

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

In The Matter of:

The Electronic Application of Duke )  
Energy Kentucky, Inc., for: 1) An )  
Adjustment of the Natural Gas Rates; 2) ) Case No. 2021-00190  
Approval of New Tariffs; and 3) All )  
Other Required Approvals and Relief. )

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**MOTION FOR CONFIDENTIAL TREATMENT OF  
DUKE ENERGY KENTUCKY, INC.  
FOR CERTAIN RESPONSES TO COMMISSION STAFF'S  
FIRST REQUEST FOR INFORMATION**

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Comes now Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company), by counsel, pursuant to KRS 61.878, 807 KAR 5:001, Section 13 and other law, and respectfully requests the Commission to classify and protect certain information provided by the Company in its Responses to Commission Staff's First Request for Information issued on May 28, 2021, respectfully stating as follows:

1. On April 30, 2021 Duke Energy Kentucky filed a Notice of Intent to File an Application seeking adjustment of its natural gas rates and other approvals.
2. On June 1, 2021 Duke Energy Kentucky filed an Application seeking an adjustment of its natural gas rates and other approvals.
3. On May 28, 2021 Commission Staff issued its First Request for Information to Duke Energy Kentucky.
4. In response to Commission Staff's First Request for Information, Duke Energy Kentucky is providing certain information for which it requests confidential treatment.
5. The information for which Duke Energy Kentucky seeks confidential treatment is

contained in its Responses to Requests 6, 11, 16, 39 and 47b-d, which is referred to herein as the “Confidential Information” and, broadly speaking, includes detailed information pertaining to the internal policies and procedures, personal compensation information of Duke Energy Kentucky employees, contracts with outside vendors and other information.

6. Request No. 6 of Commission Staff’s First Request for Information states as follows:

Provide a detailed analysis of expenses for professional services during the 12-months preceding the base period, as shown in Schedule B, and all work papers supporting the analysis. At a minimum, the work papers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

7. In its response to Request 6, Duke Energy Kentucky is filing sensitive vendor information.

8. Request No. 11 of Commission Staff’s First Request for Information states as follows:

Describe the utility’s lobbying activities and provide a schedule showing the name, salary, and job title of each individual whose job function involves lobbying on the local, state or national level.

9. In its response to Request No. 11, Duke Energy Kentucky is providing sensitive salary information for its employees.

10. Request No. 16 of Commission Staff’s First Request for Information states as follows:

Provide a copy of federal and state income tax returns for the most recent tax year, including supporting schedules.

11. In its response to Request No. 16, Duke Energy Kentucky is providing copies of both its state and federal tax returns. This information is highly confidential and proprietary to the Company, and is historically considered confidential by the Commission.

12. Request No. 39 of Commission Staff's First Request for Information states as follows:

Provide, in the format provided in Schedule K, the following information for the utility's compensation and benefits, for the three most recent calendar years and the base period. Provide the information individually for each corporate officer and by category for Directors, Managers, Supervisors, Exempt, Non-Exempt, Union, and Non-Union Hourly. Provide the amounts, in gross dollars, separately for total company operations and jurisdictional operations.

- a. Regular salary or wages.
- b. Overtime pay.
- c. Excess vacation payout.
- d. Standby/Dispatch pay.
- e. Bonus and incentive pay.
- f. Any other forms of incentives, including stock options or forms of deferred compensation (specify).
- g. Other amounts paid and reported on the employees' W-2 (specify).
- h. Healthcare benefit cost.
  - (1) Amount paid by the utility.
  - (2) Amount paid by the employee.
- i. Dental benefits cost for employees.
  - (1) Amount paid by the utility.
  - (2) Amount paid by the employee.
- j. Vision benefits cost for employees.
  - (1) Amount paid by the utility.
  - (2) Amount paid by the employee.
- k. Life insurance cost for employees.
  - (1) Amount paid by the utility.
  - (2) Amount paid by the employee.
- l. Accidental death and disability benefits.
  - (1) Amount paid by the utility.
  - (2) Amount paid by the employee.
- m. Defined Benefit Retirement cost.
  - (1) Amount paid by the utility.
  - (2) Amount paid by the employee.

- n. Defined Contribution – 401(k) or similar plan cost. Provide the amount paid by the utility.
- o. Cost of any other benefit available to an employee, including fringe benefits (specify).

13. In its response to Request No. 39, Duke Energy Kentucky is providing sensitive compensation and benefit information for its employees. This information is considered highly confidential as its current employees and potential employees consider the value of its compensation information as part of their employment status decision. Duke Energy Kentucky and Duke Energy Corp. compete for employees among a robust pool of employers, including other regional utilities. The level of benefits provided by the companies is instrumental in recruiting and retaining highly qualified employees. If competitors had ready access to this information, they could use it to place Duke Energy Corp. and Duke Energy Kentucky at a disadvantage in recruiting and retaining employees.

14. Request No. 47b-d of Commission Staff's First Request for Information states as follows:

Regarding the utility's employee compensation policy:

- b. Provide a narrative description of the compensation policy, including the reasons for establishing the policy and the utility's objectives for the policy.
- c. Explain whether the compensation policy was developed with the assistance of an outside consultant. If the compensation policy was developed or reviewed by a consultant, provide any study or report provided by the consultant.
- d. Explain when the utility's compensation policy was last reviewed or given consideration by the board of directors.

15. In its response to Request No. 47b-d Duke Energy Kentucky is providing a copy of its internal presentations made to its Compensation Committee.

16. Contemporaneous with the filing of this Motion, Duke Energy Kentucky is tendering documentation responsive to Commission Staff's Request Nos. 6, 11, 16, 39 and 47b-d.

The Confidential Information provided is proprietary information that is retained by Duke Energy Kentucky on a “need-to-know” basis. The Confidential Information is distributed within Duke Energy Kentucky only to the Chief Executive Officer, Senior Management and the Board, who must have access for business reasons, and it is generally recognized as confidential and proprietary in the energy industry and in business generally. Specifically, the Confidential Information contains compensation and benefit information for Duke Energy Kentucky employees along with surveys and studies provided by third party vendors and used by Duke Energy Kentucky to determine compensation and benefit offerings, internal presentations regarding compensation and benefit offerings, and invoices from third party vendors.

17. The Kentucky Open Records Act and applicable precedent exempts the Confidential Information from disclosure. *See* KRS 61.878(1)(a); KRS 61.878(1)(c)(1); *Zink v. Department of Workers Claims, Labor Cabinet*, 902 S.W.2d 825 (Ky. App. 1994); *Hoy v. Kentucky Industrial Revitalization Authority*, 907 S.W.2d 766, 768 (Ky. 1995). The Confidential Information includes information regarding job titles and historical compensation amounts for years other than the test year for Duke Energy Kentucky employees. Benefit information is personal and private information and should not be in the public realm. Furthermore, the surveys, studies and presentations used by Duke Energy Kentucky to determine compensation and benefit offerings are highly confidential and subject to proprietary protection of third party vendors. The Commission has previously granted confidential protection to these types of surveys, studies, etc.<sup>1</sup> Additionally, public disclosure of these sensitive documents would unnecessarily provide

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<sup>1</sup> *In the Matter of the Application of Water Service Corporation of Kentucky for a General Adjustment of Rates*, Order, Case No. 2015-00382 (Ky. P.S.C. Apr. 5, 2016). *In the Matter of: Electronic Application of Duke Energy Kentucky, Inc. for: 1) An Adjustment of the Electric Rates; 2: Approval of an Environmental Compliance Plan and Surcharge Mechanism; 3) Approval of New Tariffs; 4) Approval of Accounting Practices to Establish Regulatory Assets and Liabilities and 5) All Other Required Approvals and Relief*, Order, Case No. 2017-00321 (Ky. P.S.C. May 4, 2018).

interested parties and Duke Energy Kentucky's competitors with access to exclusive information regarding employee compensation. By knowing what Duke Energy Kentucky compensates each of its employees, it would be very easy for other utilities to attempt to poach Duke Energy Kentucky's workforce and management. Such public disclosure could unfairly harm Duke Energy Kentucky's competitive position in the marketplace for utility management and a skilled workforce, to the detriment of Duke Energy Kentucky and its customers. For these reasons, the Confidential Information satisfies both the statutory and common law standards for affording confidential treatment. Indeed, the Commission has already recognized the confidential nature of the Confidential Information and has afforded confidential treatment to similar compensation and wage documents in prior proceedings.<sup>2</sup>

18. Furthermore, some of the information for which Duke Energy Kentucky is seeking confidential treatment was either developed internally, or acquired on a proprietary basis, by Duke Energy Corporation and Duke Energy Kentucky personnel, is not on file publicly with any public agency, and is not publicly available from any commercial or other source. The aforementioned information is distributed within Duke Energy Kentucky only to those employees who must have access for business reasons, and is generally recognized as confidential and proprietary in the utility industry.

19. Duke Energy Kentucky does not object to limited disclosure of the Confidential Information described herein, pursuant to an acceptable protective agreement entered into with any intervenors with a legitimate interest in reviewing the same for the sole purpose of participating in this case. However, until such time as it is known who is authorized to intervene in this case, Duke Energy Kentucky reserves the right to object to sharing the Confidential

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<sup>2</sup> *Id.*, See also, *In the Matter of the Application of Kentucky Utilities Company for an Adjustment of its Electric Rates*, Order, Case No. 2014-00371 (Ky. P.S.C., Jan. 29, 2016).

Information with any intervenor who may be able to use the Confidential Information for an improper purpose.

20. In accordance with the provisions of 807 KAR 5:001, Section 13(2)(e), the Company is filing one copy of the Confidential Information separately under seal, and the appropriate number of copies with the Confidential Information redacted.

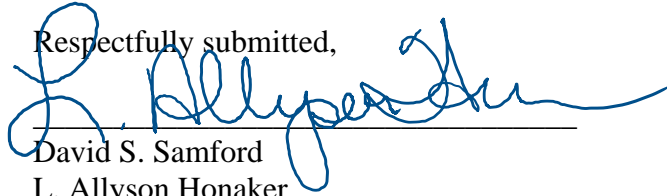
21. Duke Energy Kentucky respectfully requests that the Confidential Information be withheld from public disclosure for a period of twenty years. This will assure that the Confidential Information – if disclosed after that time – will no longer be commercially sensitive so as to likely impair the interests of the Company if publicly disclosed.

22. To the extent the Confidential Information becomes generally available to the public, whether through filings required by other agencies or otherwise, Duke Energy Kentucky will notify the Commission and have its confidential status removed, pursuant to 807 KAR 5:001 Section 13(10)(a).

WHEREFORE, Duke Energy Kentucky, Inc., respectfully requests that the Commission classify and protect as confidential the specific information described herein.

This 17<sup>th</sup> day of June, 2021.

Respectfully submitted,



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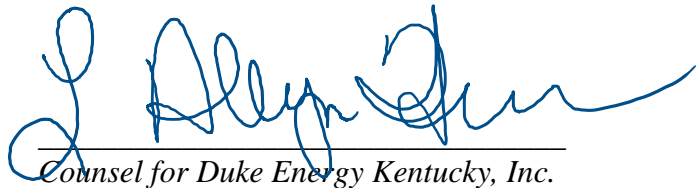
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*Counsel for Duke Energy Kentucky, Inc.*

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing is a true and accurate copy of the document being filed in paper medium; that the electronic filing was transmitted to the Commission on June 17, 2021; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding and that a copy of the filing in paper medium will be filed with the Commission within 30 days from the state of emergency being lifted for COVID 19.



*Counsel for Duke Energy Kentucky, Inc.*



**KyPSC Case No. 2021-00190**  
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**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-001**

**REQUEST:**

Provide the following expense account data:

- a. Schedules, in comparative form, showing the operating expense account balance for the base period and each of the three most recent calendar years for each account or subaccount included in the utility's annual report. Show the percentage of increase or decrease of each year over the prior year.
- b. A listing, with descriptions, of all activities, initiatives or programs undertaken or continued by the utility since its last general rate case for the purpose of minimizing costs or improving the efficiency of its operations or maintenance activities. Include all quantifiable realized and projected savings.

**RESPONSE:**

- a. Please see STAFF-DR-01-001(a) Attachment.
- b. Since its last natural gas base rate case filed in 2018, Operation & Maintenance (O&M) costs for Duke Energy Kentucky have remained relatively flat, overcoming the cost of inflation, due to several initiatives the Company has executed on in order to minimize costs to customers.

As discussed in the direct testimony of Brian R. Weisker, Duke Energy Kentucky has aggressively investigated and, where justified, implemented new products, technologies, and work methods to increase our productivity. Duke Energy Kentucky and Ohio participate in the American Gas Association's (AGA)

Gas Utility Operations Best Practices Benchmarking Program. In this program, gas distribution companies from the United States and Canada routinely benchmark three to five distribution operations topics each year. Duke Energy Kentucky has implemented process improvements and utilized new technology, materials, and equipment as a result of what it has learned through participating in this program. The Company also participates in the AGA Peer to Peer review program. This voluntary safety initiative is for local natural gas utilities throughout North America. The National AGA Peer Review Program is a peer-to-peer safety and operational practices review program that allows AGA member companies to observe their peers, share leading practices, and identify opportunities to better serve customers and communities.

In addition to the AGA efforts to drive efficiency in operations, Duke Energy Kentucky has implemented two new programs to drive reductions in 3<sup>rd</sup> party damages, as well as a 3<sup>rd</sup> new program to drive cost savings and efficiency. The Watch and Protect Program is a two-part program initiated in 2019 that aims to predict and prevent damages by utilizing data analytics of historic damages and their associated 811 tickets. Field inspectors are then tasked with visiting the excavations sites that are calculated to have the highest risk to inform the excavator of the dangers of excavating around a natural gas pipeline and reduce the probability of a damage occurring. The Untonable Program was created in 2019 with a goal to repair tonability to underground assets and confirm the location of these assets before a 3<sup>rd</sup> party excavation and potential damage occurs. The contractor awarded this work receive a notice of an untenable underground asset directly from our locate contractor and reports to the site to repair tonability as soon

as possible. The Soft Close Program is a process implemented in 2020 that allows Duke Energy Kentucky to leave premises on active status when a customer moves out. A remote meter read is obtained to close out an account for final billings, and a remote read is obtained to start service when a customer moves in and calls to establish service. This new process also is valuable to mitigate the surge of seasonal turn-offs that occur during the spring months. Cost savings achieved with the Soft Close Program has helped Duke Energy Kentucky keep total O&M costs flat since the last natural gas base rate case.

**PERSON RESPONSIBLE:** Abby L. Motsinger/Bryan T. Manges – a.  
Brian R. Weisker – b.

DUKE ENERGY KENTUCKY, INC.  
COMPARISON OF EXPENSE ACCOUNT BALANCES  
FOR THE BASE PERIOD  
AND THE MOST RECENT THREE CALENDAR YEARS

KYPS CASE NO. 2021-00190  
STAFF-DR-01-001(a) Attachment  
PAGE 1 OF 1  
WITNESS RESPONSIBLE:  
B. MANGES/A.MOTSINGER

Account No.	Account Title	2019 vs. 2018				2020 vs. 2019			Base Period	2020 vs. Base Period	
		2018	2019	Variance	% Change	2020	Variance	% Change		Variance	% Change
403	Depreciation Expenses	12,427,838	13,115,363	687,525	5.53%	14,524,833	1,409,470	10.75%	16,108,462	1,583,629	10.90%
404	Amortization Expenses	2,365,978	3,344,359	978,381	41.35%	3,871,018	526,659	15.75%	3,267,868	(603,150)	(15.58)%
407	Regulatory Debits and Credits	(2,550,960)	(1,689,618)	861,342	33.77%	728,891	2,418,509	143.14%	1,897,323	1,168,432	160.30%
408	Taxes Other Than Income Taxes	3,559,077	3,822,821	263,744	7.41%	3,748,415	(74,406)	(1.95)%	4,263,789	515,374	13.75%
409	Current Income Taxes	(2,120,783)	(535,619)	1,585,164	74.74%	2,485,522	3,021,141	564.05%	1,655,654	(829,868)	(33.39)%
410	Deferred Income Taxes - Deferrals	11,485,845	10,918,667	(567,178)	(4.94)%	9,099,488	(1,819,179)	(16.66)%	2,502,303	(6,597,185)	(72.50)%
411	Deferred Income Taxes - Writebacks	(6,967,102)	(6,859,524)	107,578	1.54%	(7,753,795)	(894,271)	(13.04)%	(1,029,536)	6,724,259	86.72%
426	Sale of AR	467,018	509,997	42,979	9.20%	426,681	(83,316)	(16.34)%	915,665	488,984	114.60%
711	Gas Boiler Labor	8,866	7,681	(1,185)	(13.37)%	4,185	(3,496)	(45.51)%	2,294	(1,891)	(45.19)%
712	Gas Production - Other Expense	3,882	12,607	8,725	224.76%	2,668	(9,939)	(78.84)%	1,883	(785)	(29.42)%
717	Liquid Petroleum Gas Expense	112,068	128,164	16,096	14.36%	129,708	1,544	1.20%	215,498	85,790	66.14%
728	Liquid Petroleum Gas	1,282,289	287,968	(994,321)	(77.54)%	(205,124)	(493,092)	(171.23)%	43,757	248,881	121.33%
735	Miscellaneous Prod Expense	64,588	84,139	19,551	30.27%	89,529	5,390	6.41%	186,529	97,000	108.34%
742	Production Equipment	158,487	25,965	(132,522)	(83.62)%	17,172	(8,793)	(33.86)%	99,761	82,589	480.95%
801	Natural Gas Field Line Purchase	43,836,135	34,951,370	(8,884,765)	(20.27)%	29,344,829	(5,606,541)	(16.04)%	39,806,604	10,461,775	35.65%
805	Unrecovered Purch Gas Adjustment	(829,789)	3,011,176	3,840,965	462.88%	(2,714,385)	(5,725,561)	(190.14)%	(4,831,360)	(2,116,975)	(77.99)%
807	Gas Purchased Expenses	672,466	538,594	(133,872)	(19.91)%	515,337	(23,257)	(4.32)%	592,434	77,097	14.96%
813	Other Gas Supply Expenses	96,587	0	(96,587)	(100.00)%	0	0	-	0	0	-
844	LNG Ops Supv Eng Labor & Exp	0	50,999	50,999	0	0	(50,999)	(100.00)%	0	0	-
850	Operation Supv & Eng-Tran	1,944	2,878	934	48.05%	3,067	189	6.57%	1,831	(1,236)	(40.30)%
859	Other Expenses	5,335	13,269	7,934	148.72%	12,585	(684)	(5.15)%	14,197	1,612	12.81%
863	Transm-Maint of Mains	0	412,271	412,271	-	188,034	(224,237)	(54.39)%	404,697	216,663	115.23%
871	Distribution Load Dispatching	144,122	271,473	127,351	88.36%	224,466	(47,007)	(17.32)%	252,336	27,870	12.42%
874	Mains And Services	2,226,936	1,902,184	(324,752)	(14.58)%	1,680,494	(221,690)	(11.65)%	1,653,213	(27,281)	(1.62)%
875	Measuring & Reg Stations - Gen	10,954	166,389	155,435	1418.98%	135,707	(30,682)	(18.44)%	167,795	32,088	23.65%
876	Measuring & Reg Stations - Ind	26,394	59,203	32,809	124.30%	16,898	(42,305)	(71.48)%	3,142	(13,756)	(81.41)%
878	Meter And House Regulators	1,710,760	1,499,223	(211,537)	(12.37)%	1,345,018	(154,205)	(10.29)%	913,113	(431,905)	(32.11)%
879	Customer Installations	1,147,331	994,614	(152,717)	(13.31)%	1,471,953	477,339	47.99%	1,260,584	(211,369)	(14.36)%
880	Gas Distribution Other Expense	1,925,239	2,537,191	611,952	31.79%	1,736,165	(801,026)	(31.57)%	1,880,048	143,883	8.29%
885	Maint- Supervision & Engineeri	0	0	0	-	0	0	-	0	0	-
887	Maintenance Of Mains	1,456,656	1,266,672	(189,984)	(13.04)%	892,976	(373,696)	(29.50)%	1,091,465	198,489	22.23%
889	Maint- Measuring & Reg Stat -	33,567	60,387	26,820	79.90%	51,632	(8,755)	(14.50)%	61,752	10,120	19.60%
890	Maint - Meas/Reg Stn Eq-Indus	0	0	0	-	959	959	-	0	(959)	(100.00)%
892	Maintenance Of Services	723,645	732,439	8,794	1.22%	676,783	(55,656)	(7.60)%	505,702	(171,081)	(25.28)%
893	Maintenance Of Meters & House	462,658	215,258	(247,400)	(53.47)%	207,313	(7,945)	(3.69)%	138,367	(68,946)	(33.28)%
894	Maint - Other Distribution Equipment	(54,236)	75,241	129,477	238.73%	208,655	133,414	177.32%	103,566	(105,089)	(50.36)%
901	Supervision & Engineering	412,906	223,943	(188,963)	(45.76)%	199,855	(24,088)	(10.76)%	184,509	(15,346)	(7.68)%
902	Meter Reading Expense	295,335	37,775	(257,560)	(87.21)%	19,162	(18,613)	(49.27)%	10,243	(8,919)	(46.55)%
903	Customer Records & Collections	2,842,101	2,883,797	41,696	1.47%	2,706,163	(177,634)	(6.16)%	2,738,477	32,314	1.19%
904	Uncollectible Accounts	8,111	4,920	(3,191)	(39.34)%	6,856	1,936	39.35%	(228,241)	(235,097)	(3429.07)%
905	Miscellaneous Customers Accounts	265	482	217	81.89%	188	(294)	(61.00)%	71	(117)	(62.23)%
908	Customer Assistance Activities	162,535	168,784	6,249	3.84%	106,450	(62,334)	(36.93)%	137,119	30,669	28.81%
909	Informational & Instructional Adver.	3,847	4,636	789	20.51%	1,734	(2,902)	(62.60)%	2,005	271	15.63%
910	Misc. Cust. Serv. & Info.	248,950	252,632	3,682	1.48%	178,182	(74,450)	(29.47)%	206,223	28,041	15.74%
911	Supervision	468	9	(459)	(98.08)%	0	(9)	(100.00)%	0	0	-
912	Demonstrating & Selling Exp	164,756	205,077	40,321	24.47%	243,895	38,818	18.93%	364,521	120,626	49.46%
913	Advertising	6,084	3,965	(2,119)	(34.83)%	2,601	(1,364)	(34.40)%	2,355	(246)	(9.46)%
920	Administrative & General Salaries	2,980,149	2,668,810	(311,339)	(10.45)%	2,255,247	(413,563)	(15.50)%	2,647,642	392,395	17.40%
921	Office Supplies & Expenses	1,223,848	1,275,555	51,707	4.22%	1,414,566	139,011	10.90%	1,540,942	126,376	8.93%
922	Administrative Expenses Transfer Cr.	150	126	(24)	(16.00)%	0	(126)	(100.00)%	0	0	-
923	Outside Services Employed	2,155,791	818,508	(1,337,283)	(62.03)%	2,580,019	1,761,511	215.21%	1,770,106	(809,913)	(31.39)%
924	Property Insurance	56,754	53,534	(3,220)	(5.67)%	56,824	3,290	6.15%	63,691	6,867	12.08%
925	Injuries & Damages	166,823	133,820	(33,003)	(19.78)%	108,902	(24,918)	(18.62)%	129,776	20,874	19.17%
926	Employee Pension & Benefits	2,044,715	1,797,684	(247,031)	(12.08)%	2,162,301	364,617	20.28%	1,723,373	(438,928)	(20.30)%
928	State Reg. Commission Expense	186,988	232,005	45,017	24.07%	252,903	20,898	9.01%	240,793	(12,110)	(4.79)%
929	Duplicate Charges-Credit	(296,254)	(269,830)	26,424	8.92%	(159,496)	110,334	40.89%	(205,860)	(46,364)	(29.07)%
930.1	General Advertising Exp	27,271	21,129	(6,142)	(22.52)%	17,120	(4,009)	(18.97)%	32,161	15,041	87.86%
930.2	Miscellaneous General Expenses	334,441	300,826	(33,615)	(10.05)%	589,609	288,783	96.00%	250,091	(339,518)	(57.58)%
931	Rents	357,830	392,728	34,898	9.75%	355,510	(37,218)	(9.48)%	7	(355,503)	(100.00)%
932	Maintenance of General Plant - Gas	14,933	78,906	63,973	428.40%	(328,306)	(407,212)	(516.07)%	2,042	330,348	100.62%
935	Maintenance of General Plant	0	0	0	-	0	0	-	412	412	-



**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-002**

**REQUEST:**

Provide, in the format provided in Schedule A, schedules showing a comparison of the balance in the revenue accounts for each month of the base period to the same month of the immediately preceding 12-month period for each revenue account or subaccount included in the utility's chart of accounts. Include appropriate footnotes to show the month each rate change was approved and the month the full impact of the change was recorded in the accounts.

**RESPONSE:**

Please see STAFF-DR-01-002 Attachment.

**PERSON RESPONSIBLE:** Bryan T. Manges

DUKE ENERGY KENTUCKY, INC.  
 COMPARISON OF GAS REVENUE BALANCES  
 FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021  
 AND THE TWELVE MONTHS ENDED AUGUST 31, 2020

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Account	Description	Total			
		Prior 12 Months	Base Period	Variance	% Change
480000	Residential Sales-Gas	63,878,780	72,344,611	(8,465,831)	(11.70)%
480990	Gas Residential Sales-Unbilled	61,008	(1,042,142)	1,103,150	105.85%
481000	Industrial Sales-Gas	1,746,034	1,859,021	(112,987)	(6.08)%
481090	Gas Industrial Sales Unbilled	16,393	(10,266)	26,659	259.68%
481200	Gas Commercial Sales	22,023,836	25,224,060	(3,200,224)	(12.69)%
481290	Gas Commercial Sales Unbilled	20,928	(147,755)	168,683	114.16%
482000	Other Sales to Public Auth-Gas	1,854,521	1,168,722	685,799	58.68%
482090	Gas OPA Unbilled	(5,127)	(65,534)	60,407	92.18%
482200	Gas Public St Hwy Ltng	0	513	(513)	(100.00)%
484000	Interdepartmental Sales	22,622	21,999	623	2.83%
487001	Discounts Earn/Lost-Gas	0	1,166	(1,166)	(100.00)%
488000	Misc Service Revenue-Gas	27,139	35,078	(7,939)	(22.63)%
488100	IC Misc Svc Reg Gas Reg	778,365	604,439	173,926	28.77%
489000	Transp Gas of Others	1,300,183	1,838,632	(538,449)	(29.29)%
489010	IC Gas Transp Rev Reg	603,504	301,752	301,752	100.00%
489020	Comm Gas Transp Only	1,243,970	1,497,576	(253,606)	(16.93)%
489025	Comm Gas Transp Unbilled	2,059	17,092	(15,033)	(87.95)%
489030	Indust Gas Transp Only	3,102,912	2,992,652	110,260	3.68%
489035	Indust Gas Transp Unbilled	(7,868)	(5,079)	(2,789)	(54.91)%
489040	OPA Gas Transp Only	437,491	257,707	179,784	69.76%
489045	OPA Gas Transp Unbilled	1,045	2,840	(1,795)	(63.20)%
495031	Gas Losses Damaged Lines	3,616	3,492	124	3.55%
496020	Provision for Rate Refund	50,136	25,068	25,068	100.00%

DUKE ENERGY KENTUCKY, INC.  
 COMPARISON OF GAS REVENUE BALANCES  
 FOR THE TWELVE MONTHS ENDED AUGUST 31, 2021  
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Account	Description	September			October		
		2019	2020	Variance	2019	2020	Variance
480000	Residential Sales-Gas	2,229,048	2,329,249	(100,201)	2,362,257	2,687,106	(324,849)
480990	Gas Residential Sales-Unbilled	(14,917)	(17,694)	2,777	676,211	764,687	(88,476)
481000	Industrial Sales-Gas	68,259	46,433	21,826	66,099	54,649	11,450
481090	Gas Industrial Sales Unbilled	(1,268)	(1,113)	(155)	31,404	19,146	12,258
481200	Gas Commercial Sales	747,866	665,755	82,111	805,599	864,947	(59,348)
481290	Gas Commercial Sales Unbilled	(11,299)	(2,473)	(8,826)	180,046	267,064	(87,018)
482000	Other Sales to Public Auth-Gas	55,573	24,713	30,860	60,473	19,693	40,780
482090	Gas OPA Unbilled	(1,547)	(804)	(743)	35,743	27,374	8,369
482200	Gas Public St Hwy Ltng	0	0	0	0	0	0
484000	Interdepartmental Sales	12	32	(20)	23	40	(17)
487001	Discounts Earn/Lost-Gas	0	(2,324)	2,324	0	0	0
488000	Misc Service Revenue-Gas	2,384	584	1,800	10,092	1,850	8,242
488100	IC Misc Svc Reg Gas Reg	36,979	51,997	(15,018)	36,979	51,997	(15,018)
489000	Transp Gas of Others	112,211	117,810	(5,599)	144,078	123,868	20,210
489010	IC Gas Transp Rev Reg	50,292	50,292	0	50,292	50,292	0
489020	Comm Gas Transp Only	60,015	86,179	(26,164)	83,558	108,713	(25,155)
489025	Comm Gas Transp Unbilled	(713)	(161)	(552)	7,980	17,762	(9,782)
489030	Indust Gas Transp Only	218,635	189,352	29,283	262,929	222,524	40,405
489035	Indust Gas Transp Unbilled	(6,741)	(1,564)	(5,177)	37,029	42,153	(5,124)
489040	OPA Gas Transp Only	10,757	(1,605)	12,362	22,542	15,845	6,697
489045	OPA Gas Transp Unbilled	(276)	(208)	(68)	4,445	6,430	(1,985)
495031	Gas Losses Damaged Lines	1,147	574	573	1,678	486	1,192
496020	Provision for Rate Refund	4,178	4,178	0	4,178	4,178	0

DUKE ENERGY KENTUCKY, INC.  
 COMPARISON OF GAS REVENUE BALANCES  
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Account	Description	November			December		
		2019	2020	Variance	2019	2020	Variance
480000	Residential Sales-Gas	4,822,025	4,663,574	158,451	8,909,437	9,559,941	(650,504)
480990	Gas Residential Sales-Unbilled	1,695,221	1,296,965	398,256	1,167,832	2,533,027	(1,365,195)
481000	Industrial Sales-Gas	138,901	105,726	33,175	269,041	252,219	16,822
481090	Gas Industrial Sales Unbilled	49,051	33,277	15,774	(19,822)	7,607	(27,429)
481200	Gas Commercial Sales	1,606,710	1,577,078	29,632	3,324,247	3,523,048	(198,801)
481290	Gas Commercial Sales Unbilled	782,284	666,975	115,309	266,145	593,062	(326,917)
482000	Other Sales to Public Auth-Gas	158,796	35,178	123,618	294,615	112,303	182,312
482090	Gas OPA Unbilled	109,857	77,621	32,236	(21,732)	14,615	(36,347)
482200	Gas Public St Hwy Ltng	0	0	0	0	0	0
484000	Interdepartmental Sales	218	231	(13)	1,971	2,083	(112)
487001	Discounts Earn/Lost-Gas	0	0	0	0	3,487	(3,487)
488000	Misc Service Revenue-Gas	6,485	732	5,753	2,617	2,312	305
488100	IC Misc Svc Reg Gas Reg	36,979	51,997	(15,018)	251,452	307,166	(55,714)
489000	Transp Gas of Others	131,096	121,597	9,499	105,997	119,590	(13,593)
489010	IC Gas Transp Rev Reg	50,292	50,292	0	50,292	50,292	0
489020	Comm Gas Transp Only	154,428	135,598	18,830	161,324	213,266	(51,942)
489025	Comm Gas Transp Unbilled	49,249	28,867	20,382	9,030	(58,879)	67,909
489030	Indust Gas Transp Only	314,459	242,129	72,330	337,084	311,435	25,649
489035	Indust Gas Transp Unbilled	95,078	41,489	53,589	(62,411)	(180,887)	118,476
489040	OPA Gas Transp Only	52,843	25,349	27,494	65,061	44,615	20,446
489045	OPA Gas Transp Unbilled	19,923	12,462	7,461	(6,096)	(33,762)	27,666
495031	Gas Losses Damaged Lines	(350)	1,682	(2,032)	126	234	(108)
496020	Provision for Rate Refund	4,178	4,178	0	4,178	4,178	0

DUKE ENERGY KENTUCKY, INC.  
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Account	Description	January			February		
		2020	2021	Variance	2020	2021	Variance
480000	Residential Sales-Gas	10,938,107	12,781,881	(1,843,774)	10,532,096	12,701,059	(2,168,963)
480990	Gas Residential Sales-Unbilled	(213,790)	(899,242)	685,452	(428,236)	(683,202)	254,966
481000	Industrial Sales-Gas	320,964	347,799	(26,835)	299,324	349,929	(50,605)
481090	Gas Industrial Sales Unbilled	(12,303)	(24,021)	11,718	(11,844)	(8,648)	(3,196)
481200	Gas Commercial Sales	3,991,574	4,854,582	(863,008)	3,860,504	4,863,357	(1,002,853)
481290	Gas Commercial Sales Unbilled	(159,850)	(359,140)	199,290	(212,518)	(188,131)	(24,387)
482000	Other Sales to Public Auth-Gas	338,785	122,938	215,847	332,061	116,382	215,679
482090	Gas OPA Unbilled	(38,973)	(43,796)	4,823	(30,105)	(24,281)	(5,824)
482200	Gas Public St Hwy Ltng	0	0	0	0	0	0
484000	Interdepartmental Sales	6,674	6,122	552	4,861	5,672	(811)
487001	Discounts Earn/Lost-Gas	0	0	0	0	3	(3)
488000	Misc Service Revenue-Gas	2,185	2,089	96	2,275	1,513	762
488100	IC Misc Svc Reg Gas Reg	51,997	70,641	(18,644)	51,997	70,641	(18,644)
489000	Transp Gas of Others	109,009	113,694	(4,685)	94,900	97,455	(2,555)
489010	IC Gas Transp Rev Reg	50,292	50,292	0	50,292	50,292	0
489020	Comm Gas Transp Only	162,764	254,438	(91,674)	165,960	258,615	(92,655)
489025	Comm Gas Transp Unbilled	(5,923)	(401)	(5,522)	8,078	82,587	(74,509)
489030	Indust Gas Transp Only	365,128	335,718	29,410	344,807	321,039	23,768
489035	Indust Gas Transp Unbilled	(10,889)	260	(11,149)	(2,674)	139,662	(142,336)
489040	OPA Gas Transp Only	69,754	43,834	25,920	71,173	24,801	46,372
489045	OPA Gas Transp Unbilled	(4,153)	1,344	(5,497)	2,213	28,127	(25,914)
495031	Gas Losses Damaged Lines	488	(279)	767	1,490	795	695
496020	Provision for Rate Refund	4,178	4,178	0	4,178	4,178	0

DUKE ENERGY KENTUCKY, INC.  
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Account	Description	March			April		
		2020	2021	Variance	2020	2021	Variance
480000	Residential Sales-Gas	7,798,957	9,270,542	(1,471,585)	4,867,958	6,124,689	(1,256,731)
480990	Gas Residential Sales-Unbilled	(1,458,395)	(857,734)	(600,661)	(422,867)	(1,621,936)	1,199,069
481000	Industrial Sales-Gas	207,679	292,501	(84,822)	129,732	156,467	(26,735)
481090	Gas Industrial Sales Unbilled	(13,065)	748	(13,813)	(6,370)	(27,642)	21,272
481200	Gas Commercial Sales	2,731,821	3,128,232	(396,411)	1,586,478	1,910,462	(323,984)
481290	Gas Commercial Sales Unbilled	(344,127)	(281,933)	(62,194)	(259,639)	(521,271)	261,632
482000	Other Sales to Public Auth-Gas	235,956	288,829	(52,873)	139,057	208,695	(69,638)
482090	Gas OPA Unbilled	(20,681)	44,882	(65,563)	(27,089)	(118,822)	91,733
482200	Gas Public St Hwy Ltng	0	82	(82)	0	78	(78)
484000	Interdepartmental Sales	4,535	4,706	(171)	2,399	2,224	175
487001	Discounts Earn/Lost-Gas	0	0	0	0	0	0
488000	Misc Service Revenue-Gas	1,083	4,333	(3,250)	(9)	4,333	(4,342)
488100	IC Misc Svc Reg Gas Reg	51,997	0	51,997	51,997	0	51,997
489000	Transp Gas of Others	83,016	194,700	(111,684)	98,280	187,591	(89,311)
489010	IC Gas Transp Rev Reg	50,292	0	50,292	50,292	0	50,292
489020	Comm Gas Transp Only	119,901	132,505	(12,604)	84,992	91,601	(6,609)
489025	Comm Gas Transp Unbilled	(28,682)	(12,406)	(16,276)	(14,267)	(20,397)	6,130
489030	Indust Gas Transp Only	307,459	304,684	2,775	218,707	250,831	(32,124)
489035	Indust Gas Transp Unbilled	(26,071)	850	(26,921)	(13,681)	(45,509)	31,828
489040	OPA Gas Transp Only	50,190	39,700	10,490	37,173	30,436	6,737
489045	OPA Gas Transp Unbilled	(5,340)	5,475	(10,815)	(4,220)	(13,404)	9,184
495031	Gas Losses Damaged Lines	(1,241)	0	(1,241)	149	0	149
496020	Provision for Rate Refund	4,178	0	4,178	4,178	0	4,178

DUKE ENERGY KENTUCKY, INC.  
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Account	Description	May			June		
		2020	2021	Variance	2020	2021	Variance
480000	Residential Sales-Gas	4,128,981	3,994,417	134,564	2,752,119	2,796,250	(44,131)
480990	Gas Residential Sales-Unbilled	(926,368)	(1,267,955)	341,587	(99,946)	(252,518)	152,572
481000	Industrial Sales-Gas	97,974	68,061	29,913	54,117	63,490	(9,373)
481090	Gas Industrial Sales Unbilled	(8,057)	10,385	(18,442)	593	(16,640)	17,233
481200	Gas Commercial Sales	1,211,039	1,127,565	83,474	788,921	935,745	(146,824)
481290	Gas Commercial Sales Unbilled	(178,632)	(254,894)	76,262	(77,640)	(82,492)	4,852
482000	Other Sales to Public Auth-Gas	103,004	93,108	9,896	59,100	57,164	1,936
482090	Gas OPA Unbilled	(12,455)	(26,835)	14,380	(3,963)	(19,261)	15,298
482200	Gas Public St Hwy Ltng	0	78	(78)	0	88	(88)
484000	Interdepartmental Sales	1,166	304	862	635	184	451
487001	Discounts Earn/Lost-Gas	0	0	0	0	0	0
488000	Misc Service Revenue-Gas	4	4,333	(4,329)	(7)	4,333	(4,340)
488100	IC Misc Svc Reg Gas Reg	51,997	0	51,997	51,997	0	51,997
489000	Transp Gas of Others	106,586	189,018	(82,432)	117,566	188,194	(70,628)
489010	IC Gas Transp Rev Reg	50,292	0	50,292	50,292	0	50,292
489020	Comm Gas Transp Only	72,338	66,395	5,943	58,987	52,748	6,239
489025	Comm Gas Transp Unbilled	(17,428)	(13,710)	(3,718)	(6,724)	(7,320)	596
489030	Indust Gas Transp Only	193,994	217,480	(23,486)	184,598	198,896	(14,298)
489035	Indust Gas Transp Unbilled	(24,204)	(7,487)	(16,717)	(2,122)	(3,337)	1,215
489040	OPA Gas Transp Only	24,106	13,654	10,452	11,789	7,382	4,407
489045	OPA Gas Transp Unbilled	(4,593)	(3,948)	(645)	(1,753)	(574)	(1,179)
495031	Gas Losses Damaged Lines	1,620	0	1,620	331	0	331
496020	Provision for Rate Refund	4,178	0	4,178	4,178	0	4,178

DUKE ENERGY KENTUCKY, INC.  
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Account	Description	July			August		
		2020	2021	Variance	2020	2021	Variance
480000	Residential Sales-Gas	2,324,891	2,719,032	(394,141)	2,212,904	2,716,871	(503,967)
480990	Gas Residential Sales-Unbilled	8,262	(47,736)	55,998	78,001	11,196	66,805
481000	Industrial Sales-Gas	46,056	60,106	(14,050)	47,888	61,641	(13,753)
481090	Gas Industrial Sales Unbilled	2,334	(5,412)	7,746	5,740	2,047	3,693
481200	Gas Commercial Sales	677,725	907,687	(229,962)	691,352	865,602	(174,250)
481290	Gas Commercial Sales Unbilled	9,113	25,503	(16,390)	27,045	(10,025)	37,070
482000	Other Sales to Public Auth-Gas	43,855	49,672	(5,817)	33,246	40,047	(6,801)
482090	Gas OPA Unbilled	1,020	(3,518)	4,538	4,798	7,291	(2,493)
482200	Gas Public St Hwy Ltng	0	94	(94)	0	93	(93)
484000	Interdepartmental Sales	101	199	(98)	27	202	(175)
487001	Discounts Earn/Lost-Gas	0	0	0	0	0	0
488000	Misc Service Revenue-Gas	15	4,333	(4,318)	15	4,333	(4,318)
488100	IC Misc Svc Reg Gas Reg	51,997	0	51,997	51,997	0	51,997
489000	Transp Gas of Others	104,838	188,418	(83,580)	92,606	196,697	(104,091)
489010	IC Gas Transp Rev Reg	50,292	0	50,292	50,292	0	50,292
489020	Comm Gas Transp Only	57,842	47,393	10,449	61,861	50,125	11,736
489025	Comm Gas Transp Unbilled	695	1,833	(1,138)	764	(683)	1,447
489030	Indust Gas Transp Only	175,593	197,690	(22,097)	179,519	200,874	(21,355)
489035	Indust Gas Transp Unbilled	3,700	(2,014)	5,714	5,118	11,305	(6,187)
489040	OPA Gas Transp Only	11,732	6,906	4,826	10,371	6,790	3,581
489045	OPA Gas Transp Unbilled	276	94	182	619	804	(185)
495031	Gas Losses Damaged Lines	(1,809)	0	(1,809)	(13)	0	(13)
496020	Provision for Rate Refund	4,178	0	4,178	4,178	0	4,178



**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-003**

**REQUEST:**

As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period including the month in which the Commission hears this case.

**RESPONSE:**

See STAFF-DR-01-003 Attachment which includes detailed revenue and expense for the actual months of September 2020 through April 2021 and the forecasted months of May through August 2021. The forecasted months will be updated as the actual information becomes available. Please note, in the original filing the Company inadvertently misstated company account 426591 - I/C - Loss on Sale of A/R in the base period months December 2020, January 2021, and February 2021.

**PERSON RESPONSIBLE:** Jay P. Brown

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2021-00190  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	BUDGET	BUDGET	BUDGET	BUDGET
					Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
403002	Depreciation Expense	DEPR	403	15,836,014	1,214,309	1,220,388	1,226,144	1,274,508	1,283,029	1,289,438	1,291,614	1,296,376	1,432,128	1,433,714	1,436,726	1,437,640
404200	Amort Exp - Limited Term	DEPR	404	3,680,288	420,534	336,102	338,677	332,457	349,084	339,923	340,220	456,224	191,963	191,963	191,963	191,178
407305	Reg Assest Amortization	AMORT	407	468,484	29,727	29,727	29,727	29,727	29,727	29,727	29,727	29,727	57,667	57,667	57,667	57,667
407355	DSM Amortization	OTH	407	1,712,360	30,573	74,147	144,611	357,279	354,004	412,345	203,978	135,423	0	0	0	0
408121	Taxes Property-Operating	OTHTX	408	3,609,113	282,833	282,833	282,833	126,966	282,833	375,579	329,206	329,206	329,206	329,206	329,206	329,206
408150	State Unemployment Tax	OTHTX	408	5,194	5	5	6	9	3,503	1,327	261	78	0	0	0	0
408151	Federal Unemployment Tax	OTHTX	408	1,853	(248)	(263)	(261)	(256)	2,017	320	276	268	0	0	0	0
408152	Employer FICA Tax	OTHTX	408	208,130	(3,331)	23,645	34,358	44,366	27,357	27,712	25,977	28,046	0	0	0	0
408470	Franchise Tax	OTHTX	408	4,907	543	543	543	718	639	639	639	643	0	0	0	0
408700	Fed Social Security Tax-Elec	OTHTX	408	(2,000)	(3,000)	0	0	5,000	0	0	(4,000)	0	0	0	0	0
408851	Sales and Use Expense	OTHTX	408	(14,874)	(14,471)	0	0	0	0	(403)	0	0	0	0	0	0
408960	Allocated Payroll Taxes	OTHTX	408	441,026	36,181	1,512	30,959	60,896	35,234	31,682	22,318	14,494	48,941	48,623	61,517	48,669
409060	Federal Income Taxes Utility Op Income	FIT	409	2,063,090	171,924	171,924	171,924	171,924	171,924	171,924	171,924	171,924	171,924	171,924	171,924	171,924
409160	State/Local Inc Tax Exp Utility Op Inc	FIT	409	(277,559)	(23,130)	(23,130)	(23,130)	(23,130)	(23,130)	(23,130)	(23,130)	(23,130)	(23,130)	(23,130)	(23,130)	(23,129)
410060	Deferred FIT	FIT	410	1,370,020	114,168	114,168	114,168	114,168	114,168	114,168	114,168	114,168	114,168	114,168	114,168	114,172
410101	Deferred SIT	FIT	410	1,132,283	94,357	94,357	94,357	94,357	94,357	94,357	94,357	94,357	94,357	94,357	94,357	94,356
411060	Deferred FIT - ARAM	FIT	411	(59,471)	(4,956)	(4,956)	(4,956)	(4,956)	(4,956)	(4,956)	(4,956)	(4,956)	(4,956)	(4,956)	(4,956)	(4,955)
411065	Amortization of Investment Tax Credit	FIT	411	(75,934)	(6,328)	(6,328)	(6,328)	(6,328)	(6,328)	(6,328)	(6,328)	(6,328)	(6,328)	(6,328)	(6,328)	(6,326)
411101	Deferred SIT - ARAM	FIT	411	(46,178)	(3,848)	(3,848)	(3,848)	(3,848)	(3,848)	(3,848)	(3,848)	(3,848)	(3,848)	(3,848)	(3,848)	(3,850)
411102	DFIT - Other	FIT	411	91,381	7,615	7,615	7,615	7,615	7,615	7,615	7,615	7,615	7,615	7,615	7,615	7,616
411113	DSIT: State Excess DIT Amort	FIT	411	(74,589)	(6,216)	(6,216)	(6,216)	(6,216)	(6,216)	(6,216)	(6,216)	(6,216)	(6,216)	(6,216)	(6,216)	(6,213)
411115	DFIT: Federal Excess DIT Amort	FIT	411	(864,745)	(72,062)	(72,062)	(72,062)	(72,062)	(72,062)	(72,062)	(72,062)	(72,062)	(72,062)	(72,062)	(72,062)	(72,063)
426509	Loss on Sale of A/R	CO	426	527,912	(8,099)	(9,539)	9,228	4,689	95,363	100,658	66,958	49,024	45,968	28,059	72,145	73,458
426591	I/C - Loss on Sale of A/R	CO	426	(112,758)	21,337	22,774	6,911	13,670	(73,228)	(74,812)	(53,909)	(32,229)	16,083	21,882	8,320	10,443
426891	IC Sale of AR Fees VIE	CO	426	117,968	6,789	6,249	6,067	6,206	6,504	7,361	6,447	6,810	13,784	12,658	19,942	19,151
480000	Residential Sales-Gas	REV	480	71,818,419	2,329,249	2,687,106	4,663,574	9,559,941	12,781,881	12,701,059	9,335,368	5,533,671	3,994,417	2,796,250	2,719,032	2,716,871
480990	Gas Residential Sales-Unbilled	REV	480	(664,287)	(17,694)	764,687	1,296,965	2,533,027	(899,242)	(683,202)	(1,612,984)	(488,831)	(1,267,955)	(252,518)	(47,736)	11,196
481000	Industrial Sales-Gas	REV	481	1,828,294	46,433	54,649	105,726	252,219	347,799	349,929	255,243	162,998	68,061	63,490	60,106	61,641
481090	Gas Industrial Sales Unbilled	REV	481	(2,915)	(1,113)	19,146	33,277	7,607	(24,021)	(8,648)	(10,368)	(9,175)	10,385	(16,640)	(5,412)	2,047
481200	Gas Commercial Sales	REV	481	26,112,959	665,755	864,947	1,577,078	3,523,048	4,854,582	4,863,357	3,856,694	2,070,899	1,127,565	935,745	907,687	865,602
481290	Gas Commercial Sales Unbilled	REV	481	(74,627)	(2,473)	267,064	666,975	593,062	(359,140)	(188,131)	(449,272)	(280,804)	(254,894)	(82,492)	25,503	(10,025)
482000	Other Sales to Public Auth-Gas	REV	482	814,203	24,713	19,693	35,178	112,303	122,938	116,382	91,304	51,701	93,108	57,164	49,672	40,047
482090	Gas OPA Unbilled	REV	482	(40,292)	(804)	27,374	77,621	14,615	(43,796)	(24,281)	(22,903)	(25,795)	(26,835)	(19,261)	(3,518)	7,291
482200	Gas Public St Hwy Ltng	REV	482	353	0	0	0	0	0	0	0	0	78	88	94	93
484000	Interdepartmental Sales	REV	484	25,058	32	40	231	2,083	6,122	5,672	6,666	3,323	304	184	199	202
487001	Discounts Earn/Lost-Gas	REV	487	1,166	(2,324)	0	0	3,487	0	3	0	0	0	0	0	0
488000	Misc Service Revenue-Gas	REV	488	32,382	584	1,850	732	2,312	2,089	1,513	3,064	2,906	4,333	4,333	4,333	4,333
488100	IC Misc Svc Reg Gas Reg	REV	488	751,963	51,997	51,997	51,997	307,166	70,641	70,641	76,883	70,641	0	0	0	0
489000	Transp Gas of Others	REV	489	1,448,104	117,810	123,868	121,597	119,590	113,694	97,455	94,898	96,865	139,018	138,194	138,418	146,697
489010	IC Gas Transp Rev Reg	REV	489	602,336	50,292	50,292	50,292	50,292	50,292	50,292	50,292	50,292	50,000	50,000	50,000	50,000
489020	Comm Gas Transp Only	REV	489	1,563,408	86,179	108,713	135,598	213,266	254,438	258,615	164,294	125,644	66,395	52,748	47,393	50,125
489025	Comm Gas Transp Unbilled	REV	489	(279)	(161)	17,762	28,867	(58,879)	(401)	82,587	(36,550)	(13,624)	(13,710)	(7,320)	1,833	(683)
489030	Indust Gas Transp Only	REV	489	2,956,697	189,352	222,524	242,129	311,435	335,718	321,039	271,338	248,222	217,480	198,896	197,690	200,874
489035	Indust Gas Transp Unbilled	REV	489	(4,778)	(1,564)	42,153	41,489	(180,887)	260	139,662	(25,773)	(18,585)	(7,487)	(3,337)	(2,014)	11,305
489040	OPA Gas Transp Only	REV	489	228,914	(1,605)	15,845	25,349	44,615	43,834	24,801	24,480	16,863	13,654	7,382	6,906	6,790
489045	OPA Gas Transp Unbilled	REV	489	(482)	(208)	6,430	12,462	(33,762)	1,344	28,127	(7,758)	(3,493)	(3,948)	(574)	94	804
495031	Gas Losses Damaged Lines	REV	495	4,563	574	486	1,682	234	(279)	795	128	943	0	0	0	0
496020	Provision for Rate Refund	REV	496	33,424	4,178	4,178	4,178	4,178	4,178	4,178	4,178	4,178	0	0	0	0
711000	Gas Boiler Labor	PO	711	3,677	6	50	155	361	846	876	940	443	0	0	0	0
712000	Gas Production-Other Power Ex	PO	712	2,574	108	117	0	223	960	475	575	116	0	0	0	0
717000	Liq Petro Gas Exp-Vapor Proc	PO	717	180,379	10,614	5,879	8,617	9,069	9,434	6,759	8,896	7,183	25,539	25,495	37,392	24,962
728000	Liquid Petroleum Gas	PO	728	31,207	0	0	0	12,792	13,955	4,460	0	0	0	0	0	0
735000	Gas Misc Production Exp	PO	735	146,622	4,827	6,537	9,886	13,086	7,678	21,915	7,076	5,382	16,721	16,605	20,662	16,247
742000	Maint Gas Production Equipmen	PM	742	88,399	1,279	666	2,181	5,881	2,775	2,567	1,123	1,165	30,862	16,800	22,050	1,050



DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2021-00190  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	BUDGET	BUDGET	BUDGET	BUDGET
					Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
925980	Injuries And Damages For Corp.	AGO	925	4,450	435	435	481	435	400	400	400	400	266	266	266	266
926000	EMPL PENSIONS AND BENEFITS	AGO	926	2,118,671	136,058	114,847	167,215	185,809	144,066	122,131	188,330	122,682	229,867	225,843	239,696	242,127
926600	Employee Benefits-Transferred	AGO	926	172,116	93,395	52,157	(23,183)	61,834	118,186	86,370	24,072	45,655	(94,095)	(52,807)	(96,692)	(42,776)
926999	Non Serv Pension (ASU 2017-07)	AGO	926	(486,922)	(26,162)	(32,628)	(26,510)	(26,510)	(29,950)	(44,396)	(37,173)	(37,173)	(56,605)	(56,605)	(56,605)	(56,605)
928000	Regulatory Expenses (Go)	AGO	928	(5)	45	0	3	0	0	0	(53)	0	0	0	0	0
928006	State Reg Comm Proceeding	AGO	928	245,553	21,264	21,264	21,264	21,264	21,264	21,265	21,264	21,264	18,860	18,860	18,860	18,860
929000	Duplicate Chrgs-Enrgy To Exp	AGO	929	(32,617)	(87)	(279)	(767)	(2,914)	(7,370)	(8,003)	(8,703)	(4,494)	0	0	0	0
929500	Admin Exp Transf	AGO	929	(183,163)	(9,406)	(14,800)	(9,560)	(8,718)	(13,499)	(11,792)	(15,837)	(16,992)	(18,270)	(18,435)	(27,419)	(18,435)
930150	Miscellaneous Advertising Exp	AGO	930	29,152	1,424	361	1,597	4,864	3,491	429	1,310	2,486	3,192	3,927	2,879	3,192
930200	Misc General Expenses	AGO	930	179,080	12,474	(37,936)	121,456	15,971	83,537	(2,635)	(1,378)	(8,967)	(1,975)	(2,636)	3,602	(2,433)
930220	Exp Of Servicing Securities	AGO	930	92	(10)	(26)	(18)	(1,446)	(25)	1,611	31	(25)	0	0	0	0
930230	Dues To Various Organizations	AGO	930	21,804	1,307	1,335	361	1,116	902	11,834	0	806	917	1,110	1,156	960
930240	Director'S Expenses	AGO	930	17,713	0	1,689	0	2,681	0	2	(574)	1,484	9,910	149	2,223	149
930250	Buy/Sell Transf Employee Homes	AGO	930	510	(7)	0	267	124	5	0	51	0	18	17	17	18
930700	Research & Development	AGO	930	66	7	14	10	10	10	9	6	0	0	0	0	0
930940	General Expenses	AGO	930	1,280	123	79	89	358	64	140	117	34	69	69	69	69
931001	Rents-A&G	AGO	931	50,770	3,478	4,297	3,033	3,109	4,648	3,402	5,596	4,380	4,700	4,709	4,709	4,709
931008	A&G Rents-IC	AGO	931	327,636	26,269	26,137	26,245	26,672	28,938	29,074	29,230	29,031	26,510	26,510	26,510	26,510
932000	Maintenance Of Gen Plant-Gas	AGO	932	2,226	(967)	783	315	745	207	329	499	0	0	0	315	0
935200	Cust Infor & Computer Control	AGM	935	575	(452)	553	(29)	52	77	211	74	89	0	0	0	0
				193,688,102	8,095,218	10,056,963	16,171,548	28,972,743	29,034,782	30,209,196	20,334,610	14,069,418	9,026,076	8,870,930	9,505,478	9,341,140
	Revenues	REV		107,434,583	3,539,202	5,350,804	9,172,997	17,380,952	17,662,931	18,211,845	12,069,222	7,598,839	4,209,969	3,922,332	4,150,280	4,165,210
	<u>OperatingExpenses</u>															
	Gas Purchased Expense	Fuel		35,447,603	430,917	1,050,313	2,557,437	6,615,280	6,818,586	7,554,209	4,240,481	2,458,193	745,473	853,161	1,060,563	1,062,990
	<u>Operation</u>															
	Production	PO		940,615	51,987	70,739	61,029	73,971	126,324	73,520	55,701	54,573	89,762	89,214	106,152	87,643
	Customer Accounts	CO		3,182,063	148,556	154,469	225,732	248,477	252,848	259,126	349,441	138,159	343,792	302,356	402,348	356,759
	Customer Service & Information	CSI		320,784	19,616	12,890	28,973	19,011	48,157	20,562	22,283	19,651	33,821	31,256	33,450	31,114
	Sales Expense	SE		341,359	16,810	27,755	15,816	25,816	26,682	21,744	31,387	21,283	41,442	37,964	35,054	39,606
	Transmission	TO		30,567	1,825	1,590	1,234	(366)	1,834	1,821	8,680	8,598	1,354	1,342	1,334	1,321
	Distribution	DO		6,078,738	500,655	430,510	736,105	603,440	496,421	344,075	440,877	508,594	477,070	493,299	567,470	480,222
	A&G	AGO		8,383,849	921,505	601,952	876,548	1,284,052	777,803	758,901	414,401	569,429	510,828	601,084	505,472	561,874
	Other	OTH		1,712,360	30,573	74,147	144,611	357,279	354,004	412,345	203,978	135,423	0	0	0	0
	<u>Maintenance</u>															
	Production	PM		88,399	1,279	666	2,181	5,881	2,775	2,567	1,123	1,165	30,862	16,800	22,050	1,050
	Transmission	TM		314,393	5,089	2,330	14,546	4,679	362	1,662	5,375	12,498	53,536	77,138	77,127	60,051
	Distribution	DM		1,915,781	193,050	112,229	119,858	208,304	181,031	179,140	183,225	116,338	156,738	112,287	195,575	157,406
	A&G	AGM		575	(452)	553	(29)	52	77	211	74	89	0	0	0	0
	Operation & Maintenance Expense			23,309,483	1,890,493	1,489,830	2,226,604	2,830,596	2,268,318	2,075,674	1,717,145	1,585,800	1,739,205	1,762,740	1,946,032	1,777,046
	Depreciation Expense	DEPR		19,516,302	1,634,843	1,556,490	1,564,821	1,606,965	1,632,113	1,629,361	1,631,834	1,752,600	1,624,091	1,625,677	1,628,689	1,628,818
	Amortization of Deferred Expenses	AMORT		468,484	29,727	29,727	29,727	29,727	29,727	29,727	29,727	29,727	57,667	57,667	57,667	57,667
	Taxes Other Than Income Taxes	OTHTX		4,253,349	298,512	308,275	348,438	237,699	351,583	436,856	374,677	372,735	378,147	377,829	390,723	377,875
	Income Taxes	FIT		3,258,298	271,524	271,524	271,524	271,524	271,524	271,524	271,524	271,524	271,524	271,524	271,524	271,534
	Operating Income			21,181,064	(1,016,814)	644,645	2,174,446	5,789,161	6,291,080	6,214,494	3,803,834	1,128,260	(606,138)	(1,026,266)	(1,204,918)	(1,010,720)
	Operating Income - Before Income Taxes			24,439,362	(745,290)	916,169	2,445,970	6,060,685	6,562,604	6,486,018	4,075,358	1,399,784	(334,614)	(754,742)	(933,394)	(739,186)

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-004**

**REQUEST:**

Provide the utility's cash account balances at the beginning of the most recent calendar year and at the end of each month through the date of this request.

**RESPONSE:**

Please see STAFF-DR-01-004 Attachment.

**PERSON RESPONSIBLE:** Bryan T. Manges

Duke Energy Kentucky, Inc.  
 Cash Account  
 January 2020 to May 2021

Account	January 1, 2020	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020
131088 Cash - Wells Fargo 1157	\$ 9,499.25	\$ 14,458.28	\$ 13,474.19	\$ 9,499.25	\$ 51,368.51	\$ 9,033.99	\$ 10,035.49	\$ 20,040.25
0131100 - Cash - Various Banks	-	-	-	-	-	-	-	-
0131124 - Cash PNC 8836	-	-	-	-	-	-	-	-
0131147 - Cash PNC 4135	-	-	-	-	-	-	-	-
0131155 - Cash PNC 0659	4,991,735.96	4,831,593.09	5,764,882.07	6,753,118.53	6,873,790.08	3,690,649.26	2,561,818.31	3,790,429.71
0131156 - Cash PNC 3728	-	-	-	-	-	-	-	-
0131157 - Cash PNC 3648	-	-	-	-	-	-	-	-
0131158 - Cash Fifth Third 0926	-	-	-	-	-	-	-	-
0131159 - Cash JPM Chase 9831	-	-	-	-	-	-	-	-
0131160 - Cash JPM Chase 7099	278,841.84	437,887.27	476,436.74	297,177.90	280,179.40	207,672.61	256,801.95	207,146.90
0131202 - Cash BOA 7084	1,865,587.00	621,377.23	399,904.29	750,400.94	503,717.46	243,190.28	669,972.41	1,103,888.95
0131210 - Cash Curr Asset HFS	-	-	-	-	-	-	-	-
Cash	\$ 7,145,664.05	\$ 5,905,315.87	\$ 6,654,697.29	\$ 7,810,196.62	\$ 7,709,055.45	\$ 4,150,546.14	\$ 3,498,628.16	\$ 5,121,505.81
0135000 - Working Funds - Miscellaneous	-	-	-	-	-	-	-	-
0135101 - Oth Dep - Petty Cash Fund	-	-	-	-	-	-	-	-
Working Funds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cash	\$ 7,145,664.05	\$ 5,905,315.87	\$ 6,654,697.29	\$ 7,810,196.62	\$ 7,709,055.45	\$ 4,150,546.14	\$ 3,498,628.16	\$ 5,121,505.81

Duke Energy Kentucky, Inc.  
 Cash Account  
 January 2020 to May 2021

Account	August 2020	September 2020	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021
131088 Cash - Wells Fargo 1157	\$ 20,505.91	\$ 28,711.64	\$ 30,789.00	\$ 46,135.76	\$ 42,003.64	\$ 10,179.26	\$ 66,198.38	\$ 12,861.56
0131100 - Cash - Various Banks	-	-	-	-	-	-	-	-
0131124 - Cash PNC 8836	-	-	-	-	-	-	-	-
0131147 - Cash PNC 4135	-	-	-	-	-	-	-	-
0131155 - Cash PNC 0659	3,769,985.56	4,885,834.51	4,587,553.94	3,843,789.73	2,302,785.63	-	4,149,726.60	8,240,205.44
0131156 - Cash PNC 3728	-	-	-	-	-	-	-	-
0131157 - Cash PNC 3648	-	-	-	-	-	-	-	-
0131158 - Cash Fifth Third 0926	-	-	-	-	-	-	-	-
0131159 - Cash JPM Chase 9831	-	-	-	-	-	-	-	-
0131160 - Cash JPM Chase 7099	393,248.49	197,851.26	162,886.60	589,950.17	435,455.45	370,831.72	470,888.63	417,726.89
0131202 - Cash BOA 7084	1,602,210.26	331,672.26	640,183.93	897,813.23	1,516,728.79	474,816.23	843,301.48	957,946.05
0131210 - Cash Curr Asset HFS	-	-	-	-	-	-	-	-
Cash	\$ 5,785,950.22	\$ 5,444,069.67	\$ 5,421,413.47	\$ 5,377,688.89	\$ 4,296,973.51	\$ 855,827.21	\$ 5,530,115.09	\$ 9,628,739.94
0135000 - Working Funds - Miscellaneous	-	-	-	-	-	-	-	-
0135101 - Oth Dep - Petty Cash Fund	-	-	-	-	-	-	-	-
Working Funds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cash	\$ 5,785,950.22	\$ 5,444,069.67	\$ 5,421,413.47	\$ 5,377,688.89	\$ 4,296,973.51	\$ 855,827.21	\$ 5,530,115.09	\$ 9,628,739.94

**Duke Energy Kentucky, Inc.**  
 Cash Account  
 January 2020 to May 2021

Account	April 2021	May 2021
131088 Cash - Wells Fargo 1157	\$ 12,012.14	\$ 12,709.13
0131100 - Cash - Various Banks		
0131124 - Cash PNC 8836		
0131147 - Cash PNC 4135		
0131155 - Cash PNC 0659	6,065,142.00	4,286,705.00
0131156 - Cash PNC 3728	-	-
0131157 - Cash PNC 3648	-	-
0131158 - Cash Fifth Third 0926	-	-
0131159 - Cash JPM Chase 9831	-	-
0131160 - Cash JPM Chase 7099	318,967.15	355,983.64
0131202 - Cash BOA 7084	1,213,773.03	662,375.93
0131210 - Cash Curr Asset HFS	-	-
Cash	\$ 7,609,894.32	\$ 5,317,773.70
0135000 - Working Funds - Miscellaneous	-	-
0135101 - Oth Dep - Petty Cash Fund	-	-
Working Funds	\$ -	\$ -
Total Cash	\$ 7,609,894.32	\$ 5,317,773.70



**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-005**

**REQUEST:**

Provide the following monthly account balances and a calculation of the average (13-month) account balances for the 12 months preceding the base period:

- a. Plant in service (Account No. 101);
- b. Plant purchased or sold (Account No. 102);
- c. Property held for future use (Account No. 105);
- d. Completed construction not classified (Account No. 106);
- e. Construction work in progress (Account No. 107);
- f. Depreciation reserve (Account No. 108);
- g. Materials and supplies (including all accounts and subaccounts);
- h. Computation and development of minimum cash requirements;
- i. Balance in accounts payable applicable to amounts included in utility plant in service (if actual is indeterminable, provide a reasonable estimate.);
- j. Balance in accounts payable applicable to amounts included in plant under construction (if actual is indeterminable, provide a reasonable estimate.);
- k. Balance in accounts payable applicable to prepayments by major category or subaccount.

**RESPONSE:**

See STAFF-DR-01-005 Attachment.

