-	36,449,583	-	36,449,583	46,686,416	298,417,112
Total Other Noncurrent Assets	-	-	734,089,999	15,606	733,953,466	1,220,544,307	2,642,051,733
Total Assets	1,162,103	(851,485)	4,731,741,510	345,734	4,730,767,758	6,573,699,649	20,409,472,598
BALANCE	-	-	-	-	-	-	-

Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	US_FRAN_ELECT_ GAS Electric Utilities & Infrastructure	47129 PNG (SEC)	47900 PNG GAS Goodwill/PA	10907 Gas Utilities - RU	GAS_TRAN Gas Transmission and Storage	GAS_PNG Regulated Gas Piedmont	KENTUCKY_GAS DE Kentucky Gas
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
ASSETS							
Current Assets							
Cash and Cash Equivalents	117,368,301	5,138,517	-	-	-	(5,033,491)	884,103
Receivables	547,853,779	5,999,864	-	-	-	96,191,570	(8,640,171)
Restricted Receivables of VIEs	2,049,418,005	-	-	-	-	-	-
Receivables from affiliated companies	79,715,150	(16,738,196)	6,000,000	(6,000,000)	-	91,410,933	887,865
Notes receivable from affiliated companies	235,035,805	-	-	-	-	-	-
Inventory	3,132,226,120	-	-	-	-	29,212,759	6,597,832
Regulatory Assets	1,557,838,931	77,636,831	-	-	-	40,758,974	326,748
Other	141,901,298	1,607,879	-	-	944,969	50,324,835	245,356
Total Current Assets	7,861,357,389	73,644,896	6,000,000	(6,000,000)	944,969	302,865,581	301,733
Property, Plant and Equipment							
Cost	130,778,124,059	(186,239,541)	-	-	-	8,882,857,102	731,378,179
Less Accumulated Depreciation and Amortization	(42,334,562,886)	-	-	-	232	(1,715,088,437)	(182,173,587)
Generation Facilities To Be Retired	28,293,861	-	-	-	-	-	-
Net Property Plant and Equipment	88,471,855,034	(186,239,541)	-	-	232	7,167,768,665	549,204,592
Other Noncurrent Assets							
Goodwill	17,379,649,642	-	1,581,619,511	(30,100,270)	-	48,852,311	-
Regulatory Assets	12,117,807,768	-	141,525,417	-	-	280,292,415	10,828,303
Nuclear Decommissioning Trust Funds	7,999,645,971	-	-	-	-	-	-
Operating Lease Right-of-Use assets	1,175,952,247	-	-	-	-	22,358,295	-
Investment in Equity Method Unconsolidated Affiliates	116,843,092	-	5,000,000	-	205,673,972	-	-
Assets Held For Sale	-	-	-	-	-	-	-
Notes Receivable	-	-	-	-	-	-	-
Investment in Consolidated Subsidiaries	438,175,343	2,617,694,492	-	-	(36,633)	(43,292)	-
Other	2,087,325,948	218,942,465	-	-	15,840,000	58,262,237	2,590,145
Total Other Noncurrent Assets	41,315,400,010	2,836,636,957	1,728,144,928	(30,100,270)	221,477,339	409,721,965	13,418,448
Total Assets	137,648,612,433	2,724,042,311	1,734,144,928	(36,100,270)	222,422,539	7,880,356,210	562,924,774
BALANCE	0	-	-	-	-	-	0

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	OHIO_GAS DE Ohio Gas	MIDWEST_GAS Midwest Gas Operations	GAS_REG_GEN_DI ST Regulated Gas Generation and Distribution	GAS_OPERATIONS Gas Utilities and Infrastructure	10908 Commercial Renewables - RU	SOLUTIONS Solutions	WIND Wind
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
ASSETS							
Current Assets							
Cash and Cash Equivalents	1,024,799	1,908,902	(3,124,589)	2,013,928	-	14,444,205	-
Receivables	(7,096,730)	(15,736,901)	80,454,670	86,454,534	-	59,539,311	102,203
Restricted Receivables of VIEs	-	-	-	-	-	-	-
Receivables from affiliated companies	4,110,908	4,998,772	93,237,245	13,902,525	-	433,737	-
Notes receivable from affiliated companies	12,737,107	12,524,815	10,730,504	10,730,504	-	-	-
Inventory	25,407,870	32,005,702	61,218,461	61,218,461	-	29,799,191	14,210,062
Regulatory Assets	523,935	850,683	41,609,656	119,246,487	-	-	-
Other	253,432	498,788	50,823,623	53,376,471	-	70,111,846	386,243
Total Current Assets	36,961,320	37,050,762	334,949,570	346,942,911	-	174,328,291	14,698,508
Property, Plant and Equipment							
Cost	2,738,104,315	3,469,482,494	12,352,339,596	12,166,100,055	(12,765,397)	1,215,217,216	(15,974,389)
Less Accumulated Depreciation and Amortization	(686,485,187)	(868,658,774)	(2,583,747,211)	(2,583,746,979)	3,710,386	8,793,099	4,261,749
Generation Facilities To Be Retired	-	-	-	-	-	-	-
Net Property Plant and Equipment	2,051,619,128	5 2,600,823,720	9,768,592,385	9,582,353,075	(9,055,011)	1,224,010,315	(11,712,640)
Other Noncurrent Assets							
Goodwill	323,868,687	323,868,687	372,720,998	1,924,240,239	-	0	0
Regulatory Assets	232,433,366	243,261,669	523,554,084	665,079,501	-	-	-
Nuclear Decommissioning Trust Funds	-	-	-	-	-	-	-
Operating Lease Right-of-Use assets	-	-	22,358,295	22,358,295	-	40,091,216	-
Investment in Equity Method Unconsolidated Affiliates	-	-	-	210,673,972	-	-	6,933,898
Assets Held For Sale	-	-	-	-	-	-	-
Notes Receivable	-	-	-	-	-	-	-
Investment in Consolidated Subsidiaries	(171,595)	(171,595)	(214,887)	6,425,878	-	414,234,088	0
Other	8,036,677	10,626,822	68,889,059	303,671,523	-	16,607,389	16,767,232
Total Other Noncurrent Assets	564,167,135	577,585,584	987,307,548	3,132,449,409	-	470,932,693	23,701,130
Total Assets	2,652,747,584	3,215,460,065	11,090,849,504	13,061,745,395	(9,055,011)	1,869,271,299	26,686,998
BALANCE	-	-	-	-	-	0	-

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	SOLAR Solar	CP_OTHER_GOV Commercial Power Other Governance	SERVICES Services	DE_BREEZE_HOL DINGS Duke Energy Breeze Holdings, LLC	DE_SUN_HOLDIN GS Duke Energy Sun Holdings, LLC	SYMPHONY_WIND HLDG Symphony Wind Holdings LLC	FUELCELL Duke Energy Fuel Cell
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
ASSETS							
Current Assets							
Cash and Cash Equivalents	-	1,000	-	-	-	-	-
Receivables	7,223,471	161,469	3,257,822	31,761,955	5,176,813	(182,333)	(20,979)
Restricted Receivables of VIEs	-	-	-	-	-	-	-
Receivables from affiliated companies	723,189,915	7,811,114	567,063	686	36,823	-	-
Notes receivable from affiliated companies	-	-	-	-	-	-	-
Inventory	6,292,286	-	486,950	17,882,375	495,792	-	-
Regulatory Assets	-	-	-	-	-	-	-
Other	27,765,852	-	326,785	77,330,531	20,143,265	5,534,145	-
Total Current Assets	764,471,525	7,973,583	4,638,620	126,975,547	25,852,693	5,351,811	(20,979)
Property, Plant and Equipment							
Cost	549,591,166	0	27,112,922	3,454,811,402	592,016,120	621,840,263	(4,466,940)
Less Accumulated Depreciation and Amortization	(95,652,584)	-	(13,098,043)	(938,517,075)	(85,681,134)	(4,506,562)	249,870
Generation Facilities To Be Retired	-	-	-	-	-	-	-
Net Property Plant and Equipment	453,938,582	0	14,014,879	2,516,294,326	506,334,986	617,333,701	(4,217,070)
Other Noncurrent Assets							
Goodwill	-	-	-	-	-	-	-
Regulatory Assets	-	-	-	-	-	-	-
Nuclear Decommissioning Trust Funds	-	-	-	-	-	-	-
Operating Lease Right-of-Use assets	27,886,124	-	-	21,417,993	17,246,344	-	-
Investment in Equity Method Unconsolidated Affiliates	-	-	-	195,012,558	-	-	222,500,447
Assets Held For Sale	-	-	-	-	-	-	-
Notes Receivable	-	-	-	-	-	-	-
Investment in Consolidated Subsidiaries	0	(377,178)	-	-	-	-	-
Other	13,378,965	51,432,580	(243,295)	29,625,754	24,566,516	2,364,392	392,656
Total Other Noncurrent Assets	41,265,088	51,055,402	(243,295)	246,056,305	41,812,860	2,364,392	222,893,103
Total Assets	1,259,675,195	59,028,985	18,410,204	2,889,326,179	574,000,539	625,049,904	218,655,054
BALANCE	-	-	0	0	-	-	-

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	DER_STORAGE Duke Energy Renewables Storage	DEGS_NON_REG North American Non-Reg Gen Solutions	COMM_POWER Commercial Renewables	BISON_CONS Bison Consolidated	SHARED_SERVICE S_GOV Shared Services - Governance	OTHER_OPERATI ONS Other Operations	INVESTPORT_BPL MW Investment Portfolio/BPLMW
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
ASSETS							
Current Assets							
Cash and Cash Equivalents	-	14,445,205	14,445,205	60,618,818	1,855,977	135,920,070	479,512
Receivables	32,788	107,052,521	107,052,521	2,282,295	4,416,934	4,817,892	(276,443)
Restricted Receivables of VIEs	-	-	-	-	-	-	-
Receivables from affiliated companies	-	598,711,659	598,711,659	-	432,008,384	468,365,529	323,565
Notes receivable from affiliated companies	-	-	-	105,000,000	-	1,005,199,000	-
Inventory	-	69,166,657	69,166,657	-	26,296,398	-	-
Regulatory Assets	-	-	-	-	64,346,918	32,344,077	-
Other	251,489	201,850,156	201,850,156	17,433,372	79,848,850	572,588,614	-
Total Current Assets	284,278	991,226,198	991,226,198	185,334,486	608,773,461	2,219,235,181	526,635
Property, Plant and Equipment							
Cost	3,898,366	6,444,046,125	6,431,280,728	-	2,192,739,355	123,696,357	0
Less Accumulated Depreciation and Amortization	(2,963,380)	(1,127,114,061)	(1,123,403,675)	-	(1,256,328,562)	4,416,933	-
Generation Facilities To Be Retired	-	-	-	-	-	-	-
Net Property Plant and Equipment	934,986	5,316,932,065	5,307,877,053	-	936,410,793	128,113,290	0
Other Noncurrent Assets							
Goodwill	-	0	0	-	-	0	-
Regulatory Assets	-	-	-	-	515,788,979	(13,295,856)	-
Nuclear Decommissioning Trust Funds	-	-	-	-	-	-	-
Operating Lease Right-of-Use assets	-	106,641,677	106,641,677	-	275,405,911	-	-
Investment in Equity Method Unconsolidated Affiliates	-	424,446,903	424,446,903	-	-	6,681,201	21,198,202
Assets Held For Sale	-	-	-	-	-	-	-
Notes Receivable	-	-	-	-	-	625,000,000	9,232,094
Investment in Consolidated Subsidiaries	-	2,086,808	2,086,808	-	248,143,710	64,053,289,657	278,322,670
Other	-	154,892,189	154,892,189	285,871,721	23,367,456	585,639,115	15,447,409
Total Other Noncurrent Assets	-	688,067,577	688,067,577	285,871,721	1,062,706,055	65,257,314,117	324,200,375
Total Assets	1,219,264	6,996,225,840	6,987,170,829	471,206,207	2,607,890,310	67,604,662,589	324,727,010
BALANCE	-	0	0	-	-	0	-

