

KyPSC Case No. 2021-00190
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Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-001

REQUEST:

Reference the Spiller testimony at pp. 16-18.

- a. Provide the number of customers having arrearages from May 2020 to June 2021, for each month, broken down by class.
- b. Provide the number of disconnections for non-payment for the same time period, for each month, broken down by class.
- c. Confirm that pursuant to the Governor's Executive Order 2020-881 (dated Oct. 19, 2020), the moratorium on utility disconnections due to non-payment was rescinded effective Nov. 6, 2020.
- d. Explain whether DEK continued to offer automatic payment plans for customers with arrearages after Nov. 6, 2020, for service rendered after Oct. 25, 2020, and if so, the length of the payment plans. If the Company did not offer such automatic payment plans after Oct. 25, 2020, explain whether the Company made them available to customers requesting one, and the length of the payment plan.
- e. Explain when DEK resumed disconnections for non-payment.
- f. Confirm that for customers who were entered into automatic payment plans during the disconnection moratorium period, but who ceased being timely in their payments after Nov. 6, 2020, the Company resumed its tariffed disconnection procedures.

- g. Regarding customers who had one or more disconnections for non-payment, provide the following data, broken down by class: the minimum and maximum amounts owed within each class as a whole, and the median amounts owed.
- h. Will customers who experience a disconnection for non-payment be allowed to include that fee, as well as the reconnection fee, within their payment plan, or will they have to pay the entire amount of those fees upfront?
- i. Provide a calculation of the total dollar amount of fees the Company charges to customers who were disconnected due to non-payment, in order to re-establish service. For example: how much of the outstanding bill must be paid upfront, the disconnect fee, reconnect fee, and additional deposits. Provide also a breakdown of the total amounts so charged for combined electric and gas customers, as to how much is for electric service, and how much for gas service.
- j. Explain whether financial assistance agencies provide funds for disconnection and reconnection fees.
- k. Explain whether the Company has any data indicating how many disconnections were in any manner related to the Covid-19 pandemic. If so, provide summaries of that data.
- l. Does the Company know whether any of the cities or counties in its service territory applied for and received any federal funding to assist their residents with utility payments during the Covid pandemic emergency? If so, provide details.
- m. Provide a discussion pertaining to the measures the Company has employed to advise customers regarding how they can obtain financial assistance with their utility bills.

- n. Confirm that every customer service employee has received training and/or literature to provide customers who may need assistance. If so confirmed, provide copies of training information given to customer service staff.

RESPONSE:

- a. Duke Energy Kentucky customers in arrears:

RESIDENTIAL # Delinquent

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2020	N/A	N/A	N/A	N/A	28,318	27,717	27,048	29,027	28,773	31,187	29,414	27,305
2021	29,350	36,030	33,365	35,407	33,963	29,856	N/A	N/A	N/A	N/A	N/A	N/A

NON-RESIDENTIAL # Delinquent

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2020	N/A	N/A	N/A	N/A	1,897	1,838	1,876	1,718	1,916	1,916	1,712	1,525
2021	2,204	2,212	1,370	1,445	1,670	1,481	N/A	N/A	N/A	N/A	N/A	N/A

*Includes Duke Energy Kentucky electric-only, combination, and gas-only customers

- b. Duke Energy Kentucky disconnections for non-payment:

***RESIDENTIAL**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2020	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	1,165
2021	860	623	990	667	675	687	N/A	N/A	N/A	N/A	N/A	N/A

***NON-RESIDENTIAL**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2020	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	128
2021	90	70	98	82	91	87	N/A	N/A	N/A	N/A	N/A	N/A

*Includes Duke Energy Kentucky electric-only, combination, and gas-only customers. Disconnections for non-payment were suspended during May 2020 – November 2020.

- c. Objection. This request is arugmentative. The Governor’s Order is publicly available and speaks for itself. Without waiving said objection, and to the extent discoverable, paragraph 1 states as follows:

1. Pursuant to the authority vested in me by KRS Chapter 39A, paragraph 6. of Executive Order 2020-323, the suspension of disconnections due to non-payment by all entities that provide natural gas, water, wastewater, or electric service within the Commonwealth, including, but not limited to entities created under KRS Chapters 96 and 279, shall be rescinded effective November 6, 2020, subject to the conditions in this Order.

- d. The Company continues to work with customers to offer flexibility in preventing non-pay disconnects, however, after November 6th, 2020 customers were not automatically set on payment plans. The Company made reasonable payment arrangements, typically 3-6 months in length, available to customers upon request.
- e. Duke Energy Kentucky resumed disconnects for non-payment in December 2020.
- f. Duke Energy Kentucky resumed disconnects for non-payment in December 2020.
- g. Duke Energy Kentucky customer disconnected for non-payment:

***RESIDENTIAL**

MONTH	MAX	MIN	MEDIAN
2020 DEC	\$ 6,514.15	\$ 101.39	\$ 707.76
2021 JAN	7,140.25	39.74	655.70
2021 FEB	3,673.13	25.00	653.14
2021 MAR	6,458.58	25.00	692.35
2021 APR	6,672.11	25.00	538.12
2021 MAY	4,285.52	25.00	637.38
2021 JUN	4,724.09	25.00	552.53

***NON-RESIDENTIAL**

MONTH	MAX	MIN	MEDIAN
2020 DEC	\$ 3,782.33	\$ 25.00	\$ 749.59
2021 JAN	5,310.19	25.00	657.45
2021 FEB	6,471.98	25.00	578.25
2021 MAR	6,692.88	25.00	534.25
2021 APR	11,176.25	40.00	771.59
2021 MAY	2,709.96	25.00	413.94
2021 JUN	21,231.32	25.00	550.00

*Includes Duke Energy Kentucky electric-only, combination, and gas-only customers. Disconnections for non-payment were suspended during May 2020 – November 2020.

- h. Yes, reconnection fees and security deposits may be included in the customer's payment plan.

- i. To re-establish service, the past due balance or defaulted payment arrangement amount must be paid. Reconnection charges are billed as follows: Gas: \$75, Remote Electric: \$5.88, Non-Remote Electric: \$60. Additional deposits are billed to the account if applicable.
- j. Duke Energy has an agency team that receives requests by either phone, email or fax to pledge funding for customers' accounts. Each agency has different criteria on what their funding may be applied for. Agencies do pledge for past due balances to reconnect services. Not all agencies are able to pledge security deposit requests, but some have pledged reconnection fees.
- k. Duke Energy Kentucky does not collect any data in a way that would indicate a connection to the pandemic.
- l. Duke Energy Kentucky did not work directly with cities or counties on any federal funding, instead working with the coordinating/administering organizations such as the Northern Kentucky Area Development District, the Northern Kentucky Community Action Council, and the Kentucky Housing Corporation.

The Company can confirm that in 2020, 3,515 Duke Energy customers residing in the Commonwealth of Kentucky received \$1,841,901 in Customer Assistance Funds, LIHEAP, and other charitable funds.

- m. At the start of the pandemic, the Company launched a sweeping series of steps to help, including suspending disconnections for nonpayment, as well as waiving late-payment fees and fees for credit and debit card payments for residential customers. Throughout the pandemic, the Company offered flexible

extended payment arrangements, prior to the Commonwealth's moratorium on disconnections being lifted.

To educate customers about these initiatives, a customer outreach campaign was launched. The campaign notified customers of the steps Duke Energy was taking to assure reliability and to educate them about the available assistance programs and extended payment plan options. Additional helpful information, such as a variety of energy savings tips and scam awareness, was also included. The Company proactively communicated with customers through emails, bill messages and website updates. Customers were directed to dukeenergyupdates.com, a dedicated webpage where customers could learn more about the available financial assistance. Additionally, a series of fact sheets was created and distributed to local nonprofits, municipalities, and community organizations to assist us in communicating about the financial assistance available to customers. Customer were directed to the Northern Kentucky Community Action Commission and encouraged to visit 211.org or to call 211 for assistance.

The Company is currently developing a second customer communications outreach campaign to notify customers that funds may be available to customers who qualify through the Low-Income Home Energy Assistance Program, the Emergency Rental Assistance Program, and the Homeowner Assistance Fund. The Company has worked closely with the Kentucky Housing Corporation and other regional social service agencies to ensure pledges made to customers through these funds are noted to help prevent customer disconnections for nonpayment as feasible.

In addition, during the summer of 2020 and winter of 2021, a series of customer communications (promoted through email, our website, bill messages and press releases) was developed to educate customers on how to manage their energy usage, to promote helpful free energy-related products and services, and to generate awareness about our customer assistance programs.

- n. Duke Energy Kentucky confirms that every customer service specialist has received training and/or literature to properly assist customers who may need additional assistance. The company's approach to training CSRs to handle customer inquiries utilizes various methods. Initial training for a new hire is an instructor led program, now virtual, which consists of instructor delivered content, electronic delivered content, demonstration, and practice activities. When process, technology or regulatory changes take place, training on these changes are delivered in planned training sessions or team huddles. The information from New Hire training and designated training sessions is also available on demand in our knowledge management system so specialists understand the current policies impacting customers. In addition, there are touch points to address emergent issues that may require real-time communications, extra training, or reinforcement. Real-time updates are provided through Company CCO bulletins. An example of reinforcement and training is the Company's Empathy Training which is typically provided in new hire training. The Company felt it was important to provide a empathy training refresher last summer during the COVID-19 pandemic to ensure the best possible outcome when a customer in need called. See exhibits A-D for examples of training materials provided to specialists.

- Exhibit A: Empathy Training Module
- Exhibit B: New Hire Training Modules CONFIDENTIAL
- Exhibit C: CCO Bulletin Examples
- Exhibit D: CCO High Bill Refresher Winter 2020-2021

PERSON RESPONSIBLE: As to Objection, Legal
Lesley G. Quick

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-002

REQUEST:

Reference the Spiller testimony at 22, wherein she discusses the Company's exploration of new strategies and investment opportunities. Explain why the Company would be considering new:

- a. metering infrastructure; and
- b. communications platforms.

RESPONSE:

- a. Duke Energy Corporation is exploring the feasibility of new natural gas AMI meter technology versus the currently installed communication module. The pilot AMI meters have more functions than just the module that Duke Energy Kentucky has currently installed. The new technology will allow the Company to be able to complete remote disconnect orders, and the new meters will have some leak and heat detection. A pilot of 50 meters is planned to be deployed in Nashville this year and pending the outcome of the pilot, Duke Energy Corporation may seek to invest in AMI meters on a larger scale and in its other natural gas jurisdictions, including Duke Energy Kentucky. If Duke Energy Kentucky should seek to deploy the meters in its service territory, it would first seek CPCN approval from the Commission and such a conversion will take place as the meters are removed from service to be tested in compliance KAR 5:022 Section 8(5). Recently our largest natural gas meter supplier (Itron) made the announcement at the end of last year that they would no longer be producing diaphragm natural gas meters after 2021.

Therefore, the Company believes it is prudent to evaluate new technologies and not continue to invest in legacy technology.

- b. As discussed in the testimony of Company witness Lesley G. Quick, the Company continues to modernize how it communicates and interacts with customers to further improve the customer experience. This includes the Company's mobile app, IVR enhancements, and the deployment of a new customer information system, Customer Connect.

PERSON RESPONSIBLE: Amy B. Spiller
Lesley G. Quick

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-003

REQUEST:

Reference the Spiller testimony at 23, wherein she states, “[a] more robust and capable CIS is necessary to enable the Company to meet customer expectations for greater convenience, control, transparency, and access to information.”

- a. Provide copies of all studies and/or surveys DEK has conducted regarding its customers’ expectations for greater convenience, control, transparency, and access to information.

RESPONSE:

The Company does not ask these specific questions when surveying customers. Please refer to AG-DR-01-003 Attachment for sample verbatim comments from customers that demonstrate the need to provide greater access to information, flexible options, and improved self-service capabilities.

PERSON RESPONSIBLE: Retha I. Hunsicker



Duke Energy Kentucky Customer Verbatim Excerpts

Verbatims contained herein are examples of customer requests for additional Access to Information, Transparency, and Self-Service Capabilities



Duke Energy Kentucky Customer Verbatims Access to Information, Transparency, Self-Service Capabilities

- ❖ "I can never pull up my bill on my app, or the web site. And anytime I call, nobody can help me. A more transparent billing system would help a lot."
- ❖ "Would like to see my bill earlier."
- ❖ "There is no easy way to see pending payments."
- ❖ "Did not receive confirmation that service was stopped. Had to call to verify the request was process which was annoying since phone wait times were long and I had to wait for a callback."
- ❖ "Duh.....you cannot see your bill unless you are signed up for electronic billing."
- ❖ "Unable to change due date on website."
- ❖ "I didn't receive an email response after submitting the request. I called and they confirmed that the service would start. It was not a problem, but would have been nice to get the email confirmation."
- ❖ "I tried to schedule online but said it would take a week, but when I called they could schedule the next day. Frustrating that there was such a discrepancy between the two systems."
- ❖ "Would be interesting to see gas using during billing periods similar to how one can with electricity usage."
- ❖ " It would be nice to see a terse to year usage for the area, not just my house, to see how weather events effect your bill. Also, year to year costs. I see monthly estimates for electric, but jot for gas. Can you offer both? Information is really a tool that can help public perception"



Duke Energy Kentucky Customer Verbatims Multiple Account Customers

- ❖ "Paying on your website for business with multiple accounts is very difficult. Please update and make easier."
- ❖ "From a business perspective it would be much more manageable to have all meters and charges on one bill opposed to multiple statements."
- ❖ "Inability to pay more than one account at a time is inefficient and feels like extortion. However, we do appreciate being able to access bills faster so they can be paid in a timely way."
- ❖ "I have multiple properties with Duke Energy, and some will allow paperless billing others won't. The website will only allow a payment of \$1,000 per day no matter how much is owed on the bill like on a multi unit complex."
- ❖ "Website is slow and cumbersome with multiple accounts."
- ❖ "I have 2 accounts; 1 IN KY & 1 IN FL. I found your website difficult to navigate to set up paperless billing for both acct."
- ❖ "I pay online with the website because many of my properties won't allow me to use the auto pay feature since I can't sign them up for paperless billing."
- ❖ "I do not like how the website shows multiple accounts and you can't see a snapshot of all accounts I hold and which ones require payment."

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-004

REQUEST:

Regarding mandated inline pipeline inspections (“ILI”), explain whether DEK maintains contracts with external vendors for the necessary services and supplies to conduct and evaluate the required inspections, or whether the Company has the necessary in-house staffing and materials to perform these tasks.

- a. If DEK does not perform these services in-house, explain whether Duke Energy’s gas subsidiaries have evaluated the costs and benefits of performing these tasks and services on a joint basis in order to obtain economies of scale. If so, provide copies of any relevant studies in this regard. If not, explain fully why not.
- b. Discuss the types of inspections that DEK will be required to make, and the types of data it will collect for each such inspection. Explain also if inspection tools will be able to conduct multiple types of inspections in one run of the inspection tools, or if multiple runs will be required.
- c. Explain whether DEK could achieve any cost savings by utilizing a multi-diameter smart pig inspection tool, either on a Company-only basis or through sharing the multi-diameter tool(s) and their associated costs with the Company’s other gas affiliates.
- d. Provide a discussion regarding whether the Company will seek to coordinate its ILI activities with the affected cities in its service territory, in order to minimize

traffic disruptions and costs associated with the inspections. Include in your discussion whether the Company is required to pay the costs for any potential re-paving of streets which may have to be excavated in order to conduct the inspections, and if so, whether such costs would be included in the proposed Rider GMA.

RESPONSE:

- a. The Company uses in-house engineers to evaluate the threats on pipelines to select the most appropriate type of tool required for the inspection. A bid event is sent to multiple ILI Vendors able to evaluate the threats and defects anticipated on the pipeline and contracts with the ILI Vendor most appropriately suited for the project. The Company has not conducted a formal review to determine if contracting with ILI Vendors vs. owning and maintaining ILI tools is cost beneficial. ILI tools are technically complex. Types of tools required for each run would include gauging tools, geometry tools, inertial mapping systems, longitudinal and transverse field magnetic flux leakage, ultrasonic tools, and electromagnetic acoustic transducer tools. Tool technology changes often and obsolete equipment would need to be replaced timely, possibly leading to stranded costs. Various tool sizes (e.g., 8", 12", 20", 24") would be required as well. In addition to tool purchase, personnel would need to be trained and qualified to maintain the tools. Several different spare parts are necessary to be on hand from wheels, cups, sensor arms, magnets, etc. in the event the tool is damaged during ILI runs, and personnel would need to change parts out during regular tool maintenance. Computers, software, and other

equipment are necessary to calibrate the tools. Data analytics would need to be performed or contract with engineering firms that are trained and certified specifically on reviewing ILI tool results.

- b. ILI tools assess for corrosion, manufacturing and construction threats, cracking, selective seam weld corrosion, and excavation damage. Tool selection (types mentioned in part a) will vary depending upon specific pipeline conditions and identified threats. Data is analyzed taking into consideration tool tolerance, detection threshold, probability of detection, probability of identification, sizing accuracy, conservative anomaly interaction criteria, and location accuracy for verifying actual tool performance. ILI tools can be run in combination, but typically, multiple ILI tool runs are necessary depending on what threats will be assessed.
- c. Multi-diameter tools are available for pipes that have diameter transitions one pipe size down or up from the main diameter size. The Company has used multi-diameter tools in other states with poor results. Typically, the changes in diameter causes the tools to have excessive speeds downstream of the transition. Excessive speed excursions usually result in lost data or the data is compromised for the distance of the excursion which may require a re-inspection.
- d. The Company reviews the ILI results, determines where digs are required, and obtains the necessary permits prior to excavation. The Company will avoid digging in roads and yards if possible, however digging in those locations may be unavoidable depending on the type of anomalies reported. The primary objective is to find anomalies that could impact the integrity of the pipeline and safety of the

public and Company personnel. Costs associated with conducting the inspections would not be included in the proposed Rider GMA.

PERSON RESPONSIBLE: Brian R. Weisker

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-005

REQUEST:

In order to comply with PHMSA inspection regulations, explain whether DEK will be utilizing multiple inspection methods , or if it will rely exclusively on ILIs.

RESPONSE:

If the pipeline is capable of accommodating ILI, then no other assessment type is required. When ILI is not available, then direct assessments or pressure testing would be considered. Direct assessment can be used to address corrosion threats on the pipeline, but cannot assess other threats that may be present such as third party damage, manufacturing, and construction defects. Due to the impacts associated with pressure testing (i.e., line is taken out of service, customers are impacted, potential for internal corrosion associated with latent water remaining in the pipeline, and removal/handling of potentially contaminated pressure test water), pressure testing should only be considered as a last resort.

PERSON RESPONSIBLE: Brian R. Weisker

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-006

REQUEST:

Explain whether any segments of any particular PHMSA regulations, whether in draft or final versions, mandate specific types of inspection techniques for: (i) transmission pipelines; (ii) distribution pipelines, and (iii) service lines, under any particular circumstances. If so, provide copies of the exact segments of any such particular regulation, together with accurate citations.

RESPONSE:

For transmission pipeline segments, no one specific type of inspection technique is mandated, but specific choices are listed in CFR 49 Part §192.921. The specific inspection technique to be used is based on threats to be assessed as described in several other sections of CFR 49 Part §192 Subpart O, "Gas Transmission Pipeline Integrity Management". For assessments outside of High Consequence Areas, see CFR 49 Part 192.710, "Transmission Lines: Assessments outside of high consequence areas".

For distribution and service lines, the PHMSA regulations mandate what inspections are required and the frequency of inspections but offer no mandate on inspection techniques.

PERSON RESPONSIBLE: Brian R. Weisker

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-007

REQUEST:

Will the Company seek approval of a return on equity (“ROE”) for capital expenditures it places into the proposed Rider GMA? If so, provide the ROE the Company will seek.

- a. Explain whether the Company is aware that in Case No. 2020-00061,¹ the Commission set an ROE of 9.2% on LG&E’s environmental surcharge rider.

RESPONSE:

As described on page 10, beginning on line 13 in the direct testimony of Company witness Sarah E. Lawler, the Company proposes to calculate the return on any incremental capital investments associated with a government mandate at the weighted average cost of capital approved in the Company’s most recent natural gas base rate case.

- a. The Company is aware.

PERSON RESPONSIBLE: Sarah E. Lawler

¹ *In Re*: Electronic Application Of Louisville Gas And Electric Company For Approval Of An Amended Environmental Compliance Plan And A Revised Environmental Surcharge, Case No. 2020-00261, Final Order dated Sept. 29, 2020, pp. 17-21.

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-008

REQUEST:

Explain whether DEK's service territory is designated as Moderate Consequence Areas, or High Consequence Areas for purposes of PHMSA. Explain the differences between the two statuses, and potential cost ramifications, if any.

