

**NOTARIZED PROOF OF PUBLICATION**

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 28<sup>th</sup> day of June, 2021 came RACHEL McCarty, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this affidavit; and that the publications included on the attached list published the Legal Notice for Duke Energy Corporation.

Rachel McCarty  
Signature

Bonnie J. Howard

Notary Public

My Commission Expires: 9-18-24

(SEAL) Id. # 14119



# NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonias Lakes	Williamstown

**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES**

**Section VI – Billing and Payment  
(Gas Tariff Sheet No. 25)**

**Current Budget Billing Plan Description:**

**Annual Plan:**

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.

Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage-

- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.-

- The budget bill amount is changed as needed after the 12 month review.

**Proposed Budget Billing Plan Description:**

**Annual Plan:**

-The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage

- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.

**Aggregation Service for Interruptible Gas Transportation  
- Rate AS (Gas Tariff Sheet No. 55)**

**Current Rate:**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**

There are no proposed rate changes to this rate.

**Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
Per Transaction	\$5.00 No	proposed changes

**Current Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Proposed Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Interruptible Monthly Balancing Service Rate IMBS  
(Gas Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

**Current Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

**Proposed Character of Service**

**Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Change to this Rider

**Bad Check Charge  
(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

**Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00
If service is discontinued because of fraudulent use	\$75.00 plus estimated gas used and expenses incurred	\$90.00 estimated gas used and expenses incurred
	by the Company	by the Company

**Local Franchise Fee  
(Gas Tariff Sheet No. 82)**

**Current Rate:**

**Local Franchise Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Proposed Rate:**

**Local Government Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)**

**Current Rate:**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner



Experience" online portal or provide a list of properties they wish to enroll in the program on a contract provided by the Company.

- Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
- The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
- The Landlord may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
- The Landlord is responsible for notifying the Company of any changes in mailing address.
- The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits  
(Gas Tariff Sheet No. 28)**

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all \$0.57926	Ccf \$0.46920	
GCA for all Ccf \$0.35510	\$0.35510	
Total Rate (Base Rate + GCA) for all Ccf \$0.93436	\$0.82430	

**General Service – Rate GS  
(Gas Tariff Sheet No. 31)**

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)**

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00

	Current Rate	Proposed Rate
Administration Charge	\$25.00 No	Proposed Rate Changes to this Rider
Minimum Capacity	\$2.00	
Reservation Charge		
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)**

**Current Rate:**  
Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**  
There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

**Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)**

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA  
(Gas Tariff Sheet No. 66)**

**Current Rate:**  
This is a new tariff schedule.

**Proposed Rate:**  
Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)**

the per visit rate of: \$60.00 No Change

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

(%)	Total Increase	Total Increase (%)
Rate RS – Residential Service:	\$9,958,419	12.66%
Rate GS – Commercial Service	\$3,532,186 1	4.78%
Rate GS – Industrial Service	\$359,887 1	4.63%
Rate GS – Other Public Authority Service	\$314,235	14.63%
Rate FT-L – Firm Transportation Service	\$856,152	15.73%
Rate IT – Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	57	8.77 1	2.7%
Rate GS – Commercial Service	363	44.89	14.8%
Rate GS – Industrial Service	1,151	124.96	14.6%
Rate GS – Other Public Authority Service	1,138 1	23.64	14.6%
Rate FT-L – Firm Transportation Service	25,057	784.03	16.2%
Rate IT – Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS – Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at [DEKInquiries@duke-energy.com](mailto:DEKInquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION	DUKE ENERGY KENTUCKY
COMMONWEALTH OF KENTUCKY	1262 COX ROAD
P.O. BOX 615	ERLANGER, KENTUCKY 41018



*Duke*

# NOTICE

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**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES**

**Section VI – Billing and Payment  
(Gas Tariff Sheet No. 25)**

**Current Budget Billing Plan Description:**

**Annual Plan:**

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**Proposed Budget Billing Plan Description:**

**Annual Plan:**

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage

- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.

**Aggregation Service for Interruptible Gas Transportation  
– Rate AS (Gas Tariff Sheet No. 55)**

**Current Rate:**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**

There are no proposed rate changes to this rate.

**Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
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Per Transaction

\$5.00 No	proposed changes
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**Current Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Proposed Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Interruptible Monthly Balancing Service Rate IMBS  
(Gas Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
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All Pools per Mcf

\$0.1097	\$0.1366
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**Current Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

**Proposed Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all

**Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
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Charge (Credit) per ccf

(\$0.0280)	No Proposed Rate Changesto this Rider
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**Bad Check Charge  
(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
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Bad Check Fee

\$11.00	No Proposed Rate Changes to this Rider
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**Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
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Reconnect charge for service which has been disconnected due to enforcement of Rule 3  
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer  
If service is discontinued because of fraudulent use

\$75.00	\$90.00
\$75.00	\$90.00
\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company

**Local Franchise Fee  
(Gas Tariff Sheet No. 82)**

**Current Rate:**

**Local Franchise Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Proposed Rate:**

**Local Government Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)**

**Current Rate:**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner



enroll in the program on a contract provided by the Company.

3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits  
(Gas Tariff Sheet No. 26)**

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all \$0.57926	Ccf \$0.46920	
GCA for all Ccf \$0.35510	\$0.35510	
Total Rate (Base Rate + GCA) for all Ccf \$0.93436	\$0.82430	

**General Service – Rate GS  
(Gas Tariff Sheet No. 31)**

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)**

Current Balancing Requirements:

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

Proposed Scheduling and Balancing Requirements:

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

Administration Charge	\$25.00 No	Proposed Rate Changes to this Rider
Minimum Capacity	\$2.00	
Reservation Charge		
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)**

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

Proposed Rate:

There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

**Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)**

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA  
(Gas Tariff Sheet No. 66)**

Current Rate:

This is a new tariff schedule.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf

Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)**

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

(%)	Total Increase	Total Increase (\$)
Rate RS – Residential Service:	\$9,958,419	12.66%
Rate GS – Commercial Service	\$3,532,186 1	4.78%
Rate GS – Industrial Service	\$359,887 1	4.63%
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Authority Service	\$314,235	14.63%
Rate FT-L – Firm Transportation Service	\$856,152	15.73%
Rate IT – Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	57	8.77 1	2.7%
Rate GS – Commercial Service	363	44.89	14.8%
Rate GS – Industrial Service	1,151	124.96	14.6%
Rate GS – Other Public Authority Service	1,138 1	23.64	14.6%
Rate FT-L – Firm Transportation Service	25,057	784.03	16.2%
Rate IT – Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS – Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at [DEKInquiries@duke-energy.com](mailto:DEKInquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION	DUKE ENERGY KENTUCKY
COMMONWEALTH OF KENTUCKY	1262 COX ROAD
P.O. BOX 615	ERLANGER, KENTUCKY 41018
211 SOWER BOULEVARD	(513) 287-4366



*Duke*

# NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonias Lakes	Williamstown

**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES**

**Section VI – Billing and Payment  
(Gas Tariff Sheet No. 25)**

**Current Budget Billing Plan Description:**

**Annual Plan:**

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.

Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage-

- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.-

- The budget bill amount is changed as needed after the 12 month review.

**Proposed Budget Billing Plan Description:**

**Annual Plan:**

-The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage

- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.

**Aggregation Service for Interruptible Gas Transportation  
– Rate AS (Gas Tariff Sheet No. 55)**

**Current Rate:**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**

There are no proposed rate changes to this rate.

**Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
Per Transaction	\$5.00 No	proposed changes

**Current Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Proposed Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Interruptible Monthly Balancing Service Rate IMBS  
(Gas Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

**Current Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

**Proposed Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all

**Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Change to this Rider

**Bad Check Charge  
(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

**Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00
If service is discontinued because of fraudulent use	\$75.00 plus estimated gas used and expenses incurred	\$90.00 estimated gas used and expenses incurred
	by the Company	by the Company

**Local Franchise Fee  
(Gas Tariff Sheet No. 82)**

**Current Rate:**

**Local Franchise Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Proposed Rate:**

**Local Government Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)**

**Current Rate:**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky



- enroll in the program on a contract provided by the Company.
- Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
  - The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
  - Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
  - The Landlord is responsible for notifying the Company of any changes in mailing address.
  - The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits**  
(Gas Tariff Sheet No. 26)

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS**  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.57926	\$0.46920
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.93436	\$0.82430

**General Service – Rate GS**  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS**  
(Gas Tariff Sheet No. 44)

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT**  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

Administration Charge	\$25.00 No	Proposed Rate Changes to this Rider
Minimum Capacity	\$2.00	
Reservation Charge		
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X**  
(Gas Tariff Sheet No. 60)

**Current Rate:**  
Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**  
There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM**  
(Gas Tariff Sheet No. 61)

DSM Charge	Current Rate	Proposed Rate
	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

**Demand Side Management Rate – Rider DSMR**  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA**  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA**  
(Gas Tariff Sheet No. 66)

**Current Rate:**  
This is a new tariff schedule.

**Proposed Rate:**  
Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA**  
(Gas Tariff Sheet No. 70)

Current Rate	Proposed Rate
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**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

(%)	Total Increase	Total Increase (\$)
Rate RS – Residential Service:	\$9,958,419	12.66%
Rate GS – Commercial Service	\$3,532,186.1	4.78%
Rate GS – Industrial Service	\$359,887.1	4.63%
Rate GS – Other Public Authority Service	\$314,235	14.63%
Rate FT-L – Firm Transportation Service	\$856,152	15.73%
Rate IT – Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	57	8.77.1	2.7%
Rate GS – Commercial Service	363	44.89	14.8%
Rate GS – Industrial Service	1,151	124.96	14.6%
Rate GS – Other Public Authority Service	1,138.1	23.64	14.6%
Rate FT-L – Firm Transportation Service	25,057	784.03	16.2%
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Rate IMBS – Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

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COMMONWEALTH OF KENTUCKY	1262 COX ROAD
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211 SOWER BOULEVARD	(513) 287-4366



*Duke*

# NOTICE

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The proposed gas rates are applicable to the Company's service area including following communities:

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Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

## DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES

### Section VI – Billing and Payment (Gas Tariff Sheet No. 25)

#### Current Budget Billing Plan Description:

##### Annual Plan:

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.

Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage-

- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.-

- The budget bill amount is changed as needed after the 12 month review.

#### Proposed Budget Billing Plan Description:

##### Annual Plan:

-The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage

- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.

-The budget bill amount is also changed as needed after the 12 month review.

#### Current Landlord Programs

This is a new section.

#### Proposed Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be e-mailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord

### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

#### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

#### Proposed Rate:

There are no proposed rate changes to this rate.

### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00 No	proposed changes

#### Current Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

#### Proposed Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

#### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

#### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

#### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

#### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Change to this Rider

### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00
If service is discontinued because of fraudulent use	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company

### Local Franchise Fee (Gas Tariff Sheet No. 82)

#### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

#### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

#### Proposed Rate:

There are no proposed rate changes to this rider.

### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at		



Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.

- Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
- The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
- Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
- The Landlord is responsible for notifying the Company of any changes in mailing address.
- The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits**  
(Gas Tariff Sheet No. 26)

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS**  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf \$0.57925	Ccf \$0.46920	
GCA for all Ccf \$0.35510	\$0.35510	
Total Rate (Base Rate + GCA) for all Ccf \$0.93435	\$0.82430	

**General Service – Rate GS**  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS**  
(Gas Tariff Sheet No. 44)

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT**  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L**  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

	Current Rate	Proposed Rate
Administration Charge	\$25.00 No	Proposed Rate Changes to this Rider
Minimum Capacity	\$2.00	
Reservation Charge		
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X**  
(Gas Tariff Sheet No. 60)

**Current Rate:**

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM**  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

**Demand Side Management Rate – Rider DSMR**  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA**  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA**  
(Gas Tariff Sheet No. 66)

**Current Rate:**

This is a new tariff schedule.

**Proposed Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA**  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

the per visit rate of: \$60.00 No Change

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

(%)	Total Increase	Total Increase (%)
Rate RS – Residential Service:	\$9,958,419	12.66%
Rate GS – Commercial Service	\$3,532,186 1	4.78%
Rate GS – Industrial Service	\$359,887 1	4.63%
Rate GS – Other Public Authority Service	\$314,235	14.63%
Rate FT-L – Firm Transportation Service	\$856,152	15.73%
Rate IT – Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	57	8.77 1	2.7%
Rate GS – Commercial Service	363	44.89	14.8%
Rate GS – Industrial Service	1,151	124.96	14.6%
Rate GS – Other Public Authority Service	1,138 1	23.64	14.6%
Rate FT-L – Firm Transportation Service	25,057	784.03	16.2%
Rate IT – Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS – Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at [DEKInquiries@duke-energy.com](mailto:DEKInquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

**For further information contact:**

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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CE-GC10656733-01



# NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmers	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
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Edgewood	Latonla Lakes	Williamstown

## DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES

### Section VI – Billing and Payment (Gas Tariff Sheet No. 25)

#### Current Budget Billing Plan Description:

##### Annual Plan:

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.

Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage-

- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.-

- The budget bill amount is changed as needed after the 12 month review.

#### Proposed Budget Billing Plan Description:

##### Annual Plan:

-The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage

- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.

-The budget bill amount is also changed as needed after the 12 month review.

#### Current Landlord Programs

This is a new section.

#### Proposed Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be e-mailed to the landlord, or accepted digitally through an online portal.

### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

#### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

#### Proposed Rate:

There are no proposed rate changes to this rate.

### Gas Trading Service – Rate BTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00 No	proposed changes

#### Current Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

#### Proposed Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

#### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

#### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

#### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

#### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Change to this Rider

### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00
If service is discontinued because of fraudulent use	\$75.00 plus estimated gas used and expenses incurred	\$90.00 plus estimated gas used and expenses incurred
	by the Company	by the Company

### Local Franchise Fee (Gas Tariff Sheet No. 82)

#### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

#### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

#### Proposed Rate:

There are no proposed rate changes to this rider.

### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

Rate	Current Rate	Proposed
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company		



known as the "Landlord Experience."

- Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
- Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
- The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
- Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
- The Landlord is responsible for notifying the Company of any changes in mailing address.
- The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits**  
(Gas Tariff Sheet No. 26)

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS**  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.57926	\$0.46920
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.93436	\$0.82430

**General Service – Rate GS**  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS**  
(Gas Tariff Sheet No. 44)

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT**  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L**  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

**Distributed Generation Service – Rate DGS**  
(Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00 No	Proposed Rate Changes to this Rider
Minimum Capacity	\$2.00	
Reservation Charge		
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X**  
(Gas Tariff Sheet No. 60)

**Current Rate:**  
Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**  
There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM**  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider
PC = DSM Program Cost Recover		
LR = Lost Revenue from Decreased Throughput Recovery		
PI = DSM Program Incentive Recovery		
BA = DSM Balance Adjustment		

**Demand Side Management Rate – Rider DSMR**  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA**  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
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**Current Rate:**  
This is a new tariff schedule.

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Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
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General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA**  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider
EGC = Expected Gas Cost		
RA = Refund Adjustment		
AA = Actual Adjustment		
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is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00 No Change

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues at Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

(%)	Total Increase	Total Increase (\$)
Rate RS – Residential Service:	\$9,958,419	12.66%
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#### Proposed Budget Billing Plan Description:

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#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be e-mailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."

2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to

### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

#### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

#### Proposed Rate:

There are no proposed rate changes to this rate.

### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00 No	proposed changes

#### Current Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

#### Proposed Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

#### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

#### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

#### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

#### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00
If service is discontinued because of fraudulent use	\$75.00 plus estimated gas used and expenses incurred	\$90.00 estimated gas used and expenses incurred
	by the Company	by the Company

### Local Franchise Fee (Gas Tariff Sheet No. 82)

#### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

#### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

#### Proposed Rate:

There are no proposed rate changes to this rider.

### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

Rate	Current Rate	Proposed
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$80.00	No Change



enroll in the program on a contract provided by the Company.

- Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
- The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
- Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
- The Landlord is responsible for notifying the Company of any changes in mailing address.
- The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits  
(Gas Tariff Sheet No. 26)**

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.57926	\$0.46920
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.93436	\$0.82430

**General Service – Rate GS  
(Gas Tariff Sheet No. 31)**

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)**

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L  
(Gas Tariff Sheet No. 51)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

	Current Rate	Proposed Rate
Administration Charge	\$25.00 No	Proposed Rate Changes to this Rider
Minimum Capacity	\$2.00	
Reservation Charge		
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)**

**Current Rate:**  
Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.  
**Proposed Rate:**  
There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

**Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)**

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA  
(Gas Tariff Sheet No. 66)**

**Current Rate:**  
This is a new tariff schedule.  
**Proposed Rate:**  
Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.  
**GMA Surcharge or Credit per Ccf**  
Residential (Rate RS) \$0.00 / Month  
General Service (Rate GS) \$0.00 / Month  
Firm Transportation – Large (Rate FT-L) \$0.0000 / Ccf  
Interruptible Transportation (Rate IT) \$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)**

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

(%)	Total Increase	Total Increase (%)
Rate RS – Residential Service:	\$9,958,419	12.66%
Rate GS – Commercial Service	\$3,532,186.1	4.78%
Rate GS – Industrial Service	\$359,887.1	4.63%
Rate GS – Other Public Authority Service	\$314,235	14.63%
Rate FT-L – Firm Transportation Service	\$856,152	15.73%
Rate IT – Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	57	8.77.1	2.7%
Rate GS – Commercial Service	363	44.89	14.8%
Rate GS – Industrial Service	1,151	124.96	14.6%
Rate GS – Other Public Authority Service	1,138.1	23.64	14.6%
Rate FT-L – Firm Transportation Service	25,057	784.03	16.2%
Rate IT – Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS – Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at [DEKInquiries@duke-energy.com](mailto:DEKInquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

**For further information contact:**

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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CE-GC0666733-01



**NOTICE**

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Eismere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonias Lakes	Williamstown

**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES**

**Section VI – Billing and Payment  
(Gas Tariff Sheet No. 25)**

**Current Budget Billing Plan Description:**

**Annual Plan:**

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.
- The budget bill amount is changed as needed after the 12 month review.

**Proposed Budget Billing Plan Description:**

**Annual Plan:**

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.
- The budget bill amount is also changed as needed after the 12 month review.

**Current Landlord Programs**

This is a new section.

**Proposed Landlord Programs**

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L  
(Gas Tariff Sheet No. 51)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

**Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)**

**Current Rate:**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**

There are no proposed rate changes to this rate.

**Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

**Current Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Proposed Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)**

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA  
(Gas Tariff Sheet No. 66)**

**Current Rate:**

This is a new tariff schedule.

**Proposed Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

**GMA Surcharge or Credit per Ccf**

Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)**

	Current Rate	Proposed Rate
GCA Rate Changes	EGC + RA + AA + BA	No Proposed Rate to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

**Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

**Bad Check Charge  
(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
Bad Check Fee Changes	\$11.00	No Proposed Rate to this Rider

**Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00

If service is discontinued because of



**Eligibility and Enrollment**

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

• **Section VII – Deposits**  
(Gas Tariff Sheet No. 26)

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS**  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

**General Service – Rate GS**  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS**  
(Gas Tariff Sheet No. 44)

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Interruptible Monthly Balancing Service Rate IMBS**  
(Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

**Current Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

**Proposed Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Current Service Description:**

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

**Proposed Service Description:**

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

**Distributed Generation Service – Rate DGS**  
(Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate
Minimum Capacity Reservation Charge	\$2.00	Changes to this Rider
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X**  
(Gas Tariff Sheet No. 60)

**Current Rate:**

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM**  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate
		Changes to this Rider

PC = DSM Program Cost Recover

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

fraudulent use

	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company

**Local Franchise Fee**  
(Gas Tariff Sheet No. 82)

**Current Rate:****Local Franchise Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Proposed Rate:****Local Government Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Curtailment Plan for Management of Available Gas Supplies**  
(Gas Tariff Sheet No. 83)

**Current Rate:**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Meter Pulse Service – Rate MPS**  
(Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$60.00	No Change







Beautiful selection  
of hanging baskets  
and flowers.

## NOTICE

### IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$9,958,419	12.66%
Rate GS – Commercial Service	\$3,532,186	14.78%
Rate GS – Industrial Service	\$359,887	14.63%
Rate GS – Other Public Authority Service	\$314,235	14.63%
Rate FT-L – Firm Transportation Service	\$856,152	15.73%
Rate IT – Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	57	8.77	12.7%
Rate GS – Commercial Service	363	44.89	14.8%
Rate GS – Industrial Service	1,151	124.96	14.6%
Rate GS – Other Public Authority Service	1,138	123.64	14.6%
Rate FT-L – Firm Transportation Service	25,057	784.03	16.2%
Rate IT – Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS – Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

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211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366

## ELVA GENEVA WELLS

Elva Geneva Wells, 94, went to be with her Lord on Saturday, May 15, 2021. Born on February 18, 1927, in Pendleton County, KY, she was a daughter of the late Clark and Nora (Taylor) Colvin, the youngest of six siblings.

In 1946, August 17, Geneva married Roscoe Wells who preceded her in death on April, 18, 2015. She was also predeceased by great-granddaughter, Bennett Wells Lester, October 26, 2015 and a son, Larry Wells, March 7, 2021.

Geneva was a Pendleton County 'farm wife' with extraordinary talents and a loving mother and grandmother. After moving to Lexington in 1989, new neighbors became lifelong, supportive friends.

Geneva was a member of the Roanoke Christian Church, Falmouth, Southland Christian Church and the Christians-Out-Doing Sunday School Class.

She is survived by her daughter, Diana (Bill)

SUBSCRI



**NOTICE**

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

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Edgewood	Latonias Lakes	Williamstown

**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES**

**Section VI – Billing and Payment  
(Gas Tariff Sheet No. 25)**

**Current Budget Billing Plan Description:**

**Annual Plan:**

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.

Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage

- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.

- The budget bill amount is changed as needed after the 12 month review.

**Proposed Budget Billing Plan Description:**

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**Current Landlord Programs**

This is a new section.

**Proposed Landlord Programs**

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L  
(Gas Tariff Sheet No. 51)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

**Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)**

**Current Rate:**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**

There are no proposed rate changes to this rate.

**Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

**Current Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

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The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

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**Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

**Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)**

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA  
(Gas Tariff Sheet No. 66)**

**Current Rate:**

This is a new tariff schedule.

**Proposed Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)**

	Current Rate	Proposed Rate
GCA Rate Changes	EGC + RA + AA + BA	No Proposed Rate to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

**Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

**Bad Check Charge  
(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
Bad Check Fee Changes	\$11.00	No Proposed Rate to this Rider

**Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00
If service is discontinued because of	\$75.00	\$90.00



**Eligibility and Enrollment**

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits  
(Gas Tariff Sheet No. 26)**

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

**General Service – Rate GS  
(Gas Tariff Sheet No. 31)**

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)**

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Interruptible Monthly Balancing Service Rate IMBS  
(Gas Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

**Current Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

**Proposed Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Current Service Description:**

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

**Proposed Service Description:**

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

**Distributed Generation Service – Rate DGS  
(Gas Tariff Sheet No. 59)**

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate Changes to this Rider
Minimum Capacity Reservation Charge	\$2.00	
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)**

**Current Rate:**

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

estimated gas used and expenses incurred by the Company	estimated gas used and expenses incurred by the Company

**Local Franchise Fee  
(Gas Tariff Sheet No. 82)**

**Current Rate:****Local Franchise Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Proposed Rate:****Local Government Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)**

**Current Rate:**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Meter Pulse Service – Rate MPS  
(Gas Tariff Sheet No. 84)**

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$60.00	No Change





# NOTICE

## IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$9,958,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate GS - Industrial Service	\$359,887	14.63%
Rate GS - Other Public Authority Service	\$314,235	14.63%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
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**Proposed Rate:**  
There are no proposed rate changes to this rate.

**Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

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	Current Factors	Proposed Factors
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Heat Sensitivity Factor for RS	0.015283	0.015467
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This is a new tariff schedule.

**Proposed Rate:**  
Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)**

	Current Rate	Proposed Rate
GCA Rate Changes	EGC + RA + AA + BA	No Proposed Rate to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

**Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

**Bad Check Charge  
(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
Bad Check Fee Changes	\$11.00	No Proposed Rate to this Rider

**Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00



**Eligibility and Enrollment**

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits  
(Gas Tariff Sheet No. 26)**

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

**General Service – Rate GS  
(Gas Tariff Sheet No. 31)**

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)**

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Interruptible Monthly Balancing Service Rate IMBS  
(Gas Tariff Sheet No. 58)**

All Pools per Mcf	Current Rate	Proposed Rate
	\$0.1097	\$0.1366

**Current Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

**Proposed Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Current Service Description:**

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

**Proposed Service Description:**

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

**Distributed Generation Service – Rate DGS  
(Gas Tariff Sheet No. 59)**

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate Changes to this Rider
Minimum Capacity Reservation Charge	\$2.00	
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)**

**Current Rate:**

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)**

DSM Charge	Current Rate	Proposed Rate
	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

fraudulent use

	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company
--	----------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------

**Local Franchise Fee  
(Gas Tariff Sheet No. 82)**

**Current Rate:**

**Local Franchise Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Proposed Rate:**

**Local Government Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)**

**Current Rate:**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Meter Pulse Service – Rate MPS  
(Gas Tariff Sheet No. 84)**

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$60.00	No Change





10:30 a.m.  
Turner Ridge VBS  
will be held on June  
13-17 from 6:15 to 8:45  
p.m. with Commence-  
ment on June 18. It's for

and activities.

If your church is not  
included in this list, please  
email the particulars of  
your VBS to [news@fal-  
mouthoutlook.com](mailto:news@fal-<br/>mouthoutlook.com).

## NOTICE

### IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$9,958,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate GS - Industrial Service	\$359,887	14.63%
Rate GS - Other Public Authority Service	\$314,235	14.63%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service Interdepartmental	\$4,673	20.0%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	57	8.77	12.7%
Rate GS - Commercial Service	363	44.89	14.8%
Rate GS - Industrial Service	1,151	124.96	14.6%
Rate GS - Other Public Authority Service	1,138	123.64	14.6%
Rate FT-L - Firm Transportation Service	25,057	784.03	16.2%
Rate IT - Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS - Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at [DEKInquiries@duke-energy.com](mailto:DEKInquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366

## Democrat Repub

Secretary of State M Adams announced that Kent voter registration numbers begun to stabilize. After consecutive months of more being removed from the vote than added, in April Kentucky a net gain of 82 voters. 5,009 new registrations logged, 4,927 registrations canceled - 3,396 deceased, 1,076 voters who voluntarily registered, and 455 felony

## NUISANCE

continued from page 1

Later in the meeting, Fire Chief Dave Klaber stated that the city was having issues with illegal burning on Coleman Street, and members of the audience who live near the area also raised concerns.

Klaber said that the owner has been told she is not allowed to burn, period. They have taken a police officer with them to speak to her, and the police department has been upping the beat. Neighbors call when it happens, he said, and another member of the audience confirmed that the owner sets the fires and walks away.

Councilperson Sebastian Ernst cited the city ordinance for open burning, and he asked what KRS existed, as well. Klaber stated that the ordinance states that the fine could be up to \$500, and the attorney acting for City Attorney Brandon Voelker stated that she could be arrested and jailed for a period of time, as well. Councilperson Craig Owen stated, "If she has violated the ordinance this much, she needs to be arrested."

While council confirmed she had paid most of the \$25 fines she had incurred for violating the

**SUBSCRIBE TODAY**  
**859-654-3332**



Duke

**NOTICE**

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES**

**Section VI – Billing and Payment  
(Gas Tariff Sheet No. 25)**

**Current Budget Billing Plan Description:**

- Annual Plan:
- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.
  - Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
  - A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.
  - The budget bill amount is changed as needed after the 12 month review.

**Proposed Budget Billing Plan Description:**

- Annual Plan:
- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill.
  - Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
  - A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.
  - The budget bill amount is also changed as needed after the 12 month review.

**Current Landlord Programs**

This is a new section.

**Proposed Landlord Programs**

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L  
(Gas Tariff Sheet No. 51)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

**Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)**

Current Rate:  
Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:  
There are no proposed rate changes to this rate.

**Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

Current Character of Service:  
The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

Proposed Character of Service:  
The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between

**Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

**Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)**

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA  
(Gas Tariff Sheet No. 66)**

Current Rate:  
This is a new tariff schedule.

Proposed Rate:  
Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)**

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate
Changes		to this Rider
EGC = Expected Gas Cost		
RA = Refund Adjustment		
AA = Actual Adjustment		
BA = Balance Adjustment		

**Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

**Bad Check Charge  
(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate
Changes		to this Rider

**Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00



outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

#### Section VII – Deposits (Gas Tariff Sheet No. 26)

##### Current Deposits:

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

##### Proposed Deposits:

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

#### Residential Service – Rate RS (Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

#### General Service – Rate GS (Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

#### Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

##### Current Balancing Requirements:

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

the parties themselves.

#### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

All Pools per Mcf	Current Rate	Proposed Rate
	\$0.1097	\$0.1366

##### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

##### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

##### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

##### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

#### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate
Minimum Capacity Reservation Charge	\$2.00	Changes to this Rider
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

#### Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

##### Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

DSM Charge	Current Rate	Proposed Rate
	PC + LR + PI + BA	No Proposed Rate
		Changes to this Rider

PC = DSM Program Cost Recover

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

If service is discontinued because of fraudulent use

	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company

#### Local Franchise Fee (Gas Tariff Sheet No. 82)

##### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

##### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

##### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00

If replacement of Meter Index is necessary, additional charge of: \$635.00 \$700.00

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00 No Change





# Public Notices

## PUBLIC NOTICE:

The Gallatin County Board of Education is seeking bids for diesel fuel (#2) and gasoline (87% octane) for the 2021-2022 school year. All bids must include the appropriate bid package documentation. This information can be picked up at the Gallatin County Central Office located at 75 Boardwalk Warsaw, Kentucky. All bids must be sealed and submitted to the Gallatin County Board of Education by 3 p.m. on June 10, 2021. For more information, please contact Michelle Lawrence at 859-567-1820.

21-2c

## PUBLIC NOTICE:

The Gallatin County Board of Education is seeking proposals for snow removal service. The proposal shall include service for all property owned by the district. The proposal shall include:

- Price per hour for backhoe and 12 foot plow
- Price per hour for skid steer and 10 foot plow
- Price per hour for truck and 10 foot plow
- Price per hour for truck, skid steer, and 8 foot plow
- Price per pound for salt

All proposals must be sealed and include a certificate of liability insurance. Please submit proposals to the Gallatin County Board of Education by 3 p.m. on June 10, 2021. For more information, please contact Michelle Lawrence at 859-567-1820.

21-2c

## PUBLIC NOTICE:

The Gallatin County Board of Education is seeking bids to cut the frame, drill holes in the engine block and photograph the work completed on the salvage bus number 2018. All bids must be sealed. Please submit bids to the Gallatin County Board of Education by 3 p.m. on June 10, 2021.

21-2c

## PUBLIC NOTICE:

The Gallatin County Board of Education is seeking bids for the purchase of the salvage bus number 0422. All bids must be sealed. Please submit bids to the Gallatin County Board of Education by 3 p.m. on June 10, 2021.

21-2c

## PUBLIC NOTICE:

The public will take notice that the undersigned has qualified as the Adminis-

18-4c

Continued From Page 9

## NOTICE

### IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$9,958,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate GS - Industrial Service	\$359,887	14.63%
Rate GS - Other Public Authority Service	\$314,235	14.63%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

trator of the estate of Kruse Dickerson, deceased. All persons indebted to, will make payment to, and all persons having claims upon said estate will make their claims as required by law.

Udith Townsend  
129 North Nebraska  
Craig, Nebraska  
21-1c

## PUBLIC NOTICE:

Section 00 11 13  
Advertisement for Bids

Howard Street Culvert Replacement  
City of Glencoe  
P.O. Box 98  
Glencoe, Kentucky 41046

Separate sealed bids for the Howard Street Culvert Replacement Project will be received by the City of Glencoe, KY until June 11, 2021 at 5 p.m. and then at said office publicly opened and read aloud on June 14, 2021 during the Glencoe City Council Meeting.

The Information for Bidders, Form of Bid, Form of Contract, Plans, Specifications, and Forms of Bid Bond, Performance and Payment Bond, and other Contract Documents may be examined at the following locations:

Glencoe City Building  
112 North Main Street  
Glencoe, Kentucky 41046

Please call (859)903-3550 to make arrangements to examine or purchase copies of plans, contract forms and bid documents.

Copies may be obtained by contacting the City at (859)903-3550 and upon receipt of a non-refundable payment of \$45.00 for each set of plans and documents.

The owner reserves the right to waive any informalities or to reject any or all bids.

Each bidder must deposit his bid, security in the amount, form and subject to the conditions provided in the information for Bidders.