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Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	MCG_OTHER Midwest Generation Residual Activity	COMMERCIAL_O THER Commercial Other	NMC NMC	INTERNATIONAL International Energy	OTHER_CONSOL Other	DISCOPS Discontinued Operations	Minority Interest & Eliminations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	
ASSETS							
Current Assets							
Cash and Cash Equivalents	-	-	7,972,465	112,312	206,959,154	-	-
Receivables	29,070	-	535,152	4,618	11,809,518	-	0
Restricted Receivables of VIEs	-	-	-	-	-	-	-
Receivables from affiliated companies	19,490,251	21,485,933	1,220,800	108,170,180	711,143,315	-	(1,403,472,649)
Notes receivable from affiliated companies	-	-	-	-	655,189,000	-	(900,955,309)
Inventory	-	-	-	-	26,296,398	-	-
Regulatory Assets	-	-	-	-	96,690,995	-	-
Other	-	-	-	-	669,697,356	-	(28,368,443)
Total Current Assets	19,519,321	21,485,933	9,728,417	108,287,109	2,377,785,737	-	(2,332,796,400)
Property, Plant and Equipment							
Cost	-	-	-	1,420,267	2,317,855,980	-	(101,483,646)
Less Accumulated Depreciation and Amortization	16,432	-	-	(1,420,267)	(1,253,315,465)	-	20,818
Generation Facilities To Be Retired	-	-	-	-	-	-	-
Net Property Plant and Equipment	16,432	-	-	0	1,064,540,515	-	(101,462,828)
Other Noncurrent Assets							
Goodwill	-	-	-	-	0	-	-
Regulatory Assets	-	-	-	-	502,493,123	-	-
Nuclear Decommissioning Trust Funds	-	-	-	-	-	-	-
Operating Lease Right-of-Use assets	-	-	-	-	275,405,911	-	-
Investment in Equity Method Unconsolidated Affiliates	-	-	81,325,003	-	109,204,406	-	-
Assets Held For Sale	-	66	-	-	66	-	-
Notes Receivable	-	-	-	-	634,232,094	-	(634,232,094)
Investment in Consolidated Subsidiaries	-	1	-	91,053,421	62,508,785,227	-	(62,955,473,257)
Other	-	0	-	-	910,325,700	-	-
Total Other Noncurrent Assets	-	67	81,325,003	91,053,421	64,940,446,527	-	(63,589,705,351)
Total Assets	19,535,753	21,485,999	91,053,421	199,340,530	68,382,772,779	0	(66,023,964,579)
BALANCE	-	-	-	-	0	0	-

6. I/C Leases on DE
Carolina

Duke Energy Segment Reporting

Duke Energy Segment Reporting
Consolidating Balance Sheet
June 2020

	Parent Level Adjustments	DEC_SEGMENT Duke Energy Segment Reporting
		<Entity Curr Total>
ASSETS		
Current Assets		
Cash and Cash Equivalents	-	340,786,589
Receivables	-	753,170,352
Restricted Receivables of VIEs	-	2,049,418,005
Receivables from affiliated companies	-	-
Notes receivable from affiliated companies	-	-
Inventory	-	3,288,907,636
Regulatory Assets	-	1,773,776,413
Other	(7,714,520)	1,030,742,319
Total Current Assets	(7,714,520)	9,236,801,315
Property, Plant and Equipment		
Cost	-	151,591,877,176
Less Accumulated Depreciation and Amortization	-	(47,295,008,187)
Generation Facilities To Be Retired	-	28,293,861
Net Property Plant and Equipment	-	104,325,162,850
Other Noncurrent Assets		
Goodwill	-	19,303,889,881
Regulatory Assets	-	13,285,380,392
Nuclear Decommissioning Trust Funds	-	7,999,645,971
Operating Lease Right-of-Use assets	-	1,580,358,129
Investment in Equity Method Unconsolidated Affiliates	-	861,168,373
Assets Held For Sale	-	66
Notes Receivable	-	-
Investment in Consolidated Subsidiaries	-	-
Other	-	3,456,215,360
Total Other Noncurrent Assets	-	46,486,658,172
Total Assets	(7,714,520)	160,048,622,337
BALANCE	-	0

Other

Other
Consolidating Balance Sheet
June 2020

	BISON_CONS Bison Consolidated	SHARED_SERVICE S_GOV Shared Services - Governance	OTHER_OPS_INTL Other Operations International	DUKE_VENTURES Duke Ventures	DUKE_CAP_PART NR Duke Capital Partners	OTHER_OPS_COR P OTHER_OPS_COR P
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
ASSETS						
Current Assets						
Cash and Cash Equivalents	60,618,818	1,855,977	1,638,898	-	-	-
Receivables	2,282,295	4,416,934	-	-	-	-
Restricted Receivables of VIEs	-	-	-	-	-	-
Receivables from affiliated companies	-	432,008,384	27,569,528	72,253,107	-	72,253,107
Notes receivable from affiliated companies	105,000,000	-	-	-	-	-
Inventory	-	26,296,398	-	-	-	-
Regulatory Assets	-	64,346,918	-	-	-	-
Other	17,433,372	79,848,850	-	-	-	-
Total Current Assets	185,334,486	608,773,461	29,208,426	72,253,107	-	72,253,107
Property, Plant and Equipment						
Cost	-	2,192,739,355	-	24,682,135	-	24,682,135
Less Accumulated Depreciation and Amortization	-	(1,256,328,562)	-	-	-	-
Generation Facilities To Be Retired	-	-	-	-	-	-
Net Property Plant and Equipment	-	936,410,793	-	24,682,135	-	24,682,135
Other Noncurrent Assets						
Goodwill	-	-	-	-	-	-
Regulatory Assets	-	515,788,979	-	-	-	-
Nuclear Decommissioning Trust Funds	-	-	-	-	-	-
Operating Lease Right-of-Use assets	-	275,405,911	-	-	-	-
Investment in Equity Method Unconsolidated Affiliates	-	-	6,216,988	-	-	-
Assets Held For Sale	-	-	-	-	-	-
Notes Receivable	-	-	-	-	-	-
Investment in Consolidated Subsidiaries	-	248,143,710	(1,001,436)	-	-	-
Other	285,871,721	23,367,456	-	-	-	-
Total Other Noncurrent Assets	285,871,721	1,062,706,055	5,215,552	-	-	-
Total Assets	471,206,207	2,607,890,310	34,423,978	96,935,242	-	96,935,242
BALANCE	-	-	-	-	-	-

Other

Other
Consolidating Balance Sheet
June 2020

	OTHER_OPS_DEBS OTHER_OPS_DEBS	OTHER_OPS_DEN A OTHER_OPS_DEN A	OTHR_NONOPERA TIONS Other Non Operations	OTHER_OPERATI ONS Other Operations	INVESTPORT_BPL MW Investment Portfolio/BPLMW	MCG_OTHER Midwest Generation Residual Activity	COMMERCIAL_O THER Commercial Other
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
ASSETS							
Current Assets							
Cash and Cash Equivalents	-	-	134,281,172	135,920,070	479,512	-	-
Receivables	-	-	4,817,892	4,817,892	(276,443)	29,070	-
Restricted Receivables of VIEs	-	-	-	-	-	-	-
Receivables from affiliated companies	-	71,099,096	456,222,823	468,365,529	323,565	19,490,251	21,485,933
Notes receivable from affiliated companies	-	-	1,005,199,000	1,005,199,000	-	-	-
Inventory	-	-	-	-	-	-	-
Regulatory Assets	-	-	32,344,077	32,344,077	-	-	-
Other	-	-	572,588,614	572,588,614	-	-	-
Total Current Assets	-	71,099,096	2,205,453,577	2,219,235,181	526,635	19,519,321	21,485,933
Property, Plant and Equipment							
Cost	-	-	99,014,222	123,696,357	0	-	-
Less Accumulated Depreciation and Amortization	-	-	4,416,933	4,416,933	-	16,432	-
Generation Facilities To Be Retired	-	-	-	-	-	-	-
Net Property Plant and Equipment	-	-	103,431,155	128,113,290	0	16,432	-
Other Noncurrent Assets							
Goodwill	-	-	0	0	-	-	-
Regulatory Assets	-	-	(13,295,856)	(13,295,856)	-	-	-
Nuclear Decommissioning Trust Funds	-	-	-	-	-	-	-
Operating Lease Right-of-Use assets	-	-	-	-	-	-	-
Investment in Equity Method Unconsolidated Affiliates	464,214	-	-	6,681,201	21,198,202	-	-
Assets Held For Sale	-	-	-	-	-	-	66
Notes Receivable	-	-	625,000,000	625,000,000	9,232,094	-	-
Investment in Consolidated Subsidiaries	-	95,560,860	64,240,017,999	64,053,289,657	278,322,670	-	1
Other	-	(402)	585,639,517	585,639,115	15,447,409	-	0
Total Other Noncurrent Assets	464,214	95,560,458	65,437,361,660	65,257,314,117	324,200,375	-	67
Total Assets	464,214	166,659,555	67,746,246,393	67,604,662,589	324,727,010	19,535,753	21,485,999
BALANCE	-	-	0	0	-	-	-

Other

Other
Consolidating Balance Sheet
June 2020

	NMC NMC	INTERNATIONAL International Energy			
	<Entity Curr Total>	<Entity Curr Total>			<Entity Curr Total>
ASSETS					
Current Assets					
Cash and Cash Equivalents	7,972,465	112,312	-	-	206,959,154
Receivables	535,152	4,618	-	-	11,809,518
Restricted Receivables of VIEs	-	-	-	-	-
Receivables from affiliated companies	1,220,800	108,170,180	(917,044,777)	577,123,449	711,143,315
Notes receivable from affiliated companies	-	-	(455,010,000)	-	655,189,000
Inventory	-	-	-	-	26,296,398
Regulatory Assets	-	-	-	-	96,690,995
Other	-	-	(173,480)	-	669,697,356
Total Current Assets	9,728,417	108,287,109	(1,372,228,257)	577,123,449	2,377,785,737
Property, Plant and Equipment					
Cost	-	1,420,267	-	-	2,317,855,980
Less Accumulated Depreciation and Amortization	-	(1,420,267)	-	-	(1,253,315,465)
Generation Facilities To Be Retired	-	-	-	-	-
Net Property Plant and Equipment	-	0	-	-	1,064,540,515
Other Noncurrent Assets					
Goodwill	-	-	-	-	0
Regulatory Assets	-	-	-	-	502,493,123
Nuclear Decommissioning Trust Funds	-	-	-	-	-
Operating Lease Right-of-Use assets	-	-	-	-	275,405,911
Investment in Equity Method Unconsolidated Affiliates	81,325,003	-	-	-	109,204,406
Assets Held For Sale	-	-	-	-	66
Notes Receivable	-	-	-	-	634,232,094
Investment in Consolidated Subsidiaries	-	91,053,421	(2,162,024,232)	-	62,508,785,227
Other	-	-	-	-	910,325,700
Total Other Noncurrent Assets	81,325,003	91,053,421	(2,162,024,232)	-	64,940,446,527
Total Assets	91,053,421	199,340,530	(3,534,252,489)	577,123,449	68,382,772,779
BALANCE	-	-	-	-	0