RESPONSE:

Duke Energy Kentucky has approximately 24 miles of transmission pipeline with 17 miles in High Consequence Areas (HCA) and 2 miles in Moderate Consequence Areas (MCA). An HCA is the area where a potential failure of a pipeline could have significant impact on people or property. It is dependent on the pressure and diameter of the pipe. An HCA is a circle that contains more than 20 structures intended for human occupancy OR contains an identified site. An outside identified site would be a playground, stadium, campground OR inside identified sites are buildings with more than 20 people like a church or an office building AND buildings that are difficult to evacuate like a day care facility, nursing home, hospitals, etc. MCAs are similar to HCAs, but instead of 20 buildings in a circle, an MCA has only 5 or more. Also, any portion of an interstate, freeway, expressway, or principal arterial roadway with 4 or more lanes.

PERSON RESPONSIBLE: Brian R. Weisker

**Duke Energy Kentucky
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Attorney General's First Set Data Requests
Date Received: June 30, 2021**

AG-DR-01-009

REQUEST:

Provide copies of any studies, including any cost-benefit analyses the Company may have conducted regarding costs and benefits for various types of pipe inspection techniques.

RESPONSE:

The Company has not performed any study or analyses described above.

PERSON RESPONSIBLE: Brian R. Weisker

**Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021**

AG-DR-01-010

REQUEST:

Provide the Company's most recent capital spending projections for gas service for the next two years.

RESPONSE:

Please see FR 16(7)(b) for the most recent gas capital spend projections from 2021-2023.

PERSON RESPONSIBLE: Abby L. Motsinger

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-011

REQUEST:

Explain whether DEK monetizes its customers' data derived from the Company's metering infrastructure, even if on a de-identified, aggregate basis.

RESPONSE:

The Company does not sell or monetize customer information captured via metering infrastructure.

PERSON RESPONSIBLE: Lesley G. Quick

**Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021**

AG-DR-01-012

REQUEST:

Provide the bill impacts of the proposed rate increase to the average residential customer who consumes 57 ccf per month, including customer charge, through-put, and the all-in typical bill for usage at that level.

RESPONSE:

Please see AG-DR-01-012 Attachment.

PERSON RESPONSIBLE: Jeff L. Kern

**Duke Energy Kentucky
Residential Typical Bill Comparison
57 CCF**

	Current	Proposed	Increase
1 Usage (ccf)	57	57	
2 Customer Charge (per month)	\$16.50	\$19.00	\$2.50
3 Base Rate (\$/ccf)	\$0.46920	\$0.57926	\$0.11006
4 Base Charge (Line 1 x Line 3)	\$26.74	\$33.02	\$6.28
5 Expected Gas Cost (\$/ccf)	\$0.40620	\$0.40620	\$0.00000
6 Gas Cost Charge (Line 1 x Line 5)	\$23.15	\$23.15	\$0.00
7 HEA Program (per month)	\$0.30	\$0.30	\$0.00
8 DSMR (\$/ccf)	\$0.045817	\$0.045817	\$0.00000
9 DSMR Charge (Line 1 x Line 8)	\$2.61	\$2.61	\$0.00
10 Total Charges (Lines 2 + 4 + 6 + 7 + 9)	\$69.30	\$78.08	\$8.78

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-013

REQUEST:

Provide a trial balance of all income statement and balance sheet accounts and subaccounts for each month January 2018 through the most recent month for which actual data is available.

Provide a detailed description of the costs included in each account not specifically listed in the FERC Uniform System of Accounts ("USOA"), including all subaccounts whether listed in the USOA or not.

RESPONSE:

Please see AG-DR-01-013 Attachment.

PERSON RESPONSIBLE: Bryan T. Manges

	Duke Energy Kentucky, Inc. Jan - 2018	Duke Energy Kentucky, Inc. Feb - 2018	Duke Energy Kentucky, Inc. Mar - 2018	Duke Energy Kentucky, Inc. Apr - 2018	Duke Energy Kentucky, Inc. May - 2018	Duke Energy Kentucky, Inc. Jun - 2018	Duke Energy Kentucky, Inc. Jul - 2018	Duke Energy Kentucky, Inc. Aug - 2018	Duke Energy Kentucky, Inc. Sep - 2018	Duke Energy Kentucky, Inc. Oct - 2018	Duke Energy Kentucky, Inc. Nov - 2018	Duke Energy Kentucky, Inc. Dec - 2018
Assets												
010100 - Property Plant and Equipment	1,802,647,728.96	1,800,459,271.79	1,802,606,806.26	1,799,086,481.05	1,798,367,206.97	1,793,490,675.16	1,760,738,384.34	1,759,047,116.44	1,742,596,086.05	1,740,856,617.51	1,738,825,757.51	1,735,447,536.91
010110 - Common Plant in Service	42,597,891.87	42,597,891.87	42,597,891.87	42,597,891.87	42,597,891.87	42,543,437.89	42,558,063.98	42,543,437.89	42,543,437.89	42,543,437.89	42,543,437.89	42,535,661.67
010149 - Asset Retirement Obligations	3,897,656.42	3,897,656.42	3,897,656.42	3,897,656.42	3,897,656.42	3,897,656.42	3,897,656.42	3,897,656.42	3,897,656.42	3,897,656.42	3,897,656.42	3,897,656.42
0101315 - ARD Asset - Coal Ash	46,051,134.62	46,051,134.62	46,051,134.62	46,051,134.62	46,051,134.62	46,051,134.62	46,051,134.62	46,051,134.62	46,051,134.62	46,051,134.62	46,051,134.62	46,051,134.62
Production	1,895,194,411.87	1,893,005,954.70	1,891,962,049.17	1,891,633,163.96	1,890,913,979.88	1,881,962,904.09	1,859,539,345.37	1,859,539,345.37	1,851,147,370.59	1,847,282,052.14	1,844,061,783.27	1,844,061,783.27
0105100 - PH Held For Future Use - Wo Sys	71,024.26	73,822.75	65,922.27	118,147.57	136,301.30	141,756.04	145,469.22	149,391.55	172,144.05	176,710.96	181,895.03	79,972.42
0106102 - CCNC - Common	996,030.09	1,281,576.61	1,281,576.61	1,513,393.14	1,467,191.05	4,627,347.03	3,948,664.06	4,064,113.02	4,189,224.16	4,198,054.45	4,207,872.47	4,207,872.47
Electric Plant for Future Use	1,067,054.35	1,355,331.00	1,376,570.00	4,763,648.99	4,763,648.99	4,802,947.00	4,402,034.18	4,382,034.18	4,361,388.20	4,374,765.41	4,389,857.50	4,389,857.50
0106000 - Comp Cont Undeveloped	305,303,790.21	311,489,154.84	317,012,310.96	324,242,063.28	355,068,746.07	458,689,667.21	472,168,432.94	483,072,907.06	493,152,399.91	504,205,609.88	530,400,158.12	547,496,949.06
Completed Contr. Not Yet	305,303,790.21	311,489,154.84	317,012,310.96	324,242,063.28	355,068,746.07	458,689,667.21	472,168,432.94	483,072,907.06	493,152,399.91	504,205,609.88	530,400,158.12	547,496,949.06
Other Utility Plant	306,370,844.56	312,844,485.84	318,388,991.84	328,873,903.99	359,832,395.06	463,492,614.30	478,260,467.12	487,286,411.63	497,513,768.11	508,580,375.29	534,790,015.22	555,395,900.34
Utility Plant (101-106,114)	2,201,565,256.43	2,205,850,440.54	2,212,999,471.01	2,220,596,787.96	2,250,746,374.94	2,325,475,918.39	2,344,825,706.48	2,344,825,706.48	2,357,968,177.34	2,382,072,067.76	2,399,457,683.61	2,407,872,474.47
010700 - SCHM CWP	114,442,458.65	126,468,257.67	152,540,946.35	171,421,297.31	156,532,295.26	80,001,772.43	76,464,553.71	92,320,702.44	103,966,029.13	116,293,276.06	118,196,701.67	118,196,701.67
0107004 - SCHM CWP (SOFTWARE)	-	-	-	-	-	-	-	-	-	-	-	-
Construction Work in Progress (107)	114,442,458.65	126,468,257.67	152,540,946.35	171,421,297.31	156,532,295.26	80,001,772.43	76,464,553.71	92,320,702.44	103,966,029.13	116,293,276.06	118,196,701.67	118,196,701.67
Total Utility Plant	2,316,007,715.08	2,332,318,698.21	2,365,540,417.36	2,391,828,065.26	2,407,278,668.20	2,405,477,290.82	2,452,627,167.83	2,437,146,459.44	2,452,627,167.83	2,474,281,453.40	2,495,488,993.11	2,518,224,129.30
0111100 - Acc Prov - Amr Pln In Ser	(15,934,288.48)	(16,215,551.38)	(16,215,551.38)	(16,803,946.42)	(17,092,745.40)	(17,122,734.46)	(17,294,436.97)	(17,673,221.68)	(18,060,740.27)	(18,449,285.52)	(18,844,634.27)	(19,241,952.86)
Accumulate Provision for Depreciation Elec	(15,934,288.48)	(16,215,551.38)	(16,215,551.38)	(16,803,946.42)	(17,092,745.40)	(17,122,734.46)	(17,294,436.97)	(17,673,221.68)	(18,060,740.27)	(18,449,285.52)	(18,844,634.27)	(19,241,952.86)
0108600 - SCHM Retirement Wip	(582,717.68)	(582,349.93)	(707,221.56)	(2,835,544.61)	(2,835,544.61)	(2,835,544.61)	(3,678,379.12)	(3,521,104.12)	(3,086,448.36)	(2,960,248.61)	(3,088,123.06)	(3,802,156.40)
Retirement Work in Progress Electric	(582,717.68)	(582,349.93)	(707,221.56)	(2,835,544.61)	(2,835,544.61)	(2,835,544.61)	(3,678,379.12)	(3,521,104.12)	(3,086,448.36)	(2,960,248.61)	(3,088,123.06)	(3,802,156.40)
0108499 - Aro Asset Accum Depreciation	(1,207,826.07)	(1,240,820.74)	(1,271,828.86)	(1,302,836.06)	(1,333,844.61)	(1,364,853.26)	(1,395,860.81)	(1,428,868.91)	(1,457,876.94)	(1,488,887.92)	(1,519,892.99)	(1,560,862.12)
0108000 - Accumulated DDebtA - Prande	(915,975,795.61)	(917,216,888.76)	(922,130,045.09)	(921,890,052.90)	(924,173,068.77)	(924,173,068.77)	(924,173,068.77)	(924,173,068.77)	(924,173,068.77)	(924,173,068.77)	(924,173,068.77)	(924,173,068.77)
0108315 - ARD Accum Dep - Coal Ash	(10,786,481.69)	(10,786,481.69)	(10,786,481.69)	(10,786,481.69)	(10,786,481.69)	(10,786,481.69)	(10,786,481.69)	(10,786,481.69)	(10,786,481.69)	(10,786,481.69)	(10,786,481.69)	(10,786,481.69)
0108301 - Accum Depreciation COB	87,694,886.08	88,162,841.45	88,479,404.46	88,932,041.68	89,343,657.35	89,798,479.38	90,293,644.33	90,772,056.47	91,289,881.55	91,844,634.27	92,438,885.75	93,088,634.27
0108620 - RWIP - Reg Liab	(15,720,587.98)	(16,488,128.99)	(16,987,577.87)	(18,587,228.89)	(20,713,100.70)	(23,372,135.74)	(26,891,918.84)	(30,066,112.70)	(35,809,752.83)	(40,683,632.21)	(42,036,883.82)	(42,036,883.82)
0111110 - Common Accum Amort	(28,322,617.47)	(28,414,822.18)	(28,507,028.32)	(28,599,233.74)	(28,654,990.61)	(28,709,745.83)	(28,765,516.27)	(28,821,326.02)	(28,878,156.29)	(28,935,016.56)	(28,991,866.84)	(29,049,717.47)
0108151 - Common Accum Dep - COR	296,948.55	303,114.92	309,281.30	315,447.68	319,710.40	317,991.16	319,277.82	320,563.40	321,868.13	323,172.67	324,477.20	325,781.73
0108315 - ARD Accum Dep - Coal Ash	(9,420,984.98)	(9,738,325.67)	(10,056,696.38)	(10,373,006.99)	(10,690,347.57)	(11,007,688.24)	(11,325,028.89)	(11,642,369.40)	(11,959,710.14)	(12,330,616.20)	(12,701,522.35)	(13,076,426.60)
EXY RESERVE	(1,017,676,331.36)	(1,019,384,459.58)	(1,021,957,305.59)	(1,017,859,336.15)	(1,014,808,790.58)	(1,014,808,790.58)	(1,014,808,790.58)	(1,014,808,790.58)	(1,014,808,790.58)	(1,014,808,790.58)	(1,014,808,790.58)	(1,014,808,790.58)
Accum Prov for Dep Amort Dept (108, 110, 111, 115)	(1,034,483,639.52)	(1,034,483,639.52)	(1,034,483,639.52)	(1,034,483,639.52)	(1,034,483,639.52)	(1,034,483,639.52)	(1,034,483,639.52)	(1,034,483,639.52)	(1,034,483,639.52)	(1,034,483,639.52)	(1,034,483,639.52)	(1,034,483,639.52)
Net Utility and Plant	1,281,514,075.56	1,296,136,337.32	1,326,317,808.18	1,354,449,048.06	1,372,541,599.77	1,401,221,222.80	1,401,221,222.80	1,406,722,354.28	1,458,479,163.29	1,482,474,191.74	1,502,543,676.35	1,525,663,244.18
Total Net Utility Plant	1,281,514,075.56	1,296,136,337.32	1,326,317,808.18	1,354,449,048.06	1,372,541,599.77	1,401,221,222.80	1,401,221,222.80	1,406,722,354.28	1,458,479,163.29	1,482,474,191.74	1,502,543,676.35	1,525,663,244.18
0121500 - NonUtility - Construction Wip	276,961.71	286,632.36	296,575.89	303,028.68	313,463.37	322,900.76	332,675.55	341,343.80	349,954.74	358,611.19	367,267.60	375,924.05
0121000 - NonUtil Prop - General	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20
Non Utility Property (121 - Coal Ash	279,167.91	288,838.56	297,964.09	305,235.04	315,669.57	325,106.56	334,781.56	343,550.00	352,318.94	361,087.89	369,856.83	378,625.77
Other Property, net - at cost	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
0124090 - Invest-Campbell Co Bus Develop	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
Other Investments (124)	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
0128710 - PnRfunded Pension (major)	1,256,346.00	(1,598,454.00)	(2,737,321.00)	(3,988,988.00)	(5,004,255.00)	(6,020,520.00)	(7,036,789.00)	(8,053,056.00)	(9,069,323.00)	(10,085,590.00)	(11,101,857.00)	(12,118,124.00)
0128711 - PnRfunded Pension	7,871,474.00	8,163,940.00	8,454,406.00	8,744,872.00	9,035,338.00	9,325,804.00	9,616,270.00	9,906,736.00	10,197,202.00	10,487,668.00	10,778,134.00	11,068,600.00
Other Special Funds	1,256,346.00	7,853,020.00	7,723,986.00	7,594,952.00	7,465,918.00	7,336,884.00	7,207,850.00	7,078,816.00	6,949,782.00	6,820,748.00	6,691,714.00	6,562,680.00
Other Special Funds (128)	1,256,346.00	7,723,986.00	7,594,952.00	7,465,918.00	7,336,884.00	7,207,850.00	7,078,816.00	6,949,782.00	6,820,748.00	6,691,714.00	6,562,680.00	6,433,646.00
Total Investments and Other Assets	1,257,846.00	7,654,520.00	7,725,486.00	7,796,452.00	7,867,418.00	7,938,384.00	8,009,350.00	8,080,316.00	8,151,282.00	8,222,248.00	8,293,214.00	8,364,180.00
0175002 - Deriv Assets - Noncashflow - LT	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82
Long Term Portion of Derivative Instrument Assets (175)	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82	318,332.82
Total Non-Utility Property and Investments	1,895,194,411.87	1,893,005,954.70	1,891,962,049.17	1,891,633,163.96	1,890,913,979.88	1,881,962,904.09	1,859,539,345.37	1,859,539,345.37	1,851,147,370.59	1,847,282,052.14	1,844,061,783.27	1,844,061,783.27
0131155 - Cash PNC 0655	6,961,285.44	7,709,884.91	8,461,435.39	9,212,042.20	10,067,588.19	10,922,137.42	11,776,682.75	12,631,228.08	13,485,772.41	14,340,307.74	15,194,843.07	16,049,388.40
0131158 - Cash JPM Chase 9831	518,408.17	498,928.93	478,448.93	457,968.93	437,488.93	416,998.93	396,508.93	376,018.93	355,528.93	335,038.93	314,548.93	294,058.93
0131160 - Cash JPM Chase 7099	(568,288.82)	(456,523.67)	(344,768.84)	(233,013.61)	(121,258.38)	(9,503.15)	(8,503.15)	(7,503.15)	(6,503.15)	(5,503.15)	(4,503.15)	(3,503.15)
0131202 - Cash BDA												

	Duke Energy Kentucky, Inc. Jan - 2018	Duke Energy Kentucky, Inc. Feb - 2018	Duke Energy Kentucky, Inc. Mar - 2018	Duke Energy Kentucky, Inc. Apr - 2018	Duke Energy Kentucky, Inc. May - 2018	Duke Energy Kentucky, Inc. Jun - 2018	Duke Energy Kentucky, Inc. Jul - 2018	Duke Energy Kentucky, Inc. Aug - 2018	Duke Energy Kentucky, Inc. Sep - 2018	Duke Energy Kentucky, Inc. Oct - 2018	Duke Energy Kentucky, Inc. Nov - 2018	Duke Energy Kentucky, Inc. Dec - 2018
Interest on LT Debt	1,455,219.80	1,447,128.06	1,476,943.27	1,475,126.76	1,470,540.42	1,482,695.12	1,432,571.53	1,441,507.00	1,478,305.20	1,657,052.76	1,711,218.72	1,800,055.94
Total Interest on Long - Term Debt (427)	1,455,219.80	1,447,128.06	1,476,943.27	1,475,126.76	1,470,540.42	1,482,695.12	1,432,571.53	1,441,507.00	1,478,305.20	1,657,052.76	1,711,218.72	1,800,055.94
Net Interest Charges	1,463,632.38	1,856,201.39	1,210,303.00	1,410,887.48	1,399,249.00	1,869,720.11	1,665,586.94	2,100,254.08	1,414,721.94	1,717,059.73	1,726,366.64	2,189,267.54
Income Before Extraordinary Items	7,215,360.37	3,564,895.38	1,882,471.87	888,537.03	3,030,193.00	6,698,244.33	5,115,913.92	7,398,656.34	6,087,343.06	2,346,289.22	3,784,695.12	1,796,954.39
0457700 - Allocated Employee Benefits Offset	43.70	(22.60)	(21.10)	-	-	-	-	-	-	-	-	-
Non-Regulatory Accounts - Expense	43.70	125.78	(169.48)	-	-	-	8,796.20	171,689.60	(180,485.80)	-	-	-
0928053 - Travel Expense (I)	-	92.91	(92.91)	-	-	-	-	-	-	197.96	13.43	(201.39)
Non-Regulatory Accounts - Expense	-	92.91	(92.91)	-	-	-	-	-	-	520.53	13.43	(201.39)
Non-Regulatory Accounts - Expense	43.70	218.69	(262.39)	-	-	-	8,796.20	171,689.60	(180,485.80)	520.53	13.43	(201.39)
FERC Net Income	7,215,316.67	3,564,676.68	1,882,734.26	888,537.03	3,030,193.00	6,698,244.33	5,107,117.72	7,226,966.74	6,267,828.86	2,345,768.69	3,784,681.69	1,797,155.78