**PERSON RESPONSIBLE:** David Raiford

**DUKE ENERGY KENTUCKY**  
**MONTHLY AND AVERAGE 12 MONTHS PRECEDING THE BASE PERIOD**

KyPSC Case No. 2021-00190  
 STAFF-DR-01-005 Attachment  
 Page 1 of 1

Line No.	Month	Plant in Service <sup>(1)</sup> (Account No. 101) (a)	Plant Purchased or Sold (Account No. 102) (b)	Property Held for Future Use (Account No. 105) (c)	Completed Construction Not Classified <sup>(2)</sup> (Account No. 106) (d)	CWIP (Account No. 107) (e)	Accumulated Depreciation & Amortization (Account No. 108) (f)	Materials & Supplies (Various Accounts) (g)	Cash Working Capital (Account No. 131) (h)	Balance in A/P Applicable to Utility Plant <sup>(4)</sup> (i)	Balance in A/P Applicable to CWIP (j)	Balance in A/P Applicable to Prepayments <sup>(4)</sup> (k)
1	<b>Total Company</b>											
2	August 2019	1,912,658,026	0	38,843	664,268,305	91,180,576	967,924,073	19,691,538	6,271,416	N/A	11,836,175	N/A
3	September	1,871,194,137	0	38,843	675,168,924	107,365,108	932,201,458	19,274,569	3,039,268	N/A	15,275,310	N/A
4	October	1,919,618,279	0	38,843	662,934,381	133,695,474	965,567,560	19,267,848	7,094,018	N/A	23,253,608	N/A
5	November	2,022,777,165	0	38,884	583,367,125	127,699,792	961,239,687	19,033,957	2,673,306	N/A	21,793,353	N/A
6	December	2,048,638,532	0	365	584,787,751	114,642,467	959,944,096	18,968,811	7,145,664	N/A	20,997,787	N/A
7	January 2020	2,082,593,894	0	365	564,449,144	114,921,827	963,472,891	19,339,414	5,905,316	N/A	9,564,837	N/A
8	February	2,133,223,487	0	365	537,229,195	103,061,409	969,533,810	18,942,795	6,654,697	N/A	9,627,292	N/A
9	March	2,160,048,619	0	(0)	526,259,258	91,826,712	961,182,544	19,541,939	7,810,197	N/A	6,751,750	N/A
10	April	2,201,610,752	0	(0)	489,454,704	99,634,414	964,430,696	19,466,400	7,709,055	N/A	11,836,185	N/A
11	May	2,221,278,864	0	(0)	480,491,358	99,407,429	964,361,816	18,971,832	4,150,546	N/A	11,729,101	N/A
12	June	2,241,775,130	0	(0)	495,004,118	90,309,023	968,509,662	18,455,490	3,498,628	N/A	12,000,575	N/A
13	July	2,251,359,543	0	(0)	490,710,653	100,255,498	971,794,820	18,333,314	5,121,506	N/A	15,201,533	N/A
14	August	2,263,771,001	0	(0)	488,270,230	108,658,858	980,990,249	17,986,458	5,785,950	N/A	14,868,540	N/A
15	Total	<u>27,330,547,429</u>	<u>0</u>	<u>156,509</u>	<u>7,242,395,148</u>	<u>1,382,658,587</u>	<u>12,531,153,363</u>	<u>247,274,365</u>	<u>72,859,569</u>		<u>184,736,046</u>	
16												
17	13-Month Average Balance	<u>2,102,349,802</u>	<u>0</u>	<u>12,039</u>	<u>557,107,319</u>	<u>106,358,353</u>	<u>963,934,874</u>	<u>19,021,105</u>	<u>5,604,582</u>		<u>14,210,465</u>	
18												
19	<b>Gas Operations <sup>(3)</sup></b>											
20	August 2019	386,054,900	0	0	245,659,280	23,052,392	169,013,751	731,784	202,182	N/A	5,078,653	N/A
21	September	385,450,185	0	0	251,725,127	26,833,705	169,095,763	697,528	295,054	N/A	4,600,826	N/A
22	October	386,135,502	0	0	255,870,374	36,196,664	169,583,407	709,469	386,314	N/A	15,258,498	N/A
23	November	442,828,909	0	0	215,970,102	29,003,499	170,476,428	663,280	8,763	N/A	9,950,366	N/A
24	December	469,827,758	0	0	190,490,232	30,176,652	168,847,855	603,684	1,829,713	N/A	5,075,899	N/A
25	January 2020	475,215,260	0	0	186,377,310	32,327,793	168,079,936	577,118	1,492,273	N/A	1,692,204	N/A
26	February	487,595,445	0	0	176,032,955	35,651,906	170,004,940	578,388	1,681,642	N/A	4,882,008	N/A
27	March	494,725,294	0	0	172,387,220	39,434,252	172,592,160	549,048	1,973,637	N/A	2,991,727	N/A
28	April	497,683,772	0	0	170,758,667	42,302,924	173,484,837	540,906	1,948,078	N/A	4,315,341	N/A
29	May	515,725,564	0	0	153,252,345	48,762,959	174,263,123	329,422	1,048,843	N/A	5,618,977	N/A
30	June	533,351,283	0	0	159,659,557	38,367,339	174,765,771	272,474	684,103	N/A	7,722,539	N/A
31	July	536,650,068	0	0	157,704,756	43,526,925	174,527,294	166,208	1,294,205	N/A	9,084,532	N/A
32	August	538,412,062	0	0	156,846,966	49,392,425	176,204,871	(158,757)	1,462,110	N/A	10,414,998	N/A
33	Total	<u>6,149,656,022</u>	<u>0</u>	<u>0</u>	<u>2,492,734,891</u>	<u>475,029,435</u>	<u>2,230,940,135</u>	<u>6,260,553</u>	<u>14,506,916</u>		<u>86,688,508</u>	
34												
35	13-Month Average Balance	<u>473,050,463</u>	<u>0</u>	<u>0</u>	<u>191,748,838</u>	<u>36,540,726</u>	<u>171,610,780</u>	<u>481,581</u>	<u>1,115,917</u>		<u>6,668,347</u>	
36												
37	<b>Electric Operations <sup>(3)</sup></b>											
38	August 2019	1,526,603,125	0	38,843	418,609,026	68,128,184	798,910,322	18,959,754	6,069,235	N/A	6,757,522	N/A
39	September	1,485,743,952	0	38,843	423,443,797	80,531,403	763,105,695	18,577,041	2,744,214	N/A	10,674,484	N/A
40	October	1,533,482,778	0	38,843	407,064,007	97,498,811	795,984,153	18,558,379	6,707,704	N/A	7,995,110	N/A
41	November	1,579,948,256	0	38,884	367,397,023	98,696,292	790,763,259	18,370,677	2,664,544	N/A	11,843,047	N/A
42	December	1,578,810,774	0	365	394,297,519	84,465,815	791,096,241	18,365,127	5,315,951	N/A	15,921,888	N/A
43	January 2020	1,607,378,634	0	365	378,071,834	82,594,034	795,392,955	18,762,296	4,413,043	N/A	7,872,633	N/A
44	February	1,645,628,042	0	365	361,196,240	67,409,504	799,528,871	18,364,407	4,973,055	N/A	4,745,284	N/A
45	March	1,665,323,325	0	(0)	353,872,038	52,392,460	788,590,384	18,992,891	5,836,560	N/A	3,760,023	N/A
46	April	1,703,926,980	0	(0)	318,696,037	57,331,490	790,945,859	18,925,494	5,760,977	N/A	7,520,844	N/A
47	May	1,705,553,299	0	(0)	327,239,013	50,644,470	790,098,693	18,642,410	3,101,703	N/A	6,110,124	N/A
48	June	1,708,423,847	0	(0)	335,344,562	51,941,684	793,743,891	18,183,016	2,614,525	N/A	4,278,036	N/A
49	July	1,714,709,456	0	(0)	333,005,897	56,728,574	797,267,527	18,167,106	3,827,301	N/A	6,115,001	N/A
50	August	1,725,358,939	0	(0)	331,423,265	59,266,432	804,785,378	18,145,215	4,323,841	N/A	4,453,542	N/A
51	Total	<u>21,180,891,406</u>	<u>0</u>	<u>156,509</u>	<u>4,749,660,257</u>	<u>907,629,153</u>	<u>10,300,213,227</u>	<u>241,013,812</u>	<u>58,352,652</u>		<u>98,047,538</u>	
52												
53	13-Month Average Balance	<u>1,629,299,339</u>	<u>0</u>	<u>12,039</u>	<u>365,358,481</u>	<u>69,817,627</u>	<u>792,324,094</u>	<u>18,539,524</u>	<u>4,488,666</u>		<u>7,542,118</u>	

(1) Includes Completed Construction Not Classified and ARO.

(2) Included with Plant in Service.

(3) Plant in Service includes Common allocated to Gas Operations and to Electric Operations.

(4) Company records are not maintained in a manner to determine the amount applicable to accounts payable or to reasonably estimate the balances in accounts payable for the accounts requested.

**DUKE ENERGY KENTUCKY**  
**MONTHLY AND AVERAGE 12 MONTHS PRECEDING THE BASE PERIOD**

**KyPSC Case No. 2021-00190**  
**STAFF-DR-01-005 Attachment**  
**Page 2 of 1**

LINE NO.	MONTH	ACCOUNT 0154100 \$	ACCOUNT 0154200 \$	ACCOUNT 0154990 \$	ACCOUNT 0163110 \$	ACCOUNT 0163120 \$	TOTAL M&S \$
<b><u>Total Company</u></b>							
1	August 2019	16,456,680	1,810,724	(30,000)	1,353,330	100,803	19,691,538
2	September	16,463,803	1,522,181	(30,000)	1,217,782	100,803	19,274,569
3	October	16,386,460	1,730,639	(30,000)	1,079,946	100,803	19,267,848
4	November	16,264,372	1,833,293	(30,000)	865,490	100,803	19,033,957
5	December	16,206,480	1,581,729	(30,000)	1,109,798	100,803	18,968,811
6	January 2020	16,138,628	1,867,927	(30,000)	1,262,057	100,803	19,339,414
7	February	16,071,721	1,593,793	(30,000)	1,206,479	100,803	18,942,795
8	March	16,417,802	1,792,987	0	1,230,347	100,803	19,541,939
9	April	16,228,830	1,930,202	0	1,206,565	100,803	19,466,400
10	May	16,090,146	1,930,927	0	849,956	100,803	18,971,832
11	June	16,073,972	1,761,855	0	518,861	100,803	18,455,490
12	July	16,145,348	1,773,818	0	313,345	100,803	18,333,314
13	August	16,233,158	1,623,177	0	29,320	100,803	17,986,458
14	Total	211,177,400	22,753,251	(210,000)	12,243,276	1,310,438	247,274,365
15							
16	Average Balance	16,244,415	1,750,250	(16,154)	941,790	100,803	19,021,105
17							
20	<b><u>Gas Operations</u></b>						
21	August 2019	214,380	0	0	517,404	0	731,784
22	September	220,823	0	0	476,704	0	697,528
23	October	276,334	0	0	433,135	0	709,469
24	November	281,178	0	0	382,102	0	663,280
25	December	275,436	0	0	328,248	0	603,684
26	January 2020	252,988	0	0	324,130	0	577,118
27	February	256,884	0	0	321,505	0	578,388
28	March	272,070	0	0	276,978	0	549,048
29	April	274,416	0	0	266,490	0	540,906
30	May	296,672	0	0	32,749	0	329,422
31	June	296,802	0	0	(24,328)	0	272,474
32	July	310,986	0	0	(144,778)	0	166,208
33	August	306,303	0	0	(465,060)	0	(158,757)
34	Total	3,535,274	0	0	2,725,279	0	6,260,553
35							
36	Average Balance	271,944	0	0	209,637	0	481,581
37							

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**PUBLIC STAFF-DR-01-006**

**REQUEST:**

Provide a detailed analysis of expenses for professional services during the 12 months preceding the base period, as shown in Schedule B, and all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

**RESPONSE:**

**CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment only)**

Please see STAFF-DR-01-006 Confidential Attachment. The line items in which the vendor is blank or unknown is a charge resulting from an allocation. The Company can provide detail behind individual line items, but it is a manual process for each line item to research the allocation pool to go back to the original invoice and vendor. This analysis excludes contractor labor charged to account 923 and paid to vendor Guidant for staff augmentation which is not considered a professional service.

**PERSON RESPONSIBLE:** Bryan Manges

**CONFIDENTIAL PROPRIETARY TRADE  
SECRET**

**STAFF-DR-01-006 CONFIDENTIAL  
ATTACHMENT**

**FILED UNDER SEAL**

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-007**

**REQUEST:**

Provide the following information. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

- a. A detailed analysis of charges booked for advertising expenditures during the 12 months preceding the base period. Include a complete breakdown of Account No. 913 – Advertising Expenses, and any other advertising expenditures included in any other expense accounts, as shown in Schedule C1. The analysis should specify the purpose of the expenditure and the expected benefit to be derived.
- b. An analysis of Account No. 930 – Miscellaneous General Expenses for the 12 months preceding the base period. Include a complete breakdown of this account as shown in Schedule C2 and provide detailed workpapers supporting this analysis. At a minimum, the analysis should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Schedule C2.
- c. An analysis of Account No. 426 – Other Income Deductions for the 12 months preceding the base period. Include a complete breakdown of this account as shown in Schedule C3 and provide detailed workpapers supporting this analysis. At a minimum the analysis should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and a brief description of each expenditure of \$500 or more provided that lesser items are grouped by classes as shown in Schedule C3.

**RESPONSE:**

- a. Advertising expense is not included in the Company's test period. Amounts forecasted in Account 930150 were eliminated on Schedule D-2.22.
- b. Please see STAFF-DR-01-007(b) Attachment.
- c. Account 426 – Other Income Deductions is not included in the test period.

**PERSON RESPONSIBLE:**

Jay P. Brown – a., c.  
Bryan T. Manges – b.

**Duke Energy Kentucky, Inc.**  
**Case No. 2021-00190**  
**Analysis of Account No. 930 - Miscellaneous General Expenses**  
**For the 12 Months Ended August 31, 2020**

Line No.	Item (a)	Amount (b)
1	Industry Association Dues	58,171 <sup>A</sup>
2	Stockholder and Debt Service Expenses	(146)
3	Institutional Advertising	
4	Conservation Advertising	
5	Rate Department Load Expenses	
6	Directors' Fees and Expenses	17,098
7	Dues and Subscriptions	76,155
8	Miscellaneous	<u>484,552</u> <sup>B</sup>
9	Total	<u>635,830</u>
10	Amount Assigned to Kentucky Jurisdictional	<u>635,830</u>

A) Includes fees paid to AGA, KY Gas Association, and Interstate Natural Gas Association of America

B) Includes fees paid to Operations Technology Development and Utilization Technology Development NFP

\* This schedule includes amounts in 0930150 and 0930700 accounts, which are also represented in DR 7a and DR 8.



	Actuals 2019 Sep - Septem Periodic	Actuals 2019 Oct - October Periodic	Actuals 2019 Nov - November Periodic	Actuals 2019 Dec - Decembe Periodic	Actuals 2020 Jan - January Periodic	Actuals 2020 Feb - February Periodic	Actuals 2020 Mar - March Periodic	Actuals 2020 Apr - April Periodic	Actuals 2020 May Periodic	Actuals 2020 Jun - June Periodic	Actuals 2020 Jul - July Periodic	Actuals 2020 Aug - August Periodic	
0930150 - 0930150 - Miscellaneous Advertising Exp	1,162.48	1,218.17	840.81	7,595.38	(504.29)	2,307.55	552.61	1,948.50	1,926.74	1,317.10	571.03	756.02	19,692.10
0930200 - 0930200 - Misc General Expenses	22,736.76	25,343.02	19,595.82	64,547.15	46,185.82	7,565.42	72,464.83	9,112.67	3,377.28	267,626.83	6,379.93	23,624.79	568,560.32
0930210 - 0930210 - Industry Association Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
0930220 - 0930220 - Exp of Servicing Securities	-	(19.12)	41.29	(42.76)	-	(28.02)	-	(38.31)	(17.08)	-	(9.72)	(31.87)	(145.59)
0930230 - 0930230 - Dues To Various Organizations	-	-	6,637.76	2,874.58	85.00	1,978.85	104.50	12,186.79	256.00	822.57	1,209.35	-	26,155.40
0930240 - 0930240 - Director'S Expenses	5.08	1,921.16	13.70	2,095.34	1,703.65	120.72	18.97	1,805.14	7,465.73	-	1,944.61	4.03	17,098.13
0930250 - 0930250 - Buy/Sell Transf Employee Homes	(726.82)	340.11	197.11	528.47	934.83	265.69	457.06	470.15	649.10	407.93	-	38.79	3,562.42
0930600 - 0930600 - Leased Circuit Charges - Other	-	-	-	-	-	-	-	-	-	-	-	-	-
0930700 - 0930700 - Research and Development	8.32	49.10	14.16	49.91	17.15	23.63	10.65	16.15	13.90	17.78	7.49	9.75	237.99
0930940 - 0930940 - General Expenses	4.24	8.93	27.79	303.67	52.72	17.54	49.12	2.14	48.69	44.76	88.73	21.28	669.61
	<b>23,190.06</b>	<b>28,861.37</b>	<b>27,368.44</b>	<b>77,951.74</b>	<b>48,474.88</b>	<b>12,251.38</b>	<b>73,657.74</b>	<b>25,503.23</b>	<b>13,720.36</b>	<b>270,236.97</b>	<b>10,191.42</b>	<b>24,422.79</b>	<b>635,830.38</b>

Time Hierarchy Y-Q-M (Multiple Items)  
 Business Unit Hierarchy DE\_KENTUCKY\_GAS - Duke Energy Kentucky Gas

Monetary Amount	Journal Name	Journal Description	Journal Line Description	Resource Type CB - Description	Responsibility Center CB - Description	Voucher ID	Vendor ID	Vendor Name	Post Date	Operator ID Descr	Total
0930150 - Miscellaneous Advertising Ex	ACCRULS880	Q4 EXTERNAL AFFAIRS ACCRUAL	CINCINNATI SHARE THE WARMTH AD	31001 - ADVERTISEMENTS	5396 - State President OH/KY Staff	Unknown	Unknown	MULLENLOWE US INC	2020-01-02 00:00:00	BYRD,ALYSSA S.	3,500.00
								Unknown	2020-01-02 00:00:00	FMIS SYSTEM	(3,500.00)
	APACR01994	ACCOUNTS PAYABLE - ACCRUAL	CINCINNATI SHARE THE WARMTH AD	31001 - ADVERTISEMENTS	5396 - State President OH/KY Staff	11563041	0000191683	MULLENLOWE US INC	2020-01-16 00:00:00	FMIS SYSTEM	1,138.20
						11563113	0000191683	MULLENLOWE US INC	2020-01-16 00:00:00	FMIS SYSTEM	1,457.83
	APACR13269	ACCOUNTS PAYABLE - ACCRUAL	CINCINNATI SHARE THE WARMTH AD	31001 - ADVERTISEMENTS	5396 - State President OH/KY Staff	11587109	0000191683	MULLENLOWE US INC	2020-02-17 00:00:00	FMIS SYSTEM	700.00
	APACR15036	ACCOUNTS PAYABLE - ACCRUAL	CINCINNATI SHARE THE WARMTH AD	31001 - ADVERTISEMENTS	5396 - State President OH/KY Staff	11591182	0000191683	MULLENLOWE US INC	2020-02-21 00:00:00	FMIS SYSTEM	126.51
	APACR22950	ACCOUNTS PAYABLE - ACCRUAL	CINCINNATI SHARE THE WARMTH AD	31001 - ADVERTISEMENTS	5396 - State President OH/KY Staff	11604861	0000191683	MULLENLOWE US INC	2020-03-12 00:00:00	FMIS SYSTEM	(4.52)
						11604880	0000191683	MULLENLOWE US INC	2020-03-12 00:00:00	FMIS SYSTEM	(10.08)
	APACR27758	ACCOUNTS PAYABLE - ACCRUAL	CINCINNATI SHARE THE WARMTH AD	31001 - ADVERTISEMENTS	5396 - State President OH/KY Staff	11614694	0000191683	MULLENLOWE US INC	2020-03-26 00:00:00	FMIS SYSTEM	(66.04)
	APACR62271	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	31001 - ADVERTISEMENTS	5397 - Community Relations - OH/KY	10529220	0000134725	NORTHERN KENTUCKY CHAMBER	2019-10-04 00:00:00	FMIS SYSTEM	41.00
	APACR68070	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	31001 - ADVERTISEMENTS	5397 - Community Relations - OH/KY	10532628	0000188203	COVINGTON BUSINESS COUNCIL	2019-10-21 00:00:00	FMIS SYSTEM	143.50
	APACR71205	ACCOUNTS PAYABLE - ACCRUAL	SITE SELECTIONS MAG ADS 2020	30000 - Direct Purchases	W339 - ECON DEV - CAROLINAS	11498792	0000139365	CONWAY DATA INC	2019-10-29 00:00:00	FMIS SYSTEM	600.00
	APACR89398	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	31001 - ADVERTISEMENTS	5396 - State President OH/KY Staff	11368305	0000199274	MASSEYGREENAVP	2019-12-13 00:00:00	FMIS SYSTEM	350.00
						11368313	0000216612	LEWISBURG ENTERPRISES LLC	2019-12-13 00:00:00	FMIS SYSTEM	87.50
						11368320	0000216612	LEWISBURG ENTERPRISES LLC	2019-12-13 00:00:00	FMIS SYSTEM	262.50
	APACR92120	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	31001 - ADVERTISEMENTS	5397 - Community Relations - OH/KY	10544090	0000191241	NORTHERN KENTUCKY TRIBUNE	2019-12-20 00:00:00	FMIS SYSTEM	2,050.00
DEKY050001		DEK OTH LABOR ELEC GAS	Unknown	31001 - ADVERTISEMENTS	8782 - Adv, Acct Mgt & Ops	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	719.48
									2019-12-03 00:00:00	FMIS SYSTEM	410.65
									2020-01-03 00:00:00	FMIS SYSTEM	929.82
									2020-02-04 00:00:00	FMIS SYSTEM	286.01
									2020-03-03 00:00:00	FMIS SYSTEM	695.81
									2020-04-03 00:00:00	FMIS SYSTEM	432.94
									2020-05-04 00:00:00	FMIS SYSTEM	1,471.11
									2020-06-02 00:00:00	FMIS SYSTEM	664.00
									2020-07-02 00:00:00	FMIS SYSTEM	763.77
									2020-08-04 00:00:00	FMIS SYSTEM	321.00
MISPRJ7522	CUSTOMER CONNECT ACCOUNT ID CO	CC ACCOUNT ID CLEANUP	Unknown	40000 - Travel Expenses	6833 - CIS DEBS	Unknown	Unknown	Unknown	2020-01-06 00:00:00	MORCH,NICOLE	(5.42)
SRVG310001	MISC 3FF GVRNCE ENT - NEW DUKE	Unknown	Unknown	11000 - Labor	4067 - Creative Services	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	45.44
									2019-11-04 00:00:00	FMIS SYSTEM	48.91
									2019-12-03 00:00:00	FMIS SYSTEM	45.25
									2020-01-03 00:00:00	FMIS SYSTEM	36.60
									2020-02-04 00:00:00	FMIS SYSTEM	51.13
									2020-03-03 00:00:00	FMIS SYSTEM	53.12
									2020-04-02 00:00:00	FMIS SYSTEM	77.05
									2020-05-04 00:00:00	FMIS SYSTEM	57.32
									2020-06-02 00:00:00	FMIS SYSTEM	54.97
									2020-07-02 00:00:00	FMIS SYSTEM	55.45
									2020-08-04 00:00:00	FMIS SYSTEM	49.02
									2020-09-02 00:00:00	FMIS SYSTEM	51.13
									2019-10-02 00:00:00	FMIS SYSTEM	8.68
					8782 - Adv, Acct Mgt & Ops	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	8.64
									2019-12-03 00:00:00	FMIS SYSTEM	7.66
									2020-01-03 00:00:00	FMIS SYSTEM	6.65
									2020-02-04 00:00:00	FMIS SYSTEM	8.66
									2020-03-03 00:00:00	FMIS SYSTEM	9.41
									2020-04-02 00:00:00	FMIS SYSTEM	43.55
									2020-05-04 00:00:00	FMIS SYSTEM	21.73
									2020-06-02 00:00:00	FMIS SYSTEM	22.06
									2020-07-02 00:00:00	FMIS SYSTEM	21.82
									2020-08-04 00:00:00	FMIS SYSTEM	15.02
									2020-09-02 00:00:00	FMIS SYSTEM	22.85
									2019-10-02 00:00:00	FMIS SYSTEM	11.27
									2019-11-04 00:00:00	FMIS SYSTEM	13.36
									2019-12-03 00:00:00	FMIS SYSTEM	9.59
									2020-01-03 00:00:00	FMIS SYSTEM	4.43
									2020-02-04 00:00:00	FMIS SYSTEM	12.30
									2020-03-03 00:00:00	FMIS SYSTEM	13.83
									2020-04-02 00:00:00	FMIS SYSTEM	14.24
									2020-05-04 00:00:00	FMIS SYSTEM	13.64
									2020-06-02 00:00:00	FMIS SYSTEM	11.54
									2020-07-02 00:00:00	FMIS SYSTEM	13.70
									2020-08-04 00:00:00	FMIS SYSTEM	8.36
									2020-09-02 00:00:00	FMIS SYSTEM	13.57
									2019-10-02 00:00:00	FMIS SYSTEM	0.47
				13000 - Exempt Supplementa	4067 - Creative Services	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	4.97
				18001 - Unproductive Labor #	4067 - Creative Services	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	3.65
									2019-12-03 00:00:00	FMIS SYSTEM	7.55
									2020-01-03 00:00:00	FMIS SYSTEM	15.99
									2020-02-04 00:00:00	FMIS SYSTEM	4.15
									2020-03-03 00:00:00	FMIS SYSTEM	2.16
									2020-04-02 00:00:00	FMIS SYSTEM	1.82
									2020-05-04 00:00:00	FMIS SYSTEM	3.49
									2020-06-02 00:00:00	FMIS SYSTEM	6.04
									2020-07-02 00:00:00	FMIS SYSTEM	5.55
									2020-08-04 00:00:00	FMIS SYSTEM	10.06
									2020-09-02 00:00:00	FMIS SYSTEM	7.94
									2019-10-02 00:00:00	FMIS SYSTEM	1.33
									2019-11-04 00:00:00	FMIS SYSTEM	0.54
									2019-12-03 00:00:00	FMIS SYSTEM	1.96
									2020-01-03 00:00:00	FMIS SYSTEM	2.27
									2020-02-04 00:00:00	FMIS SYSTEM	1.23
									2020-03-03 00:00:00	FMIS SYSTEM	0.32
									2020-04-02 00:00:00	FMIS SYSTEM	2.38
									2020-05-04 00:00:00	FMIS SYSTEM	2.81
									2020-06-02 00:00:00	FMIS SYSTEM	3.63

Agency	Account	Activity	Position	Start Date	End Date	System	Amount			
0930150 - Miscellaneous Advertising Ex	SRVG310001	MISC 3FF GVRNCE ENT - NEW DUKE	Unknown	18001 - Unproductive Labor #	8782 - Adv, Acct Mgt & Ops	Unknown	Unknown	2020-07-02 00:00:00	FMIS SYSTEM	2.75
								2020-08-04 00:00:00	FMIS SYSTEM	3.78
								2020-09-02 00:00:00	FMIS SYSTEM	2.84
								2019-10-02 00:00:00	FMIS SYSTEM	0.71
								2019-11-04 00:00:00	FMIS SYSTEM	0.98
								2019-12-03 00:00:00	FMIS SYSTEM	1.93
								2020-01-03 00:00:00	FMIS SYSTEM	2.21
								2020-02-04 00:00:00	FMIS SYSTEM	1.92
								2020-03-03 00:00:00	FMIS SYSTEM	0.32
								2020-04-02 00:00:00	FMIS SYSTEM	1.08
2020-05-04 00:00:00	FMIS SYSTEM	0.78								
2020-06-02 00:00:00	FMIS SYSTEM	1.20								
2020-07-02 00:00:00	FMIS SYSTEM	2.06								
2020-08-04 00:00:00	FMIS SYSTEM	1.26								
2020-09-02 00:00:00	FMIS SYSTEM	0.92								
18400 - Incentives Allocated	4067 - Creative Services	Unknown	Unknown	Unknown	8802 - Corp Communication Staff	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	5.85
								2019-11-04 00:00:00	FMIS SYSTEM	6.05
								2019-12-03 00:00:00	FMIS SYSTEM	6.07
								2020-01-03 00:00:00	FMIS SYSTEM	6.05
								2020-02-04 00:00:00	FMIS SYSTEM	6.36
								2020-03-03 00:00:00	FMIS SYSTEM	6.36
								2020-04-02 00:00:00	FMIS SYSTEM	9.07
								2020-05-04 00:00:00	FMIS SYSTEM	6.99
								2020-06-02 00:00:00	FMIS SYSTEM	7.02
								2020-07-02 00:00:00	FMIS SYSTEM	7.02
2020-08-04 00:00:00	FMIS SYSTEM	6.79								
2020-09-02 00:00:00	FMIS SYSTEM	6.79								
2019-10-02 00:00:00	FMIS SYSTEM	1.15								
2019-11-04 00:00:00	FMIS SYSTEM	1.06								
2019-12-03 00:00:00	FMIS SYSTEM	1.11								
2020-01-03 00:00:00	FMIS SYSTEM	1.03								
2020-02-04 00:00:00	FMIS SYSTEM	1.14								
2020-03-03 00:00:00	FMIS SYSTEM	1.12								
2020-04-02 00:00:00	FMIS SYSTEM	5.28								
2020-05-04 00:00:00	FMIS SYSTEM	2.82								
2020-06-02 00:00:00	FMIS SYSTEM	2.95								
2020-07-02 00:00:00	FMIS SYSTEM	2.83								
2020-08-04 00:00:00	FMIS SYSTEM	2.62								
2020-09-02 00:00:00	FMIS SYSTEM	2.95								
2019-10-02 00:00:00	FMIS SYSTEM	1.38								
2019-11-04 00:00:00	FMIS SYSTEM	1.65								
2019-12-03 00:00:00	FMIS SYSTEM	1.33								
2020-01-03 00:00:00	FMIS SYSTEM	0.76								
2020-02-04 00:00:00	FMIS SYSTEM	1.64								
2020-03-03 00:00:00	FMIS SYSTEM	1.63								
2020-04-02 00:00:00	FMIS SYSTEM	1.76								
2020-05-04 00:00:00	FMIS SYSTEM	1.66								
2020-06-02 00:00:00	FMIS SYSTEM	1.47								
2020-07-02 00:00:00	FMIS SYSTEM	1.81								
2020-08-04 00:00:00	FMIS SYSTEM	1.11								
2020-09-02 00:00:00	FMIS SYSTEM	1.67								
19500 - Service Company Ove	4067 - Creative Services	Unknown	Unknown	Unknown	8782 - Adv, Acct Mgt & Ops	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	12.37
								2019-11-04 00:00:00	FMIS SYSTEM	13.18
								2019-12-03 00:00:00	FMIS SYSTEM	12.19
								2020-01-03 00:00:00	FMIS SYSTEM	9.86
								2020-02-04 00:00:00	FMIS SYSTEM	14.02
								2020-03-03 00:00:00	FMIS SYSTEM	14.57
								2020-04-02 00:00:00	FMIS SYSTEM	21.14
								2020-05-04 00:00:00	FMIS SYSTEM	15.72
								2020-06-02 00:00:00	FMIS SYSTEM	15.08
								2020-07-02 00:00:00	FMIS SYSTEM	15.21
2020-08-04 00:00:00	FMIS SYSTEM	13.45								
2020-09-02 00:00:00	FMIS SYSTEM	14.03								
2019-10-02 00:00:00	FMIS SYSTEM	2.34								
2019-11-04 00:00:00	FMIS SYSTEM	2.33								
2019-12-03 00:00:00	FMIS SYSTEM	2.06								
2020-01-03 00:00:00	FMIS SYSTEM	1.79								
2020-02-04 00:00:00	FMIS SYSTEM	2.37								
2020-03-03 00:00:00	FMIS SYSTEM	2.58								
2020-04-02 00:00:00	FMIS SYSTEM	11.95								
2020-05-04 00:00:00	FMIS SYSTEM	5.96								
2020-06-02 00:00:00	FMIS SYSTEM	6.05								
2020-07-02 00:00:00	FMIS SYSTEM	5.98								
2020-08-04 00:00:00	FMIS SYSTEM	5.22								
2020-09-02 00:00:00	FMIS SYSTEM	6.27								
2019-10-02 00:00:00	FMIS SYSTEM	3.04								
2019-11-04 00:00:00	FMIS SYSTEM	3.60								
2019-12-03 00:00:00	FMIS SYSTEM	2.58								
2020-01-03 00:00:00	FMIS SYSTEM	1.19								
2020-02-04 00:00:00	FMIS SYSTEM	3.38								
2020-03-03 00:00:00	FMIS SYSTEM	3.79								
2020-04-02 00:00:00	FMIS SYSTEM	3.91								
2020-05-04 00:00:00	FMIS SYSTEM	3.74								
2020-06-02 00:00:00	FMIS SYSTEM	3.16								
2020-07-02 00:00:00	FMIS SYSTEM	3.76								
2020-08-04 00:00:00	FMIS SYSTEM	2.29								
2020-09-02 00:00:00	FMIS SYSTEM	3.72								
2019-10-02 00:00:00	FMIS SYSTEM	2.26								
2019-11-04 00:00:00	FMIS SYSTEM	2.49								
2019-12-03 00:00:00	FMIS SYSTEM	2.49								
1E002 - Exec Short Term Ince	8937 - Executive Rewards	Unknown	Unknown	Unknown	8937 - Executive Rewards	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	2.26
2019-11-04 00:00:00	FMIS SYSTEM	2.49								
2019-12-03 00:00:00	FMIS SYSTEM	2.49								

Account Number	Description	Category	Item Code	Item Description	Agency	System	Amount											
0930150 - Miscellaneous Advertising Ex	SRVG310001	MISC 3FF GVRNCE ENT - NEW DUKE	Unknown	1E002 - Exec Short Term Incr	8937 - Executive Rewards	Unknown	Unknown	2020-01-03 00:00:00	FMS SYSTEM	2.49								
								2020-02-04 00:00:00	FMS SYSTEM	2.54								
								2020-03-03 00:00:00	FMS SYSTEM	2.54								
								2020-04-02 00:00:00	FMS SYSTEM	2.54								
								2020-05-04 00:00:00	FMS SYSTEM	2.62								
								2020-06-02 00:00:00	FMS SYSTEM	2.62								
								2020-07-02 00:00:00	FMS SYSTEM	2.62								
								2020-08-04 00:00:00	FMS SYSTEM	2.87								
								2020-09-02 00:00:00	FMS SYSTEM	2.62								
								2020-10-02 00:00:00	FMS SYSTEM	2.34								
								2019-11-04 00:00:00	FMS SYSTEM	2.44								
								2019-12-03 00:00:00	FMS SYSTEM	2.63								
								2020-01-03 00:00:00	FMS SYSTEM	2.74								
								2020-02-04 00:00:00	FMS SYSTEM	2.83								
								2020-03-03 00:00:00	FMS SYSTEM	2.58								
								2020-04-02 00:00:00	FMS SYSTEM	4.41								
								2020-05-04 00:00:00	FMS SYSTEM	3.55								
								2020-06-02 00:00:00	FMS SYSTEM	3.69								
								2020-07-02 00:00:00	FMS SYSTEM	3.60								
								2020-08-04 00:00:00	FMS SYSTEM	3.74								
								2020-09-02 00:00:00	FMS SYSTEM	3.77								
								30000 - Direct Purchases	8802 - Corp Communication Staff	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	FMS SYSTEM	1.23
																2020-06-02 00:00:00	FMS SYSTEM	0.13
																2020-06-02 00:00:00	FMS SYSTEM	217.47
								31001 - ADVERTISEMENTS	4067 - Creative Services	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	FMS SYSTEM	(217.47)
																2020-01-03 00:00:00	FMS SYSTEM	0.52
																2019-10-02 00:00:00	FMS SYSTEM	13.64
								31003 - INFORMATIONAL AD	8782 - Adv, Acct Mgt & Ops	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMS SYSTEM	650.55
																2019-12-03 00:00:00	FMS SYSTEM	325.76
																2020-01-03 00:00:00	FMS SYSTEM	326.40
2020-03-03 00:00:00	FMS SYSTEM	669.12																
2020-04-02 00:00:00	FMS SYSTEM	0.13																
2020-05-04 00:00:00	FMS SYSTEM	334.56																
2020-06-02 00:00:00	FMS SYSTEM	671.77																
2020-08-04 00:00:00	FMS SYSTEM	669.33																
2020-09-02 00:00:00	FMS SYSTEM	334.70																
2020-03-03 00:00:00	FMS SYSTEM	1.78																
2019-10-02 00:00:00	FMS SYSTEM	325.76																
2019-11-04 00:00:00	FMS SYSTEM	(325.76)																
2020-08-04 00:00:00	FMS SYSTEM	0.13																
2020-06-02 00:00:00	FMS SYSTEM	230.66																
2020-07-02 00:00:00	FMS SYSTEM	409.17																
2020-08-04 00:00:00	FMS SYSTEM	(331.55)																
0930200 - Misc General Expenses	400C0925B	ADJ. ELECTRIC CHARGES INCORREC	MISC GENERAL EXPENSES	99810 - Accounting Entry	9929 - DEO-Reg Acctg Default	Unknown	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	ANDERSON, GEORGIANNA AUBREY	15,669.89					
											2020-01-08 00:00:00	ROBBINS, DAVID	4,739.29					
											2020-07-08 00:00:00	ROBBINS, DAVID	55,340.42					
											2019-10-07 00:00:00	ANDERSON, GEORGIANNA AUBREY	6,088.21					
											2020-01-09 00:00:00	ROBBINS, DAVID	2.58					
											2019-10-07 00:00:00	ROBBINS, DAVID	1.53					
											2020-01-09 00:00:00	ROBBINS, DAVID	1.22					
											2020-04-07 00:00:00	ROBBINS, DAVID	3.38					
											2020-07-08 00:00:00	ROBBINS, DAVID	4.68					
											2019-10-07 00:00:00	ROBBINS, DAVID	0.67					
											2020-01-09 00:00:00	ROBBINS, DAVID	0.74					
											2020-04-07 00:00:00	ROBBINS, DAVID	2.87					
											2020-01-09 00:00:00	ROBBINS, DAVID	12.87					
											2020-04-07 00:00:00	ROBBINS, DAVID	0.79					
											2020-04-07 00:00:00	ROBBINS, DAVID	5.05					
											2020-04-07 00:00:00	ROBBINS, DAVID	4.53					
											2019-10-07 00:00:00	ROBBINS, DAVID	2.54					
											2020-01-09 00:00:00	ROBBINS, DAVID	13.96					
											2020-04-07 00:00:00	ROBBINS, DAVID	0.57					
											2020-04-07 00:00:00	ROBBINS, DAVID	1.18					
											2020-04-07 00:00:00	ROBBINS, DAVID	6.28					
											2019-10-07 00:00:00	ROBBINS, DAVID	34.90					
											2019-10-07 00:00:00	ROBBINS, DAVID	0.32					
											2019-10-07 00:00:00	ROBBINS, DAVID	(39.96)					
											2020-01-09 00:00:00	ROBBINS, DAVID	(31.37)					
											2020-07-08 00:00:00	ROBBINS, DAVID	(4.68)					
											2020-04-08 00:00:00	ROBBINS, DAVID	(3.38)					
											2020-04-08 00:00:00	ROBBINS, DAVID	(2.87)					
											2020-04-08 00:00:00	ROBBINS, DAVID	(0.79)					
											2020-04-08 00:00:00	ROBBINS, DAVID	(5.05)					
2020-04-08 00:00:00	ROBBINS, DAVID	(4.53)																
2020-04-08 00:00:00	ROBBINS, DAVID	(0.57)																
2020-04-08 00:00:00	ROBBINS, DAVID	(1.18)																
2020-04-08 00:00:00	ROBBINS, DAVID	(6.28)																
APACR05235	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	49001 - Dues - Non-Deductible	5596 - Utility Ops Leadership	00150296	000001321	AMERICAN GAS ASSOCIATION	2020-01-27 00:00:00	FMS SYSTEM	2,224.00								
											000001321	AMERICAN GAS ASSOCIATION	33,653.00					
											000159429	INTL FCSTONE FINANCIAL INC	150.00					
APACR24841	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	49002 - Dues - Deductible	5596 - Utility Ops Leadership	00163680	000183279	OPERATIONS TECHNOLOGY DEVEL	2020-03-26 00:00:00	FMS SYSTEM	20,000.00								
											0000217844	UTILIZATION TECHNOLOGY DEVEL	30,000.00					
APACR27752	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	49002 - Dues - Deductible	5219 - Technical Training	00167756	0000017631	INTERSTATE NATURAL GAS ASSC	2020-04-14 00:00:00	FMS SYSTEM	4,517.58								
APACR34589	ACCOUNTS PAYABLE - ACCRUAL	INGAA DUES - KY	49002 - Dues - Deductible	5596 - Utility Ops Leadership	11340249	0000144275	XEROX CORP	2019-11-05 00:00:00	FMS SYSTEM	564.51								
APACR78136	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	49002 - Dues - Deductible	5596 - Utility Ops Leadership	00193527	000186190	PIPELINE AND HAZARDOUS MATE	2020-08-12 00:00:00	FMS SYSTEM	8,886.75								
APACR79725	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	49002 - Dues - Deductible	5319 - Technical Training	11351008	0000144275	XEROX CORP	2019-11-19 00:00:00	FMS SYSTEM	133.68								
APACR79981	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	49002 - Dues - Deductible	5596 - Utility Ops Leadership	00194902	0000146178	KENTUCKY GAS ASSOC	2020-08-18 00:00:00	FMS SYSTEM	10,000.00								
APACR81896	ACCOUNTS PAYABLE - ACCRUAL	EXPENSE DISTRIBUTION	49001 - Dues - Non-Deductible	5981 - Gas Supply - DEBS	00195963	0000013443	NORTH AMERICAN ENERGY STAN	2020-08-24 00:00:00	FMS SYSTEM	495.11								
CAPJNL7977	MONTH END ACCRUAL FROM CAPS ON	CAPS ACCRUAL ENTRY	69500 - Other Contracts	5981 - Gas Supply - DEBS	Unknown	Unknown	Unknown	2020-03-01 00:00:00	CAPS PROCESS ID	150.00								

Account Code	Description	Entry Type	Category	Item	Account	Type	System	Amount	
0930200 - Misc General Expenses	CAPJNL977 MONTH END ACCRUAL FROM CAPS ON	CAPS ACCRUAL ENTRY	69500 - Other Contracts	5981 - Gas Supply - DEBS	Unknown	Unknown	Unknown	2020-03-01 00:00:00	FMIS SYSTEM (150.00)
	ELE0230001 DEO AFF LOADER TO DEK - GAS	Unknown	78000 - Allocated S&E (Non-L	5584 - Eastern Avenue C&M	Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM 151.59
	ELEC710001 PNY AFFILIATE LOADER - CUST	Unknown	78000 - Allocated S&E (Non-L	9870 - CIS Technologies & Projects	Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM 5.40
	ELEC720001 PNY AFFILIATE LOADER - DELIV	Unknown						2020-06-02 00:00:00	FMIS SYSTEM 9.15
								2019-10-02 00:00:00	FMIS SYSTEM 380.90
								2019-11-04 00:00:00	FMIS SYSTEM 403.94
								2019-12-03 00:00:00	FMIS SYSTEM 380.90
								2020-01-03 00:00:00	FMIS SYSTEM 155.17
								2020-02-04 00:00:00	FMIS SYSTEM 252.51
								2020-03-03 00:00:00	FMIS SYSTEM 501.71
								2020-04-03 00:00:00	FMIS SYSTEM 600.61
								2020-05-04 00:00:00	FMIS SYSTEM 588.03
								2020-06-02 00:00:00	FMIS SYSTEM 542.38
								2020-07-02 00:00:00	FMIS SYSTEM 592.73
								2020-08-04 00:00:00	FMIS SYSTEM 487.52
								2020-09-02 00:00:00	FMIS SYSTEM 605.36
								2019-11-04 00:00:00	FMIS SYSTEM 658.67
								2019-12-03 00:00:00	FMIS SYSTEM 462.19
								2020-01-03 00:00:00	FMIS SYSTEM 439.99
								2020-02-04 00:00:00	FMIS SYSTEM 193.94
								2020-03-03 00:00:00	FMIS SYSTEM 109.99
								2020-04-03 00:00:00	FMIS SYSTEM 109.71
								2020-05-04 00:00:00	FMIS SYSTEM 52.00
								2020-06-02 00:00:00	FMIS SYSTEM 260.55
								2020-07-02 00:00:00	FMIS SYSTEM (7.03)
								2020-08-04 00:00:00	FMIS SYSTEM 62.29
								2020-09-02 00:00:00	FMIS SYSTEM 203.10
EXACCT0043	EXPENSE ACCRUAL JOURNAL	378116	40000 - Travel Expenses	6963 - Manager - Inside Sales	Unknown	Unknown	Unknown	2019-09-30 00:00:00	FMIS SYSTEM 289.88
			41000 - Meals and Entertainm	6963 - Manager - Inside Sales	Unknown	Unknown	Unknown	2019-09-30 00:00:00	FMIS SYSTEM 9.86
EXACCT0144	EXPENSE ACCRUAL JOURNAL	461415	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2020-07-22 00:00:00	FMIS SYSTEM 0.22
								2020-07-22 00:00:00	FMIS SYSTEM (1.34)
								2020-07-22 00:00:00	FMIS SYSTEM 0.49
			41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-07-22 00:00:00	FMIS SYSTEM 2.34
EXACCT0426	EXPENSE ACCRUAL JOURNAL	461067	40000 - Travel Expenses	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-10-28 00:00:00	FMIS SYSTEM 20.19
			41000 - Meals and Entertainm	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-10-28 00:00:00	FMIS SYSTEM 283.34
			42000 - Personal Vehicle Mile	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-10-28 00:00:00	FMIS SYSTEM 1.35
			461136					2019-10-28 00:00:00	FMIS SYSTEM 125.79
			40007 - PersMobileDevice rei	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-10-28 00:00:00	FMIS SYSTEM 3.00
			41000 - Meals and Entertainm	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-10-28 00:00:00	FMIS SYSTEM 2.09
EXACCT0566	EXPENSE ACCRUAL JOURNAL	461641	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-05 00:00:00	FMIS SYSTEM 4.10
								2020-03-05 00:00:00	FMIS SYSTEM 4.95
								2020-03-05 00:00:00	FMIS SYSTEM 0.50
								2020-03-05 00:00:00	FMIS SYSTEM 0.85
			40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-05 00:00:00	FMIS SYSTEM 4.47
			40001 - Air Travel Cost	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-05 00:00:00	FMIS SYSTEM 22.28
			41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-05 00:00:00	FMIS SYSTEM 9.01
			462290					2020-03-05 00:00:00	FMIS SYSTEM 9.98
			30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-05 00:00:00	FMIS SYSTEM 0.63
			462529					2020-03-05 00:00:00	FMIS SYSTEM 0.20
			40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-05 00:00:00	FMIS SYSTEM 2.83
			41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-05 00:00:00	FMIS SYSTEM 15.04
			40007 - PersMobileDevice rei	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-05 00:00:00	FMIS SYSTEM 2.61
EXACCT0759	EXPENSE ACCRUAL JOURNAL	461809	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2020-06-26 00:00:00	FMIS SYSTEM 1.10
			462529					2020-06-26 00:00:00	FMIS SYSTEM 2.19
			41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-06-26 00:00:00	FMIS SYSTEM 1.07
EXACCT0978	EXPENSE ACCRUAL JOURNAL	327951	40000 - Travel Expenses	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-09-06 00:00:00	FMIS SYSTEM 47.19
			40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-09-06 00:00:00	FMIS SYSTEM 3.00
			41000 - Meals and Entertainm	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-09-06 00:00:00	FMIS SYSTEM 20.10
			42000 - Personal Vehicle Mile	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-09-06 00:00:00	FMIS SYSTEM 9.19
			49002 - Dues - Deductible	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-09-06 00:00:00	FMIS SYSTEM 90.30
			461136					2019-09-06 00:00:00	FMIS SYSTEM 145.83
			40000 - Travel Expenses	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-09-06 00:00:00	FMIS SYSTEM 86.87
			40001 - Air Travel Cost	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-09-06 00:00:00	FMIS SYSTEM 3.00
			40007 - PersMobileDevice rei	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-09-06 00:00:00	FMIS SYSTEM 52.41
			41000 - Meals and Entertainm	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-09-06 00:00:00	FMIS SYSTEM 6.52
			42000 - Personal Vehicle Mile	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-09-06 00:00:00	FMIS SYSTEM 6.52
EXACCT1191	EXPENSE ACCRUAL JOURNAL	462529	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM 0.61
								2020-05-04 00:00:00	FMIS SYSTEM 1.64
			40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM 0.26
			41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM 12.42
EXACCT1202	EXPENSE ACCRUAL JOURNAL	462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM 7.27
								2019-12-18 00:00:00	FMIS SYSTEM 6.55
								2019-12-18 00:00:00	FMIS SYSTEM 3.70
			40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2019-12-18 00:00:00	FMIS SYSTEM 9.69
			40001 - Air Travel Cost	5319 - Technical Training	Unknown	Unknown	Unknown	2019-12-18 00:00:00	FMIS SYSTEM 94.72
			41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2019-12-18 00:00:00	FMIS SYSTEM 2.97
			66001 - Telephone/Communi	5319 - Technical Training	Unknown	Unknown	Unknown	2019-12-18 00:00:00	FMIS SYSTEM 82.43
EXACCT1351	EXPENSE ACCRUAL JOURNAL	327951	40000 - Travel Expenses	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-12-18 00:00:00	FMIS SYSTEM 0.99
			40001 - Air Travel Cost	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-10-29 00:00:00	FMIS SYSTEM 104.45
			40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-10-29 00:00:00	FMIS SYSTEM 8.40
			41000 - Meals and Entertainm	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-10-29 00:00:00	FMIS SYSTEM 3.00
EXACCT1451	EXPENSE ACCRUAL JOURNAL	327951	40000 - Travel Expenses	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-10-29 00:00:00	FMIS SYSTEM 17.77
			40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-06-29 00:00:00	FMIS SYSTEM 0.24
			41000 - Meals and Entertainm	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-06-29 00:00:00	FMIS SYSTEM 3.00
EXACCT1586	EXPENSE ACCRUAL JOURNAL	461809	40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-04 00:00:00	FMIS SYSTEM 17.50
			40001 - Air Travel Cost	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-04 00:00:00	FMIS SYSTEM 6.31
			40007 - PersMobileDevice rei	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-04 00:00:00	FMIS SYSTEM 1.10
			41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-04 00:00:00	FMIS SYSTEM 3.01
EXACCT1781	EXPENSE ACCRUAL JOURNAL	462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2019-12-19 00:00:00	FMIS SYSTEM 130.21
								2019-12-19 00:00:00	FMIS SYSTEM 19.28
								2019-12-19 00:00:00	FMIS SYSTEM 1.63

Account	Journal	Amount	Description	Category	Item	Vendor	Invoice	Expense	System	Amount					
093020 - Misc General Expenses	EXACCT1781	EXPENSE ACCRUAL JOURNAL	462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMZN MKTP US A60CA39W3	2019-12-19 00:00:00	FMIS SYSTEM	1.18				
						Unknown	Unknown	AMZN MKTP US W85GTSEF3	2019-12-19 00:00:00	FMIS SYSTEM	1.93				
						Unknown	Unknown	AMZN MKTP US X66M1JFK3	2019-12-19 00:00:00	FMIS SYSTEM	43.46				
						Unknown	Unknown	AMZN MKTP US YD7M4ZFG3	2019-12-19 00:00:00	FMIS SYSTEM	3.33				
						Unknown	Unknown	SMK SURVEYMONKEY.COM	2019-12-19 00:00:00	FMIS SYSTEM	7.40				
						Unknown	Unknown	VICTORY LANE INDOOR	2019-12-19 00:00:00	FMIS SYSTEM	322.33				
						Unknown	Unknown	WAL-MART #4410	2019-12-19 00:00:00	FMIS SYSTEM	9.46				
						Unknown	Unknown	WM SUPERCENTER #4274	2019-12-19 00:00:00	FMIS SYSTEM	21.86				
						Unknown	Unknown	GUY BROWN MANAGEMENT,	2019-12-19 00:00:00	FMIS SYSTEM	7.71				
						Unknown	Unknown	Unknown	2019-12-19 00:00:00	FMIS SYSTEM	429.92				
						Unknown	Unknown	Unknown	2019-12-19 00:00:00	FMIS SYSTEM	486.59				
						Unknown	Unknown	Unknown	2019-12-19 00:00:00	FMIS SYSTEM	1.99				
						Unknown	Unknown	EMASSY SUITES	2019-12-19 00:00:00	FMIS SYSTEM	0.29				
						Unknown	Unknown	SAMSCULB #4797	2020-08-24 00:00:00	FMIS SYSTEM	12.32				
EXACCT2013	EXPENSE ACCRUAL JOURNAL	461168	40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-08-24 00:00:00	FMIS SYSTEM	13.64					
					Unknown	Unknown	Unknown	2020-08-24 00:00:00	FMIS SYSTEM	3.64					
					Unknown	Unknown	Unknown	2020-08-24 00:00:00	FMIS SYSTEM	0.54					
					Unknown	Unknown	Unknown	2020-08-24 00:00:00	FMIS SYSTEM	5.12					
					Unknown	Unknown	Unknown	2020-08-24 00:00:00	FMIS SYSTEM	6.56					
					Unknown	Unknown	Unknown	2020-08-24 00:00:00	FMIS SYSTEM	2.40					
					Unknown	Unknown	FASTMED URGENT CARE	2020-08-24 00:00:00	FMIS SYSTEM	2.01					
					Unknown	Unknown	AMAZON.COM 967V61LP3 A	2020-03-10 00:00:00	FMIS SYSTEM	2.00					
					Unknown	Unknown	AMZN MKTP US 0V3GISXK3	2020-03-10 00:00:00	FMIS SYSTEM	0.29					
					Unknown	Unknown	AMZN MKTP US 6X5N0TK3	2020-03-10 00:00:00	FMIS SYSTEM	0.62					
					Unknown	Unknown	AMZN MKTP US 9V6R51XK3	2020-03-10 00:00:00	FMIS SYSTEM	4.00					
					Unknown	Unknown	AMZN MKTP US A82C46E33	2020-03-10 00:00:00	FMIS SYSTEM	6.57					
					Unknown	Unknown	AMZN MKTP US BE0DE1523	2020-03-10 00:00:00	FMIS SYSTEM	0.42					
					Unknown	Unknown	AMZN MKTP US 1D4E68MT3	2020-03-10 00:00:00	FMIS SYSTEM	0.44					
EXACCT2067	EXPENSE ACCRUAL JOURNAL	462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMZN MKTP US NS1Z6GUA3	2020-03-10 00:00:00	FMIS SYSTEM	2.26					
					Unknown	Unknown	AMZN MKTP US S394P9053	2020-03-10 00:00:00	FMIS SYSTEM	3.94					
					Unknown	Unknown	ENSCO SUPPLY CHARLOTTE	2020-03-10 00:00:00	FMIS SYSTEM	7.33					
					Unknown	Unknown	INTERNATIONAL TRANSACTION	2020-03-10 00:00:00	FMIS SYSTEM	0.10					
					Unknown	Unknown	KAHOOT! AS	2020-03-10 00:00:00	FMIS SYSTEM	11.88					
					Unknown	Unknown	SMK SURVEYMONKEY.COM	2020-03-10 00:00:00	FMIS SYSTEM	0.81					
					Unknown	Unknown	WAL-MART #4274	2020-03-10 00:00:00	FMIS SYSTEM	1.94					
					Unknown	Unknown	Unknown	2020-03-10 00:00:00	FMIS SYSTEM	51.07					
					Unknown	Unknown	Unknown	2020-03-10 00:00:00	FMIS SYSTEM	4.67					
					Unknown	Unknown	Unknown	2020-01-16 00:00:00	FMIS SYSTEM	273.61					
					Unknown	Unknown	Unknown	2020-01-16 00:00:00	FMIS SYSTEM	723.28					
					Unknown	Unknown	Unknown	2020-01-16 00:00:00	FMIS SYSTEM	29.70					
					Unknown	Unknown	Unknown	2019-09-10 00:00:00	FMIS SYSTEM	7.00					
					Unknown	Unknown	Unknown	2019-09-10 00:00:00	FMIS SYSTEM	3.00					
Unknown	Unknown	Unknown	2020-02-13 00:00:00	FMIS SYSTEM	48.90										
Unknown	Unknown	Unknown	2020-02-13 00:00:00	FMIS SYSTEM	202.17										
EXACCT2115	EXPENSE ACCRUAL JOURNAL	458095	40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	EGENCIA 27786954698	2019-09-10 00:00:00	FMIS SYSTEM	8.60					
					Unknown	Unknown	UBER TRIP	2019-09-10 00:00:00	FMIS SYSTEM	0.52					
					Unknown	Unknown	Unknown	2019-09-10 00:00:00	FMIS SYSTEM	7.54					
					Unknown	Unknown	ECOMPANYSTORE.COM	2019-12-20 00:00:00	FMIS SYSTEM	114.88					
					Unknown	Unknown	Unknown	2019-12-20 00:00:00	FMIS SYSTEM	12.00					
					Unknown	Unknown	Unknown	2019-12-20 00:00:00	FMIS SYSTEM	9.87					
					Unknown	Unknown	AMAZON.COM E17WE5443 A	2020-04-06 00:00:00	FMIS SYSTEM	0.70					
					Unknown	Unknown	AMZN MKTP US	2020-04-06 00:00:00	FMIS SYSTEM	(0.40)					
					Unknown	Unknown	AMZN MKTP US 7C8GX9IA3	2020-04-06 00:00:00	FMIS SYSTEM	1.06					
					Unknown	Unknown	AMZN MKTP US 7I820ZY03	2020-04-06 00:00:00	FMIS SYSTEM	1.15					
					Unknown	Unknown	AMZN MKTP US 7K4IZ7D43	2020-04-06 00:00:00	FMIS SYSTEM	1.72					
					Unknown	Unknown	AMZN MKTP US AMZN.COM/	2020-04-06 00:00:00	FMIS SYSTEM	(1.06)					
					Unknown	Unknown	AMZN MKTP US B31C3KCN3	2020-04-06 00:00:00	FMIS SYSTEM	1.04					
					Unknown	Unknown	AMZN MKTP US DN89BHG63	2020-04-06 00:00:00	FMIS SYSTEM	1.04					
Unknown	Unknown	AMZN MKTP US D05431R3C3	2020-04-06 00:00:00	FMIS SYSTEM	0.63										
Unknown	Unknown	AMZN MKTP US D97WF5C13	2020-04-06 00:00:00	FMIS SYSTEM	1.15										
Unknown	Unknown	AMZN MKTP US HP1GY81X3	2020-04-06 00:00:00	FMIS SYSTEM	0.63										
Unknown	Unknown	AMZN MKTP US HR255P23	2020-04-06 00:00:00	FMIS SYSTEM	1.13										
Unknown	Unknown	AMZN MKTP US JX0DY6O13	2020-04-06 00:00:00	FMIS SYSTEM	1.15										
Unknown	Unknown	AMZN MKTP US MQ8G20YX3	2020-04-06 00:00:00	FMIS SYSTEM	1.15										
Unknown	Unknown	AMZN MKTP US P58DB9543	2020-04-06 00:00:00	FMIS SYSTEM	1.15										
Unknown	Unknown	AMZN MKTP US P96L1MT3	2020-04-06 00:00:00	FMIS SYSTEM	1.15										
Unknown	Unknown	AMZN MKTP US P4M0N8BE13	2020-04-06 00:00:00	FMIS SYSTEM	0.84										
Unknown	Unknown	AMZN MKTP US T33L6Z5O3	2020-04-06 00:00:00	FMIS SYSTEM	1.15										
Unknown	Unknown	AMZN MKTP US U56T21TE3	2020-04-06 00:00:00	FMIS SYSTEM	1.15										
Unknown	Unknown	AMZN MKTP US UN7AF3B63	2020-04-06 00:00:00	FMIS SYSTEM	1.13										
Unknown	Unknown	AMZN MKTP US XK3WK31D3	2020-04-06 00:00:00	FMIS SYSTEM	0.80										
Unknown	Unknown	AMZN MKTP US ZD97O3CU3	2020-04-06 00:00:00	FMIS SYSTEM	1.17										
Unknown	Unknown	ENSCO SUPPLY CHARLOTTE	2020-04-06 00:00:00	FMIS SYSTEM	23.41										
Unknown	Unknown	SMK SURVEYMONKEY.COM	2020-04-06 00:00:00	FMIS SYSTEM	1.62										
Unknown	Unknown	WM SUPERCENTER #4274	2020-04-06 00:00:00	FMIS SYSTEM	2.90										
Unknown	Unknown	Unknown	2020-04-06 00:00:00	FMIS SYSTEM	22.95										
Unknown	Unknown	Unknown	2020-04-06 00:00:00	FMIS SYSTEM	12.07										
EXACCT2605	EXPENSE ACCRUAL JOURNAL	461415	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMAZON PRIME A09TG7Y3	2020-03-11 00:00:00	FMIS SYSTEM	0.31					
					Unknown	Unknown	AMAZON PRIME J26VE3VR3	2020-03-11 00:00:00	FMIS SYSTEM	0.31					
					Unknown	Unknown	CAROTEK - MOTO	2020-03-11 00:00:00	FMIS SYSTEM	4.78					
					Unknown	Unknown	FERGUSON ENT #72	2020-03-11 00:00:00	FMIS SYSTEM	0.38					
					Unknown	Unknown	SAF-GARD SAFETY SHOE	2020-03-11 00:00:00	FMIS SYSTEM	5.54					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	20.88					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	15.02					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	32.38					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	1.10					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	4.39					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27					
					Unknown	Unknown	O'REILLY AUTO PARTS 17	2020-03-11 00:00:00	FMIS SYSTEM	2.47					
					Unknown	Unknown	SAF-GARD SAFETY SHOE	2020-03-11 00:00:00	FMIS SYSTEM	0.27					
					Unknown	Unknown	STAPLES 00108811	2020-03-11 00:00:00	FMIS SYSTEM	0.92					
Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.69										
Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.08										
EXACCT2161	EXPENSE ACCRUAL JOURNAL	461137	40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	1.10					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	4.39					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.47					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.92					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.69					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.08					
					EXACCT2171	EXPENSE ACCRUAL JOURNAL	461136	40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	1.10
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	4.39
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.47
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.92
Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM						0.69					
Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM						2.08					
EXACCT2177	EXPENSE ACCRUAL JOURNAL	461136	40000 - Travel Expenses	5319 - Technical Training						Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	1.10
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	4.39
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.47
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.92
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.69					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.08					
					EXACCT2197	EXPENSE ACCRUAL JOURNAL	392886	41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	1.10
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	4.39
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.47
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.92
Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM						0.69					
Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM						2.08					
EXACCT2241	EXPENSE ACCRUAL JOURNAL	460941	40000 - Travel Expenses	5319 - Technical Training						Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	1.10
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	4.39
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.47
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.92
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.69					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.08					
					EXACCT2262	EXPENSE ACCRUAL JOURNAL	462543	40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	1.10
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	4.39
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.47
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.92
Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM						0.69					
Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM						2.08					
EXACCT2267	EXPENSE ACCRUAL JOURNAL	462543	30000 - Office Supplies & Exp	5319 - Technical Training						Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	1.10
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	4.39
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.47
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.92
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.69					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.08					
					EXACCT2286	EXPENSE ACCRUAL JOURNAL	461809	41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	1.10
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	4.39
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.47
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.92
Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM						0.69					
Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM						2.08					
EXACCT2609	EXPENSE ACCRUAL JOURNAL	462099	41000 - Meals and Entertainm	5319 - Technical Training						Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	1.10
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	4.39
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.47
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.27
										Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.92
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	0.69					
					Unknown	Unknown	Unknown	2020-03-11 00:00:00	FMIS SYSTEM	2.08					

0930200 - Misc General Expenses	EXACCT2994	EXPENSE ACCRUAL JOURNAL	461809	40007 - PersMobileDevice rei	5319 - Technical Training	Unknown	Unknown	Unknown	2020-06-04 00:00:00	FMIS SYSTEM	1.10	
	EXACCT3080	EXPENSE ACCRUAL JOURNAL	461293	40007 - PersMobileDevice rei	1890 - Cont Improvement & Data Perfor	Unknown	Unknown	Unknown	2020-01-20 00:00:00	FMIS SYSTEM	3.50	
	EXACCT3424	EXPENSE ACCRUAL JOURNAL	327951	40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-08-27 00:00:00	FMIS SYSTEM	3.00	
	EXACCT3428	EXPENSE ACCRUAL JOURNAL	460941	40000 - Travel Expenses	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-10-07 00:00:00	FMIS SYSTEM	0.80	
					40001 - Air Travel Cost	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-10-07 00:00:00	FMIS SYSTEM	31.17
					40007 - PersMobileDevice rei	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-10-07 00:00:00	FMIS SYSTEM	8.00
					41000 - Meals and Entertainm	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-10-07 00:00:00	FMIS SYSTEM	11.65
	EXACCT3452	EXPENSE ACCRUAL JOURNAL	462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	WAL-MART #4274	2019-11-04 00:00:00	FMIS SYSTEM	10.21	
								WWW.WEVIDEO.COM/CHARGE	2019-11-04 00:00:00	FMIS SYSTEM	8.99	
					33000 - Office Supplies & Exp	5319 - Technical Training	Unknown	Unknown	GUY BROWN MANAGEMENT,	2019-11-04 00:00:00	FMIS SYSTEM	9.79
					40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	147.88
					41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	20.00
	EXACCT3491	EXPENSE ACCRUAL JOURNAL	327951	40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-05-07 00:00:00	FMIS SYSTEM	3.00	
	EXACCT3612	EXPENSE ACCRUAL JOURNAL	460941	40000 - Travel Expenses	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2020-01-21 00:00:00	FMIS SYSTEM	0.24	
					40001 - Air Travel Cost	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2020-01-21 00:00:00	FMIS SYSTEM	31.74
	EXACCT4213	EXPENSE ACCRUAL JOURNAL	453958	40000 - Travel Expenses	5981 - Gas Supply - DEBS	Unknown	Unknown	Unknown	2020-02-19 00:00:00	FMIS SYSTEM	3.23	
	EXACCT4379	EXPENSE ACCRUAL JOURNAL	453958	30000 - Direct Purchases	5981 - Gas Supply - DEBS	Unknown	Unknown	SQ SQ GRAHAM ST	2019-12-03 00:00:00	FMIS SYSTEM	0.60	
					40000 - Travel Expenses	5981 - Gas Supply - DEBS	Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	8.79
					41000 - Meals and Entertainm	5981 - Gas Supply - DEBS	Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	9.54
	EXACCT4418	EXPENSE ACCRUAL JOURNAL	327951	40000 - Travel Expenses	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-01-23 00:00:00	FMIS SYSTEM	5.04	
					40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-01-23 00:00:00	FMIS SYSTEM	3.00
					41000 - Meals and Entertain	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-01-23 00:00:00	FMIS SYSTEM	17.28
	EXACCT4520	EXPENSE ACCRUAL JOURNAL	460913	40000 - Travel Expenses	5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2020-03-17 00:00:00	FMIS SYSTEM	1.20	
	EXACCT4557	EXPENSE ACCRUAL JOURNAL	461293	40000 - Travel Expenses	1890 - Cont Improvement & Data Perfor	Unknown	Unknown	Unknown	2020-08-31 00:00:00	FMIS SYSTEM	31.43	
	EXACCT4601	EXPENSE ACCRUAL JOURNAL	461809	40007 - PersMobileDevice rei	5319 - Technical Training	Unknown	Unknown	Unknown	2020-08-04 00:00:00	FMIS SYSTEM	1.10	
					33001 - Postage & Freight	5319 - Technical Training	Unknown	Unknown	THE UPS STORE	2020-08-04 00:00:00	FMIS SYSTEM	2.22
								THE UPS STORE 2178	2020-08-04 00:00:00	FMIS SYSTEM	7.70	
	EXACCT4727	EXPENSE ACCRUAL JOURNAL	461415	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMAZON.COM JX1K1T58P3 A	2020-02-20 00:00:00	FMIS SYSTEM	7.44	
								AMZN MKTP US 8788R79I3	2020-02-20 00:00:00	FMIS SYSTEM	5.65	
								AMZN MKTP US 989L58B53	2020-02-20 00:00:00	FMIS SYSTEM	8.25	
								AMZN MKTP US 8Z24Z6GC3	2020-02-20 00:00:00	FMIS SYSTEM	1.21	
								AMZN MKTP US JZ1074I03	2020-02-20 00:00:00	FMIS SYSTEM	0.93	
								AMZN MKTP US M21EX9H83	2020-02-20 00:00:00	FMIS SYSTEM	0.61	
								AUTODZDNE #2422	2020-02-20 00:00:00	FMIS SYSTEM	0.53	
								CS #612	2020-02-20 00:00:00	FMIS SYSTEM	0.30	
								FERGUSON ENT #34	2020-02-20 00:00:00	FMIS SYSTEM	24.11	
							FERGUSON ENT #72	2020-02-20 00:00:00	FMIS SYSTEM	19.39		
							HARBOR FREIGHT TOOLS 4	2020-02-20 00:00:00	FMIS SYSTEM	1.33		
							LOWES #01509	2020-02-20 00:00:00	FMIS SYSTEM	12.62		
							LOWES #01557	2020-02-20 00:00:00	FMIS SYSTEM	6.13		
							WESTERN CAROLINA SUP	2020-02-20 00:00:00	FMIS SYSTEM	5.35		
				33000 - Office Supplies & Exp	5319 - Technical Training	Unknown	Unknown	QT 1024	2020-02-20 00:00:00	FMIS SYSTEM	0.44	
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-02-20 00:00:00	FMIS SYSTEM	29.51	
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-02-20 00:00:00	FMIS SYSTEM	35.93	
			462529	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMZN MKTP US HS2TW6WUJ3	2020-02-20 00:00:00	FMIS SYSTEM	0.97	
EXACCT4800	EXPENSE ACCRUAL JOURNAL	461293	40000 - Travel Expenses	5040 - Business Technology Support	Unknown	Unknown	Unknown	2019-12-30 00:00:00	FMIS SYSTEM	0.98		
EXACCT4904	EXPENSE ACCRUAL JOURNAL	461415	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMAZON PRIME	2020-05-12 00:00:00	FMIS SYSTEM	(0.31)		
							FERGUSON ENT #72	2020-05-12 00:00:00	FMIS SYSTEM	157.39		
							LOWES #00700	2020-05-12 00:00:00	FMIS SYSTEM	0.68		
							LOWES #01509	2020-05-12 00:00:00	FMIS SYSTEM	3.86		
							NORTHERN TOOL EQUIP NC	2020-05-12 00:00:00	FMIS SYSTEM	2.30		
							WESTERN CAROLINA SUP	2020-05-12 00:00:00	FMIS SYSTEM	0.70		
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-05-12 00:00:00	FMIS SYSTEM	2.02	
461641				33000 - Office Supplies & Exp	5319 - Technical Training	Unknown	Unknown	SYSTEMSGROU	2020-05-12 00:00:00	FMIS SYSTEM	2.35	
462543				30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMZN MKTP US 9D6I53Y3	2020-05-12 00:00:00	FMIS SYSTEM	0.66	
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-05-12 00:00:00	FMIS SYSTEM	13.27	
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-05-12 00:00:00	FMIS SYSTEM	2.14	
EXACCT5317	EXPENSE ACCRUAL JOURNAL	462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMZN MKTP US MH95R1RPO	2019-10-11 00:00:00	FMIS SYSTEM	8.78		
							ECOMPANYSTORE COM	2019-10-11 00:00:00	FMIS SYSTEM	5.87		
							FERGUSON ENT #34	2019-10-11 00:00:00	FMIS SYSTEM	13.61		
							LOWES #02352	2019-10-11 00:00:00	FMIS SYSTEM	21.94		
							SMK SURVEYMONKEY.COM	2019-10-11 00:00:00	FMIS SYSTEM	7.40		
							WM SUPERCENTER #4274	2019-10-11 00:00:00	FMIS SYSTEM	8.58		
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2019-10-11 00:00:00	FMIS SYSTEM	70.58	
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2019-10-11 00:00:00	FMIS SYSTEM	92.29	
EXACCT5403	EXPENSE ACCRUAL JOURNAL	462652	41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-16 00:00:00	FMIS SYSTEM	21.93		
EXACCT5795	EXPENSE ACCRUAL JOURNAL	461168	40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-06-11 00:00:00	FMIS SYSTEM	14.15		
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-06-11 00:00:00	FMIS SYSTEM	3.23	
			462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMAZON.COM AMZN.COM/BI	2020-06-11 00:00:00	FMIS SYSTEM	(0.10)	
							AMZN MKTP US 0939I92I3	2020-06-11 00:00:00	FMIS SYSTEM	0.92		
							AMZN MKTP US H73HH8383	2020-06-11 00:00:00	FMIS SYSTEM	4.83		
							AMZN MKTP US MCS899600	2020-06-11 00:00:00	FMIS SYSTEM	0.70		
							SMK SURVEYMONKEY.COM	2020-06-11 00:00:00	FMIS SYSTEM	1.62		
							WALGREENS #7646	2020-06-11 00:00:00	FMIS SYSTEM	0.80		
							WAL-MART #4410	2020-06-11 00:00:00	FMIS SYSTEM	0.29		
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-06-11 00:00:00	FMIS SYSTEM	0.18	
EXACCT5808	EXPENSE ACCRUAL JOURNAL	461168	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	CONSOLIDATED PIPE 63	2020-03-20 00:00:00	FMIS SYSTEM	1.97		
							LOWES #02352	2020-03-20 00:00:00	FMIS SYSTEM	0.14		
							SAMS CLUB #6540	2020-03-20 00:00:00	FMIS SYSTEM	0.52		
							WAL-MART #5481	2020-03-20 00:00:00	FMIS SYSTEM	0.29		
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-20 00:00:00	FMIS SYSTEM	28.75	
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-20 00:00:00	FMIS SYSTEM	5.84	
				69500 - Other Contracts	5319 - Technical Training	Unknown	Unknown	EF TECHNOLOGIES INC	2020-03-20 00:00:00	FMIS SYSTEM	7.98	
			462529	40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-20 00:00:00	FMIS SYSTEM	10.06	
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-20 00:00:00	FMIS SYSTEM	3.49	
EXACCT5834	EXPENSE ACCRUAL JOURNAL	461136	40000 - Travel Expenses	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2020-01-28 00:00:00	FMIS SYSTEM	90.72		
				40007 - PersMobileDevice rei	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2020-01-28 00:00:00	FMIS SYSTEM	3.00	
				41000 - Meals and Entertain	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2020-01-28 00:00:00	FMIS SYSTEM	136.95	
				42000 - Personal Vehicle Mile	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2020-01-28 00:00:00	FMIS SYSTEM	2.38	
EXACCT6167	EXPENSE ACCRUAL JOURNAL	462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	SMK SURVEYMONKEY.COM	2020-08-06 00:00:00	FMIS SYSTEM	0.81		