Electric Utilities & Infrastructure

Electric Utilities & Infrastructure
Consolidating Balance Sheet
June 2020

	PA_AND_OTHER Electric Utilities and Infrastructure PA adjustments	COMM_TRANS Commercial Transmission	FE_CAROLINAS Regulated Utilities Carolinas Cons	FE_FLORIDA Regulated Utilities Florida	FE_MIDWEST Midwest Electric Operations	Minority Interest & Eliminations
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	
ASSETS						
Current Assets						
Cash and Cash Equivalents	0	-	75,434,138	19,895,460	22,038,703	-
Receivables	1,182,643	68,717	332,320,982	71,580,173	142,701,264	0
Restricted Receivables of VIEs	454,020,523	-	1,126,459,295	468,938,187	-	-
Receivables from affiliated companies	22,291,776	11,415,115	55,149,227	1,838,265	103,378,150	(570,415,399)
Notes receivable from affiliated companies	-	-	-	-	431,194,205	(196,158,400)
Inventory	117,939	-	2,060,101,342	486,054,256	585,952,584	-
Regulatory Assets	2,822,372	-	1,015,544,243	431,530,059	107,942,257	-
Other	(1,607,879)	-	55,575,608	44,856,982	43,076,588	-
Total Current Assets	478,827,374	11,483,832	4,720,584,835	1,524,693,382	1,436,283,750	(766,573,799)
Property, Plant and Equipment						
Cost	340,863,289	-	85,188,643,174	21,289,687,080	23,857,446,870	101,483,646
Less Accumulated Depreciation and Amortization	(12,491,037)	-	(29,402,367,027)	(5,393,395,068)	(7,526,309,755)	-
Generation Facilities To Be Retired	-	-	28,293,861	-	-	-
Net Property Plant and Equipment	328,372,252	-	55,814,570,008	15,896,292,013	16,331,137,115	101,483,646
Other Noncurrent Assets						
Goodwill	16,783,567,357	-	-	-	596,082,285	-
Regulatory Assets	894,062,136	-	7,887,618,576	1,860,231,206	1,475,895,850	-
Nuclear Decommissioning Trust Funds	-	-	7,288,696,979	710,948,991	-	-
Operating Lease Right-of-Use assets	238,199,336	-	491,376,125	369,812,264	76,564,522	-
Investment in Equity Method Unconsolidated Affiliates	17,179,409	99,078,700	-	583,738	1,245	-
Assets Held For Sale	-	-	-	-	-	-
Investment in Consolidated Subsidiaries	178,346,003	(400,990)	63,228,952	1,910,658	195,090,720	0
Other	(383,915,398)	-	1,846,025,154	326,799,081	298,417,112	-
Total Other Noncurrent Assets	17,727,438,843	98,677,710	17,576,945,785	3,270,285,938	2,642,051,733	0
Total Assets	18,534,638,469	110,161,542	78,112,100,629	20,691,271,333	20,409,472,598	(665,090,153)
BALANCE	-	-	0	-	-	-

Electric Utilities & Infrastructure

Electric Utilities & Infrastructure
Consolidating Balance Sheet
June 2020

	Parent Level Adjustments	US_FRAN_ELECT_ GAS Electric Utilities & Infrastructure
		<Entity Curr Total>
ASSETS		
Current Assets		
Cash and Cash Equivalents	-	117,368,301
Receivables	-	547,853,779
Restricted Receivables of VIEs	-	2,049,418,005
Receivables from affiliated companies	456,058,015	79,715,150
Notes receivable from affiliated companies	-	235,035,805
Inventory	-	3,132,226,120
Regulatory Assets	-	1,557,838,931
Other	-	141,901,298
Total Current Assets	456,058,015	7,861,357,389
Property, Plant and Equipment		
Cost	-	130,778,124,059
Less Accumulated Depreciation and Amortization	-	(42,334,562,886)
Generation Facilities To Be Retired	-	28,293,861
Net Property Plant and Equipment	-	88,471,855,034
Other Noncurrent Assets		
Goodwill	-	17,379,649,642
Regulatory Assets	-	12,117,807,768
Nuclear Decommissioning Trust Funds	-	7,999,645,971
Operating Lease Right-of-Use assets	-	1,175,952,247
Investment in Equity Method Unconsolidated Affiliates	-	116,843,092
Assets Held For Sale	-	-
Investment in Consolidated Subsidiaries	-	438,175,343
Other	-	2,087,325,948
Total Other Noncurrent Assets	-	41,315,400,010
Total Assets	456,058,015	137,648,612,433
BALANCE	-	0

CATAWBA PPE GROSS UP (does not include aro)
 (Note: For Allocations/Benefits Group)
 Annually_June

Total 100.000%
 Duke's Ownership 19.246%
 80.754%

	Cost Duke 100%	Reserve Duke 100%	Cost (19.246 %)	Reserve (19.246 %)	Net PPE (19.246 %)	Cost (100 %)	Reserve (100 %)	Net PPE (100 %)	Joint Owner Net PPE (80.754%)
	(8)	(8)	(1)	(2)	(3) = (1) - (2)	(4) = (8)+[(1)/(1-80.754%)]	(5) = (2)/(1-80.754%)	(6) = (4) - (5)	(7) = (6) - (3)
Account 101 & 106 Per PowerPlant	A1 1,454,322	A2 484,753	Calc 876,587,450	Calc 425,196,535	451,390,916	4,556,101,783	2,209,756,990	2,346,344,792	1,894,953,877
Account 107 CWIP			B1 22,723,101	B 0	22,723,101	118,066,619	0	118,066,619	95,343,517
TRANSMISSION PLANT			A1 4,064,675	A2 2,208,768	1,855,908	21,119,586	11,476,503	9,643,083	7,787,175
NUCLEAR FUEL (120.20,30 & 40)									
UNIT 1 (19.246%)			A1 63,783,460	A2 122,631,758	(58,848,298)	331,411,516	637,180,495	(305,768,979)	(246,920,682)
UNIT 2 (19.246%)			A1 51,558,172	A2 145,976,183	(94,418,012)	267,890,323	758,475,441	(490,585,118)	(396,167,106)
TOTAL (120.20,30 & 40)			Calc 115,341,632	Calc 268,607,941	(153,266,310)	599,301,839	1,395,655,936	(796,354,097)	(643,087,788)
Intangible & General Plant			A1 5,634,054	A2 3,889,585	1,744,468	29,273,894	20,209,838	9,064,055	7,319,587
TOTAL ELEC PLANT-IN-SERVICE (CATAWBA)	1,454,322	484,753	1,024,350,913	699,902,830	324,448,083	5,323,863,720	3,637,099,268	1,686,764,452	1,362,316,369

\$79,075,128
 Lee

\$1,441,391.49

Email Support



Lee CC PPE GROSS UP (does not include aro)
 (Note: For Allocations/Benefits Group)
 Annually_June

Total 100.000%
 Duke's Ownership 87.265%
 12.735%

	Cost Duke 100%	Reserve Duke 100%	Cost (87.265 %)	Reserve (87.265 %)	Net PPE (87.265 %)	Cost (100 %)	Reserve (100 %)	Net PPE (100 %)	Joint Owner Net PPE (12.735%)
	(8)	(8)	(1)	(2)	(3) = (1) - (2)	(4) = (8)+[(1)/(1-12.735%)]	(5) = (2)/(1-80.754%)	(6) = (4) - (5)	(7) = (6) - (3)
Account 101 & 106 Per PowerPlant	0	0	A3 569,544,945	A4 35,248,001	534,296,944	652,661,370	40,391,911	612,269,460	77,972,516
Account 107 CWIP			B1 1,225,580	B 0	1,225,580	1,404,435	0	1,404,435	178,855
TRANSMISSION PLANT			A3 6,474,443	A4 284,449	6,189,994	7,419,290	325,960	7,093,330	903,336
Intangible & General Plant			A3 237,194	A4 97,252	139,942	271,809	111,444	160,364	20,422
TOTAL ELEC PLANT-IN-SERVICE (CATAWBA)			577,482,163	35,629,702	541,852,461	661,756,904	40,829,315	620,927,589	79,075,128

DE Indiana Plant Allocation

6/30/2020

Distribution List : Jeff Masucci

Purpose: To provide the plant balances for accounts 101, 106, and 107 and associated accumulated depreciation as of 6/30/2019. Balances should exclude ARO accounts. Information is used to calculate basis data for property, plant & equipment for Three Factor (used for Service Company allocation percentages).

Notes	Duke's Ownership Interest See below	Plant Values - Duke Energy Indiana's Portion				Plant Values - Grossed up to 100% ownership			
		Gross Cost (101 / 106) From B1	CWIP (107) From D1	Total Cost calc	Total Reserve From B1	Original Cost calc	Accum Depr calc	Net Plant calc	Allocation on Net Plant calc
BU 75111	h	a	b	c=a+b	d	e=c/h	f=d/h	g=e-f	
Gibson 1-3 29.45% 4-5 5.95%	A	282,472,346.24	(0.00)	282,472,346.24	33,525,697.39	299,245,870.21	35,516,490.81	263,729,379.40	13.38%
Gibson 1-5 20%	A	317,055,210.87	13,679,673.73	330,734,884.60	96,149,825.98	396,749,699.73	115,341,369.67	281,408,330.06	14.28%
Gibson 4-5 50%	A	20,368,181.06	(91,869.99)	20,276,311.07	12,626,040.26	30,394,210.55	18,926,446.96	11,467,763.59	0.58%
Gibson 1-3 18.755% 4-5 21.8755%	A	48,850,048.38	0.02	48,850,048.40	32,187,408.31	59,514,889.70	39,214,496.57	20,300,393.13	1.03%
Gibson 1-4	100.0%	2,454,896,273.03	23,348,326.93	2,478,244,599.96	1,417,086,069.05	2,478,244,599.96	1,417,086,069.05	1,061,158,530.91	53.84%
Gibson 5	50.05%	319,834,567.57	9,057.10	319,843,624.67	180,178,618.22	639,048,201.14	359,997,239.20	279,050,961.94	14.16%
Gibson 3-5 33.35%	A	4,109,496.46	167,355.75	4,276,852.21	3,095,878.83	5,700,332.61	4,126,291.53	1,574,041.08	0.08%
Gibson 1-5 17.86% - PSI	A	43,105,388.18	7,502,203.02	50,607,591.20	6,289,506.11	59,628,048.02	7,410,567.53	52,217,480.49	2.65%
Total Jointly Owned 75111		3,490,691,511.79	44,614,746.56	3,535,306,258.35	1,781,139,044.15	3,968,525,851.92	1,997,618,971.32	1,970,906,880.60	100.00%
BU 75112		From C1	From D1	calc	From C1	calc	calc	calc	calc
Vermillion	62.5%	156,188,847.15	1,476,585.72	157,665,432.87	135,331,030.83	252,264,692.59	216,529,649.33	35,735,043.26	100.00%
Total Jointly Owned 75112		156,188,847.15	1,476,585.72	157,665,432.87	135,331,030.83	252,264,692.59	216,529,649.33	35,735,043.26	100.00%