	Duke Energy Kentucky, Inc. Jan - 2021	Duke Energy Kentucky, Inc. Feb - 2021	Duke Energy Kentucky, Inc. Mar - 2021	Duke Energy Kentucky, Inc. Apr - 2021	Duke Energy Kentucky, Inc. May - 2021
Assets					
0101000 - Property Plant and Equipment	2,286,681,766.38	2,322,496,557.04	2,353,700,819.44	2,365,821,381.70	2,394,313,630.00
0101150 - Common Plant in Service	42,076,115.15	42,102,341.62	42,136,878.64	42,136,878.64	40,485,392.71
0101499 - Asset Retirement Obligations	4,366,549.62	4,366,549.62	4,366,549.62	4,366,549.62	4,366,549.62
0101315 - ARO Asset - Coal Ash	85,123,055.19	85,123,055.19	85,123,055.19	85,123,055.19	85,123,055.19
Production	2,418,247,486.34	2,454,088,503.47	2,485,327,302.89	2,497,447,865.15	2,524,288,627.52
0101102 - Oper Lease Right of Use Asset	9,506,365.89	9,506,365.89	9,506,365.89	9,506,365.89	9,506,365.89
0108202 - Accumulated DD&A - ROU Asset	(751,896.83)	(783,023.31)	(814,234.80)	(845,532.52)	(876,917.35)
Utility Plant Held Under Capital Lease	8,754,469.06	8,723,342.58	8,692,131.09	8,660,833.37	8,629,448.54
0105100 - Plt Held For Future Use - Wo Sys	-	2.25	6.99	1,867.69	4,347.10
0106102 - CCNC - Common	4,651,989.73	4,643,056.26	4,652,876.61	4,547,591.95	4,505,900.65
Electric Plant for Future Use	4,651,989.73	4,643,058.51	4,652,883.60	4,549,459.64	4,510,247.75
0106000 - Comp Const Unclassified	454,873,521.17	420,982,822.66	398,420,988.73	390,906,152.71	365,448,226.64
Completed Contr, Not Yet	454,873,521.17	420,982,822.66	398,420,988.73	390,906,152.71	365,448,226.64
Other Utility Plant	468,279,979.96	434,349,223.75	411,766,003.42	404,116,445.72	378,587,922.93
Utility Plant (101-106,114)	2,886,527,466.30	2,888,437,727.22	2,897,093,306.31	2,901,564,310.87	2,902,876,550.45
0107000 - SCHM Cwip	66,259,252.33	70,306,383.71	71,352,825.17	76,350,609.24	83,703,266.00
0107004 - SCHM CWIP (SOFTWARE)	10,458,560.62	8,711,545.84	8,552,093.82	8,536,930.67	10,460,641.77
Construction Work in Progress (107)	76,717,812.95	79,017,929.55	79,904,918.99	84,887,539.91	94,163,907.77
Total Utility Plant	2,963,245,279.25	2,967,455,656.77	2,976,998,225.30	2,986,451,850.78	2,997,040,458.22
0111100 - Acc Prov - Amor Plt in Ser	(29,365,058.39)	(29,863,707.57)	(30,382,819.96)	(31,020,096.53)	(31,598,271.88)
Accumulative Provision for Depreciation Elec	(29,365,058.39)	(29,863,707.57)	(30,382,819.96)	(31,020,096.53)	(31,598,271.88)
0108600 - SCHM Retirement Wip	(1,399,307.60)	(1,399,287.06)	(1,409,417.64)	(1,417,095.31)	(1,199,985.68)
Retirement Work In Progress Electric	(1,399,307.60)	(1,399,287.06)	(1,409,417.64)	(1,417,095.31)	(1,199,985.68)
0108499 - Aro Asset Accum Depreciation	(2,124,218.54)	(2,130,153.74)	(2,136,088.92)	(2,142,024.10)	(2,147,959.27)
0108000 - Accumulated DDandA - Ppande	(943,532,428.85)	(947,585,391.47)	(948,594,562.49)	(950,336,463.25)	(953,662,261.70)
0108101 - Accum DD&A- Common PP&E	(9,581,198.19)	(9,576,925.08)	(9,572,663.98)	(9,568,406.71)	(9,530,962.25)
0108301 - Accum Depreciation COR	60,623,970.59	60,360,154.30	59,836,333.34	59,994,074.65	59,079,283.60
0108620 - RWIP - Reg Liab	(47,170,383.78)	(46,157,877.40)	(45,929,476.12)	(45,960,134.42)	(45,178,182.71)
0111110 - Common Accum Amort	(23,865,418.91)	(23,972,104.48)	(24,078,916.50)	(24,206,485.52)	(24,066,806.64)
0108151- Common Accum Dep - COR	350,626.65	351,935.18	353,244.88	354,554.95	355,848.35
0108315 - ARO Accum Depr - Coal Ash	(26,537,585.97)	(27,534,264.90)	(28,530,943.94)	(29,527,623.18)	(30,524,302.18)
EXT RESERVE DECOMM	(1,019,445,063.92)	(1,025,353,051.75)	(1,027,173,277.93)	(1,030,169,497.94)	(1,034,189,241.28)
Accum Prov for Depr Amort Depl (108, 110, 111, 115)	(1,050,209,429.91)	(1,056,616,046.38)	(1,058,965,515.53)	(1,062,606,689.78)	(1,066,987,498.84)
Net Utility and Plant	1,913,035,849.34	1,910,839,610.39	1,918,032,709.77	1,923,845,161.00	1,930,052,959.38
Total Net Utility Plant	1,913,035,849.34	1,910,839,610.39	1,918,032,709.77	1,923,845,161.00	1,930,052,959.38
0121500 - NonUtility - Construction Wip	1,218,232.43	1,218,232.43	1,218,232.43	1,218,232.43	1,218,232.43
0121000 - NonUtil Prop - General	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20
Non Utility Property (121)	1,220,438.63	1,220,438.63	1,220,438.63	1,220,438.63	1,220,438.63
Other Property, net - at cost	1,220,438.63	1,220,438.63	1,220,438.63	1,220,438.63	1,220,438.63
0124090 - Invst-Campbell Co Bus Develop	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
Other Investments (124)	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
0128716 - Prefunded Pension (major)	(22,301.00)	-	-	-	-
0128717 -Prefunded Pension	12,851,866.00	13,347,730.00	13,595,662.00	13,843,594.00	14,091,526.00
Other Special Funds	12,829,565.00	13,347,730.00	13,595,662.00	13,843,594.00	14,091,526.00
Other Special Funds (128)	12,829,565.00	13,347,730.00	13,595,662.00	13,843,594.00	14,091,526.00
Total Investments and Other Assets	12,831,065.00	13,349,230.00	13,597,162.00	13,845,094.00	14,093,026.00
0175002 - Deriv Assets - Noncashflw - LT	317,782.08	317,782.08	317,782.08	317,782.08	317,782.08
Long Term Portion of Derivative Instrument Assets (175)	317,782.08	317,782.08	317,782.08	317,782.08	317,782.08

	Duke Energy Kentucky, Inc. Jan - 2021	Duke Energy Kentucky, Inc. Feb - 2021	Duke Energy Kentucky, Inc. Mar - 2021	Duke Energy Kentucky, Inc. Apr - 2021	Duke Energy Kentucky, Inc. May - 2021
Total Other Property and Investments	14,369,285.71	14,887,450.71	15,135,382.71	15,383,314.71	15,631,246.71
0131155 - Cash PNC 0659	-	4,149,726.60	8,240,205.44	6,065,142.00	4,286,705.00
0131160 - Cash JPM Chase 7099	370,831.72	470,888.63	417,726.89	318,967.15	355,983.64
0131202 - Cash BOA 7084	474,816.23	843,301.48	957,946.05	1,213,773.03	662,375.93
0131088 - Cash Wells Fargo 1157	10,179.26	66,198.38	12,861.56	12,012.14	12,709.13
Cash (131)	855,827.21	5,530,115.09	9,628,739.94	7,609,894.32	5,317,773.70
Total Cash	855,827.21	5,530,115.09	9,628,739.94	7,609,894.32	5,317,773.70
0142011 - Accounts Receivable Other	668.78	763.52	644.71	637.69	700.35
0142100 - Cust Accts - Special Billed Acct	191,990.58	408,236.27	226,161.80	184,959.52	206,697.29
0142200 - Cust Acct - Edp	53,494,543.73	54,681,161.13	42,878,072.21	36,490,958.21	35,646,880.53
0142801 - A/R-Passport Interface	4,937,671.08	5,061,714.41	4,656,072.04	4,619,591.24	4,652,849.60
0142830 - A/R-Merch/Jobb/Contract Work	710,743.28	563,337.32	628,543.98	678,043.41	411,182.10
0142891 - IC Customer AR Sold VIE	(53,596,984.50)	(55,001,798.67)	(43,024,118.30)	(36,589,209.29)	(35,757,532.17)
0142997 - A/R BPM - Estimate	274,174.32	876,465.10	668,193.43	501,587.50	982,156.43
Customer Accounts Receivable (142)	6,012,807.27	6,589,879.08	6,855,021.43	5,886,568.28	6,142,934.13
0143180 - Ret Med Life Den/Prem Withheld	262,498.10	271,547.06	275,126.09	281,321.42	287,516.75
0143221 - LT Asset: Interest Receiv	0.36	0.36	0.36	0.36	0.36
0143320 - Mar Billed - Edp	6,852.15	6,852.15	6,582.00	6,852.15	6,582.00
0143151 - Other A/R-Misc Non-Utility	10,619.13	10,401.03	8,974.58	9,188.10	9,784.77
0143272 - Misc Accts Rec-EA	99,275.00	104,275.00	104,275.00	104,275.00	104,275.00
0143870 - Cust Billing-Outdoor Light	17,991.55	14,902.34	16,352.88	21,969.27	15,775.99
0143155 - Other A/R - Miscellaneous	311,897.48	326,794.22	408,068.70	409,470.73	412,314.26
0143342 - Receivables Misc Transactions	1,227,330.94	1,291,683.61	1,270,277.34	1,248,967.99	1,227,612.28
0143119 - Off - System Storms Receivables	81,993.07	81,993.07	1,138.07	1,138.07	1,138.07
Other Accounts Receivable (143)	2,018,457.78	2,108,448.84	2,090,795.02	2,083,183.09	2,064,999.48
0146000 - AR Intercompany Crossbill	85,882.00	85,882.00	84,955.36	84,955.36	164,759.78
0146009 - I/C AR Rollup	(11,799,041.79)	(11,553,826.23)	(18,162,435.29)	(12,282,682.11)	(18,385,292.73)
0146250 - IC Netting - Accts Receivable	14,970,753.15	10,617,299.73	17,953,793.37	12,166,914.15	15,442,023.29
Accounts Receivable from Associated Companies (146)	3,257,593.36	(850,644.50)	(123,686.56)	(30,812.60)	(2,778,509.66)
0172004 - Rents Rec-Real Estate	22,776.48	26,624.28	15,236.20	19,083.84	19,253.33
Rents Receivable (172)	22,776.48	26,624.28	15,236.20	19,083.84	19,253.33
0173100 - Unbilled Revenue Receivable	18,717,797.00	19,592,569.13	14,697,119.00	13,541,889.00	14,259,008.00
0173891 - IC Unbilled AR Sold VIE	(18,717,797.00)	(19,592,569.13)	(14,697,119.00)	(13,541,889.00)	(14,259,008.00)
0145891 - IC Note Rec VIE	23,679,251.83	27,771,654.10	11,557,500.26	8,933,547.37	12,764,798.50
Note Receivable from Associated Companies (145)	23,679,251.83	27,771,654.10	11,557,500.26	8,933,547.37	12,764,798.50
Receivables	34,990,886.72	35,645,961.80	20,394,866.35	16,891,569.98	18,213,475.78
0144100 - SCHM Uncollectible Accrual Electric	(19,976.45)	(27,556.31)	(4,741.10)	(18,609.38)	(33,957.92)
0144700 - Prov for MARBS Uncollectibles	(310,929.38)	(310,709.38)	(309,340.40)	(308,507.03)	(308,507.03)
Accum Prov for Uncollectible Account (144)	(330,905.83)	(338,265.69)	(314,081.50)	(327,116.41)	(342,464.95)
Receivables, Net	34,659,980.89	35,307,696.11	20,080,784.85	16,564,453.57	17,871,010.83
0151130 - Coal Stock	11,539,791.43	9,828,379.36	8,713,274.05	7,791,588.49	6,481,989.25
0151131 - Coal Stock in Transit	4,008,479.24	2,434,124.30	3,515,691.01	2,893,025.78	2,552,876.81
0151126- Fuel Stock - Propane	4,960,265.76	4,944,231.13	4,944,231.13	4,944,231.13	4,944,231.13
Coal Stocks	20,508,536.43	17,206,734.79	17,173,196.19	15,628,845.40	13,979,097.19
0151140 - Diesel Fuel Stock	8,711,057.93	8,695,604.35	9,217,986.39	9,123,685.83	9,108,847.09
Fuel Stock Oil	8,711,057.93	8,695,604.35	9,217,986.39	9,123,685.83	9,108,847.09
Fuel Stock (151)	29,219,594.36	25,902,339.14	26,391,182.58	24,752,531.23	23,087,944.28
0154100 - Inventory	15,894,553.05	15,931,221.19	15,746,393.24	15,710,823.29	15,905,027.23
0154200 - Limestone Inventory	2,051,244.98	1,804,347.73	1,815,925.41	2,075,435.97	1,863,893.96

	Duke Energy Kentucky, Inc. Jan - 2021	Duke Energy Kentucky, Inc. Feb - 2021	Duke Energy Kentucky, Inc. Mar - 2021	Duke Energy Kentucky, Inc. Apr - 2021	Duke Energy Kentucky, Inc. May - 2021
0154410 - Working Stock	53,263.04	56,496.49	64,220.30	66,345.50	68,778.86
Plant Material and Operating Supplies (154)	17,999,061.07	17,792,065.41	17,626,538.95	17,852,604.76	17,837,700.05
0158150 - SO2 Current Vintage	16,569.67	16,552.48	16,535.29	16,517.83	16,504.69
0158170 - Annual NOx Current Vintage	2,892.58	2,859.36	2,819.32	2,777.74	2,736.16
0158183 - Seasonal NOx Current	376.22	376.22	376.22	376.22	376.22
Allowances (158.1 and 158.2)	19,838.47	19,788.06	19,730.83	19,671.79	19,617.07
0163110 - Stores Expense	(69,695.20)	(36,473.99)	(32,562.49)	(101,801.19)	29,954.70
0163120 - Stores Expense - Joint Owner	100,802.91	100,802.91	100,802.91	100,802.91	100,802.91
Store Expenses Undistributed (163)	31,107.71	64,328.92	68,240.42	(998.28)	130,757.61
Inventory - at average cost	47,269,601.61	43,778,521.53	44,105,692.78	42,623,809.50	41,076,019.01
0165075 - Interco Prepaid Insu SchM	1,188,328.17	1,080,298.34	972,268.51	864,238.68	756,208.85
0165400 - Misc Prepaid Expenses	380,450.96	305,784.84	228,270.60	153,604.48	77,514.30
0165520 - Collateral Asset	(43,467.66)	(43,467.66)	(43,467.66)	142,090.04	(42,722.93)
0165011 - Ppd - Software - Purchase	12,101.85	12,101.85	-	-	-
Prepayments (165)	1,537,413.32	1,354,717.37	1,157,071.45	1,159,933.20	791,000.22
0174015 - Customer Collateral	5,145,275.24	5,145,275.24	5,145,534.62	5,145,534.62	5,145,534.62
0174995 - Native Deferred MTM Asset	442,044.71	442,044.71	271,071.27	271,071.27	8,868.79
0174273 - Gas Stored Current	1,412,579.73	929,271.43	496,602.61	917,403.81	1,536,372.16
0174300 - Swap Int Recvbl Cur Reg Asset	583,716.81	583,716.81	606,805.81	606,805.81	606,805.81
Miscellaneous Current and Accrued Assets (174)	7,583,616.49	7,100,308.19	6,520,014.31	6,940,815.51	7,297,581.38
0175001 - Deriv Assets - Noncashflw - ST	1,061,595.88	1,061,595.88	259,151.00	259,151.00	3,323,365.30
Derivative Instrument Assets Current	1,061,595.88	1,061,595.88	259,151.00	259,151.00	3,323,365.30
L T Portion of Derivative Instruments Assets (CALC)	317,782.08	317,782.08	317,782.08	317,782.08	317,782.08
Derivative Instrument Assets (175)	1,379,377.96	1,379,377.96	576,933.08	576,933.08	3,641,147.38
(Less) Long Term Portion of Derivative Instruments Assets	(317,782.08)	(317,782.08)	(317,782.08)	(317,782.08)	(317,782.08)
Current Assets	92,968,035.40	94,132,954.17	81,751,454.33	75,158,057.10	75,676,750.44
<i>Total Current and Accrued Assets</i>	<i>92,968,035.40</i>	<i>94,132,954.17</i>	<i>81,751,454.33</i>	<i>75,158,057.10</i>	<i>75,676,750.44</i>
0181400 - Credit Facilities Fee	369,751.03	362,281.31	463,215.19	455,430.07	447,644.94
0181021 - Unamortized Debt Expense	66,910.71	66,910.71	66,910.71	66,910.71	66,910.71
0181840 - ULHP 65M 6 2 3/10/2036	329,140.66	327,325.22	325,509.77	323,694.32	321,878.87
0181843 - ULHP PCB 06B	129,473.92	127,814.00	126,154.07	124,494.15	122,834.23
0181844 - LOC FEE KY PCB Series 2010	23,230.46	22,279.69	21,328.92	20,378.15	19,427.38
0181056 - Unamortized Debt Exp - CurrLTD	139,708.02	124,184.95	108,661.87	93,138.80	77,615.72
0181336 - 45M 3 42 DEK 01/15/2026	117,996.92	116,012.66	114,028.41	112,044.16	110,059.91
0181337 - 50M 4 45 DEK 01/15/2046	221,253.86	220,515.04	219,776.21	219,037.39	218,298.56
0181332 - \$30M 3.35 DEK 09/15/2029	89,272.28	88,409.46	87,546.65	86,683.84	85,821.03
0181333 - \$30M 4.11 DEK 09/15/2047	110,378.27	110,032.77	109,687.26	109,341.75	108,996.24
0181334 - \$30M 4.26 DEK 09/15/2057	113,900.50	113,641.32	113,382.14	113,122.96	112,863.78
0181048 - DE KY Pvt Placement	59,946.15	58,099.76	56,253.37	54,406.98	52,560.59
0181049 - Amort DEK Private Placement	120,208.20	118,908.18	117,608.17	116,308.15	115,008.13
0181066 - DE KY Pvt Placement	131,447.91	131,054.90	130,661.89	130,268.88	129,875.88
0181067 - DEK 19 Pvt Plc Def Debt Exp T1	186,263.40	185,717.92	185,172.44	184,626.96	184,081.48
0181068 - DEK 19 Pvt Plc Def Debt Exp T2	322,095.97	316,344.25	310,592.54	304,840.83	299,089.11
0181069 - DEK 19 Pvt Plc Def Debt Exp T3	290,001.62	287,213.14	284,424.66	281,636.19	278,847.71
0181071 - DEK Priv Place 2020 DDE Tr 1	122,474.53	121,413.84	120,353.15	119,292.46	118,231.77
0181077 - DEK Priv Place 2020 DDE Tr 2	125,680.18	125,326.62	124,973.05	124,619.49	124,265.93
Unamortized Debt Expenses (181)	3,069,134.59	3,023,485.74	3,086,240.47	3,040,276.24	2,994,311.97
0189100 - Schm Unamt Loss Reaq Dt	506,976.78	496,749.87	486,522.98	476,296.06	466,069.15
Unamortized Loss on Reaquired Debt (189)	506,976.78	496,749.87	486,522.98	476,296.06	466,069.15