0930200 - Misc General Expenses	EXACCT6357	EXPENSE ACCRUAL JOURNAL	487926	40000 - Travel Expenses	5584 - Eastern Avenue C&M	Unknown	Unknown	Unknown	2019-10-15 00:00:00	FMIS SYSTEM	150.00
	EXACCT6393	EXPENSE ACCRUAL JOURNAL	033559	40000 - Travel Expenses	5591 - GAS SYSTEMS OPS - FLORENCE (G0	Unknown	Unknown	Unknown	2020-03-23 00:00:00	FMIS SYSTEM	4,726.00
	EXACCT6513	EXPENSE ACCRUAL JOURNAL	462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMZN MKTP US	2020-01-03 00:00:00	FMIS SYSTEM	(1.13)
								AMZN MKTP US G832V52G3	2020-01-03 00:00:00	FMIS SYSTEM	21.67
								AMZN MKTP US R73UW20H3	2020-01-03 00:00:00	FMIS SYSTEM	2.55
								SHEETZ 602 00006023	2020-01-03 00:00:00	FMIS SYSTEM	1.20
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	WAL-MART #4410	2020-01-03 00:00:00	FMIS SYSTEM	6.15
				41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	6.07
	EXACCT6770	EXPENSE ACCRUAL JOURNAL	023995	40000 - Travel Expenses	5587 - Erlanger C&M	Unknown	Unknown	Unknown	2020-01-30 00:00:00	FMIS SYSTEM	10.36
	EXACCT6868	EXPENSE ACCRUAL JOURNAL	327951	40000 - Travel Expenses	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-01-30 00:00:00	FMIS SYSTEM	150.00
	EXACCT7101	EXPENSE ACCRUAL JOURNAL	461732	40000 - Travel Expenses	3410 - Dir-Gas Supply, Sch, Optimiz	Unknown	Unknown	Unknown	2020-03-24 00:00:00	FMIS SYSTEM	1.98
				40007 - PersMobileDevice rei	3410 - Dir-Gas Supply, Sch, Optimiz	Unknown	Unknown	Unknown	2019-09-23 00:00:00	FMIS SYSTEM	2.53
				41000 - Meals and Entertainm	3410 - Dir-Gas Supply, Sch, Optimiz	Unknown	Unknown	Unknown	2019-09-23 00:00:00	FMIS SYSTEM	2.50
	EXACCT7319	EXPENSE ACCRUAL JOURNAL	018546	69500 - Other Contracts	5588 - GAS PRODUCTION - ERLANGER (G08	Unknown	Unknown	ATM SILCO FIRE & SECUR	2019-09-23 00:00:00	FMIS SYSTEM	2.47
	EXACCT7337	EXPENSE ACCRUAL JOURNAL	462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	AMZN MKTP US 257714103	2020-08-10 00:00:00	FMIS SYSTEM	528.50
								WAL-MART #4410	2020-03-25 00:00:00	FMIS SYSTEM	7.50
								WALGREENS #11424	2020-03-25 00:00:00	FMIS SYSTEM	7.51
								WAL-MART #4274	2020-03-25 00:00:00	FMIS SYSTEM	6.59
								WAL-MART #4574	2020-03-25 00:00:00	FMIS SYSTEM	15.39
	EXACCT7394	EXPENSE ACCRUAL JOURNAL	461136	40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-25 00:00:00	FMIS SYSTEM	145.11
				41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-25 00:00:00	FMIS SYSTEM	56.41
				40000 - Travel Expenses	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-12-09 00:00:00	FMIS SYSTEM	161.12
				40001 - Air Travel Cost	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-12-09 00:00:00	FMIS SYSTEM	26.22
				40007 - PersMobileDevice rei	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-12-09 00:00:00	FMIS SYSTEM	6.00
				41000 - Meals and Entertainm	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-12-09 00:00:00	FMIS SYSTEM	55.89
				42000 - Personal Vehicle Mile	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-12-09 00:00:00	FMIS SYSTEM	13.97
			461574	40000 - Travel Expenses	5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2019-12-09 00:00:00	FMIS SYSTEM	2.00
			462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	ECOMPANYSTORE.COM	2019-12-09 00:00:00	FMIS SYSTEM	54.81
								SMK SURVEYMONKEY.COM	2019-12-09 00:00:00	FMIS SYSTEM	3.70
								WAL-MART #4274	2019-12-09 00:00:00	FMIS SYSTEM	4.92
				33000 - Office Supplies & Exp	5319 - Technical Training	Unknown	Unknown	AMZN MKTP US T260N2EC3	2019-12-09 00:00:00	FMIS SYSTEM	5.18
								GVY BROWN MANAGEMENT,	2019-12-09 00:00:00	FMIS SYSTEM	54.73
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2019-12-09 00:00:00	FMIS SYSTEM	117.26
				40001 - Air Travel Cost	5319 - Technical Training	Unknown	Unknown	Unknown	2019-12-09 00:00:00	FMIS SYSTEM	40.99
			491845	41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2019-12-09 00:00:00	FMIS SYSTEM	48.04
			461136	40000 - Travel Expenses	5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2019-12-09 00:00:00	FMIS SYSTEM	1.20
	EXACCT7576	EXPENSE ACCRUAL JOURNAL	461136	40000 - Travel Expenses	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-10-18 00:00:00	FMIS SYSTEM	123.34
				40001 - Air Travel Cost	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-10-18 00:00:00	FMIS SYSTEM	189.87
				40007 - PersMobileDevice rei	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-10-18 00:00:00	FMIS SYSTEM	3.00
				41000 - Meals and Entertainm	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-10-18 00:00:00	FMIS SYSTEM	15.17
				42000 - Personal Vehicle Mile	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2019-10-18 00:00:00	FMIS SYSTEM	4.78
			462543	41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2019-10-18 00:00:00	FMIS SYSTEM	3.22
	EXACCT7578	EXPENSE ACCRUAL JOURNAL	481964	40000 - Travel Expenses	5587 - Erlanger C&M	Unknown	Unknown	Unknown	2020-06-17 00:00:00	FMIS SYSTEM	150.00
	EXACCT7593	EXPENSE ACCRUAL JOURNAL	461293	40000 - Travel Expenses	1890 - Cont Improvement & Data Perfor	Unknown	Unknown	Unknown	2020-03-26 00:00:00	FMIS SYSTEM	2.82
				40007 - PersMobileDevice rei	1890 - Cont Improvement & Data Perfor	Unknown	Unknown	Unknown	2020-03-26 00:00:00	FMIS SYSTEM	7.00
				41000 - Meals and Entertainm	1890 - Cont Improvement & Data Perfor	Unknown	Unknown	Unknown	2020-03-26 00:00:00	FMIS SYSTEM	2.60
	EXACCT7763	EXPENSE ACCRUAL JOURNAL	448547	40000 - Travel Expenses	5587 - Erlanger C&M	Unknown	Unknown	Unknown	2020-02-28 00:00:00	FMIS SYSTEM	226.95
	EXACCT7790	EXPENSE ACCRUAL JOURNAL	461641	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	BEST BUY 00001727	2020-08-11 00:00:00	FMIS SYSTEM	0.72
								CAMPING WORLD #12	2020-08-11 00:00:00	FMIS SYSTEM	1.66
			462543	69500 - Other Contracts	5319 - Technical Training	Unknown	Unknown	FEDEX OFFIC21900021931	2020-08-11 00:00:00	FMIS SYSTEM	15.14
				30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	SMK SURVEYMONKEY.COM	2020-08-11 00:00:00	FMIS SYSTEM	0.81
	EXACCT7821	EXPENSE ACCRUAL JOURNAL	491845	40000 - Travel Expenses	5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2019-11-13 00:00:00	FMIS SYSTEM	0.60
	EXACCT7920	EXPENSE ACCRUAL JOURNAL	327951	40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-05-21 00:00:00	FMIS SYSTEM	3.00
				41000 - Meals and Entertainm	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-05-21 00:00:00	FMIS SYSTEM	0.00
				42000 - Personal Vehicle Mile	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-05-21 00:00:00	FMIS SYSTEM	6.75
	EXACCT8397	EXPENSE ACCRUAL JOURNAL	460790	33001 - Postage & Freight	5040 - Business Technology Support	Unknown	Unknown	USPS PO 3614190012	2020-05-22 00:00:00	FMIS SYSTEM	0.58
	EXACCT8493	EXPENSE ACCRUAL JOURNAL	327951	40000 - Travel Expenses	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-12-11 00:00:00	FMIS SYSTEM	170.25
				40001 - Air Travel Cost	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-12-11 00:00:00	FMIS SYSTEM	3.60
				40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-12-11 00:00:00	FMIS SYSTEM	6.00
				41000 - Meals and Entertainm	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-12-11 00:00:00	FMIS SYSTEM	69.07
	EXACCT8709	EXPENSE ACCRUAL JOURNAL	023995	40000 - Travel Expenses	5587 - Erlanger C&M	Unknown	Unknown	Unknown	2019-10-22 00:00:00	FMIS SYSTEM	150.00
	EXACCT8765	EXPENSE ACCRUAL JOURNAL	327951	40000 - Travel Expenses	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	20.77
				40001 - Air Travel Cost	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	37.51
				40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	3.00
				41000 - Meals and Entertainm	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	18.22
	EXACCT8990	EXPENSE ACCRUAL JOURNAL	460941	30000 - Direct Purchases	6989 - NG Asset Data Quality	Unknown	Unknown	CLT CHAR. SUPPLY CO	2019-12-12 00:00:00	FMIS SYSTEM	0.42
				40000 - Travel Expenses	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-12-12 00:00:00	FMIS SYSTEM	38.23
				40001 - Air Travel Cost	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-12-12 00:00:00	FMIS SYSTEM	37.04
				41000 - Meals and Entertainm	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-12-12 00:00:00	FMIS SYSTEM	17.11
	EXACCT9155	EXPENSE ACCRUAL JOURNAL	491845	66002 - Other Utilities	5381 - NG GIS Spatial Analytics	Unknown	Unknown	SOUTHERN GAS ASSOCCI	2020-05-26 00:00:00	FMIS SYSTEM	39.50
	EXACCT9156	EXPENSE ACCRUAL JOURNAL	460941	40000 - Travel Expenses	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-10-23 00:00:00	FMIS SYSTEM	36.72
				41000 - Meals and Entertainm	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-10-23 00:00:00	FMIS SYSTEM	8.23
	EXACCT9290	EXPENSE ACCRUAL JOURNAL	327951	40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-07-20 00:00:00	FMIS SYSTEM	3.00
	EXACCT9298	EXPENSE ACCRUAL JOURNAL	327951	30000 - Direct Purchases	5612 - Commercial Ops Leadership	Unknown	Unknown	SQU SQ. EXECUTIVE TRAV	2019-09-27 00:00:00	FMIS SYSTEM	12.96
				40000 - Travel Expenses	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-09-27 00:00:00	FMIS SYSTEM	143.34
				40001 - Air Travel Cost	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-09-27 00:00:00	FMIS SYSTEM	175.75
				40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-09-27 00:00:00	FMIS SYSTEM	3.00
				41000 - Meals and Entertainm	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-09-27 00:00:00	FMIS SYSTEM	11.76
	EXACCT9477	EXPENSE ACCRUAL JOURNAL	460913	40000 - Travel Expenses	5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2019-09-03 00:00:00	FMIS SYSTEM	50.00
				40001 - Air Travel Cost	5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2019-09-03 00:00:00	FMIS SYSTEM	66.35
			462543	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	ECOMPANYSTORE.COM	2019-09-03 00:00:00	FMIS SYSTEM	11.66
				33000 - Office Supplies & Exp	5319 - Technical Training	Unknown	Unknown	GVY BROWN MANAGEMENT,	2019-09-03 00:00:00	FMIS SYSTEM	21.84
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2019-09-03 00:00:00	FMIS SYSTEM	86.92
				41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2019-09-03 00:00:00	FMIS SYSTEM	14.41
			491595	41000 - Meals and Entertainm	5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2019-09-03 00:00:00	FMIS SYSTEM	5.46
	EXACCT9492	EXPENSE ACCRUAL JOURNAL	462543	40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-31 00:00:00	FMIS SYSTEM	31.62
				41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-31 00:00:00	FMIS SYSTEM	0.12
	EXACCT9607	EXPENSE ACCRUAL JOURNAL	365468	42000 - Personal Vehicle Mile	5587 - Erlanger C&M	Unknown	Unknown	Unknown	2019-09-30 00:00:00	FMIS SYSTEM	901.32
	EXACCT9840	EXPENSE ACCRUAL JOURNAL	461168	30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	FOOD LION #2205	2020-04-29 00:00:00	FMIS SYSTEM	0.60
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-29 00:00:00	FMIS SYSTEM	36.10



Account Number	Description	Amount	Account	Code	Category	Project	Department	Start Date	End Date	System	Balance
<b>0930200 - Misc General Expenses</b>	<b>EXPENSE ACCRUAL JOURNAL</b>	<b>461168</b>									
		<b>461809</b>	41000 - Meals and Entertain	<b>5319 - Technical Training</b>	Unknown	Unknown	Unknown	2020-04-29 00:00:00		FMIS SYSTEM	2.16
		<b>495250</b>	40007 - PersMobileDevice rei	<b>5319 - Technical Training</b>	Unknown	Unknown	Unknown	2020-04-29 00:00:00		FMIS SYSTEM	1.10
	ACCOUNTING ENTRIES FROM MAXIMO	1]	30000 - Direct Purchases	<b>5319 - Technical Training</b>	Unknown	Unknown	ECOMPANYSTORE COM	2020-04-29 00:00:00		FMIS SYSTEM	4.32
			50000 - Vehicle & Equip. Char	<b>5591 - GAS SYSTEMS OPS - FLORENCE (GO</b>	Unknown	Unknown	Unknown	2020-03-01 00:00:00		EMAX JOURNAL	49.15
	ACCOUNTING ENTRIES FROM MAXIMO	1]		<b>5602 - Erlanger Service Delivery</b>	Unknown	Unknown	Unknown	2020-03-01 00:00:00		EMAX JOURNAL	30.45
	ACCOUNTING ENTRIES FROM MAXIMO	1]	50000 - Vehicle & Equip. Char	<b>5602 - Erlanger Service Delivery</b>	Unknown	Unknown	Unknown	2019-10-01 00:00:00		EMAX JOURNAL	37.34
	ACCOUNTING ENTRIES FROM MAXIMO	1]	50000 - Vehicle & Equip. Char	<b>5602 - Erlanger Service Delivery</b>	Unknown	Unknown	Unknown	2020-09-01 00:00:00		EMAX JOURNAL	489.08
	ACCOUNTING ENTRIES FROM MAXIMO	1]	50000 - Vehicle & Equip. Char	<b>5597 - Gas Construction Inspectors(GE</b>	Unknown	Unknown	Unknown	2020-04-01 00:00:00		EMAX JOURNAL	10.65
	ACCOUNTING ENTRIES FROM MAXIMO	1]		<b>5602 - Erlanger Service Delivery</b>	Unknown	Unknown	Unknown	2020-04-01 00:00:00		EMAX JOURNAL	1.27
	ACCOUNTING ENTRIES FROM MAXIMO	1]	50000 - Vehicle & Equip. Char	<b>5597 - Gas Construction Inspectors(GE</b>	Unknown	Unknown	Unknown	2020-08-01 00:00:00		EMAX JOURNAL	3.52
	ACCOUNTING ENTRIES FROM MAXIMO	1]		<b>5602 - Erlanger Service Delivery</b>	Unknown	Unknown	Unknown	2020-08-01 00:00:00		EMAX JOURNAL	17.55
	ACCOUNTING ENTRIES FROM MAXIMO	1]	50000 - Vehicle & Equip. Char	<b>5585 - East Works Service Delivery</b>	Unknown	Unknown	Unknown	2019-11-01 00:00:00		EMAX JOURNAL	1.98
	ACCOUNTING ENTRIES FROM MAXIMO	1]		<b>5586 - Montfort Heights Service Deliv</b>	Unknown	Unknown	Unknown	2019-11-01 00:00:00		EMAX JOURNAL	34.85
	ACCOUNTING ENTRIES FROM MAXIMO	1]	50000 - Vehicle & Equip. Char	<b>5585 - East Works Service Delivery</b>	Unknown	Unknown	Unknown	2019-12-01 00:00:00		EMAX JOURNAL	0.94
	ACCOUNTING ENTRIES FROM MAXIMO	1]	50000 - Vehicle & Equip. Char	<b>5602 - Erlanger Service Delivery</b>	Unknown	Unknown	Unknown	2020-06-01 00:00:00		EMAX JOURNAL	0.84
	ACCOUNTING ENTRIES FROM MAXIMO	1]	50000 - Vehicle & Equip. Char	<b>5585 - East Works Service Delivery</b>	Unknown	Unknown	Unknown	2020-01-01 00:00:00		EMAX JOURNAL	3.26
	ACCOUNTING ENTRIES FROM MAXIMO	1]		<b>5602 - Erlanger Service Delivery</b>	Unknown	Unknown	Unknown	2020-01-01 00:00:00		EMAX JOURNAL	8.82
	ACCOUNTING ENTRIES FROM MAXIMO	1]	50000 - Vehicle & Equip. Char	<b>5602 - Erlanger Service Delivery</b>	Unknown	Unknown	Unknown	2020-07-01 00:00:00		EMAX JOURNAL	1.62
	ACCOUNTING ENTRIES FROM MAXIMO	1]	50000 - Vehicle & Equip. Char	<b>5602 - Erlanger Service Delivery</b>	Unknown	Unknown	Unknown	2020-02-01 00:00:00		EMAX JOURNAL	3.46
	TO RECLASS OTHER SPECIAL GOVER		19500 - Service Company Ove	<b>1318 - SS Other Svcs Ent Alloc</b>	Unknown	Unknown	Unknown	2019-09-30 00:00:00		OUTTEN,MARK B	0.00
			30000 - Direct Purchases	<b>1318 - SS Other Svcs Ent Alloc</b>	Unknown	Unknown	Unknown	2019-09-30 00:00:00		OUTTEN,MARK B	0.00
	DEK FUNCT LABOR ALLOC GAS MIN	Unknown	18000 - Labor Overhead Alloc	<b>3943 - Gas OH Alloc-KY</b>	Unknown	Unknown	Unknown	2019-10-01 00:00:00		FMIS SYSTEM	38.17
								2019-11-01 00:00:00		FMIS SYSTEM	12.38
								2019-12-02 00:00:00		FMIS SYSTEM	62.57
								2020-01-03 00:00:00		FMIS SYSTEM	18.67
								2020-02-03 00:00:00		FMIS SYSTEM	144.87
								2020-03-02 00:00:00		FMIS SYSTEM	49.41
								2020-04-01 00:00:00		FMIS SYSTEM	73.72
								2020-05-01 00:00:00		FMIS SYSTEM	68.78
								2020-06-01 00:00:00		FMIS SYSTEM	54.89
								2020-07-01 00:00:00		FMIS SYSTEM	35.08
								2020-08-03 00:00:00		FMIS SYSTEM	46.50
								2020-09-01 00:00:00		FMIS SYSTEM	68.06
								2019-10-01 00:00:00		FMIS SYSTEM	(271.78)
								2019-11-01 00:00:00		FMIS SYSTEM	(763.09)
								2019-12-02 00:00:00		FMIS SYSTEM	36.61
								2020-01-03 00:00:00		FMIS SYSTEM	355.70
								2020-02-03 00:00:00		FMIS SYSTEM	21.30
								2020-03-02 00:00:00		FMIS SYSTEM	9.36
								2020-04-01 00:00:00		FMIS SYSTEM	37.48
								2020-05-01 00:00:00		FMIS SYSTEM	32.72
								2020-06-01 00:00:00		FMIS SYSTEM	26.19
								2020-07-01 00:00:00		FMIS SYSTEM	18.82
								2020-08-03 00:00:00		FMIS SYSTEM	18.26
								2020-09-01 00:00:00		FMIS SYSTEM	24.61
								2019-10-02 00:00:00		FMIS SYSTEM	4.81
								2019-11-04 00:00:00		FMIS SYSTEM	3.84
								2019-12-03 00:00:00		FMIS SYSTEM	2.37
								2020-01-03 00:00:00		FMIS SYSTEM	2.36
								2020-02-04 00:00:00		FMIS SYSTEM	23.58
								2020-03-03 00:00:00		FMIS SYSTEM	7.45
								2020-04-02 00:00:00		FMIS SYSTEM	17.87
								2020-05-04 00:00:00		FMIS SYSTEM	9.66
								2020-06-02 00:00:00		FMIS SYSTEM	10.29
								2020-07-02 00:00:00		FMIS SYSTEM	4.74
								2020-08-04 00:00:00		FMIS SYSTEM	5.45
								2020-09-02 00:00:00		FMIS SYSTEM	8.29
	RECLASS GAS CTA WORK TO FUNCT	Unknown	11000 - Labor	<b>6939 - PNG Gas Ops Admin</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	219.91
				<b>7338 - Solutions and Project Delivery</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	112.87
				<b>7402 - Carolinas Support</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	137.69
				<b>8299 - CIS &amp; CMS MW</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	20.30
				<b>9608 - Gas SCADA and Facility Support</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	16.23
				<b>9637 - MW &amp; FL Support</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	155.95
				<b>9874 - Natural Gas PMO &amp; and Business</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	210.67
				<b>9875 - Natural Gas Eng&amp;Comm Ops Sols</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	46.99
				<b>9876 - Natural Gas IMP &amp; Arch</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	8.95
				<b>J741 - CIOPS Staff</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	27.30
				<b>J840 - Natural Gas Solutions</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	438.03
				<b>J841 - Natural Gas Oper Solutions</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	18.42
			18000 - Labor Overhead Alloc	<b>6939 - PNG Gas Ops Admin</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	66.69
			18001 - Unproductive Labor #	<b>6939 - PNG Gas Ops Admin</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	70.52
				<b>7338 - Solutions and Project Delivery</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	3.70
				<b>7402 - Carolinas Support</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	4.57
				<b>8299 - CIS &amp; CMS MW</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	2.20
				<b>9608 - Gas SCADA and Facility Support</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	0.85
				<b>9637 - MW &amp; FL Support</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	5.53
				<b>9874 - Natural Gas PMO &amp; and Business</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	10.75
				<b>9875 - Natural Gas Eng&amp;Comm Ops Sols</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	3.73
				<b>9876 - Natural Gas IMP &amp; Arch</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	1.95
				<b>J741 - CIOPS Staff</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	0.84
				<b>J840 - Natural Gas Solutions</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	7.10
				<b>J841 - Natural Gas Oper Solutions</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	1.27
			18350 - Allocated Fringes & N	<b>6939 - PNG Gas Ops Admin</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	104.97
				<b>7338 - Solutions and Project Delivery</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	31.94
				<b>7402 - Carolinas Support</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	38.97
				<b>8299 - CIS &amp; CMS MW</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	6.17
				<b>9608 - Gas SCADA and Facility Support</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	4.68
				<b>9637 - MW &amp; FL Support</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	44.24
				<b>9874 - Natural Gas PMO &amp; and Business</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	60.65
				<b>9875 - Natural Gas Eng&amp;Comm Ops Sols</b>	Unknown	Unknown	Unknown	2020-04-02 00:00:00		SHEPHERD,FELICIA	13.89



0930200 - Misc General Expenses	GASFIN1289	RECLASS GAS CTA WORK TO FUNCT	Unknown	18001 - Unproductive Labor #	9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	7.39
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	1.82
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	57.54
					J741 - CIOPS Staff	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	4.34
					J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	29.89
					J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	1.18
				18350 - Allocated Fringes & N	6106 - IOT & Grid Database Services	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	1.38
					6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	52.93
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	32.85
					7402 - Carolinas Support	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	10.49
					8299 - CIS & CMS MW	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	11.18
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	3.64
					9637 - MW & FL Support	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	34.95
					9653 - Operations Architecture	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	5.58
					9870 - CIS Technologies & Projects	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	4.17
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	33.46
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	10.17
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	65.85
					J741 - CIOPS Staff	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	4.19
					J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	96.83
					J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	5.24
				18400 - Incentives Allocated	6106 - IOT & Grid Database Services	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	0.58
					6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	15.58
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	13.79
					7402 - Carolinas Support	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	4.41
					8299 - CIS & CMS MW	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	4.69
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	1.53
					9637 - MW & FL Support	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	14.67
					9653 - Operations Architecture	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	2.34
					9870 - CIS Technologies & Projects	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	1.28
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	14.05
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	4.27
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	27.64
					J741 - CIOPS Staff	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	1.76
					J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	40.66
					J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	2.20
				19500 - Service Company Ove	6106 - IOT & Grid Database Services	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	1.33
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	29.31
					7402 - Carolinas Support	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	9.51
					8299 - CIS & CMS MW	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	10.19
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	3.31
					9637 - MW & FL Support	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	30.86
					9653 - Operations Architecture	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	5.38
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	31.46
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	9.68
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	50.15
					J741 - CIOPS Staff	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	3.83
					J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	88.75
					J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	4.92
				40000 - Travel Expenses	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	17.34
				60007 - Rent	9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	444.65
				69000 - Staff Augmentation	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	82.69
					8299 - CIS & CMS MW	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	20.91
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	88.29
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	376.00
					J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	2,050.16
					J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	162.50
				69500 - Other Contracts	7405 - DevOps & ATS	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	(2,978.17)
				78000 - Allocated S&E (Non-L)	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-05-04 00:00:00	SHEPHERD,FELICIA	4.03
	GASFIN1822	NO PROJECT CORRECTIONS - MAY 2	Unknown	40000 - Travel Expenses	5597 - Gas Construction Inspectors(GE	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	177.75
	GASFIN1857	MAY 2020 POLITICAL-SPONSORSHIP	RCL MAY 20 DON-POL ACT	49001 - Dues - Non-Deductibl	5596 - Utility Ops Leadership	Unknown	Unknown	AMERICAN GAS ASSOC	2020-06-02 00:00:00	DAVIS,LISA A	(2,224.00)
	GASFIN1892	RECLASS GAS CTA WORK TO FUNCT	Unknown	11000 - Labor	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	522.25
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	46.40
					7402 - Carolinas Support	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	82.91
					8299 - CIS & CMS MW	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	2.20
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	15.82
					9637 - MW & FL Support	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	(105.79)
					9653 - Operations Architecture	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	(19.62)
					9870 - CIS Technologies & Projects	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	18.34
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	74.32
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	43.71
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	273.11
					J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	219.84
					J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	19.97
				18000 - Labor Overhead Alloc	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	30.30
				18001 - Unproductive Labor #	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	50.05
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	11.42
					7402 - Carolinas Support	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	10.21
					8299 - CIS & CMS MW	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	0.34
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	2.09
					9637 - MW & FL Support	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	(8.00)
					9653 - Operations Architecture	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	(2.75)
					9870 - CIS Technologies & Projects	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	3.58
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	10.81
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	52.01
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	76.94
					J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	33.92
					J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	2.82
				18350 - Allocated Fringes & N	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	203.71
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA	15.84

0930200 - Misc General Expenses	GASFIN1892	RECLASS GAS CTA	WORK TO FUNCT	Unknown																						
					18350 - Allocated Fringes & N	7402 - Carolinas Support	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA										25.51				
						8299 - CIS & CMS MW	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											0.69			
						9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											4.90			
						9637 - MW & FL Support	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											(31.17)			
						9653 - Operations Architecture	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA														
						9870 - CIS Technologies & Projects	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA														
						9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											23.33			
						9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											12.86			
						9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											95.90			
						J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											69.52			
						J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											6.24			
					18400 - Incentives Allocated	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											60.09			
						7402 - Carolinas Support	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											6.65			
						7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											10.71			
						8299 - CIS & CMS MW	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											0.28			
						9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											2.06			
						9637 - MW & FL Support	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											(13.09)			
						9653 - Operations Architecture	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											(2.57)			
						9870 - CIS Technologies & Projects	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											2.30			
						9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											9.79			
						9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											5.40			
						9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											40.26			
						J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											29.19			
						J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											7.62			
					19500 - Service Company Ove	7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											12.73			
						7402 - Carolinas Support	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											22.74			
						8299 - CIS & CMS MW	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											0.60			
						9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											4.34			
						9637 - MW & FL Support	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											(29.02)			
						9653 - Operations Architecture	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											(5.38)			
						9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											20.39			
						9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											11.99			
						9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											74.91			
						J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											60.31			
						J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											5.48			
					40000 - Travel Expenses	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											16.99			
						J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											17.64			
					69000 - Staff Augmentation	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											138.96			
						9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											119.64			
						9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											87.11			
						J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											87.40			
					69500 - Other Contracts	7405 - DevOps & ATS	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											99.72			
						78000 - Allocated S&E (Non-L	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-06-02 00:00:00	SHEPHERD,FELICIA											14.60			
						31001 - ADVERTISEMENTS	6963 - Manager - Inside Sales	Unknown	Unknown	Unknown	2019-10-03 00:00:00	DAVIS,LISA A											572.80			
					GASFIN1975	ADJ ACCOUNT NUMBER YTD	RC ACT TO MATCH PRIT																			
						40000 - Travel Expenses	5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2019-10-03 00:00:00	DAVIS,LISA A											(57.00)			
							6963 - Manager - Inside Sales	Unknown	Unknown	Unknown	2019-10-03 00:00:00	DAVIS,LISA A											149.53			
							5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2019-10-03 00:00:00	DAVIS,LISA A											600.00			
						40001 - Air Travel Cost	5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2019-10-03 00:00:00	DAVIS,LISA A											(69.35)			
						41000 - Meals and Entertainin	5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2019-10-03 00:00:00	DAVIS,LISA A											(5.46)			
							6963 - Manager - Inside Sales	Unknown	Unknown	Unknown	2019-10-03 00:00:00	DAVIS,LISA A											25.68			
					GASFIN2367	JUNE PROJECT AND ACCOUNT MISMA	Unknown																			
						30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2020-07-01 00:00:00	SHEPHERD,FELICIA											(3.07)			
						40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-07-01 00:00:00	SHEPHERD,FELICIA											(3.90)			
						40007 - PersMobileDevice rei	5387 - Erlanger C&M	Unknown	Unknown	Unknown	2020-07-01 00:00:00	SHEPHERD,FELICIA											(150.00)			
						41000 - Meals and Entertainin	5319 - Technical Training	Unknown	Unknown	Unknown	2020-07-01 00:00:00	SHEPHERD,FELICIA											(0.60)			
					GASFIN2479	930GENXP RECLASS - JUNE	Unknown																			
						40000 - Travel Expenses	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-07-01 00:00:00	SHEPHERD,FELICIA											(1.22)			
						40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-07-01 00:00:00	SHEPHERD,FELICIA											(0.24)			
					GASFIN3141	RECLASS GAS CTA WORK TO FUNCT	Unknown																			
						11000 - Labor	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA											(3.00)			
							7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA											(14.10)			

Object Code	Account	Project	Function	Category	Description	Account	Account	Account	Account	Date	Name	Amount
0930200 - Misc General Expenses	GASFIN3141	RECLASS GAS CTA	WORK TO FUNCT	Unknown	18400 - Incentives Allocated	9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	54.35
						J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	24.39
						J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	4.04
					19500 - Service Company Ove	7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	(9.50)
						9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	8.93
						9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	17.94
						9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	64.40
						9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	101.82
						J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	53.40
						J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	8.95
					69000 - Staff Augmentation	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	231.58
						9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	145.21
						9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	62.65
						9877 - NG Solutions Del Comm Ops	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	8.10
						J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	147.27
					69500 - Other Contracts	7405 - DevOps & ATS	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	(49.86)
					78000 - Allocated S&E (Non-L	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-07-02 00:00:00	SHEPHERD,FELICIA	2.78
					11000 - Labor	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	1,300.43
						8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	3,148.29
						9552 - Asset Accounting	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	0.01
						6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	17.85
					18000 - Labor Overhead Alloc	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	134.87
					18001 - Unproductive Labor #	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	311.30
						6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	487.36
					18350 - Allocated Fringes & N	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	925.42
						6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	156.43
						8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	397.86
					19500 - Service Company Ove	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	136.25
						8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	848.17
					1E200 - Restricted Stock Units	8937 - Executive Rewards	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	15.44
					35000 - Direct Mat/Purchases	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	(263.51)
					40000 - Travel Expenses	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	67.39
						8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	183.57
					40001 - Air Travel Cost	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	26.87
					41000 - Meals and Entertain	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	10.31
						8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	15.66
					60007 - Rent	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	1,583.16
					69000 - Staff Augmentation	4058 - Chg Mgmt & Engmt - DEBS	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	328.44
						8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	11,422.20
						8951 - SC ENT Tier 3	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	(35.12)
						8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	113.64
					69400 - Turnkey Service Cont	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	436.92
					69500 - Other Contracts	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	290.90
					78000 - Allocated S&E (Non-L	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-11-04 00:00:00	SHEPHERD,FELICIA	12.76
					40000 - Travel Expenses	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-11-05 00:00:00	DAVIS,LISA A	(37.52)
						5584 - Eastern Avenue C&M	Unknown	Unknown	Unknown	2019-11-05 00:00:00	DAVIS,LISA A	(150.00)
						5587 - Erlanger C&M	Unknown	Unknown	Unknown	2019-11-05 00:00:00	DAVIS,LISA A	(150.00)
					40001 - Air Travel Cost	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-11-05 00:00:00	DAVIS,LISA A	(31.17)
					40007 - PersMobileDevice rei	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-11-05 00:00:00	DAVIS,LISA A	(8.00)
					41000 - Meals and Entertain	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2019-11-05 00:00:00	DAVIS,LISA A	(19.88)
					30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2020-08-03 00:00:00	SHEPHERD,FELICIA	0.18
					41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-08-03 00:00:00	SHEPHERD,FELICIA	(0.64)
					40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-08-03 00:00:00	SHEPHERD,FELICIA	(3.00)
					GASFIN4051	930GENEXP RECLASS - JULY	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	912.52
					GASFIN4567	RECLASS GAS CTA WORK TO FUNCT	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	1,489.41
						11000 - Labor	6029 - IT High Level Project Costs	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	46.19
						18000 - Labor Overhead Alloc	6939 - PNG Gas Ops Admin	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	196.98
						18001 - Unproductive Labor #	8029 - IT High Level Project Costs	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	397.02
						18350 - Allocated Fringes & N	6939 - PNG Gas Ops Admin	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	290.89
							8029 - IT High Level Project Costs	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	734.54
						18400 - Incentives Allocated	6939 - PNG Gas Ops Admin	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	123.02
							8029 - IT High Level Project Costs	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	216.92
						19500 - Service Company Ove	6939 - PNG Gas Ops Admin	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	140.33
							8029 - IT High Level Project Costs	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	401.29
					1E200 - Restricted Stock Units	8937 - Executive Rewards	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	16.07
					35000 - Direct Mat/Purchases	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	142.48
40000 - Travel Expenses	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	12.60					
40001 - Air Travel Cost	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	13.01					
69000 - Staff Augmentation	4058 - Chg Mgmt & Engmt - DEBS	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	359.89					
	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	7,170.15					
	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	173.41					
69400 - Turnkey Service Cont	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	345.20					
69500 - Other Contracts	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2019-12-03 00:00:00	SHEPHERD,FELICIA	27.02					
GASFIN4698	RECLASS GAS CTA WORK TO FUNCT	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	324.86					
	78000 - Allocated S&E (Non-L	7338 - Solutions and Project Delivery	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	21.48					
	11000 - Labor	9608 - Gas SCADA and Facility Support	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	21.60					
		9874 - Natural Gas PMO & and Business	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	91.36					
		9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	168.68					
		9876 - Natural Gas IMP & Arch	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	289.43					
		J840 - Natural Gas Solutions	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	89.78					
		J841 - Natural Gas Oper Solutions	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	4.49					
18000 - Labor Overhead Alloc	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	4.13					
18001 - Unproductive Labor #	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	19.86					
		7338 - Solutions and Project Delivery	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	4.52					
		9608 - Gas SCADA and Facility Support	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	3.46					
		9874 - Natural Gas PMO & and Business	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	11.52					
		9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	35.83					
		9876 - Natural Gas IMP & Arch	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	102.74					
		J840 - Natural Gas Solutions	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	23.03					
		J841 - Natural Gas Oper Solutions	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	0.92					

0930200 - Misc General Expenses	GASFIN4698	RECLASS GAS CTA WORK TO FUNCT	Unknown	18350 - Allocated Fringes & N	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	49.65
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	5.86
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	28.18
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	56.03
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	107.44
					840 - Natural Gas Solutions	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	30.88
					841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	1.48
				18400 - Incentives Allocated	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	15.35
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	2.99
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	2.88
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	11.84
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	23.52
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	45.10
					840 - Natural Gas Solutions	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	13.96
					841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	0.61
				19500 - Service Company Ove	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	3.56
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	5.88
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	5.93
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	25.07
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	46.27
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	79.39
					840 - Natural Gas Solutions	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	24.63
					841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	1.22
				30000 - Direct Purchases	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	166.13
				69000 - Staff Augmentation	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	47.13
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	17.35
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	49.85
					841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	1,015.01
					7405 - DevOps & ATS	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	85.48
				69500 - Other Contracts	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	SHEPHERD,FELICIA	1.51
				78000 - Allocated S&E (Non-L	5319 - Technical Training	Unknown	Unknown	Unknown	Unknown	2020-09-01 00:00:00	SHEPHERD,FELICIA	(1.32)
					5319 - Technical Training	Unknown	Unknown	Unknown	Unknown	2020-09-01 00:00:00	SHEPHERD,FELICIA	(2.71)
				30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	Unknown	2020-09-01 00:00:00	SHEPHERD,FELICIA	(4.75)
				33000 - Postage & Freight	5319 - Technical Training	Unknown	Unknown	Unknown	Unknown	2020-09-01 00:00:00	SHEPHERD,FELICIA	(0.30)
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	Unknown	2020-09-01 00:00:00	SHEPHERD,FELICIA	(2.79)
				40007 - PersMobileDevice rei	5319 - Technical Training	Unknown	Unknown	Unknown	Unknown	2020-09-01 00:00:00	SHEPHERD,FELICIA	(495.11)
				41000 - Meals and Entertainm	5319 - Technical Training	Unknown	Unknown	Unknown	Unknown	2020-09-01 00:00:00	SHEPHERD,FELICIA	(4.79)
				49001 - Dues - Non-Deductibl	5319 - Technical Training	Unknown	Unknown	Unknown	Unknown	2020-09-01 00:00:00	SHEPHERD,FELICIA	(3.00)
				69500 - Other Contracts	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	405.07
				GASFIN4936	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	55.14
				GASFIN5639	701A - CW Telecom Eng and Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	55.89
					702A - Midwest Telecom Eng & Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	104.08
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	4.97
					7805 - Telecom Delivery Midwest	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	50.09
					7826 - Telecom Field Serv Car Nw	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	7.57
					8259 - CIS & CMS MW	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	102.71
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	92.73
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	336.46
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	(289.43)
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	50.24
					741 - CIOPS Staff	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	137.16
					840 - Natural Gas Solutions	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	22.08
					841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	44.88
					7823 - Telecom Field Serv Midwest	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	2.03
				11002 - Labor Union	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	8.11
				12000 - Overtime	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	21.42
				18000 - Labor Overhead Alloc	701A - CW Telecom Eng and Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	3.02
				18001 - Unproductive Labor A	702A - Midwest Telecom Eng & Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	4.86
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	5.45
					7803 - Telecom Delivery Midwest	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	0.65
					7826 - Telecom Field Serv Car Nw	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	8.45
					8259 - CIS & CMS MW	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	0.79
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	14.10
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	11.30
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	30.67
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	(94.76)
					741 - CIOPS Staff	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	2.65
					840 - Natural Gas Solutions	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	24.60
					841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	0.52
				18005 - Unproduct Labor Allo	7823 - Telecom Field Serv Midwest	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	4.24
				18350 - Allocated Fringes & N	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	145.64
					701A - CW Telecom Eng and Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	15.93
					702A - Midwest Telecom Eng & Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	16.64
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	30.01
					7803 - Telecom Delivery Midwest	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	1.54
					7826 - Telecom Field Serv Car Nw	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	16.04
					8259 - CIS & CMS MW	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	2.29
					9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	32.01
					9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	28.51
					9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	100.58
					9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	(105.25)
					741 - CIOPS Staff	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	14.49
					840 - Natural Gas Solutions	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	44.33
					841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	26.08
					7823 - Telecom Field Serv Midwest	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	12.43
				18351 - Allocated Fringes-Uni	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	45.47
				18400 - Incentives Allocated	701A - CW Telecom Eng and Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	6.69
					702A - Midwest Telecom Eng & Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	6.99
					7338 - Solutions and Project Delivery	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	12.60

Account	Agency	Activity	Function	Object	Project	Item	Category	Sub-Category	Period	Description	Amount	
0930200 - Misc General Expenses	GASFIN5639	RECLASS GAS CTA	WORK TO FUNCT	Unknown	18400 - Incentives Allocated	7803 - Telecom Delivery Midwest	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	0.65
						7826 - Telecom Field Serv Car Nwest	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	6.73
						8299 - CIS & CMS MW	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	0.96
						9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	13.43
						9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	11.97
						9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	42.22
						9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	(44.18)
						J741 - CIOPS Staff	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	6.08
						J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	18.61
						J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	2.61
						7823 - Telecom Field Serv Midwest	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	1.47
						6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	13.54
						701A - CW Telecom Eng and Delivery	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	15.13
						702A - Midwest Telecom Eng & Delivery	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	15.33
						7328 - Solutions and Project Delivery	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	28.56
						7803 - Telecom Delivery Midwest	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	1.36
						7823 - Telecom Field Serv Midwest	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	12.31
						7826 - Telecom Field Serv Car Nwest	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	13.74
						8299 - CIS & CMS MW	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	2.08
						9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	28.17
						9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	25.43
						9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	92.29
						9876 - Natural Gas IMP & Arch	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	(79.39)
						J741 - CIOPS Staff	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	13.78
						J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	37.62
						J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	6.07
						7823 - Telecom Field Serv Midwest	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	0.92
						6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	14.89
						9608 - Gas SCADA and Facility Support	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	95.13
						9846 - Engineering Integration Projec	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	6.73
						9874 - Natural Gas PMO & and Business	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	82.18
						9875 - Natural Gas Eng&Comm Ops Sols	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	163.54
						J840 - Natural Gas Solutions	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	797.37
						J841 - Natural Gas Oper Solutions	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	71.25
						7405 - DevOps & ATS	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	(42.73)
						6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-09-02 00:00:00	SHEPHERD,FELICIA	2.90
						5351 - Operator Qualification	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(0.52)
						6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(115.30)
						R607 - Operations Support - Gas Ops	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(26.51)
						R607 - Operations Support - Gas Ops	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(8.82)
						5351 - Operator Qualification	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(191.72)
						5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(3.20)
						6963 - Manager - Inside Sales	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	1,289.71
						6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(38.23)
R607 - Operations Support - Gas Ops	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(141.38)						
5351 - Operator Qualification	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(44.99)						
6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(37.04)						
R607 - Operations Support - Gas Ops	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(24.62)						
6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(12.00)						
R607 - Operations Support - Gas Ops	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(15.00)						
5351 - Operator Qualification	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(47.57)						
6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(24.91)						
R607 - Operations Support - Gas Ops	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(78.66)						
R607 - Operations Support - Gas Ops	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(11.75)						
R607 - Operations Support - Gas Ops	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	(15.90)						
6963 - Manager - Inside Sales	Unknown	Unknown	Unknown	2020-01-02 00:00:00	DAVIS,LISA A	1,008.10						
5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2019-12-05 00:00:00	DAVIS,LISA A	(0.60)						
6963 - Manager - Inside Sales	Unknown	Unknown	Unknown	2019-12-05 00:00:00	DAVIS,LISA A	346.21						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	868.68						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	1,918.59						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	38.39						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	233.74						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	811.22						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	159.86						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	525.04						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	122.13						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	313.97						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	132.59						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	516.87						
8937 - Executive Rewards	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	30.84						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	22,452.48						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	0.84						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	1.13						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	1.13						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	(219.62)						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	0.00						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	12,770.92						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	102.62						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	683.28						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	91.64						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	323.28						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	96.90						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	123.11						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	53.20						
4058 - Chg Mgmt & Engmt - DEBS	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	231.70						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	1,346.65						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	(3,370.32)						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	315.89						
8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	505.64						
6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-01-03 00:00:00	SHEPHERD,FELICIA	23.57						

Code	Description	Account	Category	Item	Project	Agency	Activity	Object	Date	Value	Personnel
0930200 - Misc General Expenses											
GASFIN6858	RECLASS GAS CTA WORK TO FUNCT	Unknown		99840 - Expense Reimburse	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-01-03 00:00:00	47.03	SHEPHERD,FELICIA
GASFIN7584	ADI ACCOUNT NUMBER JAN	RC ACCT TO MATCH PRJT		40000 - Travel Expenses	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2020-02-03 00:00:00	(0.24)	DAVIS,LISA A
					5587 - Erlanger C&M	Unknown	Unknown	Unknown	2020-02-03 00:00:00	(150.00)	DAVIS,LISA A
GASFIN7750	RCL DEC GENEXP CHARGES	RCL DEC GENEXP CHGS		30000 - Direct Purchases	6989 - NG Asset Data Quality	Unknown	Unknown	Unknown	2020-02-03 00:00:00	(31.74)	DAVIS,LISA A
				40000 - Travel Expenses	5981 - Gas Supply - DEBS	Unknown	Unknown	Unknown	2020-01-06 00:00:00	(0.60)	DAVIS,LISA A
				41000 - Meals and Entertain	5981 - Gas Supply - DEBS	Unknown	Unknown	Unknown	2020-01-06 00:00:00	(8.79)	DAVIS,LISA A
				30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-02 00:00:00	(25.88)	SHEPHERD,FELICIA
GASFIN8190	ACCOUNT-PROJECT RECLASS - FEB	Unknown		33000 - Office Supplies & Exp	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-02 00:00:00	(0.12)	SHEPHERD,FELICIA
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-02 00:00:00	(8.08)	SHEPHERD,FELICIA
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-03-02 00:00:00	(9.82)	SHEPHERD,FELICIA
				69500 - Other Contracts	5981 - Gas Supply - DEBS	Unknown	Unknown	Unknown	2020-03-02 00:00:00	(150.00)	SHEPHERD,FELICIA
GASFIN8208	JAN 2020 POLITICAL-SPONSORSHIP	RCL JAN 20 DON-POL ACTI		49000 - Dues - Non-Deductibl	5596 - Utility Ops Leadership	Unknown	Unknown	AMERICAN GAS ASSOC	2020-02-04 00:00:00	0.00	DAVIS,LISA A
				49002 - Dues - Deductible	5596 - Utility Ops Leadership	Unknown	Unknown	AMERICAN GAS ASSOC	2020-02-04 00:00:00	0.00	DAVIS,LISA A
GASFIN8226	RECLASS GAS CTA WORK TO FUNCT	Unknown		11000 - Labor	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-02-04 00:00:00	388.73	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-02-04 00:00:00	607.64	SHEPHERD,FELICIA
				18000 - Labor Overhead Alloc	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-02-04 00:00:00	29.52	SHEPHERD,FELICIA
				18001 - Unproductive Labor #	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-02-04 00:00:00	86.21	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-02-04 00:00:00	76.32	SHEPHERD,FELICIA
				18350 - Allocated Fringes & N	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-02-04 00:00:00	165.88	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-02-04 00:00:00	187.38	SHEPHERD,FELICIA
				18400 - Incentives Allocated	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-02-04 00:00:00	50.49	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-02-04 00:00:00	78.66	SHEPHERD,FELICIA
				19500 - Service Company Ove	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-02-04 00:00:00	13.29	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-02-04 00:00:00	166.67	SHEPHERD,FELICIA
				35000 - Direct Mat/Purchases	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-02-04 00:00:00	(68.27)	SHEPHERD,FELICIA
				40000 - Travel Expenses	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-02-04 00:00:00	4.77	SHEPHERD,FELICIA
				41000 - Meals and Entertain	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-02-04 00:00:00	2.72	SHEPHERD,FELICIA
				69000 - Staff Augmentation	4058 - Chg Mgmt & Engmt - DEBS	Unknown	Unknown	Unknown	2020-02-04 00:00:00	229.16	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-02-04 00:00:00	1,710.11	SHEPHERD,FELICIA
				69400 - Turnkey Service Cont	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-02-04 00:00:00	35.64	SHEPHERD,FELICIA
				69500 - Other Contracts	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-02-04 00:00:00	204.20	SHEPHERD,FELICIA
				78000 - Allocated S&E (Non-L	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-02-04 00:00:00	4.34	SHEPHERD,FELICIA
GASFIN8266	RCL JAN GENEXP CHARGES	RCL JAN GENEXP CHGS		40000 - Travel Expenses	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2020-02-04 00:00:00	(90.72)	DAVIS,LISA A
				40007 - PersMobileDevice rei	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-02-04 00:00:00	(5.04)	DAVIS,LISA A
					5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2020-02-04 00:00:00	(3.00)	DAVIS,LISA A
				41000 - Meals and Entertain	5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-02-04 00:00:00	(3.00)	DAVIS,LISA A
					5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2020-02-04 00:00:00	(136.95)	DAVIS,LISA A
					5612 - Commercial Ops Leadership	Unknown	Unknown	Unknown	2020-02-04 00:00:00	(17.28)	DAVIS,LISA A
				42000 - Personal Vehicle Mile	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2020-02-04 00:00:00	(2.38)	DAVIS,LISA A
GASFIN8845	RCL FEB GENEXP CHARGES	RCL FEB GENEXP CHGS		40000 - Travel Expenses	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2020-03-03 00:00:00	(48.90)	DAVIS,LISA A
					5981 - Gas Supply - DEBS	Unknown	Unknown	Unknown	2020-03-03 00:00:00	(3.23)	DAVIS,LISA A
				41000 - Meals and Entertain	5596 - Utility Ops Leadership	Unknown	Unknown	Unknown	2020-03-03 00:00:00	(202.17)	DAVIS,LISA A
GASFIN8894	RECLASS GAS CTA WORK TO FUNCT	Unknown		11000 - Labor	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-03-03 00:00:00	220.46	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-03-03 00:00:00	1,087.91	SHEPHERD,FELICIA
				18000 - Labor Overhead Alloc	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-03-03 00:00:00	5.86	SHEPHERD,FELICIA
				18001 - Unproductive Labor #	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-03-03 00:00:00	52.87	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-03-03 00:00:00	49.20	SHEPHERD,FELICIA
				18350 - Allocated Fringes & N	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-03-03 00:00:00	87.61	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-03-03 00:00:00	311.52	SHEPHERD,FELICIA
				18400 - Incentives Allocated	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-03-03 00:00:00	29.79	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-03-03 00:00:00	130.76	SHEPHERD,FELICIA
				19500 - Service Company Ove	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-03-03 00:00:00	19.72	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-03-03 00:00:00	298.44	SHEPHERD,FELICIA
				12200 - Restricted Stock Unit	8937 - Executive Rewards	Unknown	Unknown	Unknown	2020-03-03 00:00:00	16.47	SHEPHERD,FELICIA
				35000 - Direct Mat/Purchases	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-03-03 00:00:00	(28.00)	SHEPHERD,FELICIA
				36002 - IT SOFTWARE MAINT	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-03-03 00:00:00	827.00	SHEPHERD,FELICIA
				60007 - Rent	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-03-03 00:00:00	1,214.32	SHEPHERD,FELICIA
				69000 - Staff Augmentation	4058 - Chg Mgmt & Engmt - DEBS	Unknown	Unknown	Unknown	2020-03-03 00:00:00	526.95	SHEPHERD,FELICIA
					8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-03-03 00:00:00	1,275.45	SHEPHERD,FELICIA
				69400 - Turnkey Service Cont	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-03-03 00:00:00	28.00	SHEPHERD,FELICIA
				69500 - Other Contracts	8029 - IT High Level Project Costs	Unknown	Unknown	Unknown	2020-03-03 00:00:00	406.88	SHEPHERD,FELICIA
				78000 - Allocated S&E (Non-L	6939 - PNG Gas Ops Admin	Unknown	Unknown	Unknown	2020-03-03 00:00:00	1.12	SHEPHERD,FELICIA
GASFIN9762	MARCH PROJECT AND ACCOUNT MISM	Unknown		33000 - Office Supplies & Exp	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(0.25)	SHEPHERD,FELICIA
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(7.84)	SHEPHERD,FELICIA
				40007 - PersMobileDevice rei	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(0.30)	SHEPHERD,FELICIA
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(11.57)	SHEPHERD,FELICIA
GASFIN9803	FEB INDIRECT ALLOCATION	DEK FUNCT NONLBR ALLOC GAS MIN		78000 - Allocated S&E (Non-L	3943 - Gas OH Alloc-KY	Unknown	Unknown	Unknown	2020-04-03 00:00:00	66.00	LEE,HNOUCI
GASFIN9909	MARCH PROJECT AND ACCOUNT MISM	Unknown		30000 - Direct Purchases	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(18.89)	SHEPHERD,FELICIA
				33000 - Office Supplies & Exp	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(0.25)	SHEPHERD,FELICIA
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(58.07)	SHEPHERD,FELICIA
					5381 - NG GIS Spatial Analytics	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(1.20)	SHEPHERD,FELICIA
				40001 - Air Travel Cost	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(2.46)	SHEPHERD,FELICIA
				40007 - PersMobileDevice rei	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(0.30)	SHEPHERD,FELICIA
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(13.16)	SHEPHERD,FELICIA
				69500 - Other Contracts	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(2.18)	SHEPHERD,FELICIA
GASFIN9912	REVERSE GASFIN9762	Unknown		33000 - Office Supplies & Exp	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	0.25	SHEPHERD,FELICIA
				40000 - Travel Expenses	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	7.84	SHEPHERD,FELICIA
				40007 - PersMobileDevice rei	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	0.30	SHEPHERD,FELICIA
				41000 - Meals and Entertain	5319 - Technical Training	Unknown	Unknown	Unknown	2020-04-01 00:00:00	11.57	SHEPHERD,FELICIA
INCL010001	INCENTIVES CORPORATE - UNION	Unknown		18401 - Incentives Allocated-d	5585 - East Works Service Delivery	Unknown	Unknown	Unknown	2019-11-01 00:00:00	0.67	FMIS SYSTEM
									2019-12-02 00:00:00	0.75	FMIS SYSTEM
					5586 - Monfort Heights Service Delive	Unknown	Unknown	Unknown	2019-11-01 00:00:00	13.10	FMIS SYSTEM
									2020-02-03 00:00:00	7.40	FMIS SYSTEM
					5597 - Gas Construction Inspectors(GE	Unknown	Unknown	Unknown	2020-04-01 00:00:00	(0.87)	FMIS SYSTEM
									2020-08-03 00:00:00	5.95	FMIS SYSTEM
INCL010001	DEO PD INCENT ACCRUAL	Unknown		18400 - Incentives Allocated	5584 - Eastern Avenue C&M	Unknown	Unknown	Unknown	2020-05-01 00:00:00	31.90	FMIS SYSTEM
INCL120001	DEK PD INCENT ACCRUAL - UNION	Unknown		18401 - Incentives Allocated-d	5591 - GAS SYSTEMS OPS - FLORENCE (GO	Unknown	Unknown	Unknown	2020-03-02 00:00:00	8.80	FMIS SYSTEM
					5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown	2019-10-01 00:00:00	8.54	FMIS SYSTEM
									2020-01-02 00:00:00	10.27	FMIS SYSTEM



0930200 - Misc General Expenses	INCL120001	DEK PD INCENT ACCRUAL - UNION	Unknown	18401 - Incentives Allocated	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown	Unknown	2020-02-03 00:00:00	FMS SYSTEM	1.85
										2020-03-02 00:00:00	FMS SYSTEM	23.93
										2020-04-01 00:00:00	FMS SYSTEM	2.78
										2020-06-01 00:00:00	FMS SYSTEM	1.86
										2020-07-01 00:00:00	FMS SYSTEM	0.95
										2020-08-03 00:00:00	FMS SYSTEM	30.11
										2020-09-01 00:00:00	FMS SYSTEM	59.42
										2020-02-03 00:00:00	FMS SYSTEM	97.66
	INCL130001	DEK PD INCENT ACCRUAL	Unknown	18400 - Incentives Allocated	5591 - GAS SYSTEMS OPS - FLORENCE (G0	Unknown	Unknown	Unknown		2019-10-01 00:00:00	FMS SYSTEM	88.02
	INXC2020001	PNY INCENT ACCRUAL (NON-UNION)	Unknown	18400 - Incentives Allocated	5319 - Technical Training	Unknown	Unknown	Unknown		2019-11-01 00:00:00	FMS SYSTEM	90.69
										2019-12-02 00:00:00	FMS SYSTEM	96.26
										2020-01-02 00:00:00	FMS SYSTEM	48.61
										2020-02-03 00:00:00	FMS SYSTEM	59.53
										2020-03-02 00:00:00	FMS SYSTEM	110.32
										2020-04-01 00:00:00	FMS SYSTEM	133.74
										2020-05-01 00:00:00	FMS SYSTEM	131.85
										2020-06-01 00:00:00	FMS SYSTEM	130.58
										2020-07-01 00:00:00	FMS SYSTEM	133.37
										2020-08-03 00:00:00	FMS SYSTEM	130.37
										2020-09-01 00:00:00	FMS SYSTEM	137.08
										2020-02-03 00:00:00	FMS SYSTEM	56.45
	INCN010001	INCENTIVES-CORPORATE	Unknown	18400 - Incentives Allocated	56TR - Gas Training & Human Perform	Unknown	Unknown	Unknown		2019-10-04 00:00:00	FMS SYSTEM	2,374.40
	IFRC000005	IT RECLASS FROM ABG	Unknown	19500 - Service Company Ove	1318 - SS Other Svcs Ent Alloc	Unknown	Unknown	Unknown		2019-11-06 00:00:00	FMS SYSTEM	2,453.76
										2019-12-05 00:00:00	FMS SYSTEM	2,191.67
										2020-01-07 00:00:00	FMS SYSTEM	1,885.22
										2020-02-06 00:00:00	FMS SYSTEM	1,456.08
										2020-03-05 00:00:00	FMS SYSTEM	1,476.62
										2020-04-04 00:00:00	FMS SYSTEM	1,528.41
										2020-05-06 00:00:00	FMS SYSTEM	1,501.04
										2020-06-04 00:00:00	FMS SYSTEM	1,443.27
										2020-07-07 00:00:00	FMS SYSTEM	1,456.19
										2020-08-06 00:00:00	FMS SYSTEM	1,468.12
										2020-09-04 00:00:00	FMS SYSTEM	1,460.93
	MISCOR0308	PWC INVOICE 17002520695	CORR PWC INVOICE	69500 - Other Contracts	J840 - Natural Gas Solutions	Unknown	Unknown	Unknown		2020-07-21 00:00:00	MORCH,NICOLE	209,282.91
	MISPR7522	CUSTOMER CONNECT ACCOUNT ID CO	CC ACCOUNT ID CLEANUP	99810 - Accounting Entry	9239 - DEO-Reg Actg Default	Unknown	Unknown	Unknown		2020-02-19 00:00:00	MORCH,NICOLE	(199,991)
	MISPR19027	GAS PROJECT CORRECTION TO TPO	CORRECT OU	99810 - Accounting Entry	SEAM - EnterpriseAssetManagement-DEBS	Unknown	Unknown	Unknown		2019-10-01 00:00:00	RABORN,BRENDA	4,420.00
			WRONG OU	99810 - Accounting Entry	SEAM - EnterpriseAssetManagement-DEBS	Unknown	Unknown	Unknown		2019-10-01 00:00:00	RABORN,BRENDA	(4,420.00)
	PAYRLL1074	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-06-29 00:00:00	LDS BATCH ID	583.67
	PAYRLL1376	LDS LABOR DISTRIBUTION	110 LABOR DISTRIBUTION	11002 - Labor-Union	5586 - Monfort Heights Service Delive	Unknown	Unknown	Unknown		2020-01-15 00:00:00	LDS BATCH ID	155.32
	PAYRLL1503	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2019-10-30 00:00:00	LDS BATCH ID	417.72
	PAYRLL1757	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	11002 - Labor-Union	5591 - GAS SYSTEMS OPS - FLORENCE (G0	Unknown	Unknown	Unknown		2020-02-12 00:00:00	LDS BATCH ID	305.60
	PAYRLL2241	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-01-17 00:00:00	LDS BATCH ID	360.81
	PAYRLL2242	LDS LABOR DISTRIBUTION	110 LABOR DISTRIBUTION	11000 - Labor	56TR - Gas Training & Human Perform	Unknown	Unknown	Unknown		2020-01-17 00:00:00	LDS BATCH ID	456.10
	PAYRLL2250	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2019-11-26 00:00:00	LDS BATCH ID	334.24
	PAYRLL2282	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	11002 - Labor-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-07-29 00:00:00	LDS BATCH ID	317.60
				12004 - Overtime-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-07-29 00:00:00	LDS BATCH ID	498.00
				41001 - Overtime Meals (Non	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-07-29 00:00:00	LDS BATCH ID	23.00
	PAYRLL2541	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2019-12-23 00:00:00	LDS BATCH ID	139.24
	PAYRLL2667	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	11002 - Labor-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-08-26 00:00:00	LDS BATCH ID	198.50
	PAYRLL2758	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-07-30 00:00:00	LDS BATCH ID	522.73
	PAYRLL2857	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	12004 - Overtime-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2019-09-11 00:00:00	LDS BATCH ID	61.03
	PAYRLL3086	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	12004 - Overtime-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-07-02 00:00:00	LDS BATCH ID	31.61
	PAYRLL31	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2019-11-20 00:00:00	LDS BATCH ID	417.78
	PAYRLL3555	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-08-28 00:00:00	LDS BATCH ID	567.40
	PAYRLL3956	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-02-19 00:00:00	LDS BATCH ID	403.70
	PAYRLL3975	LDS LABOR DISTRIBUTION	503 LABOR DISTRIBUTION	13000 - Exempt Supplementa	5584 - Eastern Avenue C&M	Unknown	Unknown	Unknown		2020-04-13 00:00:00	LDS BATCH ID	303.85
	PAYRLL4172	LDS LABOR DISTRIBUTION	110 LABOR DISTRIBUTION	11002 - Labor-Union	5585 - East Works Service Delivery	Unknown	Unknown	Unknown		2019-10-09 00:00:00	LDS BATCH ID	19.74
					5586 - Monfort Heights Service Delive	Unknown	Unknown	Unknown		2019-10-09 00:00:00	LDS BATCH ID	155.32
					5586 - Monfort Heights Service Delive	Unknown	Unknown	Unknown		2019-10-09 00:00:00	LDS BATCH ID	232.98
				12004 - Overtime-Union	5586 - Monfort Heights Service Delive	Unknown	Unknown	Unknown		2019-10-09 00:00:00	LDS BATCH ID	23.00
				41001 - Overtime Meals (Non	5319 - Technical Training	Unknown	Unknown	Unknown		2019-09-17 00:00:00	LDS BATCH ID	334.24
	PAYRLL4899	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-03-19 00:00:00	LDS BATCH ID	620.93
	PAYRLL5093	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-03-19 00:00:00	LDS BATCH ID	620.93
	PAYRLL5644	LDS LABOR DISTRIBUTION	110 LABOR DISTRIBUTION	11002 - Labor-Union	5585 - East Works Service Delivery	Unknown	Unknown	Unknown		2019-11-07 00:00:00	LDS BATCH ID	20.67
	PAYRLL6229	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-04-17 00:00:00	LDS BATCH ID	563.53
	PAYRLL6211	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	12004 - Overtime-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-01-29 00:00:00	LDS BATCH ID	61.70
	PAYRLL6329	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	11002 - Labor-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-02-26 00:00:00	LDS BATCH ID	155.32
				12004 - Overtime-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-02-26 00:00:00	LDS BATCH ID	628.87
				41001 - Overtime Meals (Non	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-02-26 00:00:00	LDS BATCH ID	34.50
	PAYRLL6470	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	11000 - Labor	5591 - GAS SYSTEMS OPS - FLORENCE (G0	Unknown	Unknown	Unknown		2020-02-26 00:00:00	LDS BATCH ID	903.12
	PAYRLL6475	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-01-30 00:00:00	LDS BATCH ID	145.32
	PAYRLL6901	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-01-30 00:00:00	LDS BATCH ID	145.32
	PAYRLL6901	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-02-27 00:00:00	LDS BATCH ID	601.94
	PAYRLL693	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-08-20 00:00:00	LDS BATCH ID	555.98
	PAYRLL6934	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2019-10-17 00:00:00	LDS BATCH ID	379.80
	PAYRLL7029	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	12004 - Overtime-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-03-25 00:00:00	LDS BATCH ID	92.78
	PAYRLL7034	LDS LABOR DISTRIBUTION	110 LABOR DISTRIBUTION	11002 - Labor-Union	5597 - Gas Construction Inspectors(GE	Unknown	Unknown	Unknown		2020-03-25 00:00:00	LDS BATCH ID	164.28
	PAYRLL7236	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	12004 - Overtime-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-05-20 00:00:00	LDS BATCH ID	61.88
	PAYRLL7337	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	12004 - Overtime-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-06-17 00:00:00	LDS BATCH ID	31.61
	PAYRLL7592	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	12004 - Overtime-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-07-15 00:00:00	LDS BATCH ID	31.61
	PAYRLL7597	LDS LABOR DISTRIBUTION	110 LABOR DISTRIBUTION	11002 - Labor-Union	5597 - Gas Construction Inspectors(GE	Unknown	Unknown	Unknown		2020-07-15 00:00:00	LDS BATCH ID	125.82
	PAYRLL7639	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-05-21 00:00:00	LDS BATCH ID	581.78
	PAYRLL7665	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-06-18 00:00:00	LDS BATCH ID	604.40
	PAYRLL7938	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	11002 - Labor-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2019-09-25 00:00:00	LDS BATCH ID	195.05
	PAYRLL7967	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	11002 - Labor-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2020-08-12 00:00:00	LDS BATCH ID	1,588.00
	PAYRLL8435	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-07-17 00:00:00	LDS BATCH ID	454.46
	PAYRLL8474	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2020-03-30 00:00:00	LDS BATCH ID	582.94
	PAYRLL893	LDS LABOR DISTRIBUTION	536 LABOR DISTRIBUTION	11002 - Labor-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2019-12-18 00:00:00	LDS BATCH ID	17.04
				12004 - Overtime-Union	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown		2019-12-18 00:00:00	LDS BATCH ID	92.55
	PAYRLL8964	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2019-09-27 00:00:00	LDS BATCH ID	417.78
	PAYRLL898	LDS LABOR DISTRIBUTION	330 LABOR DISTRIBUTION	11000 - Labor	5319 - Technical Training	Unknown	Unknown	Unknown		2019-12-18 00:00:00	LDS BATCH ID	167.12
	PAYRLL899	LDS LABOR DISTRIBUTION	110 LABOR DISTRIBUTION	41001 - Overtime Meals (Non	5585 - East Works Service Delivery	Unknown	Unknown	Unknown		2019-12-18 00:00:00	LDS BATCH ID	11.50