Notes:

A - This data represents the common PP&E at Gibson. The percentages in the major location indicate how much of the common plant is allocated to each unit. For example, major location "Gibson 1-3 18.755% 4-5 21.8755%" indicates that 18.755% of the common plant is allocated to each of Gibson units 1-3, and 21.8755% is allocated to each of Gibson units 4-5. Mathematically:

Gibson 1	18.755%		
Gibson 2	18.755%		
Gibson 3	18.755%	3,692,971,691.22	1,916,470,074.98
Gibson 4	21.8755%	Net Gross Cost	1,776,501,616.24
Gibson 5	21.8755%		
Total Gibson	100.0%		Gross-up Amount 230,140,307.62

ARO Balance
 As of June 2020

Sum of Ending Balance Row Labels	Column Labels				
	0101315	0101499	0108315	0108499	
DE Carolinas Electric	2,703,861,809.34	(223,546,415.64)	(387,791,515.40)	105,188,517.32	2,197,712,395.62
DE Florida Electric	11,901,476.17	15,201,955.03	(5,567,075.33)	(2,247,071.43)	19,289,284.44
DE Indiana Electric	664,389,503.05	15,113,077.03	(156,791,584.22)	(5,529,143.44)	517,181,852.42
DE Kentucky Electric	59,186,653.83	226,897.00	(21,244,324.47)	(253,673.25)	37,915,553.11
DE Kentucky Gas		3,568,943.06		(1,671,265.86)	1,897,677.20
DE Ohio Reg Electric		151,797.00		(381,520.96)	(229,723.96)
DE Ohio Reg Gas		12,627,077.84		(4,539,109.14)	8,087,968.70
DE Progress Electric	1,201,153,550.70	1,593,894,770.46	(184,313,999.03)	(313,137,148.35)	2,297,597,173.78
Piedmont Gas		1,968.00		40,141.00	42,109.00
Grand Total	4,640,492,993	1,417,240,070	(755,708,498)	(222,530,274)	5,079,494,290.31

Commercial Renewables

Commercial Renewables
Consolidating Balance Sheet
June 2020

	SOLUTIONS Solutions	WIND Wind	SOLAR Solar	CP_OTHER_GOV Commercial Power Other Governance	SERVICES Services	DE_BREEZE_HOLDINGS Duke Energy Breeze Holdings, LLC	DE_SUN_HOLDINGS Duke Energy Sun Holdings, LLC	SYMPHONY_WIND_HLDG Symphony Wind Holdings LLC	COMM_POWER Commercial Renewables
	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>	<Entity Curr Total>
Property, Plant and Equipment									
1713_PPE_LAND - Land	0	0	0	0	0	0	0	0	0
1714_PPE_NUC_FUEL - Nuclear Fuel	0	0	0	0	0	0	0	0	0
1715_PPE_EQUIP - Equipment	0	0	0	0	0	0	0	0	0
1717_PPE_CIP - Construction in Progress	613,993,177	1,419,777	12,269,853	0	510,000	832,802	190	333,528,697	962,554,497
0101000 - Property Plant and Equipment	(28,156,889)	1,224,281	519,262,759	0	19,381,263	3,301,741,986	283,069,910	0	4,092,056,370
0101499 - Asset Retirement Obligations	9,700,713	0	16,936,416	0	0	68,736,857	14,294,391	5,078,007	114,746,384
1718_PPE_OTHER - Other	(18,456,177)	1,224,281	536,199,175	0	19,381,263	3,370,478,843	297,364,301	5,078,007	4,206,802,754
1719_PPE_REG_PLT_ELE - Reg Plant- Elec gen, dist and trans	619,680,215	(18,618,447)	1,122,138	0	7,221,659	83,499,756	294,651,629	283,233,558	1,261,923,478
1721_PPE_NR_PLT_OTH - Unreg Plant - Other Bldgs and Imp	0	0	0	0	0	0	0	0	0
1722_PPE_VIE_COST - VIE - Restricted PPE Tot Cost	0	0	0	0	0	0	0	0	0
Cost	1,215,217,216	(15,974,389)	549,591,166	0	27,112,922	3,454,811,402	592,016,120	621,840,263	6,431,280,728
0108499 - Aro Asset Accum Depreciation	(181,208)	0	(2,798,368)	0	0	(13,691,079)	(1,989,084)	0	(18,659,739)
0108315 - ARO Accum Depr - Coal Ash	0	0	0	0	0	0	0	0	0
1732_ACC_DDA_ARO - Acc Dda Asset Retirement Oblig	(181,208)	0	(2,798,368)	0	0	(13,691,079)	(1,989,084)	0	(18,659,739)
1733_ACC_DEP_NUC_FUL - Acc Dda Nuclear Fuel Assets	0	0	0	0	0	0	0	0	0
1734_ACC_DDA_REG - Accumulated Depr Reg	8,974,307	4,261,749	(92,854,216)	0	(13,098,043)	(924,825,997)	(83,692,051)	(4,506,562)	(1,104,743,936)
1735_ACC_DDA_NR - Accumulated Depr NonReg	0	0	0	0	0	0	0	0	0
Less Accumulated Depreciation and Amortization	8,793,099	4,261,749	(95,652,584)	0	(13,098,043)	(938,517,075)	(85,681,134)	(4,506,562)	(1,123,403,675)
Generation Facilities To Be Retired	0	0	0	0	0	0	0	0	0
Net Property Plant and Equipment	1,224,010,315	(11,712,640)	453,938,582	0	14,014,879	2,516,294,326	506,334,986	617,333,701	5,307,877,053
Commercial Renewables ARO	9,519,505	0	14,138,048	0	0	55,045,778	12,305,307	5,078,007	96,086,645

Report: CONSLBSA
Run By: JTMasuc
Run Date: August 31, 2020 2:02:17 PM

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Reporting

Labor YTD June 2020

Labor - 12 Months Ended June 2020

Labor (excludes SrvCo)

Franchised Electric

DE Carolinas	E	902,493,071	902,493,071	59.87%	DEC
DE Progress	E	605,022,708	605,022,708	40.13%	DEP
DE Florida	E	387,241,699	1,507,515,779	100.00%	
DE Indiana	E	183,724,016			
DE Kentucky	E	19,077,435			
DE Ohio	E	52,826,127			
Miami Power		-			
TriState		-			
Commercial Transmission - Electric	E	823,721			
Cinergy Receivables Company - 75890		-			
Cinergy Solutions - Utility - 75696	E	7,144,939			
Duke Energy One - 75773	E	348,846			
Total Franchised Electric		2,158,702,561			

Gas Operations

DE Kentucky	E	7,546,553			
DE Ohio	E	20,582,930			
KO Transmission	E	439,681			
Piedmont	E	138,258,674			
Piedmont					
Duke	E	968,721			
Commercial Transmission		968,721			
Total Gas Operations		167,796,559			

Renewables

Governance (75601)	E	1,095			
Services	E	9,395,902			
Solar	E	9,588,664			
Wind	E	16,659,006			
DE Breeze Holdings					
DE Sun Holdings		1,370,302			
Symphony Wind					
Solutions	E	718,424			
Total Renewables	E	37,733,392			

International

International		-			
National Methanol		-			
International (without NMC - in Other segment)		-			
Total International		-			

Other

Other Operations		-			
Total Other		-			

Excluded from Basis Data

Bison (Other Segment)		-			
Commercial Other		-			
Investment Management		-			
National Methanol Corporation		-			
MW Commercial Gen	E	(303,639)			
Other Operations (includes NonOps & International)	E	415,321			
Shared Services / Governance (Other Segment)		-			
DukeNet		-			
Total Excluded		111,682			

Total Duke Energy	E	2,364,344,195			
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Total Duke Energy less Excluded		2,364,232,512			
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Labor - 12 Months Ended June 2020

Labor (excludes SrvCo)

2021 3FF Labor Query



2021 3FF Labor Query Excluded Accounts

Excluded A/C's

Account Group	Account ID CB	Account Long Descr CB	Monetary Amour
Exclude	0105100	Plt Held For Future Use-Wo	225,900.99
Exclude	0228280	SCHM Enviromental	166,099.98
Exclude	0228440	Reserve - MGP Sites FERC 2	14,212.99
Exclude	0228480	Acc Prov Insurance-Environ	214,393.78
Exclude	0232002	AP-Misc-Gen Acctg	-27,748.06
Exclude	0232178	Accrued Settlements Payabl	-3,127.79
Exclude	0236906	Use Tax Payable	-9,091.68
Exclude	0242152	Solar Interconnect Deposits	2,609,300.09
Exclude	0242460	Prov For Incentive Ben Prog	276,991,346.98
Exclude	0242461	Prior Year Incentive Accrual	221,662.09
Exclude	0242650	Accrued Payable-Other	433.08
Exclude	0253062	Long Term Def Rev - OL	-19.78
Exclude	0804110	Unproductive Time Distributed	-304,491,702.44
Exclude	0804210	Vacations	118,373,436.85
Exclude	0804220	Holidays	94,768,714.96
Exclude	0804290	Other Excused Absences	37,154,359.53
Exclude	0804330	Sick	53,923,273.19
			280,131,444.76

Resp Center Level 2 Descr LVL (Multiple Items)
 Bus Unit ID CB (Multiple Items)

Row Labels **Sum of Monetary Amount JD**

Cinergy Solutions - Utility	7,144,938.79	7,144,938.79
Commercial Trans Electric	823,720.89	823,720.89
Commercial Trans Gas	968,720.60	968,720.60
CP Governance	1,094.96	1,094.96
DE Carolinas	902,493,070.72	902,493,070.72
DE Florida	387,241,698.54	387,241,698.54
DE Indiana	183,724,016.48	183,724,016.48
DE Kentucky Electric	19,077,434.92	19,077,434.92
DE Kentucky Gas	7,546,553.44	7,546,553.44
DE Ohio Electric	52,826,126.54	52,826,126.54
DE Ohio Gas	20,582,930.47	20,582,930.47
DE Progress	605,022,707.90	605,022,707.90
DE Sun Holding	1,370,302.21	1,370,302.21
Duke Energy One	348,846.13	348,846.13
KO Transmission	439,680.55	439,680.55
MW Commercial Gen	(303,638.70)	(303,638.70)
Other	415,321.14	415,321.14
Piedmont	138,258,674.31	138,258,674.31
Services	9,395,901.54	9,395,901.54
Solar	9,588,663.64	9,588,663.64
Solutions	718,424.17	718,424.17
Wind	16,659,005.59	16,659,005.59
Grand Total	2,364,344,194.83	2,364,344,194.83