	Duke Energy Kentucky, Inc. Jan - 2021	Duke Energy Kentucky, Inc. Feb - 2021	Duke Energy Kentucky, Inc. Mar - 2021	Duke Energy Kentucky, Inc. Apr - 2021	Duke Energy Kentucky, Inc. May - 2021
Debt expense (refinancing costs, amortized over terms)	3,576,111.37	3,520,235.61	3,572,763.45	3,516,572.30	3,460,381.12
0182320 - Regulatory Asset - Inc Tax	5,667,312.20	5,667,312.20	6,065,756.20	6,065,756.20	6,065,756.20
Regulatory Asset Tax	5,667,312.20	5,667,312.20	6,065,756.20	6,065,756.20	6,065,756.20
0182330 - DEK Deferred Storm Expense	893,396.12	875,878.55	858,360.98	840,843.41	823,325.84
0182401 - Deferred DSM Costs	946,202.19	533,857.13	374,920.28	659,979.82	940,893.81
0182402 - ARO Other Regulatory Asset	(275,143.78)	(275,269.64)	(275,397.81)	(275,528.28)	(275,661.07)
0182403 - Gas ARO Other Regulatory Asset	(6,443,863.72)	(6,485,534.37)	(6,527,354.30)	(6,569,324.06)	(6,611,444.36)
0182410 - Interest Rate Swap Reg Asset	5,290,232.00	5,290,232.00	4,026,386.00	4,026,386.00	4,026,386.00
0182800 - Acc Pen Post Ret Pur Acct-Qual	3,565,127.72	3,530,953.72	3,513,866.72	3,496,779.72	3,479,692.72
0182801 - Pension Post Retire P Acctg - FAS87 NQ	50,426.05	49,982.05	49,760.05	49,538.05	49,316.05
0182802 - Pension Post Retire P Acctg - FAS 106	1,634,421.55	1,603,165.55	1,587,537.55	1,571,909.55	1,556,281.55
0182318 - Other Reg Assets - Gen Acct	30,464,476.27	30,161,478.27	30,009,979.27	29,858,480.27	29,706,981.27
0182700 - Hurricane Ike Regulatory Asset	2,210,705.80	2,128,827.80	2,046,949.80	1,965,071.80	1,883,193.80
0182366 - Carbon Mgmt Reg Asset	1,449,971.28	1,433,304.94	1,416,638.60	1,399,972.26	1,383,305.92
0182315 - Reg Asset - Coal Ash Pond ARO	8,596,028.20	9,675,473.72	10,661,029.14	11,718,405.79	12,668,988.74
0182050 - East Bend Plant O&M Expense	29,732,129.83	29,463,068.60	29,193,056.01	28,922,088.70	28,650,163.30
0182471 - Coal Ash Spend - Retail (NC&MW)	993,479.33	998,193.68	1,019,038.40	1,042,107.10	1,053,725.44
0182493 - Def Depr - East Bend	10,158,000.57	10,117,115.74	10,076,230.91	10,035,346.08	9,994,461.25
0182714 - Opt-Out IT Modifications	70,739.76	68,119.76	65,499.76	62,879.76	60,259.76
0182715 - Deferred Gas Integrity Costs	2,447,352.95	2,426,517.95	2,405,606.95	2,384,619.95	2,363,556.95
0182506 - Spend RA Amortization (NC&MW)	13,477,514.14	13,365,026.57	13,251,776.39	13,137,758.42	13,022,967.47
0182507 - Spend RA Amortization (SC&FL)	375,681.76	167,138.05	158,144.26	161,837.80	299,324.49
0186028 - 2018 DEK Gas Rate Case Def	161,599.27	157,346.67	153,094.07	148,841.47	144,588.87
0182525 - Non-AMI Meter NBV 182.3	3,836,321.15	3,805,605.48	3,774,889.81	3,744,174.14	3,713,458.47
0182527 - Plant Outage Normalization	4,438,156.29	4,438,156.29	4,438,156.29	4,438,156.29	4,438,156.29
0182555 - ESM Deferral	4,622,189.02	3,957,855.74	4,414,929.53	4,459,009.39	4,477,560.34
0182615 - Coal Ash Contra Equity	(706,012.62)	(698,127.58)	(690,242.54)	(682,357.50)	(674,472.46)
0182574 - ARO Contra-Regulatory Asset	(718,030.00)	(596,159.00)	(588,675.00)	(610,723.00)	(738,984.00)
Misc Regualtory Assets	130,709,116.13	129,713,815.69	129,019,685.34	129,675,957.61	130,210,237.30
Other Regulatory Assets (182.3)	136,376,428.33	135,381,127.89	135,085,441.54	135,741,713.81	136,275,993.50
0183000 - Prelim Survey and Investigation	489,276.86	525,945.42	340,556.34	346,846.64	351,570.44
Preliminary Survey and Investigation Charges (183)	489,276.86	525,945.42	340,556.34	346,846.64	351,570.44
0803290 - Miscellaneous Expense	9,843.70	19,729.61	29,615.54	39,501.45	61,277.55
0804110 - Unproductive Time Distributed	(281,151.92)	(473,679.17)	(628,581.97)	(819,693.74)	(1,000,964.34)
0804210 - Vacations	66,347.76	91,620.19	133,298.17	192,812.57	243,756.16
0804220 - Holidays	71,085.16	90,871.74	111,458.34	144,981.58	164,722.78
0804290 - Other Excused Absences	38,877.33	116,079.01	153,146.26	181,621.51	224,376.84
0804330 - Sick	104,841.67	175,108.23	230,679.20	300,278.08	368,108.56
0184023 - Clearing Payroll Fixed Distr	3.92	4.00	4.10	4.20	4.30
Clearing Accounts (184)	9,847.62	19,733.61	29,619.64	39,505.65	61,281.85
0186110 - Miscellaneous Work in Process	(58.43)	-	-	-	-
0186120 - Misc. Wip - Fp Dist. Wids	78,415.52	125,250.87	147,424.15	185,501.51	211,853.23
0186342 - Vacation Accrual Regulatory Asset	1,324,241.22	1,324,241.22	1,324,241.22	1,324,241.22	1,324,241.22
0186108 - DEK 2017 ELEC Rate Case Exp	335,284.37	328,710.17	322,135.97	315,561.77	308,987.57
0186113 - DEK 2019 Rate Case - Electric	288,292.80	282,640.00	276,987.20	271,334.40	265,681.60
0186882 - Straight Line Lease Defer DR	211,389.26	219,030.34	226,671.42	234,080.16	241,303.18
0186115 - DEK 2021 Rate Case - Gas	3,037.97	4,354.13	9,801.91	10,293.28	25,421.30
Other Deferred Charges	2,240,602.71	2,284,226.73	2,307,261.87	2,341,012.34	2,377,488.10
Miscellaneous Deferred Debits (186)	2,240,602.71	2,284,226.73	2,307,261.87	2,341,012.34	2,377,488.10

	Duke Energy Kentucky, Inc. Jan - 2021	Duke Energy Kentucky, Inc. Feb - 2021	Duke Energy Kentucky, Inc. Mar - 2021	Duke Energy Kentucky, Inc. Apr - 2021	Duke Energy Kentucky, Inc. May - 2021
0190000 - Adit: Assets	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)
0190001 - Adit: Prepaid: Federal Taxes	(56,955,397.74)	(56,955,397.74)	(56,474,672.21)	(56,474,672.21)	(56,474,672.21)
0190002 - Adit: Prepaid: State Taxes	(13,396,859.11)	(13,396,859.11)	(13,256,378.10)	(13,256,378.10)	(13,256,378.10)
0190013 - LT Def tax asset: Fed-190	434,215.01	434,215.01	434,215.01	434,215.01	434,215.01
0190052 - Accum Deferred SIT-OCI	0.02	0.02	0.02	0.02	0.02
0190053 - Accum Deferred FIT-Plant	0.12	0.12	0.12	0.12	0.12
0190054 - Accum Deferred SIT-Plant	0.02	0.02	0.02	0.02	0.02
0190155 - Deferred Tax - Nol	(3,258,725.24)	(3,258,725.24)	(2,428,392.24)	(2,428,392.24)	(2,428,392.24)
0190156 - Deferred Tax_State NOLs	(43,956.00)	(43,956.00)	(43,956.00)	(43,956.00)	(43,956.00)
Accumulated Deferred Income Taxes (190)	73,220,723.41	73,220,723.41	71,769,183.87	71,769,183.87	71,769,183.87
0185000 - Temporary Facilities	11,229.37	15,569.67	-	(622.84)	4,464.38
Temporary Facilities (185)	11,229.37	15,569.67	-	(622.84)	4,464.38
0191400 - Unrecovered Purch Gas Cost	1,827,293.39	65,138.50	1,824,153.70	2,088,048.42	2,219,100.19
0191800 - Unrec Purch Gas - Unbilled Rev	2,603,731.23	2,389,600.45	1,180,853.78	1,037,258.98	576,483.22
Unrecovered Purchased Gas Costs (191)	(4,431,024.62)	(2,454,738.95)	(3,005,007.48)	(3,125,307.40)	(2,795,583.41)
<i>Total Deferred Debits</i>	211,493,195.05	212,512,823.39	210,099,819.23	210,628,904.37	211,504,779.85
Total Assets	2,231,866,365.51	2,232,372,838.67	2,225,019,366.04	2,225,015,437.18	2,232,865,736.38
Liabilities and Other Credits					
0201000 - Common Stock Issued	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00
Common Stock Issued (201)	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00
0207001 - Premium on Common Stock	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00
Premium on Capital Stock (207)	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00
0211003 - Misc Paid in Capital	75,000,000.00	75,000,000.00	75,000,000.00	75,000,000.00	75,000,000.00
0208000 - Donations From Stockholder	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00
0208010 - Donat Recvd From Stkhld Tax	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00
0211006 - Other Misc Paid in Cap	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)
Other Paid In Capital (208-211)	223,655,189.00	223,655,189.00	223,655,189.00	223,655,189.00	223,655,189.00
0216000 - Unapprop Retained Earnings	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73
Current Month Net Income	10,287,629.63	16,973,508.31	22,066,777.84	24,854,928.66	28,169,442.54
Retained Earnings (215, 215.1, 216)	211,733,021.36	218,418,900.04	223,512,169.57	226,300,320.39	229,614,834.27
0216100 - Unappr Undistr Subsid Earnings	265,517,368.18	265,517,368.18	265,517,368.18	265,517,368.18	265,517,368.18
0216150 - Equity IC AR Rollup	29,261,359.62	29,814,447.39	23,508,614.84	29,732,419.98	23,970,742.80
2161500 - IC AR Rollup	(29,261,359.62)	(29,814,447.39)	(23,508,614.84)	(29,732,419.98)	(23,970,742.80)
Unappropriated Undistributed Subsidiary Earnings (216.1)	265,517,368.18	265,517,368.18	265,517,368.18	265,517,368.18	265,517,368.18
<i>Total Proprietary Capital</i>	728,524,519.54	735,210,398.22	740,303,667.75	743,091,818.57	746,406,332.45
0224034 - LT Debt - Current Portion	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00
0224840 - ULHP 65M 6 2 3/10/2036	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00
0224843 - ULHP PCB 06B	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00
0224336 - 45M 3 42 DEK 01/15/2026	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00
0224337 - 50M 4 45 DEK 01/15/2046	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00
0224332 - \$30M 3.35 DEK 09/15/2029	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00
0224333 - \$30M 4.11 DEK 09/15/2047	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00
0224334 - \$30M 4.26 DEK 09/15/2057	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00
0224048 - DEK Private Placement Bond	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
0224049 - DEK Private Placement Bond	40,000,000.00	40,000,000.00	40,000,000.00	40,000,000.00	40,000,000.00
0224066 - DEK Private Placement Bond	35,000,000.00	35,000,000.00	35,000,000.00	35,000,000.00	35,000,000.00
0224067 - DEK 19 Pvt Plc Prin Tranche 1	40,000,000.00	40,000,000.00	40,000,000.00	40,000,000.00	40,000,000.00
0224068 - DEK 19 Pvt Plc Prin Tranche 2	95,000,000.00	95,000,000.00	95,000,000.00	95,000,000.00	95,000,000.00

	Duke Energy Kentucky, Inc. Jan - 2021	Duke Energy Kentucky, Inc. Feb - 2021	Duke Energy Kentucky, Inc. Mar - 2021	Duke Energy Kentucky, Inc. Apr - 2021	Duke Energy Kentucky, Inc. May - 2021
0224069 - DEK 19 Pvt Plc Prin Tranche 3	75,000,000.00	75,000,000.00	75,000,000.00	75,000,000.00	75,000,000.00
0224071 - DEK Priv Place Bond 2020 Tr 1	35,000,000.00	35,000,000.00	35,000,000.00	35,000,000.00	35,000,000.00
0224077 - DEK Priv Place Bond 2020 Tr 2	35,000,000.00	35,000,000.00	35,000,000.00	35,000,000.00	35,000,000.00
Other Long Term Debt (224)	706,720,000.00	706,720,000.00	706,720,000.00	706,720,000.00	706,720,000.00
0226840 - ULHP 65M 6 2 3/10/2036	(185,278.22)	(184,256.28)	(183,234.33)	(182,212.39)	(181,190.44)
0226021- Unamort Discount-Curr	(0.23)	(0.23)	(0.23)	(0.23)	(0.23)
0226335 - UNamDis 4 65 DEK Deb 10/1/19	(1.03)	(1.03)	(1.03)	(1.03)	(1.03)
Unamortized Discount on LT Debt (226)	(185,279.48)	(184,257.54)	(183,235.59)	(182,213.65)	(181,191.70)
0223306 - Intercompany Notes Payable LT	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
Advances from Associated Companies (223)	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
<i>Total Long Term Debt</i>	731,534,720.52	731,535,742.46	731,536,764.41	731,537,786.35	731,538,808.30
0227175 - LT Operating Lease Obligation	8,670,910.06	8,645,405.79	8,619,809.17	8,593,877.40	8,567,657.89
Obligations Under Capital Leases (227)	8,670,910.06	8,645,405.79	8,619,809.17	8,593,877.40	8,567,657.89
0228280 - Schm Environmental	(83,932.65)	(83,932.65)	(83,932.65)	(83,932.65)	(83,932.65)
Accumulated Provision for Injuries and Damages (228.2)	(83,932.65)	(83,932.65)	(83,932.65)	(83,932.65)	(83,932.65)
0228314 - OPEB NonCur Liab - Life	1,805,386.83	1,803,443.98	1,797,421.13	1,791,539.94	1,785,658.75
0228315 - OPEB NonCur Liab - Medical	901,252.03	854,261.59	854,135.54	825,784.98	801,049.48
0228325 - Schm Post Emp FAS 112	1,766,911.29	1,750,806.69	1,973,579.69	1,955,533.09	1,938,906.61
0228346 - Pension Liability - FAS 87	26,811,247.19	26,979,805.19	27,064,084.19	27,148,363.19	27,232,642.19
0228348 - Pension Liab - FAS 87(Cinergy)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)
0253630 - Schm Exec Cash Bal Plan	121,824.34	120,983.42	120,378.50	119,773.58	119,168.66
Accumulated Provision for Pensions and Benefits (228.3)	31,406,621.63	31,509,599.00	31,809,599.00	31,840,994.73	31,877,425.64
0244006 - Derivative Instr-Regulatory-LT	5,290,232.00	5,290,232.00	4,026,386.00	4,026,386.00	4,026,386.00
LT Portion of Derivative Instrument Liabilities	5,290,232.00	5,290,232.00	4,026,386.00	4,026,386.00	4,026,386.00
0230951 - ARO sch M	8,961,338.28	8,997,199.59	9,033,212.51	9,069,377.56	9,105,695.48
0230315 - ARO Liability - Coal Ash	67,181,354.48	67,264,121.07	67,252,997.45	67,313,694.86	67,267,598.81
Asset Retirement Obligations (230)	76,142,692.76	76,261,320.66	76,286,209.96	76,383,072.42	76,373,294.29
<i>Total Other NonCurrent Liabilities</i>	121,426,523.80	121,622,326.62	120,658,071.48	120,760,397.90	120,760,831.17
0232016 - AP PS8.9 Vendors Payable	11,438,700.37	6,119,194.11	7,316,190.44	9,474,137.06	7,807,165.08
0232120 - Vouchers Payable - Special	2,613,763.16	2,391,395.02	2,043,722.29	2,164,429.91	2,293,522.30
0232170 - Accounts Payable - Coal	1,509,114.27	2,737,659.32	3,280,577.66	1,023,929.26	3,000,868.23
0232175 - Limestone and Freight Payable	1,770,878.41	583,069.54	636,686.57	717,259.61	592,572.03
0232180 - Accounts Payable - Oil Stocks	107,669.64	351,401.68	97,690.56	-	34,090.88
0232109 - A/P BPM - Actual	(9,462.78)	4,109.95	28,915.30	4,109.95	4,109.95
0232999 - A/P BPM - Estimate	4,081,412.88	1,549,635.13	2,986,170.26	3,404,784.02	1,314,808.03
Power Accounts Payable (232)	4,071,950.10	1,553,745.08	3,015,085.56	3,408,893.97	1,318,917.98
0232061 - Checks not presented - reclass	2,492,070.25	-	-	-	-
Unpaid Bank Checks (232)	2,492,070.25	-	-	-	-
0232996 - Capital - Accruals	5,809,809.10	6,707,747.16	4,242,578.66	5,811,975.36	5,563,903.30
0232039 - Payable 401K Incentive Match	33,173.57	35,762.57	7,728.57	10,272.57	12,842.57
0232101 - EAP 10 customer charge	142,723.93	51,401.17	33,119.16	(441.68)	62,026.70
0232152 - A/P Purchased Gas	4,506,770.41	8,735,998.05	3,106,911.20	2,632,188.15	2,010,378.07
0232181 - Natural Gas Payable	45,350.00	298,300.00	-	84,650.00	550,950.00
0232361 - A/P Fuelfunds - Customer Donations	3,164.12	3,665.67	3,225.58	2,225.82	1,960.34
0232002 - A/P - Misc - Gen - Acctg	1,262,544.93	1,099,955.59	1,121,767.33	1,243,308.92	1,036,427.22
0232176 - Reagent Payable	50,980.29	55,089.77	69,689.63	49,905.66	66,264.43
0232000 - A/P Vendors Payable	1,296,358.00	-	-	-	-
0232178 - Accrued Settlements Payable	-	-	166,667.00	166,667.00	166,667.00

	Duke Energy Kentucky, Inc. Jan - 2021	Duke Energy Kentucky, Inc. Feb - 2021	Duke Energy Kentucky, Inc. Mar - 2021	Duke Energy Kentucky, Inc. Apr - 2021	Duke Energy Kentucky, Inc. May - 2021
Accounts Payable (232)	37,155,020.55	30,724,384.73	25,153,559.21	26,789,401.61	24,518,556.13
0233150 - IC Moneypool - ST Notes Pay	78,847,000.00	79,904,000.00	79,798,000.00	83,201,000.00	83,368,000.00
Notes Payable to Associated Companies (233)	78,847,000.00	79,904,000.00	79,798,000.00	83,201,000.00	83,368,000.00
0234000 - IC Moneypool - ST Interest Pay	1,466.55	1,738.79	541.83	532.87	1,845.06
0234250 - IC Netting - Accts Payable	14,970,753.15	10,617,299.73	17,953,793.37	12,166,914.15	15,442,023.29
Accounts Payable to Associated Companies (234)	14,972,219.70	10,619,038.52	17,954,335.20	12,167,447.02	15,443,868.35
0235140 - Special Customer Deposits	9,062,353.23	9,048,856.65	9,014,239.50	8,908,297.14	8,854,538.93
Customer Deposits (235)	9,062,353.23	9,048,856.65	9,014,239.50	8,908,297.14	8,854,538.93
0236150 - St/Local Unemployment Tax Liab	12,385.67	17,067.74	17,989.84	299.59	167.77
0236700 - Employer FICA Tax Liab	448,034.48	451,370.48	417,208.50	420,428.95	424,263.66
0236750 - Federal Unemployment Tax Liab	6,387.18	6,784.23	7,155.33	43.61	63.25
0236906 - Use Tax Payable	207,998.14	166,166.06	219,063.61	163,701.71	134,280.96
0236926 - LT tax reclass Fed cr	(434,215.01)	(434,215.01)	(434,215.01)	(434,215.01)	(434,215.01)
0236942 - State Inc Tax Payable - Prior Yrs LT	15.61	15.61	15.61	15.61	15.61
0236990 - Fed Inc Tax Payable - Current	2,435,642.24	5,343,466.96	2,255,086.17	3,024,875.51	1,716,872.80
0236041 - Accrued Property Tax	14,313,893.12	14,515,354.17	6,549,446.16	8,021,515.47	9,438,867.93
0236965 - Accrued SIT - Prior Year	0.65	0.65	0.65	0.65	0.65
0236993 - LT Liability Fed - UTP	434,215.37	434,215.37	434,215.37	434,215.37	434,215.37
0236001 - State It Payable Other	(185,379.05)	-	590,065.86	590,065.86	-
0236986 - LT Liability Fed - KTRA	(1.35)	(1.35)	(1.35)	(1.35)	(1.35)
0236701 - Employer FICA Tax Liab LT	404,160.42	404,160.42	404,160.42	404,160.42	308,563.06
Taxes Accrued (236)	17,643,137.47	20,904,385.33	10,460,191.16	12,625,106.39	12,023,094.70
Consolidated Taxes Accrued	17,643,137.47	20,904,385.33	10,460,191.16	12,625,106.39	12,023,094.70
0237110 - Bonds Interest Payable	6,938,821.55	9,043,840.20	6,273,085.50	4,173,246.00	6,279,487.85
0237221 - Int Accrued on MW Dep	31,713.68	31,910.22	31,797.90	31,687.94	31,601.35
Interest Accrued (237)	6,970,535.23	9,075,750.42	6,304,883.40	4,204,933.94	6,311,089.20
0241110 - State Income Tax Wh - Employee	39,816.79	20,580.94	20,681.42	19,521.42	19,329.08
0241150 - Federal Income Tax Wh - Employee	-	-	2,833.00	2,670.99	3,984.39
0241160 - FICA Withheld - Employee	0.41	0.41	2,375.43	2,317.88	2,841.59
0241320 - Utility Sales Tax	466,462.22	368,967.14	428,195.35	284,092.05	249,793.41
0241335 - Local Taxes Withheld	10,004.60	21,394.94	34,903.20	8,648.31	19,085.24
0241348 - Franchise Fees Payable	591,291.51	577,922.05	550,710.26	376,456.19	358,538.72
0241311 - County School Taxes Payable	1,248,272.60	1,158,303.87	1,088,892.49	861,305.67	803,364.57
Tax Collections Payable (241)	2,355,848.13	2,147,169.35	2,128,591.15	1,555,012.51	1,456,937.00
0242215 - Payroll Severance Reserves	14,693.93	14,693.93	14,693.93	14,693.93	14,693.93
0242460 - Prov For Incentive Ben Prog	575,349.82	619,941.22	168,245.37	211,648.79	255,726.31
0242461 - Prior Year Incentive Accrual	0.49	0.49	0.49	0.49	0.49
0242490 - Vacation Carryover	1,665,887.75	1,653,724.55	1,653,724.55	1,644,374.15	1,642,832.55
0242650 - Accrued Payable - Other	1,503,640.59	1,503,640.59	530,222.27	530,222.27	3,332,234.09
0242381 - Retirement Bank Accrual	604,990.27	604,990.27	604,990.27	580,655.87	573,702.27
0242890 - Deferred Rev Pay - Fuel	261,845.62	(382,476.04)	-	(869,473.27)	(1,287,381.08)
0242895 - Native Deferred MTM Liability	159,341.10	159,341.10	159,341.10	159,341.10	159,341.10
0242981 - Ratepayer Sharing Provisions	579,357.77	571,146.13	349,212.70	200,383.93	333,794.41
0242999 - Misc Liab - FAS 112	140,760.00	140,760.00	140,760.00	140,760.00	140,760.00
0242033 - Wages Payable - Accrual	971,000.00	971,000.00	631,000.00	631,000.00	631,000.00
0242985 - Def Rev Payable - Other	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)
0242897 - NQ Pension Current ECBP	10,416.00	10,416.00	10,416.00	10,416.00	10,416.00
0242898 - OPEB Current Liab - Life	156,065.00	156,065.00	156,065.00	156,065.00	156,065.00
0232004 - Vision Deduction	(578.77)	(746.53)	(808.76)	(933.73)	(1,057.54)