Account Number	Account Description	Category	Sub-Category	Item Description	Start Date	End Date	System	Amount		
0930200 - Misc General Expenses	SRV3040001	HR SVCS EE'S ENT	Unknown	19500 - Service Company Ove	8682 - Staff	Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.12
					9765 - Digital Eng - TRHR	Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.51
									2019-11-04 00:00:00	0.69
									2020-05-04 00:00:00	0.77
					9878 - WFUHB Integrations and App Sup	Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.24
									2019-11-04 00:00:00	0.28
									2019-12-03 00:00:00	0.07
					W277 - HR LH & Transformation	Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.31
									2019-11-04 00:00:00	0.19
					W554 - STAFF	Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.43
				2019-11-04 00:00:00	0.45					
				2019-10-02 00:00:00	0.17					
				2019-11-04 00:00:00	0.41					
				2019-12-03 00:00:00	0.08					
				2020-01-03 00:00:00	0.05					
				2020-02-04 00:00:00	0.14					
				2020-03-03 00:00:00	0.38					
				2020-04-02 00:00:00	0.20					
				2020-05-04 00:00:00	0.16					
1E002 - Exec Short Term Ince	8937 - Executive Rewards	Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.11				
1E200 - Restricted Stock Units	8937 - Executive Rewards	Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.35				
				2019-11-04 00:00:00	0.36					
35000 - Direct Mat/Purchases	8249 - Digital Delivery	Unknown	Unknown	Unknown	2019-11-04 00:00:00	22.85				
				2019-12-03 00:00:00	(22.85)					
69000 - Staff Augmentation	7802 - Mobility Analytics Technologies	Unknown	Unknown	Unknown	2019-10-02 00:00:00	9.05				
				2019-11-04 00:00:00	(0.60)					
				2019-10-02 00:00:00	7.07					
				2019-11-04 00:00:00	25.34					
				2019-12-03 00:00:00	6.22					
				2020-01-03 00:00:00	(5.43)					
				2020-02-04 00:00:00	3.45					
69500 - Other Contracts	8651 - Change Management	Unknown	Unknown	Unknown	2019-12-03 00:00:00	0.67				
99810 - Accounting Entry	9533 - Payroll	Unknown	Unknown	Unknown	2019-11-04 00:00:00	(0.06)				
	9800 - Controller	Unknown	Unknown	Unknown	2019-10-02 00:00:00	5.73				
				2019-11-04 00:00:00	(0.06)					
				2020-03-03 00:00:00	0.04					
				2020-05-04 00:00:00	2.03					
				2020-09-02 00:00:00	8.62					
SRV3050001	MF CPU SECS ENT DUK	Unknown	Unknown	Unknown	2019-10-02 00:00:00	(319.94)				
				2019-11-04 00:00:00	(330.63)					
				2019-12-03 00:00:00	(295.45)					
				2020-01-03 00:00:00	(254.02)					
SRV3060001	WORKSTATINS SVCS ENT DUK	Unknown	Unknown	Unknown	2019-10-02 00:00:00	(156.88)				
				2019-11-04 00:00:00	(162.12)					
				2019-12-03 00:00:00	(144.87)					
				2020-01-03 00:00:00	(124.56)					
				2020-02-04 00:00:00	(227.35)					
				2020-03-03 00:00:00	(230.56)					
				2020-04-02 00:00:00	(238.65)					
				2020-05-04 00:00:00	(234.38)					
				2020-06-02 00:00:00	(225.36)					
				2020-07-02 00:00:00	(227.37)					
				2020-08-04 00:00:00	(229.24)					
				2020-09-02 00:00:00	(228.11)					
40007 - PersMobileDevice rei	9587 - Office 365 & Messaging Support	Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.16				
				2019-11-04 00:00:00	0.08					
				2019-12-03 00:00:00	0.08					
				2020-02-04 00:00:00	0.19					
				2020-03-03 00:00:00	0.10					
				2020-04-02 00:00:00	0.10					
				2020-05-04 00:00:00	0.10					
				2020-06-02 00:00:00	0.10					
				2020-07-02 00:00:00	0.10					
				2020-08-04 00:00:00	0.10					
				2020-09-02 00:00:00	0.10					
SRV3070001	INFO SERVERS SVCS ENT DUK	Unknown	Unknown	Unknown	2019-10-02 00:00:00	(9,245.06)				
				2019-11-04 00:00:00	(9,554.08)					
				2019-12-03 00:00:00	(8,537.48)					
				2020-01-03 00:00:00	(7,340.41)					
				2020-02-04 00:00:00	(7,280.38)					
				2020-03-03 00:00:00	(7,383.11)					
				2020-04-02 00:00:00	(7,642.04)					
				2020-05-04 00:00:00	(7,505.19)					
				2020-06-02 00:00:00	(7,216.36)					
				2020-07-02 00:00:00	(7,280.96)					
				2020-08-04 00:00:00	(7,340.60)					
				2020-09-02 00:00:00	(7,304.64)					
SRV3080001	MATLS MGMT PRCRMNT ENT	Unknown	Unknown	Unknown	2019-10-02 00:00:00	1.16				
				2019-11-04 00:00:00	1.08					
				2019-10-02 00:00:00	15.99					
				2019-11-04 00:00:00	10.05					
				2019-12-03 00:00:00	2.15					
				2020-01-03 00:00:00	1.13					
				2020-02-04 00:00:00	3.14					
				2020-03-03 00:00:00	2.97					
				2020-04-02 00:00:00	5.69					
				2020-05-04 00:00:00	3.23					
				2020-06-02 00:00:00	2.12					
				2020-07-02 00:00:00	1.55					
				2020-08-04 00:00:00	6.46					

Account	Object	Activity	Agency	Position	Job	Grade	Start Date	End Date	System	Amount																															
0930200 - Misc General Expenses	SRV3080001	MATLS MGMT PRCRMNT ENT	Unknown	11000 - Labor	9048 - IT T&D Solutions Architecture	Unknown	Unknown	Unknown	FMIS SYSTEM	2019-10-02 00:00:00	0.28																														
										2020-02-04 00:00:00	0.58																														
										2019-10-02 00:00:00	10.30																														
										2019-11-04 00:00:00	13.06																														
										2019-12-03 00:00:00	11.79																														
										2020-01-03 00:00:00	9.87																														
										2020-02-04 00:00:00	13.37																														
										2020-03-03 00:00:00	17.89																														
										2020-04-02 00:00:00	17.06																														
										2020-05-04 00:00:00	(0.89)																														
										2020-06-02 00:00:00	5.14																														
										2020-07-02 00:00:00	4.71																														
										2020-08-04 00:00:00	4.50																														
										2020-09-02 00:00:00	(0.28)																														
										2019-10-02 00:00:00	0.19																														
										18001 - Unproductive Labor #	1332 - EAM - Supply Chain	7802 - Mobility Analytics Technologies	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	FMIS SYSTEM	2019-11-04 00:00:00	0.09																				
																				2019-10-02 00:00:00	2.09																				
																				2019-11-04 00:00:00	0.93																				
																				2019-12-03 00:00:00	0.46																				
																				2020-01-03 00:00:00	0.55																				
																				2020-02-04 00:00:00	0.30																				
																				2020-03-03 00:00:00	0.21																				
																				2020-04-02 00:00:00	0.22																				
																				2020-05-04 00:00:00	0.19																				
																				2020-06-02 00:00:00	0.19																				
																				2020-07-02 00:00:00	0.14																				
																				2020-08-04 00:00:00	0.58																				
																				2019-10-02 00:00:00	0.03																				
																				2020-02-04 00:00:00	0.05																				
																				2019-10-02 00:00:00	1.68																				
																				2019-11-04 00:00:00	0.68																				
																				2019-12-03 00:00:00	3.92																				
																				2020-01-03 00:00:00	7.28																				
																				2020-02-04 00:00:00	2.86																				
																				2020-03-03 00:00:00	0.97																				
																				2020-04-02 00:00:00	0.33																				
																				2020-05-04 00:00:00	(0.03)																				
																				2020-06-02 00:00:00	0.52																				
																				2020-07-02 00:00:00	0.21																				
																				2020-08-04 00:00:00	0.95																				
																				2020-09-02 00:00:00	(0.06)																				
																				18400 - Incentives Allocated	1332 - EAM - Supply Chain	7802 - Mobility Analytics Technologies	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	FMIS SYSTEM	2019-10-02 00:00:00	0.15										
																														2019-11-04 00:00:00	0.14										
																														2019-10-02 00:00:00	2.08										
																														2019-11-04 00:00:00	1.26										
																														2019-12-03 00:00:00	0.30										
																														2020-01-03 00:00:00	0.19										
																														2020-02-04 00:00:00	0.40										
																														2020-03-03 00:00:00	0.37										
																														2020-04-02 00:00:00	0.68										
																														2020-05-04 00:00:00	0.39										
																														2020-06-02 00:00:00	0.27										
																														2020-07-02 00:00:00	0.20										
																														2020-08-04 00:00:00	0.81										
																														2019-10-02 00:00:00	0.04										
																														2020-02-04 00:00:00	0.07										
																														2019-10-02 00:00:00	1.38										
																														2019-11-04 00:00:00	1.58										
																														2019-12-03 00:00:00	1.81										
																														2020-01-03 00:00:00	1.97										
																														2020-02-04 00:00:00	1.87										
																														2020-03-03 00:00:00	2.17										
																														2020-04-02 00:00:00	2.00										
																														2020-05-04 00:00:00	(0.11)										
																														2020-06-02 00:00:00	0.65										
																														2020-07-02 00:00:00	0.57										
																														2020-08-04 00:00:00	0.63										
																														2020-09-02 00:00:00	(0.04)										
																														19500 - Service Company Ove	1318 - SS Other Svcs Ent Alloc	1332 - EAM - Supply Chain	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	FMIS SYSTEM	2019-10-02 00:00:00	(478.47)
																																								2019-11-04 00:00:00	(494.46)
																																								2019-12-03 00:00:00	(441.85)
																																								2020-01-03 00:00:00	(379.90)
																																								2020-02-04 00:00:00	(524.62)
																																								2020-03-03 00:00:00	(532.02)
																																								2020-04-02 00:00:00	(550.68)
																																								2020-05-04 00:00:00	(540.82)
																																								2020-06-02 00:00:00	(520.00)
																																								2020-07-02 00:00:00	(524.66)
																																								2020-08-04 00:00:00	(528.96)
																																								2020-09-02 00:00:00	(526.36)
																																								2019-10-02 00:00:00	0.31
																																								2019-11-04 00:00:00	0.29
																																								2019-10-02 00:00:00	4.31
																																								2019-11-04 00:00:00	2.71
																																								2019-12-03 00:00:00	0.58
																																								2020-01-03 00:00:00	0.31
																																								2020-02-04 00:00:00	0.86
																																								2020-03-03 00:00:00	0.81
																																								2020-04-02 00:00:00	1.56
																																								2020-05-04 00:00:00	0.89



0930200 - Misc General Expenses	SRV3350001	IT MGMT & APPS 3FF ENT	Unknown	18001 - Unproductive Labor #	6356 - Data Science Innovation	Unknown	Unknown	Unknown	2020-06-02 00:00:00	FMIS SYSTEM	0.08
									2020-08-04 00:00:00	FMIS SYSTEM	0.01
					6817 - Customer Solutions Architect	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.10
									2019-11-04 00:00:00	FMIS SYSTEM	0.06
									2020-02-04 00:00:00	FMIS SYSTEM	0.10
									2020-03-03 00:00:00	FMIS SYSTEM	0.04
					7814 - Local IT	Unknown	Unknown	Unknown	2020-08-04 00:00:00	FMIS SYSTEM	0.17
					8391 - Advanced Intelligence (MADLAB)	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.25
									2020-03-03 00:00:00	FMIS SYSTEM	0.04
									2020-04-02 00:00:00	FMIS SYSTEM	0.09
									2020-05-04 00:00:00	FMIS SYSTEM	0.05
					W517 - Integration Services	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.57
									2020-03-03 00:00:00	FMIS SYSTEM	0.39
									2020-04-02 00:00:00	FMIS SYSTEM	0.32
									2020-05-04 00:00:00	FMIS SYSTEM	0.66
									2020-06-02 00:00:00	FMIS SYSTEM	0.34
									2020-07-02 00:00:00	FMIS SYSTEM	0.15
									2020-08-04 00:00:00	FMIS SYSTEM	0.63
					W678 - Cloud & Automation Services	Unknown	Unknown	Unknown	2020-07-02 00:00:00	FMIS SYSTEM	0.10
					6235 - DataAnlytMob&Digtl Tranf Stff	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.02
					6236 - Transformational Technols Staf	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.04
									2020-03-03 00:00:00	FMIS SYSTEM	0.02
									2020-04-02 00:00:00	FMIS SYSTEM	0.01
									2019-10-02 00:00:00	FMIS SYSTEM	0.05
					6356 - Data Science Innovation	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.06
									2019-12-03 00:00:00	FMIS SYSTEM	0.05
									2020-01-03 00:00:00	FMIS SYSTEM	0.05
									2020-02-04 00:00:00	FMIS SYSTEM	0.03
									2020-03-03 00:00:00	FMIS SYSTEM	0.06
									2020-04-02 00:00:00	FMIS SYSTEM	0.07
									2020-05-04 00:00:00	FMIS SYSTEM	0.06
									2020-06-02 00:00:00	FMIS SYSTEM	0.06
									2020-07-02 00:00:00	FMIS SYSTEM	0.06
									2020-08-04 00:00:00	FMIS SYSTEM	0.01
					6817 - Customer Solutions Architect	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.13
									2019-11-04 00:00:00	FMIS SYSTEM	0.14
									2020-02-04 00:00:00	FMIS SYSTEM	0.10
									2020-03-03 00:00:00	FMIS SYSTEM	0.09
					7814 - Local IT	Unknown	Unknown	Unknown	2020-08-04 00:00:00	FMIS SYSTEM	0.16
					8391 - Advanced Intelligence (MADLAB)	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.18
									2020-03-03 00:00:00	FMIS SYSTEM	0.13
									2020-04-02 00:00:00	FMIS SYSTEM	0.25
									2020-05-04 00:00:00	FMIS SYSTEM	0.10
					W517 - Integration Services	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	1.14
									2020-03-03 00:00:00	FMIS SYSTEM	1.11
									2020-04-02 00:00:00	FMIS SYSTEM	0.62
									2020-05-04 00:00:00	FMIS SYSTEM	0.60
									2020-06-02 00:00:00	FMIS SYSTEM	0.24
									2020-07-02 00:00:00	FMIS SYSTEM	0.22
									2020-08-04 00:00:00	FMIS SYSTEM	0.61
					W678 - Cloud & Automation Services	Unknown	Unknown	Unknown	2020-07-02 00:00:00	FMIS SYSTEM	0.09
					19500 - Service Company Ove	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	(6,031.24)
					1318 - SS Other Svcs Ent Alloc				2019-11-04 00:00:00	FMIS SYSTEM	(6,232.83)
									2019-12-03 00:00:00	FMIS SYSTEM	(5,569.63)
									2020-01-03 00:00:00	FMIS SYSTEM	(4,788.69)
									2020-02-04 00:00:00	FMIS SYSTEM	(11,636.95)
									2020-03-03 00:00:00	FMIS SYSTEM	(11,801.17)
									2020-04-02 00:00:00	FMIS SYSTEM	(12,215.03)
									2020-05-04 00:00:00	FMIS SYSTEM	(11,996.30)
									2020-06-02 00:00:00	FMIS SYSTEM	(11,534.63)
									2020-07-02 00:00:00	FMIS SYSTEM	(11,637.88)
									2020-08-04 00:00:00	FMIS SYSTEM	(11,733.21)
									2020-09-02 00:00:00	FMIS SYSTEM	(11,675.73)
					6235 - DataAnlytMob&Digtl Tranf Stff	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.05
					6236 - Transformational Technols Staf	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.08
									2020-03-03 00:00:00	FMIS SYSTEM	0.04
									2020-04-02 00:00:00	FMIS SYSTEM	0.03
					6356 - Data Science Innovation	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.10
									2019-11-04 00:00:00	FMIS SYSTEM	0.10
									2019-12-03 00:00:00	FMIS SYSTEM	0.10
									2020-01-03 00:00:00	FMIS SYSTEM	0.10
									2020-02-04 00:00:00	FMIS SYSTEM	0.07
									2020-03-03 00:00:00	FMIS SYSTEM	0.14
									2020-04-02 00:00:00	FMIS SYSTEM	0.15
									2020-05-04 00:00:00	FMIS SYSTEM	0.14
									2020-06-02 00:00:00	FMIS SYSTEM	0.13
									2020-07-02 00:00:00	FMIS SYSTEM	0.15
									2020-08-04 00:00:00	FMIS SYSTEM	0.02
					6817 - Customer Solutions Architect	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.29
									2019-11-04 00:00:00	FMIS SYSTEM	0.32
									2020-02-04 00:00:00	FMIS SYSTEM	0.20
									2020-03-03 00:00:00	FMIS SYSTEM	0.21
					7814 - Local IT	Unknown	Unknown	Unknown	2020-08-04 00:00:00	FMIS SYSTEM	0.33
					8391 - Advanced Intelligence (MADLAB)	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.37
									2020-03-03 00:00:00	FMIS SYSTEM	0.29
									2020-04-02 00:00:00	FMIS SYSTEM	0.56
									2020-05-04 00:00:00	FMIS SYSTEM	0.22
					W517 - Integration Services	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	2.56
									2020-03-03 00:00:00	FMIS SYSTEM	2.54
									2020-04-02 00:00:00	FMIS SYSTEM	1.39

Account	Category	Sub-Category	Vendor	Item	Quantity	Unit Price	Amount	Period	System	Balance																					
0930200 - Misc General Expenses	SRV3350001	IT MGMT & APPS 3FF ENT	Unknown	19500 - Service Company Ove	W517 - Integration Services	Unknown	Unknown	Unknown	Unknown	2020-05-04 00:00:00	1.26																				
										2020-06-02 00:00:00	0.48																				
										2020-07-02 00:00:00	0.49																				
										2020-08-04 00:00:00	1.28																				
										2020-07-02 00:00:00	0.19																				
										2019-12-03 00:00:00	0.89																				
										2019-11-04 00:00:00	9.39																				
										2019-12-03 00:00:00	0.11																				
										2020-01-03 00:00:00	0.47																				
										2020-06-02 00:00:00	1.70																				
										2019-11-04 00:00:00	240.00																				
										2020-09-02 00:00:00	(285.00)																				
										2020-04-02 00:00:00	50.46																				
										2019-10-02 00:00:00	1.51																				
										2019-11-04 00:00:00	1.84																				
										2019-12-03 00:00:00	1.07																				
										2020-01-03 00:00:00	1.40																				
										2020-02-04 00:00:00	2.22																				
										2020-03-03 00:00:00	2.08																				
										2020-04-02 00:00:00	2.60																				
										2020-05-04 00:00:00	2.08																				
										2020-06-02 00:00:00	3.27																				
										2020-07-02 00:00:00	1.45																				
										2020-08-04 00:00:00	1.90																				
										2020-09-02 00:00:00	(0.45)																				
										2019-11-04 00:00:00	10.63																				
										2019-12-03 00:00:00	1.91																				
										2020-01-03 00:00:00	2.82																				
										2020-02-04 00:00:00	4.88																				
										2020-03-03 00:00:00	7.92																				
										2020-04-02 00:00:00	3.51																				
										2019-10-02 00:00:00	(3.04)																				
										2019-11-04 00:00:00	528.79																				
										2019-12-03 00:00:00	2,327.90																				
										2020-01-03 00:00:00	1,557.43																				
										2020-02-04 00:00:00	85.02																				
										2020-03-03 00:00:00	7.40																				
										2020-04-02 00:00:00	0.73																				
										2020-05-04 00:00:00	2.65																				
										2020-06-02 00:00:00	3.67																				
										2020-02-04 00:00:00	4.28																				
										2019-10-02 00:00:00	0.61																				
										2019-10-02 00:00:00	0.03																				
										2019-10-02 00:00:00	(6.26)																				
										2019-10-02 00:00:00	(0.60)																				
										2019-10-02 00:00:00	(0.72)																				
										2020-04-02 00:00:00	1.54																				
										2020-04-02 00:00:00	0.07																				
										2020-05-04 00:00:00	0.12																				
										2020-06-02 00:00:00	0.16																				
										2020-07-02 00:00:00	0.14																				
										2020-08-04 00:00:00	0.17																				
										2019-10-02 00:00:00	(22.81)																				
										2019-11-04 00:00:00	1.32																				
										2019-12-03 00:00:00	1.27																				
										2020-01-03 00:00:00	38.11																				
										2020-02-04 00:00:00	1.51																				
										2020-03-03 00:00:00	1.51																				
										2020-04-02 00:00:00	(49.05)																				
										2020-05-04 00:00:00	1.51																				
										2020-06-02 00:00:00	1.46																				
										2020-07-02 00:00:00	1.51																				
										2020-08-04 00:00:00	1.47																				
										2019-10-02 00:00:00	(3.17)																				
										2019-10-02 00:00:00	0.03																				
										2019-11-04 00:00:00	1.06																				
										2019-12-03 00:00:00	3.31																				
										2020-01-03 00:00:00	1.57																				
										2020-02-04 00:00:00	1.02																				
										2020-03-03 00:00:00	0.60																				
										2020-06-02 00:00:00	0.14																				
										2020-08-04 00:00:00	0.30																				
										2020-09-02 00:00:00	0.29																				
										2020-04-02 00:00:00	0.17																				
										2020-05-04 00:00:00	1.51																				
										2020-06-02 00:00:00	0.11																				
										2019-10-02 00:00:00	(2.33)																				
										2020-05-04 00:00:00	3.97																				
										2020-06-02 00:00:00	3.28																				
										2020-07-02 00:00:00	4.18																				
										2020-08-04 00:00:00	2.27																				
										2020-09-02 00:00:00	0.64																				
										2019-11-04 00:00:00	0.06																				
										2019-12-03 00:00:00	0.53																				
										2020-01-03 00:00:00	0.58																				
										2020-02-04 00:00:00	0.12																				
										2020-03-03 00:00:00	0.01																				
										2020-06-02 00:00:00	0.01																				
										2020-08-04 00:00:00	0.03																				
										2020-09-02 00:00:00	0.01																				
										SRV3380001	TELECOM EE'S ENT PGN - NON SRV	Unknown	30000 - Direct Purchases	U336 - SC FH T&D WH South Coastal Are	Unknown	Unknown	Unknown	Unknown	Unknown	2020-02-04 00:00:00	4.28										
																				2019-10-02 00:00:00	0.61										
																				2019-10-02 00:00:00	0.03										
																				2019-10-02 00:00:00	(6.26)										
																				2019-10-02 00:00:00	(0.60)										
																				2019-10-02 00:00:00	(0.72)										
																				2020-04-02 00:00:00	1.54										
																				2020-04-02 00:00:00	0.07										
																				2020-05-04 00:00:00	0.12										
																				2020-06-02 00:00:00	0.16										
2020-07-02 00:00:00	0.14																														
2020-08-04 00:00:00	0.17																														
2019-10-02 00:00:00	(22.81)																														
2019-11-04 00:00:00	1.32																														
2019-12-03 00:00:00	1.27																														
2020-01-03 00:00:00	38.11																														
2020-02-04 00:00:00	1.51																														
2020-03-03 00:00:00	1.51																														
2020-04-02 00:00:00	(49.05)																														
2020-05-04 00:00:00	1.51																														
2020-06-02 00:00:00	1.46																														
2020-07-02 00:00:00	1.51																														
2020-08-04 00:00:00	1.47																														
2019-10-02 00:00:00	(3.17)																														
2019-10-02 00:00:00	0.03																														
2019-11-04 00:00:00	1.06																														
2019-12-03 00:00:00	3.31																														
2020-01-03 00:00:00	1.57																														
2020-02-04 00:00:00	1.02																														
2020-03-03 00:00:00	0.60																														
2020-06-02 00:00:00	0.14																														
2020-08-04 00:00:00	0.30																														
2020-09-02 00:00:00	0.29																														
2020-04-02 00:00:00	0.17																														
2020-05-04 00:00:00	1.51																														
2020-06-02 00:00:00	0.11																														
2019-10-02 00:00:00	(2.33)																														
2020-05-04 00:00:00	3.97																														
2020-06-02 00:00:00	3.28																														
2020-07-02 00:00:00	4.18																														
2020-08-04 00:00:00	2.27																														
2020-09-02 00:00:00	0.64																														
2019-11-04 00:00:00	0.06																														
2019-12-03 00:00:00	0.53																														
2020-01-03 00:00:00	0.58																														
2020-02-04 00:00:00	0.12																														
2020-03-03 00:00:00	0.01																														
2020-06-02 00:00:00	0.01																														
2020-08-04 00:00:00	0.03																														
2020-09-02 00:00:00	0.01																														
SRV35A0001	IT MGMT & APPS 3FF ENT - NONSV	Unknown	30000 - Direct Purchases	2635 - Supv - Measurement-Greenville	Unknown	Unknown	Unknown	Unknown	Unknown											2019-10-02 00:00:00	0.03										
																				2019-11-04 00:00:00	1.06										
																				2019-12-03 00:00:00	3.31										
																				2020-01-03 00:00:00	1.57										
																				2020-02-04 00:00:00	1.02										
																				2020-03-03 00:00:00	0.60										
																				2020-06-02 00:00:00	0.14										
																				2020-08-04 00:00:00	0.30										
																				2020-09-02 00:00:00	0.29										
																				2020-04-02 00:00:00	0.17										
																				2020-05-04 00:00:00	1.51										
																				2020-06-02 00:00:00	0.11										
																				2019-10-02 00:00:00	(2.33)										
																				2020-05-04 00:00:00	3.97										
																				2020-06-02 00:00:00	3.28										
																				2020-07-02 00:00:00	4.18										
																				2020-08-04 00:00:00	2.27										
																				2020-09-02 00:00:00	0.64										
																				2019-11-04 00:00:00	0.06										
																				2019-12-03 00:00:00	0.53										
																				2020-01-03 00:00:00	0.58										
																				2020-02-04 00:00:00	0.12										
																				2020-03-03 00:00:00	0.01										
																				2020-06-02 00:00:00	0.01										
																				2020-08-04 00:00:00	0.03										
																				2020-09-02 00:00:00	0.01										
																				SRV35C0001	IT MGMT & APPS 3FF ENT SPLIT	Unknown	11000 - Labor	4025 - Architecture & Project Office	Unknown	Unknown	Unknown	Unknown	Unknown	2019-11-04 00:00:00	1.06
																														2019-12-03 00:00:00	3.31
																														2020-01-03 00:00:00	1.57
																														2020-02-04 00:00:00	1.02
																														2020-03-03 00:00:00	0.60
																														2020-06-02 00:00:00	0.14
																														2020-08-04 00:00:00	0.30
																														2020-09-02 00:00:00	0.29
																														2020-04-02 00:00:00	0.17
																														2020-05-04 00:00:00	1.51
																														2020-06-02 00:00:00	0.11
																														2019-10-02 00:00:00	(2.33)
																														2020-05-04 00:00:00	3.97
																														2020-06-02 00:00:00	3.28
																														2020-07-02 00:00:00	4.18
																														2020-08-04 00:00:00	2.27
																														2020-09-02 00:00:00	0.64
																														2019-11-04 00:00:00	0.06
																														2019-12-03 00:00:00	0.53
																														2020-01-03 00:00:00	0.58
																														2020-02-04 00:00:00	0.12
																														2020-03-03 00:00:00	0.01
																														2020-06-02 00:00:00	0.01
																														2020-08-04 00:00:00	0.03
										2020-09-02 00:00:00	0.01																				

Account	Object	Activity	Agency	Position	Job Title	Start Date	End Date	System	Amount								
0930200 - Misc General Expenses	SRV35C0001	IT MGMT & APPS 3FF ENT SPLIT	Unknown	18001 - Unproductive Labor #	8051 - Firewall Management	Unknown	Unknown	Unknown	2020-04-02 00:00:00	0.01							
									2020-05-04 00:00:00	0.17							
									2020-06-02 00:00:00	0.03							
									2019-10-02 00:00:00	(0.19)							
									2020-05-04 00:00:00	0.26							
									2020-06-02 00:00:00	0.21							
									2020-07-02 00:00:00	0.07							
									2020-08-04 00:00:00	0.23							
									2020-09-02 00:00:00	0.04							
									2020-09-02 00:00:00	0.13							
18400 - Incentives Allocated	4025 - Architecture & Project Office	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2019-11-04 00:00:00	0.44								
								2019-12-03 00:00:00	0.25								
								2020-01-03 00:00:00	0.13								
								2020-02-04 00:00:00	0.07								
								2020-03-03 00:00:00	0.02								
								2020-04-02 00:00:00	0.04								
								2020-05-04 00:00:00	0.03								
								2020-06-02 00:00:00	0.02								
								2020-05-04 00:00:00	0.19								
								2020-06-02 00:00:00	0.01								
18400 - Incentives Allocated	7802 - Mobility Analytics Technologies	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2019-10-02 00:00:00	(0.29)								
								2020-05-04 00:00:00	0.49								
								2020-06-02 00:00:00	0.40								
								2020-07-02 00:00:00	0.49								
								2020-08-04 00:00:00	0.29								
								2020-09-02 00:00:00	0.08								
								2019-11-04 00:00:00	0.29								
								2019-12-03 00:00:00	0.89								
								2020-01-03 00:00:00	0.42								
								2020-02-04 00:00:00	0.28								
18400 - Incentives Allocated	8051 - Firewall Management	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-03-03 00:00:00	0.17								
								2020-06-02 00:00:00	0.04								
								2020-08-04 00:00:00	0.08								
								2020-09-02 00:00:00	0.08								
								2020-04-02 00:00:00	0.05								
								2020-05-04 00:00:00	0.41								
								2020-06-02 00:00:00	0.03								
								2019-10-02 00:00:00	(0.63)								
								2020-05-04 00:00:00	1.09								
								2020-06-02 00:00:00	0.90								
19500 - Service Company Ove	4025 - Architecture & Project Office	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-07-02 00:00:00	1.15								
								2020-08-04 00:00:00	0.62								
								2020-09-02 00:00:00	0.38								
								2019-10-02 00:00:00	(6.41)								
								2019-10-02 00:00:00	2.81								
								2019-11-04 00:00:00	4.74								
								2019-12-03 00:00:00	3.08								
								2020-01-03 00:00:00	4.79								
								2020-02-04 00:00:00	10.72								
								2020-03-03 00:00:00	27.12								
19500 - Service Company Ove	7802 - Mobility Analytics Technologies	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-04-02 00:00:00	10.92								
								2020-05-04 00:00:00	1.71								
								2020-06-02 00:00:00	1.77								
								2020-07-02 00:00:00	0.38								
								2020-08-04 00:00:00	0.06								
								2020-09-02 00:00:00	0.10								
								2019-10-02 00:00:00	(2.29)								
								2020-04-02 00:00:00	1.16								
								2020-05-04 00:00:00	8.11								
								2020-06-02 00:00:00	5.49								
69000 - Staff Augmentation	4025 - Architecture & Project Office	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-07-02 00:00:00	8.12								
								2020-08-04 00:00:00	7.40								
								2020-09-02 00:00:00	(1.75)								
								2019-10-02 00:00:00	(1.60)								
								2019-10-02 00:00:00	(0.92)								
								2019-11-04 00:00:00	1.28								
								2020-01-03 00:00:00	5.44								
								2020-02-04 00:00:00	3.80								
								2019-10-02 00:00:00	0.98								
								2020-05-04 00:00:00	0.12								
69500 - Other Contracts	8273 - InformationMgmtSolutions Staff	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	1.73								
								2020-07-02 00:00:00	0.12								
								2020-08-04 00:00:00	0.35								
								2019-10-02 00:00:00	0.10								
								2020-05-04 00:00:00	0.01								
								2020-06-02 00:00:00	0.28								
								2020-07-02 00:00:00	0.01								
								2020-08-04 00:00:00	0.05								
								2019-10-02 00:00:00	0.12								
								2020-05-04 00:00:00	0.02								
11000 - Labor	7405 - DevOps & ATS	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.23								
								2020-07-02 00:00:00	0.02								
								2020-08-04 00:00:00	0.05								
								2019-10-02 00:00:00	0.05								
								2020-05-04 00:00:00	0.12								
								2020-06-02 00:00:00	0.02								
								2020-07-02 00:00:00	0.02								
								2020-08-04 00:00:00	0.05								
								2019-10-02 00:00:00	0.26								
								2020-05-04 00:00:00	0.03								
18001 - Unproductive Labor #	9690 - Web & Connectivity Services	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.47								
								2020-07-02 00:00:00	0.03								
								2020-08-04 00:00:00	0.10								
								2020-08-04 00:00:00	0.63								
								2020-02-04 00:00:00	0.72								
								18001 - Unproductive Labor #	W971 - Environment Mgmt and Corp Sol	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.72
																2020-09-02 00:00:00	0.72
																2020-05-04 00:00:00	0.12
																2020-06-02 00:00:00	0.12
																2020-07-02 00:00:00	0.02
2020-08-04 00:00:00	0.05																
2020-09-02 00:00:00	0.05																
2020-10-02 00:00:00	0.02																
2020-11-04 00:00:00	0.02																
2020-12-03 00:00:00	0.02																
18400 - Incentives Allocated	9690 - Web & Connectivity Services	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.02								
								2020-09-02 00:00:00	0.02								
								2020-10-02 00:00:00	0.02								
								2020-11-04 00:00:00	0.02								
								2020-12-03 00:00:00	0.02								
								18400 - Incentives Allocated	W971 - Environment Mgmt and Corp Sol	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.02
																2020-09-02 00:00:00	0.02
																2020-10-02 00:00:00	0.02
																2020-11-04 00:00:00	0.02
																2020-12-03 00:00:00	0.02
19500 - Service Company Ove	9690 - Web & Connectivity Services	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown									2020-08-04 00:00:00	0.02
																2020-09-02 00:00:00	0.02
																2020-10-02 00:00:00	0.02
																2020-11-04 00:00:00	0.02
																2020-12-03 00:00:00	0.02
								19500 - Service Company Ove	W971 - Environment Mgmt and Corp Sol	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.02
																2020-09-02 00:00:00	0.02
																2020-10-02 00:00:00	0.02
																2020-11-04 00:00:00	0.02
																2020-12-03 00:00:00	0.02
30000 - Direct Purchases	7816 - Telecom DVV Network PLM	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown									2020-08-04 00:00:00	0.02
																2020-09-02 00:00:00	0.02
																2020-10-02 00:00:00	0.02
																2020-11-04 00:00:00	0.02
																2020-12-03 00:00:00	0.02
								30000 - Direct Purchases	J798 - Cybersecurity ITOT	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.02
																2020-09-02 00:00:00	0.02
																2020-10-02 00:00:00	0.02
																2020-11-04 00:00:00	0.02
																2020-12-03 00:00:00	0.02



Account Number	Description	Category	Sub-Category	Vendor	Product	Start Date	End Date	System	Amount
0930200 - Misc General Expenses	SRV35D0001 IT MGMT & APPS 3FF ENT SPLIT	Unknown	31000 - Direct Material Purch	J798 - Cybersecurity ITOT	Unknown	Unknown	Unknown	2020-03-03 00:00:00	0.52
								2020-08-04 00:00:00	0.84
								2020-09-02 00:00:00	5.04
								2020-03-03 00:00:00	4.03
								2020-08-04 00:00:00	2.38
								2020-09-02 00:00:00	(2.25)
								2020-07-02 00:00:00	2.86
								2020-04-02 00:00:00	134.28
								2020-04-02 00:00:00	210.01
								2020-06-02 00:00:00	0.10
								2019-10-02 00:00:00	(0.13)
								2019-10-02 00:00:00	0.78
								2019-11-04 00:00:00	6.25
								2019-12-03 00:00:00	3.49
								2020-01-03 00:00:00	(0.34)
								2020-04-02 00:00:00	36.04
								2019-10-02 00:00:00	(332.45)
								2019-11-04 00:00:00	(343.57)
								2019-12-03 00:00:00	(307.01)
								2020-01-03 00:00:00	(263.96)
2020-02-04 00:00:00	(119.66)								
2020-03-03 00:00:00	(121.35)								
2020-04-02 00:00:00	(125.61)								
2020-05-04 00:00:00	(123.36)								
2020-06-02 00:00:00	(118.61)								
2020-07-02 00:00:00	(119.67)								
2020-08-04 00:00:00	(120.65)								
2020-09-02 00:00:00	(120.06)								
2019-10-02 00:00:00	(43.74)								
2019-11-04 00:00:00	(45.21)								
2019-12-03 00:00:00	(40.40)								
2020-01-03 00:00:00	(34.73)								
2020-02-04 00:00:00	(652.15)								
2020-03-03 00:00:00	(661.35)								
2020-04-02 00:00:00	(684.54)								
2020-05-04 00:00:00	(672.29)								
2020-06-02 00:00:00	(646.41)								
2020-07-02 00:00:00	(652.20)								
2020-08-04 00:00:00	(657.54)								
2020-09-02 00:00:00	(654.32)								
2019-10-02 00:00:00	(435.33)								
2019-11-04 00:00:00	(449.88)								
2019-12-03 00:00:00	(402.01)								
2020-01-03 00:00:00	(345.64)								
2020-02-04 00:00:00	(341.03)								
2020-03-03 00:00:00	(345.84)								
2020-04-02 00:00:00	(357.97)								
2020-05-04 00:00:00	(351.56)								
2020-06-02 00:00:00	(338.03)								
2020-07-02 00:00:00	(341.06)								
2020-08-04 00:00:00	(343.85)								
2020-09-02 00:00:00	(342.17)								
2019-10-02 00:00:00	(4.53)								
2019-11-04 00:00:00	(4.68)								
2019-12-03 00:00:00	(4.18)								
2020-01-03 00:00:00	(3.59)								
2019-10-02 00:00:00	2.13								
2019-10-02 00:00:00	1.63								
2019-10-02 00:00:00	2.71								
2019-11-04 00:00:00	2.00								
2019-12-03 00:00:00	1.83								
2020-01-03 00:00:00	2.20								
2020-03-03 00:00:00	3.00								
2020-04-02 00:00:00	5.98								
2020-05-04 00:00:00	32.72								
2020-06-02 00:00:00	30.31								
2020-07-02 00:00:00	37.19								
2020-08-04 00:00:00	16.52								
2020-09-02 00:00:00	9.01								
2019-10-02 00:00:00	1.20								
2019-11-04 00:00:00	0.47								
2019-12-03 00:00:00	0.24								
2019-10-02 00:00:00	2.38								
2019-11-04 00:00:00	6.68								
2019-12-03 00:00:00	4.21								
2020-01-03 00:00:00	3.74								
2020-02-04 00:00:00	4.81								
2020-03-03 00:00:00	4.66								
2020-04-02 00:00:00	4.55								
2020-05-04 00:00:00	3.58								
2020-06-02 00:00:00	1.18								
2019-10-02 00:00:00	12.07								
2019-11-04 00:00:00	2.43								
2020-02-04 00:00:00	1.17								
2020-04-02 00:00:00	10.04								
2019-10-02 00:00:00	0.34								
2019-10-02 00:00:00	0.26								
2019-10-02 00:00:00	0.46								
2019-11-04 00:00:00	0.34								
2019-12-03 00:00:00	0.31								

Account	Object	Activity	Location	Project	Agency	Start Date	End Date	System	Amount																	
0930200 - Misc General Expenses	SRVG310001	MISC 3FF GVRNCE ENT - NEW DUKE	Unknown	18001 - Unproductive Labor #	6412 - Continuous Improvement-DEC	Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	(0.13)															
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	0.18															
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.40															
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM	2.48															
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	FMIS SYSTEM	4.03															
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	FMIS SYSTEM	2.96															
						Unknown	Unknown	Unknown	2020-08-04 00:00:00	FMIS SYSTEM	3.06															
						Unknown	Unknown	Unknown	2020-09-02 00:00:00	FMIS SYSTEM	0.89															
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.21															
						Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.12															
						Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	0.06															
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.11															
						Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.20															
						Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	0.65															
						Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	1.17															
						Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.55															
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	0.39															
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.34															
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM	0.25															
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	FMIS SYSTEM	0.14															
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	1.46															
						Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.14															
						Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.14															
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.54															
						18400 - Incentives Allocated				1332 - EAM - Supply Chain	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.28										
											Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.22										
											Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.33										
											Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.25										
											Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	0.23										
											Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	0.22										
											Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	0.37										
											Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.73										
											Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM	4.05										
											Unknown	Unknown	Unknown	2020-06-02 00:00:00	FMIS SYSTEM	3.95										
											Unknown	Unknown	Unknown	2020-07-02 00:00:00	FMIS SYSTEM	4.62										
											Unknown	Unknown	Unknown	2020-08-04 00:00:00	FMIS SYSTEM	2.25										
											Unknown	Unknown	Unknown	2020-09-02 00:00:00	FMIS SYSTEM	1.14										
											Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.15										
											Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.06										
											Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	0.03										
											Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.29										
											Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.79										
											Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	0.56										
											Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	0.57										
											Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.62										
											Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	0.58										
											Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.56										
											Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM	0.44										
											Unknown	Unknown	Unknown	2020-06-02 00:00:00	FMIS SYSTEM	0.15										
											Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	1.56										
											Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.29										
											Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.15										
											19500 - Service Company Ove				1332 - EAM - Supply Chain	Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	1.22					
																Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.57					
																Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.44					
																Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	0.82					
																Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	1.64					
																Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM	8.98					
																Unknown	Unknown	Unknown	2020-06-02 00:00:00	FMIS SYSTEM	8.32					
																Unknown	Unknown	Unknown	2020-07-02 00:00:00	FMIS SYSTEM	10.20					
																Unknown	Unknown	Unknown	2020-08-04 00:00:00	FMIS SYSTEM	4.53					
																Unknown	Unknown	Unknown	2020-09-02 00:00:00	FMIS SYSTEM	2.47					
																Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.64					
																Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	1.80					
																Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	1.13					
																Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	1.01					
																Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	1.32					
																Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	1.28					
																Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	1.25					
																Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM	0.98					
																Unknown	Unknown	Unknown	2020-06-02 00:00:00	FMIS SYSTEM	0.32					
																Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	3.25					
																Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.65					
																Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.32					
																Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	2.75					
																30000 - Direct Purchases				8966 - M&A Special Projects-Corporate	Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	1.85
																					Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	19.21
																					Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	11.10
																					Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	29.23
																					Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	30.22
																					Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	12.35
																					Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	(0.95)
																					Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM	1.90
																					Unknown	Unknown	Unknown	2020-06-02 00:00:00	FMIS SYSTEM	10.45
																					Unknown	Unknown	Unknown	2020-07-02 00:00:00	FMIS SYSTEM	1.90
																					Unknown	Unknown	Unknown	2020-08-04 00:00:00	FMIS SYSTEM	2.85
																					Unknown	Unknown	Unknown	2020-09-02 00:00:00	FMIS SYSTEM	4.75
																					Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	12.16
																					Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	24.78
																					Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	29.45

Account Number	Description	Entity	Category	Item	Year	Month	Day	Time	System	Amount																															
0930200 - Misc General Expenses	SRVG310001	MISC 3FF GVRNCE ENT - NEW DUKE	Unknown	30000 - Direct Purchases	Q177 - Social Media	Unknown	Unknown	Unknown	Unknown	2020-05-04 00:00:00	1.43																														
										2020-07-02 00:00:00	2.85																														
										2020-01-03 00:00:00	0.72																														
										2020-01-03 00:00:00	6.53																														
										2020-02-04 00:00:00	(8.76)																														
										2020-01-03 00:00:00	2.18																														
										2020-01-03 00:00:00	0.79																														
										2020-01-03 00:00:00	0.34																														
										2019-10-02 00:00:00	7.09																														
										2019-11-04 00:00:00	3.87																														
										2019-12-03 00:00:00	3.32																														
										2020-01-03 00:00:00	5.46																														
										2019-10-02 00:00:00	3.15																														
										2019-11-04 00:00:00	(1.22)																														
										2019-10-02 00:00:00	3.40																														
										2019-11-04 00:00:00	5.90																														
										2019-12-03 00:00:00	2.69																														
										2020-01-03 00:00:00	3.66																														
										2020-02-04 00:00:00	4.78																														
										2020-03-03 00:00:00	4.18																														
										2020-04-02 00:00:00	4.59																														
										2020-05-04 00:00:00	1.78																														
										2020-03-03 00:00:00	6.15																														
										2020-04-02 00:00:00	5.41																														
										2020-05-04 00:00:00	6.74																														
										69500 - Other Contracts	SRVH20001	SERVICE COMPANY OH	Unknown	19500 - Service Company Ove	9480 - OE Strategy & Delivery	Unknown	Unknown	Unknown	Unknown	2020-04-02 00:00:00	30.28																				
																				2020-05-04 00:00:00	1.76																				
																				2019-10-02 00:00:00	12.63																				
																				2020-04-02 00:00:00	2.92																				
																				2019-10-02 00:00:00	27.08																				
																				2019-10-02 00:00:00	13.54																				
																				2019-10-02 00:00:00	13.54																				
																				2020-01-03 00:00:00	45.21																				
																				2020-02-04 00:00:00	(46.43)																				
																				2019-12-03 00:00:00	8.88																				
																				2020-01-03 00:00:00	6.01																				
																				2020-02-04 00:00:00	0.08																				
																				2019-10-02 00:00:00	1.37																				
																				2019-11-04 00:00:00	1.02																				
																				2019-12-03 00:00:00	0.93																				
																				2020-01-03 00:00:00	1.11																				
																				2019-10-02 00:00:00	0.61																				
																				2019-11-04 00:00:00	0.24																				
																				2019-12-03 00:00:00	6.12																				
																				2019-11-04 00:00:00	84.65																				
																				2019-10-04 00:00:00	32,169.96																				
																				2019-11-06 00:00:00	35,912.02																				
																				2019-12-05 00:00:00	33,580.34																				
																				2020-01-07 00:00:00	28,481.81																				
																				2020-02-06 00:00:00	40,694.42																				
																				2020-03-05 00:00:00	36,895.42																				
																				2020-04-04 00:00:00	39,348.44																				
																				2020-05-06 00:00:00	39,410.84																				
																				2020-06-04 00:00:00	38,958.57																				
																				2020-07-07 00:00:00	37,745.09																				
																				2020-08-06 00:00:00	39,407.38																				
																				2020-09-04 00:00:00	35,479.27																				
																				2019-10-04 00:00:00	(11,135.75)																				
																				2019-11-06 00:00:00	(11,860.84)																				
																				2019-12-05 00:00:00	(10,604.31)																				
																				2020-01-07 00:00:00	(9,391.37)																				
																				2020-02-06 00:00:00	(12,994.84)																				
																				2020-03-05 00:00:00	(13,226.65)																				
																				2020-04-04 00:00:00	(13,593.09)																				
																				2020-05-06 00:00:00	(13,739.53)																				
																				2020-06-04 00:00:00	(13,218.07)																				
																				2020-07-07 00:00:00	(13,280.67)																				
																				2020-08-06 00:00:00	(13,135.79)																				
																				2020-09-04 00:00:00	(13,089.45)																				
																				69500 - Other Contracts	SRVH30001	SERVICE CO ENTERPRISE OVERHEAD	Unknown	19500 - Service Company Ove	1318 - SS Other Svcs Ent Alloc	Unknown	Unknown	Unknown	Unknown	2019-11-01 00:00:00	5.32										
																														2019-12-02 00:00:00	5.57										
																														2019-11-01 00:00:00	104.61										
																														2020-02-03 00:00:00	42.60										
																														2020-04-01 00:00:00	45.06										
																														2020-08-03 00:00:00	34.51										
																														2020-02-03 00:00:00	125.11										
																														2019-10-02 00:00:00	9.72										
																														2019-11-04 00:00:00	9.36										
																														2019-12-03 00:00:00	5.36										
																														2020-01-03 00:00:00	8.95										
																														2020-02-04 00:00:00	5.71										
																														2020-03-03 00:00:00	7.02										
																														2020-04-02 00:00:00	7.34										
																														2020-05-04 00:00:00	(1.75)										
																														2020-06-02 00:00:00	4.30										
																														2020-07-02 00:00:00	6.80										
																														2020-08-04 00:00:00	1.26										
																														2020-09-02 00:00:00	(3.94)										
																														2020-03-03 00:00:00	8.35										
																														2020-04-02 00:00:00	8.12										
																														SV336A0001	ITS MGT & APPS SVCS UTIL DE	Unknown	11000 - Labor	0427 - TechPlan&BusEngagement-DEBS	Unknown	Unknown	Unknown	Unknown	Unknown	2020-02-03 00:00:00	125.11
																																								2019-10-02 00:00:00	9.72
																																								2019-11-04 00:00:00	9.36
																																								2019-12-03 00:00:00	5.36
																																								2020-01-03 00:00:00	8.95
																																								2020-02-04 00:00:00	5.71
																																								2020-03-03 00:00:00	7.02
																																								2020-04-02 00:00:00	7.34
																																								2020-05-04 00:00:00	(1.75)
																																								2020-06-02 00:00:00	4.30
2020-07-02 00:00:00	6.80																																								
2020-08-04 00:00:00	1.26																																								
2020-09-02 00:00:00	(3.94)																																								
2020-03-03 00:00:00	8.35																																								
2020-04-02 00:00:00	8.12																																								

Account	Object	Activity	Location	Project	Agency	Department	Division	Position	Start Date	End Date	System	Amount									
0930200 - Misc General Expenses	SV336A0001	ITS MGT & APPS SVCS UTIL DE	Unknown	11000 - Labor	1332 - EAM - Supply Chain	Unknown	Unknown	Unknown	2020-05-04 00:00:00		FMIS SYSTEM	8.21									
									2020-06-02 00:00:00		FMIS SYSTEM	3.08									
									2020-07-02 00:00:00		FMIS SYSTEM	3.18									
									2020-08-04 00:00:00		FMIS SYSTEM	3.31									
									2020-09-02 00:00:00		FMIS SYSTEM	4.12									
									2020-03-03 00:00:00		FMIS SYSTEM	0.76									
									2020-04-02 00:00:00		FMIS SYSTEM	0.15									
									2020-05-04 00:00:00		FMIS SYSTEM	0.39									
									2020-06-02 00:00:00		FMIS SYSTEM	0.59									
									2020-07-02 00:00:00		FMIS SYSTEM	0.78									
									2020-08-04 00:00:00		FMIS SYSTEM	0.58									
									2020-04-02 00:00:00		FMIS SYSTEM	1.53									
									2020-05-04 00:00:00		FMIS SYSTEM	1.25									
									2020-06-02 00:00:00		FMIS SYSTEM	1.45									
									2020-07-02 00:00:00		FMIS SYSTEM	1.32									
									2020-08-04 00:00:00		FMIS SYSTEM	1.46									
									2020-09-02 00:00:00		FMIS SYSTEM	1.53									
									2019-10-02 00:00:00		FMIS SYSTEM	8.56									
									2019-11-04 00:00:00		FMIS SYSTEM	10.82									
									2019-12-03 00:00:00		FMIS SYSTEM	6.01									
									2020-01-03 00:00:00		FMIS SYSTEM	6.61									
									2020-03-03 00:00:00		FMIS SYSTEM	0.23									
									2020-04-02 00:00:00		FMIS SYSTEM	2.99									
									2020-05-04 00:00:00		FMIS SYSTEM	5.94									
									2020-06-02 00:00:00		FMIS SYSTEM	2.47									
									2020-07-02 00:00:00		FMIS SYSTEM	6.26									
									2020-09-02 00:00:00		FMIS SYSTEM	0.21									
									2019-10-02 00:00:00		FMIS SYSTEM	0.26									
									2020-03-03 00:00:00		FMIS SYSTEM	0.31									
									2020-04-02 00:00:00		FMIS SYSTEM	0.32									
									2020-05-04 00:00:00		FMIS SYSTEM	0.30									
									2020-06-02 00:00:00		FMIS SYSTEM	0.30									
									2020-07-02 00:00:00		FMIS SYSTEM	0.32									
									2020-03-03 00:00:00		FMIS SYSTEM	0.09									
									2019-10-02 00:00:00		FMIS SYSTEM	6.31									
									2019-11-04 00:00:00		FMIS SYSTEM	2.06									
									2019-12-03 00:00:00		FMIS SYSTEM	1.62									
									2020-01-03 00:00:00		FMIS SYSTEM	1.32									
									2020-02-04 00:00:00		FMIS SYSTEM	0.81									
									2020-03-03 00:00:00		FMIS SYSTEM	0.66									
									2020-04-02 00:00:00		FMIS SYSTEM	1.38									
									2020-05-04 00:00:00		FMIS SYSTEM	0.99									
									2020-06-02 00:00:00		FMIS SYSTEM	0.52									
									2020-07-02 00:00:00		FMIS SYSTEM	0.99									
									2020-08-04 00:00:00		FMIS SYSTEM	0.79									
									2020-09-02 00:00:00		FMIS SYSTEM	1.68									
									2019-10-02 00:00:00		FMIS SYSTEM	14.54									
									2019-11-04 00:00:00		FMIS SYSTEM	10.73									
									2019-12-03 00:00:00		FMIS SYSTEM	3.15									
									2020-01-03 00:00:00		FMIS SYSTEM	1.38									
									2020-03-03 00:00:00		FMIS SYSTEM	1.19									
									2020-04-02 00:00:00		FMIS SYSTEM	(1.19)									
									2020-04-02 00:00:00		FMIS SYSTEM	0.49									
									2020-05-04 00:00:00		FMIS SYSTEM	0.53									
									2020-06-02 00:00:00		FMIS SYSTEM	2.15									
									2020-07-02 00:00:00		FMIS SYSTEM	1.76									
									2020-08-04 00:00:00		FMIS SYSTEM	1.61									
									2020-04-02 00:00:00		FMIS SYSTEM	4.16									
									2020-05-04 00:00:00		FMIS SYSTEM	8.41									
									2020-06-02 00:00:00		FMIS SYSTEM	4.16									
									2020-07-02 00:00:00		FMIS SYSTEM	4.31									
									2020-08-04 00:00:00		FMIS SYSTEM	(3.68)									
									2020-09-02 00:00:00		FMIS SYSTEM	1.02									
									2019-10-02 00:00:00		FMIS SYSTEM	0.34									
									2019-11-04 00:00:00		FMIS SYSTEM	0.40									
									2019-12-03 00:00:00		FMIS SYSTEM	0.08									
									2019-10-02 00:00:00		FMIS SYSTEM	1.80									
									2019-11-04 00:00:00		FMIS SYSTEM	1.82									
									2019-12-03 00:00:00		FMIS SYSTEM	0.21									
									2020-02-04 00:00:00		FMIS SYSTEM	0.44									
									2020-03-03 00:00:00		FMIS SYSTEM	1.38									
									2020-04-02 00:00:00		FMIS SYSTEM	0.50									
									2019-10-02 00:00:00		FMIS SYSTEM	1.31									
									2019-11-04 00:00:00		FMIS SYSTEM	0.48									
									2019-12-03 00:00:00		FMIS SYSTEM	1.58									
									2020-01-03 00:00:00		FMIS SYSTEM	4.89									
									2020-02-04 00:00:00		FMIS SYSTEM	0.64									
									2020-03-03 00:00:00		FMIS SYSTEM	0.20									
									2020-04-02 00:00:00		FMIS SYSTEM	0.08									
									2020-05-04 00:00:00		FMIS SYSTEM	(0.11)									
									2020-06-02 00:00:00		FMIS SYSTEM	0.47									
									2020-07-02 00:00:00		FMIS SYSTEM	0.99									
									2020-08-04 00:00:00		FMIS SYSTEM	0.21									
									2020-09-02 00:00:00		FMIS SYSTEM	(0.42)									
									2020-03-03 00:00:00		FMIS SYSTEM	0.31									
									2020-04-02 00:00:00		FMIS SYSTEM	0.34									
									2020-05-04 00:00:00		FMIS SYSTEM	0.50									
									2020-06-02 00:00:00		FMIS SYSTEM	0.54									
									2020-07-02 00:00:00		FMIS SYSTEM	0.37									
									2020-08-04 00:00:00		FMIS SYSTEM	0.70									
									18001 - Unproductive Labor #	0427 - TechPlan&BusEngagement-DEBS	Unknown	Unknown	Unknown	1332 - EAM - Supply Chain	Unknown	Unknown	Unknown	2020-05-04 00:00:00		FMIS SYSTEM	0.50
																		2020-06-02 00:00:00		FMIS SYSTEM	0.54
																		2020-07-02 00:00:00		FMIS SYSTEM	0.37
																		2020-08-04 00:00:00		FMIS SYSTEM	0.70

Code	Account	Project	Category	Activity	Start	End	System	Amount	
0930200 - Misc General Expenses	SV336A0001	ITS MGT & APPS SVCS UTIL DE	Unknown	18001 - Unproductive Labor #	1332 - EAM - Supply Chain	Unknown	Unknown	2020-09-02 00:00:00	0.69
								2020-03-03 00:00:00	0.03
								2020-04-02 00:00:00	0.02
								2020-05-04 00:00:00	0.03
								2020-06-02 00:00:00	0.04
								2020-07-02 00:00:00	0.06
								2020-08-04 00:00:00	0.05
								2020-04-02 00:00:00	(0.51)
								2020-05-04 00:00:00	0.14
								2020-06-02 00:00:00	(0.18)
5569 - Digital Transformation-DEC	Unknown	Unknown	Unknown	6817 - Customer Solutions Architect	Unknown	Unknown	Unknown	2020-07-02 00:00:00	(0.21)
								2020-08-04 00:00:00	(0.06)
								2020-09-02 00:00:00	(0.45)
								2019-10-02 00:00:00	0.79
								2019-11-04 00:00:00	0.52
								2019-12-03 00:00:00	0.98
								2020-01-03 00:00:00	2.55
								2020-03-03 00:00:00	0.01
								2020-04-02 00:00:00	0.13
								2020-05-04 00:00:00	0.33
7802 - Mobility Analytics Technologies	Unknown	Unknown	Unknown	7802 - Mobility Analytics Technologies	Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.29
								2020-07-02 00:00:00	0.35
								2020-09-02 00:00:00	0.02
								2019-10-02 00:00:00	0.03
								2020-03-03 00:00:00	0.02
								2020-04-02 00:00:00	0.01
								2020-05-04 00:00:00	0.02
								2020-06-02 00:00:00	0.03
								2020-07-02 00:00:00	0.03
								2020-03-03 00:00:00	0.01
7835 - Digital Eng - SFO	Unknown	Unknown	Unknown	9048 - IT T&D Solutions Architecture	Unknown	Unknown	Unknown	2020-03-03 00:00:00	0.01
								2019-10-02 00:00:00	0.04
								2019-11-04 00:00:00	0.13
								2019-12-03 00:00:00	0.44
								2020-01-03 00:00:00	0.99
								2020-02-04 00:00:00	0.10
								2020-03-03 00:00:00	0.04
								2020-04-02 00:00:00	0.03
								2020-05-04 00:00:00	0.05
								2020-06-02 00:00:00	0.05
9480 - OE Strategy & Delivery	Unknown	Unknown	Unknown	9480 - OE Strategy & Delivery	Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.07
								2020-08-04 00:00:00	0.11
								2020-09-02 00:00:00	0.10
								2019-10-02 00:00:00	1.69
								2019-11-04 00:00:00	0.71
								2019-12-03 00:00:00	0.58
								2020-01-03 00:00:00	0.73
								2020-03-03 00:00:00	0.05
								2020-04-02 00:00:00	(0.12)
								2020-05-04 00:00:00	0.03
9635 - Digital Eng - CDGAS	Unknown	Unknown	Unknown	9635 - Digital Eng - CDGAS	Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.13
								2020-07-02 00:00:00	0.01
								2020-08-04 00:00:00	0.13
								2020-04-02 00:00:00	0.08
								2020-05-04 00:00:00	0.32
								2020-06-02 00:00:00	0.42
								2020-07-02 00:00:00	0.19
								2020-08-04 00:00:00	(0.78)
								2020-09-02 00:00:00	0.20
								2019-10-02 00:00:00	0.06
9878 - WFUHB Integrations and App Sup	Unknown	Unknown	Unknown	W971 - Environment Mgmt and Corp Sol	Unknown	Unknown	Unknown	2019-11-04 00:00:00	0.02
								2019-12-03 00:00:00	0.05
								2019-10-02 00:00:00	0.31
								2019-11-04 00:00:00	0.14
								2019-12-03 00:00:00	0.08
								2020-02-04 00:00:00	0.05
								2020-03-03 00:00:00	0.13
								2020-04-02 00:00:00	0.03
								2019-10-02 00:00:00	1.27
								2019-11-04 00:00:00	1.13
18400 - Incentives Allocated	0427 - TechPlan&BusEngagement-DEBS	Unknown	Unknown	18400 - Incentives Allocated	Unknown	Unknown	Unknown	2019-12-03 00:00:00	0.80
								2020-01-03 00:00:00	1.59
								2020-02-04 00:00:00	0.73
								2020-03-03 00:00:00	0.83
								2020-04-02 00:00:00	0.85
								2020-05-04 00:00:00	(0.211)
								2020-06-02 00:00:00	0.55
								2020-07-02 00:00:00	0.90
								2020-08-04 00:00:00	0.17
								2020-09-02 00:00:00	(0.50)
1332 - EAM - Supply Chain	Unknown	Unknown	Unknown	1332 - EAM - Supply Chain	Unknown	Unknown	Unknown	2020-03-03 00:00:00	1.00
								2020-04-02 00:00:00	0.97
								2020-05-04 00:00:00	1.00
								2020-06-02 00:00:00	0.42
								2020-07-02 00:00:00	0.41
								2020-08-04 00:00:00	0.46
								2020-09-02 00:00:00	0.55
								2020-03-03 00:00:00	0.09
								2020-04-02 00:00:00	0.02
								2020-05-04 00:00:00	0.05
1339 - Mobility Projects & APIs	Unknown	Unknown	Unknown	1339 - Mobility Projects & APIs	Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.07

Account	Object	Activity	Location	Project	Agency	Start Date	End Date	System	Amount	
0930200 - Misc General Expenses	SV336A0001	ITS MGT & APPS SVCS UTIL DE	Unknown	18400 - Incentives Allocated	1339 - Mobility Projects & APIs	Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.10
						Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.07
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	0.11
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	0.15
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.13
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.12
						Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.15
						Unknown	Unknown	Unknown	2020-09-02 00:00:00	0.11
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	1.08
						Unknown	Unknown	Unknown	2019-11-04 00:00:00	1.30
						Unknown	Unknown	Unknown	2019-12-03 00:00:00	0.80
						Unknown	Unknown	Unknown	2020-01-03 00:00:00	1.05
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	0.03
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	0.36
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	0.72
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.32
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.76
						Unknown	Unknown	Unknown	2020-09-02 00:00:00	0.03
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.03
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	0.04
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	0.04
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	0.04
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.04
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.04
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	0.01
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	0.04
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.01
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.04
						Unknown	Unknown	Unknown	2019-11-04 00:00:00	0.25
						Unknown	Unknown	Unknown	2019-12-03 00:00:00	0.24
						Unknown	Unknown	Unknown	2020-01-03 00:00:00	0.27
						Unknown	Unknown	Unknown	2020-02-04 00:00:00	0.11
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	0.08
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	0.16
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	0.12
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.07
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.12
						Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.10
						Unknown	Unknown	Unknown	2020-09-02 00:00:00	0.20
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	1.87
						Unknown	Unknown	Unknown	2019-11-04 00:00:00	1.32
						Unknown	Unknown	Unknown	2019-12-03 00:00:00	0.43
						Unknown	Unknown	Unknown	2020-01-03 00:00:00	0.24
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	0.14
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	0.15
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	0.06
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.26
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.20
						Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.20
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	0.49
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	1.00
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.53
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.52
						Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.51
						Unknown	Unknown	Unknown	2020-09-02 00:00:00	0.14
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.05
						Unknown	Unknown	Unknown	2019-11-04 00:00:00	0.05
						Unknown	Unknown	Unknown	2019-12-03 00:00:00	0.01
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	0.24
						Unknown	Unknown	Unknown	2019-11-04 00:00:00	0.23
						Unknown	Unknown	Unknown	2019-12-03 00:00:00	0.03
						Unknown	Unknown	Unknown	2020-02-04 00:00:00	0.06
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	0.17
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	0.06
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	2.62
						Unknown	Unknown	Unknown	2019-11-04 00:00:00	2.52
						Unknown	Unknown	Unknown	2019-12-03 00:00:00	1.44
						Unknown	Unknown	Unknown	2020-01-03 00:00:00	2.41
						Unknown	Unknown	Unknown	2020-02-04 00:00:00	1.57
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	1.93
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	2.01
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	0.48
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	1.18
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	1.86
						Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.35
						Unknown	Unknown	Unknown	2020-09-02 00:00:00	1.00
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	2.29
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	2.23
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	2.25
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.84
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.87
						Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.91
						Unknown	Unknown	Unknown	2020-09-02 00:00:00	1.13
						Unknown	Unknown	Unknown	2020-03-03 00:00:00	0.21
						Unknown	Unknown	Unknown	2020-04-02 00:00:00	0.04
						Unknown	Unknown	Unknown	2020-05-04 00:00:00	0.11
						Unknown	Unknown	Unknown	2020-06-02 00:00:00	0.16
						Unknown	Unknown	Unknown	2020-07-02 00:00:00	0.22
						Unknown	Unknown	Unknown	2020-08-04 00:00:00	0.16
						Unknown	Unknown	Unknown	2019-10-02 00:00:00	2.31
						Unknown	Unknown	Unknown	2019-11-04 00:00:00	2.92

0930200 - Misc General Expenses	SV336A0001	ITS MGT & APPS SVCS UTIL DE	Unknown	19500 - Service Company Ove	6817 - Customer Solutions Architect	Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	1.62	
									2020-01-03 00:00:00	FMIS SYSTEM	1.78	
									2020-03-03 00:00:00	FMIS SYSTEM	0.06	
									2020-04-02 00:00:00	FMIS SYSTEM	0.82	
									2020-05-04 00:00:00	FMIS SYSTEM	1.63	
									2020-06-02 00:00:00	FMIS SYSTEM	0.68	
									2020-07-02 00:00:00	FMIS SYSTEM	1.72	
									2020-09-02 00:00:00	FMIS SYSTEM	0.06	
					7802 - Mobility Analytics Technologies	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.07	
									2020-03-03 00:00:00	FMIS SYSTEM	0.08	
									2020-04-02 00:00:00	FMIS SYSTEM	0.09	
									2020-05-04 00:00:00	FMIS SYSTEM	0.08	
									2020-06-02 00:00:00	FMIS SYSTEM	0.08	
									2020-07-02 00:00:00	FMIS SYSTEM	0.09	
					7835 - Digital Eng - SFO	Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	0.02	
					9048 - IT T&D Solutions Architecture	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.09	
									2019-11-04 00:00:00	FMIS SYSTEM	0.56	
									2019-12-03 00:00:00	FMIS SYSTEM	0.44	
									2020-01-03 00:00:00	FMIS SYSTEM	0.36	
									2020-02-04 00:00:00	FMIS SYSTEM	0.22	
									2020-03-03 00:00:00	FMIS SYSTEM	0.18	
									2020-04-02 00:00:00	FMIS SYSTEM	0.38	
									2020-05-04 00:00:00	FMIS SYSTEM	0.27	
									2020-06-02 00:00:00	FMIS SYSTEM	0.14	
									2020-07-02 00:00:00	FMIS SYSTEM	0.27	
									2020-08-04 00:00:00	FMIS SYSTEM	0.22	
									2020-09-02 00:00:00	FMIS SYSTEM	0.46	
					9480 - OE Strategy & Delivery	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	3.92	
									2019-11-04 00:00:00	FMIS SYSTEM	2.89	
									2019-12-03 00:00:00	FMIS SYSTEM	0.85	
									2020-01-03 00:00:00	FMIS SYSTEM	0.37	
									2020-03-03 00:00:00	FMIS SYSTEM	0.33	
									2020-04-02 00:00:00	FMIS SYSTEM	(0.33)	
					9635 - Digital Eng - CDGAS	Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.13	
									2020-05-04 00:00:00	FMIS SYSTEM	0.14	
									2020-06-02 00:00:00	FMIS SYSTEM	0.59	
									2020-07-02 00:00:00	FMIS SYSTEM	0.48	
									2020-08-04 00:00:00	FMIS SYSTEM	0.44	
					9765 - Digital Eng - TRHR	Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	1.14	
									2020-05-04 00:00:00	FMIS SYSTEM	2.31	
									2020-06-02 00:00:00	FMIS SYSTEM	1.14	
									2020-07-02 00:00:00	FMIS SYSTEM	1.18	
									2020-08-04 00:00:00	FMIS SYSTEM	(1.01)	
									2020-09-02 00:00:00	FMIS SYSTEM	0.28	
					9878 - WFUHB Integrations and App Sup	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.09	
									2019-11-04 00:00:00	FMIS SYSTEM	0.11	
									2019-12-03 00:00:00	FMIS SYSTEM	0.02	
					W971 - Environment Mgmt and Corp Sol	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.48	
									2019-11-04 00:00:00	FMIS SYSTEM	0.49	
									2019-12-03 00:00:00	FMIS SYSTEM	0.06	
									2020-02-04 00:00:00	FMIS SYSTEM	0.12	
									2020-03-03 00:00:00	FMIS SYSTEM	0.38	
									2020-04-02 00:00:00	FMIS SYSTEM	0.14	
				40000 - Travel Expenses	9635 - Digital Eng - CDGAS	Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.35	
									2020-05-04 00:00:00	FMIS SYSTEM	0.01	
				40001 - Air Travel Cost	9635 - Digital Eng - CDGAS	Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.94	
									2020-05-04 00:00:00	FMIS SYSTEM	0.74	
				69000 - Staff Augmentation	6817 - Customer Solutions Architect	Unknown	Unknown	Unknown	2020-07-02 00:00:00	FMIS SYSTEM	3.28	
									2020-08-04 00:00:00	FMIS SYSTEM	4.24	
									2020-09-02 00:00:00	FMIS SYSTEM	3.09	
					9480 - OE Strategy & Delivery	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.82	
					9635 - Digital Eng - CDGAS	Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.69	
									2020-05-04 00:00:00	FMIS SYSTEM	4.71	
									2020-06-02 00:00:00	FMIS SYSTEM	4.06	
									2020-07-02 00:00:00	FMIS SYSTEM	9.71	
									2020-08-04 00:00:00	FMIS SYSTEM	4.55	
									2020-09-02 00:00:00	FMIS SYSTEM	3.95	
					9643 - Digital Product & Design	Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	7.49	
									2020-06-02 00:00:00	FMIS SYSTEM	0.19	
									2020-07-02 00:00:00	FMIS SYSTEM	0.65	
									2020-08-04 00:00:00	FMIS SYSTEM	1.15	
					9765 - Digital Eng - TRHR	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	2.71	
									2019-11-04 00:00:00	FMIS SYSTEM	(1.48)	
					9867 - Maximo & SC Delivery	Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	0.67	
									2020-04-02 00:00:00	FMIS SYSTEM	0.54	
									2020-05-04 00:00:00	FMIS SYSTEM	0.62	
									2020-06-02 00:00:00	FMIS SYSTEM	0.34	
									2020-07-02 00:00:00	FMIS SYSTEM	0.56	
									2020-08-04 00:00:00	FMIS SYSTEM	0.06	
					78000 - Allocated S&E (Non-L	5569 - Digital Transformation-DEC	Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.76
									2020-05-04 00:00:00	FMIS SYSTEM	0.62	
									2020-06-02 00:00:00	FMIS SYSTEM	0.72	
									2020-07-02 00:00:00	FMIS SYSTEM	0.66	
									2020-08-04 00:00:00	FMIS SYSTEM	0.73	
									2020-09-02 00:00:00	FMIS SYSTEM	0.76	
				UNP06S0001	SS - UNP ALL - NET 804 TO O&M	Unknown	Unknown	Unknown	2020-02-03 00:00:00	FMIS SYSTEM	34.77	
				UNP06U0001	SS - ALL NET 804 TO O&M-UNION	Unknown	Unknown	Unknown	2019-11-01 00:00:00	FMIS SYSTEM	2.41	
					18001 - Unproductive Labor A	SGTR - Gas Training & Human Perform	Unknown	Unknown	Unknown	2019-12-02 00:00:00	FMIS SYSTEM	4.36
					18005 - Unproduct Labor Allo	SS85 - East Works Service Delivery	Unknown	Unknown	Unknown	2019-11-01 00:00:00	FMIS SYSTEM	48.34
						5586 - Monfort Heights Service Delive	Unknown	Unknown	Unknown	2020-02-03 00:00:00	FMIS SYSTEM	91.19