2,364,344,194.83 Fr Labor Tab

Exclude 110_SERVICE_CO 874,630,256.07
 Exclude DEBS 1,583,059.79

Total Labor 3,240,557,510.69

From Export Summary 3,240,557,510.69

Variance (0.00)

Query Details

From: [Setser, Jeff R](#)
To: [Sterrett, Lane M](#)
Cc: [Davis, Ashley L](#); [Masucci, Jeffrey T](#); [Scrivanich, Amy B](#); [Coffey, Tim](#)
Subject: RE: 3 Factor Formula basis data
Date: Tuesday, September 22, 2020 8:20:58 PM

I approve the basis data for the 3 Factor Formula for 2021 Basis Data Calculation. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Friday, September 18, 2020 11:07 AM
To: Setser, Jeff R <Jeff.Setser@duke-energy.com>
Cc: Davis, Ashley L <Ashley.Davis@duke-energy.com>; Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>; Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>; Coffey, Tim <Tim.Coffey@duke-energy.com>
Subject: FW: 3 Factor Formula basis data

The basis data review for the 3 Factor Formula for 2021 Basis Data Calculation has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

Thanks you,
Lane Sterrett

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
704 382-4172
Email Address: lane.sterrett@duke-energy.com

From: Masucci, Jeffrey T <Jeffrey.Masucci@duke-energy.com>
Sent: Friday, September 18, 2020 10:58 AM
To: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Cc: Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>
Subject: 3 Factor Formula basis data

The basis data preparation for 3 Factor Formula has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 3 Factor Formula Working Copy](#)

[Link to 3 Factor Formula Complete Support](#)

Thank you,
Jeff (TJ) Masucci

2021 Workstations Ratio Summary
 for Month Ended June 2020

Inputs From Wrkstns D35,D36,S35,S36,P3 (X1)

Corporation	Segment	Input		DEC/DEP Split by Labor \$	Ent (Svc)s w/PNG	Legacy Duke		Legacy PGN		New Duke	
		Ent (Svc)s	Leg PGN			Ent (Svc)s	Ent (Svc)s	Ent (Svc)s	Ent (Svc)s	Ent (Svc)s	Ent (Svc)s
		S06				P06/P12		D06			
ENWS	OU	PRSS/PUWS	OU	DWSE	OU						
Total Carolinas by Function											
Electric Group Operations (Fossil/Hydro)			2,562.0								
Electric Group Operations (Power Delivery)			7,281.0								
Electric Group Operations (Nuclear)			10,971.0								
Electric Group Operations (Customer Service)			2,402.0								
Electric Group Operations (Other)			629.0								
Fleet Power Delivery			239.0								
Total Carolinas			24,084.0								
DE Carolinas											
US_FRAN_ELECT_GAS											
Electric Group Operations (Fossil/Hydro)	20006	1,534	1,534	59.87%	1,534	8.77%	FHDP		4.42%	FHDP	
Electric Group Operations (Power Delivery)	20017	2,545	2,545	59.87%	2,545	14.54%	8048		7.35%	8048	
Electric Group Operations (Power Delivery)	20017	179	179	59.87%	179	1.02%	SCPC		0.52%	SCPC	
Electric Group Operations (Power Delivery)	20017	156	156	59.87%	156	0.89%	9569		0.45%	9569	
Electric Group Operations (Power Delivery)	20017	1,326	1,326	59.87%	1,326	7.58%	TIAD		3.82%	TIAD	
Electric Group Operations (Nuclear)	20048	6,568	6,568	59.87%	6,568	37.54%	NGIM		18.94%	NGIM	
Electric Group Operations (Customer Service)	20049	1,438	1,438	59.87%	1,438	8.22%	CUS		4.15%	CUS	
Electric Group Operations (Other)	20018	377	377	59.87%	377	2.15%	1934		1.09%	1934	
Sub-total - Duke Power Consolidated		14,123	14,123		14,123	80.71%			40.74%		
PE Carolinas											
Electric Group Operations (Fossil/Hydro)	50124		1,028	40.13%	1,028			6.75%	FHPC	2.96%	FHPC
Electric Group Operations (Power Delivery)	50126		1,989	40.13%	1,989			13.06%	VIAC	5.73%	VIAC
Electric Group Operations (Power Delivery)	50126		81	40.13%	81			0.53%	TR38	0.23%	TR38
Electric Group Operations (Power Delivery)	50126		93	40.13%	93			0.61%	SCPP	0.27%	SCPP
Electric Group Operations (Power Delivery)	50126		673	40.13%	673			4.42%	TIAP	1.94%	TIAP
Electric Group Operations (Nuclear)	50125		4,403	40.13%	4,403			28.90%	PCIM	12.70%	PCIM
Electric Group Operations (Customer Service)	50127		964	40.13%	964			6.33%	SPCA	2.78%	SPCA
Electric Group Operations (Other)	50120		252	40.13%	252			1.65%	XP50	0.73%	XP50
Total DE Progress			9,483		9,483			62.25%		27.34%	
PE Florida											
Electric Group Operations (Fossil/Hydro)	50224		944		944			6.20%	FHFL	2.72%	FHFL
Electric Group Operations (Power Delivery)	50226		2,304		2,304			15.13%	VIAC	6.64%	VIAC
Electric Group Operations (Power Delivery)	50226		123		123			0.81%	LN9D	0.35%	LN9D
Electric Group Operations (Power Delivery)	50226		143		143			0.94%	SCPF	0.41%	SCPF
Electric Group Operations (Power Delivery)	50226		992		992			6.51%	TIAC	2.86%	TIAC
Electric Group Operations (Nuclear)	50225		101		101			0.66%	CRND	0.29%	CRND
Electric Group Operations (Customer Service)	50227		673		673			4.42%	SPFL	1.94%	SPFL
Electric Group Operations (Other)	50220		272		272			1.79%	XP60	0.79%	XP60
Total DE Florida			5,552		5,552			36.46%		16.00%	
Duke Energy Ohio (Power Delivery)	75023		258		258	1.47%	VIAO		0.74%	VIAO	
Duke Energy Ohio (Power Delivery)	75023		6		6	0.03%	SCPO		0.02%	SCPO	
Duke Energy Ohio (Power Delivery)	75023		15		15	0.09%	VSOO		0.04%	VSOO	
Duke Energy Ohio (Power Delivery)	75023		105		105	0.60%	TIAO		0.30%	TIAO	
Duke Energy Ohio (Customer Electric)	75024		157		157	0.90%	CSEO		0.45%	CSEO	
Duke Energy Ohio (Other Electric)	75025		-		-	0.00%	R909		0.00%	R909	
Duke Energy Ohio (Other Gas)	75028		-		-	0.00%	GDOH		0.00%	GDOH	
Duke Energy Ohio (Gas Delivery)	75026		195		195	1.11%	GD10		0.56%	GD10	
Sub-total - CG&E US Fran Electric & Gas	CGE_US_FF		736		736	4.20%				2.11%	
Duke Energy Kentucky (Fossil/Hydro)	75083		50		50	0.29%	FHKY		0.14%	FHKY	
Duke Energy Kentucky (Power Delivery)	75084		38		38	0.22%	VIAC		0.11%	VIAC	
Duke Energy Kentucky (Power Delivery)	75084		1		1	0.01%	SCPK		0.00%	SCPK	
Duke Energy Kentucky (Power Delivery)	75084		1		1	0.01%	VSOK		0.00%	VSOK	
Duke Energy Kentucky (Power Delivery)	75084		12		12	0.07%	TIAC		0.03%	TIAC	
Duke Energy Kentucky (Customer Electric)	75085		3		3	0.02%	CSKE		0.01%	CSKE	
Duke Energy Kentucky (Customer Gas)	75087		-		-	0.00%	CSKG		0.00%	CSKG	
Duke Energy Kentucky (Other Electric)	75080		-		-	0.00%	R917		0.00%	R917	
Duke Energy Kentucky (Other Gas)	75088		-		-	0.00%	GDKY		0.00%	GDKY	
Duke Energy Kentucky (Gas Delivery)	75086		74		74	0.42%	GD70		0.21%	GD70	
Sub-total - ULH&P US Fran Electric & Gas			179		179	1.04%				0.50%	

Corporation	Segment	Input		DEC/DEP Split by Labor \$	Ent (Svcs) w/PNG	Legacy Duke	Legacy PGN	New Duke	
		Ent (Svcs)	Leg PGN			Ent (Svcs)	Ent (Svcs)	Ent (Svcs)	
		S06				P06/P12		DENTWKSWSKS	
Duke Energy Indiana (Fossil/Hydro)	75114	248			248	1.42%	FHIN	0.71%	FHIN
Duke Energy Indiana (Power Delivery)	75115	730			730	4.17%	VIAI	2.10%	VIAI
Duke Energy Indiana (Power Delivery)	75115	49			49	0.28%	SCPI	0.14%	SCPI
Duke Energy Indiana (Power Delivery)	75115	53			53	0.30%	VSOI	0.15%	VSOI
Duke Energy Indiana (Power Delivery)	75115	395			395	2.26%	TIAI	1.14%	TIAI
Duke Energy Indiana (Customer)	75116	114			114	0.65%	CSIE	0.33%	CSIE
Duke Energy Indiana (Other)	75110	61			61	0.35%	R902	0.18%	R902
Sub-total - PSI US Fran Electric & Gas		1,650			1,650	9.43%		4.75%	
Total - US Fran Elec & Gas		16,688	15,035		31,723	95.38%		98.71%	91.44%
Renewables	75650	596			596	3.41%		1.72%	
Sub-total - North Amer Non-Reg Gen Solu	SOLUTIONS	596			596	3.41%	DSSO	1.72%	DSSO
Total NANRG		596			596	3.41%		1.72%	
Other Consol	OTHER_CONSOL								
DEBS - Fleet PD DEC	20013	153			153	0.87%	FSIT	0.44%	FSIT
DEBS - Fleet PD DEP	20013		86		86	0.00%		0.25%	
DEBS - Fleet PD DEO	20013	20			20	0.11%		0.06%	
DEBS - Fleet PD DEF	20013		111		111	0.00%		0.32%	
DEBS - Fleet PD DEK	20013	2			2	0.01%		0.01%	
DEBS - Fleet PD DEI	20013	39			39	0.22%		0.11%	
Sub-total - Shared Services & Governance	SHARED_SI	214	197		411	1.21%		1.29%	1.19%
Total Other		214	197		411	1.21%		1.29%	1.19%
Piedmont Natural Gas (Customer)	47157	-			251			0.72%	PNCS
Piedmont Natural Gas (Gas Delivery)	47156	-			1,532			4.42%	PGOP
Piedmont Natural Gas (Other)	47158	-			177			0.51%	PNGN
Total PNG		-			1,960	0.00%		5.65%	
Total Duke Energy & Progress		17,498	15,232		34,690	100.00%		100.00%	100.00%