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0232067 - Dental Deductions	-	-	-	-	(13.38)
0232345 - MISO MTEP - Short Term Accrual	879,924.00	879,924.00	879,924.00	879,924.00	879,924.00
0232005 - Long Term Disability Deduction	3,409.23	3,104.36	2,929.94	2,611.14	1,509.55
0232045 - Supplemental Life Deductions	9,976.84	8,808.57	7,975.64	7,335.84	6,157.21
0232048 - Supplemental AD&D Deduction	1,454.40	1,196.26	1,085.80	998.35	864.12
0232049 - Medical & HSA Deductions	152.03	152.03	152.03	152.03	(165.20)
0242152 - Solar Interconnect Deposits	(8,145.40)	(8,455.20)	(8,804.10)	(9,194.26)	(9,580.12)
0242983 - Other NonCurrent Liab (TR)	247,100.64	233,692.16	220,283.68	206,875.20	193,466.72
0242984 - Other Curr Liability (TR)	160,901.80	160,901.80	160,901.80	160,901.80	160,901.80
Other Current Accrued Liability	7,937,543.10	7,301,820.68	5,682,311.70	4,658,758.62	7,195,192.22
0242110 - Contract Retentions	107,584.66	107,584.66	107,584.66	-	-
Contruccion Contra Ret	107,584.66	107,584.66	107,584.66	-	-
Miscellaneous Current and Accrued Liabilities (242)	8,045,127.76	7,409,405.34	5,789,896.36	4,658,758.62	7,195,192.22
0242175 - Curr Operating Lease Oblig	294,948.26	296,967.13	298,993.34	301,036.13	303,093.83
Obligations Under Capital Leases - Current (243)	294,948.26	296,967.13	298,993.34	301,036.13	303,093.83
0244005 - Derivative Instr-Regulatory-ST	583,717.00	583,717.00	606,806.00	606,806.00	606,806.00
0244007 - Accrued Interest Exp-Swaps-Reg	425,015.00	425,015.00	397,817.00	397,817.00	397,817.00
Derivative Instrument Liabilities - Current	1,008,732.00	1,008,732.00	1,004,623.00	1,004,623.00	1,004,623.00
Long-Term Portion of Derivative Instrument Liabilities Calc	5,290,232.00	5,290,232.00	4,026,386.00	4,026,386.00	4,026,386.00
Derivative Instrument Liabilities (244)	6,298,964.00	6,298,964.00	5,031,009.00	5,031,009.00	5,031,009.00
(Less) Long Term Portion of Derivative Instrument Liabilities	(5,290,232.00)	(5,290,232.00)	(4,026,386.00)	(4,026,386.00)	(4,026,386.00)
Total Current and Accrued Liabilities	176,354,922.33	171,138,689.47	157,907,312.32	155,415,616.36	160,478,993.37
0252050 - Gas Contributions Post 1992	1,595,027.28	1,643,017.34	1,643,017.34	1,643,017.34	1,643,017.34
Customer Advances for Construction (252)	1,595,027.28	1,643,017.34	1,643,017.34	1,643,017.34	1,643,017.34
0255000 - Accum Def Inv Tax Credits	3,618,035.00	3,618,035.00	3,602,741.25	3,602,741.25	3,602,741.25
Accumulated Deferred Investment Tax Credits (255)	3,618,035.00	3,618,035.00	3,602,741.25	3,602,741.25	3,602,741.25
Historical Equity Roll - Up Plug	(29,261,359.58)	(29,814,447.35)	(23,508,614.80)	(29,732,419.94)	(23,970,742.76)
0253130 - Gas Refunds/Recl Adj Due Cust	(2,343.57)	(81,349.15)	(71,539.09)	(66,393.33)	(181,196.17)
0253208 - NonCurr Liab Pwr Trdg Pur Acct	158,440.98	158,440.98	158,440.98	158,440.98	158,440.98
0253345 - MISO MTEP - Long Term Accrual	12,585,726.91	12,518,676.49	12,590,876.07	12,523,825.65	12,451,409.01
0253070 - Reserves - Mgp Sites FERC 228	668,331.00	668,331.00	668,331.00	668,331.00	668,331.00
ICNET_PLUG	29,261,359.62	29,814,447.39	23,508,614.84	29,732,419.98	23,970,742.80
0253062 - Long Term Def Rev - OL	1,111,808.82	1,100,449.55	1,135,036.16	1,123,676.89	1,112,317.62
Misc Deferred Credit (253)	14,521,964.18	14,364,548.91	14,481,145.16	14,407,881.23	14,209,302.48
Other Deferred Credits (253)	14,521,964.18	14,364,548.91	14,481,145.16	14,407,881.23	14,209,302.48
0254210 - Reg Liability Emission Swaps	13,543.03	13,543.03	13,543.03	13,543.03	13,543.03
0254220 - Reg Liab Em Swp GAAP Int Asset	13,543.03	13,543.03	13,543.03	13,543.03	13,543.03
0254401 - DSM Energy Efficiency	697,592.12	307,956.36	-	-	-
0254689 - Reg Liability - OPEB Medical	6,458,395.73	6,421,761.73	6,403,444.73	6,385,127.73	6,366,810.73
0254690 - Reg Liability - OPEB Life	(416,985.00)	(412,523.00)	(410,292.00)	(408,061.00)	(405,830.00)
0254988 - Current Regulatory Liabilities	1.00	1.00	1.00	1.00	1.00
0254501 - Forced Outage Accrual	1,887,187.31	1,887,187.31	1,887,152.20	1,887,152.20	1,887,152.20
Misc Regulatory Liab (254)	8,626,191.16	8,204,383.40	7,880,305.93	7,864,219.93	7,848,133.93
0254100 - Regulatory Liability - Inc Tax	(1,221,365.80)	(1,221,365.80)	(1,216,288.30)	(1,216,288.30)	(1,216,288.30)
0254150 - Reg Liab - State Tax Rate Change	2,318,050.00	2,318,050.00	2,253,652.00	2,253,652.00	2,253,652.00
0254036 - Reg Liab - Excess Fed ADIT	90,011,137.00	89,382,372.66	88,877,709.25	88,563,327.09	88,248,944.93
0254038 - Excess ADIT Grossup LT	30,019,366.17	30,019,366.17	29,516,254.03	29,516,254.03	29,516,254.03
0254039 - Reg Liab - Excess Fed ADIT ST	4,874,395.00	4,874,395.00	4,874,395.00	4,874,395.00	4,874,395.00
0254040 - Excess ADIT Grossup ST	1,618,290.64	1,618,290.64	1,609,764.28	1,609,764.28	1,609,764.28

	Duke Energy Kentucky, Inc. Jan - 2021	Duke Energy Kentucky, Inc. Feb - 2021	Duke Energy Kentucky, Inc. Mar - 2021	Duke Energy Kentucky, Inc. Apr - 2021	Duke Energy Kentucky, Inc. May - 2021
Regulatory Liability Tax (254)	(130,062,604.61)	(129,433,840.27)	(128,348,062.86)	(128,033,680.70)	(127,719,298.54)
Other Regulatory Liabilities (254)	138,688,795.77	137,638,223.67	136,228,368.79	135,897,900.63	135,567,432.47
0281200 - Deferred Federal Income Tax	(0.29)	(0.29)	(0.29)	(0.29)	(0.29)
0281201 - Deferred State Income Tax	0.03	0.03	0.03	0.03	0.03
Accumulated Deferred Income Taxes (281)	(0.26)	(0.26)	(0.26)	(0.26)	(0.26)
0282100 - Adit: PpandE: Federal Taxes	235,515,400.76	235,515,400.76	236,898,507.31	236,898,507.31	236,898,507.31
0282101 - Adit: PpandE: State Taxes	49,641,196.02	49,641,196.02	50,442,420.75	50,442,420.75	50,442,420.75
Accumulated Deferred Income Taxes Oth Property (282)	285,156,596.78	285,156,596.78	287,340,928.06	287,340,928.06	287,340,928.06
0283100 - Adit: Other: Federal Taxes	24,874,647.05	24,874,647.07	25,510,289.20	25,510,289.20	25,510,289.20
0283101 - Adit: Other: State Taxes	5,570,613.53	5,570,613.40	5,807,060.56	5,807,060.56	5,807,060.56
Accum Deferred Income Tax Other (283)	30,445,260.58	30,445,260.47	31,317,349.76	31,317,349.76	31,317,349.76
<i>Total Deferred Credits</i>	474,025,679.33	472,865,681.91	474,613,550.10	474,209,818.01	473,680,771.10
<i>Total Liabilities and Other Credit</i>	2,231,866,365.52	2,232,372,838.68	2,225,019,366.06	2,225,015,437.19	2,232,865,736.38
Income Statement					
0480000 - Residential Sales-Gas	12,781,880.90	12,701,058.72	9,335,367.79	5,533,670.58	3,914,466.79
0480990 - Gas Residential Sales-Unbilled	(899,242.00)	(683,202.00)	(1,612,984.00)	(488,831.00)	(783,238.00)
0481000 - Industrial Sales-Gas	347,799.16	349,929.15	255,243.12	162,997.74	79,031.50
0481090 - Gas Industrial Sales Unbilled	(24,021.00)	(8,648.00)	(10,368.00)	(9,175.00)	(3,306.00)
0481200 - Gas Commercial Sales	4,854,582.18	4,863,356.97	3,856,693.61	2,070,898.68	1,453,568.76
0481290 - Gas Commercial Sales Unbilled	(359,140.00)	(188,131.00)	(449,272.00)	(280,804.00)	(144,667.00)
0482000 - Other Sales To Public Auth-Gas	122,938.43	116,381.62	91,303.69	51,701.00	27,386.39
0482090 - Gas OPA Unbilled	(43,796.00)	(24,281.00)	(22,903.00)	(25,795.00)	(4,876.00)
0484000 - Interdepartmental Sales	6,122.11	5,671.57	6,665.98	3,322.83	1,929.60
0488000 - Misc Service Revenue-Gas	2,089.42	1,513.38	3,064.26	2,905.54	1,234.38
0488100 - IC Misc Svc Reg Gas Reg	70,641.00	70,641.00	76,883.00	70,641.00	70,641.00
0489000 - Transp Gas of Others	113,694.31	97,454.74	94,898.02	96,864.52	103,362.20
0489010 - IC Gas Transp Rev Reg	50,292.00	50,292.00	50,292.00	50,292.00	50,292.00
0489020 - Comm Gas Transp Only	254,438.44	258,614.83	164,294.04	125,643.59	94,765.63
0489025 - Comm Gas Transp Unbilled	(401.00)	82,587.00	(36,550.00)	(13,624.00)	(13,970.00)
0489030 - Indust Gas Transp Only	335,717.70	321,038.59	271,338.02	248,222.28	230,686.00
0489035 - Indust Gas Transp Unbilled	260.00	139,662.00	(25,773.00)	(18,585.00)	(13,842.00)
0489040 - OPA Gas Transp Only	43,834.03	24,801.29	24,480.43	16,863.19	10,992.28
0489045 - OPA Gas Transp Unbilled	1,344.00	28,127.00	(7,758.00)	(3,493.00)	(2,690.00)
0495031 - Gas Losses Damaged Lines	(278.75)	794.92	127.65	943.01	74.58
0496020 - Provision for rate refund - Ta	4,178.48	4,178.48	4,178.48	4,178.48	4,178.48
Gas Operating Revenue	17,662,933.41	18,211,844.25	12,069,219.10	7,598,837.44	5,076,020.59
0440000 - Residential	14,742,626.51	14,728,044.65	11,796,806.18	9,657,400.99	9,828,780.50
0440990 - Residential Unbilled Rev	(1,644,440.00)	(159,481.00)	(1,655,381.00)	251,346.00	796,996.00
0442100 - General Service	11,400,616.02	11,089,691.80	10,652,618.48	10,818,951.41	10,663,738.82
0442190 - General Service Unbilled Rev	(903,297.00)	(100,763.00)	322,714.00	(301,001.00)	563,908.00
0442200 - Industrial Service	4,584,347.42	4,573,510.62	4,106,505.88	4,716,578.41	4,635,740.14
0442290 - Industrial Svc Unbilled Rev	(455,516.00)	(82,345.00)	361,242.00	(212,536.00)	236,064.00
0444000 - Public St and Highway Lighting	142,662.24	144,013.82	137,318.07	138,853.72	137,944.04
0447150 - Sales For Resale - Outside	1,041,652.65	1,274,062.97	741,991.33	1,349,403.30	1,609,615.78
0448000 - Interdepartmental Sales - Elec	6,359.26	5,142.63	5,147.00	3,652.80	3,242.52
0449100 - Provisions For Rate Refunds	247,102.57	8,211.64	221,933.43	148,828.77	(133,410.48)
0445000 - Other Sales To Public Auth	572,361.46	514,756.23	542,172.28	486,800.11	461,245.94
0445090 - OPA Unbilled	(189,732.00)	(11,406.00)	124,236.00	(52,732.00)	86,740.00

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0449111 - Tax Reform - Residential	9,230.00	9,230.00	9,230.00	9,230.00	9,230.00
Electric Revenue	29,553,973.13	31,992,669.36	27,366,533.65	27,014,776.51	28,899,835.26
0451100 - Misc Service Revenue	20,320.94	18,985.43	(1,892.83)	20,406.41	18,196.31
0454200 - Pole and Line Attachments	462,588.68	-	-	-	-
0454300 - Tower Lease Revenues	270.15	270.15	270.15	270.15	270.15
0454400 - Other Electric Rents	85,001.31	79,604.79	90,501.27	85,053.03	85,053.03
0456100 - Profit Or Loss on Sale of M&S	-	-	-	-	653.64
0456110 - Transmission Charge Ptp	5,808.38	9,219.49	7,235.48	5,913.27	10,009.53
0456610 - Other Electric Revenues	5,000.00	10,000.00	-	-	-
0456630 - Gross Up - Contr in Aid of Const	-	-	-	-	(31,592.94)
0456040 - Sales Use Tax Coll Fee	50.02	49.98	50.02	50.00	50.00
0456075 - Data Processing Service	80.00	80.00	80.00	80.00	80.00
0456111 - Other Transmission Revenues	(37,496.44)	338,661.46	824,911.42	210,971.69	383,014.88
0456970 - Wheel Transmission Rev - ED	4,598.10	4,077.45	4,307.55	3,506.10	3,636.10
0456025 - RSG Rev - MISO Make Whole	27,803.66	399,030.56	59,088.87	256,011.57	198,018.07
0457204 - PJM Reactive Rev	156,915.15	156,260.62	157,325.84	156,925.48	313,289.85
0457105 - Scheduling & Dispatch Revenues	15,736.00	15,920.48	15,426.63	13,775.22	23,882.44
Other Revenue	746,675.95	1,032,160.41	1,157,304.40	752,962.92	1,004,561.06
Total Electric Revenue	30,300,649.08	33,024,829.77	28,523,838.05	27,767,739.43	29,904,396.32
Operating Revenues (400)	47,963,582.49	51,236,674.02	40,593,057.15	35,366,576.87	34,980,416.91
0501110 - Coal Consumed - Fossil Steam	5,716,137.13	7,516,245.87	6,489,964.36	5,331,139.86	5,488,967.75
0501310 - Oil Consumed - Fossil Steam	234,031.62	24,671.83	118,040.26	64,424.13	199,289.49
0509030 - SO2 Emission Expense	23.32	17.19	17.19	17.46	13.14
0557450 - Commissions/Brokerage Expense	4,248.00	4,110.00	4,110.00	4,277.40	4,555.79
0575700 - Market Facilitation - MntrandComp	182,959.86	178,910.83	166,713.17	143,867.16	127,423.05
0509212- Annual NOx Emission Expense	59.70	33.22	40.04	41.58	41.58
Steam Fossil Production Fuel (500-509)	6,137,459.63	7,723,988.94	6,778,885.02	5,546,435.59	5,820,290.80
0547100 - Natural Gas	45,350.00	440,235.33	(21,000.00)	84,650.00	550,950.00
0547200 - Oil	144,909.01	488,619.81	-	29,876.43	-
Combustion Production Fuel	190,259.01	928,855.14	(21,000.00)	114,526.43	550,950.00
Fuel Used in Electric Generation	6,327,718.64	8,652,844.08	6,757,885.02	5,660,962.02	6,371,240.80
0557980 - Retail Deferred Fuel Expenses	21,328.40	(644,321.66)	(438,975.52)	(48,021.71)	(417,907.81)
Other Power Supply Expense	21,328.40	(644,321.66)	(438,975.52)	(48,021.71)	(417,907.81)
0555202 - Purch Power-Fuel Clause	3,444,435.04	1,430,186.21	2,886,125.19	3,116,220.65	3,615,096.19
Purchased Power (555)	3,465,763.44	785,864.55	2,292,000.60	3,068,198.94	3,197,188.38
0920000 - A and G Salaries	806,262.43	760,106.53	573,849.94	792,799.93	785,440.82
0921100 - Employee Expenses	34,923.80	43,111.24	(714.65)	5,654.12	26,097.68
0921200 - Office Expenses	57,064.26	(74,056.58)	81,545.68	58,696.60	25,779.37
0921300 - Telephone and Telegraph Exp	33.19	4.02	16.26	111.51	75.17
0921400 - Computer Services Expenses	35,927.64	3,381.21	29,807.91	6,086.14	23,132.91
0921540 - Computer Rent (Go Only)	27,613.34	28,631.42	32,251.81	29,479.56	29,986.22
0921600 - Other	6.12	1.32	1.71	-	1.61
0921980 - Office Supplies and Expenses	264,168.23	255,775.69	259,716.85	261,260.21	262,761.87
0922000 - Admin Exp Transfer	-	-	-	-	(3.90)
0923000 - Outside Services Employed	137,988.85	579,583.42	(22,886.70)	274,044.38	143,284.85
0923980 - Outside Services Employee and	(6,220.25)	1,295.84	(3,711.99)	341.93	(1,708.15)
0924000 - Property Insurance	641.00	641.00	(346.50)	988.60	641.00
0924050 - Intercompany Property Insurance Exp	72,567.67	72,567.67	73,494.31	72,567.67	72,567.67
0924980 - Property Insurance For Corp.	18,361.39	18,361.39	18,361.39	18,361.39	18,361.39