0930200 - Misc General Expenses	UNP06U0001	SS - ALL NET 804 TO O&M-UNION	Unknown	18005 - Unproductive Labor Allo	5597 - Gas Construction Inspectors(GE	Unknown	Unknown	Unknown	Unknown	2020-04-01 00:00:00	FMSI SYSTEM	(193.14)										
										2020-08-03 00:00:00	FMSI SYSTEM	72.58										
	UNP1160001	DEK UNP - NET 804 TO O&M-UNION	Unknown	18005 - Unproductive Labor Allo	5591 - GAS SYSTEMS OPS - FLORENCE (G0	5602 - Erlanger Service Delivery	Unknown	Unknown	Unknown	Unknown	2020-03-02 00:00:00	FMSI SYSTEM	(12.28)									
											2019-10-01 00:00:00	FMSI SYSTEM	28.50									
											2020-01-02 00:00:00	FMSI SYSTEM	72.79									
											2020-03-02 00:00:00	FMSI SYSTEM	13.30									
											2020-08-03 00:00:00	FMSI SYSTEM	124.72									
											2020-09-01 00:00:00	FMSI SYSTEM	194.05									
											2020-02-03 00:00:00	FMSI SYSTEM	26.99									
											2020-03-02 00:00:00	FMSI SYSTEM	86.24									
											2019-11-01 00:00:00	FMSI SYSTEM	66.23									
											2019-12-02 00:00:00	FMSI SYSTEM	164.78									
	UNP1170001 UNP2000001	DEK UNP - NET 804 TO O&M PNY UNPROD - NON-UNION	Unknown Unknown	18001 - Unproductive Labor # 18001 - Unproductive Labor #	5591 - GAS SYSTEMS OPS - FLORENCE (G0 5319 - Technical Training	Unknown Unknown	Unknown Unknown	Unknown Unknown	Unknown Unknown	Unknown Unknown	2020-01-02 00:00:00	FMSI SYSTEM	156.54									
											2020-02-03 00:00:00	FMSI SYSTEM	60.78									
											2020-03-02 00:00:00	FMSI SYSTEM	45.01									
											2020-04-01 00:00:00	FMSI SYSTEM	69.80									
											2020-05-01 00:00:00	FMSI SYSTEM	77.08									
											2020-06-01 00:00:00	FMSI SYSTEM	156.47									
											2020-07-01 00:00:00	FMSI SYSTEM	82.07									
											2020-08-03 00:00:00	FMSI SYSTEM	264.46									
											2020-09-01 00:00:00	FMSI SYSTEM	92.18									
2019-11-04 00:00:00											FMSI SYSTEM	(19.12)										
0930220 - Exp Of Servicing Securities	SRVGD10001	MISC 3FF GVRNCE ENT - NEW DUKE	Unknown	30000 - Direct Purchases	9459 - Investor Relations & FP Staff	Unknown	Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMSI SYSTEM	(42.76)										
										2020-03-03 00:00:00	FMSI SYSTEM	(28.02)										
										2020-05-04 00:00:00	FMSI SYSTEM	(38.31)										
										2020-06-02 00:00:00	FMSI SYSTEM	(17.08)										
										2020-08-04 00:00:00	FMSI SYSTEM	(9.72)										
										2020-09-02 00:00:00	FMSI SYSTEM	(31.87)										
										2019-12-03 00:00:00	FMSI SYSTEM	41.29										
										2020-02-19 00:00:00	FMSI SYSTEM	386.79										
										2020-04-04 00:00:00	FMSI SYSTEM	11,800.00										
										0930230 - Dues To Various Organization	APACR14133 APACR31443 APACR39164 APACR48562 APACR55701 APACR67764 APACR68206 APACR76454 APACR78605 APACR89398 MISPRJ8945 MISPRJ9028 SRV3080001 SRVG310001	ACCOUNTS PAYABLE - ACCRUAL ACCOUNTS PAYABLE - ACCRUAL ACCOUNTS PAYABLE - ACCRUAL ACCOUNTS PAYABLE - ACCRUAL ACCOUNTS PAYABLE - ACCRUAL ACCOUNTS PAYABLE - ACCRUAL ACCOUNTS PAYABLE - ACCRUAL ACCOUNTS PAYABLE - ACCRUAL ACCOUNTS PAYABLE - ACCRUAL ACCOUNTS PAYABLE - ACCRUAL FERC ACCT CORR - FEB 20 FERC ACCT CORR - APR 20 MATLS MGMT PRCRMNT ENT MISC 3FF GVRNCE ENT - NEW DUKE	SOLAR ECONOMIC DEVELOPMENT EXPENSE DISTRIBUTION SOLAR ECONOMIC DEVELOPMENT MEMBERSHIP DUES-FEE 20 2020 MEMBERSHIP EPRI Q3 MEMBERSHIP PROG 178 SOLAR ECONOMIC DEVELOPMENT MEMBERSHIP RENEWAL EXPENSE DISTRIBUTION EXPENSE DISTRIBUTION CHARGING CORRECTION - #5 CHARGING CORRECTION - #1	99810 - Accounting Entry 63000 - Contract/Outside Ser 30000 - Direct Purchases 63000 - Contract/Outside Ser 30000 - Direct Purchases 69400 - Turnkey Service Cont 63000 - Contract/Outside Ser 30000 - Direct Purchases 30000 - Direct Purchases 30000 - Direct Purchases 30000 - Direct Purchases 69400 - Turnkey Service Cont 30000 - Direct Purchases 94029 - SPONSORSHIPS 49001 - Dues - Non-Deductibl	9459 - Investor Relations & FP Staff W339 - ECON DEV - CAROLINAS S396 - State President OH/KY Staff W339 - ECON DEV - CAROLINAS S408 - Government Affairs - OH/KY GEMO - Gen Modeling W339 - ECON DEV - CAROLINAS S396 - State President OH/KY Staff S396 - State President OH/KY Staff S396 - State President OH/KY Staff GEMO - Gen Modeling GEMO - Gen Modeling 9611 - SC Supplier Diversity 9611 - SC Supplier Diversity 9421 - Strategic Integration W607 - Sustainability	Unknown Unknown	Unknown Unknown	Unknown Unknown	Unknown Unknown	2020-02-19 00:00:00	FMSI SYSTEM	11,800.00
																				2020-04-28 00:00:00	FMSI SYSTEM	386.79
																				2020-05-23 00:00:00	FMSI SYSTEM	123.00
																				2020-06-11 00:00:00	FMSI SYSTEM	822.57
																				2020-07-15 00:00:00	FMSI SYSTEM	822.56
2020-07-16 00:00:00	FMSI SYSTEM	386.79																				
2019-11-09 00:00:00	FMSI SYSTEM	5,227.50																				
2019-11-15 00:00:00	FMSI SYSTEM	1,163.75																				
2019-12-13 00:00:00	FMSI SYSTEM	2,788.00																				
2020-03-03 00:00:00	FMSI SYSTEM	822.56																				
2020-04-29 00:00:00	FMSI SYSTEM	(822.56)																				
2020-04-29 00:00:00	FMSI SYSTEM	822.56																				
2020-02-04 00:00:00	FMSI SYSTEM	17.00																				
2020-02-04 00:00:00	FMSI SYSTEM	68.00																				
2019-12-03 00:00:00	FMSI SYSTEM	122.10																				
2020-01-03 00:00:00	FMSI SYSTEM	86.58																				
2020-04-02 00:00:00	FMSI SYSTEM	104.50																				
2020-06-02 00:00:00	FMSI SYSTEM	133.00																				
2019-12-03 00:00:00	FMSI SYSTEM	33.30																				
2020-03-03 00:00:00	FMSI SYSTEM	712.50																				
2020-03-03 00:00:00	FMSI SYSTEM	57.00																				
2019-12-03 00:00:00	FMSI SYSTEM	64.75																				
2020-01-03 00:00:00	FMSI SYSTEM	(110.08)																				
2019-12-03 00:00:00	FMSI SYSTEM	26.36																				
2020-01-03 00:00:00	FMSI SYSTEM	110.08																				
2019-11-04 00:00:00	FMSI SYSTEM	0.23																				
2020-06-02 00:00:00	FMSI SYSTEM	7,296.00																				
2019-10-02 00:00:00	FMSI SYSTEM	0.04																				
2019-12-03 00:00:00	FMSI SYSTEM	1.38																				
2020-01-03 00:00:00	FMSI SYSTEM	0.41																				
2020-04-02 00:00:00	FMSI SYSTEM	0.14																				
2020-08-04 00:00:00	FMSI SYSTEM	0.71																				
2020-01-03 00:00:00	FMSI SYSTEM	0.05																				
2020-02-04 00:00:00	FMSI SYSTEM	0.14																				
2020-01-03 00:00:00	FMSI SYSTEM	0.80																				
2019-10-02 00:00:00	FMSI SYSTEM	5.04																				
2019-11-04 00:00:00	FMSI SYSTEM	148.56																				
2019-12-03 00:00:00	FMSI SYSTEM	12.04																				
2020-01-03 00:00:00	FMSI SYSTEM	322.56																				
2020-02-04 00:00:00	FMSI SYSTEM	105.07																				
2020-03-03 00:00:00	FMSI SYSTEM	120.72																				
2020-04-02 00:00:00	FMSI SYSTEM	15.76																				
2020-05-04 00:00:00	FMSI SYSTEM	0.14																				
2020-06-02 00:00:00	FMSI SYSTEM	169.73																				
2020-08-04 00:00:00	FMSI SYSTEM	279.54																				
2020-09-02 00:00:00	FMSI SYSTEM	3.93																				
2019-11-04 00:00:00	FMSI SYSTEM	0.99																				
2019-12-03 00:00:00	FMSI SYSTEM	0.21																				
2020-01-03 00:00:00	FMSI SYSTEM	0.14																				
2020-02-04 00:00:00	FMSI SYSTEM	2.44																				
2020-04-02 00:00:00	FMSI SYSTEM	3.07																				
2020-08-04 00:00:00	FMSI SYSTEM	0.29																				
2019-11-04 00:00:00	FMSI SYSTEM	1,771.38																				
2020-01-03 00:00:00	FMSI SYSTEM	1,771.38																				
2020-02-04 00:00:00	FMSI SYSTEM	1,596.00																				
2020-05-04 00:00:00	FMSI SYSTEM	1,805.00																				
2020-08-04 00:00:00	FMSI SYSTEM	1,664.07																				
2019-12-03 00:00:00	FMSI SYSTEM	0.07																				
2020-09-02 00:00:00	FMSI SYSTEM	0.10																				
2019-10-02 00:00:00	FMSI SYSTEM	229.02																				
0930250 - Buy/Sell Transf Employee Ho	CSRV380001	M&R CUSTOMERS UTIL ND	Unknown	44000 - Moving Expense	W113 - FL Res Field Services	Unknown	Unknown	Unknown	Unknown	2020-09-02 00:00:00	FMSI SYSTEM	229.02										



0930250 - Buy/Sell Transf Employee Ho	ITRC00005	IT RECLASS FROM A&G	Unknown	44000 - Moving Expense	1106 - Reg. Gen: FHO, FSO, EHS	Unknown	Unknown	Unknown	2019-10-04 00:00:00	FMIS SYSTEM	(52.37)
									2019-11-06 00:00:00	FMIS SYSTEM	(4.24)
									2019-12-05 00:00:00	FMIS SYSTEM	(10.59)
									2020-01-07 00:00:00	FMIS SYSTEM	(9.05)
									2020-02-06 00:00:00	FMIS SYSTEM	(279.98)
									2020-04-04 00:00:00	FMIS SYSTEM	(3.94)
SRV060001	M&CR CUST MW UTIL		Unknown	44000 - Moving Expense	4836 - Managers - Midwest W113 - FL Res Field Services	Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	38.97
SRV089001	M&CR SMART GRID UTIL O&M_ALL		Unknown	44000 - Moving Expense	4167 - FL DO NOT USE Mjr Proj Staff2	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	(847.93)
					4239 - Customer Engagement	Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	19.39
SRV308001	MATLS MGMT PRCRMNT ENT		Unknown	44000 - Moving Expense	5160 - SC Analytics	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	60.33
					8950 - SC CPO Staff	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.99
									2020-02-04 00:00:00	FMIS SYSTEM	1.85
									2020-04-02 00:00:00	FMIS SYSTEM	7.07
									2020-05-04 00:00:00	FMIS SYSTEM	8.23
									2020-06-02 00:00:00	FMIS SYSTEM	313.09
									2020-07-02 00:00:00	FMIS SYSTEM	10.39
									2020-09-02 00:00:00	FMIS SYSTEM	3.77
					9657 - Transform, IT & Admin Staff	Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	44.36
									2020-04-02 00:00:00	FMIS SYSTEM	326.68
									2020-05-04 00:00:00	FMIS SYSTEM	21.32
									2020-06-02 00:00:00	FMIS SYSTEM	118.77
SRV333001	TELECOM EE'S ENT DUK		Unknown	44000 - Moving Expense	5816 - SC Analytics Staff	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	64.00
					7824 - LIT Carolinas Region	Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	33.23
SRV335001	IT MGMT & APPS 3FF ENT		Unknown	44000 - Moving Expense	4093 - NERC CIP Enterprise	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.67
									2019-11-04 00:00:00	FMIS SYSTEM	70.13
									2019-12-03 00:00:00	FMIS SYSTEM	9.39
									2020-01-03 00:00:00	FMIS SYSTEM	3.36
									2020-02-04 00:00:00	FMIS SYSTEM	68.37
									2020-05-04 00:00:00	FMIS SYSTEM	43.71
									2020-06-02 00:00:00	FMIS SYSTEM	7.65
									2020-07-02 00:00:00	FMIS SYSTEM	122.77
									2020-09-02 00:00:00	FMIS SYSTEM	0.28
					8297 - Enterprise Security Staff	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	17.07
									2020-02-04 00:00:00	FMIS SYSTEM	2.28
									2020-04-02 00:00:00	FMIS SYSTEM	50.58
									2020-05-04 00:00:00	FMIS SYSTEM	212.51
									2020-06-02 00:00:00	FMIS SYSTEM	5.23
					9639 - Strat&Gov Grid Sol TD Del&Supt	Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	0.14
									2020-02-04 00:00:00	FMIS SYSTEM	0.01
					9863 - Cyber Architecture & TVM	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	18.46
									2019-12-03 00:00:00	FMIS SYSTEM	23.20
									2020-01-03 00:00:00	FMIS SYSTEM	14.26
SRV35C001	IT MGMT & APPS 3FF ENT SPLIT		Unknown	44000 - Moving Expense	NU10 - IT NERC CIP	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	11.43
					8994 - Cybersecurity Staffv	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	36.46
									2019-11-04 00:00:00	FMIS SYSTEM	0.09
									2020-01-03 00:00:00	FMIS SYSTEM	0.46
									2020-02-04 00:00:00	FMIS SYSTEM	0.40
									2020-04-02 00:00:00	FMIS SYSTEM	7.53
SRVC13001	SERVER SVCS UTIL		Unknown	44000 - Moving Expense	1106 - Reg. Gen: FHO, FSO, EHS	Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM	(7.93)
									2019-10-02 00:00:00	FMIS SYSTEM	235.68
									2019-11-04 00:00:00	FMIS SYSTEM	19.06
									2019-12-03 00:00:00	FMIS SYSTEM	47.66
									2020-01-03 00:00:00	FMIS SYSTEM	40.73
									2020-02-04 00:00:00	FMIS SYSTEM	1,399.89
									2020-04-02 00:00:00	FMIS SYSTEM	13.72
SRVC46001	ENV AFFRS 3FF ENT		Unknown	44000 - Moving Expense	7103 - Analytical Lab - DEBS	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	(234.41)
									2019-12-03 00:00:00	FMIS SYSTEM	24.35
					7385 - Groundwater Science	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	(9.71)
SRVG31001	MISC 3FF GVRNCE ENT - NEW DUKE		Unknown	44000 - Moving Expense	8221 - Env'r Inst & Data Mgmt	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	(239.03)
					4917 - Customer Financial Support	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	39.43
									2019-12-03 00:00:00	FMIS SYSTEM	3.12
									2020-01-03 00:00:00	FMIS SYSTEM	387.12
									2020-02-04 00:00:00	FMIS SYSTEM	(371.27)
									2020-03-03 00:00:00	FMIS SYSTEM	58.26
									2020-09-02 00:00:00	FMIS SYSTEM	0.80
					8351 - Stakeholder Engagement	Unknown	Unknown	Unknown	2020-05-04 00:00:00	FMIS SYSTEM	47.50
					8996 - Employee Comms	Unknown	Unknown	Unknown	2020-06-02 00:00:00	FMIS SYSTEM	87.41
					9412 - Insurance & Risk Mgmt	Unknown	Unknown	Unknown	2020-07-02 00:00:00	FMIS SYSTEM	57.56
									2019-10-02 00:00:00	FMIS SYSTEM	131.48
					9897 - Aviation Corporate Jets	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	15.12
									2020-09-02 00:00:00	FMIS SYSTEM	6.00
					9903 - Federal Affairs	Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	0.20
									2020-05-04 00:00:00	FMIS SYSTEM	124.98
									2020-06-02 00:00:00	FMIS SYSTEM	116.95
									2020-07-02 00:00:00	FMIS SYSTEM	217.21
									2020-09-02 00:00:00	FMIS SYSTEM	27.94
									2019-10-02 00:00:00	FMIS SYSTEM	2.50
					RG02 - Exec Supp & Align	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	2.50
									2019-12-03 00:00:00	FMIS SYSTEM	5.00
									2020-02-04 00:00:00	FMIS SYSTEM	34.83
									2020-04-02 00:00:00	FMIS SYSTEM	5.41
									2020-05-04 00:00:00	FMIS SYSTEM	19.83
					5394 - Reg Affairs & Public Pol	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.71
									2020-02-04 00:00:00	FMIS SYSTEM	8.77
SRVG1001	MISC 3FF GVRNCE ENT - NEW DUKE		Unknown	44000 - Moving Expense	5414 - Utility Aviation	Unknown	Unknown	Unknown	2020-04-02 00:00:00	FMIS SYSTEM	43.85
					8018 - CEO-STAFF EXPENSES	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	28.70
									2020-03-03 00:00:00	FMIS SYSTEM	158.33
									2019-10-02 00:00:00	FMIS SYSTEM	46.52
					9657 - Transform, IT & Admin Staff	Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	94.84
									2020-02-04 00:00:00	FMIS SYSTEM	40.31

0930250 - Buy/Sell Transf Employee Ho	SRVGD10001	MISC 3FF GVRNCE ENT - NEW DUKE	Unknown	44000 - Moving Expense	9657 - Transform, IT & Admin Staff	Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	4.74
	0930700 - Research & Development	SRV3090001	MISC 3FF SVCS UTIL - BOTH	11000 - Labor	W491 - IT ED&T Test Delivery	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	5.34
									2019-11-04 00:00:00	FMIS SYSTEM	7.65
									2019-12-03 00:00:00	FMIS SYSTEM	4.70
									2020-01-03 00:00:00	FMIS SYSTEM	9.33
									2020-02-04 00:00:00	FMIS SYSTEM	10.02
									2020-03-03 00:00:00	FMIS SYSTEM	14.43
									2020-04-02 00:00:00	FMIS SYSTEM	7.03
									2020-05-04 00:00:00	FMIS SYSTEM	9.08
									2020-06-02 00:00:00	FMIS SYSTEM	9.04
									2020-07-02 00:00:00	FMIS SYSTEM	11.81
									2020-08-04 00:00:00	FMIS SYSTEM	5.05
				18001 - Unproductive Labor #	W491 - IT ED&T Test Delivery	Unknown	Unknown	Unknown	2020-09-02 00:00:00	FMIS SYSTEM	6.55
									2019-10-02 00:00:00	FMIS SYSTEM	0.83
									2019-11-04 00:00:00	FMIS SYSTEM	0.41
									2019-12-03 00:00:00	FMIS SYSTEM	2.22
									2020-01-03 00:00:00	FMIS SYSTEM	3.38
									2020-02-04 00:00:00	FMIS SYSTEM	2.89
									2020-03-03 00:00:00	FMIS SYSTEM	0.76
									2020-04-02 00:00:00	FMIS SYSTEM	0.79
									2020-05-04 00:00:00	FMIS SYSTEM	0.65
									2020-06-02 00:00:00	FMIS SYSTEM	1.20
									2020-07-02 00:00:00	FMIS SYSTEM	1.23
									2020-08-04 00:00:00	FMIS SYSTEM	0.43
									2020-09-02 00:00:00	FMIS SYSTEM	0.58
				18400 - Incentives Allocated	W491 - IT ED&T Test Delivery	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.71
									2019-11-04 00:00:00	FMIS SYSTEM	0.93
									2019-12-03 00:00:00	FMIS SYSTEM	0.80
									2020-01-03 00:00:00	FMIS SYSTEM	1.46
									2020-02-04 00:00:00	FMIS SYSTEM	1.49
									2020-03-03 00:00:00	FMIS SYSTEM	1.75
									2020-04-02 00:00:00	FMIS SYSTEM	0.90
									2020-05-04 00:00:00	FMIS SYSTEM	1.12
									2020-06-02 00:00:00	FMIS SYSTEM	1.18
									2020-07-02 00:00:00	FMIS SYSTEM	1.50
									2020-08-04 00:00:00	FMIS SYSTEM	0.63
									2020-09-02 00:00:00	FMIS SYSTEM	0.82
				19500 - Service Company Ove	W491 - IT ED&T Test Delivery	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	1.44
									2019-11-04 00:00:00	FMIS SYSTEM	2.06
									2019-12-03 00:00:00	FMIS SYSTEM	1.27
									2020-01-03 00:00:00	FMIS SYSTEM	2.52
									2020-02-04 00:00:00	FMIS SYSTEM	2.75
									2020-03-03 00:00:00	FMIS SYSTEM	3.96
									2020-04-02 00:00:00	FMIS SYSTEM	1.93
									2020-05-04 00:00:00	FMIS SYSTEM	2.49
									2020-06-02 00:00:00	FMIS SYSTEM	2.48
									2020-07-02 00:00:00	FMIS SYSTEM	3.24
									2020-08-04 00:00:00	FMIS SYSTEM	1.38
									2020-09-02 00:00:00	FMIS SYSTEM	1.80
				30000 - Direct Purchases	RCTW - ET Operations & Projects	Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	0.39
									2020-03-03 00:00:00	FMIS SYSTEM	2.73
									2020-05-04 00:00:00	FMIS SYSTEM	2.81
				31000 - Direct Material Purch	4610 - ET Operations & Projects	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	38.05
									2019-12-03 00:00:00	FMIS SYSTEM	5.17
									2020-01-03 00:00:00	FMIS SYSTEM	32.83
0930940 - General Expenses	CSRVR80001	M&CR CUSTOMERS UTIL ND	Unknown	33000 - Office Supplies & Exp	CS45 - Customer Change Mgmt.	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.26
				41000 - Meals and Entertainin	CS45 - Customer Change Mgmt.	Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	1.10
									2020-01-03 00:00:00	FMIS SYSTEM	0.85
	SRV3040001	HR SVCS EE'S ENT	Unknown	30000 - Direct Purchases	8651 - Change Management	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.36
				40007 - PersMobileDevice rei	8651 - Change Management	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.14
				41000 - Meals and Entertainin	8651 - Change Management	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.31
									2019-12-03 00:00:00	FMIS SYSTEM	0.09
	SRV3080001	MATLS MGMT PRCRMNT ENT	Unknown	69500 - Other Contracts	8651 - Change Management	Unknown	Unknown	Unknown	2019-12-03 00:00:00	FMIS SYSTEM	7.51
				40007 - PersMobileDevice rei	8705 - SC Cost Modeling	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.26
									2020-01-03 00:00:00	FMIS SYSTEM	0.78
									2020-05-04 00:00:00	FMIS SYSTEM	1.02
									2020-09-02 00:00:00	FMIS SYSTEM	2.04
	SRV35C0001	IT MGMT & APPS 3FF ENT SPLIT	Unknown	30000 - Direct Purchases	4025 - Architecture & Project Office	Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	0.15
				40000 - Travel Expenses	9612 - IT Infra Strategic Initiatives	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.05
									2019-11-04 00:00:00	FMIS SYSTEM	0.05
									2019-12-03 00:00:00	FMIS SYSTEM	0.06
									2020-01-03 00:00:00	FMIS SYSTEM	0.04
									2020-02-04 00:00:00	FMIS SYSTEM	0.07
									2020-03-03 00:00:00	FMIS SYSTEM	0.11
									2020-04-02 00:00:00	FMIS SYSTEM	0.12
									2019-12-03 00:00:00	FMIS SYSTEM	0.40
				40007 - PersMobileDevice rei	4026 - IT T&D PMO	Unknown	Unknown	Unknown	2020-01-03 00:00:00	FMIS SYSTEM	0.08
									2020-02-04 00:00:00	FMIS SYSTEM	0.10
									2020-03-03 00:00:00	FMIS SYSTEM	0.10
									2020-05-04 00:00:00	FMIS SYSTEM	0.19
									2020-06-02 00:00:00	FMIS SYSTEM	0.10
				41000 - Meals and Entertainin	4025 - Architecture & Project Office	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.72
				49004 - Entertainment-Non-D	4025 - Architecture & Project Office	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.31
	SRV350001	IT MGMT & APPS 3FF ENT	Unknown	30000 - Direct Purchases	6136 - ADMS Solution Delivery	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	0.41
									2019-12-03 00:00:00	FMIS SYSTEM	0.03
									2020-01-03 00:00:00	FMIS SYSTEM	0.05
					9634 - ADMS	Unknown	Unknown	Unknown	2020-03-03 00:00:00	FMIS SYSTEM	0.13
				40000 - Travel Expenses	6136 - ADMS Solution Delivery	Unknown	Unknown	Unknown	2020-02-04 00:00:00	FMIS SYSTEM	0.12
									2020-05-04 00:00:00	FMIS SYSTEM	0.02
									2020-06-02 00:00:00	FMIS SYSTEM	0.01

0930940 - General Expenses	SRVC350001	IT MGMT & APPS 3FF ENT	Unknown	40000 - Travel Expenses	9634 - ADMS	Unknown	Unknown	Unknown	2019-11-04 00:00:00	FMIS SYSTEM	1.23				
				40007 - PersMobileDevice rei	6136 - ADMS Solution Delivery	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.58				
									2019-11-04 00:00:00	FMIS SYSTEM	0.29				
									2019-12-03 00:00:00	FMIS SYSTEM	0.58				
									2020-01-03 00:00:00	FMIS SYSTEM	1.16				
									2020-02-04 00:00:00	FMIS SYSTEM	0.10				
									2020-03-03 00:00:00	FMIS SYSTEM	0.10				
									2020-04-02 00:00:00	FMIS SYSTEM	0.29				
									2020-05-04 00:00:00	FMIS SYSTEM	0.10				
									2020-06-02 00:00:00	FMIS SYSTEM	0.29				
									2020-07-02 00:00:00	FMIS SYSTEM	0.10				
									2020-08-04 00:00:00	FMIS SYSTEM	0.10				
									2020-09-02 00:00:00	FMIS SYSTEM	0.10				
								8100 - IT Grid Sol Del & Supt Staff	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	0.15	
											2019-11-04 00:00:00	FMIS SYSTEM	0.15		
											2019-12-03 00:00:00	FMIS SYSTEM	0.29		
											2020-01-03 00:00:00	FMIS SYSTEM	0.58		
											2020-02-04 00:00:00	FMIS SYSTEM	0.10		
											2020-03-03 00:00:00	FMIS SYSTEM	0.10		
											2020-04-02 00:00:00	FMIS SYSTEM	0.10		
											2020-05-04 00:00:00	FMIS SYSTEM	0.19		
											2020-06-02 00:00:00	FMIS SYSTEM	0.10		
											2020-07-02 00:00:00	FMIS SYSTEM	0.10		
											2020-08-04 00:00:00	FMIS SYSTEM	0.10		
											2020-09-02 00:00:00	FMIS SYSTEM	0.48		
											2019-10-02 00:00:00	FMIS SYSTEM	0.44		
											2019-11-04 00:00:00	FMIS SYSTEM	0.44		
											2019-12-03 00:00:00	FMIS SYSTEM	0.44		
											2020-01-03 00:00:00	FMIS SYSTEM	0.29		
											2020-02-04 00:00:00	FMIS SYSTEM	0.29		
											2020-03-03 00:00:00	FMIS SYSTEM	0.29		
											2020-04-02 00:00:00	FMIS SYSTEM	0.48		
											2020-05-04 00:00:00	FMIS SYSTEM	0.29		
											2020-06-02 00:00:00	FMIS SYSTEM	0.19		
											2020-07-02 00:00:00	FMIS SYSTEM	0.10		
											2020-08-04 00:00:00	FMIS SYSTEM	0.29		
											2020-09-02 00:00:00	FMIS SYSTEM	0.19		
								41000 - Meals and Entertainm	6136 - ADMS Solution Delivery	Unknown	Unknown	Unknown	2019-10-02 00:00:00	FMIS SYSTEM	1.25
													2019-12-03 00:00:00	FMIS SYSTEM	0.34
													2020-01-03 00:00:00	FMIS SYSTEM	3.21
									2019-10-02 00:00:00	FMIS SYSTEM	0.11				
									2019-12-03 00:00:00	FMIS SYSTEM	2.30				
									2020-03-03 00:00:00	FMIS SYSTEM	0.06				
									2020-03-03 00:00:00	FMIS SYSTEM	1.70				
									2020-05-04 00:00:00	FMIS SYSTEM	0.33				
									2020-03-03 00:00:00	FMIS SYSTEM	0.59				
									2019-11-04 00:00:00	FMIS SYSTEM	1.92				
									2020-02-04 00:00:00	FMIS SYSTEM	(2.44)				
									2020-04-02 00:00:00	FMIS SYSTEM	(7.27)				
									2020-06-02 00:00:00	FMIS SYSTEM	9.70				
									2019-10-02 00:00:00	FMIS SYSTEM	1.33				
									2019-11-04 00:00:00	FMIS SYSTEM	3.33				
									2019-12-03 00:00:00	FMIS SYSTEM	14.65				
									2020-01-03 00:00:00	FMIS SYSTEM	296.48				
									2020-02-04 00:00:00	FMIS SYSTEM	53.35				
									2020-03-03 00:00:00	FMIS SYSTEM	14.36				
									2020-04-02 00:00:00	FMIS SYSTEM	55.40				
									2020-06-02 00:00:00	FMIS SYSTEM	38.30				
									2020-07-02 00:00:00	FMIS SYSTEM	44.46				
									2020-08-04 00:00:00	FMIS SYSTEM	88.24				
									2020-09-02 00:00:00	FMIS SYSTEM	18.47				
									2019-10-02 00:00:00	FMIS SYSTEM	0.07				
									2019-11-04 00:00:00	FMIS SYSTEM	0.04				
<b>Grand Total</b>											<b>635,830.38</b>				

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-008**

**REQUEST:**

Provide an analysis of the utility's expenses for research and development activities for the base period and the three most recent calendar years. The analysis should include the following:

- a. The basis of fees paid to research organizations and the utility's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
- b. Details of the research activities conducted by each organization.
- c. Details of services and other benefits provided to the utility by each organization.
- d. Annual expenditures of each organization with a basic description of the nature of costs incurred by the organization.
- e. Details of the expected benefits to the utility.

**RESPONSE:**

See STAFF-DR-01-008 Attachment.

**PERSON RESPONSIBLE:** Bryan T. Manges

**Duke Energy Kentucky, Inc.**  
**Case No. 2021-00190**  
**Analysis of R&D Activities**  
**For the 3 Most Recent Calendar Years and Base Period**

Year NO.	Costs Incurred Internally (A) <sup>1,2</sup>	Costs Incurred Externally (B) <sup>1,2</sup>	Sum
2018	(14)	728	714
2019	143	576	719
2020	151	5	156
Base Period	11	49	60
	291	1,358	1,649

Notes:

- 1) Columns A and B are reflected in FERC Form 2; page 335, line 2b. These costs have been allocated to DEK.
- 2) This analysis represents amounts in account 0930700 which are also represented in DR 7(b), which is an analysis of 930 accounts.

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-009**

**REQUEST:**

Provide the following information for the most recent calendar year concerning the utility and any affiliated service corporation or corporate service division/unit:

- a. A schedule detailing the costs charged, either directly or allocated, by the utility to the service corporation. Indicate the utility's accounts in which these costs were originally recorded. For costs that are allocated, include a description of the allocation factors utilized.
- b. A schedule detailing the costs charged, either directly or allocated, by the service corporation to the utility. Identify the utility's accounts in which these costs were recorded. For costs that are allocated, include a description of the allocation factors utilized.

**RESPONSE:**

- a. Not applicable.
- b. Please see STAFF-DR-01-009 Attachment, Duke Energy Business Services LLC to Duke Energy Kentucky.

**PERSON RESPONSIBLE:** Jeffrey R. Setser

KyPSC Case No. 2021 - 00190  
 STAFF-DR-01-009

Service Function	Method	Account	Allocated	Direct	Grand Total
Accounting	Direct	0107000		1,210,697.03	1,210,697.03
		0107004		5,789.28	5,789.28
		0108600		(237,386.22)	(237,386.22)
		0108620		352.23	352.23
		0182493		(490,617.96)	(490,617.96)
		0183000		4.73	4.73
		0186028		-	-
		0186113		22,895.17	22,895.17
		0186120		138,524.03	138,524.03
		0403002		490,617.96	490,617.96
		0408960		48,980.44	48,980.44
		0416330		0.11	0.11
		0426100		-	-
		0511000		72.46	72.46
		0552000		2,985.68	2,985.68
		0580000		1.03	1.03
		0588100		200.00	200.00
		0593000		16.79	16.79
		0717000		4,898.21	4,898.21
		0742000		26,096.74	26,096.74
0807000		55,853.45	55,853.45		
0863000		330.26	330.26		
0874000		87,303.11	87,303.11		
0876000		11,575.51	11,575.51		
0880000		149,727.99	149,727.99		
0887000		150,147.69	150,147.69		
0889000		20,897.78	20,897.78		

	0903100		760.49	760.49
	0903200		719.36	719.36
	0903300		575.45	575.45
	0920000		580,052.74	580,052.74
	0921100		736.15	736.15
	0921200		1,269.30	1,269.30
	0923000		434,313.48	434,313.48
	0926600		187,930.98	187,930.98
	0930200		2,739.03	2,739.03
	0931001		0.00	0.00
	0931008		1,195,910.00	1,195,910.00
	0932000		6,078.12	6,078.12
<b>Three Factor I</b>	0408040	105,512.28		105,512.28
	0408205	899.26		899.26
	0408470	27,184.99		27,184.99
	0408800	16.92		16.92
	0408851	(68,648.52)		(68,648.52)
	0408960	16,309.47		16,309.47
	0419240	(10,113.70)		(10,113.70)
	0807000	144.64		144.64
	0920000	264,474.26		264,474.26
	0921100	(38,341.27)		(38,341.27)
	0921200	(8,419.62)		(8,419.62)
	0921400	3,709.73		3,709.73
	0921540	-		-
	0921980	2,973,038.84		2,973,038.84
	0923000	211,069.59		211,069.59
	0923100	116.87		116.87
	0924000	1,493.24		1,493.24
	0925000	135.24		135.24
	0926000	4.15		4.15
	0926600	61,297.97		61,297.97
	0930200	(14,384.82)		(14,384.82)

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<b>EHS</b>	<b>Direct</b>	0107000		10,758.18	10,758.18
		0408960		6,318.48	6,318.48
		0506000		104,230.09	104,230.09
		0512100		16,065.01	16,065.01
		0926600		24,153.95	24,153.95
<b>Electric System Maintenance</b>	<b>Circuit Miles c</b>	0408960	9,346.68		9,346.68
		0561100	828.15		828.15
		0561200	921.44		921.44
		0561300	119.60		119.60
		0581004	43.28		43.28
		0588100	1,545.59		1,545.59
		0903000	0.44		0.44
		0920000	195,232.26		195,232.26
		0921100	2,371.20		2,371.20
		0921200	95,187.81		95,187.81
		0921400	698.31		698.31
		0923000	15,879.90		15,879.90
		0926000	18,608.09		18,608.09
		0926600	35,726.30		35,726.30
		0930200	939.29		939.29
		0930230	1,046.76		1,046.76
		0931001	33,754.32		33,754.32
		0408960	5,010.82		5,010.82
		0588100	(82.40)		(82.40)
		0920000	92,741.97		92,741.97
		0921100	1,423.40		1,423.40
		0921200	154.36		154.36
		0921400	271.31		271.31
		0923000	14,386.08		14,386.08
		0926000	615.63		615.63
		0926600	19,094.18		19,094.18
		0930230	320.64		320.64
		0931001	1,567.40		1,567.40

<b>Direct</b>	0107000	3,665,142.04	3,665,142.04
	0107004	96.65	96.65
	0108620	38,124.62	38,124.62
	0163110	(5,214.17)	(5,214.17)
	0183000	1,009.87	1,009.87
	0186120	1,637,072.98	1,637,072.98
	0408960	54,246.79	54,246.79
	0416330	1,820.01	1,820.01
	0511000	461.68	461.68
	0512100	2,805.24	2,805.24
	0513100	34,694.76	34,694.76
	0552000	2,593.12	2,593.12
	0553000	6,561.40	6,561.40
	0556000	185.36	185.36
	0561100	62,875.39	62,875.39
	0561200	254,978.00	254,978.00
	0561300	35,389.86	35,389.86
	0562000	48,633.83	48,633.83
	0563000	7,224.21	7,224.21
	0566000	16,731.20	16,731.20
	0569000	25,756.21	25,756.21
	0570100	82,910.18	82,910.18
	0570200	50,384.49	50,384.49
	0571000	103,872.65	103,872.65
	0581004	123.72	123.72
	0582100	33,351.68	33,351.68
	0584000	2,876.27	2,876.27
	0586000	108.04	108.04
	0588100	17,801.07	17,801.07
	0590000	2,440.45	2,440.45
	0592100	65,390.16	65,390.16
	0592200	121,901.29	121,901.29
	0593000	34,677.59	34,677.59

	0594000		49,792.06	49,792.06
	0597000		19,063.40	19,063.40
	0742000		527.94	527.94
	0874000		797.88	797.88
	0880000		2,043.67	2,043.67
	0892000		11.50	11.50
	0921100		372.17	372.17
	0921200		29,962.25	29,962.25
	0926600		203,698.31	203,698.31
	0930200		1,041.76	1,041.76
<b>Electric Transmission &amp; Distribution Engineering &amp; Construc</b>	0408960	50,355.25		50,355.25
	0501996	65.28		65.28
	0566000	749.46		749.46
	0569200	2.61		2.61
	0587000	13.83		13.83
	0588100	38,671.83		38,671.83
	0903000	358.14		358.14
	0910000	543.36		543.36
	0920000	956,943.66		956,943.66
	0920001	5,913.14		5,913.14
	0921100	27,831.12		27,831.12
	0921200	8,940.04		8,940.04
	0921400	3,047.60		3,047.60
	0921600	16.56		16.56
	0921980	2.96		2.96
	0923000	55,984.96		55,984.96
	0924000	59.34		59.34
	0926000	242.99		242.99
	0926600	189,544.22		189,544.22
	0930250	398.29		398.29
	0931001	2,920.17		2,920.17
<b>(Electric Trans</b>	0408960	26,239.84		26,239.84
	0454400	(422.00)		(422.00)

	0457700	-	-
	0566000	147.79	147.79
	0588100	1,182.89	1,182.89
	0903000	2.79	2.79
	0920000	498,623.22	498,623.22
	0921100	11,329.19	11,329.19
	0921200	(622.74)	(622.74)
	0921400	2,850.91	2,850.91
	0923000	38,370.19	38,370.19
	0926000	10.18	10.18
	0926600	100,108.30	100,108.30
	0930250	19.96	19.96
<b>Direct</b>	0107000	82,632,625.46	82,632,625.46
	0107004	24,845.90	24,845.90
	0108600	327,418.30	327,418.30
	0108620	43,817.37	43,817.37
	0182011	-	-
	0183000	(4.07)	(4.07)
	0185000	(153,980.11)	(153,980.11)
	0186120	(2,083,454.57)	(2,083,454.57)
	0408960	69,315.78	69,315.78
	0416330	1,745.89	1,745.89
	0426100	-	-
	0426400	2,224.00	2,224.00
	0451100	1,238.41	1,238.41
	0454004	700.00	700.00
	0500000	2,109.93	2,109.93
	0512100	8,115.44	8,115.44
	0513100	10,001.48	10,001.48
	0561100	7,894.92	7,894.92
	0561200	27,632.23	27,632.23
	0561300	3,947.48	3,947.48
	0562000	4,691.11	4,691.11

0566000	10,175.23	10,175.23
0566100	30.00	30.00
0569000	285.27	285.27
0569200	6,658.33	6,658.33
0570100	(495.17)	(495.17)
0571000	228,420.19	228,420.19
0580000	2,526.08	2,526.08
0581004	127,956.66	127,956.66
0582100	1,467.44	1,467.44
0583200	36,111.99	36,111.99
0586000	258.00	258.00
0588100	18,079.43	18,079.43
0590000	37,401.70	37,401.70
0593000	80,313.79	80,313.79
0593100	4,797.50	4,797.50
0594000	277.48	277.48
0596000	23,657.33	23,657.33
0597000	12,244.65	12,244.65
0717000	14,890.40	14,890.40
0735000	8,277.98	8,277.98
0742000	839.30	839.30
0807000	91,610.02	91,610.02
0859000	(1,722.26)	(1,722.26)
0863000	187,703.74	187,703.74
0871000	16,646.42	16,646.42
0874000	365,692.09	365,692.09
0875000	4,783.20	4,783.20
0876000	470.21	470.21
0878000	1,122,059.62	1,122,059.62
0879000	288,064.27	288,064.27
0880000	105,750.02	105,750.02
0887000	89,547.15	89,547.15
0889000	4,890.58	4,890.58

0890000	51.39	51.39
0892000	530,861.56	530,861.56
0893000	6,629.92	6,629.92
0894000	158,825.74	158,825.74
0902000	4.78	4.78
0903000	8,436.18	8,436.18
0903100	307.32	307.32
0903200	290.15	290.15
0903300	232.64	232.64
0904001	2,955.85	2,955.85
0908160	3,921.82	3,921.82
0912000	25,225.11	25,225.11
0920000	80,613.42	80,613.42
0921100	336.73	336.73
0921200	4,995.11	4,995.11
0923000	3,675.62	3,675.62
0926600	260,942.86	260,942.86
0930200	109,981.18	109,981.18
0932000	6,664.54	6,664.54
0107000	76,833.17	76,833.17
0108620	0.91	0.91
0108640	10,000.75	10,000.75
0183000	6,094.76	6,094.76
0186120	144,232.79	144,232.79
0228280	47.52	47.52
0253070	47.52	47.52
0408960	29,194.23	29,194.23
0426100	(790.27)	(790.27)
0426400	(9.41)	(9.41)
0501190	80.83	80.83
0502100	29,435.26	29,435.26
0506000	298,715.23	298,715.23
0511000	33,610.32	33,610.32

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**Environmental, Health and Safety**

**Direct**

	0512100		7,661.90	7,661.90
	0535000		-	-
	0548100		7,342.22	7,342.22
	0549000		119,837.32	119,837.32
	0566000		26,111.45	26,111.45
	0588100		103,921.67	103,921.67
	0595100		18,304.59	18,304.59
	0859000		14,304.50	14,304.50
	0880000		133,215.52	133,215.52
	0903100		1,985.02	1,985.02
	0903200		1,877.90	1,877.90
	0903300		1,502.16	1,502.16
	0920000		(81,000.48)	(81,000.48)
	0921100		(1,088.79)	(1,088.79)
	0921200		(3,017.16)	(3,017.16)
	0921400		(801.07)	(801.07)
	0923000		(11,330.38)	(11,330.38)
	0926000		(57.17)	(57.17)
	0926600		110,293.30	110,293.30
	0930200		12,172.01	12,172.01
<b>Sales Ratio</b>	0408960	43.75		43.75
	0920000	807.58		807.58
	0921100	157.38		157.38
	0921200	21.53		21.53
	0926600	167.80		167.80
<b>Three Factor f</b>	0408960	10,152.59		10,152.59
	0426100	1,706.85		1,706.85
	0426400	12.49		12.49
	0506000	-		-
	0511000	-		-
	0535000	-		-
	0920000	195,970.98		195,970.98
	0921100	6,665.75		6,665.75

		0921200	8,997.12	8,997.12
		0921400	5,138.55	5,138.55
		0921540	10,058.07	10,058.07
		0923000	118,812.00	118,812.00
		0926000	75.91	75.91
		0926600	38,338.96	38,338.96
		0930200	(16,159.38)	(16,159.38)
<b>Executive</b>	<b>Direct</b>	0186113		1,325.67
		0186120		39,766.46
		0408960		18,271.77
		0426100		106,507.76
		0426400		120,266.75
		0426540		869.78
		0500000		44,061.39
		0546000		4,022.53
		0910000		8,000.00
		0912000		14,360.82
		0920000		295,144.39
		0921100		12,038.38
		0921200		5,795.37
		0923000		12,485.00
		0926600		70,841.74
		0930150		1,826.03
		0930210		44,439.73
		0930230		25,159.50
		0931001		1,344.94
	<b>Three Factor I</b>	0408151	(7,108.60)	(7,108.60)
		0408960	6,652.55	6,652.55
		0426100	7,746.27	7,746.27
		0426200	(2,326.09)	(2,326.09)
		0426400	11,873.40	11,873.40
		0431400	3,599.49	3,599.49
		0920000	618,483.04	618,483.04



		0921100	1,799.83	1,799.83
		0921200	2,384.78	2,384.78
		0921400	19.00	19.00
		0923000	24,064.22	24,064.22
		0926000	111,872.36	111,872.36
		0926600	25,148.05	25,148.05
		0926999	103,884.98	103,884.98
		0930250	2,075.38	2,075.38
		0931001	8,894.87	8,894.87
<b>Facilities</b>	<b>Direct</b>	0107000	1,417,650.27	1,417,650.27
		0108620	(149.90)	(149.90)
		0186120	2.67	2.67
		0408960	2,652.83	2,652.83
		0454400	(22,855.00)	(22,855.00)
		0506000	(16,770.00)	(16,770.00)
		0566000	10,486.83	10,486.83
		0588100	24,043.15	24,043.15
		0593000	59.55	59.55
		0880000	10,609.05	10,609.05
		0920000	1,121.41	1,121.41
		0921100	1,308.90	1,308.90
		0921200	122,861.23	122,861.23
		0926600	9,465.48	9,465.48
		0935100	7,040.00	7,040.00
	<b>Square Footage</b>	0408960	4,342.16	4,342.16
		0920000	78,385.13	78,385.13
		0921100	15,392.52	15,392.52
		0921200	1,115.65	1,115.65
		0921400	34.22	34.22
		0923000	33,718.22	33,718.22
		0923980	(48,763.71)	(48,763.71)
		0926600	16,100.90	16,100.90
		0935100	(24.99)	(24.99)

<b>Facilities Rate of Return Allocation</b>	<b>Three Factor F</b>	0931001	36,356.88		36,356.88
<b>Finance</b>	<b>Direct</b>	0107000		58,206.74	58,206.74
		0186113		1,233.09	1,233.09
		0186120		91,051.35	91,051.35
		0408960		10,777.33	10,777.33
		0431900		203,680.69	203,680.69
		0500000		82,872.49	82,872.49
		0511000		(70.96)	(70.96)
		0546000		15,769.34	15,769.34
		0903100		51.58	51.58
		0903200		48.81	48.81
		0903300		39.04	39.04
		0920000		104,017.41	104,017.41
		0921100		405.11	405.11
		0921200		66,306.39	66,306.39
		0923000		607,111.00	607,111.00
		0925000		60,937.43	60,937.43
		0926600		42,507.38	42,507.38
		0930200		185.00	185.00
		0930220		74,500.00	74,500.00
	<b>Three Factor F</b>	0408960	16,211.83		16,211.83
		0426100	1,504.38		1,504.38
		0426400	5,340.10		5,340.10
		0426510	-		-
		0920000	336,703.02		336,703.02
		0921100	(19,127.29)		(19,127.29)
		0921200	27,599.42		27,599.42
		0921400	30,837.43		30,837.43
		0921540	44,616.84		44,616.84
		0923000	324,488.04		324,488.04
		0924980	205,328.28		205,328.28
		0925000	36.49		36.49
		0925200	8,403.29		8,403.29

		0925980	22,066.89	22,066.89
		0926600	60,652.70	60,652.70
		0926999	(531,771.10)	(531,771.10)
		0930200	(5,953.47)	(5,953.47)
		0930250	(672.05)	(672.05)
		0931001	4.46	4.46
<b>Fuels</b>	<b>Direct</b>	0408960	1,291.31	1,291.31
		0501150	21,210.13	21,210.13
		0547150	3,376.69	3,376.69
		0921100	255.45	255.45
		0926600	5,118.74	5,118.74
	<b>Sales Ratio</b>	0408960	1,439.95	1,439.95
		0501150	28.63	28.63
		0920000	26,362.91	26,362.91
		0921100	108.29	108.29
		0921200	2,718.66	2,718.66
		0921400	35,201.24	35,201.24
		0923000	16,017.23	16,017.23
		0926600	5,441.87	5,441.87
<b>Human Resources</b>	<b>Direct</b>	0107000	-	-
		0107004	12,897.49	12,897.49
		0186113	2,294.24	2,294.24
		0186120	51,970.34	51,970.34
		0408960	6.18	6.18
		0506000	152,628.94	152,628.94
		0549000	141,012.21	141,012.21
		0588100	398.51	398.51
		0903100	45.96	45.96
		0903200	43.45	43.45
		0903300	34.76	34.76
		0921100	90.00	90.00
		0923000	21,325.38	21,325.38
		0926600	25.32	25.32

	<b>Number of En</b>	0408960	14,677.05	14,677.05
		0426100	113.96	113.96
		0426400	154.80	154.80
		0910100	13.44	13.44
		0912000	10.84	10.84
		0920000	334,988.71	334,988.71
		0921100	3,507.21	3,507.21
		0921110	0.44	0.44
		0921200	4,233.69	4,233.69
		0921400	5,743.13	5,743.13
		0923000	111,082.36	111,082.36
		0926000	103.28	103.28
		0926600	39,793.99	39,793.99
		0930200	(90,742.84)	(90,742.84)
		0931001	18.74	18.74
<b>Information Systems</b>	<b>Direct</b>	0107000	3,639,291.57	3,639,291.57
		0107004	1,909,975.31	1,909,975.31
		0107777	11,520.00	11,520.00
		0108620	977.15	977.15
		0163110	2.82	2.82
		0182401	(0.00)	(0.00)
		0186120	54,744.51	54,744.51
		0408960	34,730.91	34,730.91
		0417320	(734.88)	(734.88)
		0506000	20,113.45	20,113.45
		0514000	4,325.77	4,325.77
		0547150	59.43	59.43
		0557000	17,799.18	17,799.18
		0560000	4,241.90	4,241.90
		0566000	3,891.99	3,891.99
		0569100	55.58	55.58
		0569200	100,408.15	100,408.15
		0580000	31,606.04	31,606.04

	0588100		(10,659.47)	(10,659.47)
	0593000		553.05	553.05
	0807000		51,668.62	51,668.62
	0850001		3,066.91	3,066.91
	0871000		-	-
	0880000		14,881.67	14,881.67
	0902000		23,782.55	23,782.55
	0903000		(33,253.13)	(33,253.13)
	0903100		3,034.74	3,034.74
	0903200		2,871.21	2,871.21
	0903300		2,296.58	2,296.58
	0903400		4,259.86	4,259.86
	0908160		5,024.14	5,024.14
	0910000		0.00	0.00
	0912000		16,809.27	16,809.27
	0920000		357,174.21	357,174.21
	0921100		(428.93)	(428.93)
	0921200		5,554.62	5,554.62
	0921400		23,472.72	23,472.72
	0921540		214,315.89	214,315.89
	0923000		748,593.54	748,593.54
	0926600		132,572.59	132,572.59
	0930200		318,503.80	318,503.80
	0931001		413.98	413.98
	0932000		1,176.05	1,176.05
	<b>No. of Person</b> 0408960	2,049.38		2,049.38
	0528000	2.86		2.86
	0588100	-		-
	0903100	1.59		1.59
	0903300	1.22		1.22
	0910100	32.75		32.75
	0920000	36,231.03		36,231.03
	0921100	538.02		538.02

	0921200	(5,559.85)	(5,559.85)
	0921400	613.16	613.16
	0921540	27,661.24	27,661.24
	0923000	11,188.23	11,188.23
	0926000	21.03	21.03
	0926600	7,657.23	7,657.23
	0930200	(5,609.33)	(5,609.33)
<b>Number of Ce</b>	0408960	3,628.95	3,628.95
	0920000	66,135.38	66,135.38
	0921100	197.84	197.84
	0921200	(727.55)	(727.55)
	0921400	44,997.33	44,997.33
	0921540	98,997.24	98,997.24
	0923000	1,252.11	1,252.11
	0926600	13,719.39	13,719.39
<b>Number of En</b>	0408960	8,390.62	8,390.62
	0417007	(0.06)	(0.06)
	0426400	34.29	34.29
	0588100	-	-
	0903000	15.70	15.70
	0920000	151,343.50	151,343.50
	0921100	16,474.82	16,474.82
	0921110	12.24	12.24
	0921200	178,290.27	178,290.27
	0921300	137.89	137.89
	0921400	20,250.71	20,250.71
	0921540	40,454.08	40,454.08
	0923000	61,316.89	61,316.89
	0923100	-	-
	0926600	30,818.58	30,818.58
	0930200	(137,348.48)	(137,348.48)
	0930250	1.59	1.59
	0931001	46,655.27	46,655.27

	0935100	3.79	3.79
	0935200	1,604.82	1,604.82
<b>Number of Inf</b>	0408960	13,403.68	13,403.68
	0920000	244,414.15	244,414.15
	0921100	2,476.68	2,476.68
	0921200	9,625.30	9,625.30
	0921400	72,652.62	72,652.62
	0921540	396,817.69	396,817.69
	0923000	89,448.97	89,448.97
	0926600	50,711.98	50,711.98
	0930200	(273,395.17)	(273,395.17)
	0930250	4,592.83	4,592.83
	0931001	4.76	4.76
<b>Pre 2016 Thre</b>	0408960	24,420.88	24,420.88
	0417320	3.06	3.06
	0426100	115.00	115.00
	0457700	-	-
	0569200	-	-
	0588100	(6.23)	(6.23)
	0903000	10.70	10.70
	0908000	2.46	2.46
	0912000	9.57	9.57
	0912100	-	-
	0920000	459,114.69	459,114.69
	0921100	7,809.37	7,809.37
	0921101	0.25	0.25
	0921110	57.14	57.14
	0921200	4,204.26	4,204.26
	0921300	4.26	4.26
	0921400	78,511.87	78,511.87
	0921540	108,148.18	108,148.18
	0921600	3.50	3.50
	0921980	0.46	0.46

		0923000	154,723.25		154,723.25
		0926000	89.02		89.02
		0926600	92,365.67		92,365.67
		0930200	(346,282.70)		(346,282.70)
		0930250	1,241.35		1,241.35
		0930940	34.85		34.85
		0931001	13.81		13.81
		0935200	0.27		0.27
<b>Interest</b>	<b>Interest</b>	0419240	105.81		105.81
		0431550	134,359.04		134,359.04
<b>Internal Auditing</b>	<b>Direct</b>	0408960		2.75	2.75
		0903100		21.51	21.51
		0903200		20.42	20.42
		0903300		16.35	16.35
		0926600		12.37	12.37
	<b>Three Factor F</b>	0408960	4,908.46		4,908.46
		0920000	96,029.85		96,029.85
		0921100	898.30		898.30
		0921200	214.63		214.63
		0921400	2,391.22		2,391.22
		0921540	2,623.50		2,623.50
		0923000	12,823.50		12,823.50
		0926000	6.21		6.21
		0926600	18,416.11		18,416.11
<b>Investor Relations</b>	<b>Three Factor F</b>	0408960	1,728.43		1,728.43
		0426100	23.10		23.10
		0920000	35,855.91		35,855.91
		0921100	256.40		256.40
		0921200	44,802.04		44,802.04
		0921400	45.37		45.37
		0923000	2,537.58		2,537.58
		0926600	6,565.02		6,565.02
		0930220	(6,587.01)		(6,587.01)



<b>Legal</b>		0931001	68.25		68.25	
	<b>Direct</b>	0105100		(342.00)	(342.00)	
		0107000		45,662.99	45,662.99	
		0183000		47,358.60	47,358.60	
		0186113		141,458.99	141,458.99	
		0408960		35,905.48	35,905.48	
		0511000		(737.79)	(737.79)	
		0561100		15.01	15.01	
		0561200		52.56	52.56	
		0561300		7.51	7.51	
		0903100		205.36	205.36	
		0903200		194.28	194.28	
		0903300		155.39	155.39	
		0920000		658,797.42	658,797.42	
		0921100		207.87	207.87	
		0921200		3,519.73	3,519.73	
		0923000		224,486.85	224,486.85	
		0925000		11,355.71	11,355.71	
		0926600		136,268.86	136,268.86	
		<b>Three Factor I</b>	0408960	11,708.88		11,708.88
			0426100	83.93		83.93
			0903000	39.09		39.09
			0910100	501.19		501.19
			0920000	267,687.23		267,687.23
			0921100	2,823.03		2,823.03
			0921110	3.07		3.07
			0921200	4,496.42		4,496.42
		0921400	201.01		201.01	
		0923000	48,245.35		48,245.35	
		0926000	(343.24)		(343.24)	
		0926600	44,195.24		44,195.24	
		0928000	192.00		192.00	
		0930240	70,650.02		70,650.02	

Marketing and Customer Relations	Direct			
		0931001	(25.90)	(25.90)
		0107000	3,572,463.98	3,572,463.98
		0107004	160,429.69	160,429.69
		0108620	4,224.15	4,224.15
		0121500	(12,103.89)	(12,103.89)
		0163110	823.50	823.50
		0182359	(828.84)	(828.84)
		0182401	(0.00)	(0.00)
		0183000	17,783.31	17,783.31
		0186113	3,151.14	3,151.14
		0186120	1,635,089.34	1,635,089.34
		0408960	63,636.84	63,636.84
		0415530	(549,110.13)	(549,110.13)
		0417310	49.90	49.90
		0417320	949.39	949.39
		0426100	18,055.56	18,055.56
		0426512	49,307.63	49,307.63
		0454300	(12,742.00)	(12,742.00)
		0454400	(45,468.16)	(45,468.16)
		0457700	0.00	0.00
		0528000	(1.94)	(1.94)
		0557000	2,614,892.48	2,614,892.48
		0566000	188.92	188.92
		0569200	1,643.58	1,643.58
		0581004	240,934.24	240,934.24
		0583100	421.84	421.84
		0588100	204,312.85	204,312.85
		0590000	557.21	557.21
		0592100	5.32	5.32
		0593000	(43,181.63)	(43,181.63)
		0880000	56,613.18	56,613.18
		0902000	2,740.95	2,740.95
		0903000	130,346.98	130,346.98

	0903100		86,972.98	86,972.98
	0903200		707,692.79	707,692.79
	0903300		118,850.90	118,850.90
	0904001		(167.76)	(167.76)
	0905000		1.20	1.20
	0908160		62,396.66	62,396.66
	0909650		1,297.16	1,297.16
	0910000		1.73	1.73
	0910100		47,577.13	47,577.13
	0912000		176,373.51	176,373.51
	0920000		187,459.06	187,459.06
	0921100		1,305.58	1,305.58
	0921200		5,036.61	5,036.61
	0921400		86,168.33	86,168.33
	0921540		2,597.92	2,597.92
	0923000		19,493.00	19,493.00
	0926600		242,774.95	242,774.95
	0930200		197.90	197.90
	0931001		7,745.88	7,745.88
<b>Number of Cu</b>	0107000	942,575.45		942,575.45
	0107004	3,395,540.44		3,395,540.44
	0408960	124,536.41		124,536.41
	0417320	7,249.74		7,249.74
	0426100	643.67		643.67
	0528000	378.88		378.88
	0557000	10.71		10.71
	0566000	176.07		176.07
	0569200	374.70		374.70
	0581004	4.44		4.44
	0586000	20.98		20.98
	0588100	133,730.94		133,730.94
	0593000	84,649.51		84,649.51
	0902000	60.65		60.65

0903000	3,736,744.61	3,736,744.61
0903100	8.58	8.58
0903200	175,629.67	175,629.67
0903300	126.98	126.98
0910000	1,735.60	1,735.60
0910100	51,715.54	51,715.54
0912000	1,149.92	1,149.92
0912200	(223.20)	(223.20)
0913001	3.25	3.25
0920000	97,983.13	97,983.13
0920100	17.76	17.76
0921100	4,944.80	4,944.80
0921200	6,808.61	6,808.61
0921300	28.37	28.37
0921400	8,125.67	8,125.67
0921540	46,578.76	46,578.76
0921600	1.51	1.51
0923000	42,830.73	42,830.73
0926000	520.03	520.03
0926420	23.02	23.02
0926600	460,906.69	460,906.69
0930230	52.45	52.45
0931001	1,744.90	1,744.90
0935100	196.47	196.47
<b>Sales (Utility)</b> 0408960	7.63	7.63
0910100	165.95	165.95
0913001	246.71	246.71
0926600	24.96	24.96
<b>Meters</b> <b>Direct</b> 0107000	186,310.97	186,310.97
0108620	4,892.77	4,892.77
0186120	61,567.10	61,567.10
0408960	10,533.88	10,533.88
0426100	-	-

		0506000		1,955.85	1,955.85
		0571000		7.04	7.04
		0590000		290.38	290.38
		0593000		354.02	354.02
		0876000		4,852.58	4,852.58
		0878000		421.38	421.38
		0880000		6,689.55	6,689.55
		0893000		197,945.92	197,945.92
		0894000		1,807.37	1,807.37
		0921200		450.00	450.00
		0926600		41,486.44	41,486.44
<b>Overhead Allocation (Gov)</b>	<b>Gov OH</b>	0930200	1,143,845.03		1,143,845.03
<b>Planning</b>	<b>Direct</b>	0107000		144,924.56	144,924.56
		0107004		16,048.72	16,048.72
		0108620		653.72	653.72
		0186113		831.31	831.31
		0186120		33,296.23	33,296.23
		0408960		20,832.68	20,832.68
		0426100		315.00	315.00
		0557000		142.42	142.42
		0566000		3,499.47	3,499.47
		0588100		10,070.38	10,070.38
		0880000		82,844.44	82,844.44
		0887000		869.62	869.62
		0903100		113.23	113.23
		0903200		107.13	107.13
		0903300		85.69	85.69
		0910100		933.48	933.48
		0912000		7.04	7.04
		0920000		329,881.62	329,881.62
		0921100		1,757.47	1,757.47
		0921200		28,783.83	28,783.83
		0921400		321.75	321.75

		0923000		706,247.89	706,247.89
		0926600		80,334.19	80,334.19
		0928030		1,425.00	1,425.00
		0930230		6,580.50	6,580.50
		0931001		669.49	669.49
	<b>Three Factor</b>	0408960	6,030.87		6,030.87
		0417320	7.32		7.32
		0908000	3.41		3.41
		0910100	303.93		303.93
		0920000	143,409.44		143,409.44
		0920100	24.33		24.33
		0921100	1,836.07		1,836.07
		0921200	2,777.63		2,777.63
		0921400	685.45		685.45
		0921540	333.30		333.30
		0923000	55,016.06		55,016.06
		0926000	66.77		66.77
		0926600	22,506.65		22,506.65
		0930200	1,333.45		1,333.45
		0930700	625.57		625.57
<b>Power Engineering &amp; Construction</b>	<b>Direct</b>	0107000		(127,937.81)	(127,937.81)
		0107004		1,104.46	1,104.46
		0108620		37.27	37.27
		0163110		40,459.14	40,459.14
		0186120		225,815.94	225,815.94
		0408960		18.07	18.07
		0415530		(236,744.82)	(236,744.82)
		0506000		425.72	425.72
		0588100		1,609.63	1,609.63
		0593000		104,709.66	104,709.66
		0596000		5,847.65	5,847.65
		0926600		103.71	103.71
<b>Power Planning and Operations</b>	<b>Circuit Miles</b>	0426100		-	-

	0426400	-	-
	0930210	-	-
<b>Direct</b>	0107000	2,800,860.31	2,800,860.31
	0107004	109,139.27	109,139.27
	0108620	7,945.98	7,945.98
	0183000	(9,543.15)	(9,543.15)
	0186120	380,154.14	380,154.14
	0408960	289,569.01	289,569.01
	0417107	748.75	748.75
	0426100	-	-
	0457105	(156,183.30)	(156,183.30)
	0500000	1,783,698.34	1,783,698.34
	0500100	125.43	125.43
	0502100	287,049.22	287,049.22
	0506000	93,219.75	93,219.75
	0510000	1,597,285.23	1,597,285.23
	0510100	1,199.43	1,199.43
	0511000	35,424.69	35,424.69
	0512100	553,221.32	553,221.32
	0513100	12,520.53	12,520.53
	0514000	19,224.51	19,224.51
	0546000	241,883.87	241,883.87
	0548100	26,449.16	26,449.16
	0549000	14,526.37	14,526.37
	0551000	168,893.63	168,893.63
	0552000	13,406.87	13,406.87
	0553000	12,682.86	12,682.86
	0554000	338.89	338.89
	0561100	13,688.36	13,688.36
	0561200	117,364.64	117,364.64
	0561300	14,149.39	14,149.39
	0561400	774,662.77	774,662.77
	0561800	2,082,527.21	2,082,527.21

	0565000	18,855,742.30	18,855,742.30
	0566000	72,638.63	72,638.63
	0569200	186.04	186.04
	0570100	200.92	200.92
	0570200	679.20	679.20
	0575700	1,722,632.17	1,722,632.17
	0580000	22.13	22.13
	0588100	18,542.83	18,542.83
	0590000	34,622.34	34,622.34
	0593000	11,043.47	11,043.47
	0879000	836.66	836.66
	0880000	86,669.76	86,669.76
	0887000	1,933.83	1,933.83
	0903100	33.10	33.10
	0903200	31.33	31.33
	0903300	25.06	25.06
	0920000	414,143.35	414,143.35
	0921100	1,747.70	1,747.70
	0921200	4,195.28	4,195.28
	0921400	2,454.33	2,454.33
	0923000	3,242.33	3,242.33
	0926600	1,096,672.08	1,096,672.08
	0930200	21,521.11	21,521.11
<b>Elec Peak Load</b>	0408960	4.57	4.57
	0426100	0.46	0.46
	0920000	80.11	80.11
	0921100	3.60	3.60
	0921200	1.94	1.94
	0926600	16.60	16.60
	0930200	86.00	86.00
<b>Generating Unit</b>	0408960	36,289.13	36,289.13
	0426100	6.84	6.84
	0500000	294,946.04	294,946.04



0502100	54,205.82	54,205.82
0506000	72,479.90	72,479.90
0510000	210,296.67	210,296.67
0511000	10,568.98	10,568.98
0513100	20,581.17	20,581.17
0549000	(1,745.97)	(1,745.97)
0553000	182.32	182.32
0554000	3.84	3.84
0588100	(510.98)	(510.98)
0910100	12.50	12.50
0920000	92,560.51	92,560.51
0921100	1,207.78	1,207.78
0921200	(1,940.63)	(1,940.63)
0921400	3,219.56	3,219.56
0921600	9.94	9.94
0923000	(8,567.92)	(8,567.92)
0926000	4.92	4.92
0926600	131,897.20	131,897.20
0930200	5,435.04	5,435.04
0930250	922.70	922.70
0930940	139.19	139.19
<b>Weighted Ave</b> 0561100	4.58	4.58
0561200	32.44	32.44
0561300	2.31	2.31
0921100	68.64	68.64
0921200	620.38	620.38
<b>Weighted Avg</b> 0588100	5.15	5.15
<b>Public Affairs</b> <b>Direct</b> 0107000		19,764.80
0107004		12,379.21
0186120		16,261.45
0408960		13,933.17
0426100		4,479.34
0426400		215,556.08

0426540		2,162.51	2,162.51
0511000		(434.83)	(434.83)
0557000		1,183.10	1,183.10
0887000		129.96	129.96
0903000		23.46	23.46
0903100		15.11	15.11
0903200		14.30	14.30
0903300		11.45	11.45
0909650		288.00	288.00
0910000		0.00	0.00
0912000		446.25	446.25
0920000		251,525.72	251,525.72
0921100		6,657.31	6,657.31
0921200		91.31	91.31
0923000		27,412.93	27,412.93
0926600		51,974.42	51,974.42
0930150		29,393.29	29,393.29
0930230		600.00	600.00
0931001		4,200.00	4,200.00
<b>Three Factor I</b> 0408960	13,233.56		13,233.56
0426100	37,670.71		37,670.71
0426400	91,054.98		91,054.98
0426540	15.38		15.38
0593000	9.80		9.80
0903000	4.69		4.69
0909650	71.29		71.29
0910100	413.57		413.57
0913001	5.78		5.78
0920000	272,571.26		272,571.26
0920100	(0.00)		(0.00)
0921100	3,844.24		3,844.24
0921200	11,738.77		11,738.77
0921400	3,895.42		3,895.42

		0921980	0.32	0.32
		0923000	57,873.63	57,873.63
		0926000	5.39	5.39
		0926600	49,654.03	49,654.03
		0930150	32,265.46	32,265.46
		0930200	379.15	379.15
		0930230	6,761.38	6,761.38
		0930250	2,472.84	2,472.84
		0931001	507.91	507.91
		<b>Weighted Ave</b> 0921100	29.56	29.56
<b>Rates</b>	<b>Direct</b>	0186113	3,341.58	3,341.58
		0186120	16.56	16.56
		0408960	24,073.43	24,073.43
		0426100	93.38	93.38
		0557000	46,440.40	46,440.40
		0920000	421,783.83	421,783.83
		0921100	1,161.79	1,161.79
		0921200	332.83	332.83
		0921400	1,093.65	1,093.65
		0926600	91,571.43	91,571.43
		0928006	897,342.79	897,342.79
	<b>Sales Ratio</b>	0921100	34.13	34.13
<b>Rights of Way</b>	<b>Circuit Miles c</b>	0408960	50.01	50.01
		0920000	822.39	822.39
		0921100	9.86	9.86
		0926600	163.85	163.85
	<b>Direct</b>	0107000	105,092.96	105,092.96
		0186113	636.57	636.57
		0408960	6,633.96	6,633.96
		0593000	129,716.13	129,716.13
		0903100	28.61	28.61
		0903200	27.05	27.05
		0903300	21.63	21.63

		0921100		191.60	191.60
		0921200		31.85	31.85
		0926600		25,193.65	25,193.65
<b>Supply Chain</b>	<b>Direct</b>	0107000		588.75	588.75
		0107004		341,586.74	341,586.74
		0108620		639.51	639.51
		0108640		714.68	714.68
		0163110		1,989,451.43	1,989,451.43
		0186120		322.16	322.16
		0408960		7,010.44	7,010.44
		0417320		(0.04)	(0.04)
		0506000		403.39	403.39
		0511000		(16.60)	(16.60)
		0546000		581.48	581.48
		0557000		(0.19)	(0.19)
		0566000		1,245.35	1,245.35
		0569200		13,648.29	13,648.29
		0588100		11,887.38	11,887.38
		0595100		9.67	9.67
		0880000		22,393.02	22,393.02
		0903100		38.56	38.56
		0903200		36.50	36.50
		0903300		29.19	29.19
		0920000		129,002.96	129,002.96
		0921100		10,361.74	10,361.74
		0921200		124,431.66	124,431.66
		0921300		5.92	5.92
		0923000		2,080,967.77	2,080,967.77
		0926600		27,884.17	27,884.17
	<b>Procurement</b>	0163110	661,473.80		661,473.80
		0408960	20,376.36		20,376.36
		0426100	2,378.66		2,378.66
		0457700	-		-

		0920000	441,005.09	441,005.09
		0921100	10,744.76	10,744.76
		0921110	0.04	0.04
		0921200	(50,306.08)	(50,306.08)
		0921400	49,251.66	49,251.66
		0921540	41,691.62	41,691.62
		0923000	58,034.77	58,034.77
		0926000	62,012.90	62,012.90
		0926600	75,711.74	75,711.74
		0930200	(19,924.06)	(19,924.06)
		0930230	282.50	282.50
		0930250	3,173.53	3,173.53
		0930940	18.12	18.12
		0931001	1.90	1.90
<b>Transportation</b>	<b>Direct</b>	0107000		303,362.32
		0143119		3,783.37
		0186120		98.10
		0563000		4,406.40
		0584000		6,955.00
		0588100		19,832.61
	<b>Three Factor</b>	0408960	3,666.62	3,666.62
		0426400	421.05	421.05
		0426540	-	-
		0920000	70,049.91	70,049.91
		0921100	6,758.12	6,758.12
		0921200	71,547.54	71,547.54
		0921400	312.98	312.98
		0921600	91.83	91.83
		0923000	32,309.28	32,309.28
		0924000	3,045.38	3,045.38
		0926600	13,955.96	13,955.96
		0930250	189.87	189.87
		0930940	2,757.43	2,757.43

<b>Grand Total</b>	<b>25,069,617.12</b>	<b>163,378,350.72</b>	<b>188,447,967.84</b>
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**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-010**

**REQUEST:**

Provide the following information for the most recent calendar year concerning all affiliate-related activities not identified in response to Item 9:

- a. Provide the names of affiliates that provided some form of service to the utility and the type of service the utility received from each affiliate.
- b. Provide the names of affiliates to whom the utility provided some form of service and the type of service the utility provided to each affiliate.
- c. Identify the service agreement with each affiliate, state whether the service agreement has been previously filed with the Commission and identify the proceeding in which it was filed. Provide each service agreement that has not been previously filed with the Commission.