Attention of bidders is particularly called to the requirements as to conditions of employment to be observed and minimum wage rates to be paid under the contract. Section 3, Segregated Facility, Section 109 and E.O. 11246 and Title VI Minority bidders are encouraged to bid.

No bidder may withdraw his bid within 60 days after the actual date of the opening thereof.

go  
Speedway waiting for  
l's plant in Louisville,  
p-chips. Thousands of  
st its NASCAR races.

early in the afternoon of  
the 24th.

So-so signs are second  
only to the very fertile  
signs for planting and in  
June we have some in both  
phases of the moon.

### General tips

#### Making changes:

In June, our number of  
perfect days for making  
changes drops to seven,  
June 1-2, 25-29. The  
days that fit perfectly  
this month are ruled by  
Capricorn/knees, Aquarius/legs,  
and Pisces (feet) - all ruling  
parts of the body that don't  
"function" like the heart,  
lungs, etc., with the dark  
moon in force.

Changes might include  
starting a diet, stopping  
smoking, taking up an  
exercise program, weaning  
small animals or children,  
scheduling elective surgery,  
or having dental work -  
anything that requires  
change.



## Summer begins:

Summer officially arrives at 11:32 p.m. on Father's Day, June 20, with the summer solstice.

**Pouring gravel:** If you have gravel to pour on a drive or road on your farm, do that when the light moon rules, which is June 10-23. The same applies for stones on a garden path: Place them when the moon is in the light phase, so they don't sink. If you're setting fence posts, do that in the light phase of the moon so the posts don't sink.

*If you have questions, don't hesitate to call or text me at 502-682-5995. If you are online, visit and follow my Planting by the signs Facebook page devoted exclusively to this information. Simply load the Facebook app and search @plantingbysigns and it should pop right up!*

# For when you get buffalo'd.

I've got your back when accidents attack.

Don't let life give you the horns. I'm here to help you get your vehicle repaired and back on the road in no time

**Get to a better State\*.**

**Get State Farm\*.**

CALL ME TODAY.

# State Farm®

Office, Bloomington, IL

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	57	8.77	12.7%
Rate GS - Commercial Service	363	44.89	14.8%
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Rate GS - Other Public Authority Service	1,138	123.64	14.6%
Rate FT-L - Firm Transportation Service	25,057	784.03	16.2%
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Rate IMBS - Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

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For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366

## TRI-STATE LAND CO.

859-485-1330

Walton, Ky.



- **5 Ac. Napoleon area**, mostly wooded, fronts Hwy 16, only 3 miles off I-71, city water, \$2,500 upfront, \$545 per mo.
- **8 Ac. Ghent Area**, rolling pasture, pond, great views, double wides welcome, city water & electric, \$2,500 down, \$675 per mo.
- **3 Ac. Northern Gallatin Co.**, pasture, views, 20 min. from Florence area, double wide welcome, \$35,900, \$2,000 down.
- **10 Ac. Folsom**, gently rolling pasture, scattered trees, pond, ideal for horses, city water available, \$64,900, \$2,000 down.

Check Our Website For More Properties  
[www.tristatelandcompany.com](http://www.tristatelandcompany.com)



*Duke*

**NOTICE**

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonias Lakes	Williamstown

**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES**

**Section VI – Billing and Payment  
(Gas Tariff Sheet No. 25)**

**Current Budget Billing Plan Description:**

**Annual Plan:**

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage.
- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.
- The budget bill amount is changed as needed after the 12 month review.

**Proposed Budget Billing Plan Description:**

**Annual Plan:**

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage.
- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.
- The budget bill amount is also changed as needed after the 12 month review.

**Current Landlord Programs**

This is a new section.

**Proposed Landlord Programs**

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L  
(Gas Tariff Sheet No. 51)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

**Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)**

**Current Rate:**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**

There are no proposed rate changes to this rate.

**Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

**Current Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Proposed Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between

**Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 85)**

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA  
(Gas Tariff Sheet No. 66)**

**Current Rate:**

This is a new tariff schedule.

**Proposed Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)**

	Current Rate	Proposed Rate
GCA Rate Changes	EGC + RA + AA + BA	No Proposed Rate to this Rider
EGC = Expected Gas Cost		
RA = Refund Adjustment		
AA = Actual Adjustment		
BA = Balance Adjustment		

**Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

**Bad Check Charge  
(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
Bad Check Fee Changes	\$11.00	No Proposed Rate to this Rider

**Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00



outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

#### Section VII – Deposits (Gas Tariff Sheet No. 26)

##### Current Deposits:

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

##### Proposed Deposits:

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

#### Residential Service – Rate RS (Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

#### General Service – Rate GS (Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

#### Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

##### Current Balancing Requirements:

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

the parties themselves.

#### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

##### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

##### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

##### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

##### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

#### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate
Minimum Capacity Reservation Charge	\$2.00	Changes to this Rider
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

#### Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

##### Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate
		Changes to this Rider

PC = DSM Program Cost Recover

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

If service is discontinued because of fraudulent use

	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company

#### Local Franchise Fee (Gas Tariff Sheet No. 82)

##### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

##### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

##### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$60.00	No Change



Continued on page 12



Continued From Page 11

## NOTICE

### IMPACT OF PROPOSED RATES

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(502) 564-3940

DUKE ENERGY KENTUCKY  
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Strong Phonics & Reading Program, Cursive Writing, Foreign Language, Technology Lab, Science & Math Programs, Music, Sports College Preparatory, Est. 1989  
[christianacademycarrollton@gmail.com](mailto:christianacademycarrollton@gmail.com)  
or 502-732-4734  
[www.christianacademyofcarrollton.org](http://www.christianacademyofcarrollton.org)

**Expert Haircuts & Styling!**  
**Women's—\$20**  
**Men's—\$12**  
Call for Chemical Service Pricing  
Open Mon.—Fri., 10-6  
Saturday, 10-3  
— Same Day Appointments —  
**The Haircut Shop**  
Khristian Atha (owner),  
Jodi Fields  
5630 US Hwy 42 East, Warsaw, KY  
859-468-8414

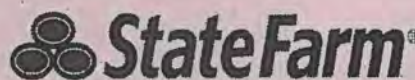



MF Smith's and Fin Svcs Inc.  
Mark Smith CPCU, President  
[mark@lifmgt.com](mailto:mark@lifmgt.com)  
Lifmgt.com  
502-732-3525

For when  
you get  
buffalo'd.

I've got your back when  
accidents attack.

Don't let life give you the horns.  
I'm here to help you get your  
vehicle repaired and back on  
the road in no time  
**Get to a better State®.**  
**Get State Farm®.**  
CALL ME TODAY.



1408304

State Farm, Home Office, Bloomington, IL

Road Fund	
6100	ROADS 864,622.00
7700	LEASES 155,672.00
9100	GENERAL SERVICES 50.00
9200	CONTINGENT APPROPRIATIONS 16,464.00
9300	TRANSFERS TO OTHER FUNDS
9400	FRINGE BENEFITS- EMPLOYERS SHARE 92,000.00
Total 1,128,808.00	
Jail Fund	
5100	PROTECTION TO PERSONS AND PROPERTY 650,060.00
7700	LEASES 5,331.00
9100	GENERAL SERVICES 200.00
9200	CONTINGENT APPROPRIATIONS 1,000.00
9400	FRINGE BENEFITS- EMPLOYERS SHARE 47,000.00
Total 703,591.00	
Local Government Economic Assistance Fund	
5100	PROTECTION TO PERSONS AND PROPERTY 25,000.00
5200	GENERAL HEALTH AND SANITATION 88,000.00
5300	SOCIAL SERVICES 12,000.00
5400	RECREATION AND CULTURE 169,500.00

Local Government Economic Assistance Fund	
7700	LEASES 68,000.00
9200	CONTINGENT APPROPRIATIONS 10,164.00
9300	TRANSFERS TO OTHER FUNDS
9400	FRINGE BENEFITS- EMPLOYERS SHARE 15,500.00
Total 388,164.00	
GRANTS FUND	
6200	AIRPORTS 9,140,000.00
Total 9,140,000.00	
Ambulance Fund	
5100	PROTECTION TO PERSONS AND PROPERTY 813,500.00
9200	CONTINGENT APPROPRIATIONS 5,000.00
9400	FRINGE BENEFITS- EMPLOYERS SHARE 181,000.00
Total 999,500.00	
Economic Development Fund	
9200	CONTINGENT APPROPRIATIONS 200,000.00
Total 200,000.00	
911 Fund	
5100	PROTECTION TO PERSONS AND PROPERTY 249,200.00
9200	CONTINGENT APPROPRIATIONS 2,500.00
9300	TRANSFERS TO OTHER FUNDS
9400	FRINGE BENEFITS- EMPLOYERS SHARE 59,500.00
Total 311,200.00	
911 Wireless Fund	
5100	PROTECTION TO PERSONS AND PROPERTY 20,000.00
9200	CONTINGENT APPROPRIATIONS 5,050.00
9300	TRANSFERS TO OTHER FUNDS
Total 25,050.00	
Tourism Fund	
5400	RECREATION AND CULTURE 103,800.00
9100	GENERAL SERVICES 100.00
9200	CONTINGENT APPROPRIATIONS 2,150.00
Total 106,050.00	
AOC	
5000	GENERAL GOVERNMENT 73,250.00
7100	GENERAL OBLIGATION BONDS 199,000.00
Total 272,250.00	
Total Budget Appropriations 15,976,739.00	

SECTION TWO. This ordinance shall be published in the GALLATIN COUNTY NEWS by title and summary within thirty (30) days following adoption.

SECTION THREE. This ordinance becomes effective upon passage and publication.

### NOTICE OF AVAILABILITY

All interested persons and organizations are hereby notified that a copy of the Gallatin County proposed budget in full is available for public inspection at the office of the County Judge/Executive during normal business hours.

## ADVERTISING INFORMATION

**DEADLINE:** Classified Advertising must be received by 4 p.m. Mondays, for that Wednesday's newspaper.  
**RATES - CLASSIFIED LINE ADS** are \$6 for the first 20 words, then 10¢ for each additional word, per week; \$9 if charged to a credit/debit card. **YARD SALES** are \$12.50/\$15 per insertion. Classified ads must be paid for when placed. If you can't come to our office, ad copy plus check or money order, may be mailed to: The Gallatin County News, PO Box 435, Warsaw, KY 41095. If using a credit card, please call 859-567-5051.



## NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES

#### Section VI – Billing and Payment (Gas Tariff Sheet No. 25)

#### Current Budget Billing Plan Description:

##### Annual Plan:

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.
- Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.
- The budget bill amount is changed as needed after the 12 month review.

#### Proposed Budget Billing Plan Description:

##### Annual Plan:

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill.
- Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.
- The budget bill amount is also changed as needed after the 12 month review.

#### Current Landlord Programs

This is a new section.

#### Proposed Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination.

**Proposed Scheduling and Balancing Requirements:**  
Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

#### Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

#### Firm Transportation Service Rate FT-L (Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

#### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

##### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

##### Proposed Rate:

There are no proposed rate changes to this rate.

#### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

##### Current Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

##### Proposed Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a

#### Demand Side Management Rate – Rider DSMR (Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

#### Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

#### Governmental Mandate Adjustment – Rider GMA (Gas Tariff Sheet No. 66)

##### Current Rate:

This is a new tariff schedule.

##### Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

#### Gas Cost Adjustment Clause – Rider GCA (Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

#### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

#### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

#### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00

Reconnect charge for service which has been disconnected within the preceding twelve months at the request of



of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

#### Section VII – Deposits (Gas Tariff Sheet No. 26)

##### Current Deposits:

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

##### Proposed Deposits:

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

#### Residential Service – Rate RS (Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

#### General Service – Rate GS (Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

#### Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

##### Current Balancing Requirements:

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

transaction are outside the scope of this tariff and must be completed between the parties themselves.

#### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

##### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

##### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

##### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

##### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

#### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate Changes to this Rider
Minimum Capacity Reservation Charge	\$2.00	
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

#### Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

##### Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

	Current Rate	Proposed Rate
If service is discontinued because of fraudulent use	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 plus estimated gas used and expenses incurred by the Company

#### Local Franchise Fee (Gas Tariff Sheet No. 82)

##### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

##### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

##### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$60.00	No Change





# Public Notices

**PUBLIC NOTICE:**

Notice of Public Auction to Owners of the Within Described Estate and All Interested Parties:

SSK Communities/Asbury Pointe will expose at public sale to the highest bidder, on the 28th day of June 2021 at 9 a.m. Location of Sale will be 401 Asbury Pointe Dr., Warsaw, KY home only, 1993 Clayton Serial Number CLA033520TN. Located at 123 Sycamore Cir., Warsaw, KY 41095.

23-3c

**PUBLIC NOTICE:**

RayKell Properties L.L.C. AKA Glencoe General Store, declares its intention to file for an NQ Retail Malt Beverage Package License, NQ2 Retail Drink License, and RS Special Sunday License no later than June 18, 2021. The business to be licensed will be located at 104 S. Main Street, Glencoe, KY 41046 doing business as RayKell Properties L.L.C. AKA Glencoe General Store. Owners are Ray Simpson and Kelly Simpson, 14480 Brown Road, Verona, KY 41092. Any person, association, corporation, or public body may protest the granting of the license by writing the Department of Alcoholic Beverage Control,

500 Metro St. 2NE33, Frankfort, KY 40601 within thirty (30) days of the date of this legal publication.

23-1c

**PUBLIC NOTICE:**

The public will take notice that the undersigned has qualified as the Executor of the estate of Mildred H. Johnson, deceased. All persons indebted to, will make payment to, and all persons having claims upon said estate will make their claims as required by law.

Kenneth Black  
800 Sayersville RD.  
Warsaw, Ky 41095

23-1c

**PUBLIC NOTICE:**

The Gallatin County Board of Education is seeking bids for propane for the 2021-2022 school year. All bids must include the appropriate bid package documentation. This information can be picked up at the Gallatin County Central Office located at 75 Boardwalk Warsaw, Kentucky.

All bids must be sealed and submitted to the Gallatin County Board of Education by 3 p.m. on June 14, 2021. For more information, please contact Michelle Lawrence at 859-567-1820.

22-2c



## Time for a rest

A doe rests in a field off Knox Lillard Road. Does are giving birth now and are trying to conserve their energy. Photo by Kelley Warnick

Continued From Page 11

### NOTICE

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$9,958,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate GS - Industrial Service	\$359,887	14.63%
Rate GS - Other Public Authority Service	\$314,235	14.63%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average cct/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	57	8.77	12.7%
Rate GS - Commercial Service	363	44.89	14.8%
Rate GS - Industrial Service	1,151	124.96	14.6%
Rate GS - Other Public Authority Service	1,138	123.64	14.6%
Rate FT-L - Firm Transportation Service	25,057	784.03	16.2%
Rate IT - Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS - Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such

## Manage mosquitoes to better enjoy the outdoors

by Melinda Myers

Dine, play, and enjoy your outdoor spaces more than ever this year by managing annoying and disease-spreading mosquitoes. Use a multifaceted approach to boost your enjoyment and help keep mosquitoes away.

Plan your outdoor activities when mosquitoes are less active. Females are the ones looking for a blood meal and are most active at dusk and dawn when looking for warmth and food.

Screened-in porches add a layer of protection but only when they are intact and properly sealed. The same is

every unwanted insect but will reduce the number visiting your lights at night and finding their way into your home.

Enhance the ambience and reduce mosquito issues when entertaining outdoors.

Use a fan to create a cooler space and keep these weak flyers away. Provide fragrant subtle lighting with citronella oil and scented candles. Scatter them throughout the area and within a few feet of the guests for short-term relief.

Reduce the overall mosquito population in your yard by eliminating their breeding grounds.

(SummitResponsibleSolutions.com) in your rain barrel, pond, or other water feature. Mosquito Bits quickly knock down the mosquito larval population, while the Mosquito Dunks provide 30 days of control.

The active ingredient is Bacillus thuringiensis israelensis, a naturally occurring soil bacterium that kills the mosquito larvae but is safe for children, fish, pets, beneficial insects, and wildlife.

Keep your landscape looking its best by managing weeds and grooming neglected gardens. This eliminates some

Control and Prevention has approved products with the active ingredient picaridin, IR3535, and the synthetic oil of lemon and eucalyptus. Check the label for a list of active ingredients and safety recommendations when shopping for mosquito repellents. Avoid products that contain both sunscreen and insect repellent since you need to apply sunscreen more often than the repellent.