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0925200 - Injuries and Damages - Other	532.37	586.86	606.29	584.04	582.70
0925980 - Injuries and Damages For Corp.	1,470.56	1,470.56	1,470.56	1,470.56	1,470.56
0926000 - Employee Benefits	511,583.42	431,479.09	665,513.68	434,405.56	401,678.21
0926430 - Employees'Recreation Expense	-	-	-	-	368.98
0926600 - Employee Benefits - Transferred	449,145.65	369,250.64	152,643.30	246,271.25	315,812.00
0929000 - Duplicate Chrgs - Enrgy To Exp	(12,622.13)	(12,922.59)	(13,870.62)	(11,342.96)	(7,665.85)
0930200 - Misc General Expenses	(90,104.15)	48,835.28	51,722.03	37,483.36	44,430.70
0930220 - Exp of Servicing Securities	814.81	5,917.80	113.01	15,408.10	59,017.74
0930230 - Dues To Various Organizations	1,919.37	20,128.01	0.75	2,962.50	815.00
0930240 - Director'S Expenses	-	5.64	(2,107.46)	5,453.56	34,370.65
0930250 - Buy\Sell Transf Employee Homes	151.15	-	59.99	-	-
0930700 - Research and Development	38.37	32.46	21.20	-	10.15
0930940 - General Expenses	241.13	519.57	430.59	129.29	7.00
0931001 - Rents - AandG	8,686.79	6,889.01	9,061.27	9,167.22	11,724.80
0931008 - A and G Rents IC	101,966.00	102,441.00	102,999.00	102,324.00	102,542.00
0921110 - Relocation Expenses	1.65	-	0.19	0.19	0.19
0925000 - Injuries and Damages	32,272.25	25,880.67	19,750.57	38,359.05	18,711.16
0925051 - Intercompany Gen Liab Expense	35,462.16	35,462.16	35,462.16	35,462.16	35,462.16
0928006 - State Reg Comm Proceeding	92,569.78	92,569.78	92,569.78	92,569.78	92,569.78
0930150 - Miscellaneous Advertising Exp	13,796.02	1,539.83	4,806.56	8,797.00	3,848.01
0929500 - Admin Exp Transf	(51,099.48)	(52,181.49)	(45,439.54)	(54,945.27)	(46,972.00)
0920100 - Salaries & Wages - Proj Supt - NCRC Rec	1.46	0.42	2.67	0.84	0.84
0926999 - Non Service Cost (ASU 2017-07)	(106,604.48)	(157,908.20)	(132,256.34)	(132,256.34)	(132,256.34)
Admin & General Operation Expenses (920-931)	2,439,560.37	2,652,432.67	1,984,750.06	2,352,695.93	2,322,946.95
0546000 - Suprvsn and Engring - Ct Oper	26,232.54	31,457.55	25,343.84	24,997.67	28,372.06
0547150 - Natural Gas Handling - Ct	2,229.58	2,206.85	2,350.49	2,331.60	2,323.58
0548100 - Generation Expenses - Other Ct	2,448.53	1,736.99	1,778.35	1,643.14	2,016.30
0548200 - Prime Movers - Generators - Ct	5,347.31	9,602.71	3,083.64	6,615.52	6,005.01
0549000 - Misc - Power Generation Expenses	78,431.37	85,987.60	92,605.45	91,002.43	86,821.37
Combustion Production Op Expense (546-550.1)	114,689.33	130,991.70	125,161.77	126,590.36	125,538.32
0901000 - Supervision - Cust Accts	20,656.68	21,468.65	21,046.34	20,646.78	20,848.72
0902000 - Meter Reading Expense	25,399.85	25,014.36	24,986.79	27,430.01	26,462.10
0903000 - Cust Records and Collection Exp	355,645.39	356,265.80	608,906.36	86,484.60	366,865.94
0903100 - Cust Contracts and Orders - Local	31,088.81	34,112.60	31,397.28	31,757.50	27,204.32
0903200 - Cust Billing and Acct	106,561.59	111,168.71	125,479.60	117,457.09	97,014.68
0903300 - Cust Collecting - Local	41,962.70	34,620.27	34,254.50	25,078.82	30,410.82
0903400 - Cust Receiv and Collect Exp - Edp	466.77	2,003.15	4,274.44	(214.13)	1,946.83
0905000 - Misc Customer Accts Expenses	16.77	23.10	42.80	-	0.58
0904001 - Bad Debt Expense	4,671.50	(220.00)	(488.41)	(113.74)	4,093.87
0903891 - IC Collection Agent Revenue	23,742.37	25,693.45	20,356.95	17,675.68	17,343.87
Customer Account Expenses (901-905)	562,727.69	558,763.19	829,542.75	290,851.25	557,503.99
0908160 - Cust Assist Exp - General	11,739.94	12,515.60	13,424.85	11,238.76	10,447.60
0910000 - Misc Cust Serv/Inform Exp	20,646.38	16,358.72	20,020.04	18,820.01	17,283.30
0910100 - Exp - Rs Reg Prod/Svces - Cstaccts	36,639.20	7,468.50	524.45	49,344.33	65,703.33
0908000 - Cust Asst Exp-Conservation Programs - Rec	40.23	42.07	0.11	-	0.21
Customer Service and Information (907-910)	69,065.75	39,036.48	33,969.45	79,403.10	93,434.44
0580000 - Supervsn and Engring - Dist Oper	2,049.83	3,614.83	6,912.43	6,450.41	6,152.43
0582100 - Station Expenses - Other - Dist	5,895.75	6,295.55	5,311.77	2,526.36	7,674.03
0583100 - Overhead Line Exps - Other Dist	-	-	-	26,273.67	38,544.54

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0583200 - Transf Set Rem Reset Test - Dist	5,456.29	5,498.84	5,808.00	5,439.08	5,426.93
0584000 - Underground Line Expenses - Dist	7,730.22	18,385.16	18,419.72	54,530.32	52,512.36
0586000 - Meter Expenses - Dist	18,667.13	32,730.94	38,469.15	38,664.78	40,576.20
0587000 - Cust Install Exp - Other Dist	46,693.39	52,860.76	45,511.96	65,355.16	62,274.28
0588100 - Misc Distribution Exp - Other	144,258.45	113,660.35	98,856.59	101,232.51	107,729.17
0589000 - Rents - Dist Oper	36,648.30	3,600.00	(6,210.00)	8,532.80	810.00
0581004 - Load Dispatch-Dist of Elec	25,015.29	24,727.91	24,907.08	25,629.43	49,389.08
Distribution General Expense Other (580-589)	292,414.65	261,374.34	237,986.70	334,634.52	371,089.02
0557000 - Other Expenses - Oper	(273,849.27)	745,586.87	(98,191.91)	354,328.37	430,302.02
0556000 - System Cnts & Load Dispatching	22.46	-	11.33	4.88	17.63
Other Expenses (557)	(273,826.81)	745,586.87	(98,180.58)	354,333.25	430,319.65
0912000 - Demonstrating and Selling Exp	161,222.76	149,974.29	153,917.55	116,760.76	150,004.60
0913001 - Advertising Expense	2,680.09	241.84	1,908.78	5,364.28	4,348.62
Sales Expense (911-917)	163,902.85	150,216.13	155,826.33	122,125.04	154,353.22
0500000 - Suprvsn and Engrg - Steam Oper	235,967.54	202,911.95	139,531.69	193,780.47	202,280.02
0501150 - Coal Handling	73,408.95	25,483.11	130,589.58	76,006.32	25,311.61
0501190 - Sale of Fly Ash - Expenses	19,244.91	15,304.06	39,746.03	176,841.21	31,899.20
0502040 - Cost of Lime	1,168,145.09	1,466,951.89	1,449,009.17	1,078,293.43	1,091,301.46
0502100 - Fossil Steam Exp - Other	317,444.63	80,006.80	507,224.08	302,043.97	48,023.44
0505000 - Electric Expenses - Steam Oper	50,091.11	333.58	108,644.20	52,276.43	66.93
0506000 - Misc Fossil Power Expenses	64,317.08	84,460.10	104,605.31	92,318.53	69,356.39
0502020 - Ammonia - Qualifying	54,039.11	58,395.15	73,871.01	52,900.01	70,240.32
0502410 - Steam Oper-Bottom Ash/Fly Ash FL	(18.25)	1,790.80	1,661.81	2,714.74	(705.35)
Steam Production Operating (500-509)	1,982,640.17	1,938,472.44	2,554,882.88	2,024,340.11	1,537,774.02
0560000 - Supervsn and Engrng - Trans Oper	292.17	358.18	385.74	480.36	413.16
0561100 - Load Dispatch - Reliability	9,438.68	7,622.27	7,268.35	7,198.64	7,198.55
0561200 - Load Dispatch - MnitordandOprtrnsys	47,594.61	34,588.32	33,290.58	33,268.57	33,187.52
0561300 - Load Dispatch - TranssvchandSch	4,499.70	4,678.29	4,505.35	4,491.98	4,487.79
0561400 - Scheduling - Sys CntrlndDisp Svcs	192,236.08	189,850.80	223,815.47	212,953.33	265,116.05
0562000 - Station Expenses	8,559.12	8,348.09	20,357.58	3,773.78	16,628.96
0563000 - Overhead Line Expenses - Trans	376.94	379.44	221.12	1,477.90	420.96
0565000 - Transm of Elec By Others	1,699,004.64	1,420,807.19	1,906,608.70	1,628,737.90	1,355,175.44
0566000 - Misc Trans Exp - Other	7,601.11	9,134.99	9,517.40	9,108.20	8,694.63
0566100 - Misc Trans - Trans Lines Related	781.30	1,838.52	2,074.06	1,150.74	1,149.52
0561800 - Reliability Planning and Stds Dev	177,226.17	177,456.27	260,809.25	177,434.85	178,062.71
Transmission Operating Expense (560-567)	2,147,610.52	1,855,062.36	2,468,853.60	2,080,076.25	1,870,535.29
Other Operation	7,498,784.52	8,331,936.18	8,292,792.96	7,765,049.81	7,463,494.90
0711000 - Gas Boiler Labor	845.80	876.49	940.33	442.58	269.29
0712000 - Gas Production - Other Power Ex	959.97	475.12	574.55	116.24	118.27
0717000 - Liq Petro Gas Exp - Vapor Proc	9,433.94	6,760.19	8,895.86	7,182.54	7,923.94
0728000 - Liquid Petroleum Gas	13,955.05	4,460.19	-	-	-
0735000 - Gas Misc Production Exp	7,677.83	21,915.27	7,075.78	5,382.00	5,556.93
0801000 - Purchases Gas and Ngl	5,891,544.69	9,576,336.38	3,632,217.32	2,299,086.64	1,473,685.12
0801001 - Purchases Gas and Ngl - Aff	172,127.71	173,843.88	165,465.46	161,897.87	159,676.71
0805002 - Unrecovered Purchase Gas Adj	1,328,583.53	(1,981,840.31)	1,651,546.09	140,803.14	(106,993.87)
0805003 - Purchase Gas Cost Unbilled Rev	(573,671.29)	(214,130.78)	(1,208,746.67)	(143,594.80)	(460,775.76)
0807000 - Gas Purchased Expenses	93,071.99	38,455.20	38,056.90	41,289.99	42,894.33
0807100 - I/C Gas Purchased Expenses	378.86	580.84	157.05	158.88	110.93
0859000 - Other Expenses - Trans	1,542.97	1,503.15	8,442.64	8,281.49	1,446.70

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0871000 - Distribution Load Dispatching	17,821.70	13,752.76	13,812.51	13,035.11	29,290.97
0874000 - Mains and Services	180,672.46	112,304.00	110,713.08	57,618.66	99,804.86
0875000 - Measuring and Reg Stations - Ge	586.01	11.77	11.39	24,349.59	21,896.40
0876000 - Measuring and Reg Station - Indus	378.48	2,978.78	1,981.52	4,340.58	5,684.92
0878000 - Meter and House Regulator - Expense	38,177.87	29,794.09	99,208.33	169,085.06	62,800.22
0879000 - Customer Installation Expense	110,436.10	81,323.78	75,402.08	62,972.92	74,782.59
0880000 - Gas Distribution - Other Expense	148,349.49	103,903.60	139,748.29	177,190.97	117,148.85
0850001 - Operation Supv and Eng - Tran	290.67	320.47	236.67	316.74	276.60
Gas Operating Expenses	7,443,163.83	7,973,624.87	4,745,739.18	3,029,956.20	1,535,598.00
Operation Expenses (401)	24,735,430.43	25,744,269.68	22,088,417.76	19,524,166.97	18,567,522.08
0403002 - Depr - Expense	5,307,567.02	5,318,817.77	5,320,317.22	5,336,661.16	5,337,763.22
Electric Depreciation	5,307,567.02	5,318,817.77	5,320,317.22	5,336,661.16	5,337,763.22
Depreciation Expenses (403)	5,307,567.02	5,318,817.77	5,320,317.22	5,336,661.16	5,337,763.22
0404200 - Amort of Elec Plt - Software	654,699.08	615,798.85	620,382.54	764,876.52	673,558.30
Amort of LT Term Elec Plt	654,699.08	615,798.85	620,382.54	764,876.52	673,558.30
Amortization and Depletion of Utility Plant (404-405)	654,699.08	615,798.85	620,382.54	764,876.52	673,558.30
0407305 - Regulatory Debits	505,080.43	505,080.43	505,080.43	505,080.43	505,080.43
0407354 - DSM Deferral - Electric	306,038.45	389,635.76	352,997.28	420,482.66	369,560.11
0407355 - DSM Deferral - Gas	(354,004.48)	(412,345.06)	(203,977.77)	(135,423.12)	(88,646.12)
0407324 - NC & MW Coal As Amort Exp	625,805.75	497,838.91	282,814.04	289,295.20	273,820.25
0407115 - Meter Amortization	38,660.88	38,660.88	38,660.88	38,660.88	38,660.88
Regulatory Debits (407.3)	1,217,513.09	1,064,289.52	677,535.84	547,976.97	536,647.57
0407407 - Carrying Charges	(115,042.86)	(114,019.86)	(112,992.50)	(111,961.78)	(110,927.69)
Regulatory Credits (407.4)	(115,042.86)	(114,019.86)	(112,992.50)	(111,961.78)	(110,927.69)
Depreciation and Amortization	7,064,736.33	6,884,886.28	6,355,835.10	6,537,552.87	6,437,041.40
0510000 - Suprvsn and Engrng - Steam Maint	161,801.35	178,686.61	176,990.10	165,092.77	170,271.43
0511000 - Maint of Structures - Steam	255,721.64	379,145.69	565,567.89	384,935.24	506,538.38
0512100 - Maint of Boiler Plant - Other	575,457.48	718,098.41	468,733.32	721,684.03	592,582.45
0513100 - Maint of Electric Plant - Other	42,970.76	51,325.35	289,347.87	58,940.38	90,330.25
0514000 - Maintenance - Misc Steam Plant	190,834.67	303,255.30	(18,625.68)	159,871.19	308,233.55
0510100 - Suprvsn and Engrng-Steam Maint - Rec	2,722.78	2,667.68	2,886.92	2,677.34	4,188.23
STEAM PRODUCTION MAINTENANCE (510-515)	1,229,508.68	1,633,179.04	1,484,900.42	1,493,200.95	1,672,144.29
0569000 - Maint of Structures - Trans	1,318.32	2,236.31	601.24	2,016.44	3,791.77
0569200 - Maint of Computer Software	11,868.21	12,869.93	12,817.52	10,499.12	4,692.82
0570100 - Maint Stat Equip - Other_Trans	3,584.13	1,669.26	2,540.46	3,410.85	7,567.83
0570200 - Main - Cir Brkrs Trnsf Mtrs - Trans	41,021.20	6,385.02	5,652.37	1,653.92	7,457.64
0571000 - Maint of Overhead Lines - Trans	62,116.29	23,720.44	(7,160.31)	6,666.05	11,246.46
TRANSMISSION MAINTENANCE (568-574)	119,908.15	46,880.96	14,451.28	24,246.38	34,756.52
0590000 - Supervsn and Engrng - Dist Maint	6,791.99	9,042.53	7,803.24	6,720.38	2,229.24
0592100 - Maint Station Equip - Other - Dist	3,613.00	8,356.04	3,003.05	2,118.19	6,737.54
0592200 - Cir Brkrs Trnsf Mtrs Rely - Dist	19,481.15	24,433.09	13,001.47	7,362.72	25,883.29
0593000 - Maint Overhd Lines - Other - Dist	191,680.52	124,349.45	217,457.40	220,286.73	173,828.02
0593100 - Right - Of - Way Maintenance - Dist	225,842.08	425,344.82	297,083.45	243,864.15	285,869.61
0594000 - Maint - Underground Lines - Dist	12,847.54	7,121.29	12,806.65	18,410.35	38,226.98
0595100 - Maint Lines Transfrs - Other - Dist	1,338.00	1,413.40	2,624.68	3,859.74	1,462.41
0596000 - Maint - Streetlightng/Signl - Dist	9,697.05	7,380.68	6,328.10	22,321.70	21,727.94
0597000 - Maintenance of Meters - Dist	27,260.85	30,325.98	26,480.09	28,416.60	25,332.93
0591000 - Maintenance of Structures - Dist	740.37	2,050.00	-	-	-
DISTRIBUTION GENERAL EXPENSE MAINTENANCE (590-598)	499,292.55	639,817.28	586,588.13	553,360.56	581,297.96

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0551000 - Suprvsn and Engring - Ct Maint	20,256.02	21,707.30	21,656.85	20,755.28	20,436.74
0552000 - Maintenance of Structures - Ct	24,112.16	30,246.07	7,305.53	4,844.15	12,509.05
0553000 - Maint - Gentg and Elect Equip - Ct	38,291.84	13,987.74	272,907.99	28,471.01	7,739.06
0554000 - Misc Power Generation Plant - Ct	46,897.72	30,102.85	32,535.94	19,252.70	29,693.07
Combustion Production Maintenance (551-554.1)	129,557.74	96,043.96	334,406.31	73,323.14	70,377.92
0935200 - Cust Infor and Computer Control	76.52	210.95	73.75	88.70	251.11
0932000 - Maintenance of General Plant	207.30	328.17	498.99	-	3,009.69
ADMIN GENERAL EXPENSE MAINT (935)	283.82	539.12	572.74	88.70	3,260.80
0742000 - Maint Gas Production Expense	2,775.12	2,565.54	1,122.59	1,164.86	2,230.83
0863000 - Transm - Maint of Mains	362.43	1,661.47	5,375.09	12,498.23	5,591.40
0887000 - Maintenance of Mains	111,587.79	127,219.64	104,712.17	49,304.57	44,573.68
0889000 - Maint - Meas/Reg Stn Equip - Gas	7,519.00	7,537.43	4,313.99	7,975.41	4,715.13
0892000 - Maintenance of Services	11,379.53	1,476.63	53,913.42	42,449.01	68,940.09
0893000 - Maint - Meters and House Regu	27,063.74	21,429.96	25,800.56	24,258.30	(5,358.56)
0894000 - Maint - Other Distribution Equi	23,479.70	21,472.44	(4,915.12)	(7,649.09)	16,437.28
Gas Production Maintenance Expenses	184,167.31	183,363.11	190,322.70	130,001.29	137,129.85
0552220 - Solar: Maint of Structures	-	-	-	-	581.97
Solar Maintenance Expense	-	-	-	-	581.97
Maintenance Expenses (402)	2,162,718.25	2,599,829.73	2,611,241.58	2,274,221.02	2,499,549.31
0408000 - NC Property Tax - Electric	9,480.00	9,480.00	9,480.00	9,480.00	9,480.00
0408150 - State Unemployment Tax	12,360.66	4,682.07	922.10	274.59	(131.82)
0408151 - Federal Unemployment Tax	7,148.83	1,158.68	998.52	984.28	960.29
0408152 - Employer FICA Tax	96,530.78	97,784.60	91,661.08	98,962.03	(76,472.53)
0408470 - Franchise Tax	2,348.29	2,348.29	2,348.29	2,360.93	2,348.29
0408960 - Allocated Payroll Taxes	136,719.65	136,740.76	111,976.38	79,602.91	85,135.47
0408121 - Taxes Property - Operating	1,330,750.00	1,660,510.00	1,495,630.00	1,495,630.00	1,495,630.00
0408851 - Sales and Use Tax Exp	(1.28)	(1,479.76)	(0.70)	(0.39)	(29,022.71)
Taxes Other Than Income Taxes (408.1)	1,595,336.93	1,911,224.64	1,695,015.67	1,687,294.35	1,487,926.99
Total Operating Expense Before Income Taxes	35,558,221.94	37,140,210.33	32,750,510.11	30,023,235.21	28,992,039.78
0409190 - Federal Income Tax - Electric CY	-	5,303,321.55	(3,279,552.23)	746,379.47	908,718.50
Federal Income Tax - Electric CY	-	5,303,321.55	(3,279,552.23)	746,379.47	908,718.50
Income Taxes Federal (409.1)	-	5,303,321.55	(3,279,552.23)	746,379.47	908,718.50
0411115 - DFIT: Federal Excess DIT Amort	-	(628,764.34)	(504,663.41)	(314,382.16)	(314,382.16)
Provision for Deferred Income Tax Credit	-	(628,764.34)	(7,483,341.40)	(314,382.16)	(314,382.16)
Provision for Deferred Income (410.1)	-	(628,764.34)	3,170,996.63	(314,382.16)	(314,382.16)
Total Income Taxes On Operating Income	-	4,674,557.21	408,626.69	431,997.31	594,336.34
Total Utility Operating Expenses	35,558,221.94	41,814,767.54	33,159,136.80	30,455,232.52	29,586,376.12
Net Utility Operating Income	12,405,360.55	9,421,906.48	7,433,920.35	4,911,344.35	5,394,040.79
0416330 - Miscellaneous Expense	10,049.80	8,725.48	13,711.31	15,468.58	7,135.99
Costs and Exp. of Merchandising Job and Contract Work (416)	10,049.80	8,725.48	13,711.31	15,468.58	7,135.99
0419240 - Miscellaneous Interest	-	-	259.38	1.15	4,122.85
0419891 - IC Int Income VIE	98,499.18	107,608.24	104,891.81	63,490.47	56,976.34
Interest and Dividend Income (419)	98,499.18	107,608.24	105,151.19	63,491.62	61,099.19
0419110 - AFUDC Equity Component	18,768.68	9,435.11	(2,371.57)	(3,564.15)	46,512.42
Allowance for Other Funds Under Construction (419.1)	18,768.68	9,435.11	(2,371.57)	(3,564.15)	46,512.42
0421940 - Misc Income	7,945.21	7,945.21	7,945.21	7,945.21	7,945.21
0421315 - Return on Equity - Coal Ash Sp	76,719.75	76,145.24	75,566.83	74,984.49	74,398.21
Miscellaneous Nonoperating Income	84,664.96	84,090.45	83,512.04	82,929.70	82,343.42
0417320 - Exp - Unreg Products and Svcs	3,779.77	240.08	8,643.28	4,702.87	4,535.77