**RESPONSE:**

- a. Please refer to FERC Form 2, Page 358 included as STAFF-DR-01-010 Attachment.
- b. Please refer to FERC Form 2, Page 358 included as STAFF-DR-01-010 Attachment.
- c. Please refer to the direct testimony of Jeffrey Setser, as well as, Attachment JRS-2 - Operating Companies Service Agreement.

**PERSON RESPONSIBLE:** Jeffrey R. Setser

Name of Respondent Duke Energy Kentucky, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2021	Year/Period of Report End of <u>2020/Q4</u>
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**Transactions with Associated (Affiliated) Companies**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Services provided by Duke Energy Business Services	Duke Energy Business Services, LLC	Various	188,447,968
3				
4	Customer & Market services	Duke Energy Carolinas, LLC	Various	5,164,664
5	Generation services	Duke Energy Carolinas, LLC	Various	4,785,106
6	Other goods and services	Duke Energy Carolinas, LLC	Various	1,376,833
7	Transmission and Distribution services	Duke Energy Carolinas, LLC	Various	1,537,691
8				
9	Customer & Market services	Duke Energy Progress, LLC	Various	149,300
10	Generation services	Duke Energy Progress, LLC	Various	284,037
11	Other goods and services	Duke Energy Progress, LLC	Various	195,904
12	Transmission and Distribution services	Duke Energy Progress, LLC	Various	143,235
13				
14	Customer & Market services	Duke Energy Florida, LLC	Various	111,508
15	Generation services	Duke Energy Florida, LLC	Various	40,198
16	Other goods and services	Duke Energy Florida, LLC	Various	94,766
17	Transmission and Distribution services	Duke Energy Florida, LLC	Various	41,452
18				
19				
20	Goods or Services Provided for Affiliated Company			
21	Customer & Market services	Duke Energy Indiana, LLC	Various	151
22	Generation services	Duke Energy Indiana, LLC	Various	1,510,260
23	Other goods and services	Duke Energy Indiana, LLC	Various	
24	Transmission and Distribution services	Duke Energy Indiana, LLC	Various	( 57,913)
25				
26	Customer & Market services	Duke Energy Ohio, Inc.	Various	179,691
27	Generation services	Duke Energy Ohio, Inc.	Various	302
28	Other goods and services	Duke Energy Ohio, Inc.	Various	677,900
29	Transmission and Distribution services	Duke Energy Ohio, Inc.	Various	2,494,469
30	Gas Distribution Services	Duke Energy Ohio, Inc.	Various	570,207
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				



Name of Respondent Duke Energy Kentucky, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2021	Year/Period of Report End of <u>2020/Q4</u>
<b>Transactions with Associated (Affiliated) Companies (continued)</b>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Customer & Market services	Duke Energy Indiana, LLC	Various	108,666
3	Generation services	Duke Energy Indiana, LLC	Various	7,930,933
4	Other goods and services	Duke Energy Indiana, LLC	Various	142,142
5	Transmission and Distribution services	Duke Energy Indiana, LLC	Various	122,653
6				
7	Customer & Market services	Duke Energy Ohio, Inc.	Various	3,078,252
8	Gas Distribution Services	Duke Energy Ohio, Inc.	Various	56,283
9	Other goods and services	Duke Energy Ohio, Inc.	Various	15,740,135
10	Transmission and Distribution services	Duke Energy Ohio, Inc.	Various	2,402,955
11				
12	Gas Distribution Services	Piedmont Natural Gas Company, Inc.	Various	2,520,381
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22				
23				
24				
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**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**PUBLIC STAFF-DR-01-011**

**REQUEST:**

Describe the utility’s lobbying activities and provide a schedule showing the name, salary, and job title of each individual whose job function involves lobbying on the local, state, or national level.

**RESPONSE:**

**CONFIDENTIAL PROPRIETARY TRADE SECRET**

Duke Energy Business Services (DEBS) employs the following lobbyists registered with the Kentucky Legislative Ethics Commission.

<b>Title</b>	<b>Salary</b>
Senior Government Affairs Specialist	
VP Government Affairs	

Duke Energy Kentucky’s gas business is allocated labor expense for these employees based on the amount of time they devote to Duke Energy Kentucky gas-related matters. These employees also have other non-lobbying job responsibilities so only a portion of their Duke Energy gas time is charged to lobbying activities.

Duke Energy Kentucky has also retained third party consultants to provide lobbying activities on its behalf.

Any charge related to lobbying activities is recorded to Duke Energy Kentucky's below-the-line expense and therefore is not included in the forecasted test period in this case.

**PERSON RESPONSIBLE:** Jay P. Brown

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-012**

**REQUEST:**

Provide the following information concerning the costs for the preparation of this case:

- a. A detailed schedule of expenses incurred to date for the following categories:
  - 1) Accounting;
  - 2) Engineering;
  - 3) Legal;
  - 4) Consultants; and
  - 5) Other Expenses (Identify separately).
- b. For each category identified in Item 12.a., the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.
- c. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in Item 12(a), with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

- d. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in Items 12.a. and 12.b., and a cumulative total of cost incurred to date for each category. Updates will be due when the utility files its monthly financial statements with the Commission, through the month of the public hearing.

**RESPONSE:**

- a. Please see STAFF-DR-01-012 Attachment 1 (Section A: Expenses incurred to date) for a detailed schedule of actual expenses incurred to date in the categories prescribed in the data request.
- b. Objection to the extent this request includes information that is protected under the doctrine of attorney client privilege. Without waiving said objection, please see STAFF-DR-01-012 Attachment 1 (Section A: Expenses incurred to date) for the requested details of actual rate case expenses incurred to date; STAFF-DR-01-012 Attachment 2 - Invoices contains supporting invoice documentation for non-privileged expenses incurred to date; and STAFF-DR-01-012 Attachment 3 contains supporting contracts and letters of engagement. All actual costs incurred to date have occurred during the base period.
- c. STAFF-DR-01-012 Attachment 1 also includes estimated remaining costs to be incurred (Section B: Itemized estimates of total costs to be incurred) with a total estimated cost to be incurred for this case. Estimates for the depreciation study, demolition study and rate of return were based on information received from the expert witnesses. The other expenses were estimated by reviewing the actual expenses incurred in the Company's most recent two rate cases filed with this Commission and applying professional judgement and knowledge of the issues

involved in this case. A comparison of the current case estimate with the actual and estimated expenses of the prior two cases is included in the filing on Schedule F-6.

- d. Monthly updates of actual costs incurred in conjunction with this rate case will be included along with the monthly financial statements filed with the Commission through the month of the public hearing.

**PERSON RESPONSIBLE:** Jay P. Brown

Duke Energy Kentucky, Inc.  
 Gas Rate Case Expense  
 Case No. 2021-00190  
 Account 0186115

Document/ Journal Entry No.	Invoice Date	Payment Date	Vendor Name / Description	Hours Worked	Rate Per Hour	Consultants									
						Accounting	Engineering	Legal	Depreciation	Rate of Return	Demolition Study	Publish Legal Notices	Transport/ Lodging/Meals	Misc.	Total
<b>A) EXPENSES INCURRED TO DATE</b>															
<b>January 2021</b>															
APACR34588	12-Jan-21	11-Feb-21	Goss Samford   Professional Legal Services	0.10	\$ 237.50			23.75							23.75
APACR34588	12-Jan-21	11-Feb-21	Goss Samford   Professional Legal Services	0.40	\$ 270.75			108.30							108.30
APACR35633	19-Jan-21	21-Jan-21	Scott Madden Inc.   Rate of Return Consulting Work	1.00	\$ 355.00					355.00					355.00
APACR35633	19-Jan-21	21-Jan-21	Scott Madden Inc.   Rate of Return Consulting Work	1.00	\$ 245.00					245.00					245.00
APACR37495	26-Jan-21	9-Feb-21	Guidant Group Inc.   Contractor Staffing	12.00	\$ 96.08									1,152.96	1,152.96
<b>Total January 2021</b>						0.00	0.00	132.05	0.00	600.00	0.00	0.00	0.00	0.00	1,885.01
<b>Total Actual Costs to Date</b>						0.00	0.00	132.05	0.00	600.00	0.00	0.00	0.00	0.00	1,885.01
<b>February 2021</b>															
APACR42726	5-Feb-21	7-Mar-21	Goss Samford   Professional Legal Services	7.70	\$ 270.75			2,084.80							2,084.80
APACR40552	2-Feb-21	16-Feb-21	Guidant Group Inc.   Contractor Staffing	4.00	\$ 96.08									384.32	384.32
<b>Total February 2021</b>						0.00	0.00	2,084.80	0.00	0.00	0.00	0.00	0.00	0.00	2,469.12
<b>Total Actual Costs to Date</b>						0.00	0.00	2,216.85	0.00	600.00	0.00	0.00	0.00	0.00	4,354.13
<b>March 2021</b>															
APACR53310	9-Mar-21	23-Mar-21	Guidant Group Inc.   Contractor Staffing	39.50	\$ 96.08									3,795.16	3,795.16
APACR53310	7-Mar-21	6-Apr-21	Goss Samford   Professional Legal Services	1.90	\$ 270.46			451.25							451.25
APACR53311	7-Mar-21	6-Apr-21	Goss Samford   Professional Legal Services	1.60	\$ 237.50			432.73							432.73
APACR55597	16-Mar-21	30-Mar-21	Guidant Group Inc.   Contractor Staffing	5.00	\$ 96.08									480.40	480.40
<b>Total March 2021</b>						0.00	0.00	883.98	0.00	0.00	0.00	0.00	0.00	0.00	5,159.54
<b>Total Actual Costs to Date</b>						0.00	0.00	3,100.83	0.00	600.00	0.00	0.00	0.00	0.00	9,513.67
<b>April 2021</b>															
APACR66981	11-Apr-21	11-May-21	Goss Samford   Professional Legal Services	0.50	\$ 270.70			135.35							135.35
APACR66981	11-Apr-21	11-May-21	Goss Samford   Professional Legal Services	1.50	\$ 237.35			356.02							356.02
<b>Total April 2021</b>						0.00	0.00	135.35	0.00	0.00	0.00	0.00	0.00	0.00	491.37
<b>Total Actual Costs to Date</b>						0.00	0.00	3,236.18	0.00	600.00	0.00	0.00	0.00	0.00	10,005.04
<b>May 2021</b>															
APACR73911	4-May-21	18-May-21	Guidant Group Inc.   Contractor Staffing	2.00	\$ 96.08									192.16	192.16
APACR76143	28-Apr-21	11-May-21	Scott Madden Inc.   Rate of Return Consulting Work	1.00	\$ 355.00					355.00					355.00
APACR76143	28-Apr-21	11-May-21	Scott Madden Inc.   Rate of Return Consulting Work	12.50	\$ 245.00					3,062.50					3,062.50
APACR77831	10-May-21	Pending	Goss Samford   Professional Legal Services	15.80	\$ 270.74			4,277.75							4,277.75
APACR77831	10-May-21	Pending	Goss Samford   Professional Legal Services	31.70	\$ 237.50			7,528.85							7,528.85
<b>Total May 2021</b>						0.00	0.00	11,806.60	0.00	3,417.50	0.00	0.00	0.00	0.00	15,416.26
<b>Total Actual Costs to Date</b>						0.00	0.00	15,042.78	0.00	4,017.50	0.00	0.00	0.00	0.00	25,421.30
<b>B) ITEMIZED ESTIMATE OF TOTAL COSTS TO BE INCURRED</b>															
			Professional Legal Services	593.67	\$ 250.00			148,417.22							148,417.22
			Depreciation Consultant   Consulting Work	83.33	\$ 180.00				15,000.00						15,000.00
			Rate of Return Consulting Work	153.28	\$ 300.00					45,982.50					45,982.50
			Contractor Staffing	41.58	\$ 96.08									3,995.00	3,995.00
			Non Hour Based Costs	N/A	N/A						0.00	85,000.00	30,000.00		115,000.00
<b>Total Estimate Costs to be Incurred</b>						0.00	0.00	148,417.22	15,000.00	45,982.50	0.00	85,000.00	30,000.00	3,995.00	328,038.70
<b>TOTAL PROJECTED EXPENSES ASSOCIATED WITH THE RATE CASE</b>						0.00	0.00	163,460.00	15,000.00	50,000.00	0.00	85,000.00	30,000.00	10,000.00	353,460.00



Smart. Focused. Done Right.

ScottMadden, Inc.  
2626 Glenwood Avenue  
Suite 480  
Raleigh, NC 27608  
919-781-4191  
scottmadden.com

January 19, 2021

Invoice Number: 018496

[REDACTED]  
Duke Energy  
139 East Fourth Street, 1303-Main  
Cincinnati, OH 45202

In Reference To: Professional services provided in December 2020 for project 627-117  
Duke KY 2021 Gas ROE Testimony

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	<i>Amount</i>
<b>Professional Fees</b>	\$ 600.00
<b>Total Fees and Expenses</b>	<u>\$ 600.00</u>
<b>Total Due</b>	<u><u>\$ 600.00</u></u>

If you have any questions regarding this invoice, please let me know. Please remit payment in U.S. funds to: Accounts Receivable, ScottMadden, Inc., 2626 Glenwood Avenue, Suite 480, Raleigh, NC 27608. Thank you for retaining ScottMadden.

Sincerely,



Dylan D'Ascendis  
Director  
  
ScottMadden, Inc.  
Tax ID: 56-1445505





Project Duke KY 2021 Gas ROE Testimony  
 In Reference to: Professional services provided in December 2020 for project 627-117

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		<u>Current Hours</u>	<u>Rate</u>	<u>Current Amount</u>
<b>Professional Fees</b>				
	12/8/2020	1.00	355.00	355.00
Kickoff call.				
	12/8/2020	1.00	245.00	245.00
Client kickoff call				
Professional Fees		2.00		600.00

# INVOICE

**Remit To**  
Experis US Inc  
Duke Energy Center - Charlotte, NC

**Worker**  
[REDACTED]

**Invoice Nbr:** DUKEIN00496933  
**Invoice Date:** 01/26/2021

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	12	\$96.08	CONT_REG	\$1,152.96
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$2,978.48

# INVOICE

**Remit To**  
Experis US Inc  
Duke Energy Center - Charlotte, NC

**Worker**  
[REDACTED]

**Invoice Nbr:** DUKEIN00500162  
**Invoice Date:** 02/02/2021

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	4	\$96.08	CONT_REG	\$384.32
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$3,747.12

# INVOICE

**Remit To**  
Experis US Inc  
Duke Energy Center - Charlotte, NC

**Worker**  
[REDACTED]

**Invoice Nbr:** DUKEIN00519079  
**Invoice Date:** 03/09/2021

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	39.5	\$96.08	CONT_REG	\$3,795.16

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**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$3,795.16

# INVOICE

**Remit To**  
Experis US Inc  
Duke Energy Center - Charlotte, NC

**Worker**  
[REDACTED]

**Invoice Nbr:** DUKEIN00522503  
**Invoice Date:** 03/16/2021

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	5	\$96.08	CONT_REG	\$480.40
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$3,843.20

# INVOICE

**Remit To**  
Experis US Inc  
Duke Energy Center - Charlotte, NC

**Worker**  
[REDACTED]

**Invoice Nbr:** DUKEIN00543532  
**Invoice Date:** 05/04/2021

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	2	\$96.08	CONT_REG	\$192.16
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$3,458.88



Smart. Focused. Done Right.

ScottMadden, Inc.  
2626 Glenwood Avenue  
Suite 480  
Raleigh, NC 27608  
919-781-4191  
scottmadden.com

April 28, 2021

Invoice Number: 018916

[REDACTED]  
Duke Energy  
139 East Fourth Street, 1303-Main  
Cincinnati, OH 45202

In Reference To: Professional services provided in March 2021 for project 627-117  
Duke KY 2021 Gas ROE Testimony

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	<i>Amount</i>
<b>Professional Fees</b>	\$ 3,417.50
<b>Total Fees and Expenses</b>	<u>\$ 3,417.50</u>
<b>Total Due</b>	<u><u>\$ 3,417.50</u></u>

If you have any questions regarding this invoice, please let me know. Please remit payment in U.S. funds to: Accounts Receivable, ScottMadden, Inc., 2626 Glenwood Avenue, Suite 480, Raleigh, NC 27608. Thank you for retaining ScottMadden.

Sincerely,

Dylan D'Ascendis  
Director  
  
ScottMadden, Inc.  
Tax ID: 56-1445505



Project Duke KY 2021 Gas ROE Testimony  
 In Reference to: Professional services provided in March 2021 for project 627-117

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	<u>Current</u>	<u>Rate</u>	<u>Current</u>
<b>Professional Fees</b>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
██████████ 3/15/2021	0.50	355.00	177.50
Review exhibit.			
██████████ 3/25/2021	0.50	355.00	177.50
Conference call.			
██████████ 3/3/2021	8.00	245.00	1,960.00
Gas ROE exhibit audit			
██████████ 3/4/2021	0.50	245.00	122.50
Flotation cost update			
██████████ 3/29/2021	4.00	245.00	980.00
Direct ROE Testimony Draft			
Professional Fees	13.50		3,417.50





Mailing Address:  
139 East Fourth Street  
1303-Main  
Cincinnati, Ohio 45202  
o: 513-287-4320  
f: 513-287-4385

Rocco.D'Ascenzo@duke-energy.com  
Rocco O. D'Ascenzo  
Associate General Counsel

**VIA ELECTRONIC MAIL**

November 19, 2020

Dylan D'Ascendis  
ScottMadden, Inc.  
1900 West Park Drive, Suite 250  
Westborough, MA 01581

**Re: Duke Energy Kentucky, Inc. natural gas distribution rate filing *In the Matter of An Adjustment of the Natural Gas Rates of Duke Energy Kentucky, Inc., Approval of New Tariffs, and for Certificates of Public Convenience and Necessity, Case No. 2021-XXXXX***

Dear Mr. D'Ascendis:

This letter of agreement is to formalize the retention of Dylan D'Ascendis of ScottMadden, Inc. (ScottMadden), and representatives of ScottMadden (collectively, "ScottMadden") to serve as a testifying expert on behalf of Duke Energy Kentucky, Inc. (Duke Energy Kentucky or the Company) in connection with the above-referenced matter to be filed before the Kentucky Public Service Commission (Commission). The terms of this proposal are as follows:

1. Duke Energy Kentucky, through its Office of General Counsel, is retaining Scott Madden to serve as a consulting expert regarding cost of equity in this matter. The fees and other amounts charged by ScottMadden with respect to this engagement shall be the responsibility of the Company.

2. You will initially serve as a consulting expert only. You will provide us with your opinion regarding the Company's cost of equity and direct issues. We may request opinions on additional issues in the future. You will provide for our review draft written testimony regarding the Company's cost of equity proposed in the matter at any stage of the matter (direct, rebuttal, etc.). Upon the filing of any such pre-filed testimony, you will be considered a testifying expert. As a testifying expert, you will make yourself reasonably available to testify on behalf of the Company in depositions, hearings, trials, and other proceedings as we may require in connection with this matter, and you and your staff may also be required to perform other related services such as responding to data and discovery requests.

Dylan D'Ascendis  
November 19, 2020  
Page 2 of 3

3. You agree to perform services as directed by me or another attorney within the Office of General Counsel of the Company, or by the Company's outside counsel, including, but not limited to:

- a. preparing preliminary estimates of the Company's cost of equity and analyses regarding likely recommendations of opponents under previously provided methodology;
- b. conducting an independent study of the cost of equity capital of Duke Energy Kentucky, Inc.;
- c. preparing written testimony on your cost of equity findings and return on equity recommendation;
- d. responding to data requests;
- e. defending your testimony as required;
- f. evaluating intervener testimony and preparing and defending rebuttal testimony; and,
- g. providing other assistance in connection with the matter within the scope of your area of expertise as requested by the Company's Office of General Counsel or its outside counsel.

You agree to provide services in a professional and timely manner, recognizing that Commission deadlines are involved and that time is of the essence. We will keep you apprised of deadlines and give you as much advance notice as practicable in order to facilitate scheduling and minimize conflicts.

4. The Company will pay you at the hourly rates noted in Attachment A for time spent on this engagement. In addition, the Company will reimburse the direct, out-of-pocket expenses you incur in the course of performing services in connection with this engagement, such as out-of-town travel expenses, copy charges, research costs, and long-distance telephone charges. You agree that your total billings (excluding expenses) for the development of your cost of equity study and direct testimony will not exceed \$42,500.

5. As a testifying expert, it is understood that documents you send, receive, and generate may become discoverable in litigation, including drafts and notes prepared prior to the time that your opinion, report or pre-filed testimony is finalized. You therefore agree to preserve any written materials (including e-mails) that are sent, received or generated in connection with this engagement.

Dylan D'Ascendis  
November 19, 2020  
Page 3 of 3

6. You acknowledge and agree that all information (whether printed, electronic, oral or otherwise) that you and your staff send, generate, and receive in the course of this engagement shall be confidential, and shall not be disclosed to any third party without the express consent of the Company's Office of General Counsel or its outside counsel. You and your staff will use such confidential information solely in connection with this engagement, and for no other purpose. In addition, you and your staff will keep the fact of your retention in this engagement confidential until you are formally designated as a testifying expert or the Company's Office of General Counsel or its outside counsel otherwise authorize you to disclose the fact that you have been retained.

7. You may also be receiving certain confidential documents produced in discovery in this matter. If a protective order is entered governing the use of such documents, you agree that you and your staff will abide by its terms.

8. The Company may terminate this engagement at any time by providing you with written notice of termination, in which event you will be paid for amounts owed through the date of termination. Because of the importance of your service to the Company in relation to this matter, if you are designated as a testifying expert, you may terminate this engagement only for good cause, after giving the Company at least thirty (30) days prior written notice of such cause and the opportunity to cure any default that may exist. The confidentiality provisions of this agreement survive any termination hereof.

9. ScottMadden will act as an independent contractor. ScottMadden's compensation is not contingent in any way upon its conclusions.

To accept this proposal, please execute this letter where indicated below and email a scan to me. Please do not hesitate to contact me if you have any questions or if there are any further issues we need to discuss.

Again, I appreciate your interest in this matter and look forward to working with you.

Sincerely,

*/s/Rocco D'Ascenzo*

Rocco O. D'Ascenzo

AGREED AND ACCEPTED:

*Logan Toms*  
\_\_\_\_\_  
~~XXXXXXXXXX~~, ScottMadden, Inc.  
Logan Toms



Smart. Focused. Done Right.®

ScottMadden, Inc.  
1900 West Park Drive  
Suite 250  
Westborough, MA 01581  
508-202-7918  
scottmadden.com

**ATTACHMENT A  
SCOTTMADDEN, INC.  
HOURLY BILLING RATES**

<b>INDIVIDUAL</b>	<b>HOURLY RATE</b>
Partner	\$460
Director	\$355
Manager	\$330
Senior Associate	\$290
Associate	\$245
Senior Analyst	\$160
Analyst/Research Analyst	\$135
Regulatory Specialist/Executive Assistant	\$65



Mailing Address:  
139 East Fourth Street  
1303-Main  
Cincinnati, Ohio 45202  
o: 513-287-4320  
f: 513-287-4385

Rocco.D'Ascenzo@duke-energy.com  
Rocco O. D'Ascenzo  
Associate General Counsel

**VIA ELECTRONIC MAIL**

March 31, 2021

John Spanos  
Gannett Fleming Valuation and Rate Consultants, LLC  
207 Senate Avenue  
Camp Hill, PA 17011

**Re: Depreciation Study for potential Duke Energy Kentucky natural gas distribution rate filing *In the Matter of An Adjustment of the Natural Gas Rates of Duke Energy Kentucky, Inc., Approval of New Tariffs, and for Certificates of Public Convenience and Necessity, Case No. 2021-XXXXX***

Dear John:

This letter of agreement is to formalize the retention of Gannett Fleming Valuation and Rate Consultants, LLC. (Gannett Fleming), and representatives of Gannett Fleming (collectively, "Gannett Fleming") to serve as a testifying expert on behalf of Duke Energy Kentucky, Inc. (Duke Energy Kentucky or the Company) in connection with the above-referenced matter filed before the Kentucky Public Service Commission (Commission). The terms of this proposal are as follows:

1. Duke Energy Kentucky, through its Office of General Counsel, is retaining Gannett Fleming to serve as a testifying expert regarding depreciation expense in this matter. The fees and other amounts charged by you with respect to this engagement shall be the responsibility of the Company.

2. As a testifying expert, you will make yourself reasonably available to testify on behalf of Duke Energy Kentucky in deposition, hearings, trials, and other proceedings as Duke Energy Kentucky may require in connection with this case, and you may also be required to perform other related services such as responding to discovery requests. It is understood that documents you send, receive, and generate may become discoverable in litigation, including drafts and notes prepared prior to the time that your opinion, report, or pre-filed testimony is finalized. Gannett Fleming therefore agrees to preserve any written materials (including e-mails) that are sent, received, or generated in connection with this engagement.

3. You agree to perform services as directed by me or another attorney within the Office of General Counsel of the Company. You agree to keep Duke Energy Kentucky seasonably apprised of the services which you anticipate will be necessary to carry out this engagement. You agree to provide services in a professional and timely manner, recognizing that Commission deadlines are involved and that time is of the essence. We will keep you apprised of deadlines and

John Spanos  
March 31, 2021  
Page 2 of 2

give you as much advance notice as practicable in order to facilitate scheduling and minimize conflicts.

4. Duke Energy Kentucky will pay Gannett Fleming in accordance with the fee schedule attached hereto as "Attachment A."

In addition, Duke Energy Kentucky will reimburse the direct, out-of-pocket expenses Gannett Fleming incurs in the course of performing services in connection with this engagement, such as travel expenses, copy charges, research costs, and long-distance telephone charges.

5. Gannett Fleming acknowledges and agrees that all information (whether printed, electronic, oral, or otherwise) that Gannett Fleming sends, generates, and receives in the course of this engagement shall be confidential, and shall not be disclosed to any third party without the express consent of Duke Energy Kentucky or its attorneys. Gannett Fleming will use such confidential information solely in connection with this engagement, and for no other purpose.

6. You may also be receiving certain confidential documents produced in discovery in this matter. If a protective order is entered governing the use of such documents, you agree that you and your staff will abide by its terms.

7. Duke Energy Kentucky may terminate this agreement at any time by providing Gannett Fleming with written notice of termination, in which event Gannett Fleming will be paid for amounts owed through the date of termination. Because of the importance of Gannett Fleming's services to Duke Energy Kentucky in relation to cases as a testifying expert, Gannett Fleming may only terminate this engagement for good cause and by giving Duke Energy Kentucky at least thirty (30) days prior written notice and opportunity to cure any curable default that may exist. The confidentiality provisions of this agreement survive any termination hereof.

8. Gannett Fleming will act as an independent contractor. Gannett Fleming's compensation is not contingent in any way upon its conclusions.

To accept this proposal, please execute this letter where indicated below and return it to me via my e-mail address listed above. Please do not hesitate to contact me if you have any questions, or if there are any further issues we need to discuss.

Thank you for your assistance in this matter and I look forward to working with you.

Sincerely,

*Rocco O. D'Ascenzo*  
Rocco O. D'Ascenzo

AGREED AND ACCEPTED:

  
\_\_\_\_\_  
Gannett Fleming Valuation and Rate Consultants, LLC

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC  
2021 BILLING RATES

<u>Personnel</u>	<u>Hourly Rate</u>
SUPERVISORY STAFF	
John J. Spanos, President	\$285.00
Harold Walker, III, Manager, Financial Studies	260.00
Ned W. Allis, Vice President	240.00
John F. Wiedmayer, Jr., Project Manager, Depreciation	240.00
Constance E. Heppenstall, Senior Project Manager, Rate Studies	240.00
STAFF	
Analysts	180.00
Associate Analysts	170.00
Assistant Analysts III	160.00
Assistant Analysts II	130.00
Assistant Analysts I	120.00
Senior Technicians	120.00
Support Staff	120.00

**Matter Assignment**

Pursuant to Outside Counsel Services Agreement Dated: ~~12-10-2014~~ <sup>8-1-2020</sup>

Date: 1/7/2021

To: David Samford  
Firm: Goss Samford  
Address: 2365 Harrodsburg Road,  
Suite B-325  
Lexington, KY 40504

Subject: Matter Assignment: Kentucky Gas Rate Case 2021  
Duke Energy Matter Reference No.: 2021-0028

The Firm is retained to represent Duke Energy Corporation's interest and render advice with respect to the following: Provide advice and expertise.

Scope of Services: Provide advice pertaining to the Duke Energy Kentucky Gas Rate Case 2021.

Modifications to the terms and conditions of Outside Counsel Engagement Agreement (if any):

Duke Energy Attorney: Rocco D'Ascenzo

Address:  
139 East Fourth Street, 1303 M  
Cincinnati, OH 45201

Email: rocco.d'ascenzo@duke-energy.com  
Phone #: 513-287-4320  
Fax #: 513-287-4385

Signature: /s/ Rocco D'Ascenzo

Agreed to and accepted by:

Goss Samford (the "Firm")

By:  \_\_\_\_\_ (the "Firm Attorney")

Printed Name: David Samford

Email: david@gossamford.com

Phone #: 859-368-7740

Fax #:

Date: 1-7-21



**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-013**

**REQUEST:**

Provide the following information with regard to uncollectible accounts for the three most recent calendar years:

- a. Reserve account balance at the beginning of the year;
- b. Charges to the reserve account (accounts charged off);
- c. Credits to reserve account;
- d. Current year provision;
- e. Reserve account balance at the end of the year; and
- f. Percent of provision to total revenue.

**RESPONSE:**

Please see STAFF-DR-01-013 Attachment.

**PERSON RESPONSIBLE:** Bryan T. Manges

**DUKE ENERGY KENTUCKY, INC.**  
**Reserve for Uncollectible Accounts - Account 144**  
**Years 2018 through 2020**

	<u>2018</u>		<u>2019</u>		<u>2020</u>	
a. Balance - Beginning of Year	\$	-	\$	-	\$	-
b. Charge Offs	\$	-	\$	-	\$	-
c. Recoveries	\$	-	\$	-	\$	-
d. Provision	\$	-	\$	-	\$	-
e. Balance - End of Year	\$	-	\$	-	\$	-
f. Provision - Gas Operations	\$	-	\$	-	\$	-
f. Percent of Gas Revenue		0.000%		0.000%		0.000%

Note:

(a) All retail accounts receivable are sold to Cinergy Receivables LLC, therefore transferring the risk of uncollectibility to the purchaser and eliminating the need for a reserve for uncollectible accounts on Duke Energy Kentucky.

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-014**

**REQUEST:**

Provide the amount of excess deferred federal income taxes resulting from the reductions in the corporate tax rate in 1986 and 2018, as of the end of the most recent calendar year. Show the amounts associated with each reduction separately.

**RESPONSE:**

The total amount of all federal excess deferred taxes is \$31.5 million at 12/31/2020 which includes all federal tax rate changes. We maintain our protected deferred taxes in PowerTax. PowerTax maintains one record for each asset that shows the total book vs. tax timing difference and the associated deferred taxes for that one record. Each time a federal tax rate change occurs the balance of deferred taxes for that record is updated to the new balance including the total amount of the excess deferred taxes. Each individual tax rate change is not stored separately on this record. Therefore, we do not maintain a balance of excess deferred taxes distinguished by the year of the tax rate change.

**PERSON RESPONSIBLE:** John R. Panizza

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-015**

**REQUEST:**

Provide the following tax data for the most recent calendar year:

a. Income taxes:

- 1) Federal operating income taxes deferred – accelerated tax depreciation.
- 2) Federal operating income taxes deferred – other (explain).
- 3) Federal income taxes – operating.
- 4) Income credits resulting from prior deferrals of federal income.
- 5) Investment tax credit net.
  - a) Investment credit realized.
  - b) Investment credit amortized – Revenue Act of 1971.
- 6) The information in Item 15.a.(1-4) for state income taxes.
- 7) A reconciliation of book to federal taxable income as shown in Schedule D1 and a calculation of the book federal income tax expense for the best period using book taxable income as the starting point.
- 8) A reconciliation of book to state taxable income as shown in Schedule D2 and a calculation of the book state income tax expense for the base period using book taxable income as the starting point.

b. An analysis of Kentucky Other Operating Taxes as shown in Schedule D3.

**RESPONSE:**

- a. (1) through (8) – Please see STAFF-DR-01-015(a) Attachment which provides a reconciliation of book to federal and state taxable income and a calculation of federal and state income tax expense in the format provided for the 12 months ended December 31, 2020.
- b. Please see STAFF-DR-01-015(b) Attachment which provides the Kentucky Other Operating Taxes information requested in the format provided.

**PERSON RESPONSIBLE:** John R. Panizza

**Duke Energy Kentucky, Inc**  
**Federal and State Income Taxes**  
**For the Year Ended December 31, 2020**

Description	Current	Deferred	Deferred	Current	Deferred	Deferred	Total
	Kentucky	Blended SIT Acc Tax Depr	Blended SIT	Federal	Federal Depreciation	Federal Other	
Current Year	(114,302)	467,245	469,811	2,355,095	1,876,750	(950,302)	4,104,297
Prior Year Return True-up	57,639	(22,598)	(37,703)	166,715	(90,767)	(367,585)	(294,299)
FIN48				21,218			21,218
<b>Total</b>	<b>(56,663)</b>	<b>444,647</b>	<b>432,108</b>	<b>2,543,028</b>	<b>1,785,983</b>	<b>(1,317,887)</b>	<b>3,831,216</b>

Note 1: Amount above reflect only Gas Operating Taxes.

Note 2: Deferred Federal Current Year Includes ITC Amortization of \$(60,747).

**Duke Energy Kentucky**  
**For the Year Ended December 31, 2020**

Income credits resulting from prior deferrals of federal income taxes:

\$ (495,634)

Income credits resulting from prior deferrals of state income taxes:

\$ - zero

Note - "The amounts above represent the deferred tax asset balance at 12/31/2020 for previously claimed research income tax credits."

**Duke Energy Kentucky**  
**Duke Energy Kentucky**  
**For the Year Ended December 31, 2020**

Investment Tax Credits - Electric Utility:

i. Investment Tax Credits Realized

\$ - Zero

ii. Investment Tax Credit Amortized - Pre-Revenue Act of 1971:

\$ - Zero

iii. Investment Tax Credit Amortized - Revenue Act of 1971:

\$ 60,747.00



**Duke Energy Kentucky, Inc.**  
**Reconciliation of Book Net Income and Federal Taxable Income**  
**12 Months Ended December 31, 2020**

Line No.	Item (a)	Total Company (b)	Total Company Non-Operating (c)	Operating	
				Kentucky Retail - Gas U (d)	Other Jurisdictional (e)
1	Net income per books	48,143,295	1,650,412	15,945,756	30,547,127
2	Add income taxes:				
3	Federal income tax - current	4,225,867	2,180,902	2,543,028	(498,063)
4	Federal income tax - deferred depreciation	417,597	(1,536,308)	1,785,983	167,922
5	Federal income tax - deferred other	2,584,902	(117,548)	(1,257,139)	3,959,589
6	Investment tax credit adjustment	(61,175)	0	(60,747)	(428)
7	Federal income taxes charged to other income and deductions				
8	State income taxes	2,540,858	132,776	820,091	1,587,991
9	State income taxes charged to other income and deductions	0			
10	Total	57,851,344	2,310,234	19,776,972	35,764,138
11	Flow through items:				
12	Add (itemize)				
13	Deduct (itemize) AFUDC - Equity/Interest	124,929	124,929	0	0
14	Book taxable income	57,976,273	2,435,163	19,776,972	35,764,138
15	Differences between book taxable income and taxable income per tax return:				

16	Add (itemize)				
	Book Depreciation/Amortization	68,377,594	7,698,241	18,395,851	42,283,502
	Reg Asset - Accr Pension FAS158 - FAS87Qual	763,698		0	763,698
	Retirement Plan Expense			1,427,872	1,789,529
	Reg Asset - Accr Pension FAS158 - FAS 106/112	712,889	0	55,759	657,130
	Reg Asset/Liab Def Revenue				4,376,826
	Regulatory Asset - Deferred Plant Costs	2,927,117			2,927,117
	Reg Asset Storm Damage Recovery				982,536
	FAS 112 Medical Expenses Accrual			9,051	1,042,165
	ASSET RETIREMENT OBLIGATION	819,859	0	810,903	8,956
	Contributions in Aid (CIAC's)			1,933,966	714,965
	Tax Interest Capitalized	2,301,088	0	985,368	1,315,720
	Demand Side Management			485,561	
	Asset Retirement Costs - Coal Ash	25,512,104	0	0	25,512,104
	Other	3,387,400	747,063	341,682	2,298,655
	<b>Total Additions</b>	<b>117,564,220</b>	<b>8,445,304</b>	<b>24,446,013</b>	<b>84,672,903</b>

17	Deduct (itemize)				
	Tax Depreciation/Amortization	(72,300,000)		(27,800,000)	(44,500,000)
	Cost of Removal			(763,447)	(7,078,092)
	Reg Asset-Pension Post Retirement PAA-FAS87Qual and Oth	0			
	Equipment Repairs - Annual Adj	(14,130,000)			(14,130,000)
	T & D Repairs - Annual Adj.	(3,450,000)			(3,450,000)
	ARO Regulatory Asset - Coal Ash	(6,166,871)			(6,166,871)
	Demand Side Management	(4,577,936)			(4,577,936)
	UNBILLED REVENUE - FUEL			(784,819)	
	Tax Gains/Losses	(7,075,000)		(1,417,000)	(5,658,000)
	Asset Retirement Obligation - Coal Ash	(18,388,074)			(18,388,074)
	Reg Asset/Liab - ESM Deferral	(780,908)			(780,908)
	Reg Asset - Transition from MISO to PJM	(391,823)			(391,823)
	Reg Asset - Accr Pension FAS158 - FAS87Qual	(285,900)		(285,900)	
	Retirement Plan Expense	(3,076,972)		(1,054,774)	(2,022,198)
	OPEB Expense Accrual			(211,391)	(953,609)
	Asset Retirement Costs - ARO	0			
	Reg Asset - Accr Pension FAS158 - FAS87NQ	0			
	Other	(2,674,206)	(2,326)	(619,853)	(2,052,027)
	<b>Total Deductions</b>	<b>(143,089,048)</b>	<b>(2,326)</b>	<b>(32,937,184)</b>	<b>(110,149,538)</b>

18	Taxable income per return	32,451,445	10,878,141	11,285,801	10,287,503
	<u>Computation of Tax:</u>				
	Provision for Federal Income Tax at 21%	6,814,803	2,284,410	2,370,018	2,160,376
	True Up Entries	(1,166,311)	(103,508)	154,611	(1,217,414)
	Other Benefits	17,717	-	18,399	(682)
	NOLs	(1,440,342)	-	-	(1,440,342)
	Total Federal Income Tax Provision	4,225,867	2,180,902	2,543,028	(498,062)

- Note: (1) Provide a calculation of the amount shown on Lines 3 through 7 above.  
 (2) Provide a workpaper supporting each calculation including the depreciation for straight-line tax and accelerated tax depreciation.  
 (3) Provide a schedule setting forth the basis of allocation of each item of revenue or cost allocated above.

Duke Energy Kentucky, Inc.  
 Reconciliation of Book Net Income and State Taxable Income  
 12 Months Ended December 31, 2020

Line No.	Item (a)	Total Company (b)	Total Company Non-Operating (c)	Operating	
				Kentucky Retail - Gas U (d)	Other Jurisdictional (e)
1	Net income per books	48,143,295	1,650,412	15,945,756	30,547,127
2	Add income taxes:				
3	Federal income tax - current	4,225,867	2,180,902	2,543,028	(498,063)
4	Federal income tax - deferred depreciation	417,597	(1,536,308)	1,785,983	167,922
5	Federal income tax - deferred other	2,584,902	(117,548)	(1,257,139)	3,959,589
6	Investment tax credit adjustment	(61,175)	0	(60,747)	(428)
7	Federal income taxes charged to other income and deductions				
8	State income taxes	2,540,858	132,776	820,091	1,587,991
9	State income taxes charged to other income and deductions	0			
10	Total	57,851,344	2,310,234	19,776,972	35,764,138
11	Flow through items:				
12	Add (itemize)				
13	Deduct (itemize) AFUDC - Equity/Interest	124,929	124,929	0	0
14	Book taxable income	57,976,273	2,435,163	19,776,972	35,764,138
15	Differences between book taxable income and taxable income per tax return:				

16	Add (itemize)				
	Kentucky Bonus Depreciation Adj.	(13,472,045)	0	(13,472,045)	0
	Book Depreciation/Amortization	68,377,594	7,698,241	18,395,851	42,283,502
	Reg Asset - Accr Pension FAS158 - FAS87Qual	763,698		0	763,698
	Retirement Plan Expense			1,427,872	1,789,529
	Reg Asset - Accr Pension FAS158 - FAS 106/112	712,889	0	55,759	657,130
	Reg Asset/Liab Def Revenue				4,376,826
	Regulatory Asset - Deferred Plant Costs	2,927,117			2,927,117
	Reg Asset Storm Damage Recovery				982,536
	FAS 112 Medical Expenses Accrual			9,051	1,042,165
	ASSET RETIREMENT OBLIGATION	819,859	0	810,903	8,956
	Contributions in Aid (CIAC's)			1,933,966	714,965
	Tax Interest Capitalized	2,301,088	0	985,368	1,315,720
	Demand Side Management			485,561	
	Asset Retirement Costs - Coal Ash	25,512,104	0	0	25,512,104
	Other	4,379,694	1,315,801	227,380	2,836,513
	<b>Total Additions</b>	<b>105,084,469</b>	<b>9,014,042</b>	<b>10,859,666</b>	<b>85,210,761</b>

17	Deduct (itemize)				
	Tax Depreciation/Amortization	(72,300,000)		(27,800,000)	(44,500,000)
	Cost of Removal			(763,447)	(7,078,092)
	Reg Asset-Pension Post Retirement PAA-FAS87Qual and Oth	0			
	Equipment Repairs - Annual Adj	(14,130,000)			(14,130,000)
	T & D Repairs - Annual Adj.	(3,450,000)			(3,450,000)
	ARO Regulatory Asset - Coal Ash	(6,166,871)			(6,166,871)
	Demand Side Management	(4,577,936)			(4,577,936)
	UNBILLED REVENUE - FUEL			(784,819)	
	Tax Gains/Losses	(7,075,000)		(1,417,000)	(5,658,000)
	Asset Retirement Obligation - Coal Ash	(18,388,074)			(18,388,074)
	Reg Asset/Liab - ESM Deferral	(780,908)			(780,908)
	Reg Asset - Transition from MISO to PJM	(391,823)			(391,823)
	Reg Asset - Accr Pension FAS158 - FAS87Qual	(285,900)		(285,900)	
	Retirement Plan Expense	(3,076,972)		(1,054,774)	(2,022,198)
	OPEB Expense Accrual			(211,391)	(953,609)
	Asset Retirement Costs - ARO	0			
	Reg Asset - Accr Pension FAS158 - FAS87NQ	0			
	Other	(2,674,206)	(2,326)	(619,853)	(2,052,027)
	<b>Total Deductions</b>	<b>(143,089,048)</b>	<b>(2,326)</b>	<b>(32,937,184)</b>	<b>(110,149,538)</b>
18	Taxable income per return	19,971,694	11,446,879	(2,300,546)	10,825,361

Computation of Tax:

Apportionment Percentage	99.3700%	99.3700%	99.3700%	99.3700%
Allocable Income	19,845,872	11,374,764	(2,286,053)	10,757,161
State Income Tax Rate	5.0000%	5.0000%	5.0000%	5.0000%
Current State Income Tax Expense	992,294	568,738	(114,303)	537,858

- Note: (1) Provide a calculation of the amount shown on Lines 3 through 7 above.  
 (2) Provide a workpaper supporting each calculation including the depreciation for straight-line tax and accelerated tax depreciation.  
 (3) Provide a schedule setting forth the basis of allocation of each item of revenue or cost allocated above.

Duke Energy Kentucky, Inc.  
 Case No. 2021-00190  
 Analysis of Other Operating Taxes  
 12 Months Ended December 31, 2020  
 "000 Omitted"

Line No.	Item (a)	Charged Expense (b)	Charged to Construction (c)	Charged to Other Accounts <sup>(1)</sup> (d)	Amounts Accrued (e)	Amount Paid (f)
1	Kentucky Retail					
	(a) State income	(57,394)			(361,007)	173,492
	(b) Franchise fees	0				0
	(c) Ad valorem	3,141,398		639,350	5,264,098	4,125,975
	(d) Payroll (employers portion)	3,494			65	3,521
	(e) Other taxes					
2	Total Retail [L1(a) through L1(e)]	3,087,498	0	639,350	4,903,156	4,302,988
3	Other jurisdictions	12,334,013		1,730,367	10,596,929	11,700,056
	Total per books (L2 and L3)	15,421,511	0	2,369,717	15,500,085	16,003,044



**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**PUBLIC STAFF-DR-01-016**

**REQUEST:**

Provide a copy of federal and state income tax returns for the most recent tax year, including supporting schedules.

**RESPONSE:**

**CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachments only)**

Please see STAFF-DR-01-016 Confidential Attachments 1 and 2 which includes the 2019 federal and state income tax returns, respectively, for Duke Energy Kentucky. The Kentucky Corporation Income Tax Return is filed on a consolidated basis with Duke Energy Kentucky's affiliated companies.

**PERSON RESPONSIBLE:** John R. Panizza

**CONFIDENTIAL PROPRIETARY TRADE  
SECRET**

**STAFF-DR-01-016 CONFIDENTIAL  
ATTACHMENT 1**

**FILED UNDER SEAL**

**CONFIDENTIAL PROPRIETARY TRADE  
SECRET**

**STAFF-DR-01-016 CONFIDENTIAL  
ATTACHMENT 2**

**FILED UNDER SEAL**

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-017**

**REQUEST:**

Provide a schedule of franchise fees paid to cities, towns, or municipalities, including the basis of these fees.

**RESPONSE:**

Please see STAFF-DR-01-017 Attachment for the franchise fees paid. The basis of school and franchise taxes are gross receipts.

**PERSON RESPONSIBLE:** John R. Panizza

School Tax

Filing Period of Return	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20
Month Paid	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Beechwood	22,443	23,463	20,226	16,294	13,068	13,159	14,806	17,699	15,727	15,932	12,248	15,204
Boone	482,897	515,965	455,041	416,486	339,310	310,971	345,045	373,050	370,533	387,432	324,482	341,308
Bracken	-	-	-	-	-	-	-	-	-	-	-	-
Campbell	137,938	147,080	126,944	123,314	96,526	87,868	95,496	104,193	115,056	114,333	98,124	88,816
Erlanger	54,234	58,431	53,052	42,320	33,843	33,545	38,880	43,898	41,523	41,284	31,506	37,848
Ft Thomas	51,622	58,463	50,914	45,955	36,746	32,433	33,942	38,360	41,198	39,760	32,409	32,072
Gallatin	2,315	2,602	2,494	1,823	711	782	432	424	436	449	590	1,242
Grant	26,412	25,855	22,754	19,010	15,132	16,046	17,531	20,060	18,109	18,870	15,425	19,224
Kenton	301,779	317,289	278,274	239,652	201,118	195,781	218,236	242,844	227,615	237,394	190,628	215,796
Ludlow	14,130	14,057	12,344	9,446	7,361	7,618	8,778	10,649	9,337	9,111	6,946	9,648
Pendleton	6,053	7,160	6,683	5,269	3,629	3,340	2,160	2,223	2,106	2,150	2,316	3,501
Silver Grove	-	-	-	-	-	-	-	-	-	-	-	-
Southgate	5,807	6,521	6,062	5,325	4,206	3,682	3,905	4,472	4,827	4,728	3,645	3,447
Walton Verona	16,520	17,295	15,684	12,865	10,623	10,364	12,355	13,328	12,449	13,288	10,058	11,873
Williamstown	2,476	2,612	2,463	1,708	1,028	923	612	555	580	607	731	1,381
<b>Total School Tax</b>	<b>1,124,628</b>	<b>1,196,791</b>	<b>1,052,935</b>	<b>939,468</b>	<b>763,300</b>	<b>716,512</b>	<b>792,179</b>	<b>871,754</b>	<b>859,496</b>	<b>885,338</b>	<b>729,109</b>	<b>781,359</b>

Franchise Tax

Filing Period of Return	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20
Month Paid	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Bellevue	20,713	23,247	21,361	17,600	12,849	11,936	13,864	16,107	15,996	16,236	12,844	12,740
Bromley	1,499	1,328	1,187	1,095	897	950	970	1,075	967	991	904	1,126
Covington	151,437	166,959	149,316	124,112	98,397	91,492	101,587	23,852	108,641	118,693	87,639	98,895
Crescent Springs	14,610	14,581	12,717	10,498	8,716	9,471	10,390	12,156	10,924	11,040	9,086	10,602
Crestview Hills	17,225	17,654	15,754	13,213	10,478	10,718	13,451	14,377	13,696	14,721	11,871	12,911
Crittenden	7,198	7,122	6,309	5,215	4,374	4,518	4,925	5,693	5,106	5,213	4,172	5,132
Dayton	16,512	18,794	16,380	14,114	10,531	10,236	10,327	12,549	12,375	12,708	9,487	10,237
Dry Ridge	4,467	4,732	4,329	2,960	1,757	1,577	1,095	1,080	1,070	1,194	1,431	2,564
Edgewood	19,568	21,143	17,860	15,470	14,007	13,641	15,850	18,117	16,466	17,452	12,562	15,093
Erlanger	58,311	60,329	55,319	45,186	37,229	37,507	41,145	8,318	43,299	43,529	34,536	41,247
Ft Thomas	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267
Ft Mitchell	27,820	29,074	25,090	20,193	16,247	16,628	18,673	22,076	19,848	20,004	15,603	19,264
Glencoe	141	176	160	107	62	54	33	36	33	33	46	89
Independence	43,883	48,747	45,155	38,005	31,173	28,947	30,813	34,315	32,721	34,094	26,882	30,406
Ludlow	18,191	18,043	12,095	9,169	4,104	4,424	5,681	7,367	7,367	5,982	5,982	8,911
Newport	59,955	67,280	60,132	55,536	42,401	36,262	39,166	9,142	49,266	47,177	41,985	37,829
Southgate	8,863	9,596	8,753	7,599	6,112	5,572	6,088	6,842	7,143	7,012	5,486	5,450
Taylor Mill	19,531	21,817	19,268	16,919	13,507	12,719	14,563	16,042	15,694	16,309	11,772	13,161
Wilder	19,152	21,250	18,847	17,543	12,986	11,031	12,238	13,125	13,519	14,235	12,253	12,083
Williamstown	2,700	2,895	2,731	1,810	1,044	940	629	577	600	635	781	1,474
Woodlawn	1,499	610	515	462	338	314	363	390	411	402	554	425
<b>Total Franchise Tax</b>	<b>517,542</b>	<b>559,645</b>	<b>497,543</b>	<b>421,070</b>	<b>331,476</b>	<b>313,203</b>	<b>346,117</b>	<b>227,502</b>	<b>379,408</b>	<b>391,926</b>	<b>310,144</b>	<b>343,906</b>

<b>Total Payments</b>	<b>1,642,169</b>	<b>1,756,436</b>	<b>1,550,479</b>	<b>1,360,538</b>	<b>1,094,777</b>	<b>1,029,715</b>	<b>1,138,296</b>	<b>1,099,256</b>	<b>1,238,904</b>	<b>1,277,265</b>	<b>1,039,253</b>	<b>1,125,266</b>
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**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-018**

**REQUEST:**

Provide the journal entries relating to the purchase of utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise currently included in rate base. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase for each item of utility plant, the amortization period, and the unamortized balance at the beginning of the base period.

**RESPONSE:**

There are no acquisition adjustments recorded for Duke Energy Kentucky.

**PERSON RESPONSIBLE:** David G. Raiford

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-019**

**REQUEST:**

Provide the utility's rate base, capital structure, and statement of income for the most recent 12 months preceding the base period and for the base period. Provide a reconciliation with detailed explanations.

**RESPONSE:**

Please see STAFF-DR-01-019 Attachment.

**PERSON RESPONSIBLE:** Jay P. Brown (rate base)  
Abby L. Motsinger (capital structure, income statement)

LINE NO.	RATE BASE COMPONENT	SUPPORTING SCHEDULE REFERENCE	AS OF 8/31/2020	BASE PERIOD	VARIANCE
1	Adjusted Jurisdictional Plant in Service	B-2	\$ 695,259,028	\$ 720,302,797	\$ 25,043,769
2	Accumulated Depreciation and Amortization	B-3 / B-3.2	<u>(184,153,427)</u>	<u>(199,279,972)</u>	<u>(15,126,545)</u>
3	Net Plant in Service (Line 1 + Line 2)		511,105,601	521,022,825	9,917,224
4	Construction Work in Progress	(1)	-	-	-
5	Cash Working Capital Allowance	(2)	-	-	-
6	Other Working Capital Allowances	B-5	3,817,913	4,001,401	183,488
7	Other Items:				
8	Customers' Advances for Construction	B-6	(1,595,027)	(1,643,017)	(47,990)
9	Investment Tax Credits	B-6	-	-	-
10	Deferred Income Taxes	B-6	(58,982,332)	(68,241,939)	(9,259,607) (3)
11	Excess Deferred Income Taxes	B-6	(30,447,366)	(29,917,816)	529,550
12	Other Rate Base Adjustments	B-6	<u>-</u>	<u>-</u>	<u>-</u>
13	Jurisdictional Rate Base (Line 3 through Line 12)		<u>\$ 423,898,789</u>	<u>\$ 425,221,454</u>	<u>\$ 1,322,665</u>

(1) The Company is not requesting to include recovery of CWIP in base rates.

(2) The Company is not requesting to include cash working capital in base rates.

(3) Variance is due to non-cash items included in the August 31, 2020 balances but not the base period.



DUKE ENERGY KENTUCKY, INC.  
CAPITAL STRUCTURE

KyPSC CASE NO. 2021- 00190  
STAFF-DR-01-019 ATTACHMENT  
PAGE 2 OF 3

LINE NO.	CLASS OF CAPITAL	REFERENCE	AS OF 8/31/2020	BASE PERIOD	VARIANCE
1	<b><u>Total Company</u></b>				
2	Common Equity		\$ 709,489,541	\$ 752,091,746	\$ 42,602,205
3	Long-Term Debt	J-3	658,040,265	678,454,851	20,414,586
4	Short-Term Debt	J-2	140,944,821	176,170,237	35,225,416 (1)
5					
6	Total Capital		\$ 1,508,474,627	\$ 1,606,716,834	\$ 98,242,207
7					
8	<b><u>Gas Jurisdictional</u></b>				
9	Common Equity		\$ 186,865,765	\$ 198,956,898	\$ 12,091,133
10	Long-Term Debt		173,317,663	179,476,197	6,158,534
11	Short-Term Debt		37,123,562	46,605,166	9,481,604 (1)
12					
13	Total Jurisdictional Gas Capital		\$ 397,306,990	\$ 425,038,261	\$ 27,731,271

(1) The variance in short-term debt is due to the seasonal nature of cash requirements.

**DUKE ENERGY KENTUCKY, INC.  
GAS INCOME STATEMENT**

**KyPSC CASE NO. 2021- 00190  
STAFF-DR-01-019 ATTACHMENT  
PAGE 3 OF 3**

LINE NO.	DESCRIPTION	ENDING 8/31/2020	BASE PERIOD	VARIANCE	
1	OPERATING REVENUE	<u>97,161,546</u>	<u>106,925,644</u>	<u>9,764,098</u>	(1)
2					
3	OPERATING EXPENSES				
4	Operation and Maintenance Expenses				
5	Production Expenses				
6	Liquefied Petroleum Gas	(201,794)	43,757	245,551	
7	Other	<u>233,924</u>	<u>505,965</u>	<u>272,041</u>	
8	Total Production Expense	<u>32,130</u>	<u>549,722</u>	<u>517,592</u>	
9					
10	Other Gas Supply Expenses				
11	Purchased Gas	25,856,400	34,975,244	9,118,844	(2)
12	Other	<u>525,839</u>	<u>592,434</u>	<u>66,595</u>	
13	Total Other Gas Supply Expenses	<u>26,382,239</u>	<u>35,567,678</u>	<u>9,185,439</u>	
14	Transmission Expense	356,625	420,725	64,100	
15	Distribution Expense	9,372,451	8,031,083	(1,341,368)	(3)
16	Customer Accounts Expense	3,769,272	3,620,724	(148,548)	
17	Customer Service & Information Expense	334,565	345,347	10,782	
18	Sales Expense	238,286	366,876	128,590	
19	Administrative & General Expense	8,834,018	8,567,754	(266,264)	
20	Other	<u>(18,587)</u>	<u>1,897,323</u>	<u>1,915,910</u>	(4)
21	Total Operation and Maintenance Expense	<u>49,300,999</u>	<u>59,367,232</u>	<u>10,066,233</u>	
22					
23	Depreciation Expense	<u>17,754,060</u>	<u>19,376,330</u>	<u>1,622,270</u>	(5)
24					
25	Taxes Other Than Income Taxes				
26	Other Federal Taxes	386,265	157,416	(228,849)	
27	State and Other Taxes	<u>3,569,800</u>	<u>4,106,373</u>	<u>536,573</u>	
28	Total Taxes Other Than Income Taxes	<u>3,956,065</u>	<u>4,263,789</u>	<u>307,724</u>	
29					
30	State Income Taxes				
31	State Income Tax - Current	234,148	(303,448)	(537,596)	
32	Provision for Deferred Income Taxes - Net	<u>715,170</u>	<u>1,011,516</u>	<u>296,346</u>	
33	Total State Income Tax Expense	<u>949,318</u>	<u>708,068</u>	<u>(241,250)</u>	
34					
35	Federal Income Taxes				
36	Federal Income Tax - Current	1,055,427	1,959,102	903,675	
37	Provision for Deferred Income Taxes - Net	2,164,130	537,185	(1,626,945)	(6)
38	Amortization of Investment Tax Credit	<u>(45,118)</u>	<u>(75,934)</u>	<u>(30,816)</u>	
39	Total Federal Income Tax Expense	<u>3,174,439</u>	<u>2,420,353</u>	<u>(754,086)</u>	
40					
41	Total Operating Expenses and Taxes	<u>75,134,881</u>	<u>86,135,772</u>	<u>11,000,891</u>	
42					
43	Net Operating Income	<u>22,026,665</u>	<u>20,789,872</u>	<u>(1,236,793)</u>	

(1) The variance is due to timing of GCR revenue and slightly favorable weather.

(2) The variance is due to higher natural gas prices driven by the Texas extreme weather event in February 2021 and higher volumes.

(3) The variance is due to decreased outside services costs for turning meters on and off and visual inspections.

(4) The variance is due to DSM deferral rider rate changing from a credit to a charge per order in Case No. 2019-00406.

(5) The variance is due to higher plant in service in the base period.

(6) The variances is due to depreciation expense and amortization of excess deferred income taxes.

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-020**

**REQUEST:**

Provide the capital structure at the end of the five most recent calendar years and each of the other periods shown in Schedule E1 and Schedule E2.

**RESPONSE:**

Please see STAFF-DR-01-020 Attachment.

**PERSON RESPONSIBLE:** Bryan T. Manges

Schedule 20a

**Duke Energy Kentucky, Inc.**  
 Case No. 2021-00190  
 Calculation of Capital Structure  
 12 Months Ended December 2016 - December 2020  
*Dollars In Thousands*

Line No.	Type of Capital	2016		2017		2018		2019		2020	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1.	Long Term Debt <sup>1,3</sup>	\$ 362,046	44.2%	\$ 451,181	46.9%	\$ 550,111	46.4%	\$ 658,807	47.5%	\$ 728,796	47.9%
2.	Short-Term Debt	19,656	2.4%	-	0.0%	38,875	3.3%	82,509	6.0%	75,472	5.0%
3.	Preferred & Preference Stock	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
4.	Common Equity <sup>2</sup>	437,015	53.4%	511,414	53.1%	596,224	50.3%	645,094	46.5%	718,237	47.1%
5.	Total Capitalization	\$ 818,718	100.0%	\$ 962,595	100.0%	\$ 1,185,209	100.0%	\$ 1,386,409	100.0%	\$ 1,522,505	100.0%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital, Other Comprehensive Income, Retained Earnings and Noncontrolling Interest

(3) 2016 and forward amounts include the unamortized debt expense amounts, in accordance with updated GAAP guidance

Instructions: If the applicant is a member of an affiliated group, the above data is to be provided for the applicant as shown. On a separate schedule, the same data should also be provided for the parent company.

Schedule 20b

**Duke Energy Kentucky, Inc.**

Case No. 2021-00190

Calculation of Capital Structure  
 12 Months Ended December 2020

*Dollars In Thousands*

<u>Line No.</u>	<u>Item</u> (a)	<u>Total Capital</u> (b)	<u>Long-term Debt</u> <sup>1</sup> (c)	<u>Short-term Debt</u> (d)	<u>Preferred Stock</u> (e)	<u>Common Stock</u> <sup>2</sup> (f)	<u>Retained Earnings</u> (g)	<u>Total Common Equity</u> (h)
1	Balance at the beginning of Jan 1, 2020	\$ 1,386,409	658,807	82,509	-	226,274	418,819	645,093
2	1st Month	1,366,030	658,828	53,160	-	226,274	427,768	654,042
3	2nd Month	1,396,292	658,852	76,699	-	226,274	434,467	660,741
4	3rd Month	1,411,915	658,877	89,612	-	226,274	437,152	663,426
5	4th Month	1,419,923	658,901	94,825	-	226,274	439,923	666,197
6	5th Month	1,423,875	658,925	95,412	-	226,274	443,264	669,538
7	6th Month	1,437,943	658,949	80,660	-	251,274	447,060	698,334
8	7th Month	1,465,672	658,974	102,213	-	251,274	453,211	704,485
9	8th Month	1,475,499	658,967	107,038	-	251,274	458,220	709,494
10	9th Month	1,479,267	728,776	39,762	-	251,274	459,455	710,729
11	10th Month	1,490,186	728,789	49,867	-	251,274	460,256	711,530
12	11th Month	1,511,182	728,784	67,261	-	251,274	463,863	715,137
13	12th Month	1,522,505	728,796	75,472	-	251,274	466,963	718,237
14	Total (L1 through L13)	18,786,698	8,845,225	1,014,490	-	3,116,562	5,810,421	8,926,983
15	Average Balance (L14 / 13)	\$ 1,445,131	\$ 680,402	\$ 78,038	\$ -	\$ 239,736	\$ 446,955	\$ 686,691
16	Average Capitalization Ratio	100.00%	47.08%	5.40%	0.00%	16.59%	30.93%	47.52%
17	End-of-period capitalization Ratio	100.00%	47.87%	4.96%	0.00%	16.50%	30.67%	47.17%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital, Other Comprehensive Income and Noncontrolling Interest

Instructions:

1. If applicable , provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital structure. show the amount of comr
2. Include premium class of stock.

Schedule 20a

**Duke Energy Corp.**  
 Case No. 2021-00190  
 Calculation of Capital Structure  
 12 Months Ended December 2016 - December 2020  
*Dollars In Millions*

Line No.	Type of Capital	2016		2017		2018		2019		2020	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1.	Long Term Debt <sup>1,3</sup>	\$ 47,895	52.4%	\$ 52,279	54.4%	\$ 54,529	53.6%	\$ 58,126	54.2%	\$ 59,863	54.4%
2.	Short-Term Debt	2,487	2.7%	2,163	2.2%	3,410	3.4%	3,135	2.9%	2,873	2.6%
3.	Preferred & Preference Stock	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
4.	Common Equity <sup>2</sup>	41,041	44.9%	41,737	43.4%	43,834	43.0%	45,989	42.9%	47,222	43.0%
5.	Total Capitalization	\$ 91,422	100.0%	\$ 96,179	100.0%	\$ 101,774	100.0%	\$ 107,250	100.0%	\$ 109,958	100.0%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital, Other Comprehensive Income, Retained Earnings and Noncontrolling Interest

(3) 2016 and forward amounts include the unamortized debt expense amounts, in accordance with updated GAAP guidance

Instructions: If the applicant is a member of an affiliated group, the above data is to be provided for the applicant as shown. On a separate schedule, the same data should also be provided for the parent company.

Schedule 20b

**Duke Energy Corp.**  
 Case No. 2021-00190  
 Calculation of Capital Structure  
 12 Months Ended December 2020  
*Dollars In Millions*

<u>Line No.</u>	<u>Item</u> (a)	<u>Total Capital</u> (b)	<u>Long-term Debt</u> <sup>1</sup> (c)	<u>Short-term Debt</u> (d)	<u>Preferred Stock</u> (e)	<u>Common Stock</u> <sup>2</sup> (f)	<u>Retained Earnings</u> (g)	<u>Total Common Equity</u> (h)
1	Balance at the beginning of Jan 1, 2020	\$ 107,250	58,126	3,135	-	41,881	4,108	45,989
2	1st Month	107,473	58,753	3,240	-	41,885	3,595	45,480
3	2nd Month	107,883	58,738	3,429	-	41,869	3,847	45,716
4	3rd Month	110,543	61,388	3,033	-	41,901	4,221	46,122
5	4th Month	110,191	61,286	2,654	-	41,905	4,346	46,251
6	5th Month	109,719	62,112	1,731	-	41,948	3,928	45,876
7	6th Month	109,334	59,899	4,785	-	41,943	2,707	44,650
8	7th Month	109,123	59,388	5,205	-	42,075	2,455	44,530
9	8th Month	109,346	59,992	4,441	-	42,066	2,847	44,913
10	9th Month	109,477	60,718	3,425	-	42,074	3,260	45,334
11	10th Month	108,880	60,395	3,663	-	42,090	2,732	44,822
12	11th Month	109,145	59,903	4,152	-	42,156	2,934	45,090
13	12th Month	109,959	59,863	2,873	-	44,752	2,471	47,223
14	Total (L1 through L13)	1,418,323	780,561	45,766	-	548,545	43,451	591,996
15	Average Balance (L14 / 13)	\$ 109,102	\$ 60,043	\$ 3,520	\$ -	\$ 42,196	\$ 3,342	\$ 45,538
16	Average Capitalization Ratio	100.00%	55.03%	3.23%	0.00%	38.68%	3.06%	41.74%
17	End-of-period capitalization Ratio	100.00%	54.44%	2.61%	0.00%	40.70%	2.25%	42.95%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital, Other Comprehensive Income and Noncontrolling Interest

Instructions:

1. If applicable , provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital structure. show the amount of common equity in subsidiaries.
2. Include premium class of stock.