Spending more time outdoors is good for our mind, body, and spirit. Using a combination of mosquito-managing tactics will allow you to



action may result in rates for consumers other than the rates in this notice. Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at [DEKInquiries@duke-energy.com](mailto:DEKInquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
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- 3 Ac. Northern Gallatin Co., pasture, views, 20 min. from Florence area, double wide welcome, \$35,900, \$2,000 down.
- 10 Ac. Folsom, gently rolling pasture, scattered trees, pond, ideal for horses, city water available, \$64,900, \$2,000 down.

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sealed. The same applies to your home. Check screens and seals around doors and windows to help keep these pests from entering your home.

Use bug lights in light fixtures by entryways and in outdoor entertainment spaces. These emit yellow light that is not as attractive to mosquitoes and other insects. Bug lights will not eliminate

Empty water that collects in items left outside. Change the water in your birdbath at least weekly or whenever you water your container gardens.

Add a bubbler or pump to keep water moving in fountains and ponds so mosquito larvae cannot survive.

Toss an organic mosquito control like Mosquito Dunks and Bits

or the resting spaces for hungry adult mosquitoes.

Always protect yourself whenever outdoors. Cover as much of your skin as possible with loose fitting, light colored clothing. Mosquitoes are less attracted to the lighter colors and cannot readily reach your skin through loose clothing.

Further protect yourself by using a personal repellent approved by the EPA. For those looking for DEET-free options, the Center for Disease

enjoy and benefit from your time outdoors.

Melinda Myers has written more than 20 gardening books, including *Small Space Gardening*. She hosts *The Great Courses How to Grow Anything* DVD series and the nationally-syndicated *Melinda's Garden Moment* TV & radio program. She's a columnist and contributing editor for *Birds & Blooms* magazine. Myers' web site is [www.melindamyers.com](http://www.melindamyers.com).

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## Attention Golf Cart Owners

PURSUANT TO ORDINANCE 2008-08 THE CITY OF WARSAW IS NOW REGULATING THE OPERATION OF GOLF CARTS WITHIN THE CITY LIMITS OF THE CITY OF WAR-

SAW. THE GOLF CARTS AUTHORIZED AND REGULATED ARE THOSE DEFINED IN KRS 189.286(1)(a).

NO ALL TERRAIN VEHICLE WILL BE STICKERED - ALL TERRAIN VEHICLES (FOUR WHEELERS, UTV'S, SIDE BY SIDES ETC) ARE NOT PERMITTED ON KENTUCKY ROADWAYS - SEE KRS 189.515 FOR COMPLETE STATUTE ON EXCEPTIONS. ALL GOLF CARTS DRIVEN IN THE CITY OF WARSAW MUST HAVE A VALID STICKER AND PROOF OF INSURANCE. GOLF CARTS MUST BE INSPECTED EVERY YEAR

PLEASE TAKE GOLF CART TO THE GALLATIN COUNTY SHERIFF'S DEPT TO BE INSPECTED  
STOP BY WARSAW CITY HALL TO PROVIDE PROOF OF INSURANCE AND GET A STICKER.  
GOLF CART WITHOUT A STICKER WILL BE TICKETED  
Thanks!



**NOTICE**

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES**

**Section VI – Billing and Payment  
(Gas Tariff Sheet No. 25)**

**Current Budget Billing Plan Description:**

**Annual Plan:**

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.
- Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.
- The budget bill amount is changed as needed after the 12 month review.

**Proposed Budget Billing Plan Description:**

**Annual Plan:**

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill.
- Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.
- The budget bill amount is also changed as needed after the 12 month review.

**Current Landlord Programs**

This is a new section.

**Proposed Landlord Programs**

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L  
(Gas Tariff Sheet No. 51)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

**Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)**

**Current Rate:**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**

There are no proposed rate changes to this rate.

**Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

**Current Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Proposed Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between

**Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)**

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA  
(Gas Tariff Sheet No. 66)**

**Current Rate:**

This is a new tariff schedule.

**Proposed Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)**

	Current Rate	Proposed Rate
GCA Rate Changes	EGC + RA + AA + BA	No Proposed Rate to this Rider
EGC = Expected Gas Cost		
RA = Refund Adjustment		
AA = Actual Adjustment		
BA = Balance Adjustment		

**Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

**Bad Check Charge  
(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
Bad Check Fee Changes	\$11.00	No Proposed Rate to this Rider

**Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00



**Eligibility and Enrollment**

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits  
(Gas Tariff Sheet No. 26)**

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

**General Service – Rate GS  
(Gas Tariff Sheet No. 31)**

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)**

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Interruptible Monthly Balancing Service Rate IMBS  
(Gas Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

**Current Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

**Proposed Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Current Service Description:**

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

**Proposed Service Description:**

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

**Distributed Generation Service – Rate DGS  
(Gas Tariff Sheet No. 59)**

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate
Minimum Capacity Reservation Charge	\$2.00	Changes to this Rider
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)**

**Current Rate:**

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate
		Changes to this Rider

PC = DSM Program Cost Recover  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

if service is discontinued because of

fraudulent use

	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company
--	----------------------------------------------------------------------	-----------------------------------------------------------------

**Local Franchise Fee  
(Gas Tariff Sheet No. 82)**

**Current Rate:**

**Local Franchise Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Proposed Rate:**

**Local Government Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)**

**Current Rate:**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Meter Pulse Service – Rate MPS  
(Gas Tariff Sheet No. 84)**

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$60.00	No Change





# POSTED!

Persons are notified that the land and property belonging to the below listed persons are posted against hunting, fishing, trapping, 4-wheeling or dirt bike riding, walking, horseback riding, woodcutting, dumping or any other kind of trespassing. Owners are not responsible for any accidents. Violators will be prosecuted to the fullest extent of the law.

**415 Cash Dr.** Dry Ridge, KY

Becker property at 1105 Peaceful Hollow, Dry Ridge.

**Bouns Marksberry**, 920 Mason Cordova Rd., Corinth.

**BREWER** Properties located at: 5075 Dixie Hwy., Corner of Dry Ridge Rd. and Assembly Church Rd., and 1725 Knoxville Rd.

Byrley property located at 255 Turner Dr., Crittenden.

Collins property located at 215, 225 and 235 Frederica Rd., Dry Ridge, KY

**Colson, Tim and Dawn** - Property located at 5705 Warsaw Rd., Dry Ridge.

**CONRAD**, Janet & Donnie. 1700 Crittenden Mount Zion Rd., Dry Ridge KY 41035

**DEGLOW, RICHARD & LINDA**. Farm at 1495 Heekin Road, Williamstown, KY.

Dimit Property 7120 Warsaw Rd., Dry Ridge (Old Kelly Martin Farm)

Dishon Farms, Verona-Mt. Zion Rd., Vanlandingham Rd. and Arnold's Creek Rd.

Henry Family Farm at 1115 Smokey Rd., Williamstown. 4-23-20

Coldiron property located at 265 Russell Flynn Rd. and 2180 Heathen Ridge Road, Crittenden.

**Janice & Jack Bowling** property located on White Chapel Road.

Kathy and James Havens, 5843 Baton Rouge Rd. 6-29-20

**Littrell property** at 800 Ashbrook Rd., Williamstown.

Lonald, Linda and Wesley Cook, 1600 Corinth Road (40 acres).

**March property** located at 540 Hopewell Road, Crittenden, KY.

McClanahan Farm, 289 Adams Road, Williamstown and 5765 Warsaw Road, Dry Ridge.

**McKEE PROPERTY**, 210 Mason Cordova Road, Corinth.

PROPERTY LOCATED AT - 5340 Stewartville Rd., Williamstown.

**PICKETT** Property located at 10490 Taft Hwy, Williamstown (Route 22 & White Chapel Road)

Property of **Doering Family Ltd.** Partnership on Dry Ridge Mt. Zion Rd., Dry Ridge.

Race Family Property, 23.6 acres, 685 Smokey Rd., Williamstown.

**SAALFELD, KURT** - 423 Peaceful Hollow Road, Dry Ridge, KY and surrounding 42 acres.

**SAMS PROPERTY**, 265 Turner Road and Lincoln Ridge Road Properties.

**SATTERWHITE, MIKE** Farm, 250 School Road, Jonesville, KY 41052.

**Schohr, Joshua** - 4060 Gardensville Road, Crittenden, KY 41030

**Schneider, Kenneth & Deborah** - All Properties Located at 375 & 365 Cash Drive, Williamstown, KY

**Sponcil, Wayne** 485 Sherman Newtown Rd.; Sponcil Properties, 2895 Dixie Hwy.

TAYLOR FARM located at 5098 Warsaw Rd., Dry Ridge.

The Darlington Property located at Lawrenceville Rd. (East of Eagle Creek), Williamstown Ky.

**Wyan property** located at Smokey Road, Williamstown.

## POSTED NO TRESPASSING!

Call 1-888-824-1237 to to  
place your posted ad.

\$52 for 1 year or \$25 for 10 weeks  
Visa - Mastercard - Discover accepted

## LEGAL NOTICE

### NOTICE

#### IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$9,958,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate GS - Industrial Service	\$359,887	14.63%
Rate GS - Other Public Authority Service	\$314,235	14.63%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	57	8.77	12.7%
Rate GS - Commercial Service	363	44.89	14.8%
Rate GS - Industrial Service	1,151	124.96	14.6%
Rate GS - Other Public Authority Service	1,138	123.64	14.6%
Rate FT-L - Firm Transportation Service	25,057	784.03	16.2%
Rate IT - Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS - Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615,

## EMPLOYMENT OPPORTUNITIES

We are hiring substitute bus drivers, substitute bus monitors, substitute food service and substitute custodians for the Grant County School District. To apply, go to our website at [grant.kyschools.us](http://grant.kyschools.us). Your application will be reviewed and you may be called for an interview with us. The positions are for a substitute bus driver or a substitute bus monitor but could lead to a full-time position, which would provide you with full benefits. You must have a GED or high school diploma - we will pay you while you train if you do not have your CDL. NS204C E6/10/21

Looking for a summer job or great evening hours?



Old Country Store  
Dry Ridge, Kentucky

Open Position Include:  
**SERVERS, COOKS, DISHWASHER & GREAT SMILING RETAIL ASSOCIATES**  
DAY SHIFTS & NIGHT SHIFTS AVAILABLE

Please apply online at [crackerbarrel.com/careers](http://crackerbarrel.com/careers)

**Lifelong Learning Coordinator - Full Time**  
The library is seeking to hire a full-time employee to assume the Lifelong Learning Coordinator position. The ideal candidate will manage the library's GED testing schedule, work with local and state organizations, and have the ability to refer a wide range of patrons to educational and workforce opportunities.  
Minimum of a Bachelor-level degree in library or education field preferred.

### Office Manager Needed

Flexible Hours  
Part-Time  
For more information  
call 859-428-2336  
NS20 E6/10/21

**ELDERLY CARE needed to have flexible hours**  
859-428-6227  
859-414-9811  
NS134P E6/03/21

Advertise your  
**EMPLOYMENT AD**  
HERE  
by calling  
859-824-3343  
Grant County News  
& Marketplace  
1x2.5" ad for only  
\$26.25 per week

ADVERTISE YOUR EMPLOYMENT BY  
CALLING 859-824-3343 TODAY!

### Youth Services Library Assistant - Part Time

The library is seeking to hire a part-time employee to fill the Youth Services Library Assistant position. The ideal candidate should enjoy working with the public, have knowledge of children's and teen literature, and be able to help with library programs geared towards children and teens.

Hours include weekday evenings and weekends.

**Starting salary: \$10/hr.**

Application forms are available at the library or online by clicking here. Completed applications must include a resume and two (2) references.

**Send application to:**

Angie Gabbard  
Grant County Public Library  
201 Barnes Rd  
Williamstown, KY 41097

or [employment@grantlib.org](mailto:employment@grantlib.org), subject line Youth Services Library Assistant.

**Deadline: Open until filled.**

 **GCPL**

Grant County Public Library  
201 Barnes Rd., Williamstown, KY 41097  
NS272C E6/03/21

RUMPKE IS



211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366

NS273C E6/10/21

Hours include weekdays and, if needed, the availability to work occasional evenings and weekends. Starting salary dependent on education and experience.

**Salary range: \$15.50-\$20/hr.**

Application forms are available at the library or online by clicking here. Completed applications must include a resume and three (3) professional references.

**Send application to:**

Angie Gabbard  
Grant County Public Library  
201 Barnes Rd  
Williamstown, KY 41097

or [employment@grantlib.org](mailto:employment@grantlib.org), subject line Lifelong Learning Coordinator.

**Deadline: June 4, 2021**

 **GCPL**  
Grant County Public Library

201 Barnes Rd., Williamstown, KY 41097

NS272C E6/03/21

**GROWING!**

Help us keep communities clean and green!



**Rumpke is currently looking for friendly, hardworking individuals to join our Northern Kentucky team.**

**Immediate Openings for**

- Vehicle Maintenance Technicians
- CDL Drivers
- Driver Trainees (paid CDL training!)

**Benefits Include**

- Possible sign on bonus up to \$5,000, shift differentials and relocation assistance
- 401k Match
- Healthcare, Dental & Vision Insurance
- Uniform Allowance

Apply now at: [www.RumpkeCareers.com](http://www.RumpkeCareers.com) | EOE



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**LEGAL NOTICE**  
**WILLIAMSTOWN ORDINANCE 2021-06**

**TITLE**

AN ORDINANCE OF THE CITY OF WILLIAMSTOWN, IN GRANT COUNTY, KENTUCKY AMENDING ORDINANCE 2019-05 AND SECTION 95 OF THE WILLIAMSTOWN CODE OF ORDINANCES, REGULATING CERTAIN ACTIVITIES AND PRACTICES WHICH ARE OR MAY BE ENGAGED IN, ON, AND AROUND LAKE WILLIAMSTOWN, AND AMENDING ORDINANCE 1996-09 AND SECTION 95 OF THE WILLIAMSTOWN CODE OF ORDINANCES PROVIDING AGE PARAMETERS FOR THE OPERATION OF PERSONAL WATERCRAFT AND MOTORBOAT(S) ON OR IN THE PUBLIC WATERS OF LAKE WILLIAMSTOWN; REQUIRING PERSONAL WATERCRAFT OR MOTORBOAT(S) TO BE OPERATED IN A REASONABLE AND PRUDENT MANNER SO AS NOT TO ENDANGER HUMAN LIFE, PHYSICAL SAFETY OR PROPERTY, SHORELINE AND WATER PROTECTION; AND PROVIDING PENALTIES FOR THE VIOLATION THEREOF; AND ESTABLISHING STANDARDS FOR THE CONSTRUCTION AND MAINTENANCE OF BOAT DOCKS ON LAKE WILLIAMSTOWN; AND ESTABLISHING STANDARDS FOR SAFE TOWING PRACTICES FOR MOTORBOATS OPERATING ON THE PUBLIC WATERS OF LAKE WILLIAMSTOWN; AND REGULATING THE OPERATION OF "BLADDER BOATS" ON THE PUBLIC WATERS OF LAKE WILLIAMSTOWN.

**NARRATIVE**

AN ORDINANCE OF THE CITY OF WILLIAMSTOWN, IN GRANT COUNTY, KENTUCKY AMENDING ORDINANCE 2019-05 AND SECTION 95 OF THE WILLIAMSTOWN CODE OF ORDINANCES, REGULATING CERTAIN ACTIVITIES AND PRACTICES WHICH ARE OR MAY BE ENGAGED IN, ON, AND AROUND LAKE WILLIAMSTOWN, AND AMENDING ORDINANCE 1996-09 AND SECTION 95 OF THE WILLIAMSTOWN CODE OF ORDINANCES PROVIDING AGE PARAMETERS FOR THE OPERATION OF PERSONAL WATERCRAFT AND MOTORBOAT(S) ON OR IN THE PUBLIC WATERS OF LAKE WILLIAMSTOWN; REQUIRING PERSONAL WATERCRAFT OR MOTORBOAT(S) TO BE OPERATED IN A REASONABLE AND PRUDENT MANNER SO AS NOT TO ENDANGER HUMAN LIFE, PHYSICAL SAFETY OR PROPERTY, SHORELINE AND WATER PROTECTION; AND PROVIDING PENALTIES FOR THE VIOLATION THEREOF; AND ESTABLISHING STANDARDS FOR THE CONSTRUCTION AND MAINTENANCE OF BOAT DOCKS ON LAKE WILLIAMSTOWN; AND ESTABLISHING STANDARDS FOR SAFE TOWING PRACTICES FOR MOTORBOATS OPERATING ON THE PUBLIC WATERS OF LAKE WILLIAMSTOWN; AND REGULATING THE OPERATION OF "BLADDER BOATS" ON THE PUBLIC WATERS OF LAKE WILLIAMSTOWN.