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Expenses of Nonutility Operations (417.1)	3,779.77	240.08	8,643.28	4,702.87	4,535.77
Total Expense - Nonutility Operations	3,779.77	240.08	8,643.28	4,702.87	4,535.77
Other - Net	80,885.19	83,850.37	74,868.76	78,226.83	77,807.65
0415530 - Marketing Service Revenue	102,851.69	68,766.40	162,716.84	142,540.89	94,886.11
Revenues from Merchandising, Jobbing and Contract Work (415)	102,851.69	68,766.40	162,716.84	142,540.89	94,886.11
Total Other Income	290,954.94	260,934.64	326,653.91	265,226.61	273,169.38
0426100 - Donations	27,804.56	6,977.43	21,843.98	6,018.51	7,699.66
0426512 - Donations	26,905.09	3,164.12	3,665.67	3,225.58	2,225.82
Donations (426.1)	54,709.65	10,141.55	25,509.65	9,244.09	9,925.48
0426200 - Life Insurance Expense	(338.44)	(865.29)	(865.29)	(865.29)	(865.29)
Life Insurance (426.2)	(338.44)	(865.29)	(865.29)	(865.29)	(865.29)
0426400 - Exp/Civic and Political Activity	17,808.49	38,748.37	40,079.80	29,230.68	18,083.03
Exp. For Certain Civic, Political and Related Activity (426.4)	17,808.49	38,748.37	40,079.80	29,230.68	18,083.03
0426509 - Loss on Sale of A/R	291,007.42	193,438.32	105,083.12	109,973.55	112,160.48
0426591 - I/C - Loss on Sale of A/R	(188,243.44)	(73,449.65)	(44,500.32)	(32,001.86)	(32,483.50)
Other Administrative Expense Affiliate	102,763.98	119,988.67	60,582.80	77,971.69	79,676.98
0426540 - Employee Service Club Dues	805.48	216.32	115.10	366.87	33.86
Employee Service Club Dues	805.48	216.32	115.10	366.87	33.86
0426891 - IC Sale of AR Fees VIE	30,193.27	34,172.06	29,931.21	31,617.54	27,855.08
Other Deductions (426.5)	133,762.73	154,377.05	90,629.11	109,956.10	107,565.84
Other Income Deductions	205,942.43	202,401.68	322,020.27	147,565.58	134,709.06
Total Other Income Deductions	205,942.43	202,401.68	322,020.27	147,565.58	134,709.06
0408820 - Misc NonUtility Tax	(91.12)	(125.59)	(128.57)	(108.49)	(103.41)
Taxes Other than Income Taxes (408.2)	(91.12)	(125.59)	(128.57)	(108.49)	(103.41)
0409220 - Federal Income Tax - NonUtility CY	-	40,145.41	191,171.44	23,409.87	38,364.96
Income Taxes - Federal (409.2)	-	40,145.41	191,171.44	23,409.87	38,364.96
Income Taxes - Non Utility (Deduction)	-	40,145.41	248,761.26	23,409.87	38,364.96
Total Taxes on Other Income and Deductions	(91.12)	40,019.82	101,374.76	23,301.38	38,261.55
Net Other Income and Deductions	85,103.63	18,513.14	(96,741.12)	94,359.65	100,198.77
Gross Income	12,490,464.18	9,440,419.62	7,337,179.23	5,005,704.00	5,494,239.56
0428025 - Amortization of Debt Discount	1,021.95	1,021.94	1,021.95	1,021.94	1,021.95
0428100 - Amort of Debt Discount and Exp	49,679.12	38,179.13	38,179.15	38,179.11	38,179.14
0428021 - Amort of Deferred Debt Exp	7,469.72	7,469.72	7,785.12	7,785.12	7,785.13
Amortization of Debt Discount and Exp (428)	58,170.79	46,670.79	46,986.22	46,986.17	46,986.22
0428165 - Amort on Loss of Reaquired Debt	10,226.91	10,226.91	10,226.89	10,226.92	10,226.91
Amortization of Loss on Reaquired Debt (428.1)	10,226.91	10,226.91	10,226.89	10,226.92	10,226.91
Total Amortization of Debt Discount and Loss	68,397.70	56,897.70	57,213.11	57,213.09	57,213.13
0430216 - IC Moneypool - Interest Exp	19,706.63	15,490.18	15,770.96	12,311.45	13,756.76
Interest on Debt to Associated Companies (430)	19,706.63	15,490.18	15,770.96	12,311.45	13,756.76
0431400 - Int/Other Notes and Acct Pay	216.86	198.82	222.84	218.60	228.69
0431020 - Interest Exp-Cust Service Dep	930.00	840.00	930.00	900.00	899.00
0431550 - Interest Exp-Assign From Svc	3,554.73	2,872.17	3,667.88	2,993.42	2,572.14
0431003 - Other Interest - Swaps	(2,678.53)	513,399.56	(27,198.00)	(2,033.76)	(1,949.85)
0431315 - Coal Ash Spend - Debt Return	(21,920.82)	(21,737.86)	(21,553.66)	(21,368.21)	(21,181.51)
Other Interest Expense (431)	(19,897.76)	546,735.88	26,555.17	(19,289.95)	(19,431.53)
Other Interest	(191.13)	562,226.06	42,326.13	(6,978.50)	(5,674.77)
0432000 - AFUDC Debt Component	(18,774.03)	(16,386.90)	(7,553.92)	15,108.70	(24,021.19)
Allowance for Borrowed Funds Used During Construction - CR(432)	(18,774.03)	(16,386.90)	(7,553.92)	15,108.70	(24,021.19)
0427220 - Interest on L - T Note Payable	2,153,402.01	2,151,804.08	2,151,924.38	2,152,209.89	2,152,208.51

	Duke Energy Kentucky, Inc. Jan - 2021	Duke Energy Kentucky, Inc. Feb - 2021	Duke Energy Kentucky, Inc. Mar - 2021	Duke Energy Kentucky, Inc. Apr - 2021	Duke Energy Kentucky, Inc. May - 2021
Interest on LT Debt	2,153,402.01	2,151,804.08	2,151,924.38	2,152,209.89	2,152,208.51
Total Interest on Long - Term Debt (427)	2,153,402.01	2,151,804.08	2,151,924.38	2,152,209.89	2,152,208.51
Net Interest Charges	2,202,834.55	2,754,540.94	2,243,909.70	2,217,553.18	2,179,725.68
Income Before Extraordinary Items	10,287,629.63	6,685,878.68	5,093,269.53	2,788,150.82	3,314,513.88
<i>FERC Net Income</i>	10,287,629.63	6,685,878.68	5,093,269.53	2,788,150.82	3,314,513.88

Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-014

REQUEST:

Refer to Schedule B-2.3. Provide the beginning plant balance, additions, retirements, and ending plant balance for each FERC and Company plant account for each month from December 2018 through December 2022, including the transition months between the Base Period and Forecasted Period.

RESPONSE:

Please see AG-DR-01-014 Attachment.

Note, when preparing the forecast data by month we found an error in the original filing schedule B-2.3 Forecasted Retirements. This formula error resulted in the 13-month average common plant retirements in the Forecasted Period to be overstated by \$546,137. The net impact of this error is a reduction in the revenue requirement in the customer's favor of \$53,994. The attachment referenced above ties to our original filing submission.

PERSON RESPONSIBLE: Abby L. Motsinger
David G. Raiford

	Apr-21			May-21			Jun-21			Jul-21			Aug-21			Sep-21			Oct-21			Nov-21			Dec-21			Jan-22																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
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24,450			24,450			24,450			24,450			24,450			24,450			24,450			24,450			24,450			24,450			24,450			24,450			24,450			24,450																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
4,786,536		(2,550)	4,789,086		(2,550)	4,771,636			(2,550)	4,774,186		(2,550)	4,776,736		(2,550)	4,779,286		(2,550)	4,781,836		(2,550)	4,784,386		(2,550)	4,786,936		(2,550)	4,789,486		(2,550)	4,792,036		(2,550)	4,794,586		(2,550)	4,797,136		(2,550)	4,799,686		(2,550)	4,802,236		(2,550)	4,804,786		(2,550)	4,807,336		(2,550)	4,809,886		(2,550)	4,812,436		(2,550)	4,814,986		(2,550)	4,817,536		(2,550)	4,820,086		(2,550)	4,822,636		(2,550)	4,825,186		(2,550)	4,827,736		(2,550)	4,830,286		(2,550)	4,832,836		(2,550)	4,835,386		(2,550)	4,837,936		(2,550)	4,840,486		(2,550)	4,843,036		(2,550)	4,845,586		(2,550)	4,848,136		(2,550)	4,850,686		(2,550)	4,853,236		(2,550)	4,855,786		(2,550)	4,858,336		(2,550)	4,860,886		(2,550)	4,863,436		(2,550)	4,865,986		(2,550)	4,868,536		(2,550)	4,871,086		(2,550)	4,873,636		(2,550)	4,876,186		(2,550)	4,878,736		(2,550)	4,881,286		(2,550)	4,883,836		(2,550)	4,886,386		(2,550)	4,888,936		(2,550)	4,891,486		(2,550)	4,894,036		(2,550)	4,896,586		(2,550)	4,899,136		(2,550)	4,901,686		(2,550)	4,904,236		(2,550)	4,906,786		(2,550)	4,909,336		(2,550)	4,911,886		(2,550)	4,914,436		(2,550)	4,916,986		(2,550)	4,919,536		(2,550)	4,922,086		(2,550)	4,924,636		(2,550)	4,927,186		(2,550)	4,929,736		(2,550)	4,932,286		(2,550)	4,934,836		(2,550)	4,937,386		(2,550)	4,939,936		(2,550)	4,942,486		(2,550)	4,945,036		(2,550)	4,947,586		(2,550)	4,950,136		(2,550)	4,952,686		(2,550)	4,955,236		(2,550)	4,957,786		(2,550)	4,960,336		(2,550)	4,962,886		(2,550)	4,965,436		(2,550)	4,967,986		(2,550)	4,970,536		(2,550)	4,973,086		(2,550)	4,975,636		(2,550)	4,978,186		(2,550)	4,980,736		(2,550)	4,983,286		(2,550)	4,985,836		(2,550)	4,988,386		(2,550)	4,990,936		(2,550)	4,993,486		(2,550)	4,996,036		(2,550)	4,998,586		(2,550)	5,001,136		(2,550)	5,003,686		(2,550)	5,006,236		(2,550)	5,008,786		(2,550)	5,011,336		(2,550)	5,013,886		(2,550)	5,016,436		(2,550)	5,018,986		(2,550)	5,021,536		(2,550)	5,024,086		(2,550)	5,026,636		(2,550)	5,029,186		(2,550)	5,031,736		(2,550)	5,034,286		(2,550)	5,036,836		(2,550)	5,039,386		(2,550)	5,041,936		(2,550)	5,044,486		(2,550)	5,047,036		(2,550)	5,049,586		(2,550)	5,052,136		(2,550)	5,054,686		(2,550)	5,057,236		(2,550)	5,059,786		(2,550)	5,062,336		(2,550)	5,064,886		(2,550)	5,067,436		(2,550)	5,069,986		(2,550)	5,072,536		(2,550)	5,075,086		(2,550)	5,077,636		(2,550)	5,080,186		(2,550)	5,082,736		(2,550)	5,085,286		(2,550)	5,087,836		(2,550)	5,090,386		(2,550)	5,092,936		(2,550)	5,095,486		(2,550)	5,098,036		(2,550)	5,099,586		(2,550)	5,100,136		(2,550)	5,100,686		(2,550)	5,100,736		(2,550)	5,100,786		(2,550)	5,100,836		(2,550)	5,100,886		(2,550)	5,100,936		(2,550)	5,100,986		(2,550)	5,101,036		(2,550)	5,101,086		(2,550)	5,101,136		(2,550)	5,101,186		(2,550)	5,101,236		(2,550)	5,101,286		(2,550)	5,101,336		(2,550)	5,101,386		(2,550)	5,101,436		(2,550)	5,101,486		(2,550)	5,101,536		(2,550)	5,101,586		(2,550)	5,101,636		(2,550)	5,101,686		(2,550)	5,101,736		(2,550)	5,101,786		(2,550)	5,101,836		(2,550)	5,101,886		(2,550)	5,101,936		(2,550)	5,101,986		(2,550)	5,102,036		(2,550)	5,102,086		(2,550)	5,102,136		(2,550)	5,102,186		(2,550)	5,102,236		(2,550)	5,102,286		(2,550)	5,102,336		(2,550)	5,102,386		(2,550)	5,102,436		(2,550)	5,102,486		(2,550)	5,102,536		(2,550)	5,102,586		(2,550)	5,102,636		(2,550)	5,102,686		(2,550)	5,102,736		(2,550)	5,102,786		(2,550)	5,102,836		(2,550)	5,102,886		(2,550)	5,102,936		(2,550)	5,102,986		(2,550)	5,103,036		(2,550)	5,103,086		(2,550)	5,103,136		(2,550)	5,103,186		(2,550)	5,103,236		(2,550)	5,103,286		(2,550)	5,103,336		(2,550)	5,103,386		(2,550)	5,103,436		(2,550)	5,103,486		(2,550)	5,103,536		(2,550)	5,103,586		(2,550)	5,103,636		(2,550)	5,103,686		(2,550)	5,103,736		(2,550)	5,103,786		(2,550)	5,103,836		(2,550)	5,103,886		(2,550)	5,103,936		(2,550)	5,103,986		(2,550)	5,104,036		(2,550)	5,104,086		(2,550)	5,104,136		(2,550)	5,104,186		(2,550)	5,104,236		(2,550)	5,104,286		(2,550)	5,104,336		(2,550)	5,104,386		(2,550)	5,104,436		(2,550)	5,104,486		(2,550)	5,104,536		(2,550)	5,104,586		(2,550)	5,104,636		(2,550)	5,104,686		(2,550)	5,104,736		(2,550)	5,104,786		(2,550)	5,104,836		(2,550)	5,104,886		(2,550)	5,104,936		(2,550)	5,104,986		(2,550)	5,105,036		(2,550)	5,105,086		(2,550)	5,105,136		(2,550)	5,105,186		(2,550)	5,105,236		(2,550)	5,105,286		(2,550)	5,105,336		(2,550)	5,105,386		(2,550)	5,105,436		(2,550)	5,105,486		(2,550)	5,105,536		(2,550)	5,105,586		(2,550)	5,105,636		(2,550)	5,105,686		(2,550)	5,105,736		(2,550)	5,105,786		(2,550)	5,105,836		(2,550)	5,105,886		(2,550)	5,105,936		(2,550)	5,105,986		(2,550)	5,106,036		(2,550)	5,106,086		(2,550)	5,106,136		(2,550)	5,106,186		(2,550)	5,106,236		(2,550)	5,106,286		(2,550)	5,106,336		(2,550)	5,106,386		(2,550)	5,106,436		(2,550)	5,106,486		(2,550)	5,106,536		(2,550)	5,106,586		(2,550)	5,106,636		(2,550)	5,106,686		(2,550)	5,106,736		(2,550)	5,106,786		(2,550)	5,106,836		(2,550)	5,106,886		(2,550)	5,106,936		(2,550)	5,106,986		(2,550)	5,107,036		(2,550)	5,107,086		(2,550)	5,107,136		(2,550)	5,107,186		(2,550)	5,107,236		(2,550)	5,107,286		(2,550)	5,107,336		(2,550)	5,107,386		(2,550)	5,107,436		(2,550)	5,107,486		(2,550)	5,107,536		(2,550)	5,107,586		(2,550)	5,107,636		(2,550)	5,107,686		(2,550)	5,107,736		(2,550)	5,107,786		(2,550)	5,107,836		(2,550)	5,107,886		(2,550)	5,107,936		(2,550)	5,107,986		(2,550)	5,108,036		(2,550)	5,108,086		(2,550)	5,108,136		(2,550)	5,108,186		(2,550)	5,108,236		(2,550)	5,108,286		(2,550)	5,108,336		(2,550)	5,108,386		(2,550)	5,108,436		(2,550)	5,108,486		(2,550)	5,108,536		(2,550)	5,108,586		(2,550)	5,108,636		(2,550)	5,108,686		(2,550)	5,108,736		(2,550)	5,108,786		(2,550)	5,108,836		(2,550)	5,108,886		(2,550)	5,108,936		(2,550)	5,108,986		(2,550)	5,109,036		(2,550)	5,109,086		(2,550)	5,109,136		(2,550)	5,109,186		(2,550)	5,109,236		(2,550)	5,109,286		(2,550)	5,109,336		(2,550)	5,109,386		(2,550)	5,109,436		(2,550)	5,109,486		(2,550)	5,109,536		(2,550)	5,109,586		(2,550)	5,109,636		(2,550)	5,109,686		(2,550)	5,109,736		(2,550)	5,109,786		(2,550)	5,109,836		(2,550)	5,109,886		(2,550)	5,109,936		(2,550)	5,109,986		(2,550)	5,110,036		(2,550)	5,110,086		(2,550)	5,110,136		(2,550)	5,110,186		(2,550)	5,110,236		(2,550)	5,110,286		(2,550)	5,110,336		(2,550)	5,110,386		(2,550)	5,110,436		(2,550)	5,110,486		(2,550)	5,110,536		(2,550)	5,110,586		(2,550)	5,110,636		(2,550)	5,110,686		(2,550)	5,110,736		(2,550)	5,110,786		(2,550)	5,110,836		(2,550)	5,110,886		(2,550)	5,110,936		(2,550)	5,110,986		(2,550)	5,111,036		(2,550)	5,111,086		(2,550)	5,111,136		(2,550)	5,111,186		(2,550)	5,111,236		(2,550)	5,111,286		(2,550)	5,111,336		(2,550)	5,111,386		(2,550)	5,111,436		(2,550)	5,111,486		(2,550)	5,111,536		(2,550)	5,111,586		(2,550)	5,111,636		(2,550)	5,111,686		(2,550)	5,111,736		(2,550)	5,111,786		(2,550)	5,111,836		(2,550)	5,111,886		(2,550)	5,111,936		(2,550)	5,111,986		(2,550)	5,112,036		(2,550)	5,112,086		(2,550)	5,112,136		(2,550)	5,112,186		(2,550)	5,112,236		(2,550)	5,112,286		(2,550)	5,112,336		(2,550)	5,112,386		(2,550)	5,112,436		(2,550)	5,112,486		(2,550)	5,112,536		(2,550)	5,112,586		(2,550)	5,112,636		(2,550)	5,112,686		(2,550)	5,112,736		(2,550)	5,112,786		(2,550)	5,112,836		(2,550)	5,112,886		(2,550)	5,112,936		(2,550)	5,112,986		(2,550)	5,113,036		(2,550)	5,113,086		(2,550)	5,113,136		(2,550)	5,113,186		(2,550)	5,113,236		(2,550)	5,113,286		(2,550)	5,113,336		(2,550)	5,113,386		(2,550)	5,113,436		(2,550)	5,113,486		(2,550)	5,113,536		(2,550)	5,113,586		(2,550)	5,113,636		(2,550)	5,113,686		(2,550)	5,113,736		(2,550)	5,113,786		(2,550)	5,113,836		(2,550)	5,11

Dec-22

Ending Balance	Additions	Retirements	Ending Balance
\$	\$	\$	\$
117,711			117,711
24,450			24,450
4,817,536		(2,550)	4,820,086
7,946,586		5,440	7,941,146
12,906,283	0	2,890	12,903,393

Ending Balance	Additions	Retirements	Ending Balance
\$	\$	\$	\$
6,588,084	216,905	0	6,804,990
1,234,645	40,649	0	1,275,294
5,075,521	167,703	960	5,242,334
1,092,557	35,971	0	1,128,528
94,337,481	3,127,013	30,460	97,434,034
179,140,474	5,392,213	78,420	184,442,267
142,917,916	4,729,144	34,330	147,612,729
56,229,838	1,988,947	25,520	58,073,266
2,133,692	74,156	5,650	2,202,198
2,749,252	90,620	150	2,839,722
(270,783)	979	14,310	(284,115)
5,942,362	194,324	2,850	6,033,835
222,392,757	7,352,253	43,720	229,701,290
15,037,144	532,001	53,400	15,515,745
15,442,998	553,895	65,740	15,931,143
8,128,220	268,027	600	8,395,647
6,739,208	221,971	130	6,961,049
569,052	16,471	0	585,523
7,240	2,372	0	9,612
60,901	2,005	0	62,906
31,451	1,036	0	32,487
4,602,258	151,524	0	4,753,779

770,078,254	25,600,237	356,230	795,322,261
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Ending Balance	Additions	Retirements	Ending Balance
\$	\$	\$	\$
15,719,762	281,773	0	16,001,536
2,864,099	51,338	0	2,915,438
0	0	0	0
1,456,873	27,300	3,150	1,481,023
0	0	0	0
74,919	1,343	0	76,262
1,652,892	31,058	3,800	1,686,150
180,230	3,231	0	183,460
11,463,764	205,486	0	11,669,249
89,531	1,655	0	91,186

33,502,069	603,134	6,950	34,098,253
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816,486,607	26,203,371	366,070	842,323,908
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Ending Balance	Additions	Retirements	Ending Balance
\$	\$	\$	\$
22,334,460		0	22,334,460
1,041,678		0	1,041,678
5,041,154		237,740	4,803,414
792,351		0	792,351
(641,065)		21,300	(619,765)
0		0	0
112,363		140	112,223
8,110,796		0	8,110,796
96,709		0	96,709
226,897		0	226,897

37,115,344	0	259,180	36,856,164
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9,946,918	0	69,460	9,877,458
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826,433,525	26,203,371	435,530	852,201,366
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Duke Energy Kentucky
Case No. 2021-00190
Attorney General's First Set Data Requests
Date Received: June 30, 2021

AG-DR-01-015

REQUEST:

Refer to the Direct Testimony of Mr. Weisker at pages 24-26 related to significant investment since the Company's last natural gas base rate case, including the additional investment in the UL-60 Natural Gas pipeline and the Three Mile Station project.