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-021**

**REQUEST:**

Provide the following:

- a. A list of all outstanding issues of long-term debt as of the end of the latest calendar year together with the related information as shown in Schedule F1.
- b. An analysis of short-term debt as shown in Schedule F2 as of the end of the latest calendar year.

**RESPONSE:**

- a. Please see STAFF-DR-01-021(a) Attachment.
- b. Please see STAFF-DR-01-021(b) Attachment.

In responding to this discovery question, the company noticed an error on its filed Schedule J-3, page 1 of 2, for the base period. The description on the “as filed” Schedule J-3, page 1 of 2, line 4, is “6.5% due 1/15/2022”. The correct description is “6.5% due 11/15/2022”. Please see STAFF-DR-01-021 Attachment for a revised Schedule J-3, page 1 of 2.

**PERSON RESPONSIBLE:** Chris R. Bauer



DUKE ENERGY KENTUCKY, INC.  
CASE NO. 2021-00190  
**EMBEDDED COST OF LONG-TERM DEBT**  
AS OF AUGUST 31, 2021  
(CORPORATE)

DATA: "X" BASE PERIOD FORECASTED PERIOD  
DATE OF CAPITAL STRUCTURE: END OF BASE PERIOD  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
WORK PAPER REFERENCE NO(S):

SCHEDULE J-3  
PAGE 1 OF 2  
WITNESS RESPONSIBLE:  
C. BAUER

LINE NO.	DEBT ISSUE TYPE, COUPON RATE	DATE ISSUED (DAY/MO/YR) (A)	MATURITY DATE (DAY/MO/YR) (B)	PRINCIPAL AMOUNT (C)	FACE AMOUNT OUTSTANDING (D)	UNAMORT. (DISCOUNT) OR PREMIUM (E)	UNAMORT. DEBT EXPENSE (F)	UNAMORT. LOSS ON REACQUIRED DEBT (G)	CARRYING VALUE (H=D+E-F-G)	ANNUAL INTEREST COST(*) (I)	
				(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
1	<u>Unamortized Loss on Reacquired Debt</u>										
2	7.65% due 7/15/2025							247,581	(247,581)	63,938	
3	5.5% due 1/1/2024							90,192	(90,192)	38,654	
4	6.5% due 11/15/2022							5,501	(5,501)	4,563	
5	Variable rate PCB, due 8/1/2027							92,115	(92,115)	15,569	
6											
7	<u>Other Long Term Debt</u>										
8											
9	LT Commercial Paper	0.429%	Series		25,000,000	25,000,000	-	-	25,000,000	107,290	
10	Debentures	3.860%	Series	26-Jul-06	26,720,000	26,720,000	-	117,854	26,602,146	1,051,311	
11	Debentures	0.913%	Series	03-Dec-08	50,000,000	50,000,000	-	31,046	49,968,954	642,733	
12	Debentures	6.200%	Series	10-Mar-06	65,000,000	65,000,000	(178,125)	316,433	64,821,875	4,064,049	
13	Debentures	3.420%	Series	05-Jan-16	45,000,000	45,000,000	-	104,107	44,895,893	1,562,811	
14	Debentures	4.450%	Series	05-Jan-16	50,000,000	50,000,000	-	216,082	49,783,918	2,233,866	
15	Debentures	3.350%	Series	07-Sep-17	30,000,000	30,000,000	-	83,233	29,916,767	1,015,354	
16	Debentures	4.110%	Series	07-Sep-17	30,000,000	30,000,000	-	107,960	29,892,040	1,237,146	
17	Debentures	4.280%	Series	07-Sep-17	30,000,000	30,000,000	-	112,086	29,887,914	1,281,110	
18	Debentures	4.010%	Series	03-Oct-18	25,000,000	25,000,000	-	47,021	24,952,979	1,024,657	
19	Debentures	4.180%	Series	03-Oct-18	40,000,000	40,000,000	-	111,108	39,888,892	1,687,600	
20	Debentures	4.620%	Series	12-Dec-18	35,000,000	35,000,000	-	128,697	34,871,303	1,621,716	
21	Debentures	4.320%	Series	17-Jul-19	40,000,000	40,000,000	-	182,445	39,817,555	1,734,546	
22	Debentures	3.230%	Series	26-Sep-19	95,000,000	95,000,000	-	281,834	94,718,166	3,137,521	
23	Debentures	3.560%	Series	26-Sep-19	75,000,000	75,000,000	-	270,482	74,729,518	2,703,462	
24	Debentures	2.650%	Series	15-Sep-20	35,000,000	35,000,000	-	115,050	34,884,950	940,228	
25	Debentures	3.660%	Series	15-Sep-20	35,000,000	35,000,000	-	123,205	34,876,795	1,285,243	
26											
27	MCF Fees			-	16-Mar-25	-	-	317,463	(317,463)	89,637	
28	LOC Fees			-	14-Feb-23	-	-	16,575	(16,575)	11,409	
29	Other fees (\$26.720M - remarketing, insurance, Bilateral LC)										
30											
31	<u>Current Maturities</u>										
32	Debentures	0.913%	Series	03-Dec-08		(50,000,000)	-	(31,046)	(49,968,954)	(642,733)	
33											
34			Totals		731,720,000	681,720,000	(178,125)	2,651,635	435,389	678,454,851	27,360,691
35											
36											
37			Embedded Cost of Long-Term Debt (I / H)							4.033%	

(\*) Annualized interest cost plus (or minus) amortization of discount or premium plus amortization of issue costs minus (or plus) amortization of gain (or loss) on reacquired debt.

**DUKE ENERGY KENTUCKY, INC.**  
 CASE NO. 2021-00190  
 Schedule of Outstanding Long-Term Debt  
 For The Period Ended December 31, 2020

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (1) (d)	Coupon			S&P	Bond Rating at Time of Issue (5) (h)		Type of Obligation (i)	Annualized Cost (j)	
					Interest Rate (2) (e)	Cost Rate At Issue (3) (f)	Cost Rate to Maturity (4) (g)		Moody's	Col. (d) x Col. (g)		Col. (d) x Col. (g)	
1	Unamortized Loss on Reacquired Debt:												
2	7.65 due July 2025			(290,206)									63,938
3	5.5 due January 2024			(115,961)									38,654
4	6.5 due November 2022			(8,543)									4,563
5	VAR due August 2027			(102,494)									15,569
6	Long-Term Debt:												
7	Long-Term Notes Payable		16-Mar-25	25,000,000	0.260%	0.260%	0.260%	A-2	P-2	Long Term Commercial Paper			64,900
8	Debentures	26-Jul-06	01-Aug-27	26,588,866	3.860%	3.860%	3.954%	A+/A-1	Aa3	Pollution Control Bond			1,051,311
9	Debentures	03-Dec-08	01-Aug-27	49,844,770	1.088%	1.088%	1.138%	AA/A-1+	Aa3	Pollution Control Bond			567,233
10	Debentures	10-Mar-06	10-Mar-36	64,482,744	6.200%	6.256%	6.303%	BBB	Baa1	Unsecured Debenture			4,064,049
11	Debentures	05-Jan-16	15-Jan-26	44,880,019	3.420%	3.420%	3.482%	Not Rated	Not Rated	Unsecured Debenture			1,562,811
12	Debentures	05-Jan-16	15-Jan-46	49,778,007	4.450%	4.450%	4.488%	Not Rated	Not Rated	Unsecured Debenture			2,233,866
13	Debentures	07-Sep-17	15-Sep-29	29,909,865	3.350%	3.350%	3.395%	Not Rated	Not Rated	Unsecured Debenture			1,015,354
14	Debentures	07-Sep-17	15-Sep-47	29,889,276	4.110%	4.110%	4.139%	Not Rated	Not Rated	Unsecured Debenture			1,237,146
15	Debentures	07-Sep-17	15-Sep-57	29,885,840	4.260%	4.260%	4.287%	Not Rated	Not Rated	Unsecured Debenture			1,281,110
16	Debentures	03-Oct-18	15-Oct-23	24,938,207	4.010%	4.010%	4.109%	Not Rated	Not Rated	Unsecured Debenture			1,024,657
17	Debentures	03-Oct-18	15-Oct-28	39,878,492	4.180%	4.180%	4.232%	Not Rated	Not Rated	Unsecured Debenture			1,687,600
18	Debentures	12-Dec-18	15-Dec-48	34,868,159	4.620%	4.620%	4.651%	Not Rated	Not Rated	Unsecured Debenture			1,621,716
19	Debentures	17-Jul-19	15-Jul-49	94,672,152	3.230%	3.230%	3.314%	Not Rated	Not Rated	Unsecured Debenture			3,137,521
20	Debentures	26-Sep-19	01-Oct-25	74,707,210	3.560%	3.560%	3.619%	Not Rated	Not Rated	Unsecured Debenture			2,703,462
21	Debentures	26-Sep-19	01-Oct-29	34,876,465	2.650%	2.650%	2.670%	Not Rated	Not Rated	Unsecured Debenture			931,248
22	Debentures	15-Sep-20	15-Sep-30	34,873,966	3.660%	3.660%	3.677%	Not Rated	Not Rated	Unsecured Debenture			1,282,249
23	Debentures	15-Sep-20	15-Sep-50	39,813,191	4.320%	4.320%	4.357%	Not Rated	Not Rated	Unsecured Debenture			1,734,546
16	MCF Fees			(377,221)						MCF Fees			89,390
17	LOC Fees			(24,181)						LOC Fees			11,409
18	Other Fees									Other Fees			449,011
19				<u>727,968,624</u>									<u>27,873,311</u>
20	Annualized Cost Rate [total												
21	Col. (j) / Total col. (d)]											<u>3.829%</u>	

22 (1) Represents Carrying Value

23 (2) Nominal Rate

24 (3) Nominal Rate Plus Discount or Premium Amortization

25 (4) Nominal Rate Plus Discount or Premium Amortization, and Issuance Cost

26 (5) Standard & Poor's, Moody, etc.

**DUKE ENERGY KENTUCKY, INC.**  
 CASE NO. 2021-00190  
 Schedule of Short-Term Debt  
 For The Period Ended December 31, 2018

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost Col. (f) x Col. (d) (g)
1	Notes Payable to Associated Companies:						
2	Notes Payable - Money Pool			75,472,000	0.260%	0.260%	195,925
3	Current Maturities:						
4	Pollution Control Bond (Put Date 11/1/21)			50,000,000	1.089%	1.140%	569,849
5	Current Unamortized Debt Expense						
6	Pollution Control Bond (Put Date 11/1/21)			(155,230)			155,230
7	Other:						
8	Amount Sold for Cash/Classified as Receivable			38,662,566	0.937%	0.937%	362,319
9	<b>Total Short-Term Debt</b>			<b>163,979,336</b>			<b>1,283,323</b>
10	Annualized Cost Rate [Total Col. (g) / Total Col. (d)]						<u>0.783%</u>
11	Actual Interest Paid or Accrued on Short-Term						
12	Debt during the Test Year [report in Col. (g) of this schedule]						\$ 1,482,618
13	Average Short-Term Debt - Format 3, Schedule 2, Line 15 Col. (d) [Report in Col. (g) of this Schedule]						\$ 142,977,060
14	Test-Year Interest Cost Rate [Actual Interest /						
15	Average Short-Term Debt] [Report in Col. (f) of this schedule]					<u>1.037%</u>	

Note: In all instances where the Effective Interest Cost Rate is different from the Nominal Interest Rate, provide a calculation of the effective Interest Cost Rate in sufficient detail to show the items of costs that cause the difference.

Current Maturities of Senior Notes:

Type	Coupon Interest Rate	Date issued	Put Date	Principal Amount	Face Amount Outstanding	Unamort. (Discount) or Premium	Unamort. Debt Expense	Carrying Value	Annual Discount or Premium Amortization	Annual Debt Expense Amortization	Effective Interest Cost
A	B	C	D	E	F	G	H	I	J	K	
PCB	1.089%	11/4/2016	11/1/2021	\$50,000,000	\$50,000,000	\$0	155,230.37	\$48,844,770	\$0	23,579.35	1.140%

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-022**

**REQUEST:**

Provide a reconciliation and detailed explanation of each difference, if any, in the utility's capitalization and net investment rate base for the base period and forecast period.

**RESPONSE:**

For the base period reconciliation see STAFF-DR-01-022 Attachment. For the forecasted period reconciliation see FR 16(6)(f).

**PERSON RESPONSIBLE:** Jay P. Brown

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2021-00190  
 RECONCILIATION OF CAPITALIZATION AND RATE BASE  
 AS OF AUGUST 31, 2021

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
 WORK PAPER REFERENCE NO(S):

STAFF-DR-01-022  
 PAGE 1 OF 5  
 WITNESS RESPONSIBLE:  
 J. P. BROWN

Line No.	Description	Source	Amount
1	Capitalization Allocated to Gas Operations	Page 2 of 5	425,038,261
2	Adjustments to Plant in Service	Sch. B-2.2 & B-3.1	(30,290,094)
3	<u>Assets per Books not included in Rate Base:</u>		
4	Other Property and Investments	Schedule B-8	(3,870,302)
5	CWIP	Schedule B-4	(43,295,511)
6	Cash	Schedule B-8	(1,565,797)
7	Other Current Assets	Schedule B-8	762,716
8	Other Regulatory Assets	Schedule B-8	(34,252,699)
9	Other Deferred Debits	Schedule B-8	(35,799,443)
10	Subtotal		(118,021,036)
11	<u>Liabilities per Books not included in Rate Base:</u>		
12	Other Current liabilities	Schedule B-8	21,096,602
13	Other Non-current liabilities	Schedule B-8	29,773,921
14	Deferred Credits	Schedule B-8	54,573,925
15	Subtotal		105,444,448
16	<u>Items included in Rate Base:</u>		
17	Cash Working Capital Formula	Sch.B-5	0
18	Capitalization / Rate Base Differences		43,049,875
19	Subtotal		43,049,875
20	Total Variance		183,193
21	Gas Rate Base	Schedule B-1	425,221,454

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2021-00190  
 RECONCILIATION OF CAPITALIZATION AND RATE BASE  
 AS OF AUGUST 31, 2021

STAFF-DR-01-022  
 PAGE 2 OF 5  
 WITNESS RESPONSIBLE:  
 J. P. BROWN

Line No.	Description		Capitalization	
			Total	Gas
1	Total Base Period Capitalization	(1)	1,606,716,834	
2				
3	Less: Gas Non-jurisdictional Rate Base	(2)	27,223,186	
4	Electric Non-jurisdictional Rate Base	(2)	103,188,297	
5	Non-jurisdictional Rate Base	(2)	(23,697,504)	
6				
7	Jurisdictional Capitalization		1,500,002,855	
8				
9	Gas Jurisdictional Rate Base Allocation %	(2)	28.314%	424,710,808
10				
11	Plus: Jurisdictional Gas ITC	(3)		327,453
12				
13	Total Allocated Capitalization			<u>425,038,261</u>

Notes:

- (1) Schedule J-1, page 1.
- (2) Source: STAFF-DR-01-22, page 3 of 5.
- (3) Schedule B-6, page 1.

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2021-00190  
 RECONCILIATION OF CAPITALIZATION AND RATE BASE  
 AS OF AUGUST 31, 2021

STAFF-DR-01-022  
 PAGE 3 OF 5  
 WITNESS RESPONSIBLE:  
 J. P. BROWN

Description	Schedule Reference	Total Company	Gas Excl. of Facil Dev. to Other Than DE-Ky Custs.		Gas Non-Juris.		Electric Jurisdictional	Electric Non-Juris.	Non-Jurisdictional
Total Utility Plant in Service (Accts 101 & 106) (A)	Sch B-2	2,990,528,588	720,302,797	(D)	39,059,957	(D)	2,094,007,200	137,158,634	0
Additions:									
Construction Work in Progress (Account 107)	(C)	0	0		0		0	0	0
Fuel Inventory	WPB-5.1g	24,959,560	0		0		24,959,560	0	
Materials & Supplies -									
Propane Inventory (Account 151) (A)	WPB-5.1a	4,986,469	1,785,156		3,201,313		0	0	0
Other Material and Supplies (Accts. 154 & 163) (A)	WPB-5.1b	17,560,015	422,179		0		17,137,836	0	0
Total Materials & Supplies		22,546,484	2,207,335		3,201,313		17,137,836	0	0
Gas Stored Underground (Account 164) (A)	WPB-5.1e	1,692,954	1,692,954		0		0	0	0
Prepayments (Account 165) (A)	WPB-5.1d	1,998,259	101,112		140,856		935,719	820,572	0
Emission Allowances (Account 158)	WPB-5.1h	0	0		0		0		
Cash Working Capital Allowance	N/A	0	0		0		0	0	0
Other Rate Base Items	Sch B-6	0	0		0		0	0	0
Total Additions		51,197,257	4,001,401		3,342,169		43,033,115	820,572	0
Deductions:									
Reserve for Accumulated Depreciation (Acct 108) (A)	Sch B-3	1,066,580,159	199,279,972	(D)	10,718,062	(D)	825,026,900	31,555,225	0
Accum. Deferred Income Taxes (Accts 190, 282, & 283) (A)	Sch B-6, WPB-6a	267,432,341	68,241,939	(A)	2,541,284	(B)	172,951,614	0	23,697,504
Customer Advances for Construction (Account 252)	Sch B-6	1,643,017	1,643,017		0		0	0	0
Total Regulatory Liability - Excess Deferred Taxes (Acct 254)	Sch B-6	93,980,800	29,917,816		1,592,141		62,470,843	0	0
Investment Tax Credits	WPB-6	3,563,137	0		327,453	(C)	0	3,235,684	0
Total Deductions		1,433,199,454	299,082,744		15,178,940		1,060,449,357	34,790,909	23,697,504
Net Original Cost Rate Base		1,608,526,391	425,221,454		27,223,186		1,076,590,958	103,188,297	(23,697,504)
Jurisdictional Rate Base Ratio		100.000%	26.435%		1.692%		66.931%	6.415%	-1.473%
Jurisdictional Rate Base Ratio - Excluding Non-Jurisdictional		100.000%	28.314%				71.686%		

Notes:

- (A) Adjusted for non-jurisdictional gas plant.
- (B) WPB-6c. Includes Liberalized Depreciation of \$3,233,394.
- (C) The Company is not requesting to include recovery of CWIP in base rates.
- (D) Company records.



DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2021-00190  
 RECONCILIATION OF CAPITALIZATION AND RATE BASE  
 AS OF AUGUST 31, 2021

STAFF-DR-01-022  
 PAGE 4 OF 5  
 WITNESS RESPONSIBLE:  
 J. P. BROWN

LINE NO.	Description	WPB-6a (1)	Allocation % (A) (2)	To Be Eliminated (Col. 1 * Col. 2) (3)
1	Investment tax Credit - 3%	0	5.16%	0
2				
3	Liberalized Depreciation	(62,662,666)	5.16%	(3,233,394)
4				
5	Excess Deferred Taxes	(30,855,441)	5.16%	(1,592,141)

(A) Source: STAFF-DR-01-22, page 5 of 5.

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2021-00190  
 RECONCILIATION OF CAPITALIZATION AND RATE BASE  
 COMPUTATION OF RATIO OF PLANT DEVOTED TO OTHER THAN  
 DE-KENTUCKY CUSTOMERS TO TOTAL PLANT FOR ELIMINATION PURPOSES  
 AS OF AUGUST 31, 2021

STAFF-DR-01-022  
 PAGE 5 OF 5  
 WITNESS RESPONSIBLE:  
 J. P. BROWN

Line No.	Description		Amount (1)
1	Total Net Gas Plant before Adjustment		
2	of Facilities Devoted to Other	Original Cost	\$ 759,362,754
3	Than DE-Kentucky Customers	Accum Depr.	<u>209,998,034</u>
4		Net Plant	<u>\$ 549,364,720</u>
5			
6	Total Net Gas Plant Devoted to	Original Cost	\$ 39,059,957
7	Other Than DE-Kentucky Customers	Accum Depr.	<u>10,718,062</u>
8		Net Plant	<u>\$ 28,341,895</u>
9			
10			
11	Ratio of Plant Devoted to Other Than		
12	DE-Kentucky Customers to Total Plant (Line 8 / Line 4)		<u>5.16%</u>

(1) Company Records.

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-023**

**REQUEST:**

Provide the information shown in Schedule G for each construction project in progress, or planned to be in progress, during the 12 months preceding the base period, the base period, and the forecasted test period.

**RESPONSE:**

Please see STAFF-DR-01-023 Attachment 1 for information as of August 31, 2020.

Please see STAFF-DR-01-023 Attachment 2 for information as of August 31, 2021.

Please see STAFF-DR-01-023 Attachment 3 for information as of December 31, 2022.

Please note the company's construction forecasting is performed at a summarized level; therefore, the same level of detail is not available for future periods as historical periods.

As outlined on Schedule B-1, the Company is not requesting to include recovery of CWIP in base rates.

**PERSON RESPONSIBLE:** David G. Raiford  
Abby L. Motsinger

DUKE KENTUCKY  
 CASE NO. 2021-00190  
 CONSTRUCTION PROJECTS  
 AS OF AUGUST 31, 2020

Line No. (A)	Project No. (B)	Description of Project (C)	Accumulated Costs				Estimated Physical Percent Completed (H)
			Construction Amount (D)	AFUDC Capitalized (E)*	Indirect Costs Other (F)**	Total Cost (G=D+E+F)	
1	107GASCK	GAS CAPITAL OVERHEAD	25,035,780	-	(24,609,292)	426,488	Various
2	307482001	CUSTOMER MOBILE APP - PHASE 2	19,315	449	47	19,811	Various
3	307482002	CUSTOMER MOBILE APP - PHASE 3	3,006	30	(2)	3,034	Various
4	315986A	CUSTOMER CONNECT - CORE	2,324,197	98,176	9,791	2,432,164	Various
5	315986E	CUSTOMER CONNECT- UNIVERSAL BILL	155,425	10,985	1,198	167,608	Various
6	359990001	FIELD TEST EQUIPMENT CALIBRATION SO	66,715	216	977	67,908	Various
7	AW0938	HMI WORK STATION ERLANGER	11,106	117	5	11,228	Various
8	AW1568	STATION 338 MR UPGRADE	60,411	613	6,962	67,986	Various
9	AW1592	LINE UL06 - PIPELINE REPLACEMENTS	421,609	1,026	28,155	450,790	Various
10	CC1900001	CUSTOMER ANALYTICS ENGINE	6,157	20	409	6,586	Various
11	CS1900001	VOICE OF THE CUSTOMER ENGAGEMENT PL	6,837	16	-	6,853	Various
12	CY190HW15	IT-OT ANA WORKSTREAM HW	89	1	-	90	Various
13	GASKYIND	INDIRECT POOL	823	-	-	823	Various
14	GCTA30060	CONSOLIDATED SCADA APP ANALYSIS	234,774	7,977	8,672	251,423	Various
15	GCTA30062	INTGO_PI SCADA DATA IMPLEMENTATION	(10,711)	-	92	(10,619)	Various
16	GCTA3006K	INTGO_PI SCADA DATA IMPLEMENTATION	82,458	6,821	(92)	89,187	Various
17	GCTA30073	PROJECT 2 GAS SUPPLY SYSTEM	687,341	38,593	3,775	729,709	Various
18	GCTA30114	SALES FORCE AUTOMATION CONSO STRATE	147,252	4,675	2,610	154,537	Various
19	GCTA30128	INTGO_CONSO GAS ENG CALCULATORS	16,581	318	60	16,959	Various
20	GCTA30391	INTGO_GAS MAJOR PROJECTS MGMT	67,108	1,201	2,295	70,604	Various
21	GCTA30436	INTGO_GAS SCADA CONSOLIDATION PROGR	18,587	15,013	14,912	48,512	Various
22	GCTA33039	INTGO_CONSOLIDATED CAD TOOLS	49,135	1,813	321	51,269	Various
23	GCTA43704	NATURAL GAS BUS CONTRACTOR REGISTRA	34,598	863	-	35,461	Various
24	GCTA47001	INTGO_MATERIALS TRACEABILITY	80,209	1,751	318	82,278	Various
25	IT1900065	GDPM PHASE 2	41,204	180	1,097	42,481	Various
26	IT1900073	EAM 2020 MOBILE DURABLE TEAM	1,449	223	(1)	1,671	Various
27	IT1900074	EAM 2020 MAXIMO DURABLE TEAM	706	351	-	1,057	Various
28	MDTGAS20	INSTALL WIN 7 PANASONIC TOUGHBOOKS	416,039	6,059	10,110	432,208	Various
29	MX0181170	CENTRAL AVE NEWPORT- REPLACEMENT PR	17,961	271	3,865	22,097	Various
30	MX0270903	FARM TAP PROJ. 3 MILE RD	388,946	13,405	11,870	414,221	Various
31	MX0556249	FARM TAP PROJ; CALIFORNIA CROSSROAD	228,931	7,468	40,960	277,359	Various
32	MX0590999	FARM TAP; E LOW GAP RD ALEXANDRIA	352,270	8,042	8,915	369,227	Various
33	MX0602571	FARM TAP PROJ; JOHNS HILL RD	15,036	428	382	15,846	Various
34	MX0790794	ARLINGTON RD. ROADWAY IMP	293,835	23,346	35,979	353,160	Various
35	MX1130180	FARM TAP PROJ; MARTHA LAYNE COLLINS	68,571	2,609	3,360	74,540	Various
36	MX1304901	FARM TAP PROJ; WAGONER RD CALIFORNI	32,052	1,017	1,637	34,706	Various
37	MX1356700	FARM TAP PROJ; WINTERS LN HIGHLAND	231,679	6,087	20,757	258,523	Various
38	MX1376296	LONGBRANCH RD.	345,582	4,186	28,587	378,355	Various
39	MX1958084	FARM TAP PROJ; FLAGG SPRINGS PIKE	502,489	2,300	70,216	575,005	Various
40	MX2142600	FARM TAP PROJ; THORNTON RD	25,449	700	1,937	28,086	Various
41	MX2143073	FARM TAP PROJ; REIDLIN RD	34,041	871	2,244	37,156	Various
42	MX2217622	STATION 873 - 5TH & PHILADELPHIA	10,803	-	1,579	12,382	Various
43	MX2271880	MEA -800 FT; 494 JONES RD	209,636	5,895	24,644	240,175	Various
44	MX2424919	MEA -550 FT; 2000 GATEWAY BLVD	30,100	795	1,459	32,354	Various
45	MX2624631	EWING BLVDI STREET IMPROVEMENT PROJ	16,467	(476)	9,566	25,557	Various
46	MX2848811	INDEPENDENCE RD MEA -	4,916	107	529	5,552	Various
47	MX2911494	UL 35 STREET IMPROVEMENT PROJECT	26,724	524	(158)	27,090	Various
48	MX4146445	MEA ~ 25 FT; 411 COACHLIGHT DR	2,930	64	291	3,285	Various
49	MX4210795	JT-G-BALLYSHANNON SECTION 5 PHASE 6	34,652	189	2,196	37,037	Various
50	MX6693835	REGULATOR 412 - 9TH & OVERTON	49,224	2,575	7,394	59,193	Various
51	MX6800938	STA 876 WARSAW TOWN BORDER- STATION	70,241	2,508	3,872	76,621	Various
52	MX6828172	REG 420 BELAIR AND SPICEWOOD	23,329	1,238	4,469	29,036	Various
53	MX7507727	MXCONV-BROOKWOOD DR STI-EDGEWOOD,	207,306	15,039	16,298	238,643	Various
54	MX7599942	INSTALL STREET IMPROVEMENT PROJECT	148,945	1,966	18,111	169,022	Various
55	MX7625297	STREET IMPROVEMENT PROJECT KY-338 J	10,421	1,523	4,587	16,531	Various
56	MX8175168	CANCEL BUTTERMILK PIKE STR IMPROV	6,118	38	656	6,812	Various
57	MX8574441	GAS MAIN EXTENSION - 10177 BIG BONE	94,235	4,194	3,106	101,535	Various
58	MX8672523	REG 119 BRISTOW AND RICHARDSON	31,041	835	8,798	40,674	Various
59	MX8760866	WKIP ROADWAY IMPROVEMENT JONES RD	312,408	17,357	39,059	368,824	Various
60	MX9177637	INSTALL PRESSURE IMPROVEMENT PROJEC	2,371	6	-	2,377	Various
61	MX9244894	MT.ZION RD KY536 STI	146,190	899	1,468	148,557	Various
62	MX9545566	RICHWOOD RD REPLACEMENT PROJ KY-338	138,926	1,095	88	140,109	Various
63	OMGPCVNTN	MGP RESERVE - COVINGTON	225	-	-	225	Various
64	OMGPNWPRT	MGP RESERVE - NEWPORT	270	-	-	270	Various
65	R8822	STA 10055288 WAITS & KELLOGG	163	-	14	177	Various
66	S2732	GO 9691430 STA 836 INLET PIPING	7,767	18,823	11,940	38,530	Various
67	SG358SW2	SG DEE MDM SCALE SFTWRE PHS 4 - 358	5,915	538	11	6,464	Various
68	SG489SW	SG DEE OPENWAY AMI SCALE - 489	(1,371)	1,406	12	47	Various

DUKE KENTUCKY  
 CASE NO. 2021-00190  
 CONSTRUCTION PROJECTS  
 AS OF AUGUST 31, 2020

Line No. (A)	Project No. (B)	Description of Project (C)	Accumulated Costs				Estimated Physical Percent Completed (H)
			Construction Amount (D)	AFUDC Capitalized (E)*	Indirect Costs Other (F)**	Total Cost (G=D+E+F)	
69	SG781SW	SG DEE PPM PIMS PHASE 2 BUILD OUT	(1,722)	4,023	20	2,321	Various
70	T2904	MTR 11540114 1 CARBON WAY	1,932	67	126	2,125	Various
71	T4002	STA 20933317 ERLANGER CP	2,166	71	171	2,408	Various
72	T7778	CANCEL-SCAD 21153712 KY	1,006	53	-	1,059	Various
73	T9340	CANCEL RPL WATERWORKS RD. INLET	2,647	54	-	2,701	Various
74	T9341	CANCEL RPL WATERWORKS RD. OUTLET	2,622	53	314	2,989	Various
75	V5136	COMMUNICATION RADIO INSTALL	26,382	1,208	-	27,590	Various
76	V7283	PHMSA CRM PLAN	1,398,871	52,175	40,580	1,491,626	Various
77	V8351	UL60 PIPELINE PHASE 1 (STATION)	1,163,583	3,281	1,344	1,168,208	Various
78	V8967	ERLANGER MODULAR COMPLEX	84,575	846	4,225	89,646	Various
79	V9444	UL60 PIPELINE PHASE II - PIPE	1,542,726	8,310	118,231	1,669,267	Various
80	V9445	UL60 PIPELINE PHASE II- LAND RIGHTS	555,679	3,467	32,406	591,552	Various
81	315986HW4	CUSTOMER CONNECT- HARDWARE PROJ 2	55,750	2,309	(44,364)	13,695	Various
82	315986HW5	CUSTOMER CONNECT- HARDWARE PROJ 3	69,406	519	(51,317)	18,608	Various
83	338802003	EAM PLATFORM OPTIMIZATION	31,537	641	-	32,178	Various
84	338802004	MOBILE DURABLE TEAM	(3,578)	3,557	15	(6)	Various
85	344598001	DUKE CUSTOMER IVR REPLACEMENT	(8,690)	3,505	5,262	77	Various
86	GCTA4700A	INTGO_TRACEABILITY FORM EAM	61	2	-	63	Various
87	GCTA4700B	INTGO_TRACEABILITY FORM FDC	100,990	2,335	79	103,404	Various
88	IT1900021	GIS ALIGNMENT FOR PCS - MIDWEST	237,120	-	310	237,430	Various
89	MX1233047	KY-9 FLOOD GATE-RPL	50,873	253	1,302	52,428	Various
90	MX4342633	PLEASANT VALLEY STEEL REP (FOUNDERS	334,140	3,834	49,152	387,126	Various
91	SMARTPH2	GAS SMART DATA AVAILABILITY PHASE 2	68	1,444	-	1,512	Various
92	V8191	UL60 PIPELINE PHASE 1 (PIPE)	22,980,042	108,347	1,823,622	24,912,011	Various
93	V8352	UL60 PIPELINE P1 - LAND RIGHTS PROJ	4,390,601	49,991	347,512	4,788,104	Various
94	MX4125743	2,000 FT MEA; DAMASCUS	103,371	413	10,939	114,723	Various
95	307482SW2	CUSTOMER MOBILE APP - PHASE 3	9,877	41	53	9,971	Various
96	315986C	CUSTOMER CONNECT- RELEASE 2	63,638	8,413	(22,552)	49,499	Various
97	315986HW6	CUSTOMER CONNECT- HARDWARE PROJ 4	35,971	81	5	36,057	Various
98	338802HW3	EAM PLATFORM OPTIMIZATION	4	-	-	4	Various
99	349395006	ITOT OT SIEM PHASE 2 WORKSTREAM	109,338	300	1	109,639	Various
100	AW0832	LINE UL57 MONOLITHIC INSULATORS	237,810	200	6,369	244,379	Various
101	AW2017	LINE UL06 INTEGRITY DIGS	1,057,177	506	7,693	1,065,376	Various
102	AW2021	LINE UL06 - PIPELINE REPLACEMENTS L	59,906	83	927	60,916	Various
103	AW2146	LINE AM00B RETROFIT REPL	237,853	129	2,968	240,950	Various
104	CC2000001	NGBU COMMUNICATIONS PLATFORM	19,584	51	1,059	20,694	Various
105	CC2000003	SITCORE JSS FRONT END MODERNIZATIO	177	-	2	179	Various
106	IT1900069	TRG - WAM MEASUREMENT PROJECT	23,717	189	3,456	27,362	Various
107	MX3298765	RIDGE RD. & WEST ORCHARD FT MITCHEL	5,526	3	121	5,650	Various
108	MX4355391	~1,600 FT MEA; 300 RICHARD KNOCK HW	18,830	50	246	19,126	Various
109	MX4837396	JT-G-PARK POINTE	261	3	34	298	Various
110	MX4861864	TERMINAL DR MEA-CVG CONRAC PROJECT	17,616	26	451	18,093	Various
111	MX4875568	FARM TAP PROJECT; E ALEXANDRIA / CA	630,471	3,165	78,229	711,865	Various
112	MX5040349	GLENRIDGE DRIVE - MEA	86,539	157	7,324	94,020	Various
113	MX5373035	~350 FT MEA; 390 MEIJER DR	37,177	30	2,230	39,437	Various
114	MX5515912	AMAZON SOUTHWEST DELIVERY DIST. PRO	36,994	109	469	37,572	Various
115	MX5518434	WENDELL FORD DIST. PROJ;	7,760	13	409	8,182	Various
116	MX6180533	440 FT MEA; MEDICAL VILLAGE DR	1,772	1	107	1,880	Various
117	MX6243694	~400 FT MEA; DOLWICK DR	6,144	10	62	6,216	Various
118	MX6477976	CAMP ERNST STREET IMPROVEMENT PROJE	131,562	236	10,423	142,221	Various
119	MX6628393	PLEASANT VALLEY 2020 RELOCATION	137,291	219	10,165	147,675	Various
120	MX6840192	CANCEL BEAVER RD INSTALL REPLACE	95	-	3	98	Various
121	MX6842755	MAIN EXTENSION AARON DR-85 FT 2 IN-	3,992	2	586	4,580	Various
122	MX6889178	CANCEL WENDELL FORD	31,659	133	3	31,795	Various
123	MX6891268	AMAZON SOUTHWEST DELIVERY DIST PROJ	194,673	347	16,164	211,184	Various
124	MX7035169	BUTTERMILK PIKE STREET IMPROVEMENT	11,346	10	316	11,672	Various
125	MX7078370	CANCEL INVESTMENT WAY MEA	807	-	36	843	Various
126	MX7281845	REG 0057 SARATOGA AND ELEVENTH - OR	2,601	4	37	2,642	Various
127	MX7281967	REG 0026 UPHIL AND HIGHWAY - REG SW	3,929	2	-	3,931	Various
128	MX7282035	REG 0048 FIFTH AND PHILADELPHIA - R	12,087	6	579	12,672	Various
129	MX7783733	BEAVER RD INSTALL REPLACEMENT PROJE	95	-	3	98	Various
130	SG723SW	DEE AMI OPERATIONS TOOL	6,248	16	65	6,329	Various
131	SG724SW	DEE MDM TECHNICAL HEALTH	242	-	3	245	Various
132	SG940SVR	DEE EDMS PLATFORM UPGRADE	1,048	2	82	1,132	Various
133	Blank Project ID	NO VALUE	-	-	(28,368)	(28,368)	Various
						<b>49,392,425</b>	

DUKE KENTUCKY  
 CASE NO. 2021-00190  
 CONSTRUCTION PROJECTS  
 AS OF AUGUST 31, 2020

Line No. (A)	Project No. (B)	Description of Project (C)	Accumulated Costs				Estimated Physical Percent Completed (H)
			Construction Amount (D)	AFUDC Capitalized (E)*	Indirect Costs Other (F)**	Total Cost (G=D+E+F)	

\*Costs Captured = Resource Type 99970 & 99971

\*\*Costs Captured = Resource Type 99810 & 18000 & 78000

**DUKE ENERGY KENTUCKY, INC.**  
**Construction Projects**  
**As of August 31, 2021**

**KyPSC Case No. 2021-00190**  
**STAFF-DR-01-023 Attachment 2**  
**Page 1 of 1**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Corrosion Control	\$ 249,944
2	Casing & Remediation	64,967
3	Government Relocations	2,593,206
4	Measurement & Regulation	37,300
5	Propane Plant	2,145,294
6	New Business	3,171,653
7	System Infrastructure UL60 Pipeline	20,131,531
8	System Infrastructure	2,128,602
9	Transmission Integrity Line AM00B	766,387
10	Transmission Integrity Line AM07	2,218,496
11	Transmission Integrity	1,260,291
12	Maintenance & Other	8,527,841
	<b>Total</b>	<b>\$ 43,295,511</b>

**DUKE ENERGY KENTUCKY, INC.**  
**Construction Projects**  
**As of December 31, 2022**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
1	Government Relocations	\$ 1,567,906
2	Measurement & Regulation	37,300
3	Propane Plant	1,939,910
4	New Business	2,708,688
5	System Infrastructure UL60 Pipeline	1,022,200
6	Transmission Integrity Line AM07	20,356,712
7	UL27 Pendleton County 4	2,414,769
8	Maintenance and Other	6,848,194
	Total	<u>\$ 36,895,678</u>



**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-024**

**REQUEST:**

Provide, in the format provided in Schedule H, an analysis of the utility's Construction Work in Progress (CWIP) as defined in the Uniform system of Accounts for each project identified in Schedule G.

**RESPONSE:**

Please see STAFF-DR-01-024 Attachment for information as of August 31, 2020. For the base period and forecasted test period this data is not available because our construction forecasting is performed at a summarized level, as noted in response to STAFF-DR-01-023.

As outlined on Schedule B-1, the Company is not requesting to include recovery of CWIP in base rates.

**PERSON RESPONSIBLE:** David G. Raiford  
Abby L. Motsinger

DUKE ENERGY KENTUCKY  
 CASE NO. 2021-00190  
 CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE  
 AS OF AUGUST 31, 2020

Line No. (A)	Project No. (B)	Date Construction Work Began (C)	Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Original Budget Estimate (F)	Most Recent Budget Estimate (G)	Total Project Expenditures (H)
1	107GASCK	7/1/2008	12/31/2050	29%	-	-	426,488
2	307482001	12/28/2018	3/20/2020	100%	28,166	28,166	19,811
3	307482002	12/19/2019	6/30/2021	46%	26,324	26,324	3,034
4	315986A	8/10/2017	9/5/2022	60%	2,325,960	2,325,960	2,432,164
5	315986E	8/11/2017	9/1/2020	100%	117,210	117,210	167,608
6	359990001	2/26/2019	12/1/2019	100%	60,858	60,858	67,908
7	AW0938	8/9/2019	11/30/2020	81%	64,259	64,259	11,228
8	AW1568	12/18/2019	12/30/2021	35%	190,631	190,631	67,986
9	AW1592	1/5/2020	9/30/2021	38%	3,390,200	10,253,358	450,790
10	CC1900001	1/27/2020	9/30/2021	35%	8,542	26,306	6,586
11	CS1900001	1/29/2020	12/31/2021	31%	8,542	13,742	6,853
12	CY190HW15	12/11/2019	6/30/2022	28%	75,995	75,995	90
13	GASKYIND	7/1/2008	12/31/2020	97%	-	-	823
14	GCTA30060	4/11/2017	6/30/2020	100%	149,205	149,205	251,423
15	GCTA30062	8/8/2017	7/31/2019	100%	133,026	133,026	(10,619)
16	GCTA3006K	11/15/2019	12/17/2021	38%	133,026	133,026	89,187
17	GCTA30073	3/30/2017	3/31/2021	85%	853,149	853,149	729,709
18	GCTA30114	6/21/2017	11/10/2020	94%	94,588	94,588	154,537
19	GCTA30128	6/30/2017	10/31/2019	100%	28,617	28,617	16,959
20	GCTA30391	12/18/2018	12/31/2020	84%	224,469	224,469	70,604
21	GCTA30436	5/21/2018	12/1/2019	100%	513,619	513,619	48,512
22	GCTA33039	6/19/2018	3/31/2020	100%	25,853	120,205	51,269
23	GCTA43704	10/10/2018	1/18/2020	100%	37,076	37,076	35,461
24	GCTA47001	12/6/2018	5/31/2020	100%	120,205	120,205	82,278
25	IT1900065	2/7/2020	3/31/2021	49%	87,832	87,832	42,481
26	IT1900073	1/20/2020	6/8/2021	44%	36,572	36,572	1,671
27	IT1900074	1/20/2020	6/8/2021	44%	229,288	229,288	1,057
28	MDTGAS20	10/10/2019	12/31/2020	73%	403,995	403,995	432,208
29	MX0181170	12/12/2018	11/27/2019	100%	27,834	64,213	22,097
30	MX0270903	3/21/2019	7/19/2019	100%	165,436	365,845	414,221
31	MX0556249	1/14/2019	7/26/2019	100%	84,022	84,022	277,359
32	MX0590999	7/31/2019	10/11/2019	100%	119,351	119,351	369,227
33	MX0602571	9/16/2019	9/13/2019	100%	84,923	112,221	15,846
34	MX0790794	1/23/2018	9/26/2018	100%	57,171	182,904	353,160
35	MX1130180	2/7/2019	3/20/2019	100%	41,137	41,137	74,540
36	MX1304901	6/26/2019	8/16/2019	100%	24,359	46,479	34,706
37	MX1356700	6/27/2019	9/27/2019	100%	117,516	147,466	258,523
38	MX1376296	8/2/2019	9/15/2020	96%	70,969	70,969	378,355
39	MX1958084	2/5/2020	5/8/2020	100%	147,506	147,506	575,005
40	MX2142600	7/18/2019	9/20/2019	100%	23,843	54,542	28,086
41	MX2143073	5/21/2019	8/2/2019	100%	21,151	43,438	37,156
42	MX2217622	9/22/2017	12/31/2021	69%	87,907	54,617	12,382
43	MX2271880	7/30/2019	11/29/2019	100%	44,948	44,948	240,175
44	MX2424919	7/2/2019	9/13/2019	100%	28,079	50,616	32,354
45	MX2624631	10/1/2019	4/9/2020	100%	25,635	25,635	25,557
46	MX2848811	9/30/2019	11/1/2019	100%	1,779	35,185	5,552
47	MX2911494	8/2/2019	9/15/2020	96%	7,617	7,617	27,090
48	MX4146445	10/1/2019	11/15/2019	100%	732	13,325	3,285
49	MX4210795	12/19/2019	10/2/2020	89%	43,704	52,790	37,037
50	MX6693835	12/15/2017	12/31/2020	89%	43,661	106,314	59,193
51	MX6800938	1/10/2018	6/8/2021	77%	43,954	43,661	76,621
52	MX6828172	4/4/2018	12/31/2020	88%	43,661	139,842	29,036
53	MX7507727	4/6/2018	10/26/2018	100%	55,109	238,847	238,643
54	MX7599942	8/2/2019	2/29/2020	100%	50,905	50,905	169,022
55	MX7625297	4/4/2018	5/25/2018	100%	11,456	45,951	16,531
56	MX8175168	11/19/2019	12/31/2020	70%	8,605	62,696	6,812
57	MX8574441	8/22/2018	10/5/2018	100%	80,516	95,526	101,535
58	MX8672523	3/21/2019	7/31/2020	100%	55,267	262,006	40,674
59	MX8760866	6/14/2018	2/3/2019	100%	780	126,081	368,824
60	MX9177637	9/24/2018	4/3/2019	100%	-	-	2,377
61	MX9244894	11/8/2019	7/27/2021	47%	277,825	277,825	148,557
62	MX9545566	11/12/2019	10/30/2020	83%	436,725	1,413,710	140,109
63	OMGPCVNTN	11/4/2009	12/31/2050	26%	-	-	225
64	OMGPNWPRT	11/4/2009	12/31/2050	26%	-	-	270
65	R8822	3/21/2016	2/1/2017	100%	67,178	67,178	177
66	S2732	4/29/2016	8/11/2018	100%	91,976	91,976	38,530
67	SG358SW2	5/7/2018	9/24/2019	100%	7,317	7,317	6,464
68	SG489SW	11/23/2016	3/31/2019	100%	16,065	16,065	47
69	SG781SW	7/12/2018	12/31/2020	86%	76,874	76,874	2,321
70	T2904	3/8/2017	9/28/2018	100%	29,846	29,846	2,125
71	T4002	3/17/2017	8/30/2018	100%	31,943	31,943	2,408
72	T7778	5/3/2017	3/29/2018	100%	165,811	165,811	1,059
73	T9340	7/14/2017	6/1/2018	100%	28,103	28,103	2,701
74	T9341	7/14/2017	6/1/2018	100%	28,103	28,103	2,989
75	V5136	8/20/2018	12/31/2018	100%	23,120	23,120	27,590
76	V7283	11/14/2018	6/30/2020	100%	397,420	416,794	1,491,626

DUKE ENERGY KENTUCKY  
 CASE NO. 2021-00190  
 CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE  
 AS OF AUGUST 31, 2020

Line No. (A)	Project No. (B)	Date Construction Work Began (C)	Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Original Budget Estimate (F)	Most Recent Budget Estimate (G)	Total Project Expenditures (H)
77	V8351	2/11/2019	3/13/2021	75%	6,083,876	6,287,827	1,168,208
78	V8967	4/17/2019	8/30/2020	100%	244,738	244,738	89,646
79	V9444	6/12/2019	12/30/2021	48%	18,389,510	22,514,005	1,669,267
80	V9445	6/12/2019	11/30/2021	49%	693,000	2,343,000	591,552
81	315986HW4	8/31/2018	8/1/2019	100%	53,607	53,607	13,695
82	315986HW5	9/3/2019	6/15/2020	100%	42,700	42,700	18,608
83	338802003	4/25/2018	3/31/2020	100%	147,321	147,321	32,178
84	338802004	9/17/2018	5/28/2020	100%	60,564	52,783	(6)
85	344598001	4/10/2018	1/30/2020	100%	197,081	197,081	77
86	GCTA4700A	12/4/2018	3/14/2021	77%	29,280	29,280	63
87	GCTA4700B	12/6/2018	3/14/2021	76%	215,691	215,691	103,404
88	IT1900021	8/1/2019	1/17/2021	74%	485,841	485,841	237,430
89	MX1233047	10/23/2019	12/14/2020	75%	780	92,509	52,428
90	MX4342633	10/18/2019	6/26/2020	100%	38,859	166,756	387,126
91	SMARTPH2	12/11/2015	12/31/2017	100%	-	-	1,512
92	V8191	1/23/2019	2/25/2021	77%	25,947,195	26,326,195	24,912,011
93	V8352	2/11/2019	2/25/2021	76%	2,279,000	1,941,000	4,788,104
94	MX4125743	1/29/2020	12/16/2020	67%	87,214	152,669	114,723
95	307482SW2	4/13/2020	6/30/2021	32%	30,258	30,258	9,971
96	315986C	8/10/2017	6/18/2019	100%	187,946	283,305	49,499
97	315986HW6	3/12/2020	6/1/2021	39%	21,350	21,350	36,057
98	338802HW3	4/25/2018	3/31/2020	100%	119,744	119,744	4
99	349395006	4/13/2020	6/30/2022	17%	1,775	1,775	109,639
100	AW0832	7/26/2019	12/3/2020	81%	564,646	564,646	244,379
101	AW2017	4/9/2020	1/5/2021	53%	1,944,700	2,024,700	1,065,376
102	AW2021	4/13/2020	9/30/2021	26%	115,000	115,000	60,916
103	AW2146	5/19/2020	6/1/2022	14%	6,528,636	6,528,636	240,950
104	CC2000001	3/30/2020	12/31/2021	24%	40,230	76,276	20,694
105	CC2000003	6/25/2020	12/30/2021	12%	28,721	28,721	179
106	IT1900069	2/21/2020	9/24/2021	33%	65,041	65,041	27,362
107	MX3298765	7/28/2020	1/11/2021	20%	41,781	94,800	5,650
108	MX4355391	5/27/2020	11/30/2020	51%	133,520	225,972	19,126
109	MX4837396	2/24/2020	7/14/2021	37%	55,748	81,024	298
110	MX4861864	6/12/2020	1/12/2021	37%	99,213	166,549	18,093
111	MX4875568	3/3/2020	12/26/2020	61%	765	1,255,100	711,865
112	MX5040349	4/23/2020	11/24/2020	60%	58,773	114,071	94,020
113	MX5373035	4/3/2020	11/27/2020	63%	24,268	27,389	39,437
114	MX5515912	4/16/2020	4/4/2021	39%	110,097	107,924	37,572
115	MX5518434	4/16/2020	2/11/2021	46%	110,215	110,215	8,182
116	MX6180533	7/29/2020	1/25/2021	18%	32,052	74,687	1,880
117	MX6243694	6/18/2020	4/7/2021	25%	51,376	104,176	6,216
118	MX6477976	4/29/2020	1/11/2021	48%	44,201	99,251	142,221
119	MX6628393	5/18/2020	11/17/2020	57%	114,191	399,033	147,675
120	MX6840192	8/13/2020	10/23/2020	25%	24,444	48,085	98
121	MX6842755	7/9/2020	12/15/2020	33%	3,113	25,737	4,580
122	MX6889178	5/22/2020	2/16/2021	37%	765	274,232	31,795
123	MX6891268	5/22/2020	4/5/2021	32%	765	319,190	211,184
124	MX7035169	7/8/2020	12/7/2020	36%	33,783	74,108	11,672
125	MX7078370	8/14/2020	9/30/2020	36%	15,755	39,282	843
126	MX7281845	7/7/2020	12/31/2020	31%	44,954	44,954	2,642
127	MX7281967	7/7/2020	12/31/2020	31%	48,954	48,954	3,931
128	MX7282035	7/14/2020	12/31/2020	28%	48,954	48,954	12,672
129	MX7783733	8/17/2020	10/16/2020	23%	20,825	48,085	98
130	SG723SW	3/3/2020	11/8/2021	29%	26,599	26,599	6,329
131	SG724SW	8/19/2020	4/24/2021	5%	15,916	15,916	245
132	SG940SVR	4/24/2020	2/7/2021	45%	23,022	23,022	1,132
133	Blank Project ID						(28,368)

**49,392,425**

Schedule H

Percent of Total  
Expenditures  
(I) = (H/G)

70%  
12%  
105%  
143%  
112%  
17%  
36%  
4%  
25%  
50%  
0%

169%  
-8%  
67%  
86%  
163%  
59%  
31%  
9%  
43%  
96%  
68%  
48%  
5%  
0%

107%  
34%  
113%  
330%  
309%  
14%  
193%  
181%  
75%  
175%  
533%  
390%  
51%  
86%  
23%  
534%  
64%  
100%  
16%  
356%  
25%  
70%  
56%  
175%  
21%  
100%  
332%  
36%  
11%  
106%  
16%  
293%

53%  
10%

0%  
42%  
88%  
0%  
3%  
7%  
8%  
1%  
10%  
11%  
119%  
358%

Percent of Total  
Expenditures

$$(I) = (H/G)$$

- 
- 19%
  - 37%
  - 7%
  - 25%
  - 26%
  - 44%
  - 22%
  - 0%
  - 0%
  - 0%
  - 48%
  - 49%
  - 57%
  - 232%
  
  - 95%
  - 247%
  - 75%
  - 33%
  - 17%
  - 169%
  - 0%
  - 6177%
  - 43%
  - 53%
  - 53%
  - 4%
  - 27%
  - 1%
  - 42%
  - 6%
  - 8%
  - 0%
  - 11%
  - 57%
  - 82%
  - 144%
  - 35%
  - 7%
  - 3%
  - 6%
  - 143%
  - 37%
  - 0%
  - 18%
  - 12%
  - 66%
  - 16%
  - 2%
  - 6%
  - 8%
  - 26%
  - 0%
  - 24%
  - 2%
  - 5%

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-025**

**REQUEST:**

Concerning the utility's construction projects:

- a. For each project started during the last five calendar years, provide the information requested in the format contained in Section I1. For each project, include the amount of any cost variance and delay encountered, and explain in detail the reasons for such variances and delays.
- b. Using the data included in Schedule I1, calculate the annual "Slippage Factor" associated with those construction projects. The Slippage Factor should be calculated as shown in Schedule I2.
- c. In determining the capital additions reflected in the base period and forecasted test period, explain whether the utility recognized a Slippage Factor.

**RESPONSE:**

- a. Please see STAFF-DR-01-025(a) Attachment for requested data associated with projects started during the last five calendar years (*i.e.*, projects started in 2016 and forward). Please note that the Company does not maintain annual budgets at the detailed project level.
- b. Please see STAFF-DR-01-025(b) Attachment. The slippage factor is calculated by comparing actual annual capital spend to budgeted annual capital spend for the gas operations of Duke Energy Kentucky, regardless of the year the project started.

- c. Duke Energy Kentucky did not recognize a Slippage Factor for capital additions in either the base period or forecasted test period. As noted in response to question (b) in this discovery question, the Slippage Factor would have resulted in Duke Energy Kentucky increasing its forecasted plant in service included in rate base by 44%. Duke Energy Kentucky intends that the dollars budgeted for capital construction projects will be spent in the year budgeted.

**PERSON RESPONSIBLE:** Abby L. Motsinger – a., b.  
Jay P. Brown – c.

Duke Energy Kentucky Gas  
 Year 2016

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	FUNCTOHKY	107GASKC	Gas Capital Overhead	\$ 875.56					\$ 198,044.32			7/1/2008	12/31/2050	7/1/2008	
75087	FPIT	315263BTS	315263BTS Encryption PH2	\$ 3,595.43					\$ 3,595.43			10/13/2016	12/31/2016	10/1/2016	4/23/2017
75087	FPIT	315263GDG	315263GDG Encryption PH2	\$ 4,261.93					\$ 4,261.93			10/13/2016	12/31/2016	11/1/2016	6/30/2017
75087	FPIT	315263VER	315263VER Encryption PH2	\$ 3,159.71					\$ 3,159.71			10/13/2016	12/31/2016	12/1/2016	6/30/2017
75086	G7SERVNEW	3CMNEW70	Install New C-M 3"	\$ 110,547.92					\$ 182,500.59			12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	3MCMNEW70	Install New M-C 3"	\$ 80,494.07					\$ 183,385.15			12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVMC	3MCR70	Replace M-C 3" - Kentucky	\$ 407.19					\$ 50,255.16			7/1/2008	12/31/2050	8/1/2008	
75086	G7SERVNEW	4CMNEW70	Install New C-M 4"	\$ 42,026.26					\$ 207,236.08			12/31/2010	12/31/2050	2/1/2011	
75086	G7SERVNEW	4MCMNEW70	Install New M-C 4"	\$ 4,736.92					\$ 95,820.44			12/31/2010	12/31/2050	2/1/2011	
75086	G7SERVNEW	6CMNEW70	Install New C-M 6"	\$ 54,872.15					\$ 91,369.17			12/31/2010	12/31/2050	4/1/2011	
75086	G7SERVNEW	6MCMNEW70	Install New M-C 6"	\$ 11,328.15					\$ 47,267.20			12/31/2010	12/31/2050	4/1/2011	
75086	G7SERVNEW	8CMNEW70	Install New C-M 8"	\$ (1,539.30)					\$ 39,809.86			3/23/2011	12/31/2050	8/1/2012	
75086	G7SERVNEW	8MCMNEW70	Install New M-C 8"	\$ (7,083.80)					\$ 15,423.17			3/23/2011	12/31/2050	8/1/2012	
75086	G7PUIINMR	AGECHGLG	Kentucky Age Change Large Meter	\$ 166,084.65					\$ 245,258.15			3/3/2015	12/31/2050	4/1/2015	
75086	G7PUIINMR	AGECHGSM	Kentucky Age Change Small Meter	\$ 1,369,349.47					\$ 2,396,729.28			3/3/2015	12/31/2050	4/1/2015	
75086	FENABLEH	ARCGH	Enable ArcGIS/ESRI Hardware	\$ 0.35					\$ 9.02			3/30/2015	10/31/2017	7/1/2015	11/7/2017
75086	FENABLES	ARCGS	Enable ArcGIS/ESRI Software	\$ 77,635.80					\$ 94,465.82			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	FENABLEH	ARMH	Enable ARM Scheduler Hardware	\$ 0.28					\$ 7.37			3/30/2015	10/31/2017	10/1/2015	11/7/2017
75086	FENABLES	ARMS	Enable ARM Scheduler Software	\$ 39,547.64					\$ 71,015.43			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	GITKYCAP	BOES	Boes Replacement (AGOES) for Gas	\$ 22,862.22					\$ 63,280.02			5/1/2015	6/30/2016	8/1/2015	1/25/2017
75086	FCF53KKEG	CF53ERLAN	Purch Panasonic CF53s repl MDTs	\$ 4,473.34					\$ 4,473.34			8/4/2014	3/31/2017	7/1/2016	3/5/2017
75086	G7PUIINMR	CHGMTRLG	Change Large Meter Kentucky	\$ 25,757.83					\$ 44,301.11			3/3/2015	12/31/2050	4/1/2015	
75086	G7PUIINMR	CHGMTRSM	Change Small Meter Kentucky	\$ 104,398.85					\$ 145,320.18			3/3/2015	12/31/2050	4/1/2015	
75086	G7PUIINMR	CHGREGREL	Change Regulator/Relief Kentucky	\$ 19,312.07					\$ 47,380.89			3/3/2015	12/31/2050	4/1/2015	
75086	G7SERVNEW	CMNEWP70	New C-M Plastic 2 inch and Under KY	\$ 1,275,443.69					\$ 5,135,016.16			12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	CMNEWS70	2" or less Steel new C-M	\$ 4,950.27					\$ 4,950.27			1/13/2016	12/31/2050	5/1/2016	
75086	G7SERVMC	CMRP70	Replace C-M Plastic 2 inch and Unde	\$ 888,018.51					\$ 8,682,965.83			7/1/2008	12/31/2050	7/1/2008	
75086	G7SERVMC	CMRS70	2" or less steel C-M Replace	\$ 3,756.35					\$ 3,756.35			1/13/2016	12/31/2050	3/1/2016	
75086	G7ASRP	CMSP70	ASRP Curb to Meter 3" or Less	\$ 1,072,854.48					\$ 1,261,535.26			3/4/2015	12/31/2022	7/1/2015	
75086	FEWLANKKEG	COVINGTON	Enable WLAN Remediation	\$ 10,522.97					\$ 10,522.97			2/3/2016	3/31/2017	3/1/2016	10/10/2016
75086	GITKYCAP	CPMANGENH	CP Manager Enhancements	\$ 152,251.00					\$ 152,251.00			2/22/2016	3/4/2017	3/1/2016	12/12/2016
75086	FENABLEH	ECOMH	Enable ECOM Data Hub	\$ 106.90					\$ 106.90			9/29/2015	10/31/2017	1/1/2016	11/7/2017
75086	FENABLES	ECOMS	Enable ECOM Data Hub Software	\$ 24,919.32					\$ 28,592.44			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75087	SGITCS	ECSPH2	Enterprise Cust systems Ph2 Capital	\$ -					\$ -			2/28/2011	6/30/2015	3/1/2011	
75086	FENABLEH	EGISH	Enable EGIS Hardware	\$ 213.27					\$ 619.16			3/30/2015	10/31/2017	6/1/2015	11/7/2017
75086	FENABLES	EGISS	Enable EGIS Software	\$ 147,613.66					\$ 218,539.80			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	FENABLES	ENABLETDG	ENABLETDG - Clearing Project	\$ 232,589.61					\$ 345,923.04			5/12/2015	10/1/2018	5/1/2015	
75086	FENABLEH	EXPDH	Enable Expert Designer Hardware	\$ 2.13					\$ 51.22			3/30/2015	10/31/2017	8/1/2015	11/7/2017
75086	FENABLES	EXPDS	Enable Expert Designer Software	\$ 49,865.51					\$ 80,034.43			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7LGMRR	G0224	STA 809 - Waterworks Rd- Station	\$ 39,389.54					\$ 44,141.41			7/7/2010	10/1/2018	8/1/2010	
75086	CPERNST2	G7625	Camp Ernst Rd - Rogers Ln to KY 18	\$ 157,977.70					\$ 683,163.99			5/22/2012	1/15/2015	12/1/2012	7/1/2014
75086	G7PUBIMP	G8241	Sunset Drive - Three Mile Rd Imp	\$ 17,040.91					\$ 153,857.86			8/16/2012	1/31/2016	2/1/2015	2/5/2016
75086	G7PUBIMP	G8242	AM00 - NKU	\$ 206,733.22					\$ 1,176,811.19			8/16/2012	5/28/2017	4/1/2013	2/12/2016
75086	GITKYCAP	GSMRTLKSV	Gas Smart - Leak Survey Line Patrol	\$ 53,314.83					\$ 53,314.83			8/26/2016	3/31/2018	9/1/2016	
75086	G7LGMRR	H0264	Reg 118K Inlet & Outlet Piping	\$ (399.94)					\$ 80,240.04			6/14/2013	6/30/2016	10/1/2014	1/25/2016
75086	G7LGMRR	H0265	Reg 118K Installation	\$ 6,418.16					\$ 208,966.68			6/14/2013	6/30/2016	10/1/2014	1/25/2016
75086	G7LGMRR	H0350	STA 535K1 (UL33 to HP) Modification	\$ 438.60					\$ 23,297.23			7/2/2013	6/30/2015	11/1/2013	2/20/2015
75086	G7REPL	H0383	REG 117K - Inlet & Outlet Piping	\$ (4,760.77)					\$ 152,422.35			7/5/2013	6/30/2015	12/1/2013	7/24/2014
75086	G7LGMRR	H0384	Reg 117K-Amsterdam & Redwood	\$ (4,687.01)					\$ 128,065.73			7/5/2013	6/30/2015	10/1/2013	7/24/2014
75086	G7LGMRR	H0485	Reg 21K Improvements-Grand & Ft Tho	\$ 160,942.05					\$ 162,220.76			7/29/2013	6/30/2015	11/1/2013	2/11/2014
75086	G7MAINS	H1364	Sutter Drive Main Extension	\$ (4.87)					\$ 552.36			12/2/2013	11/30/2014	8/1/2015	12/9/2015
75086	GITKYCAP	H1444	PCS Upgrade	\$ (119.92)					\$ 2,844.55			12/11/2013	6/30/2014	12/1/2013	3/31/2014
75086	G7PUIINMR	INSREGREL	Install or Remove Regulator/Relief	\$ 153,644.98					\$ 243,934.66			3/3/2015	12/31/2050	4/1/2015	
75086	G7SERVNEW	LCMNEWP70	Greater than 2" C-M Plastic	\$ 89,628.97					\$ 89,628.97			1/13/2016	12/31/2050	2/1/2016	
75086	G7SERVMC	LCMRP70	Greater than 2" C-M REPL Plastic	\$ 5,059.16					\$ 5,059.16			1/13/2016	12/31/2050	4/1/2016	
75086	G7ASRP	LCMSP70	ASRP Greater than 2" C-M Install	\$ 808.28					\$ 808.28			1/13/2016	12/31/2022	7/1/2016	
75086	G7SERVNEW	LCMNEWP70	Greater than 2" M-C Plastic	\$ 118,827.24					\$ 118,827.24			1/13/2016	12/31/2050	3/1/2016	
75086	G7SERVNEW	LCMNEWS70	Greater than 2" M-C Steel	\$ 2,017.94					\$ 2,017.94			1/13/2016	12/31/2050	4/1/2016	
75086	G7SERVMC	LMCRP70	Greater than 2" M-C REPL Plastic	\$ 83,837.72					\$ 83,837.72			1/13/2016	12/31/2050	4/1/2016	
75086	G7ASRP	LMCSP70	ASRP Greater than 2" M-C Replace	\$ 5,202.19					\$ 5,202.19			1/13/2016	12/31/2022	4/1/2016	
75086	G7MCSRPD	M6102	Replace Compress 6&7 oil lube sys	\$ (879.53)					\$ 52,782.65			6/11/2014	6/30/2016	9/1/2014	1/14/2015
75086	G7MCSRPD	M6103	Erlanger GP Aftercooler Retube	\$ (2,530.54)					\$ 86,537.80			6/11/2014	6/30/2016	6/1/2014	1/21/2015
75086	GITKYCAP	MAOP7SFTW	Maximum Allowable Operating Pressur	\$ 253,010.94					\$ 288,960.04			3/12/2015	4/30/2016	4/1/2015	12/12/2016
75086	FENABLEH	MAXH	Enable Maximo Hardware	\$ 2,194.48					\$ 2,688.05			3/30/2015	10/31/2017	6/1/2015	11/7/2017