**PENALTIES**

The full text of each section of the Williamstown Ordinance No. 2021-06 that imposes fine, penalty, forfeiture, tax or fee is as follows:

Section II (D)(3) If law enforcement issues a ticket to a boater and/or person for surfing, that boat shall be banned from Lake Williamstown for thirty (30) days. For a second offense the boat shall be permanently banned from Lake Williamstown.

Section III (C) Boat Dock Permits.

(1) A boat dock permit for a person who constructs a boat dock after the effective date of this ordinance:

(a) Shall entitle the holder to construct one (1) boat dock meeting the specifications described in Section (E) hereof; and,

(b) Shall be issued upon the successful approval of an application submitted by the adjacent property owner or the owner's agent to the City of Williamstown. A fee of fifty dollars (\$50.00) shall accompany the application, and shall be to offset the cost of the application review and receiving an approved dock permit.

Section III (E) Boat Dock, Shoreline and Walkway Specifications.

(3) Design requirements. All boat docks shall be designed, constructed and maintained so as not to interfere with or constitute a hazard to navigation, and not to unreasonably interfere with the use and enjoyment of adjoining properties by those having the right to so use them and be inspected by the City and the Grant County Building Inspector pursuant to this Ordinance

(3-1) Violation of the Section three (3) pertaining to boat dock/walkway construction or failure to obtain a work permit and/or boat dock permit shall be subject to a stop work order from the City of Williamstown and shall be subject to criminal and civil violation under Section §95.99(c)(1) and Section §95.99(c)(2) under this ordinance.

(4-II) The applicant can obtain the necessary form(s) through the City of Williamstown Personnel; Upon determining a violation has occurred of the Shoreline Protection, City personnel shall issue a Stop Work Order to bring the shoreline protection into compliance. The Stop Work Order to be utilized for city purposes is attached hereto and incorporated by reference as Exhibit "A".

Section III (F) Revocation of Dock Authorization.

(1) The City shall cancel a boat dock permit and order a boat dock removed if:

(a) Any time an addition or modification in excess of Fifty percent (50%) or more of its area is repaired, remodeled, replaced, or structurally altered without obtaining a boat dock permit from the City; or

(b) The boat dock, or any part thereof, becomes a hazard to the public, becomes a hazard to navigation, threatens to damage adjacent property or becomes unfit or unsafe for use; or

(c) Maintain the dock or walkway in a structurally sound condition; or

(d) Correct any failure of the boat dock to conform to the requirements of this ordinance or the permit issued pursuant hereto within thirty (30) days after being given notice of such deficiency from the City.

(e) Fails or does not conform to requirements, pass or have its building permit approved by the Grant County Building Inspector.

(2) After notification in writing by Certified Mail, Return Receipt Requested, or posting notice on the property for fourteen (14) days with U.S. regular mail notice by the City that a permit has been canceled, a person shall remove from City property within sixty (60) days:

(a) The dock;

(b) The walkway; and

(c) The structures used to anchor the walkway.

Section III (J) Waivers and Appeals.

(1) A person denied a permit to construct, repair, replace or structurally alter a new or existing dock, walkway, structure or mechanical equipment or shoreline protection, but does not nor cannot meet the standards contained in this ordinance may apply to the City for a Waiver and/or Appeal to a three (3)-person Board appointed by the Mayor. The granting or issuance of a dock permit shall constitute a waiver by the City. The non-refundable fee for said Waiver and/or Appeal shall be set at \$250.00 to be paid by the applicant upon filing.

(3) A person who has not been granted a permit as specified in this ordinance shall remove non-permitted or non-waivered docks, structures or mechanical equipment from City property before six (6) months after the effective date of this Ordinance.

Section IV § 95.99 PENALTY.

(A) Any person who violates §§ 95.01 through 95.07, 95.08, 95.09, and 95.10 shall constitute a Class B A Misdemeanor under the Kentucky Revised Statutes for each separate violation. Each day that the violation continues shall constitute a separate offense and be punishable as such.

(B) Any person violating the provisions of §95.11, §95.01 through 95.07, 95.08, 95.09 and 95.10 shall be subject to a civil penalty of Five Hundred Dollars (\$500.00) plus the City's attorneys' fees and costs expended in enforcing such civil penalty, and each day of the continuation thereof shall be a separate and distinct offense, which shall be recovered by the City of Williamstown in a civil action in the nature of debt if not paid by the offender within thirty (30) days after citation for the violation or other failure to comply with the provisions of this chapter. In addition, any violation of said sections are hereby declared to be a nuisance per se. In addition to, or in lieu of, seeking to enforce said sections hereof by any other method means set forth herein, the City of Williamstown may institute an appropriate action in a court of competent jurisdiction seeking injunctive and equitable relief.

(C) Each violation and every other failure to comply with the remaining provisions of this chapter shall be a misdemeanor; and each day of the continuation thereof shall be a separate and distinct offense for which:

(1) A person convicted thereof in a court of competent jurisdiction shall be sentenced to pay a criminal fine not to exceed the maximum amount of \$500.00 as set forth in KRS 534.040(2) (a) and/or a term of imprisonment not to exceed the maximum period of twelve (12) months as set forth in KRS 532.090(1), or both; and

(2) The offender shall also be subject to a civil penalty of one hundred dollars (\$100.00) of each offense plus the City's attorneys' fees and costs expended in enforcing such civil penalty, which shall be recovered by the City of Williamstown in a civil action in the nature of debt if not paid by the offender within thirty (30) days after citation for the violation or other Failure to comply with the provisions of this chapter.

**CERTIFICATION**

The undersigned, Jeffrey C. Shipp, hereby certifies that he is an attorney licensed to practice law in the Commonwealth of Kentucky; and that he prepared the attached Summary of Williamstown Ordinance No. 2021-06, pursuant to the requirements of K.R.S. 83A.060(9), so that it includes the following:

(a) The title of the Ordinance;

(b) A brief narrative setting forth the main points of the Ordinance in a way reasonably calculated to inform the public in a clear and understandable manner of the meaning of the Ordinance; and (c) The full text of each section that imposes fines, penalties, forfeitures, taxes or fees.

/s/ Jeffrey C. Shipp  
Jeffrey C. Shipp

NS271C



## NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonias Lakes	Williamstown

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES

#### Section VI – Billing and Payment (Gas Tariff Sheet No. 25)

##### Current Budget Billing Plan Description:

###### Annual Plan:

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage.
- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.
- The budget bill amount is changed as needed after the 12 month review.

##### Proposed Budget Billing Plan Description:

###### Annual Plan:

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage.
- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.
- The budget bill amount is also changed as needed after the 12 month review.

##### Current Landlord Programs

This is a new section.

##### Proposed Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are

##### Proposed Scheduling and Balancing Requirements:

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

#### Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

#### Firm Transportation Service Rate FT-L (Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

#### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

##### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

##### Proposed Rate:

There are no proposed rate changes to this rate.

#### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

##### Current Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

##### Proposed Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between

#### Demand Side Management Rate – Rider DSMR (Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

#### Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

#### Governmental Mandate Adjustment – Rider GMA (Gas Tariff Sheet No. 66)

##### Current Rate:

This is a new tariff schedule.

##### Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

#### Gas Cost Adjustment Clause – Rider GCA (Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate Changes	EGC + RA + AA + BA	No Proposed Rate to this Rider
EGC = Expected Gas Cost		
RA = Refund Adjustment		
AA = Actual Adjustment		
BA = Balance Adjustment		

#### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

#### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee Changes	\$11.00	No Proposed Rate to this Rider

#### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00

If service is discontinued because of



outlined below.

**Eligibility and Enrollment**

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits  
(Gas Tariff Sheet No. 26)**

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

**General Service – Rate GS  
(Gas Tariff Sheet No. 31)**

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)**

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

the parties themselves.

**Interruptible Monthly Balancing Service Rate IMBS  
(Gas Tariff Sheet No. 58)**

All Pools per Mcf	Current Rate	Proposed Rate
	\$0.1097	\$0.1366

**Current Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

**Proposed Character of Service**

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Current Service Description:**

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

**Proposed Service Description:**

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

**Distributed Generation Service – Rate DGS  
(Gas Tariff Sheet No. 59)**

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate Changes to this Rider
Minimum Capacity Reservation Charge	\$2.00	
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)**

**Current Rate:**

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)**

DSM Charge	Current Rate	Proposed Rate
	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
 LR = Lost Revenue from Decreased Throughput Recovery  
 PI = DSM Program Incentive Recovery  
 BA = DSM Balance Adjustment

fraudulent use

	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company
--	----------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------

**Local Franchise Fee  
(Gas Tariff Sheet No. 82)**

**Current Rate:**

**Local Franchise Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Proposed Rate:**

**Local Government Fee**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

**Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)**

**Current Rate:**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Meter Pulse Service – Rate MPS  
(Gas Tariff Sheet No. 84)**

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$60.00	No Change





**NOTICE**

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$9,958,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate GS - Industrial Service	\$359,887	14.63%
Rate GS - Other Public Authority Service	\$314,235	14.63%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	-\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average cct/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	57	8.77	12.7%
Rate GS - Commercial Service	363	44.89	14.8%
Rate GS - Industrial Service	1,151	124.96	14.6%
Rate GS - Other Public Authority Service	1,138	123.64	14.6%
Rate FT-L - Firm Transportation Service	25,057	784.03	16.2%
Rate IT - Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS - Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKinquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366

N5273C E6/10/21

**MASTER COMMISSIONER SALES AND NOTICES**

COMMONWEALTH OF KENTUCKY  
UNIFIED COURT OF JUSTICE  
GRANT CIRCUIT COURT  
CASE NO. 20-CI-00193

KENTUCKY TAX LIEN FUND, LLC

PLAINTIFF

VS.

**NOTICE OF COMMISSIONER'S SALE**

KENNETH W. KISKADEN

DEFENDANTS

\*\* \* \* \* \*

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 20, 2021, I will sell at public auction on the steps of the Judicial Center, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on **Friday, June 18, 2021**, at the hour of 1:00 p.m., prevailing time, and more particularly described as follows: BEING the same property conveyed to Kenneth W. Kiskaden and Bobby G. Kiskaden, by Deed dated December 8, 2008 and recorded December 10, 2008, of record in Deed Book 336, Page 15, in the Office of the County Clerk of Grant County, Kentucky.  
Property Address: 10949 Dixie Highway, Corinth, Kentucky 41010  
Parcel ID: 063-01-00-034.00

**There is not a mobile home, doublewide and/or manufactured home included in the sale.**

Announcements made on the day of sale take precedence over printed material.

The amount of money to be raised by this sale is the principal sum of \$1,157.58 together with accrued interest thereon August 26, 2013, in the amount of \$1,134.43, and interest thereafter at the rate of 12% simple interest per annum, plus Attorney fees in the amount of \$3,015.00, Litigation costs and expenses in the amount of \$2,251.29, Pre-Litigation Attorney fee in the amount of \$697.52, and an Administrative fee in the amount of \$115.00.

The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 12% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein. Failure of the purchasers to obtain such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, the Plaintiff to obtain said insurance and furnish the policy or premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's costs.

Pursuant to the Orders of the Kentucky Supreme Court, all participants in this sale, bidders and parties, shall practice social distancing by remaining at least six (6) feet from all other persons throughout the sale process, as well as any other recommendations by the Master Commissioner at the time of the sale.

The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:

- a. All unpaid state, county and city real estate taxes for the year 2021;
- b. Easements, restrictions, and stipulations of record;
- c. Assessments for public improvements levied against the property;
- d. Any facts which an inspection and/or accurate survey of the property may disclose.

For further information, see the Final Judgment and Order of Sale and pleadings of record in the Office of the Circuit Court of Grant County.

/s/ EDWARD M. BOURNE  
MASTER COMMISSIONER  
GRANT CIRCUIT COURT

Copies to all parties  
N6033C E6/17/21

COMMONWEALTH OF KENTUCKY  
UNIFIED COURT OF JUSTICE  
GRANT CIRCUIT COURT  
CIVIL ACTION NO.: 17-CI-00376

LSS AFFILIATES, LLC

PLAINTIFF

VS.

**NOTICE OF COMMISSIONER'S SALE**

DANIELLE PINGLETON, ET AL

DEFENDANTS

\*\* \* \* \* \*

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 28, 2021, I will sell at public auction on the steps of the Judicial Center, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on **Friday, June 18, 2021**, at the hour of **1:00 p.m.**, prevailing time, and more particularly described as follows: Being the same property conveyed to Tammy Pingleton by Joseph L. Popp, Jr., and wife, Darlene Popp, by Deed dated March 16, 1992, of record in Deed Book 190, page 643, Office of the Grant County Court Clerk. Tammy Pingleton died, intestate, March 19, 2008.

Property Address: 2150 Verona Mt. Zion Rd. Dry Ridge, KY 41035

Map ID No. 022-00-00-039.01

**There is not a mobile home, doublewide and/or manufactured home included in the sale.**

Announcements made on the day of sale take precedence over printed material.

The amount of money to be raised by this sale is the principal sum of \$8,255.39, through May 31, 2021, pursuant to KRS 134.452 as follows:

You can be a  
**News  
Tipster!**



E-mail a news tip to:  
[news@grantky.com](mailto:news@grantky.com)



Phone in a news tip to:  
859-824-3343



Mail a news tip to:  
P.O. Box 247  
Williamstown, Ky.  
41097



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# NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES

#### Section VI – Billing and Payment (Gas Tariff Sheet No. 25)

##### Current Budget Billing Plan Description:

- Annual Plan:
- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.
  - Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
  - A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.
  - The budget bill amount is changed as needed after the 12 month review.

##### Proposed Budget Billing Plan Description:

- Annual Plan:
- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill.
  - Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
  - A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.
  - The budget bill amount is also changed as needed after the 12 month review.

##### Current Landlord Programs

This is a new section.

##### Proposed Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are

**Proposed Scheduling and Balancing Requirements:**  
Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

#### Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

#### Firm Transportation Service Rate FT-L (Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

#### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

**Current Rate:**  
Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**  
There are no proposed rate changes to this rate.

#### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

**Current Character of Service:**  
The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Proposed Character of Service:**  
The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between

#### Demand Side Management Rate – Rider DSMR (Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

#### Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

#### Governmental Mandate Adjustment – Rider GMA (Gas Tariff Sheet No. 66)

**Current Rate:**  
This is a new tariff schedule.

**Proposed Rate:**  
Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

#### Gas Cost Adjustment Clause – Rider GCA (Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate to this Rider
Changes		

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

#### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

#### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate to this Rider
Changes		

#### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00



outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

#### Section VII – Deposits (Gas Tariff Sheet No. 26)

##### Current Deposits:

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

##### Proposed Deposits:

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

#### Residential Service – Rate RS (Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

#### General Service – Rate GS (Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

#### Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

##### Current Balancing Requirements:

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

the parties themselves.

#### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

##### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

##### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

##### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

##### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

#### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate Changes to this Rider
Minimum Capacity Reservation Charge	\$2.00	
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

#### Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

##### Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
 LR = Lost Revenue from Decreased Throughput Recovery  
 PI = DSM Program Incentive Recovery  
 BA = DSM Balance Adjustment

If service is discontinued because of fraudulent use

	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company
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#### Local Franchise Fee (Gas Tariff Sheet No. 82)

##### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

##### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

##### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$60.00	No Change





**LEGAL NOTICES AND MASTER COMMISSIONER SALES**

Grant County Planning Commission  
**NOTICE OF PUBLIC HEARINGS**  
 Notice is hereby given that the Grant County Planning Commission will hold the following public hearings:  
 1. **Ron Colson & Tim Beach** have requested a Zoning Map Amendment from A-1 to R-1A for 3.14 acres located on the northeast side of Sherman Mt. Zion Rd. Approximately 0.15 miles north of Dry Ridge Mt. Zion Rd., Grant County KY. - A sign will be posted on the property.  
 2. **David Hammond** has requested a Zoning Map Amendment from A-1 to R-1A for 1.5081 acres located at 8690 Jonesville Rd., Grant County. - A sign will be posted on the property.  
 3. **Patricia & Terry Conrad** have requested a Zoning Map Amendment from A-1 to R-1A for 1.0862 acres located on the west side of Dry Ridge Mt. Zion Rd., 0.3 miles north of Cummins Ln., Grant County KY. - A sign will be posted on the property.  
 4. **Thomas Schmucker** has requested a Zoning Map Amendment from A-1 to RR for 6.4989 acres located at 1250 Clarks Creek Rd., Grant County. - A sign will be posted on the property.  
 5. **United Skilled Services** have requested a Zoning Map Amendment from A-1 to RR for 18.857 acres located on the southwest side of Baton Rouge Rd. Approximately 3.6 miles west of US Hwy. #25, Grant County KY. - A sign will be posted on the property.  
 A full copy of all requests may be reviewed at the Planning Commission Office during normal business hours or by calling 859-250-3753.  
 All public hearings will be held before said body on **Wednesday, June 23, 2021 at 7:00 p.m.**, at the **Grant County Courthouse, 101 N. Main St., Williamstown, Kentucky** at which time those wishing to comment on these items shall appear and be heard.  
 N6101C - Grant County Board of Adjustments

**NOTICE**

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$9,958,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate GS - Industrial Service	\$359,887	14.63%
Rate GS - Other Public Authority Service	\$314,235	14.63%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average cct/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	57	8.77	12.7%
Rate GS - Commercial Service	363	44.89	14.8%
Rate GS - Industrial Service	1,151	124.96	14.6%
Rate GS - Other Public Authority Service	1,138	123.64	14.6%
Rate FT-L - Firm Transportation Service	25,057	784.03	16.2%
Rate IT - Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS - Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If

**CALL 859-824-3343 TO ADVERTISE YOUR LEGAL NOTICE OR E-MAIL GRANTADS@GRANTKY.COM**

COMMONWEALTH OF KENTUCKY  
 UNIFIED COURT OF JUSTICE  
 GRANT CIRCUIT COURT  
 CASE NO. 20-CI-00193

KENTUCKY TAX LIEN FUND, LLC  
 PLAINTIFF

VS. **NOTICE OF COMMISSIONER'S SALE**

KENNETH W. KISKADEN  
 DEFENDANTS

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 20, 2021, I will sell at public auction on the steps of the Judicial Center, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on **Friday, June 18, 2021**, at the hour of 1:00 p.m., prevailing time, and more particularly described as follows:  
 BEING the same property conveyed to Kenneth W. Kiskaden and Bobby G. Kiskaden, by Deed dated December 8, 2008 and recorded December 10, 2008, of record in Deed Book 336, Page 15, in the Office of the County Clerk of Grant County, Kentucky.  
**Property Address: 10949 Dixie Highway, Corinth, Kentucky 41010**  
**Parcel ID: 063-01-00-034.00**  
**There is not a mobile home, doublewide and/or manufactured home included in the sale.**  
 Announcements made on the day of sale take precedence over printed material.  
 The amount of money to be raised by this sale is the principal sum of \$1,157.58 together with accrued interest thereon August 26, 2013, in the amount of \$1,134.43, and interest thereafter at the rate of 12% simple interest per annum, plus Attorney fees in the amount of \$3,015.00, Litigation costs and expenses in the amount of \$2,251.29, Pre-Litigation Attorney fee in the amount of \$697.52, and an Administrative fee in the amount of \$115.00.  
 The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 12% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein. Failure of the purchasers to obtain such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, the Plaintiff to obtain said insurance and furnish the policy or premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's costs.  
 Pursuant to the Orders of the Kentucky Supreme Court, all participants in this sale, bidders and parties, shall practice social distancing by remaining at least six (6) feet from all other persons throughout the sale process, as well as any other recommendations by the Master Commissioner at the time of the sale.  
 The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:  
 a. All unpaid state, county and city real estate taxes for the year 2021;  
 b. Easements, restrictions, and stipulations of record;  
 c. Assessments for public improvements levied against the property;  
 d. Any facts which an inspection and/or accurate survey of the property may disclose.  
 For further information, see the Final Judgment and Order of Sale and pleadings of record in the Office of the Circuit Court of Grant County.  
 /s/ EDWARD M. BOURNE  
 MASTER COMMISSIONER  
 GRANT CIRCUIT COURT

Copies to all parties  
 N6033C E6172f

COMMONWEALTH OF KENTUCKY  
 UNIFIED COURT OF JUSTICE  
 GRANT CIRCUIT COURT  
 CIVIL ACTION NO.: 17-CI-00376

LSS AFFILIATES, LLC  
 PLAINTIFF

VS. **NOTICE OF COMMISSIONER'S SALE**

DANIELLE PINGLETON, ET AL  
 DEFENDANTS

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 28, 2021, I will sell at public auction on the steps of the Judicial Center, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on **Friday, June 18, 2021**, at the hour of **1:00 p.m.**, prevailing time, and more particularly described as follows:  
 Being the same property conveyed to Tammy Pingleton by Joseph L. Popp, Jr., and wife, Darlene Popp, by Deed dated March 16, 1992, of record in Deed Book 190, page 643, Office of the Grant County Court Clerk. Tammy Pingleton died, intestate, March 19, 2008.  
**Property Address: 2150 Verona Mt. Zion Rd. Dry Ridge, KY 41035**  
**Map ID No. 022-00-00-039.01**  
**There is not a mobile home, doublewide and/or manufactured home included in the sale.**  
 Announcements made on the day of sale take precedence over printed material.  
 The amount of money to be raised by this sale is the principal sum of \$8,255.39, through May 31, 2021, pursuant to KRS 134.452 as follows:  
 A. \$2,792.05, plus statutory interest pursuant to KRS 134.452, accruing at the rate of 1% per month for the 2014 Certificate of Delinquency;  
 B. \$2,359.52, plus statutory interest pursuant to KRS 134.452, accruing at the rate of 1% per month for the 2015 Certificate of Delinquency;  
 C. Pre-litigation attorney fees for collection efforts prior to litigation in the amount of \$1,050.00, and an

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Phone in a news tip to: 859-824-3343



Mail a news tip to: P.O. Box 247 Williamstown, Ky. 41097



Facebook us at [www.facebook.com/GrantCountyNews](http://www.facebook.com/GrantCountyNews)



the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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administrative fee in the amount of \$230.00, for the 2014 and 2015 Certificates of Delinquencies;

D. Costs incurred in this litigation in the amount of \$1,151.32;

E. Attorney fees arising out of the litigation of this matter in the amount of \$1,952.50.

The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 12% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein. Failure of the purchasers to obtain such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, the Plaintiff to obtain said insurance and furnish the policy or premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's costs.

Pursuant to the Orders of the Kentucky Supreme Court, all participants in this sale, bidders and parties, shall practice social distancing by remaining at least six (6) feet from all other persons throughout the sale process, as well as any other recommendations by the Master Commissioner at the time of the sale.

The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:

- All unpaid state, county and city real estate taxes for the year 2021;
- Easements, restrictions, and stipulations of record;
- Assessments for public improvements levied against the property;
- Any facts which an inspection and/or accurate survey of the property may disclose.

For further information, see the Final Judgment and Order of Sale and pleadings of record in the Office of the Circuit Court of Grant County.

/s/ EDWARD M. BOURNE  
MASTER COMMISSIONER  
GRANT CIRCUIT COURT

N6033C E6/17/21

Copies to all parties

We're looking  
for story and  
photo ideas.  
Your photos  
from Grant  
County are also  
welcome!

COMMONWEALTH OF KENTUCKY  
UNIFIED COURT OF JUSTICE  
GRANT CIRCUIT COURT  
CIVIL ACTION NO. 19-CI-00402

WILMINGTON SAVINGS FUND SOCIETY, FSB, NOT IN  
ITS INDIVIDUAL CAPACITY, BUT SOLELY AS TRUSTEE  
OF CSMC 2018-RPL12 TRUST PLAINTIFF

VS. NOTICE OF COMMISSIONER'S SALE

KENNETH W. MONTGOMERY, ET AL DEFENDANTS

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 21, 2021, I will sell at public auction on the steps of the Judicial Center, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on **Friday, June 18, 2021**, at the hour of **1:00 p.m.**, prevailing time, and more particularly described as follows:  
Being the same property conveyed to Kenneth W. Montgomery and Kimberly Montgomery, husband and wife, by Quit Claim Deed dated January 23, 2006, and being of record in Deed Book D315, Page 107, in the Office of the Clerk of Grant County, Kentucky. Kimberly Montgomery died intestate on September 28, 2019. Due to no right of survivorship clause contained in the vesting deed, Kimberly Montgomery's 1/2 interest vested equally among her three children, Holly P. Morgan, Trevor Montgomery, and Sierra H. Montgomery.

Property Address: 615 Kentucky 36 West, Williamstown KY 41097  
PIDN: 047-00-00-031.00

**There is not a mobile home, doublewide and/or manufactured home included in the sale.**

Announcements made on the day of sale take precedence over printed material.

The amount of money to be raised by this sale is the principal sum of \$126,879.01, plus a deferred principal amount of \$58,061.50, together with interest accruing on \$126,879.01 at the rate of 4.625% per annum from May 1, 2019. Plaintiff reserves attorney fees for supplemental judgment if needed.

The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 4.625% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein. Failure of the purchasers to obtain such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, the Plaintiff to obtain said insurance and furnish the policy or premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's costs.

Pursuant to the Orders of the Kentucky Supreme Court, all participants in this sale, bidders and parties, shall practice social distancing by remaining at least six (6) feet from all other persons throughout the sale process, as well as any other recommendations by the Master Commissioner at the time of the sale.

The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:

- All unpaid state, county and city real estate taxes for the year 2021;
- Easements, restrictions, and stipulations of record;
- Assessments for public improvements levied against the property;
- Any facts which an inspection and/or accurate survey of the property may disclose.

For further information, see the Final Judgment and Order of Sale and pleadings of record in the Office of the Circuit Court of Grant County.

/s/ EDWARD M. BOURNE  
MASTER COMMISSIONER  
GRANT CIRCUIT COURT

Copies to all parties

N6033C E6/17/21

COMMONWEALTH OF KENTUCKY  
UNIFIED COURT OF JUSTICE  
GRANT CIRCUIT COURT  
CASE NO. 20-CI-00118

Bayview Loan Servicing, LLC, a Delaware  
Limited Liability Company PLAINTIFF

VS. NOTICE OF COMMISSIONER'S SALE

Charma Lee Leveridge, AKA Charma L. Leveridge,  
AKA Charma Leveridge, et al. DEFENDANT

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 20, 2021, I will sell at public auction on the steps of the Judicial Center, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on **Friday, June 18, 2021**, at the hour of **1:00 p.m.**, prevailing time, and more particularly described as follows:

Being the same property conveyed to Charma Leveridge, unmarried who acquired title by virtue of a deed from Timothy V. Gutman and Mattie Stella Gutman, husband and wife, dated August 30, 2002, recorded September 5, 2002, at Deed Book 283, Page 192, Grant County, Kentucky records  
More Commonly Known As: 116 Cynthia Street, Williamstown, KY 41097  
Map ID #: 058-04-00-070.00

There is not a mobile home, doublewide and/or manufactured home included in the sale.

Announcements made on the day of sale take precedence over printed material.

The amount of money to be raised by this sale is the principal sum of \$65,805.91, together with accrued interest thereon to September 1, 2019, and interest thereafter at the rate of 5.875% from September 1, 2019 (per diem interest in the amount of \$10.60) until the entire amount has been paid in full; plus late fees, costs, attorney's fees, and other advances made pursuant to the terms of the Note and Mortgage as Plaintiff is hereby permitted to demonstrate by Affidavit and Motion for Supplemental Judgment at any time prior to distribution of the proceeds from the sale.

The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 5.875% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein. Failure of the purchasers to obtain such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, the Plaintiff to obtain said insurance and furnish the policy or premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's costs.

Pursuant to the Orders of the Kentucky Supreme Court, all participants in this sale, bidders and parties, shall practice social distancing by remaining at least six (6) feet from all other persons throughout the sale process, as well as any other recommendations by the Master Commissioner at the time of the sale.

The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:

- All unpaid state, county and city real estate taxes for the year 2021;
- Easements, restrictions, and stipulations of record;
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/s/ EDWARD M. BOURNE  
MASTER COMMISSIONER  
GRANT CIRCUIT COURT

Copies to all parties

N6033C E6/17/21

Advertise. **INSPIRE. SELL.**  
Let Us Design The Perfect  
Advertising Opportunity For You.

CONTACT ANITA APPLER  
AT 859-824-3343 OR  
E-MAIL HER AT  
AMAPPLER@GRANTKY.COM



*Duke*

# NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erianger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonias Lakes	Williamstown

## DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES

### Section VI – Billing and Payment (Gas Tariff Sheet No. 25)

#### Current Budget Billing Plan Description:

Annual Plan:

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.

Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage-

- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.-

- The budget bill amount is changed as needed after the 12 month review.

#### Proposed Budget Billing Plan Description:

Annual Plan:

-The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage

- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.

-The budget bill amount is also changed as needed after the 12 month review.

#### Current Landlord Programs

This is a new section.

#### Proposed Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be e-mailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."

### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

There are no proposed rate changes to this rate.

### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

Current Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

Proposed Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00
If service is discontinued because of fraudulent use	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company

### Local Franchise Fee (Gas Tariff Sheet No. 82)

Current Rate:

Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Proposed Rate:

Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Rate:

There are no proposed rate changes to this rider.

### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any		



- Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
- Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
- The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
- Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
- The Landlord is responsible for notifying the Company of any changes in mailing address.
- The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits**  
(Gas Tariff Sheet No. 26)

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS**  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

**General Service – Rate GS**  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS**  
(Gas Tariff Sheet No. 44)

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT**  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L**  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate Changes to this Rider
Minimum Capacity	\$2.00	
Reservation Charge		
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X**  
(Gas Tariff Sheet No. 60)

**Current Rate:**  
Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**  
There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM**  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

**Demand Side Management Rate – Rider DSMR**  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA**  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA**  
(Gas Tariff Sheet No. 66)

**Current Rate:**  
This is a new tariff schedule.

**Proposed Rate:**  
Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA**  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

additional trip to the meter site at the per visit rate of: \$60.00 No Change

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$9,958,419	12.66%
Rate GS – Commercial Service	\$3,532,186	14.78%
Rate GS – Industrial Service	\$359,887	14.63%
Rate GS – Other Public Authority Service	\$314,235	14.63%
Rate FT-L – Firm Transportation Service	\$856,152	15.73%
Rate IT – Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	57	8.77	12.7%
Rate GS – Commercial Service	363	44.89	14.8%
Rate GS – Industrial Service	1,151	124.96	14.6%
Rate GS – Other Public Authority Service	1,138.1	23.64	14.6%
Rate FT-L – Firm Transportation Service	25,057	784.03	16.2%
Rate IT – Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS – Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at [DEKinquiries@duke-energy.com](mailto:DEKinquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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CE-GC0065733-01



*Duke*

# NOTICE

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Edgewood	Latonla Lakes	Williamstown

## DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES

### Section VI – Billing and Payment (Gas Tariff Sheet No. 25)

#### Current Budget Billing Plan Description:

##### Annual Plan:

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- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.-

- The budget bill amount is changed as needed after the 12 month review.

#### Proposed Budget Billing Plan Description:

##### Annual Plan:

-The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage

- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.

-The budget bill amount is also changed as needed after the 12 month review.

#### Current Landlord Programs

This is a new section.

#### Proposed Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be e-mailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."

### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

#### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

#### Proposed Rate:

There are no proposed rate changes to this rate.

### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

#### Current Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

#### Proposed Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

#### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

#### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

#### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

#### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00
If service is discontinued because of fraudulent use	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 plus estimated gas used and expenses incurred by the Company

### Local Franchise Fee (Gas Tariff Sheet No. 82)

#### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

#### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

#### Proposed Rate:

There are no proposed rate changes to this rider.

### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment if replacement of Meter Index is necessary, additional charge of:	\$860.00	\$1,000.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional visits to the meter site.	\$635.00	\$700.00



2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII – Deposits**  
(Gas Tariff Sheet No. 26)

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service – Rate RS**  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

**General Service – Rate GS**  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service – Rate FRAS**  
(Gas Tariff Sheet No. 44)

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT**  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L**  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate Changes to this Rider
Minimum Capacity	\$2.00	
Reservation Charge		
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X**  
(Gas Tariff Sheet No. 60)

**Current Rate:**  
Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**  
There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM**  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

**Demand Side Management Rate – Rider DSMR**  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA**  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA**  
(Gas Tariff Sheet No. 66)

**Current Rate:**  
This is a new tariff schedule.

**Proposed Rate:**  
Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

	GMA Surcharge or Credit per Ccf
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA**  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

additional trip to the meter site at the per visit rate of: \$60.00 No Change

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$9,958,419	12.66%
Rate GS – Commercial Service	\$3,532,186	14.78%
Rate GS – Industrial Service	\$359,887	14.63%
Rate GS – Other Public Authority Service	\$314,235	14.63%
Rate FT-L – Firm Transportation Service	\$856,152	15.73%
Rate IT – Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	57	8.77	12.7%
Rate GS – Commercial Service	363	44.89	14.8%
Rate GS – Industrial Service	1,151	124.96	14.6%
Rate GS – Other Public Authority Service	1,138.1	23.64	14.6%
Rate FT-L – Firm Transportation Service	25,057	784.03	16.2%
Rate IT – Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS – Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

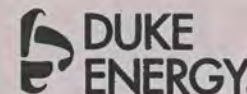
The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at [DEInquiries@duke-energy.com](mailto:DEInquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

**For further information contact:**

<b>PUBLIC SERVICE COMMISSION</b> COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	<b>DUKE ENERGY KENTUCKY</b> 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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# NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonla Lakes	Williamstown

## DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES

### Section VI – Billing and Payment (Gas Tariff Sheet No. 25)

#### Current Budget Billing Plan Description:

##### Annual Plan:

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.

Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage-

- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.-

- The budget bill amount is changed as needed after the 12 month review.

#### Proposed Budget Billing Plan Description:

##### Annual Plan:

-The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill. Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage

- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.

-The budget bill amount is also changed as needed after the 12 month review.

#### Current Landlord Programs

This is a new section.

#### Proposed Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be e-mailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord

### Aggregation Service for interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

#### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

#### Proposed Rate:

There are no proposed rate changes to this rate.

### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

#### Current Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

#### Proposed Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

#### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

#### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

#### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

#### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
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### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$75.00	\$90.00
If service is discontinued because of fraudulent use	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company

### Local Franchise Fee (Gas Tariff Sheet No. 82)

#### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

#### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

#### Proposed Rate:

There are no proposed rate changes to this rider.

### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
if the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$60.00	No Change



Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.

- Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
- The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
- Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
- The Landlord is responsible for notifying the Company of any changes in mailing address.
- The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

**Section VII - Deposits**  
(Gas Tariff Sheet No. 28)

**Current Deposits:**

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

**Proposed Deposits:**

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

**Residential Service - Rate RS**  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

**General Service - Rate GS**  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

**Full Requirements Aggregation Service - Rate FRAS**  
(Gas Tariff Sheet No. 44)

**Current Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service - Rate IT**  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L**  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

Administration Charge	\$25.00	No Proposed Rate Changes to this Rider
Minimum Capacity	\$2.00	
Reservation Charge		
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy - Rider X**  
(Gas Tariff Sheet No. 60)

**Current Rate:**  
Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**  
There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider - Rider DSM**  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

**Demand Side Management Rate - Rider DSMR**  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider - Rider WNA**  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment - Rider GMA**  
(Gas Tariff Sheet No. 68)

**Current Rate:**  
This is a new tariff schedule.

**Proposed Rate:**  
Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation - Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause - Rider GCA**  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$9,958,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate GS - Industrial Service	\$359,887	14.63%
Rate GS - Other Public Authority Service	\$314,235	14.63%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
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Rate GS - Commercial Service	363	44.89	14.8%
Rate GS - Industrial Service	1,151	124.96	14.6%
Rate GS - Other Public Authority Service	1,138.1	23.64	14.6%
Rate FT-L - Firm Transportation Service	25,057	784.03	16.2%
Rate IT - Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS - Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\* IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at [DEInquiries@duke-energy.com](mailto:DEInquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

**For further information contact:**

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366



CE-GC0856733-01



## NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than June 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 1, 2021. The Commission has docketed this proceeding as Case No. 2021-00190.

The proposed gas rates are applicable to the Company's service area including following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonias Lakes	Williamstown

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES

#### Section VI – Billing and Payment (Gas Tariff Sheet No. 25)

##### Current Budget Billing Plan Description:

###### Annual Plan:

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.
- Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.
- The budget bill amount is changed as needed after the 12 month review.

##### Proposed Budget Billing Plan Description:

###### Annual Plan:

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill.
- Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.
- The budget bill amount is also changed as needed after the 12 month review.

##### Current Landlord Programs

This is a new section.

##### Proposed Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically

**Proposed Scheduling and Balancing Requirements:**  
Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

#### Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

#### Firm Transportation Service Rate FT-L (Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

#### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

##### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

##### Proposed Rate:

There are no proposed rate changes to this rate.

#### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

##### Current Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

##### Proposed Character of Service:

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a

#### Demand Side Management Rate – Rider DSMR (Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

#### Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

#### Governmental Mandate Adjustment – Rider GMA (Gas Tariff Sheet No. 66)

##### Current Rate:

This is a new tariff schedule.

##### Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

##### GMA Surcharge or Credit per Ccf

Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

#### Gas Cost Adjustment Clause – Rider GCA (Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost

RA = Refund Adjustment

AA = Actual Adjustment

BA = Balance Adjustment

#### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

#### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

#### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00



When a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

#### Section VII – Deposits (Gas Tariff Sheet No. 26)

##### Current Deposits:

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

##### Proposed Deposits:

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

#### Residential Service – Rate RS (Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

#### General Service – Rate GS (Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

#### Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

##### Current Balancing Requirements:

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

#### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

##### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

##### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

##### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

##### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

#### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate
Minimum Capacity Reservation Charge	\$2.00	Changes to this Rider
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

#### Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

##### Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate
		Changes to this Rider

PC = DSM Program Cost Recover

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer

\$75.00 \$90.00

If service is discontinued because of fraudulent use

\$75.00 plus estimated gas used and expenses incurred by the Company \$90.00 estimated gas used and expenses incurred by the Company

#### Local Franchise Fee (Gas Tariff Sheet No. 82)

##### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

##### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

##### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00

If replacement of Meter Index is necessary, additional charge of: \$635.00 \$700.00

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00 No Change





## NOTICE

## IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$9,958,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate GS - Industrial Service	\$359,887	14.63%
Rate GS - Other Public Authority Service	\$341,235	14.63%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	57	8.77	12.7%
Rate GS - Commercial Service	363	44.89	14.8%
Rate GS - Industrial Service	1,151	124.96	14.6%
Rate GS - Other Public Authority Service	1,138	123.64	14.6%
Rate FT-L - Firm Transportation Service	25,057	784.03	16.2%
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Rate IMBS - Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\*IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are rates proposed by Duke Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

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**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES****Section VI – Billing and Payment  
(Gas Tariff Sheet No. 25)****Current Budget Billing Plan Description:****Annual Plan:**

- The Annual Plan provides 11 months of equal payments by using 12 months of customer's usage, dividing the usage by 11, and using the result to calculate the bill.  
Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 6 months with a suggested new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold; however, Customer must contact Company to change the amount.
- The budget bill amount is changed as needed after the 12 month review.

**Proposed Budget Billing Plan Description:****Annual Plan:**

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill.  
Month 12 is a settle-up month between the billed amounts and customer bills based on actual usage
- A bill message is sent after 3, 6, and 9 months with new bill amount if the budget bill amounts compared to the actual bill amounts exceeds a Company set threshold.
- The budget bill amount is also changed as needed after the 12 month review.

**Current Landlord Programs**

This is a new section.

**Proposed Landlord Programs**

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable

**Proposed Scheduling and Balancing Requirements:**

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

**Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.09982	\$0.11573

**Firm Transportation Service Rate FT-L  
(Gas Tariff Sheet No. 51)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.18210	\$0.21339

**Aggregation Service for Interruptible Gas Transportation – Rate AS  
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**Proposed Rate:**

There are no proposed rate changes to this rate.

**Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

**Current Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can notice offers of gas supplies for purchase, sale, or trade.

Daily imbalance trades or transfers must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. When that occurs, all other would-be acceptors of the offer are locked out. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

**Proposed Character of Service:**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. All trades or transfers must be completed within two (2) business days following the end of the month.

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the

**Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.045817	No Proposed Rate Changes to this Rider
Home Energy Assistance Program per bill	\$0.30	

**Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)**

	Current Factors	Proposed Factors
Base Load for RS	1.106333	1.047887
Heat Sensitivity Factor for RS	0.015283	0.015467
Base Load for GS	9.745755	9.159645
Heat Sensitivity Factor for GS	0.090515	0.096462

**Governmental Mandate Adjustment – Rider GMA  
(Gas Tariff Sheet No. 66)****Current Rate:**

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**Proposed Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with governmental mandates including, but not limited to: 1) changes in the state or federal corporate tax rate; and 2) for compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease by the billed usage multiplied by the applicable rate below.

GMA Surcharge or Credit per Ccf	
Residential (Rate RS)	\$0.00 / Month
General Service (Rate GS)	\$0.00 / Month
Firm Transportation – Large (Rate FT-L)	\$0.0000 / Ccf
Interruptible Transportation (Rate IT)	\$0.0000 / Ccf

**Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)**

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

**Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
Charge (Credit) per ccf	(\$0.0280)	No Proposed Rate Changes to this Rider

**Bad Check Charge  
(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
Bad Check Fee	\$11.00	No Proposed Rate Changes to this Rider

**Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$75.00	\$90.00
Reconnect charge for service which has		



in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Automatic Landlord Transfer Agreement are outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
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7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

#### Section VII – Deposits (Gas Tariff Sheet No. 26)

##### Current Deposits:

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

##### Proposed Deposits:

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

#### Residential Service – Rate RS (Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$16.50	\$19.00
Base Rate for all Ccf	\$0.46920	\$0.57926
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.82430	\$0.93436

#### General Service – Rate GS (Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$50.00	\$58.00
Base Rate for all Ccf	\$0.29243	\$0.39405
GCA for all Ccf	\$0.35510	\$0.35510
Total Rate (Base Rate + GCA) for all Ccf	\$0.64753	\$0.74915

#### Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

##### Current Balancing Requirements:

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

daily/monthly accounts or both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves.

#### Interruptible Monthly Balancing Service Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1097	\$0.1366

##### Current Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool.

##### Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

##### Current Service Description:

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be completed within two (2) business days following the end of the month.

##### Proposed Service Description:

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

#### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed Rate Changes to this Rider
Minimum Capacity Reservation Charge	\$2.00	
Facilities Charge	Per Service Agreement	
Delivery Charge	Per Applicable Service Tariff	

#### Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

##### Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recover  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

been disconnected within the preceding twelve months at the request of the customer

	Current Rate	Proposed Rate
If service is discontinued because of fraudulent use	\$75.00 plus estimated gas used and expenses incurred by the Company	\$90.00 estimated gas used and expenses incurred by the Company

#### Local Franchise Fee (Gas Tariff Sheet No. 82)

##### Current Rate:

##### Local Franchise Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

##### Proposed Rate:

##### Local Government Fee

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

#### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

##### Current Rate:

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

##### Proposed Rate:

There are no proposed rate changes to this rider.

#### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment	\$860.00	\$1,000.00
If replacement of Meter Index is necessary, additional charge of:	\$635.00	\$700.00
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of:	\$60.00	No Change





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NOTICE

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$15,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$9,958,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate GS - Industrial Service	\$359,887	14.63%
Rate GS - Other Public Authority Service	\$341,235	14.63%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.87%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	57	8.77	12.7%
Rate GS - Commercial Service	363	44.89	14.8%
Rate GS - Industrial Service	1,151	124.96	14.6%
Rate GS - Other Public Authority Service	1,138	123.64	14.6%
Rate FT-L - Firm Transportation Service	25,057	784.03	16.2%
Rate IT - Interruptible Transportation Service	63,341	1,007.75	14.9%
Rate IMBS - Interruptible Monthly Balancing Service*	88,398	237.79	24.5%

\*IMBS revenues are credited to sales customer through the GCA.

The rates contained in this notice are rates proposed by Duke Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 pm, and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
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meeting contact with managers, Assistant Finance Director, at 513-595-5261 or msander.s@forestpark.org for the login information.  
CIN, June 2, '21 #4757618

LEGAL NOTICE

Sealed bids will be received at the Columbia Township Administration Building, 5686 Kenwood Road, Cincinnati, Ohio 45227 until 10:00 am local time Wednesday June 9th, 2021, for all labor, materials, and equipment necessary to complete the project known as MURRAY AVENUE RESURFACE and at said time and place, publicly opened and read aloud.

Copies of the Plans, Specifications and Contract Documents may be obtained either in person or by email:

In Person - between 9:00 am and 4:00pm Monday - Friday at Columbia Township Administration Building, 5686 Kenwood Road, Cincinnati, Ohio 45227 for a non-refundable fee of \$20.00 (Twenty Dollars) for each set of documents.

Electronically - email with subject line "Request for Murray Ave. Resurface Plans, Specs and Docs" to [kg ray@ColumbiaTWP.org](mailto:kg ray@ColumbiaTWP.org) You should receive a response within 24 hours, but if you do not, call 513-561-6046.

Each bidder is required to furnish with its proposal, a Bid Guaranty and Contract Bond in accordance with Section 153.54 through 153.571 of the Ohio Revised Code. Bid security, furnished in Bond form, shall be issued by a surety company or corporation licensed in the State of Ohio in the full amount of one hundred percent (100%) of the bid amount. A 100% satisfactory performance and payment bond shall be required of the successful bidder.

Each bid must be submitted in a sealed envelope plainly marked on the outside with the name of the bidder, his address, and the name of the project for which the bid is submitted. Each bid must contain the full name of the party or parties submitting the same and all persons interested therein.

All bidders must comply with the prevailing wage rates on Public Improvements in Hamilton County and Columbia Township as determined by the Ohio Department of Commerce, Bureau of Wage & Hour Administration.

Columbia Township reserves the right to waive irregularities and to reject any or all bids or to accept or reject any part thereof.

Questions? Please call Columbia Township Administration 513-561-6046.  
CIN, May 26, Jun 2, '21 #4748705

LEGAL NOTICE

OFFICIAL PUBLICATION

THE OFFICE OF THE BOARD OF CLERMONT COUNTY COMMISSIONERS, 101 East Main Street, Batavia, Ohio 45103 no later than 2:00 P.M. Local Time on Thursday, July 1, 2021. Subsequent thereto, all applications will be opened and referred to Jeannie Zurmehly, County Treasurer, for review and recommendation of award thereof on or about Wednesday, July 21, 2021.

For further information please contact Jeannie Zurmehly, Treasurer and/or Lori Pegg, Investment Assistant, at 513-732-7254.

BOARD OF COUNTY COMMISSIONERS  
CLERMONT COUNTY, OHIO

Claire B. Corcoran, President  
David L. Painter, Vice President  
Bonnie J. Batchler, Member  
ATTEST:  
Holly Cruey, Clerk of the Board  
CIN, June 2, '21 #4755392

LEGAL NOTICE

The Butler Metropolitan Housing Authority will accept bids until 10:00 a.m. "local time" Thursday, June 17th, 2021 at the Offices of the Butler Metropolitan Housing Authority (Terry R. Kimmons Administrative Center) 4110 Hamilton-Middletown Rd., Hamilton, OH 45011-6218 for the following project:  
BMHA TRASH COMPACTOR REPLACEMENT - HENRY LONG TOWER 150 South B St., Hamilton, Ohio 45013  
Butler Metropolitan Housing Authority

The project consists of providing and installing a new Trash Compactor System and exterior Container Pad at Henry Long Tower in Hamilton, Ohio. All work shall be performed in accordance with the Drawings and Specifications prepared by Creative Housing Solutions, Inc. 935 Lenox Pl., Cincinnati, OH 45229. (513) 961-4400.

Bids will be opened immediately and read publicly at the aforementioned time in the BMHA Board Room. A Pre-bid Meeting will be held via Zoom Video Conferencing on Wednesday, June 9th, 2021 at 10:00 a.m. Meeting information can be found below:

Topic: H. Long Tower Compactor Replacement Pre-bid Time: June 9, 2021 10:00 AM Eastern Time (US and Canada)  
Join Zoom Meeting <https://us02web.zoom.us/j/83914902003?pwd=emc5UVVQSjhEb2NZZkNFbjRTeHZKQT09>  
Meeting ID: 839 1490 2003  
Passcode: 667477 One tap mobile +13017158592,,83914902003#,,,,\*667477# US (Washington DC) +13126266799,,83914902003#,,,,\*667477# US (Chicago)

Bidding documents are available from the Architect. To obtain electronic copies of specifications submit an e-mail request to: [info@chs-inc.org](mailto:info@chs-inc.org). Copies of the bidding documents can be pur-

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Serial number MY8758662, Size 14x70. Cash only, seller reserves the right to bid at said sale.  
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NOTICE

Duke

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, as an application to be filed no sooner than Aug. 1, 2021, Duke Energy Kentucky will be seeking approval by the Public Service Commission...