2021 Workstations Ratio Summary
 for Month Ended June 2020

Corporation	Segment	Input					DEC/DEP Split by Labor \$	Ent (Svcs) w/ PNG	Legacy Duke											
		Ent (Svcs)	Leg PGN	Total Duke Excluding Int'l	Leg Duke Utility	Total Duke Utility			Ent (Svcs) w/PNG	Ent (Svcs)	Legacy PGN Ent (Svcs)	Excluding Int'l Ent (Svcs)	Legacy Duke Utility	Total Duke Utility	New Duke Ent (Svcs)	Ent (Svcs) w/ PNG				
							S35 ENMA P35 PRMA D36 S36 D11 D35 Not Used OU OU OU OU OU OU OU OU OU OU OU OU													
Total Carolinas by Function																				
Electric Group Operations (Fossil/Hydro)																				
Electric Group Operations (Power Delivery)																				
Electric Group Operations (Nuclear)																				
Electric Group Operations (Customer Service)																				
Electric Group Operations (Other)																				
Fleet Power Delivery																				
Total Carolinas																				
DE Carolinas																				
Electric Group Operations (Fossil/Hydro)																				
Electric Group Operations (Power Delivery)																				
Electric Group Operations (Nuclear)																				
Electric Group Operations (Customer Service)																				
Electric Group Operations (Other)																				
Fleet Power Delivery																				
Total Carolinas																				
PE Carolinas																				
Electric Group Operations (Fossil/Hydro)																				
Electric Group Operations (Power Delivery)																				
Electric Group Operations (Nuclear)																				
Electric Group Operations (Customer Service)																				
Electric Group Operations (Other)																				
Total DE Progress																				
PE Florida																				
Electric Group Operations (Fossil/Hydro)																				
Electric Group Operations (Power Delivery)																				
Electric Group Operations (Nuclear)																				
Electric Group Operations (Customer Service)																				
Electric Group Operations (Other)																				
Total DE Florida																				
Duke Energy Ohio (Power Delivery)																				
Duke Energy Ohio (Power Delivery)																				
Duke Energy Ohio (Power Delivery)																				
Duke Energy Ohio (Power Delivery)																				
Duke Energy Ohio (Power Delivery)																				
Duke Energy Ohio (Customer Electric)																				
Duke Energy Ohio (Other Electric)																				
Duke Energy Ohio (Other Gas)																				
Duke Energy Ohio (Gas Delivery)																				
Sub-total - CG&E US Fran Electric & Gas																				
Duke Energy Kentucky (Fossil/Hydro)																				
Duke Energy Kentucky (Power Delivery)																				
Duke Energy Kentucky (Power Delivery)																				
Duke Energy Kentucky (Power Delivery)																				
Duke Energy Kentucky (Power Delivery)																				
Duke Energy Kentucky (Power Delivery)																				
Duke Energy Kentucky (Customer Electric)																				
Duke Energy Kentucky (Customer Gas)																				
Duke Energy Kentucky (Other Electric)																				
Duke Energy Kentucky (Other Gas)																				
Duke Energy Kentucky (Gas Delivery)																				
Sub-total - ULH&P US Fran Electric & Gas																				
Duke Energy Indiana (Fossil/Hydro)																				
Duke Energy Indiana (Power Delivery)																				
Duke Energy Indiana (Power Delivery)																				
Duke Energy Indiana (Power Delivery)																				
Duke Energy Indiana (Power Delivery)																				
Duke Energy Indiana (Power Delivery)																				
Duke Energy Indiana (Customer)																				
Duke Energy Indiana (Other)																				
Sub-total - PSI US Fran Electric & Gas																				
Total - US Fran Elec & Gas																				

Corporation	Segment	Input					DEC/DEP Split by Labor \$	Ent (Svc) w/ PNG
		Ent (Svc)	Leg PGN	Total Duke Excluding Int'l	Leg Duke Utility	Total Duke Utility		
		FROM						
Renewables	75650 A	596		596			596	
Sub-total - North Amer Non-Reg Gen Solu	JTIONS_NON_REG	596		596			596	
Total NANRG		596		596			596	
		OTHER CONSOL FROM						
DEBS - Fleet PD DEC	20013 B	153		153	153	153	153	
DEBS - Fleet PD DEP	20013 B	86	86	86		86	86	
DEBS - Fleet PD DEO	20013 B	20		20	20	20	20	
DEBS - Fleet PD DEF	20013 B	111	111	111		111	111	
DEBS - Fleet PD DEK	20013 B	2		2	2	2	2	
DEBS - Fleet PD DEI	20013 B	39		39	39	39	39	
Sub-total - Shared Services & Governance	SHARED_SERVI	214	197	411	214	411	411	
Total Other		214	197	411	214	411	411	
		FROM						
Piedmont Natural Gas (Customer)	47157 A	251		251		251	251	
Piedmont Natural Gas (Gas Delivery)	47156 A	1,532		1,532		1,532	1,532	
Piedmont Natural Gas (Other)	47158 A	177		177		177	177	
Total PNG		1,960		1,960		1,960	1,960	
Total Duke Energy & Progress		19,458	15,232	34,690	16,902	34,094	34,690	

Legacy Duke Ent (Svc)	Legacy PGN Ent (Svc)	Excluding Int'l Ent (Svc)	Legacy Duke Utility	Total Duke Utility	New Duke Ent (Svc)	Ent (Svc) w/ PNG
596						
596	DSSO	DSSO	DSSO	DSSO	DSSO	DSSO
596						
153						
86						
20						
111						
2						
39						
411	FSIT	FSIT	FSIT	FSIT	FSIT	FSIT
411						
251	PNCN	PNCN	PNCN	PNCN	PNCN	PNCN
1,532	PGOP	PGOP	PGOP	PGOP	PGOP	PGOP
177	PNGN	PNGN	PNGN	PNGN	PNGN	PNGN
1,960						
34,690						

Total % by Segment

	Other PD- Indirect	Stores- 163.11	System Ops- O&M	Fleet	Total	
DEC	88.81%	4.10%	3.57%	3.52%	100.00%	0.00%
DEO	90.02%	1.43%	3.63%	4.92%	100.00%	0.00%
DEK	92.29%	1.02%	2.71%	3.98%	100.00%	0.00%
DEI	88.89%	3.85%	4.21%	3.05%	100.00%	0.00%
DEP	91.12%	3.18%	2.76%	2.94%	100.00%	0.00%
DEF	89.72%	3.89%	3.36%	3.03%	100.00%	0.00%

2021 TD Split Locked 10/02/2020

B

Pool Spread	Dept. Step ID	BU	RT	OU	Process	Split	Fr A # of WS	Split		
DEC										To X1
Enterprise	EDI1-09	20017	18000	8048	IMCHRG	58.39%	4,359	2,545		7,281.00 Fr A
Enterprise		20017	18000	SCPC	IMCHRG	4.10%	4,359	179		59.87% Fr C
Enterprise		20017	18000	9569	IMCHRG	3.57%	4,359	156		4,359.00 To H57
Enterprise		20017	18000	TIAD	IMCHRG	30.42%	4,359	1,326		
		20013	18000	FSIT	IMCHRG	3.52%	4,359	153		
						100.00%		4,359		
DEO										To X1
Enterprise	EDI1-091	75023	18000	VIAO	IMCHRG	63.91%	404	258		
Enterprise		75023	18000	SCPO	IMCHRG	1.43%	404	6		
Enterprise		75023	18000	VSOO	IMCHRG	3.63%	404	15		
Enterprise		75023	18000	TIAO	IMCHRG	26.11%	404	105		
		20013	18000	FSIT	IMCHRG	4.92%	404	20		
						100.00%		404		
DEK										To X1
Enterprise	EDI1-092	75084	18000	VIAK	IMCHRG	70.04%	54	38		239.00 To X1
Enterprise		75084	18000	SCPK	IMCHRG	1.02%	54	1		
Enterprise		75084	18000	VSOK	IMCHRG	2.71%	54	1		
Enterprise		75084	18000	TIAK	IMCHRG	22.25%	54	12		
		20013	18000	FSIT	IMCHRG	3.98%	54	2		
						100.00%		54		
DEI										To X1
Enterprise	EDI1-093	75115	18000	VIAI	IMCHRG	57.72%	1,266	730		
Enterprise		75115	18000	SCPI	IMCHRG	3.85%	1,266	49		
Enterprise		75115	18000	VSOI	IMCHRG	4.21%	1,266	53		
Enterprise		75115	18000	TIAI	IMCHRG	31.17%	1,266	395		
		20013	18000	FSIT	IMCHRG	3.05%	1,266	39		
						100.00%		1,266		
DEP										To X1
Enterprise	EDI1-094	50126	18000	VIAC	IMCHRG	68.10%	2,922	1,989		7,281.00 Fr A
Enterprise		50126	18000	SCPP	IMCHRG	3.18%	2,922	93		40.13% Fr C
Enterprise		50126	18000	TR38	IMCHRG	2.76%	2,922	81		2,922.00 To H81
Enterprise		50126	18000	TIAP	IMCHRG	23.02%	2,922	673		
		20013	18000	FSIT	IMCHRG	2.94%	2,922	86		
						100.00%		2,922		
DEF										To X1
Enterprise	EDI1-095	50226	18000	VIAF	IMCHRG	62.71%	3,673	2,304		
Enterprise		50226	18000	SCPF	IMCHRG	3.89%	3,673	143		
Enterprise		50226	18000	LN9D	IMCHRG	3.36%	3,673	123		
Enterprise		50226	18000	TIAF	IMCHRG	27.01%	3,673	992		
		20013	18000	FSIT	IMCHRG	3.03%	3,673	111		
						100.00%		3,673		
									12,678.00	

<u>Dist Utility</u>
DEC
DEO
DEK
DEI
DEP
DEF

<u>BU</u>
20017
75023
75084
75115
50126
50226

<u>Dept Step</u>

<u>Indirect Pool</u>
8048
VIAO
VIAK
VIAI
VIAC
VIAF

<u>Stores</u>
SCPC
SCPO
SCPK
SCPI
SCPP
SCPF

<u>Sys Ops</u>

<u>Fleet OU</u>	<u>Fleet ACCT#</u>
FSIT	0803290
FSIT	0803290
FSIT	0803290
FSIT	0803290
FSIT	0803290
FSIT	0803290

<u>Trans Utility</u>
DEC
DEO
DEK
DEI
DEP
DEF

<u>BU</u>
20017
75023
75084
75115
50126
50226

<u>Dept Step</u>

<u>Indirect Pool</u>
TIAD
TIAO
TIAK
TIAI
TIAP
TIAF

<u>Stores</u>
SCPC
SCPO
SCPK
SCPI
SCPP
SCPF

<u>Sys Ops</u>
9569
VSOO
VSOK
VSOI
TR38
LN8D

<u>Fleet OU</u>	<u>Fleet ACCT#</u>
FSIT	0803290
FSIT	0803290
FSIT	0803290
FSIT	0803290
FSIT	0803290
FSIT	0803290