- a. Provide the capital investment amount added to rate base in this case related to the UL-60 Natural Gas pipeline. Provide plant additions by FERC and Company plant account number and in total and by month.
- b. Provide a calculation of the revenue requirement included in the test year for the UL-60 Natural Gas pipeline, providing all components of the return on and of investment costs. Provide in electronic format with all formulas intact.
- c. Provide the depreciation rate(s) applied in the test year for the UL-60 Natural Gas pipeline and provide the source of those rates.
- d. Describe how the UL-60 pipeline is recorded in the Company's fixed asset accounting records, including whether it is recorded as a separate asset in one or more subaccounts.
- e. Provide the probable retirement date for this pipeline and all supporting documentation.
- f. Provide the capital investment amount added to rate base in this case related to the Three Mile Station project. Provide plant additions by FERC and Company plant account number and in total and by month.

- g. Provide a calculation of the revenue requirement included in the test year for the Three Mile Station project, providing all components of the return on and of investment costs. Provide in electronic format with all formulas intact.
- h. Provide the depreciation rate(s) applied in the test year for the Three Mile Station project and provide the source of those rates.
- i. Provide a more detailed explanation of the Three Mile Station project, including what it is, where it is, who it serves, and how it is recorded in the Company's fixed asset accounting records, including whether it is recorded as a separate asset in one or more subaccounts.
- j. Provide the probable retirement date for the Three Mile Station project and all supporting documentation.
- k. Provide a schedule which shows the capital investment since the Company's last natural gas base rate case for each project with total plant in service amounts over \$1 million. Provide plant additions for each project over \$1 million by plant account number and in total.

RESPONSE:

- a. Please see AG-DR-01-015(a) Attachment.
- b. The Company does not calculate revenue requirements separately by capital project. However, please see AG-DR-01-015(b) Attachment for an estimated revenue requirement.
- c. Assets classified to 2780 – System Meas & Reg Station depreciate at an annual rate of 2.04%. Assets classified to 27605 – Gas Mains – Feeder Lines/Steel depreciate at an annual rate of 1.49%, Assets classified to 37400 – Non-depr Land & Land Rights do not depreciate. The depreciation rates were approved

as part of the Company's last natural gas base rate case in Case No. 2018-00261 on March 27, 2019.

- d. The UL-60 Pipeline is recorded as multiple assets in two different utility accounts as shown in AG-DR-01-015(a) Attachment.
- e. The Company has not projected a retirement date of the pipeline. The average service life according to the most recent depreciation study for Main Feed Steel Line is 65 years.
- f. Please see AG-DR-01-015(f) Attachment.
- g. The Company does not calculate revenue requirements separately by capital project. However, please see AG-DR-01-015(g) Attachment for an estimated revenue requirement.
- h. Assets classified to 2780 – System Meas & Reg Station depreciate at an annual rate of 2.04%. Assets classified to 2750 – Structures & Improvements depreciation at an annual rate of 1.44%. Assets classified to 27400 – Non-depr Land & Land Rights do not depreciate. The depreciation rates were approved in the Spring of 2019.
- i. The Three Mile Station project is a replacement of the prior Three Mile Regulator Station with a new facility to accommodate needed updates to the pressure and flow control equipment of the facility and to comply with the regulatory requirements of the Transmission Integrity Management Program. The facility is located in the community of Wilder, Kentucky near the intersection of Three Mile Rd and Johns Hill Rd just west of the I-275/I-471 interchange. The primary function of the Three Mile Station is to reduce the pressure received from the transmission pipelines UL06 and AM00B to then

feed the downstream high pressure distribution pipelines AM01 and AM02. AM01 and AM02 subsequently serve the greater Covington and Newport areas of Northern Kentucky respectively. Consideration for upcoming In Line Inspections (ILI) of the UL06 and AM00B pipelines resulted in construction of ILI receivers for these pipelines at this site as part of the overall replacement.

- j. The Company has not established a retirement date for the 3 Mile Station, however the average service life shown in the depreciation study for the assets which were placed in account 27800 – System Meas & Reg Station is 52 years. Assets placed in account 27500 – Structures and Improvements have an average service life of 60 years.
- k. Please see AG-DR-01-015(k) Attachment for actual plant additions through May 2021.

PERSON RESPONSIBLE:

David G. Raiford – a., c., d., f., g., h., k.
Abby L. Motsinger – a.
Jay P. Brown – b., g.
Brian R. Weisker – e., i., j.

Work Order	Work Order Description	Utility Account	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
V8191	UL60 Pipeline Phase 1 (PIPE)	27605 - Gas Mains - Feeder Lines/St	35,059,192.75	2,932,810.73	430,712.37	284,253.68							
V8351	UL60 Pipeline Phase 1 (STATION)	27800 - System Meas & Reg Station				(33,590.05)							
V8352	UL60 Pipeline P1 - LAND RIGHTS Proj	27400 - Non-depr Land & Land Rights	4,846,908.33	6,087.02	10,975.25	9,953.56							
AW3877	UL60 Pipeline Phase 2 (STATION)	27800 - System Meas & Reg Station											
V9444	UL60 Pipeline P2 - LAND RIGHTS Proj	27400 - Non-depr Land & Land Rights											
V9445	UL60 Pipeline Phase 2 (PIPE)	27605 - Gas Mains - Feeder Lines/St											
Grand Total			39,906,101.08	2,938,897.75	441,687.62	260,617.19	-	-	-	-	-	-	-

Includes Retirement Activity

Work Order	Work Order Description	Utility Account	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
V8191	UL60 Pipeline Phase 1 (PIPE)	27605 - Gas Mains - Feeder Lines/St											
V8351	UL60 Pipeline Phase 1 (STATION)	27800 - System Meas & Reg Station											
V8352	UL60 Pipeline P1 - LAND RIGHTS Proj	27400 - Non-depr Land & Land Rights											
AW3877	UL60 Pipeline Phase 2 (STATION)	27800 - System Meas & Reg Station			55,916.67	245.11	248.15	223.69	198.47	239.42	274.57	363.64	477.05
V9444	UL60 Pipeline P2 - LAND RIGHTS Proj	27400 - Non-depr Land & Land Rights			2,322,895.21	10,182.40	10,308.63	9,292.59	8,244.66	9,945.85	11,406.37	15,106.49	19,817.62
V9445	UL60 Pipeline Phase 2 (PIPE)	27605 - Gas Mains - Feeder Lines/St			18,877,095.80	82,747.68	83,773.48	75,516.58	67,000.57	80,825.32	92,694.27	122,763.49	161,048.66
Grand Total			-	-	21,255,907.68	93,175.19	94,330.26	85,032.86	75,443.70	91,010.59	104,375.21	138,233.63	181,343.33

Includes Retirement Activity

Work Order	Work Order Description	Utility Account	Sep-22	Oct-22	Nov-22	Dec-22	Total
V8191	UL60 Pipeline Phase 1 (PIPE)	27605 - Gas Mains - Feeder Lines/St					38,706,969.53
V8351	UL60 Pipeline Phase 1 (STATION)	27800 - System Meas & Reg Station					(33,590.05)
V8352	UL60 Pipeline P1 - LAND RIGHTS Proj	27400 - Non-depr Land & Land Rights					4,873,924.16
AW3877	UL60 Pipeline Phase 2 (STATION)	27800 - System Meas & Reg Station	459.53	459.53	267.48	200.43	59,573.75
V9444	UL60 Pipeline P2 - LAND RIGHTS Proj	27400 - Non-depr Land & Land Rights	19,089.84	19,089.84	11,111.88	8,326.46	2,474,817.86
V9445	UL60 Pipeline Phase 2 (PIPE)	27605 - Gas Mains - Feeder Lines/St	155,134.35	155,134.35	90,301.08	67,665.32	20,111,700.95
Grand Total			174,683.72	174,683.72	101,680.44	76,192.22	66,193,396.19

Includes Retirement Activity

Duke Energy Kentucky
Estimated Revenue Requirement
UL-60 Natural Gas Pipeline

Line	Description	Test Period
1	Gross Plant ^(a)	\$65,447,998
2	Accumulated Depreciation	(1,862,809)
3	Net Plant in Service	<u>\$63,585,189</u>
4	Accum Def Income Taxes on Plant ^(b)	<u>(\$1,478,231)</u>
5	Rate Base	<u>\$62,106,958</u>
6	Return on Rate Base (Pre-Tax %) ^(c)	8.81%
7	Return on Rate Base (Pre-Tax)	\$5,471,623
8	Depreciation Expense	867,560
9	Annualized Property Tax Expense ^(d)	<u>483,247</u>
10	Revenue Requirement (Lines 7 - 9)	<u><u>\$6,822,431</u></u>

Assumptions:

^(a) 13 month average of cumulative gross plant

^(b) Assumes 67.11 year book life; 20 year MACRS

^(c) Weighted-Average Cost of Capital from Schedule A in Case No. 21-00190, with

Duke Energy Kentucky
 Estimated Revenue Requirement
 UL-60 Natural Gas Pipeline

Line	Description	Test Period												
		Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
1	Balance of Gross Plant by Account													
	27605 - Gas Mains - Feeder Lines/St	57,584,065	57,666,813	57,750,586	57,826,103	57,893,104	57,973,929	58,066,623	58,189,387	58,350,435	58,505,570	58,660,704	58,751,005	58,818,670
	27800 - System Meas & Reg Station	22,327	22,572	22,820	23,044	23,242	23,481	23,756	24,120	24,597	25,056	25,516	25,783	25,984
	27400 - Non-depr Land & Land Rights	7,196,819	7,207,002	7,217,310	7,226,603	7,234,848	7,244,794	7,256,200	7,271,306	7,291,124	7,310,214	7,329,304	7,340,416	7,348,742
2	Cumulative Gross Plant ^(a)	64,803,211	64,896,387	64,990,717	65,075,750	65,151,193	65,242,204	65,346,579	65,484,813	65,666,156	65,840,840	66,015,524	66,117,204	66,193,396
3	13 Month Average (Average of Ln 2):	<u>\$65,447,998</u>												

^(a) Phase 1 actual inservice dates were Nov/Dec of 2020 and Phase 2 forecasted inservice date is December 2021.

Duke Energy Kentucky
 Estimated Revenue Requirement
 UL-60 Natural Gas Pipeline

Project	Property, Plant and Equipment (Capital)									
	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
UL-60 Natural Gas Pipeline	\$37,992,003	\$ 19,614,388	\$1,238,262	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Gross Plant ⁴⁴	37,992,003	57,606,392	58,844,654	58,844,654	58,844,654	58,844,654	58,844,654	58,844,654	58,844,654	58,844,654
Depreciation Expense	283,040	\$712,208	\$867,560	\$876,785	\$876,785	\$876,785	\$876,785	\$876,785	\$876,785	\$876,785
Accumulated Depreciation	(\$283,040)	(\$995,248)	(\$1,862,809)	(\$2,739,594)	(\$3,616,379)	(\$4,493,165)	(\$5,369,950)	(\$6,246,736)	(\$7,123,521)	(\$8,000,306)
Accumulated Deferred Income Tax	(\$239,749)	(\$820,603)	(\$1,478,231)	(\$2,080,726)	(\$2,624,197)	(\$3,113,109)	(\$3,551,510)	(\$3,943,246)	4,314,086	4,681,424

Book Life Tax Life

67.11 20.00

20 Yr MACRS	Cap Additions	Tax Depreciation on				Total Tax Depr	Book Depreciation	Gross Plant	Accumulated Depreciation	Deferred Tax	ADIT
		2020 Spend	2021 Spend	2022 Spend	2023 Spend						
2020	3.75%	\$37,992,003	\$1,424,700			1,424,700	\$283,040	37,992,003	\$283,040	239,749	\$239,749
2021	7.22%	19,614,388	2,742,643	\$735,540		3,478,182	57,606,392	57,606,392	995,248	580,855	820,603
2022	6.68%	1,238,262	2,536,726	1,415,963	\$46,435	3,999,124	867,560	58,844,654	1,862,809	657,628	1,478,231
2023	6.18%	-	2,346,766	1,309,653	89,390	\$0	3,745,809	876,785	58,844,654	2,739,594	2,080,726
2024	5.71%	-	2,170,483	1,211,581	82,679	\$0	3,464,743	876,785	58,844,654	3,616,379	2,624,197
2025	5.29%	-	2,007,877	1,120,570	76,487	-	3,204,935	876,785	58,844,654	4,493,165	3,113,109
2026	4.89%	-	1,857,049	1,036,620	70,742	-	2,964,411	876,785	58,844,654	5,369,950	3,551,510
2027	4.52%	-	1,717,998	958,751	65,442	-	2,742,192	876,785	58,844,654	6,246,736	3,943,246
2028	4.46%	-	1,695,203	886,963	60,526	-	2,642,692	876,785	58,844,654	7,123,521	3,704,840
2029	4.46%	-	1,694,823	875,194	59,994	-	2,626,012	876,785	58,844,654	8,000,306	3,673,337
2030	4.46%	-	1,695,203	874,998	59,251	-	2,625,452	876,785	58,844,654	8,877,092	3,672,220
2031	4.46%	-	1,694,823	875,194	59,239	-	2,625,256	876,785	58,844,654	9,753,877	3,671,179
2032	4.46%	-	1,695,203	874,998	59,251	-	2,625,452	876,785	58,844,654	10,630,662	3,672,220
2033	4.46%	-	1,694,823	875,194	59,239	-	2,625,256	876,785	58,844,654	11,507,448	3,671,179
2034	4.46%	-	1,695,203	874,998	59,251	-	2,625,452	876,785	58,844,654	12,384,233	3,672,220
2035	4.46%	-	1,694,823	875,194	59,239	-	2,625,256	876,785	58,844,654	13,261,018	3,671,179
2036	4.46%	-	1,695,203	874,998	59,251	-	2,625,452	876,785	58,844,654	14,137,804	3,672,220
2037	4.46%	-	1,694,823	875,194	59,239	-	2,625,256	876,785	58,844,654	15,014,589	3,671,179
2038	4.46%	-	1,695,203	874,998	59,251	-	2,625,452	876,785	58,844,654	15,891,374	3,672,220
2039	4.46%	-	1,694,823	875,194	59,239	-	2,625,256	876,785	58,844,654	16,768,160	3,671,179
2040	2.23%	-	847,602	874,998	59,251	-	1,777,851	876,785	58,844,654	17,644,945	3,672,220
2041	-	-	437,597	59,239	-	-	492,836	876,785	58,844,654	18,521,730	3,672,220
2042	-	-	-	27,626	-	-	27,626	876,785	58,844,654	19,398,516	3,672,220
2043	-	-	-	-	-	-	-	876,785	58,844,654	20,275,301	3,672,220
2044	-	-	-	-	-	-	-	876,785	58,844,654	21,152,086	3,672,220
2045	-	-	-	-	-	-	-	876,785	58,844,654	22,028,872	3,672,220
2046	-	-	-	-	-	-	-	876,785	58,844,654	22,905,657	3,672,220
2047	-	-	-	-	-	-	-	876,785	58,844,654	23,782,442	3,672,220
2048	-	-	-	-	-	-	-	876,785	58,844,654	24,659,228	3,672,220
2049	-	-	-	-	-	-	-	876,785	58,844,654	25,536,013	3,672,220
2050	-	-	-	-	-	-	-	876,785	58,844,654	26,412,798	3,672,220
2051	-	-	-	-	-	-	-	876,785	58,844,654	27,289,584	3,672,220
2052	-	-	-	-	-	-	-	876,785	58,844,654	28,166,369	3,672,220
2053	-	-	-	-	-	-	-	876,785	58,844,654	29,043,155	3,672,220
2054	-	-	-	-	-	-	-	876,785	58,844,654	29,919,940	3,672,220
2055	-	-	-	-	-	-	-	876,785	58,844,654	30,796,725	3,672,220
2056	-	-	-	-	-	-	-	876,785	58,844,654	31,673,511	3,672,220
2057	-	-	-	-	-	-	-	876,785	58,844,654	32,550,296	3,672,220
2058	-	-	-	-	-	-	-	876,785	58,844,654	33,427,081	3,672,220
2059	-	-	-	-	-	-	-	876,785	58,844,654	34,303,867	3,672,220
2060	-	-	-	-	-	-	-	876,785	58,844,654	35,180,652	3,672,220
2061	-	-	-	-	-	-	-	876,785	58,844,654	36,057,437	3,672,220
2062	-	-	-	-	-	-	-	876,785	58,844,654	36,934,223	3,672,220
2063	-	-	-	-	-	-	-	876,785	58,844,654	37,811,008	3,672,220
2064	-	-	-	-	-	-	-	876,785	58,844,654	38,687,793	3,672,220
2065	-	-	-	-	-	-	-	876,785	58,844,654	39,564,579	3,672,220
2066	-	-	-	-	-	-	-	876,785	58,844,654	40,441,364	3,672,220
2067	-	-	-	-	-	-	-	876,785	58,844,654	41,318,149	3,672,220
2068	-	-	-	-	-	-	-	876,785	58,844,654	42,194,935	3,672,220
2069	-	-	-	-	-	-	-	876,785	58,844,654	43,071,720	3,672,220
2070	-	-	-	-	-	-	-	876,785	58,844,654	43,948,505	3,672,220
2071	-	-	-	-	-	-	-	876,785	58,844,654	44,825,291	3,672,220
2072	-	-	-	-	-	-	-	876,785	58,844,654	45,702,076	3,672,220
2073	-	-	-	-	-	-	-	876,785	58,844,654	46,578,861	3,672,220
2074	-	-	-	-	-	-	-	876,785	58,844,654	47,455,647	3,672,220
2075	-	-	-	-	-	-	-	876,785	58,844,654	48,332,432	3,672,220
2076	-	-	-	-	-	-	-	876,785	58,844,654	49,209,218	3,672,220
2077	-	-	-	-	-	-	-	876,785	58,844,654	50,086,003	3,672,220
2078	-	-	-	-	-	-	-	876,785	58,844,654	50,962,788	3,672,220
2079	-	-	-	-	-	-	-	876,785	58,844,654	51,839,574	3,672,220
2080	-	-	-	-	-	-	-	876,785	58,844,654	52,716,359	3,672,220
2081	-	-	-	-	-	-	-	876,785	58,844,654	53,593,144	3,672,220
2082	-	-	-	-	-	-	-	876,785	58,844,654	54,469,930	3,672,220
2083	-	-	-	-	-	-	-	876,785	58,844,654	55,346,715	3,672,220
2084	-	-	-	-	-	-	-	876,785	58,844,654	56,223,500	3,672,220
2085	-	-	-	-	-	-	-	876,785	58,844,654	57,100,286	3,672,220
2086	-	-	-	-	-	-	-	876,785	58,844,654	57,977,071	3,672,220
2087	-	-	-	-	-	-	-	876,785	58,844,654	58,853,856	3,672,220
2088	-	-	-	-	-	-	-	876,785	58,844,654	59,730,642	3,672,220
	100.00%	\$58,844,654	\$37,992,003	\$19,614,388	\$1,238,262	\$0	\$0	\$58,844,654	\$58,844,654	\$0	\$0

⁴⁴ Excludes account 27400 - Non-depr Land & Land Rights