Table with 3 columns: County, Current Rate, Proposed Rate. Lists various counties like Boone, Breathitt, and their respective rates.

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED GAS RATES & SIGNIFICANT TEXT CHANGES

Section VIII – Billing and Payment (Gas Tariff Sheet No. 28)

Current Budget Billing Plan Description:

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill.

Proposed Budget Billing Plan Description:

- The Annual Plan provides 12 months of equal payments by using 12 months of customer's usage, dividing the usage by 12, and using the result to calculate the bill.

Current Landlord Programs

This is a new section. Proposed Landlord Programs: The Company will provide a Report-to-Owner program available to Landlord's property managers...

Digitality and Enrollment

1. An email address is required for enrollment. The Report-to-Owner agreement may be enrolled to the landlord, or accepted digitally through an online portal...

Section IX – Deposits (Gas Tariff Sheet No. 29)

Current Deposits:

A satisfactory payment record is defined as twelve (12) months of service without being disconnected for nonpayment and without the occurrence of fraud, theft, or bankruptcy.

Proposed Deposits:

A satisfactory payment record is defined as having had twelve (12) months of service with no more than three final notices and no disconnections for nonpayment.

Table with 3 columns: Residential Service – Rate R5 (Gas Tariff Sheet No. 30), Current Rate, Proposed Rate.

Table with 3 columns: General Service – Rate G5 (Gas Tariff Sheet No. 31), Current Rate, Proposed Rate.

Fuel Requirements Aggregate Service – Rate FRAS (Gas Tariff Sheet No. 44)

Current Balancing Requirements: Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate FRAS.

Proposed Scheduling and Balancing Requirements

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate FRAS.

The late fee now on file prior to the North American Energy Standards Board (NAESB) deadline for the monthly nomination cycle...

Table with 3 columns: Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50), Current Rate, Proposed Rate.

Table with 3 columns: First Transportation Service Rate FT-L (Gas Tariff Sheet No. 51), Current Rate, Proposed Rate.

Aggregate Service for Interruptible Gas Transportation – Rate AG (Gas Tariff Sheet No. 53)

Current Rate: Pooling service available to all customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are active as their own pool operator...

Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

Table with 3 columns: Gas Trading Service – Rate GTS, Current Rate, Proposed Rate.

Per Transactions

Current Character of Service: The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/weekly imbalance trades or transfers...

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB...

Proposed Character of Service

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/weekly imbalance trades or transfers...

Interruptible Monthly Balancing Service Rate RBS3 (Gas Tariff Sheet No. 56)

Table with 3 columns: Interruptible Monthly Balancing Service Rate RBS3, Current Rate, Proposed Rate.

Proposed Character of Service

For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number...

Current Service Description

Daily imbalance trades/transfers made through the Company's EBB must be completed within two (2) business days from the date that the trade or transfer applies...

Proposed Service Description

All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

Distributed Generation Service – Rate DG5 (Gas Tariff Sheet No. 59)

Table with 3 columns: Distributed Generation Service – Rate DG5, Current Rate, Proposed Rate.

Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

Current Rate: General Extension: An extension of one hundred (100) feet or less shall be made by the Company by an existing distribution main without charge...

Bundled Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

Table with 3 columns: Bundled Side Management Cost Recovery Rider – Rider DSM, Current Rate, Proposed Rate.

PC – DSM Program Cost Recoverer; LR – Load Revenue from Decreased Uninterruptible Recovery; FR – DSM Program Incentive Recovery; BA – DSM Balance Adjustment

Decoupled Side Management Rate – Rider DSM (Gas Tariff Sheet No. 62)

Table with 3 columns: Decoupled Side Management Rate – Rider DSM, Current Rate, Proposed Rate.

Weather Normalization Adjustment Rider – Rider WBA (Gas Tariff Sheet No. 63)

Table with 3 columns: Weather Normalization Adjustment Rider – Rider WBA, Current Factors, Proposed Factors.

Governmental Mandate Adjustment – Rider GMA (Gas Tariff Sheet No. 68)

Current Rate: Filed to a new tariff schedule. Proposed Rate: Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with government mandates...

Customers shall be assessed a surcharge or credit to enable the Company to fully recover all costs associated with government mandates including, but not limited to: 1) changes in the state or federal corporate tax rate...

Table with 3 columns: Governmental Mandate Adjustment – Rider GMA, Current Rate, Proposed Rate.

Gas Cost Adjustment Class – Rider GCA (Gas Tariff Sheet No. 70)

Table with 3 columns: Gas Cost Adjustment Class – Rider GCA, Current Rate, Proposed Rate.

GCA Rate: ECG + RA + AA + BA. ECG = Expected Gas Cost; RA = Refund Adjustment; AA = Actual Adjustment; BA = Balance Adjustment.

Gas Cost Adjustment Transition Rider – Rider GAT (Gas Tariff Sheet No. 77)

Table with 3 columns: Gas Cost Adjustment Transition Rider – Rider GAT, Current Rate, Proposed Rate.

Rail Check Charge (Gas Tariff Sheet No. 80)

Table with 3 columns: Rail Check Charge, Current Rate, Proposed Rate.

Charges for Reconnection of Service (Gas Tariff Sheet No. 81)

Table with 3 columns: Charges for Reconnection of Service, Current Rate, Proposed Rate.

Disconnect charge for service which has been disconnected due to enforcement of Rule 3: \$75.00 to \$90.00.

Disconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer: \$75.00 to \$90.00.

If service is discontinued because of Accidental use: \$75.00 plus estimated gas used and expense incurred by the Company to \$90.00.

Local Franchise Fee (Gas Tariff Sheet No. 82)

Current Rate: Local Franchise Fee: There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter assessed by local legislative authorities...

Proposed Rate: Local Franchise Fee: There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter assessed by local legislative authorities...

Contingent Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

Current Rate: In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein...

Proposed Rate: There are no proposed rate changes to this rider.

Meter Pains Service – Rate MPS (Gas Tariff Sheet No. 84)

Table with 3 columns: Meter Pains Service – Rate MPS, Current Rate, Proposed Rate.

Installation of Meter Pains Equipment: \$50.00 to \$100.00.

If replacement of Meter Index is necessary additional charge of: \$50.00 to \$100.00.

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed...

Table with 3 columns: Meter Pains Service – Rate MPS, Current Rate, Proposed Rate.

Installation of Meter Pains Equipment: \$50.00. No Change.





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**NOTICE**

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$16,228,161 or 13.39% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$9,868,419	12.66%
Rate GS - Commercial Service	\$3,532,186	14.78%
Rate IS - Industrial Service	\$369,887	14.83%
Rate OS - Other Public Authority Service	\$341,235	14.83%
Rate FT-L - Firm Transportation Service	\$856,152	15.73%
Rate IT - Interruptible Transportation Service	\$266,047	14.92%
Charge for Reconnection of Service	\$4,673	20.0%
Interdepartmental	\$4,129	14.82%
Special Contracts	-\$67,567	-26.17%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	57	8.77
Rate GS - Commercial Service	363	14.80
Rate IS - Industrial Service	1,151	14.65
Rate OS - Other Public Authority Service	1,138	14.66
Rate FT-L - Firm Transportation Service	25,057	78.03
Rate IT - Interruptible Transportation Service	63,341	1,007.75
Rate MBS - Interruptible Monthly Billing Service*	63,386	237.70

\*MBS revenues are credited to sales customers through the CCA.

The rates contained in this notice are rates proposed by Duke Energy Kentucky. However, the Kentucky Public Service Commission may vote to alter (or disapprove) the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within 30 days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30 day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at [IRP@dukeenergy.com](mailto:IRP@dukeenergy.com) or by telephone at (513) 787-4386. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky Monday through Friday, 8:00 am to 4:30 pm, and at the following Company offices: 1262 Oak Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address:

For further information contact:  
**PUBLIC SERVICE COMMISSION**  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

**DUKE ENERGY KENTUCKY**  
1262 OAK ROAD  
ERLANGER, KENTUCKY 41018  
(513) 267-4366

General General General



## TRAFFIC ENGINEERING TECHNICIAN

**JOB SUMMARY**  
A professional level position that includes a variety of unique technical tasks under direct to moderate supervision. Responsible for researching, reviewing, maintaining, operating and processing transportation data systems. Responsible for routine, program level decision-making within their area of knowledge. Coordinates and consults with other staff. May train and direct intern throughout their employment period.

- ESSENTIAL FUNCTIONS**
1. Oversees and participates in traffic data collection (on-site data monitoring, traffic count database management, and traffic count data analysis and dissemination)
  2. Oversees the operation and maintenance of the traffic count devices. Coordinate with manufacturers and subcontractor on traffic count device operation and maintenance and with ODOT/KYTC/INDOT and other stakeholders on data's rating and collection
  3. Trouble shoot data collection equipment
  4. Participates in other data collection, analysis, and dissemination activities
  5. Prepares files for model input, assists in the analysis of model output
  6. Participates in research, development and evaluation of highway and transit network, traffic projections and other travel demand forecasting activities
  7. Assists in the development and evaluation of model scripts and programs
  8. Provides information and assistance to the assigned manager, other staff members and the general public
  9. Prepares documentation
  10. Acts as a backup for other modeling staff

- JOB QUALIFICATIONS** Knowledge, Skills and Abilities
- Bachelor's Degree in Civil Engineering or Technology
  - One or more years of work experience, with a focus on Traffic Signal and Data Collection
  - Education beyond a Bachelor's Degree may be substituted for the one year of required experience
  - Must have strong mechanical aptitude
  - Experience with field data collection is required
  - Strong oral and written communication and coordination skills
  - Ability to work effectively and collaboratively as a project planning team with internal and external members
  - Basic understanding in applying statistical and graph procedures to analyze and present data. Must be able to draw meaningful conclusions from statistical relationships
  - Basic to advanced understanding of transportation data collection
  - Proficiency in computer spreadsheets, geographic information systems, and computer programming. Knowledge of database applications and computer programming is desirable. Familiarity with R, Python, QGIS, Voyager, and Java is preferred.

**ESSENTIAL PHYSICAL SKILLS**  
Valid driver's license and ability to operate a motor vehicle. Will be required to lift up to 60 pounds.

**ENVIRONMENTAL CONDITION REQUIREMENTS**  
Works both inside and outside the office setting. Fieldwork required collecting traffic data. Periodic meetings with off-site staff. Periodic attendance at meetings outside the OKI office.

Qualified and interested candidates should send an email that includes their resume and cover letter to:  
[jondrovic@oki.org](mailto:jondrovic@oki.org)

**RFP - CS-TC-221-002**  
**AIR HANDLER UNIT REPLACEMENT**  
Cincinnati State Technical and Community College  
3220 Central Parkway, Cincinnati, OH

**Bids Due:** 3:00 PM local time, June 25; via E-Mail to [arh@csctc.edu](mailto:arh@csctc.edu), [arh@csctc.edu](mailto:arh@csctc.edu), or [arh@csctc.edu](mailto:arh@csctc.edu)  
**E-Procurement:** [www.kycor.com](http://www.kycor.com)  
**Domestic steel use is required per ORC 152.011.**

**Contract Estimated Cost:** \$1,800,000.00  
**General Trades (Lund)**

**Pre-bid Meeting:** June 17th, 10:00 am - 11:00 am, Cincinnati State ATLC Building - Auditorium (ATLC-211)

**Bid Documents:** Non-refundable purchase from: Key Companies, Inc. Tel: 513-421-2111, [www.kycor.com](http://www.kycor.com)

The Contract Documents may be reviewed for bidding purposes without charge during business hours at the office of the A/E and the following locations:  
**AA&T Construction Industries**  
3 Kevach Drive  
Cincinnati, Ohio 45215  
Phone: (513) 221-8020  
Contact: Kelley Kroeber  
E-mail: [kroebek@aa&tconstruction.com](mailto:kroebek@aa&tconstruction.com)  
Website: [www.aa&tconstruction.com](http://www.aa&tconstruction.com)

**Cincinnati Builders Exchange**  
4200 Glendale Millford Road, Suite 120  
Cincinnati, Ohio 45242  
Phone: (513) 749-4000 Ext 203  
Contact: Ashley Grondahl  
E-mail: [agondahl@builders.com](mailto:agondahl@builders.com)  
Website: [www.builders.com](http://www.builders.com)

More info: Contact: Tony Cowden, Phone: 513-569-1388  
[tonycowden@cincinnatiats.com](mailto:tonycowden@cincinnatiats.com)  
CIN June 9, 2021 10:47:23

**Biotech Heart Notice of Personal Information**  
MALVERN, PA, June 2, 2021 - Biotech Heart (the "Company"), a division of Biotechnology, Inc., has announced that on January 28, 2021, it learned that a vendor failed to secure certain patients' personal information that was stored online. The Company immediately took steps to investigate and respond to the incident. The investigation revealed that the information involved may have been publicly accessible between October 17, 2019 and August 9, 2020. There is no evidence to date that the information has been misused. The affected persons' information may have included patient names, contact information, dates of birth, medical information relevant to remote cardiac monitoring services (including the name of the prescribing physician, and patients' diagnoses, symptoms, tests, and treatment), and health insurance information. The records may have also included Social Security numbers, although the Company does not request or require Social Security numbers from the physicians who order its services. The Company notified all of those affected patients for whom it had current contact information and arranged to

provide identity protection services (including credit monitoring or no charge to all of affected patients for two years. Individuals who did not receive notification but believe their information may have been affected can call 855-864-0879 toll-free for additional information. Monday through Friday, 9:00 a.m. to 5:00 p.m. Eastern Time (based on U.S. observed holidays).  
CIN June 9, 2021 10:47:23

**LEGAL NOTICE**  
By order of the Board of Education, Sycamore Community School District, sealed proposals will be received at the office of the Assistant Superintendent of the Sycamore Board of Education, 999 Higgins Dr., Cincinnati, Ohio 45242, for up to four (4) 72' Passenger Buses according to the specifications of the Sycamore Board of Education.  
No bids may be withdrawn for at least sixty (60) days after the scheduled closing time for receipt of bids.  
All school buses bid must meet or exceed all current (FMVSS) Federal Motor Vehicle Safety Standards which

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<p><b>Appliance Repair &amp; Service</b></p> <p>WE SERVICE ALL APPLIANCES &amp; REPAIR THEM. ALSO REFRIGERATORS. CALL JENNIFER 513-673-4330</p>	<p><b>Cleaning &amp; Mold Services</b></p> <p>PROFESSIONAL CLEANING &amp; MOLD REMOVAL. Call Jennifer 513-673-4330</p>	<p><b>Insulation</b></p> <p>Attic, Crawlspace - Gas &amp; Radiant Heat Duct &amp; Fresh Air Intake. 10 to 15 yr. Durability. Call 513-673-4330</p>	<p><b>Home Health Services</b></p> <p>IN LOVING HANDS OF OTHERS HOME CARE LLC 513-276-0339</p>	<p><b>Masonry</b></p> <p>Concrete foundation repair, patios, driveways, walkways, retaining walls, etc. Call 513-673-4330</p>	<p><b>Tree Service</b></p> <p>Best Service in Cincinnati! Call today for a Free Estimate 513-795-4780 or 858-240-8581</p>
<p><b>Handyman Services</b></p> <p>HANDY MAN SERVICE &amp; MAINTENANCE 513-312-1849</p>	<p><b>Auto Detailing</b></p> <p>WE DO LAWN CARE &amp; MOVING 513-212-1849</p>	<p><b>Auto Detailing</b></p> <p>WE DO LAWN CARE &amp; MOVING 513-212-1849</p>	<p><b>Auto Detailing</b></p> <p>WE DO LAWN CARE &amp; MOVING 513-212-1849</p>	<p><b>Auto Detailing</b></p> <p>WE DO LAWN CARE &amp; MOVING 513-212-1849</p>	<p><b>Auto Detailing</b></p> <p>WE DO LAWN CARE &amp; MOVING 513-212-1849</p>