% of PD \$'s to be allocated to each Utility/OU -- DISTRIBUTION

DEC
DEO
DEK
DEI
DEP
DEF

<u>Other PD-Indirect</u>
58.39%
63.91%
70.04%
57.72%
68.10%
62.71%

<u>Stores-163.11</u>
4.10%
1.43%
1.02%
3.85%
3.18%
3.89%

<u>System Ops-O&M</u>

<u>Fleet</u>
3.52%
4.92%
3.98%
3.05%
2.94%
3.03%

<u>Total</u>
66.01%
70.26%
75.04%
64.62%
74.22%
69.63%

<u>Total</u>
66.01%
70.26%
75.04%
64.62%
74.22%
69.63%

% of PD \$'s to be allocated to each Utility/OU -- TRANSMISSION

DEC
DEO
DEK
DEI
DEP
DEF

<u>Other PD-Indirect</u>
30.42%
26.11%
22.25%
31.17%
23.02%
27.01%

<u>Stores-163.11</u>
4.10%
1.43%
1.02%
3.85%
3.18%
3.89%

<u>System Ops-O&M</u>
3.57%
3.63%
2.71%
4.21%
2.76%
3.36%

<u>Fleet</u>
3.52%
4.92%
3.98%
3.05%
2.94%
3.03%

<u>Total</u>
41.61%
36.09%
29.96%
42.28%
31.90%
37.29%

<u>Total less Fleet & Stores</u>
33.99%
29.74%
24.96%
35.38%
25.78%
30.37%

Labor - 12 Months Ended June 2020

C

Labor (excludes SrvCo)

Franchised Electric

DE Carolinas	902,493,071	902,493,071	59.87%	DEC	To B
DE Progress	605,022,708	605,022,708	40.13%	DEP	To B
DE Florida	387,241,699	1,507,515,779	100.00%		
DE Indiana	183,724,016				
DE Kentucky	19,077,435				
DE Ohio	52,826,127				
Miami Power	-				
TriState	-				
Commercial Transmission - Electric	823,721				
Cinergy Receivables Company - 75890	-				
Cinergy Solutions - Utility - 75696	7,144,939				
Duke Energy One - 75773	348,846				
Total Franchised Electric	2,158,702,561				

Gas Operations

DE Kentucky	7,546,553				
DE Ohio	20,582,930				
KO Transmission	439,681				
Piedmont	138,258,674				
Piedmont					
Duke	968,721				
Commercial Transmission	968,721				
Total Gas Operations	167,796,559				

Renewables

Governance (75601)	1,095				
Services	9,395,902				
Solar	9,588,664				
Wind	16,659,006				
DE Breeze Holdings					
DE Sun Holdings	1,370,302				
Symphony Wind Solutions	718,424				
Total Renewables	37,733,392				

International

International	-				
National Methanol	-				
International (without NMC - in Other segment)	-				
Total International	-				

Other

Other Operations	-				
Total Other	-				

Excluded from Basis Data

Bison (Other Segment)	-				
Commercial Other	-				
Investment Management	-				
National Methanol Corporation	-				
MW Commercial Gen	(303,639)				
Other Operations (includes NonOps & International)	415,321				
Shared Services / Governance (Other Segment)	-				
DukeNet	-				
Total Excluded	111,682				
Total Duke Energy	2,364,344,195				
Total Duke Energy less Excluded	2,364,232,512				

2019

Business Unit	UNIX	Windows	Total	%
Commercial	2	29	31	0.22%
Corp	5,400	6,264	11,664	82.31%
Corp - HR	14	17	31	0.22%
Customer	216	296	512	3.61%
Duke Energy Other	8	20	28	0.20%
Energy Management Systems - Commercial	-	2	2	0.01%
Energy Management Systems - Reg	-	4	4	0.03%
Finance	19	69	88	0.62%
Fossil/Hydro	-	96	96	0.68%
Fossil/Hydro - Commercial	-	1	1	0.01%
Fossil/Hydro - Reg	-	61	61	0.43%
Gas	16	49	65	0.46%
Nuclear	55	91	146	1.03%
Power Delivery	118	426	544	3.84%
SmartGrid	61	386	447	3.15%
Supply Chain	83	258	341	2.41%
Trading and Marketing	1	107	108	0.76%
Total	5,993	8,176	14,169	99.99%

Corp 11,803
 DEBS
 DEBS Servers for Workstations Calc 11,891 To A

Included in Corp on Final Allocations Report 2020 worksheet



New, Jimmy | Sterrett, Lane M

FW: ACTION REQUIRED: Number of servers data request for 2021 allocations Due August 1, 2020

Retention Policy inbox (90 days)

Expires 10/28/20

From: Brockmann, Jason K <Jason.Brockmann@duke-energy.com>
 Sent: Thursday, July 30, 2020 3:36 PM
 To: New, Jimmy <Jimmy.New@duke-energy.com>
 Subject: RE: ACTION REQUIRED: Number of servers data request for 2021 allocations Due August 1, 2020

Here's the latest, Jimmy. Let me know if you have any questions.

Business Unit	UNIX	Windows	Total	%
Commercial	2	29	31	0.22%
Corp	5400	6264	11664	82.32%
Corp - HR	14	17	31	0.22%
Customer	216	296	512	3.61%
Duke Energy Other	8	20	28	0.20%
Energy Management Systems - Commercial	0	2	2	0.01%
Energy Management Systems - Reg	0	4	4	0.03%
Finance	19	69	88	0.62%
Fossil/Hydro	0	96	96	0.68%
Fossil/Hydro - Commercial	0	1	1	0.01%
Fossil/Hydro - Reg	0	61	61	0.43%
Gas	16	49	65	0.46%
Nuclear	55	91	146	1.03%
Power Delivery	118	426	544	3.84%
SmartGrid	61	386	447	3.15%
Supply Chain	83	258	341	2.41%
Trading and Marketing	1	107	108	0.76%
Total	5993	8176	14169	100.00%

From: New, Jimmy <Jimmy.New@duke-energy.com>
 Sent: Tuesday, July 28, 2020 8:55 AM
 To: Brockmann, Jason K <Jason.Brockmann@duke-energy.com>
 Subject: RE: ACTION REQUIRED: Number of servers data request for 2021 allocations Due August 1, 2020

Yes, that will be great. Thanks!

From: [Setser, Jeff R](#)
To: [Davis, Ashley L](#); [Sterrett, Lane M](#)
Cc: [Coffey, Tim](#)
Subject: RE: 2021 Basis Data - Workstations Actuals
Date: Wednesday, January 27, 2021 9:31:46 AM

I approve the basis data for 2021 Workstations.

Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my approval.

From: Davis, Ashley L <Ashley.Davis@duke-energy.com>

Sent: Wednesday, January 27, 2021 9:13 AM

To: Setser, Jeff R <Jeff.Setser@duke-energy.com>; Sterrett, Lane M <Lane.Sterrett@duke-energy.com>

Cc: Coffey, Tim <Tim.Coffey@duke-energy.com>

Subject: RE: 2021 Basis Data - Workstations Actuals

Please see my response below from where I re-reviewed them yesterday as part of updating the Stat JE.

The basis data review for Workstations has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my review. Please advise if there are any corrections or edits required after your review.

Ashley L. Davis | Duke Energy | Corporate Allocations | 704.382.9290 | ashley.davis@duke-energy.com

From: Setser, Jeff R <Jeff.Setser@duke-energy.com>

Sent: Wednesday, January 27, 2021 7:49 AM

To: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>

Subject: FW: 2021 Basis Data - Workstations Actuals

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>

Sent: Monday, October 26, 2020 3:45 PM

To: Davis, Ashley L <Ashley.Davis@duke-energy.com>

Cc: Coffey, Tim <Tim.Coffey@duke-energy.com>; Setser, Jeff R <Jeff.Setser@duke-energy.com>; Scrivanich, Amy B <Amy.Scrivanich@duke-energy.com>

Subject: 2021 Basis Data - Workstations Actuals

The basis data preparation for 2021 Workstations Actuals Ratio has been completed. Due to our remote working situation, the workpapers are unable to have a physical signature. This e-mail serves as the documentation of my preparation. Please advise if there are any corrections or edits required after your review.

[Link to 2021 Workstations Actuals](#)

Thank you,

Lane Sterrett

Lane Sterrett

Lead Financial Analyst

Duke Energy

Service Company / Allocations

704 382-4172

Email Address: lane.sterrett@duke-energy.com

**Fixed Distribution/Allocation Percentages
 Common Costs Allocated Based on MNDC
 2021**

**Stat Code
 CG3**

	<u>MNDC</u>	<u>MNDC%</u>		BU	OU
All Plants Allocation					
Harris	964	8.9%			
Robinson	759	7.0%			
Brunswick	1,870	17.4%			
Oconee	2,554	23.7%			
McGuire	2,316	21.5%			
Catawba	2,310	21.5%			
Total	<u>10,773</u>	<u>100.0%</u>			
DEP					
Harris	964	26.8%			
Robinson	759	21.1%			
Brunswick	1,870	52.1%			
	<u>3,593</u>	<u>100.0%</u>	33.35%	33	50125 PCIM
DEC					
Oconee	2,554	35.6%			
McGuire	2,316	32.2%			
Catawba	2,310	32.2%			
Total	<u>7,180</u>	<u>100.0%</u>	66.65%	67	20048 NGIM

Per Paul DiPirro as of 01/17/2020 updated for 2020.
 Robinson MNDC went from 741 to 759.

**Fixed Distribution/Allocation Percentages
 Common Costs Allocated Based on MNDC
 2021**

	<u>MNDC</u>	<u>MNDC%</u>
All Plants Allocation		
Harris	964	8.9%
Robinson	759	7.0%
Brunswick	1,870	17.4%
Oconee	2,554	23.7%
McGuire	2,316	21.5%
Catawba	2,310	21.5%
Total	10,773	100.0%

DEP		
Harris	964	26.8%
Robinson	759	21.1%
Brunswick	1,870	52.1%
	3,593	100.0%

DEC		
Oconee	2,554	35.6%
McGuire	2,316	32.2%
Catawba	2,310	32.2%
Total	7,180	100.0%

From: [White, Albert Edward](#)
To: [Sterrett, Lane M](#)
Subject: RE: 2020 MNDC Allocation
Date: Wednesday, May 19, 2021 11:59:00 AM
Attachments: [Nuclear MNDC Allocation Percentages - 2021.xlsx](#)

Hello Lane,

The percentages haven't changed from the file you have. I've attached the 2021 file so that you have it for your records/support.

From: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>
Sent: Wednesday, May 19, 2021 11:54 AM
To: White, Albert Edward <Albert.White@duke-energy.com>
Subject: FW: 2020 MNDC Allocation

Albert

I didn't know if you were still supporting Nuclear or not but I wanted to verify that MNDC did not change for 2021.

Thanks
Lane

Lane Sterrett
Lead Financial Analyst
Duke Energy
Service Company / Allocations
Cell (980) 297-5944
Email Address: lane.sterrett@duke-energy.com

From: DiPirro, Paul D <Paul.DiPirro@duke-energy.com>
Sent: Friday, January 17, 2020 11:51 AM
To: Brodziak, Hannah <Hannah.Brodziak@duke-energy.com>; Cook, Carla D <Carla.Cook@duke-energy.com>; Cooley, James <James.Cooley@duke-energy.com>; Craver, Stephen W. <Stephen.Craver@duke-energy.com>; Dupree, Tom <Tom.Dupree@duke-energy.com>; Jones, Eileen Welch <Eileen.Jones@duke-energy.com>; Phillips, Jennifer J <Jennifer.Phillips@duke-energy.com>; Smith, Daniel <Daniel.Smith@duke-energy.com>; Sparkman, Sybil L <Sybil.Sparkman@duke-energy.com>; Ward, Teresa D <Teresa.Ward@duke-energy.com>; Brock, Kayce Mines <Kayce.Brock@duke-energy.com>; Byers, Kim <Kim.Byers@duke-energy.com>; Derrick, David J <David.Derrick@duke-energy.com>; Dixon, Rosemary Turner <Rosemary.Dixon@duke-energy.com>; Kenney, Tamara L <Tamara.Kenney@duke-energy.com>; Perkins, Lesa D <Lesa.Perkins@duke-energy.com>; Spragins, H Lewis <H.Spragins@duke-energy.com>
Cc: Sterrett, Lane M <Lane.Sterrett@duke-energy.com>; Hernandez, Maria L <Maria.Hernandez@duke-energy.com>
Subject: FW: 2020 MNDC Allocation

There has been a late revision to the MNDC letter for 2020.

Paul D DiPirro, CPA, MBA
Duke Energy Corporation
Regulated Generation & Transmission Finance
704-382-7641

From: Bowes, Daniel <Daniel.Bowes@duke-energy.com>
Sent: Friday, January 17, 2020 11:50 AM
To: DiPirro, Paul D <Paul.DiPirro@duke-energy.com>
Subject: RE: 2020 MNDC Allocation

Due to Robinson Nuclear Station installing new main steam low pressure turbines, a Summer Capacity uprate of 18 MW has been determined. The DEP Capacity Letter 1/1/2020 has been revised to reflect this uprate.

--

Daniel Bowes

Wholesale Account Manager | Carolinas Joint Ownership
Wholesale Power Sales

o: 980.373.6896

c: 704.661.9719

f: 704.382.7664



From: Bowes, Daniel
Sent: Thursday, January 16, 2020 5:36 PM
To: DiPirro, Paul D <Paul.DiPirro@duke-energy.com>
Subject: FW: 2020 MNDC Allocation

Sorry Paul, I sent them to my capital addition distribution.

I have the actual Capacity Letters too if you need those, but there was no change for 2020.

--

Daniel Bowes

Wholesale Account Manager | Carolinas Joint Ownership
Wholesale Power Sales

o: 980.373.6896

c: 704.661.9719

f: 704.382.7664



From: Bowes, Daniel

Sent: Monday, January 6, 2020 11:50 AM

To: Brock, Kayce Mines <Kayce.Brock@duke-energy.com>; Carter, Weston <Weston.Carter@duke-energy.com>; Caulder, Stephen P <Stephen.Caulder@duke-energy.com>; Crocco, Jenifer L <Jenifer.Crocco@duke-energy.com>; Frye, Bethany Burch <Bethany.Frye@duke-energy.com>; Longwith, Donna L <Donna.Longwith@duke-energy.com>; Loska, Doreen H <Doreen.Loska@duke-energy.com>; Marrow, Brian K <Brian.Marrow@duke-energy.com>; Maxwell, Crystal P <Crystal.Maxwell@duke-energy.com>; Monk, Chris <Chris.Monk@duke-energy.com>; Moore, Cassi <Cassi.Moore@duke-energy.com>; Muster, Judith L <Judith.Muster@duke-energy.com>; Peabody, Lori L <Lori.Peabody@duke-energy.com>; Rome, Zachary M <Zachary.Rome@duke-energy.com>; Rowland, Kristine F <Kristine.Rowland@duke-energy.com>; Tuttle, Kim <Kim.Tuttle@duke-energy.com>; Ward, Teresa D <Teresa.Ward@duke-energy.com>; Williamson, Kim <Kim.Williamson@duke-energy.com>

Cc: Bowman, Robert P. <Robert.Bowman@duke-energy.com>

Subject: 2020 MNDC Allocation

Attached are the 2020 MNDC Allocation percentages to be used for allocating nuclear fleet costs. Please let me know if you have any questions.

Thank you,

--

Daniel Bowes

Wholesale Account Manager | Carolinas Joint Ownership

Wholesale Power Sales

o: 980.373.6896

c: 704.661.9719

f: 704.382.7664



**Fixed Distribution/Allocation Percentages
 Common Costs Allocated Based on MNDC
 2020**

Stat Code
 CG3

	<u>MNDC</u>	<u>MNDC%</u>		<u>BU</u>	<u>OU</u>
All Plants Allocation					
Harris	964	9.0%			
Robinson	741	6.9%			
Brunswick	1,870	17.4%			
Oconee	2,554	23.7%			
McGuire	2,316	21.5%			
Catawba	2,310	21.5%			
Total	<u>10,755</u>	<u>100.0%</u>			
DEP					
Harris	964	27.0%			
Robinson	741	20.7%			
Brunswick	1,870	52.3%			
Total	<u>3,575</u>	<u>100.0%</u>	33%	33	50125 PCIM
DEC					
Oconee	2,554	35.6%			
McGuire	2,316	32.2%			
Catawba	2,310	32.2%			
Total	<u>7,180</u>	<u>100.0%</u>	67%	67	20048 NGIM

Per Paul DiPirro as of 12/2/2019 MNDC is the same as 2019. Nuclear Engineers will advise in January 2020 if MNDC changes

Prepared by: *JMS 12/3/19*
 Checked by: *DEP/12/18/19*
 Approved by: *JMS 12/4/19*

CG3 ✓

**Fixed Distribution/Allocation Percentages
 Common Costs Allocated Based on MNDC**

2018
 2019

	<u>MNDC</u>	<u>MNDC%</u>	
All Plants Allocation			
Harris	964	9.0%	} DEP 33% 50125 PCIM
Robinson	741	6.9%	
Brunswick	1,870	17.4%	
Oconee	2,554	23.7%	} DEC 67% 20048 NGIM
McGuire	2,316	21.5%	
Catawba	2,310	21.5%	
Total	10,755	100.0%	

DEP		
Harris	964	27.0%
Robinson	741	20.7%
Brunswick	1,870	52.3%
Total	3,575	100.0%

DEC		
Oconee	2,554	35.6%
McGuire	2,316	32.2%
Catawba	2,310	32.2%
Total	7,180	100.0%

PREPARED BY: gurd/s 1/7/19
 CHECKED BY: QBS 1/7/19
 APPROVED BY: [Signature] 1/8/19

Outten, Mark B

From: Bowes, Daniel
Sent: Monday, January 7, 2019 9:28 AM
To: Outten, Mark B; DiPirro, Paul D
Subject: FW: REVISION: Capacity Letters for DEP, effective January 1, 2019
Attachments: DEP Capacity Letter Rev1 - 1 1 2019.xlsx; DEC Capacity Letter 1 1 2019.xlsx; Nuclear MNDC Allocation Percentages - 2019.xlsx

It looks like the only capacity change was to Harris. So percentages changed slightly for fleet MNDC and DEP.

Paul, I updated the MNDC document attached and it is located in BPGGeneral → Finance Nuclear Team → Allocations → MNDC. Please review to ensure you agree with the changes.

--

Daniel Bowes

Wholesale Account Manager | Carolinas Joint Ownership
Wholesale Power Sales
o: 980.373.6896
c: 704.661.9719
f: 704.382.7664



From: Moore, Cassi
Sent: Thursday, January 3, 2019 9:54 AM
To: Bowes, Daniel <Daniel.Bowes@duke-energy.com>; Rowland, Kristine F <Kristine.Rowland@duke-energy.com>
Subject: FW: REVISION: Capacity Letters for DEP, effective January 1, 2019

Did you get this?

From: Monaldi, Ami On Behalf Of Mc Murry, Robert A
Sent: Wednesday, January 2, 2019 3:52 PM
Subject: REVISION: Capacity Letters for DEP, effective January 1, 2019

Good afternoon,

Please find the attached revised Capacity Letter for DEP, effective January 1, 2019. The Duke Energy Progress (DEP) Capacity Letter has been revised due to a late December 2018 uprate for Harris Nuclear Unit 1 resulting from the Low Pressure Turbine upgrade.

The Duke Energy Carolinas (DEC) Capacity Letter, while there are no changes, is also included in this distribution since the same Nuclear Capacity support information was updated.

.. you have any questions, please contact Philip Beard at (704) 382-5900.

Thank you,

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-070

REQUEST:

Provide a complete list of the forecast capital projects and incremental operating expenses that the Company anticipates will be included in the proposed GMA rider and the associated amounts each year 2022 through 2026. Identify those capital projects that the Company anticipates will require a CPCN.

RESPONSE:

The Company has not compiled a list of forecasted capital projects it anticipates will be included in the proposed Rider GMA. However, please refer to the Company's response to STAFF-DR-02-011(b) for a listing of capital spend that will result from the regulations promulgated by PHMSA. The Company anticipates that each phase of the AM07 project will require a CPCN. As outlined in Ms. Lawler's direct testimony, the Company is not requesting to include incremental operating expenses in the proposed Rider GMA.

PERSON RESPONSIBLE: Sarah E. Lawler

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-071

REQUEST:

Provide the Company's forecast of annual GMA rider revenue requirements for each year 2022 through 2026 in electronic format consistent with the forecast capital costs and operating expenses provided in response to the immediately preceding question.

RESPONSE:

The Company has not prepared such a forecast.

PERSON RESPONSIBLE: Sarah E. Lawler

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-072

REQUEST:

Provide a complete list of the criteria that the Company proposes to apply in order to determine whether a capital cost or operating expense qualifies for recovery through the proposed GMA rider or is subject to recovery through the traditional base rate case process.

RESPONSE:

Please refer to the direct testimony of Company witnesses Amy B. Spiller, Brian R. Weisker, and Sarah E. Lawler for a detailed discussion of the criteria the Company proposes to apply in order to determine whether a capital cost qualifies for recovery through the proposed Rider GMA. As discussed in Ms. Lawler's testimony, the Company is not requesting to include operating expenses in the Rider GMA.

PERSON RESPONSIBLE: Sarah E. Lawler

**Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021**

AG-DR-01-073

REQUEST:

Provide a copy of the Company's proposed Rider GMA.

RESPONSE:

Please see proposed Rider GMA tariff Sheet No. 66 on Schedule L-1 page 69 of 88.

PERSON RESPONSIBLE: Sarah E. Lawler

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-074

REQUEST:

Does the Company use credit cards that include rebates? If the response is in the affirmative, provide the following items:

- a. Amount of rebate reflected in the cost of service for the base year and the forecasted period. If the amount is allocated, provide the allocations.
- b. Actual credit card rebates by year for 2019, 2020, and 2021 YTD. For each year, state the expense accounts where these credit card rebates are reflected and provide a detailed breakdown of those expense accounts.

RESPONSE:

a.

	Rebate Amount	DEK Gas Allocation
Base Period	2,516,627	17,113
Forecasted Period	3,850,000	26,180

b.

Account	Year	Rebate Amount	DEK Gas Allocation
923000	2019	6,079,769	31,615
923000	2020	3,547,784	24,125
923000	2021	1,682,565	11,441

*Note – Year 2021 includes actuals through 5/31/2021.

PERSON RESPONSIBLE: Abby L. Motsinger – a.
Bryan T. Manges – b.