Duke Energy Kentucky Gas  
 Year 2016

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	FENABLES	MAXS	Enable Maximo Software	\$ 506,831.72					\$ 740,826.63			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7SERVNEW	MCNEWP70	New M-C Plastic 2 inch and Under KY	\$ 2,343,661.89					\$ 6,240,540.03			12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	MCNEWS70	New M-C Steel 2 inch and Under KY	\$ 19,254.83					\$ 138,141.00			12/31/2010	12/31/2050	4/1/2011	
75086	G7SERVMC	MCRP70	Replace (non-AMRP) M-C Plastic 2 in	\$ 1,569,790.26					\$ 10,316,756.86			7/1/2008	12/31/2050	7/1/2008	12/20/2009
75086	G7SERVMC	MCRS70	Replace M-C Steel 2 inch and Under	\$ 141,814.14					\$ 430,120.07			7/1/2008	12/31/2050	7/1/2008	
75086	G7ASRP	MCSF70	ASRP Main to Curb 3" or less	\$ 3,261,747.13					\$ 3,670,641.19			3/4/2015	12/31/2022	7/1/2015	
75086	G7MAINS	MEAPJ70	Joint Trench plastic main extension	\$ 453,409.12					\$ 453,409.12			1/13/2016	12/31/2050	2/1/2016	
75086	FENABLEH	MOBH	Enable Mobility Hardware	\$ 25,469.16					\$ 27,494.22			3/30/2015	10/31/2017	7/1/2015	11/7/2017
75086	FENABLES	MOBS	Enable Mobility Software	\$ 268,021.07					\$ 369,729.60			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7PUBIMP	N8164	Summit Lane	\$ 34,602.93					\$ 136,994.83			7/3/2014	2/1/2015	7/1/2014	10/16/2014
75087	FPIT	NINT2068S	NINT2068S Replace WebSphere Voice	\$ 13,080.63					\$ 13,088.22			11/16/2015	9/30/2016	12/1/2015	3/27/2017
75086	G7PUBIMP	P6167	Kyles Ln. @ Dixie Hwy Ft. Wright	\$ 3,431.59					\$ 249,693.98			8/22/2014	6/28/2015	12/1/2014	8/5/2015
75086	G7PUBIMP	P6538	Ky 9 Reconstruction-South	\$ 123,011.54					\$ 159,602.57			10/8/2014	6/1/2016	11/1/2014	6/10/2016
75086	G7IMPRPL	P6709	Deep Well Erlanger Gas Plant	\$ (740.33)					\$ 57,999.96			10/31/2014	4/27/2015	11/1/2014	3/10/2015
75086	G7IMPRPL	P6754	T/L AM07 - Install Corrosion Monito	\$ 29,583.71					\$ 56,827.59			11/5/2014	11/1/2015	12/1/2014	10/15/2015
75086	G7LGMR	P7279	Rossford Avenue (STA #101)	\$ 753,886.31					\$ 753,886.31			1/14/2015	2/15/2017	4/1/2016	12/28/2016
75086	G7PUBIMP	P7280	GRAND AT FLORENCE ROADWAY IMPROVE	\$ (1,259.74)					\$ 76,819.78			1/14/2015	9/25/2015	2/1/2015	6/20/2015
75086	G7SERVNEW	P7311	KY SR 63 (ARK Encounter)	\$ (3,944.35)					\$ 79,006.95			1/16/2015	2/28/2016	5/1/2015	3/16/2016
75086	G7REPL	P7671	Y000 - KY Portion - 16" Ohio River	\$ 45,658.83					\$ 300,913.29			2/9/2015	4/30/2016	3/1/2015	9/26/2015
75086	G7MSCPRD	P8054	Replace BTU measurement at Erlanger	\$ 5,498.75					\$ 53,587.37			3/12/2015	4/30/2016	7/1/2015	1/30/2016
75086	FKPIAPP	P8060	Perf Meas App (KPI) - T&D & Gas	\$ 15.18					\$ 144.23			3/12/2015	2/28/2016	4/1/2015	1/30/2016
75086	G7LGMR	P9838	Erlanger STA 149	\$ 30,673.78					\$ 502,950.41			4/2/2015	3/1/2016	8/1/2015	1/15/2016
75087	FPIT	PCTA175BS	PCTA175BS CDS	\$ 43,574.01					\$ 47,081.79			11/17/2014	7/3/2016	12/1/2014	10/5/2016
75087	FPIT	PCTA175L	PCTA175L CDS Licenses	\$ 1,886.12					\$ 1,886.12			8/1/2016	12/31/2016	10/1/2016	2/15/2017
75087	FPIT	PCTA481AS	Sitecore	\$ 566,763.56					\$ 1,155,984.87			10/22/2014	12/31/2016	11/1/2014	1/21/2017
75087	FPIT	PCTA481AU	PCTA481AU CDP Authenticated Site	\$ 833,298.71					\$ 833,298.71			2/11/2016	10/31/2018	3/1/2016	10/31/2018
75086	PCTA82F	PCTAIT82F	INT82F-EGIS Web Tool	\$ 7,004.74					\$ 48,051.24			7/22/2014	7/30/2015	7/1/2014	12/28/2015
75086	PCTA82G	PCTAIT82G	INT82G - Geospatial Data store	\$ (56.27)					\$ 7,310.21			7/22/2014	7/30/2015	8/1/2014	12/28/2015
75086	PCTAITMWM	PCTAIT85B	INT85B CTA MWMs Consolidation	\$ 1,235,606.36					\$ 1,439,811.23			11/3/2015	9/30/2017	10/1/2015	7/31/2017
75086	PCTA82F	PCTAVS82F	INT82F-EGIS Web Tool	\$ 2,878.08					\$ 2,878.08			7/22/2014	7/30/2016	4/1/2016	7/31/2016
75086	FENABLES	PPS	Enable PowerPlan Software	\$ 27,928.98					\$ 34,441.93			3/30/2015	10/31/2017	10/1/2015	11/7/2017
75086	G7MAINS	Q3775	6th St Newport MEA	\$ 12,264.78					\$ 37,942.42			5/1/2015	2/1/2016	10/1/2015	4/21/2016
75086	G7MAINS	Q8319	Lacresta Dr MEA	\$ (208.43)					\$ 12,329.65			5/15/2015	1/20/2016	6/1/2015	10/12/2015
75086	G7LGMR	Q9751	STA 149 Hydro Test of AM07	\$ 141,324.03					\$ 469,700.70			6/1/2015	4/1/2016	7/1/2015	1/15/2016
75086	G7MAINS	R0735	JT 7988830 Gun Powder Trails	\$ (335.01)					\$ 20,743.76			6/24/2015	3/1/2016	8/1/2015	12/15/2015
75086	G7MAINS	R0738	JT 7992398 Crown Point	\$ 16,590.18					\$ 16,590.18			6/24/2015	3/15/2017	2/1/2016	5/25/2016
75086	G7MAINS	R0773	Crown Point Subdivision	\$ 497,896.82					\$ 522,338.43			6/26/2015	9/30/2016	12/1/2015	9/2/2016
75086	G7IMPRPL	R0964	Replace Banklick Rd Station Inlet P	\$ 263,358.00					\$ 576,252.43			7/6/2015	9/10/2016	7/1/2015	8/27/2016
75086	G7IMPRPL	R0978	AM07 Pressure Test WP18	\$ 2,017,505.06					\$ 2,079,801.18			7/6/2015	1/1/2018	9/1/2015	10/8/2017
75086	G7IMPRPL	R0981	WP23 "AM07" Pressure Test	\$ 828,521.39					\$ 828,521.39			7/6/2015	2/28/2017	2/1/2016	10/20/2016
75086	G7REPL	R1014	Griffin Industries - UL-27 replacem	\$ 145,030.17					\$ 326,184.32			7/7/2015	4/15/2016	7/1/2015	1/10/2016
75086	G7MAINS	R1468	Heights Blvd MEA	\$ 36,523.05					\$ 62,105.29			7/15/2015	7/15/2016	8/1/2015	3/16/2016
75086	G7MAINS	R1475	Cecelia Dr MEA	\$ (83.32)					\$ 20,696.38			7/15/2015	7/15/2016	9/1/2015	1/1/2016
75086	G7MAINS	R1752	JT 8164269 Lakemont	\$ 24,853.63					\$ 28,425.00			7/20/2015	10/30/2016	12/1/2015	7/2/2015
75086	G7BIGBON	R2190	Big Bone Pipeline	\$ 1,545,519.39					\$ 1,582,263.62			8/4/2015	5/28/2018	10/1/2015	8/5/2018
75086	G7MAINS	R2222	826 Elizabeth Dr Florence Ky MEA	\$ 214.49					\$ 17,528.67			8/5/2015	3/18/2016	9/1/2015	1/5/2016
75086	G7MAINS	R2479	Regal Ridge Dr MEA	\$ 2,065.04					\$ 92,562.51			8/13/2015	6/3/2016	10/1/2015	1/21/2016
75086	G7MAINS	R2646	1418 N. Main St Williamstown MEA	\$ 2,647.86					\$ 36,802.81			8/26/2015	4/23/2016	10/1/2015	12/31/2015
75086	G7MAINS	R2817	JT 8560406 Shadybrook Bluffs	\$ 8,282.48					\$ 10,243.93			9/4/2015	8/19/2016	12/1/2015	5/19/2016
75086	G7IMPRPL	R2898	AM01 Exposed F/L Structure Install	\$ 140,674.20					\$ 203,769.32			9/10/2015	5/2/2016	9/1/2015	2/2/2016
75086	G7LGMR	R2900	Cox Rd Station Rpl	\$ 30,398.68					\$ 30,398.68			9/10/2015	8/1/2017	2/1/2016	4/11/2017
75086	G7LGMR	R2901	STA 838 Mineola Pike - Station	\$ 45,225.31					\$ 45,225.31			9/10/2015	5/31/2018	4/1/2016	2/14/2018
75086	G7MAINS	R2915	JT 8022710 Arcadia	\$ 1,517.00					\$ 6,984.95			9/11/2015	5/26/2016	10/1/2015	1/19/2016
75086	G7MAINS	R2925	JT 8637217 Triple Crown	\$ 15,723.83					\$ 15,723.83			9/11/2015	8/20/2016	1/1/2016	6/24/2016
75086	G7MAINS	R3114	JT 8728425 Triple Crown Sect 32	\$ 49,489.78					\$ 59,508.05			9/24/2015	6/14/2016	12/1/2015	5/18/2016
75086	G7MAINS	R3118	JT 8760245 Triple Crown Sect 29	\$ 15,976.13					\$ 15,976.13			9/24/2015	6/28/2016	1/1/2016	5/31/2016
75086	G7REPL	R3316	Glencoe - Webster/Railroad St	\$ 1,623.07					\$ 9,082.38			9/28/2015	4/9/2016	10/1/2015	12/31/2015
75086	G7MAINS	R3386	Mills Rd Drees Homes MEA	\$ 1,380.57					\$ 45,531.21			9/30/2015	4/29/2016	10/1/2015	2/12/2016
75086	G7MAINS	R3391	Highwater MEA	\$ 15,334.55					\$ 18,741.00			9/30/2015	6/18/2016	11/1/2015	3/11/2016
75086	G7LGMR	R3460	Station 577 (Ky-17 & US-27)	\$ 59,208.15					\$ 237,165.15			10/5/2015	6/15/2016	10/1/2015	3/17/2016
75086	G7REPL	R3461	Station 577 Inlet Piping	\$ (97.56)					\$ 6,828.92			10/5/2015	6/15/2016	10/1/2015	3/17/2016
75086	G7REPL	R3462	Station 577 Outlet Piping	\$ (3.51)					\$ 3,239.31			10/5/2015	6/15/2016	10/1/2015	3/17/2016
75086	G7MAINS	R3494	JT 8245984 Orleans North Phase I	\$ 5,987.02					\$ 8,800.58			10/7/2015	6/21/2016	11/1/2015	4/4/2016
75086	G7MAINS	R3798	JT 8022787 Brigadoon	\$ 6,042.73					\$ 10,361.69			10/16/2015	7/15/2016	12/1/2015	3/17/2016

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75086	G7MAINS	R3801	JT 8022212 Aosta Valley	\$ 6,325.68					\$ 12,329.72			10/16/2015	7/15/2016	11/1/2015	4/18/2016
75086	G7REPL	R4154	NKU - Sunset Dr Repl	\$ 44,850.60					\$ 88,935.97			10/30/2015	8/31/2016	12/1/2015	7/5/2016
75086	G7MAINS	R4166	1513 Woodside Dr MEA	\$ 26,396.59					\$ 27,041.14			10/30/2015	7/25/2016	12/1/2015	5/25/2016
75086	G7MAINS	R4170	5935 Merchants St MEA	\$ 46,749.86					\$ 50,123.90			10/30/2015	7/18/2016	12/1/2015	4/20/2016
75086	G7IMPRPL	R4306	AM07 Exposed T/L Project	\$ (20.75)					\$ 17,951.09			11/9/2015	6/30/2016	11/1/2015	2/9/2016
75086	G7REPL	R4407	RP 9097151 AM-01 at Covington	\$ 291,898.91					\$ 461,552.17			11/11/2015	3/1/2017	11/1/2015	2/18/2016
75086	G7MAINS	R4462	GM 8830449 Coachlight	\$ 12,895.32					\$ 13,885.07			11/13/2015	6/30/2016	12/1/2015	4/15/2016
75086	G7MAINS	R4463	GM 9001226 Wright Blvd	\$ 27,468.57					\$ 27,468.57			11/13/2015	8/8/2016	2/1/2016	6/3/2016
75086	G7REPL	R4609	RP 8866200 Ripple Creek	\$ 70,227.50					\$ 74,927.28			11/19/2015	6/18/2016	12/1/2015	5/20/2016
75086	G7IMPRPL	R4858	AM-09 Segment 3700 Main Rpl	\$ 1,458,023.26					\$ 1,458,273.30			12/2/2015	12/15/2016	12/1/2015	2/1/2017
75086	GITKYCAP	R4959	Rick Analysis Gas Transmission Line	\$ 273.33					\$ 273.33			12/7/2015	1/1/2017	4/1/2016	12/29/2016

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75086	G7MAINS	R5234	GO 8623141 Turfway Rd	\$ 67,598.71					\$ 70,264.32			12/11/2015	7/22/2016	12/1/2015	5/1/2016
75086	G7MAINS	R5266	JT 9122262 Battleridge	\$ 4,916.09					\$ 4,916.09			12/14/2015	1/31/2017	2/1/2016	6/16/2016
75086	G7PUBIMP	R5767	GO 8346362 KY 9 North recon	\$ 142,360.07					\$ 142,360.07			1/11/2016	6/1/2018	1/1/2016	7/12/2016
75086	G7MAINS	R6359	GO 9487293 Pat Fanning Way	\$ 73,058.45					\$ 73,058.45			2/2/2016	10/1/2016	2/1/2016	7/21/2016
75086	G7MAINS	R6365	GO 9487340 Cedar Ln	\$ 27,449.74					\$ 27,449.74			2/2/2016	12/1/2016	3/1/2016	7/22/2016
75086	G7MAINS	R6366	GO 9609542 Grandview Rd	\$ 79,653.52					\$ 79,653.52			2/2/2016	12/1/2016	2/1/2016	7/18/2016
75086	G7MAINS	R6367	GO 9487246 Autumn Ln to Low Gap	\$ 317,571.85					\$ 317,571.85			2/2/2016	10/1/2016	2/1/2016	8/5/2016
75086	G7MAINS	R6484	GO 9694099 208 Vine St	\$ 8,089.92					\$ 8,089.92			2/4/2016	10/1/2016	2/1/2016	6/16/2016
75086	G7MAINS	R6540	GO 9775945 AA Highway Crossover	\$ 109,728.69					\$ 109,728.69			2/5/2016	9/30/2016	3/1/2016	7/29/2016
75086	G7REPL	R6767	RPL 9818927 21st St Levee	\$ 362,052.70					\$ 362,052.70			2/11/2016	4/30/2017	6/1/2016	12/13/2016
75086	G7PUBIMP	R6768	STI 9359472 Robbins Ave	\$ 31,437.94					\$ 31,437.94			2/11/2016	9/30/2016	3/1/2016	7/15/2016
75086	GITKYCAP	R8365	Gas Fusion Document Classes	\$ 19,402.52					\$ 19,402.52			3/11/2016	9/30/2016	3/1/2016	11/23/2016
75086	G7MAINS	R8374	GO 9591573 1973 Sarah Lane	\$ 42,904.77					\$ 42,904.77			3/11/2016	11/13/2016	3/1/2016	8/19/2016
75086	G7IMPRPL	R9162	INT 9146891 Henry Ct & US 27	\$ 162,176.90					\$ 162,176.90			3/28/2016	6/30/2017	6/1/2016	3/1/2017
75086	GITKYCAP	RISKANSFT	Risk Analysis Software Emergent	\$ 133,504.56					\$ 133,504.56			12/7/2015	1/1/2017	1/1/2016	12/29/2016
75086	G7PUBIMP	S1056	STI 10177360 Latonia Lakes Str Impr	\$ 95,709.69					\$ 95,709.69			4/15/2016	10/31/2016	4/1/2016	9/18/2016
75086	G7LGMR	S1094	STA 249- Three Mile - Station	\$ 210,792.09					\$ 210,792.09			4/18/2016	1/30/2020	7/1/2016	2/16/2017
75086	G7MAINS	S2732	GO 9691430 Sta 836 Inlet Piping	\$ 166,792.21					\$ 166,792.21			4/29/2016	12/11/2018	5/1/2016	
75086	G7MAINS	S2752	GO 9691542 Sta 836 Outlet Piping	\$ 234,646.30					\$ 234,646.30			4/29/2016	5/1/2018	5/1/2016	12/28/2016
75086	G7PUBIMP	S4545	STI 10221124 Altavia Ave	\$ 43,243.27					\$ 43,243.27			5/10/2016	10/31/2016	5/1/2016	9/14/2016
75086	G7REPL	S5697	RPL 10420236 Ft Wright Elem	\$ 1,755.86					\$ 1,755.86			5/13/2016	10/22/2016	5/1/2016	10/16/2016
75086	G7REPL	S6913	RPL 10348116 Williamstown Exp Main	\$ 22,382.27					\$ 22,382.27			5/23/2016	11/12/2016	7/1/2016	12/21/2016
75086	G7LGMR	S7437	STA 10565374 Foster Station	\$ 71,565.81					\$ 71,565.81			6/6/2016	6/30/2017	6/1/2016	12/9/2016
75086	G7LGMR	S7568	STA 822 Cox Rd Outlet	\$ 22,723.05					\$ 22,723.05			6/8/2016	8/1/2017	8/1/2016	4/11/2017
75086	G7LGMR	S7572	STA 822 Cox Rd Inlet	\$ 52,558.51					\$ 52,558.51			6/8/2016	8/1/2017	8/1/2016	4/11/2017
75086	G7PUBIMP	S7874	STI 4844778 Thomas More Pkwy	\$ 61,698.14					\$ 61,698.14			6/13/2016	6/30/2017	6/1/2016	1/3/2017
75086	G7LGMR	S8250	STA 822 Cox Rd - Station	\$ 106,063.06					\$ 106,063.06			6/21/2016	8/1/2017	8/1/2016	4/11/2017
75086	G7MAINS	S8387	GO 10416501 279 Riverside Pkwy	\$ 18,470.94					\$ 18,470.94			6/23/2016	1/31/2017	6/1/2016	10/26/2016
75086	G7REPL	S8507	Sta 809 Waterworks Rd Outlet	\$ 1,128.72					\$ 1,128.72			6/30/2016	12/31/2018	10/1/2016	
75086	G7REPL	S8584	RPL 10117658 Loomis Rd Airport	\$ 4,173.73					\$ 4,173.73			7/6/2016	4/30/2019	8/1/2016	
75086	G7MAINS	S8663	JT 9793544 Ballyshannon S5 Ph 1A	\$ 105,029.81					\$ 105,029.81			7/12/2016	6/12/2017	8/1/2016	12/17/2016
75086	G7PUBIMP	S8820	STI 10670525 Edgewood & Lyndale	\$ 280,125.77					\$ 280,125.77			7/20/2016	3/16/2017	7/1/2016	12/5/2016
75086	G7MAINS	S8833	GO 10529464 3876 Burlington Pk	\$ 29,062.32					\$ 29,062.32			7/21/2016	3/2/2017	8/1/2016	12/14/2016
75086	G7MAINS	S8847	GO 9527583 820 Dolwick Dr	\$ 41,433.97					\$ 41,433.97			7/25/2016	3/31/2017	7/1/2016	2/15/2017
75086	G7MAINS	S9061	GO 9451838 132 E. Alexandria Pike	\$ 90,519.43					\$ 90,519.43			8/10/2016	4/30/2017	9/1/2016	1/12/2017
75086	G7IMPRPL	S9414	INT 11119187 AMD4 Carntown	\$ 51,349.45					\$ 51,349.45			8/30/2016	12/16/2018	11/1/2016	4/15/2018
75086	G7MAINS	S9476	GO 10744494 15 Sprial Dr	\$ 167,704.48					\$ 167,704.48			9/1/2016	4/21/2017	9/1/2016	2/2/2017
75086	G7MAINS	S9515	GO 10692255 236 Wendel H Ford	\$ 49,426.72					\$ 49,426.72			9/6/2016	4/30/2017	10/1/2016	2/28/2017
75086	G7MAINS	S9567	GO 10865647 9001 US Hwy 42	\$ 28,431.18					\$ 28,431.18			9/9/2016	5/30/2018	10/1/2016	3/14/2017
75086	G7MAINS	S9584	GO 10825411 Hawk's Landing	\$ 97,788.40					\$ 97,788.40			9/12/2016	5/1/2017	10/1/2016	3/22/2017
75086	G7LGMR	S9586	STA 11212247 Erlanger Compressor	\$ 8,355.71					\$ 8,355.71			9/12/2016	12/31/2018	10/1/2016	
75086	G7PUBIMP	S9644	STI 11229534 Lyndale Rd	\$ 10,950.99					\$ 10,950.99			9/16/2016	8/28/2017	10/1/2016	6/15/2017
75086	G7MAINS	S9655	GO 10945062 1495 Dolwick	\$ 29,269.73					\$ 29,269.73			9/16/2016	4/28/2017	10/1/2016	2/15/2017
75086	G7MAINS	S9659	GO 10888391 5905 Merchant St	\$ 3,461.47					\$ 3,461.47			9/19/2016	8/3/2017	12/1/2016	5/11/2017
75086	G7MAINS	S9687	GO 11090743 1606 Highwater	\$ 2,693.65					\$ 2,693.65			9/20/2016	6/30/2017	10/1/2016	3/20/2017
75086	G7MAINS	S9749	GO 10916480 2403 Stonewall Tr	\$ 37,173.86					\$ 37,173.86			9/26/2016	3/15/2017	10/1/2016	3/8/2017
75086	FENABLES	SDDTS	Enable Subdiv Design Tool Software	\$ 27,135.22					\$ 31,247.45			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7PUBINEW	SETMETER	Set or Remove Meter	\$ 430,046.01					\$ 727,572.66			3/3/2015	12/31/2050	4/1/2015	
75086	SG000358F	SG358CALL	SG 358 - DEE MDM Scale CA Lisa SW	\$ 5,272.71					\$ 5,272.71			6/17/2016	6/30/2017	8/1/2016	6/26/2017
75086	SG000358F	SG358HW16	SG 358 - DEE MDM Scale Hardware 16	\$ 58,177.44					\$ 58,177.44			6/22/2016	6/30/2017	6/1/2016	6/26/2017
75086	SG000358F	SG358SGLL	SG 358 - DEE MDM Scale - SGG Licens	\$ 20,877.32					\$ 20,877.32			6/17/2016	6/30/2017	7/1/2016	6/26/2017
75086	SG000358F	SG358SW1	SG DEE MDM Scale Software 1	\$ 204.30					\$ 204.30			11/1/2016	2/28/2018	11/1/2016	2/12/2018
75086	SG000448F	SG448SVR	SG DEE Openway Scale 2016 - Servers	\$ 2,120.66					\$ 2,120.66			7/14/2016	3/31/2017	7/1/2016	3/14/2017
75086	SG000489F	SG489SW	SG DEE Openway AMI Scale - 489	\$ 595.45					\$ 595.45			11/23/2016	12/31/2018	11/1/2016	
75086	SGKYCS	SGCSECS	Enterprise Cust systems cap	\$ -					\$ 0.00			10/1/2010	12/31/2014	9/1/2010	
75086	SGITEAMWMM	SGDVIINTG	Smart Grid Device Integration	\$ -					\$ 58,164.74			6/24/2011	12/31/2012	7/1/2011	3/21/2013
75086	SGEOSEF	SGEOSEF	DEE Openway Security Enhancements	\$ 1,011.54					\$ 6,381.04			6/10/2015	8/21/2016	6/4/2015	6/4/2016
75086	SGITMTRSY	SGITMTRSY	ITRON SG Solutions Program	\$ -					\$ 122,795.82			5/24/2011	6/30/2012	6/1/2011	8/31/2012
75086	SGITMTRSY	SGMDMM2	SG MDM Mass Market 2 - CMS Work	\$ 2,696.86					\$ 2,699.39			11/3/2014	2/15/2015	1/1/2014	2/17/2015
75086	SGITMTRSY	SGMDMM2	SG MDM Mass Market Project 2	\$ (2,696.86)					\$ 35,397.81			4/28/2014	2/15/2015	4/1/2014	2/17/2015
75086	SGITMTRSY	SGMDMM2	SG MDM Mass Market Software	\$ -					\$ 180,397.16			7/12/2013	9/30/2014	7/1/2013	8/19/2014
75086	SGKYPMO	SGOVH	Grid Solutions Overhead Allocation	\$ -					\$ -			1/8/2016	12/31/2050	1/1/2016	
75086	SGKYPMO	SGSGC	Smart Grid to SG Capital - PMO	\$ (331.15)					\$ 2.70			9/30/2010	12/31/2017	9/1/2010	3/4/2018
75086	GSMARTK	SMARTKYP1	Gas Smart Implementation Phase 1	\$ 32,520.91					\$ 340,241.03			7/2/2014	2/7/2017	7/1/2014	3/14/2016

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75086	GITKYCAP	SMARTPH2	Gas Smart Data Availability Phase 2	\$ (3,007.01)					\$ 1,488.07			12/11/2015	6/30/2018	12/1/2015	
75086	G7MAINS	T0386	GO 10848852 5355 Idlewild Rd	\$ 3,087.22					\$ 3,087.22			11/1/2016	7/31/2017	11/1/2016	4/3/2017
75086	G7REPL	T0387	RPL 11339902 Chesapeake St	\$ 19,351.54					\$ 19,351.54			11/1/2016	7/6/2017	11/1/2016	4/9/2017
75086	G7REPL	T0647	RPL 11581212 140 Railroad St	\$ 17,402.02					\$ 17,402.02			11/14/2016	7/31/2017	11/1/2016	2/14/2017
75086	G73MILES	T0747	AM00a Automation of RCV - Alexandria	\$ 8,912.87					\$ 8,912.87			11/18/2016	1/30/2020	12/1/2016	
75086	G7REPL	T1130	RPL 11859007 Ballyshannon - relocat	\$ (39,500.00)					\$ (39,500.00)			12/20/2016	7/1/2017	12/1/2016	6/11/2017
75086	FVANKEG	VANKENGAS	Vehicle Area Network	\$ 3,697.45					\$ 24,833.18			10/9/2015	2/28/2017	10/1/2015	8/20/2016
75086	FENABLES	WRTS	Enable WRT & WMSP Software	\$ 49,929.66					\$ 71,295.30			3/30/2015	10/31/2017	5/1/2015	11/7/2017
				\$ 31,967,128.74	\$ 21,963,857.00	\$ (10,003,271.74)									

(a) Duke Energy Kentucky does not maintain capital budget data at the individual project level

**Duke Energy Kentucky Gas**  
**Year 2017**

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	FUNCTOHKY	107GASCK	Gas Capital Overhead	\$ 24,930.38					\$ 222,974.70			7/1/2008	12/31/2050	7/1/2008	
75087	FPIT	307482	Customer Mobile App	\$ 10,270.91					\$ 10,270.91			5/8/2017	1/31/2019	5/1/2017	
75087	FPIT	315263BTS	315263BTS Encryption PH2	\$ 978.22					\$ 4,573.65			10/13/2016	12/31/2016	10/1/2016	4/23/2017
75087	FPIT	315263GDG	315263GDG Encryption PH2	\$ 117.51					\$ 4,379.44			10/13/2016	12/31/2016	11/1/2016	6/30/2017
75087	FPIT	315263VER	315263VER Encryption PH2	\$ 49.76					\$ 3,209.47			10/13/2016	12/31/2016	12/1/2016	6/30/2017
75087	CUSTCONN	315986A	Customer Connect - Core	\$ 253,543.14					\$ 253,543.14			8/10/2017	6/30/2022	8/1/2017	
75087	CUSTCONN	315986B	Customer Connect- Analytics	\$ 31,123.70					\$ 31,123.70			8/10/2017	9/30/2018	8/1/2017	9/30/2018
75087	CUSTCONN	315986C	Customer Connect- CRM	\$ 33,804.23					\$ 33,804.23			8/10/2017	2/28/2019	8/1/2017	
75087	CUSTCONN	315986D	Customer Connect- Prepaid Advantage	\$ 72,617.90					\$ 72,617.90			8/10/2017	12/30/2019	8/1/2017	
75087	CUSTCONN	315986E	Customer Connect- Universal Bill	\$ 52,361.83					\$ 52,361.83			8/11/2017	6/30/2020	8/1/2017	
75087	CUSTCONN	315986HW1	Customer Connect- Hardware Proj 1	\$ 62,871.57					\$ 62,871.57			9/5/2017	10/1/2018	9/1/2017	10/1/2018
75087	CUSTCONN	315986QC	CIS-Quality Center Licenses	\$ 2,466.28					\$ 2,466.28			8/2/2017	12/31/2017	7/1/2017	10/31/2017
75087	FPIT	325480C	Watson Explorer (Replace Omnifind)	\$ 10,901.31					\$ 10,901.31			11/30/2016	5/31/2018	12/1/2016	9/8/2018
75086	FPIT	336593EGP	Install CISCO Switch	\$ 369.82					\$ 369.82			7/7/2017	11/30/2017	8/1/2017	11/30/2017
75086	G7SERVNEW	4CMNEW70	Install New C-M 4"	\$ 9,731.26					\$ 216,967.34			12/31/2010	12/31/2050	2/1/2011	
75086	G7SERVNEW	4MCNEW70	Install New M-C 4"	\$ 105.06					\$ 95,925.50			12/31/2010	12/31/2050	2/1/2011	
75086	G7SERVMC	6CMR70	Replace C-M 6" Kentucky Blanket	\$ 2,754.80					\$ 36,610.90			7/31/2008	12/31/2050	5/1/2014	
75086	G7SERVNEW	6MCNEW70	Install New M-C 6"	\$ 9,920.17					\$ 57,187.37			12/31/2010	12/31/2050	4/1/2011	
75086	G7SERVMC	8MCR70	Replace M-C 8" and Greater	\$ (3,485.00)					\$ 210.39			5/5/2010	12/31/2050	3/1/2013	
75086	G7PUINMR	AGECHGLG	Kentucky Age Change Large Meter	\$ 119,637.97					\$ 364,896.12			3/3/2015	12/31/2050	4/1/2015	
75086	G7PUINMR	AGECHGSM	Kentucky Age Change Small Meter	\$ 1,126,521.33					\$ 3,523,250.61			3/3/2015	12/31/2050	4/1/2015	
75086	FENABLEH	ARCGH	Enable ArcGIS/ESRI Hardware	\$ 230.65					\$ 239.67			3/30/2015	10/31/2017	7/1/2015	11/7/2017
75086	FENABLES	ARCGS	Enable ArcGIS/ESRI Software	\$ 73,870.98					\$ 168,336.80			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	FENABLEH	ARMH	Enable ARM Scheduler Hardware	\$ 19.96					\$ 27.33			3/30/2015	10/31/2017	10/1/2015	11/7/2017
75086	FENABLES	ARMS	Enable ARM Scheduler Software	\$ 82,982.86					\$ 153,998.29			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	GITKYCAP	BOES	Boes Replacement (AGOES) for Gas	\$ 223.97					\$ 63,503.99			5/1/2015	6/30/2016	8/1/2015	1/25/2017
75086	G7PUINMR	CHGMTRLG	Change Large Meter Kentucky	\$ 50,273.37					\$ 94,574.48			3/3/2015	12/31/2050	4/1/2015	
75086	G7PUINMR	CHGMTRSM	Change Small Meter Kentucky	\$ 519,988.05					\$ 665,308.23			3/3/2015	12/31/2050	4/1/2015	
75086	G7PUINMR	CHGREGREL	Change Regulator/Relief Kentucky	\$ 72,669.25					\$ 120,050.14			3/3/2015	12/31/2050	4/1/2015	
75086	G7SERVNEW	CMNEWP70	New C-M Plastic 2 inch and Under KY	\$ 922,829.66					\$ 6,057,845.82			12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	CMNEWS70	2" or less Steel new C-M	\$ 14,280.69					\$ 19,230.96			1/13/2016	12/31/2050	5/1/2016	
75086	G7SERVMC	CMRP70	Replace C-M Plastic 2 inch and Unde	\$ 2,357,637.64					\$ 11,040,603.47			7/1/2008	12/31/2050	7/1/2008	
75086	G7SERVMC	CMRS70	2" or less steel C-M Replace	\$ 11,744.46					\$ 15,500.81			1/13/2016	12/31/2050	3/1/2016	
75086	G7ASRP	CMSP70	ASRP Curb to Meter 3" or Less	\$ 1,789,322.03					\$ 3,050,857.29			3/4/2015	12/31/2022	7/1/2015	
75086	FLKY0251G	DUKETCKYG	Fleet On-Road Vehicles - Gas - KY	\$ 20,774.38					\$ 20,774.38			8/14/2009	12/31/2050	6/1/2010	
75086	FLKY0251G	DUKETEKYG	Fleet Off-Road Vehicles - KY	\$ 168,272.24					\$ 168,272.24			8/14/2009	12/31/2050	6/1/2010	
75086	FENABLEH	ECOMH	Enable ECOM Data Hub	\$ 407.81					\$ 514.71			9/29/2015	10/31/2017	1/1/2016	11/7/2017
75086	FENABLES	ECOMS	Enable ECOM Data Hub Software	\$ 54,215.41					\$ 82,807.85			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	FENABLEH	EGISH	Enable EGIS Hardware	\$ 363.02					\$ 982.18			3/30/2015	10/31/2017	6/1/2015	11/7/2017
75086	FENABLES	EGISS	Enable EGIS Software	\$ 274,172.11					\$ 492,711.91			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	FENABLES	ENABLETDG	ENABLETDG - Clearing Project	\$ (295,893.51)					\$ 50,029.53			5/12/2015	10/1/2018	5/1/2015	
75086	FENABLEH	EXPDH	Enable Expert Designer Hardware	\$ 13.83					\$ 65.05			3/30/2015	10/31/2017	8/1/2015	11/7/2017
75086	FENABLES	EXPDS	Enable Expert Designer Software	\$ 65,286.94					\$ 145,321.37			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7LGMR	G0224	STA 809 - Waterworks Rd- Station	\$ 9,413.37					\$ 53,554.78			7/7/2010	10/1/2018	8/1/2010	
75086	G7PUBIMP	G8242	AM00 - NKU	\$ (1,011,414.58)					\$ 165,396.61			8/16/2012	5/28/2017	4/1/2013	2/12/2016
75086	FPCTAVMKY	G9238	Vegetation Mgmt Kentucky	\$ (1,390.65)					\$ (0.00)			1/10/2013	8/30/2017	1/1/2013	2/28/2015
75086	FPIT	GCTA30062	INTGO_Pi SCADA Data Implementation	\$ 71,764.16					\$ 71,764.16			8/8/2017	10/30/2019	9/1/2017	
75086	GITKYCAP	GSMRTLKSV	Gas Smart - Leak Survey Line Patrol	\$ 138,204.55					\$ 191,519.38			8/26/2016	3/31/2018	9/1/2016	
75086	G7LGMR	H0485	Reg 21K Improvements-Grand & Ft Tho	\$ 4,354.55					\$ 166,575.31			7/29/2013	6/30/2015	11/1/2013	2/11/2014
75086	G7PUINNEW	INSREGREL	Install or Remove Regulator/Relief	\$ 239,782.13					\$ 483,716.79			3/3/2015	12/31/2050	4/1/2015	
75086	G7SERVNEW	LCMNEWP70	Greater than 2" C-M Plastic	\$ 116,272.50					\$ 205,901.47			1/13/2016	12/31/2050	2/1/2016	
75086	G7SERVMC	LCMRP70	Greater than 2" C-M REPL Plastic	\$ (6,786.25)					\$ (1,727.09)			1/13/2016	12/31/2050	4/1/2016	
75086	G7SERVMC	LCMRS70	Greater than 2" C-M Steel Replaceme	\$ 8,899.09					\$ 8,899.09			3/10/2017	12/31/2050	9/1/2017	
75086	G7SERVNEW	LMCNEWP70	Greater than 2" M-C Plastic	\$ 56,545.45					\$ 175,372.69			1/13/2016	12/31/2050	3/1/2016	
75086	G7SERVNEW	LMCNEWS70	Greater than 2" M-C Steel	\$ 3,853.03					\$ 5,870.97			1/13/2016	12/31/2050	4/1/2016	
75086	G7SERVMC	LMCRP70	Greater than 2" M-C REPL Plastic	\$ 40,502.36					\$ 124,340.08			1/13/2016	12/31/2050	4/1/2016	
75086	G7SERVMC	LMCRS70	Greater than 2" M-C REPL Steel	\$ 3,485.00					\$ 3,485.00			1/13/2016	12/31/2050	11/1/2016	
75086	GITKYCAP	MAOP75FTW	Maximum Allowable Operating Pressur	\$ 3,303.25					\$ 292,263.29			3/12/2015	4/30/2016	4/1/2015	12/12/2016
75086	FENABLEH	MAXH	Enable Maximo Hardware	\$ 3,238.01					\$ 5,926.06			3/30/2015	10/31/2017	6/1/2015	11/7/2017
75086	FENABLES	MAXS	Enable Maximo Software	\$ 561,623.77					\$ 1,302,450.40			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7SERVNEW	MCNEWP70	New M-C Plastic 2 inch and Under KY	\$ 994,863.10					\$ 7,235,403.13			12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	MCNEWS70	New M-C Steel 2 inch and Under KY	\$ 43,958.47					\$ 182,099.47			12/31/2010	12/31/2050	4/1/2011	
75086	G7SERVMC	MCRP70	Replace (non-AMRP) M-C Plastic 2 in	\$ 3,028,308.72					\$ 13,345,065.58			7/1/2008	12/31/2050	7/1/2008	12/20/2009
75086	G7SERVMC	MCRS70	Replace M-C Steel 2 inch and Under	\$ 25,496.40					\$ 455,616.47			7/1/2008	12/31/2050	7/1/2008	

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	G7ASRP	MCS970	ASRP Main to Curb 3" or less	\$ 11,567,978.20					\$ 15,238,619.39			3/4/2015	12/31/2022	7/1/2015	
75086	G7MAINS	MEAPJ70	Joint Trench plastic main extension	\$ 984,557.89					\$ 1,437,967.01			1/13/2016	12/31/2050	2/1/2016	
75086	FENABLEH	MOBH	Enable Mobility Hardware	\$ 70,296.48					\$ 97,790.70			3/30/2015	10/31/2017	7/1/2015	11/7/2017
75086	FENABLES	MOBS	Enable Mobility Software	\$ 348,700.06					\$ 718,429.66			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7MAINS	MX1470330	Extending 8" gas main 2085' to feed	\$ 110,166.28					\$ 110,166.28			10/13/2017	5/28/2018	10/1/2017	
75086	G7MAINS	MX1605362	INSTALL GAS ONLY APPROACH MAIN - NE	\$ 8,980.59					\$ 8,980.59			9/19/2017	5/16/2018	10/1/2017	2/18/2018
75086	G7MAINS	MX1990005	8001 Veterans Memorial Dr.	\$ 2,031.48					\$ 2,031.48			10/10/2017	4/28/2018	11/1/2017	4/3/2018
75086	G7IMPRPL	MX1996777	AM07 Exposure-Horsebranch Rd. Segme	\$ 26,641.08					\$ 26,641.08			9/11/2017	1/30/2019	10/1/2017	
75086	G7REPL	MX1998720	Safran (Messier Bugatti) Main Rep	\$ (392,030.72)					\$ (392,030.72)			10/26/2017	5/1/2018	11/1/2017	5/20/2018
75086	G7MAINS	MX2009109	GAS MAIN EXTENSION - 1730 LAKELAND	\$ 7,066.93					\$ 7,066.93			10/20/2017	11/30/2017	11/1/2017	4/30/2018
75086	G7LGMR	MX2217622	STATION 873 - 5TH & PHILADELPHIA	\$ 3,721.16					\$ 3,721.16			9/22/2017	1/10/2018	10/1/2017	
75086	G7LGMR	MX2217911	STA 863 - GRANDVIEW ROAD	\$ 27,825.12					\$ 27,825.12			9/22/2017	3/31/2019	10/1/2017	8/16/2018
75086	G7LGMR	MX2218039	INSTALL SCADA EQUIPMENT	\$ 82,977.49					\$ 82,977.49			9/21/2017	12/31/2018	10/1/2017	
75086	G7MAINS	MX2272964	MEA - 242 MARY GRUBBS HWY; WALTON;	\$ 4,475.45					\$ 4,475.45			9/19/2017	1/1/2018	10/1/2017	4/8/2018
75086	G7LGMR	MX2335804	STA 872 - OAKLAND VALVE HOUSE	\$ 87,783.06					\$ 87,783.06			10/6/2017	1/30/2019	11/1/2017	
75086	G7LGMR	MX2336558	STA 865 Southridge Dr	\$ 2,793.16					\$ 2,793.16			10/18/2017	10/15/2018	10/1/2017	
75086	G7IMPRPL	MX6468802	AM07 Casing 46 Replacement	\$ 1,306.27					\$ 1,306.27			12/5/2017	1/1/2019	12/1/2017	
75087	FPIT	NINT20685	NINT20685 Replace WebSphere Voice	\$ 139.42					\$ 13,227.64			11/16/2015	9/30/2016	12/1/2015	3/27/2017
75086	G7PUBIMP	P6538	Ky 9 Reconstruction-South	\$ 640.00					\$ 160,242.57			10/8/2014	6/1/2016	11/1/2014	6/10/2016
75086	G7LGMR	P7279	Rossford Avenue (STA #101)	\$ (482,319.50)					\$ 271,566.81			1/14/2015	2/15/2017	4/1/2016	12/28/2016
75087	FPIT	PCTA481AS	Sitecore	\$ 14,689.87					\$ 1,170,674.74			10/22/2014	12/31/2016	11/1/2014	1/21/2017
75087	FPIT	PCTA481AU	PCTA481AU CDP Authenticated Site	\$ 1,593,625.32					\$ 2,426,924.03			2/11/2016	10/31/2018	3/1/2016	10/31/2018
75086	PCTAITMWM	PCTAIT85B	INT85B CTA MWMS Consolidation	\$ 290,419.65					\$ 1,730,230.88			11/3/2015	9/30/2017	10/1/2015	7/31/2017
75086	FENABLES	PPS	Enable PowerPlan Software	\$ 6,680.98					\$ 41,122.91			3/30/2015	10/31/2017	10/1/2015	11/7/2017
75086	G7IMPRPL	R0964	Replace Banklick Rd Station Inlet P	\$ 28,973.69					\$ 605,226.12			7/6/2015	9/10/2016	7/1/2015	8/27/2016
75086	G7IMPRPL	R0978	AM07 Pressure Test WP18	\$ 805,872.03					\$ 2,885,673.21			7/6/2015	1/1/2018	9/1/2015	10/8/2017
75086	G7BIGBON	R2190	Big Bone Pipeline	\$ 9,769,026.95					\$ 11,351,290.57			8/4/2015	5/28/2018	10/1/2015	8/5/2018
75086	G7LGMR	R2901	STA 838 Mineola Pike - Station	\$ 170,601.73					\$ 215,827.04			9/10/2015	5/31/2018	4/1/2016	2/14/2018
75086	G7MAINS	R3796	JT 8916678 Freedom Park II	\$ 14,281.38					\$ 14,281.38			10/16/2015	11/17/2017	3/1/2017	7/26/2017
75086	G7REPL	R4154	NKU - Sunset Dr Repl	\$ 2,285.22					\$ 91,221.19			10/30/2015	8/31/2016	12/1/2015	7/5/2016
75086	G7BIGBON	R4856	Big Bone 8" IP Main to Richwood	\$ 195,481.52					\$ 195,481.52			12/2/2015	4/30/2018	2/1/2017	12/5/2017
75086	G7IMPRPL	R4858	AM-09 Segment 3700 Main Rpl	\$ 112,017.26					\$ 1,570,290.56			12/2/2015	12/15/2016	12/1/2015	2/1/2017
75086	G7PUBIMP	R5767	GO 8346362 KY 9 North recon	\$ 9,633.94					\$ 151,994.01			1/11/2016	6/1/2018	1/1/2016	7/12/2016
75086	G7REPL	R6767	RPL 9818927 21st St Levee	\$ 242,098.37					\$ 604,151.07			2/11/2016	4/30/2017	6/1/2016	12/13/2016
75086	G7MSCPRD	R8744	PLNT 10059137 Erlanger Propane	\$ 10.07					\$ 10.07			3/18/2016	5/1/2017	2/1/2017	
75086	G7IMPRPL	R9162	INT 9146891 Henry Ct & US 27	\$ (383.71)					\$ 161,793.19			3/28/2016	6/30/2017	6/1/2016	3/1/2017
75087	FRCSW	RCSWSWC	Cust Call Ctr Switch Repl	\$ (686.20)					\$ 163,798.84			7/25/2011	12/31/2011	8/1/2011	3/31/2012
75086	GITKYCAP	RISKANSFT	Risk Analysis Software Emergent	\$ (26.37)					\$ 133,478.19			12/7/2015	1/1/2017	1/1/2016	12/29/2016
75086	G7PUBIMP	S1056	STI 10177360 Latonia Lakes Str Impr	\$ (429.93)					\$ 95,279.76			4/15/2016	10/31/2016	4/1/2016	9/18/2016
75086	G7LGMR	S1094	STA 249: Three Mile - Station	\$ 122,975.62					\$ 333,767.71			4/18/2016	1/30/2020	7/1/2016	2/16/2017
75086	G7MAINS	S2732	GO 9691430 Sta 836 Inlet Piping	\$ 9,791.61					\$ 176,583.82			4/29/2016	12/11/2018	5/1/2016	
75086	G7MAINS	S2752	GO 9691542 Sta 836 Outlet Piping	\$ (632.48)					\$ 234,013.82			4/29/2016	5/11/2018	5/1/2016	12/28/2016
75086	G7REPL	S6913	RPL 10348116 Williamstown Exp Main	\$ 784.41					\$ 23,166.68			5/23/2016	11/12/2016	7/1/2016	12/21/2016
75086	G7LGMR	S7568	STA 822 Cox Rd Outlet	\$ 7,115.30					\$ 29,838.35			6/8/2016	8/1/2017	8/1/2016	4/11/2017
75086	G7LGMR	S7572	STA 822 Cox Rd Inlet	\$ 15,236.79					\$ 67,795.30			6/8/2016	8/1/2017	8/1/2016	4/11/2017
75086	G7PUBIMP	S7874	STI 4844778 Thomas More Pkwy	\$ 11,650.37					\$ 73,348.51			6/13/2016	6/30/2017	6/1/2016	1/3/2017
75086	G7LGMR	S8250	STA 822 Cox Rd - Station	\$ 57,937.73					\$ 164,000.79			6/21/2016	8/1/2017	8/1/2016	4/11/2017
75086	G7REPL	S8375	STA 838 Mineola Pike - Inlet	\$ 54,577.01					\$ 54,577.01			6/23/2016	12/30/2018	8/1/2017	2/14/2018
75086	G7REPL	S8507	Sta 809 Waterworks Rd Outlet	\$ 17.96					\$ 1,146.68			6/30/2016	12/31/2018	10/1/2016	
75086	G7REPL	S8584	RPL 10117658 Loomis Rd Airport	\$ 23.22					\$ 4,196.95			7/6/2016	4/30/2019	8/1/2016	
75086	G7PUBIMP	S8820	STI 10670525 Edgewood & Lyndale	\$ 3,069.54					\$ 283,195.31			7/20/2016	3/16/2017	7/1/2016	12/5/2016
75086	G7MAINS	S8847	GO 9527883 820 Dolwick Dr	\$ 35,856.54					\$ 77,290.51			7/25/2016	3/31/2017	7/1/2016	2/15/2017
75086	G7PUBIMP	S8867	STI 10873483 Mt Zion Rd	\$ 280,747.38					\$ 280,747.38			7/26/2016	11/30/2018	1/1/2017	
75086	G7IMPRPL	S9414	INT 11119187 AM04 Carntown	\$ 3,538,873.20					\$ 3,590,222.65			8/30/2016	12/16/2018	11/1/2016	4/15/2018
75086	G7MAINS	S9476	GO 10744494 15 Sprial Dr	\$ 24,825.33					\$ 192,529.81			9/1/2016	4/21/2017	9/1/2016	2/2/2017
75086	G7MAINS	S9515	GO 10692255 236 Wendel H Ford	\$ (59.47)					\$ 49,367.25			9/6/2016	4/30/2017	10/1/2016	2/28/2017
75086	G7MAINS	S9567	GO 10865647 9001 US Hwy 42	\$ 66,269.38					\$ 94,700.56			9/9/2016	5/30/2018	10/1/2016	3/14/2017
75086	G7MAINS	S9584	GO 10825411 Hawk's Landing	\$ 88,421.13					\$ 186,209.53			9/12/2016	5/11/2017	10/1/2016	3/22/2017
75086	G7LGMR	S9586	STA 11212247 Erlanger Compressor	\$ 181.72					\$ 8,537.43			9/12/2016	12/31/2018	10/1/2016	
75086	G7PUBIMP	S9644	STI 11229534 Lyndale Rd	\$ 182,947.69					\$ 193,898.68			9/16/2016	8/28/2017	10/1/2016	6/15/2017
75086	G7MAINS	S9655	GO 10945062 1495 Dolwick	\$ 1,201.37					\$ 30,471.10			9/16/2016	4/28/2017	10/1/2016	2/15/2017
75086	G7MAINS	S9659	GO 10888391 5905 Merchant St	\$ 42,139.01					\$ 45,600.48			9/19/2016	8/3/2017	12/1/2016	5/11/2017
75086	G7MAINS	S9687	GO 11090743 1606 Highwater	\$ 18,282.77					\$ 20,976.42			9/20/2016	6/30/2017	10/1/2016	3/20/2017
75086	G7MAINS	S9749	GO 10916480 2403 Stonewall Tr	\$ (36.61)					\$ 37,137.25			9/26/2016	3/15/2017	10/1/2016	3/8/2017

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	FENABLEH	SDDTH	Enable Subdiv Design Tool Hardware	\$ 13.23					\$ 13.23			3/30/2015	10/31/2017	6/1/2017	11/7/2017
75086	FENABLES	SDDTS	Enable Subdiv Design Tool Software	\$ 59,535.28					\$ 90,782.73			3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7PUINEW	SETMETER	Set or Remove Meter	\$ 1,382,003.08					\$ 2,109,575.74			3/3/2015	12/31/2050	4/1/2015	
75086	SGKAMIF	SG169MTRS	SG KY AMI Gas Meters - 169	\$ 4,606,581.71					\$ 4,606,581.71			6/7/2017	2/28/2019	6/1/2017	
75086	SG000358F	SG358CALL	SG 358 - DEE MDM Scale CA Lisa SW	\$ 78.60					\$ 5,351.31			6/17/2016	6/30/2017	8/1/2016	6/26/2017
75086	SG000358F	SG358HW16	SG 358 - DEE MDM Scale Hardware 16	\$ 14,355.80					\$ 72,533.24			6/22/2016	6/30/2017	6/1/2016	6/26/2017
75086	SG000358F	SG358HW18	SG 358 - MDM Scale Hardware Phase 3	\$ 59,043.76					\$ 59,043.76			5/30/2017	9/30/2018	6/1/2017	8/31/2018
75086	SG000358F	SG358SGGL	SG 358 - DEE MDM Scale - SGG Licens	\$ 311.21					\$ 21,188.53			6/17/2016	6/30/2017	7/1/2016	6/26/2017
75086	SG000358F	SG358SW1	SG DEE MDM Scale Software 1	\$ 16,002.68					\$ 16,206.98			11/1/2016	2/28/2018	11/1/2016	2/12/2018
75086	SG000448F	SG448SVR	SG DEE Openway Scale 2016 - Servers	\$ 249.27					\$ 2,369.93			7/14/2016	3/31/2017	7/1/2016	3/14/2017
75086	SG000489F	SG489SVRS	SG DEE Openway Scale Servers	\$ 21,721.78					\$ 21,721.78			4/24/2017	12/31/2018	5/1/2017	
75086	SG000489F	SG489SW	SG DEE Openway AMI Scale - 489	\$ 13,378.81					\$ 13,974.26			11/23/2016	12/31/2018	11/1/2016	
75086	SG000540F	SG540SW	DEE Vehicle Area Network	\$ 3,026.84					\$ 3,026.84			4/13/2017	12/17/2020	4/1/2017	
75086	SGEOSEF	SGEOSE	DEE Openway Security Enhancements	\$ 0.01					\$ 6,381.05			6/10/2015	8/21/2016	6/1/2015	6/4/2016
75086	SGITMTRSY	SGITRNSL	ITRON SG Solutions Program	\$ 0.07					\$ 122,795.89			5/24/2011	6/30/2012	6/1/2011	8/31/2012
75086	SGITMTRSY	SGMDMM2	SG MDM Mass Market Project 2	\$ 0.07					\$ 35,397.88			4/28/2014	2/15/2015	4/1/2014	2/17/2015
75086	SGITMTRSY	SGMDMM3	SG MDM Mass Market Software	\$ 0.10					\$ 180,397.26			7/12/2013	9/30/2014	7/1/2013	8/19/2014
75086	SGITMTRSY	SGMDMUHBS	SG MDM Usage Hub Software	\$ 0.04					\$ 68,297.26			11/30/2012	9/16/2014	12/1/2012	9/23/2014
75086	SGKYPMO	SGSGC	Smart Grid to SG Capital - PMO	\$ (2.70)					\$ 0.00			9/30/2010	12/31/2017	9/1/2010	3/4/2018
75086	GITKYCAP	SMARTPH2	Gas Smart Data Availability Phase 2	\$ 23.66					\$ 1,511.73			12/11/2015	6/30/2018	12/1/2015	
75086	G7MAINS	T0386	GO 10848852 5355 Idlewild Rd	\$ 21,912.12					\$ 24,999.34			11/1/2016	7/31/2017	11/1/2016	4/3/2017
75086	G7REPL	T0387	RPL 11339902 Chesapeake St	\$ 24,526.53					\$ 43,878.07			11/1/2016	7/6/2017	11/1/2016	4/9/2017
75086	G7LGMR	T0425	SCAD 11456765 Mineola Pike Sta	\$ 24,813.31					\$ 24,813.31			11/3/2016	12/1/2018	1/1/2017	
75086	G7LGMR	T0645	STA 839 Richwood Station	\$ 79,560.49					\$ 79,560.49			11/14/2016	12/28/2018	2/1/2017	
75086	G7LGMR	T0646	STA 835 Walton - Station	\$ 34,467.03					\$ 34,467.03			11/14/2016	12/1/2018	4/1/2017	9/6/2018
75086	G7REPL	T0647	RPL 11581212 140 Railroad St	\$ 323.49					\$ 17,725.51			11/14/2016	7/31/2017	11/1/2016	2/14/2017
75086	G7LGMR	T0746	AM00a Automation of RCV Cold Spring	\$ 173,215.39					\$ 173,215.39			11/18/2016	12/30/2018	2/1/2017	
75086	G73MILES	T0747	AM00a Automation of RCV - Alexandria	\$ 154,222.49					\$ 163,135.36			11/18/2016	1/30/2020	12/1/2016	
75086	G7BIGBON	T0881	Big Bone Odorant Station - SCADA	\$ 108,899.64					\$ 108,899.64			12/1/2016	12/1/2018	4/1/2017	8/5/2018
75086	G7REPL	T1130	RPL 11859007 Ballyshannon - relocat	\$ 39,755.61					\$ 255.61			12/20/2016	7/1/2017	12/1/2016	6/11/2017
75086	G7MAINS	T1131	GO 11485457 1962 SARAH LN;	\$ 28,532.48					\$ 28,532.48			12/20/2016	7/1/2017	1/1/2017	5/15/2017
75086	G7MAINS	T1135	GO 11648289 1099 KEATING DR COLD S	\$ 12,528.78					\$ 12,528.78			12/20/2016	7/1/2017	2/1/2017	5/22/2017
75086	G73MILES	T1437	STA 249: Three Mile Rd	\$ 610,745.80					\$ 610,745.80			1/5/2017	6/1/2018	1/1/2017	
75086	G7LGMR	T1465	STA 855 Taylor Mill Rd - Station	\$ 69,936.98					\$ 69,936.98			4/19/2018	4/19/2018	3/1/2017	4/24/2018
75086	G7LGMR	T1485	STA 855 Taylor Mill Rd - Inlet	\$ 16,747.95					\$ 16,747.95			1/9/2017	4/19/2018	9/1/2017	4/24/2018
75086	G7LGMR	T1486	STA 855 Taylor Mill Rd - Outlet	\$ 7,961.18					\$ 7,961.18			1/9/2017	4/19/2018	9/1/2017	4/24/2018
75086	G7IMPRPL	T1525	AM02 Exposed Main in Southgate, KY	\$ 105,870.05					\$ 105,870.05			1/12/2017	9/30/2018	1/1/2017	
75086	G7MAINS	T1715	GO 11582821 2400 Litton Ln	\$ 75,914.62					\$ 75,914.62			1/25/2017	4/15/2018	3/1/2017	9/2/2017
75086	G7MAINS	T1737	GO 11797721 Matinee Blvd	\$ 37,889.30					\$ 37,889.30			1/25/2017	12/6/2017	2/1/2017	10/7/2017
75086	G7REPL	T1796	Showcase AM07	\$ (514,972.06)					\$ (514,972.06)			1/27/2017	12/31/2018	1/1/2017	8/9/2018
75086	G7LGMR	T2218	STA 838 Mineola Pike - Outlet	\$ 10,414.05					\$ 10,414.05			2/15/2017	8/31/2018	5/1/2017	2/14/2008
75086	G7REPL	T2230	RPL 20745900 Hudson Ave	\$ (49,319.64)					\$ (49,319.64)			2/16/2017	3/31/2018	2/1/2017	9/28/2017
75086	G7MAINS	T2639	GO 20629592 89 Mel Lawn Dr	\$ 3,380.57					\$ 3,380.57			3/3/2017	11/30/2017	3/1/2017	6/29/2017
75086	G7PUINEW	T2904	MTR 11540114 1 Carbon Way	\$ 2,064.02					\$ 2,064.02			3/8/2017	12/31/2018	12/1/2017	
75086	G7LGMR	T4002	STA 20933317 Erlanger CP	\$ 2,393.38					\$ 2,393.38			3/17/2017	12/30/2018	8/1/2017	
75086	G73MILES	T4422	AM07 Barleycorns	\$ 72,640.26					\$ 72,640.26			3/22/2017	3/31/2020	4/1/2017	
75086	G7LGMR	T4893	Mineola Pike STA Meter Rep & Panels	\$ 33,460.43					\$ 33,460.43			3/28/2017	12/30/2018	5/1/2017	
75086	G7LGMR	T5473	SCAD 21012299 Pressure Transmitter	\$ 47,382.04					\$ 47,382.04			3/31/2017	12/1/2018	6/1/2017	
75086	G7MAINS	T7104	GO 11376429 Lot 14 Norbotten Dr	\$ 24,076.03					\$ 24,076.03			4/13/2017	2/28/2018	5/1/2017	10/5/2017
75086	G7IMPRPL	T7752	AM07 Grey Stable Ln	\$ 73,105.68					\$ 73,105.68			5/1/2017	9/15/2018	5/1/2017	6/15/2018
75086	G7LGMR	T7778	SCAD 21153712 KY	\$ 421.46					\$ 421.46			5/3/2017	6/29/2018	5/1/2017	
75086	G7LGMR	T7966	STA 859 Banklick Rd - Station	\$ 4,318.49					\$ 4,318.49			5/10/2017	7/1/2018	9/1/2017	7/17/2018
75086	G7MAINS	T8147	GO 21080428 Beech Dr	\$ 22,296.38					\$ 22,296.38			5/22/2017	4/14/2018	7/1/2017	12/11/2017
75086	G7REPL	T8295	RPL 21421581 Latonia Lakes	\$ 208,485.17					\$ 208,485.17			5/30/2017	3/30/2018	6/1/2017	10/15/2017
75086	G7PUBIMP	T8343	STI 20956764 Weaver Rd.	\$ 49,048.27					\$ 49,048.27			5/31/2017	5/1/2018	7/1/2017	11/29/2017
75086	G7LGMR	T8405	WALTON-NICHOLS AM03 RCV Valve	\$ 514.27					\$ 514.27			6/2/2017	4/20/2019	6/1/2017	
75086	G7LGMR	T9338	STA 809 Waterworks Dr - Station	\$ 16,683.62					\$ 16,683.62			7/14/2017	9/1/2018	9/1/2017	
75086	FENABLEH	WRTH	Enable WRT & WMSP Hardware	\$ 16.54					\$ 16.54			3/30/2015	10/31/2017	6/1/2017	11/7/2017
75086	FENABLES	WRTS	Enable WRT & WMSP Software	\$ 78,014.83					\$ 149,310.13			3/30/2015	10/31/2017	5/1/2015	11/7/2017
				\$ 50,508,222.90	\$ 43,830,565.00	\$ (6,677,657.90)									

(a) Duke Energy Kentucky does not maintain capital budget data at the individual project level

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	FUNCTOCHKY	107GASCK	Gas Capital Overhead	\$ 66,165.25		\$ 66,165.25			\$ 289,139.95	\$ -	\$ 289,139.95	7/1/2008	12/31/2050	7/1/2008	
75087	FPIT	307482	Customer Mobile App	\$ 20,472.62		\$ 20,472.62			\$ 30,743.53	\$ 19,937.00	\$ 10,806.53	5/8/2017	6/25/2019	5/1/2017	6/25/2019
75087	CUSTCONN	315986A	Customer Connect - Core	\$ 158,606.99		\$ 158,606.99			\$ 412,150.13	\$ 2,325,960.30	\$ (1,913,810.17)	8/10/2017	12/5/2022	8/1/2017	
75087	CUSTCONN	315986B	Customer Connect- Analytics	\$ 77,586.31		\$ 77,586.31			\$ 108,710.01	\$ 69,801.07	\$ 38,908.94	8/10/2017	9/30/2018	8/1/2017	9/30/2018
75087	CUSTCONN	315986C	Customer Connect- Release 2	\$ 180,602.92		\$ 180,602.92			\$ 214,407.15	\$ 187,946.40	\$ 26,460.75	8/10/2017	5/28/2019	8/1/2017	6/18/2019
75087	CUSTCONN	315986D	Customer Connect- Release 3	\$ 33,740.08		\$ 33,740.08			\$ 106,357.98	\$ 280,416.54	\$ (174,058.56)	8/10/2017	12/30/2019	8/1/2017	12/31/2019
75087	CUSTCONN	315986E	Customer Connect- Universal Bill	\$ 12,574.69		\$ 12,574.69			\$ 64,936.52	\$ 117,210.08	\$ (52,273.56)	8/11/2017	9/1/2020	8/1/2017	9/1/2020
75087	CUSTCONN	315986HW1	Customer Connect- Hardware Proj 1	\$ 103,840.70		\$ 103,840.70			\$ 166,712.27	\$ 43,856.00	\$ 122,856.27	9/5/2017	10/1/2018	9/1/2017	10/1/2018
75087	CUSTCONN	315986HW4	Customer Connect- Hardware Proj 2	\$ 68,740.58		\$ 68,740.58			\$ 68,740.58	\$ 53,607.00	\$ 15,133.58	8/31/2018	6/1/2019	8/1/2018	8/1/2019
75086	FPIT	322957EG1	EGIS & Gas Fusion Linkage Enhance	\$ 22,896.31		\$ 22,896.31			\$ 22,896.31	\$ 73,735.00	\$ (50,838.69)	6/12/2018	4/21/2019	7/1/2018	4/29/2019
75086	FPIT	323850001	Fleet Asset Lifecycle & Mobile Solu	\$ 11,956.76		\$ 11,956.76			\$ 11,956.76	\$ 28,034.00	\$ (16,077.24)	4/25/2018	2/15/2020	4/1/2018	2/11/2020
75087	FPIT	325480C	Watson Explorer (Replace Omnifind)	\$ 2,373.66		\$ 2,373.66			\$ 13,274.97	\$ 12,926.83	\$ 348.14	11/30/2016	5/31/2018	12/1/2016	9/8/2018
75087	FPIT	336593019	New Call Ctr SIP Trunks	\$ 10,066.15		\$ 10,066.15			\$ 10,066.15	\$ 10,444.00	\$ (377.85)	3/14/2018	3/31/2020	3/1/2018	3/31/2020
75086	FPIT	338802003	EAM Platform Optimization	\$ 10,102.56		\$ 10,102.56			\$ 10,102.56	\$ 147,321.02	\$ (137,218.46)	4/25/2018	5/30/2020	6/1/2018	3/31/2020
75086	FPIT	338802004	Mobile Durable Team	\$ 25,518.77		\$ 25,518.77			\$ 25,518.77	\$ (27,264.23)	\$ (1,745.46)	9/17/2018	5/28/2020	10/1/2018	5/28/2020
75086	FPIT	338802005	Maximo Durable Team	\$ 12,463.41		\$ 12,463.41			\$ 12,463.41	\$ 33,459.00	\$ (20,995.59)	9/13/2018	5/28/2020	10/1/2018	5/28/2020
75086	FPIT	338802008	EcoSys Durable Team Accounting	\$ 1,407.59		\$ 1,407.59			\$ 1,407.59	\$ 52,026.00	\$ (50,618.41)	9/13/2018	3/30/2020	9/1/2018	3/30/2020
75087	FPIT	344598001	Duke Customer IVR Replacement	\$ 27,260.60		\$ 27,260.60			\$ 27,260.60	\$ 197,081.00	\$ (169,820.40)	4/10/2018	1/28/2020	4/1/2018	1/30/2020
75086	FPIT	347565014	2018 Cisco EOL KY Phase 1	\$ 379,288.07		\$ 379,288.07			\$ 379,288.07	\$ 17,736.00	\$ 361,552.07	2/20/2018	7/30/2019	3/1/2018	7/31/2019
75086	G7SERVNEW	4CMNEW70	Install New C-M 4"	\$ 38,714.85		\$ 38,714.85			\$ 255,682.19	\$ 1.00	\$ 255,681.19	12/31/2010	12/31/2050	2/1/2011	
75086	G7SERVNEW	6CMNEW70	Install New M-C 6"	\$ 10,479.16		\$ 10,479.16			\$ 67,666.53	\$ 1.00	\$ 67,665.53	12/31/2010	12/31/2050	4/1/2011	
75086	G7PUINMR	AGECHGLG	Kentucky Age Change Large Meter	\$ 46,526.92		\$ 46,526.92			\$ 411,423.04	\$ 350,000.00	\$ 61,423.04	3/3/2015	12/31/2050	4/1/2015	
75086	G7PUINMR	AGECHGSM	Kentucky Age Change Small Meter	\$ 875,866.04		\$ 875,866.04			\$ 4,399,116.65	\$ 14,500,000.00	\$ (10,100,883.35)	3/3/2015	12/31/2050	4/1/2015	
75086	FENABLEH	ARCGH	Enable ArcGIS/ESRI Hardware	\$ 0.04		\$ 0.04			\$ 239.71	\$ 151.00	\$ 88.71	3/30/2015	10/31/2017	7/1/2015	11/7/2017
75086	FENABLES	ARCGS	Enable ArcGIS/ESRI Software	\$ 2,760.64		\$ 2,760.64			\$ 171,097.44	\$ 138,916.00	\$ 32,181.44	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	FENABLEH	ARMH	Enable ARM Scheduler Hardware	\$ 0.07		\$ 0.07			\$ 27.40	\$ 151.00	\$ (123.60)	3/30/2015	10/31/2017	10/1/2015	11/7/2017
75086	FENABLES	ARMS	Enable ARM Scheduler Software	\$ 3,144.41		\$ 3,144.41			\$ 157,142.70	\$ 138,916.00	\$ 18,226.70	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7PUINMR	CHGMTRLG	Change Large Meter Kentucky	\$ 44,987.78		\$ 44,987.78			\$ 399,562.26	\$ 725,000.00	\$ (325,437.74)	3/3/2015	12/31/2050	4/1/2015	
75086	G7PUINMR	CHGMTRSM	Change Small Meter Kentucky	\$ 979,921.81		\$ 979,921.81			\$ 1,645,230.04	\$ 1,250,000.00	\$ 395,230.04	3/3/2015	12/31/2050	4/1/2015	
75086	G7PUINMR	CHGREGREL	Change Regulator/Relief Kentucky	\$ 32,287.73		\$ 32,287.73			\$ 152,337.87	\$ 800,000.00	\$ (647,662.13)	3/3/2015	12/31/2050	4/1/2015	
75086	G7SERVNEW	CMNEWP70	New C-M Plastic 2 inch and Under KY	\$ 240,478.76		\$ 240,478.76			\$ 6,298,324.58	\$ 1.00	\$ 6,298,323.58	12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	CMNEWS70	2" or less Steel new C-M	\$ 93,469.40		\$ 93,469.40			\$ 112,700.36	\$ 5,000,000.00	\$ (4,887,299.64)	1/13/2016	12/31/2050	5/1/2016	
75086	G7SERVMC	CMRP70	Replace C-M Plastic 2 inch and Unde	\$ 475,189.65		\$ 475,189.65			\$ 11,515,793.12	\$ -	\$ 11,515,793.12	7/1/2008	12/31/2050	7/1/2008	
75086	G7SERVVC	CMRS70	2" or less steel C-M Replace	\$ 27,063.30		\$ 27,063.30			\$ 42,564.11	\$ 1,000,000.00	\$ (957,435.89)	1/13/2016	12/31/2050	3/1/2016	
75086	G7ASRP	CMSP70	ASRP Curb to Meter 3" or Less	\$ 3,810,061.00		\$ 3,810,061.00			\$ 6,860,918.29	\$ 20,388,002.00	\$ (13,527,083.71)	3/4/2015	12/31/2019	7/1/2015	
75086	G7REPL	E4280	Dry Creek LP03 R/W	\$ (8.49)		\$ (8.49)			\$ 11.86	\$ 9,510.00	\$ (9,498.14)	2/11/2009	2/11/2009	5/1/2009	9/10/2009
75086	FENABLEH	ECOMH	Enable ECOM Data Hub	\$ 0.05		\$ 0.05			\$ 514.76	\$ 477.00	\$ 37.76	9/29/2015	10/31/2017	1/1/2016	11/7/2017
75086	FENABLES	ECOMS	Enable ECOM Data Hub Software	\$ 1,723.72		\$ 1,723.72			\$ 84,531.57	\$ 82,103.00	\$ 2,428.57	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	FENABLEH	EGISH	Enable EGIS Hardware	\$ 0.20		\$ 0.20			\$ 982.38	\$ 853.00	\$ 129.38	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75086	FENABLES	EGISS	Enable EGIS Software	\$ 8,927.46		\$ 8,927.46			\$ 501,639.37	\$ 466,828.00	\$ 34,811.37	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	FENABLES	ENABLETDG	ENABLETDG - Clearing Project	\$ (50,030.36)		\$ (50,030.36)			\$ (0.83)	\$ 511,967.66	\$ (511,968.49)	5/12/2015	10/1/2018	5/1/2015	3/31/2019
75086	FENABLEH	EXPDH	Enable Expert Designer Hardware	\$ 0.05		\$ 0.05			\$ 65.10	\$ 95.00	\$ (29.90)	3/30/2015	10/31/2017	8/1/2015	11/7/2017
75086	FENABLES	EXPD5	Enable Expert Designer Software	\$ 5,458.32		\$ 5,458.32			\$ 150,779.69	\$ 101,202.00	\$ 49,577.69	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7LGMR	G3775	Lafarge Install Cover-Meas STA 704	\$ (5.75)		\$ (5.75)			\$ 779.71	\$ 6,412.99	\$ (5,633.28)	6/23/2011	6/30/2012	8/1/2011	12/20/2011
75086	CASINGKY	G7752	Casing #87 BS Turkeyfoot AM07	\$ (3,395.54)		\$ (3,395.54)			\$ 653,827.15	\$ 540,264.10	\$ 113,563.05	6/5/2012	6/30/2013	8/1/2012	1/1/2013
75086	OM75086	GASKYIND	Indirect Pool	\$ 749.24		\$ 749.24			\$ 822.78	\$ -	\$ 822.78	7/1/2008	12/31/2020	7/1/2008	
75086	FPIT	GCTA30060	Consolidated SCADA App Analysis	\$ 45,801.14		\$ 45,801.14			\$ 45,801.14	\$ 149,205.00	\$ (103,403.86)	4/11/2017	6/30/2020	4/1/2017	6/30/2020
75086	FPIT	GCTA30073	Project 2 Gas Supply System	\$ 296,642.62		\$ 296,642.62			\$ 296,642.62	\$ 853,149.00	\$ (556,506.38)	3/30/2017	3/31/2021	7/1/2017	3/31/2021
75086	FPIT	GCTA30114	Sales Force Automation Conso Strate	\$ 18,326.37		\$ 18,326.37			\$ 18,326.37	\$ -	\$ 18,326.37	6/21/2017	11/30/2020	10/1/2017	11/10/2020
75086	FPIT	GCTA30128	INTGO_Conso Gas Eng Calculators	\$ 3,834.47		\$ 3,834.47			\$ 3,834.47	\$ 28,617.00	\$ (24,782.53)	6/30/2017	10/31/2019	8/1/2017	10/31/2019
75086	FPIT	GCTA30436	INTGO_Gas SCADA Consolidation Progr	\$ 147,627.77		\$ 147,627.77			\$ 147,627.77	\$ 513,619.00	\$ (365,991.23)	5/21/2018	12/29/2019	6/1/2018	12/1/2019
75086	FPIT	GCTA31738	INTE-Enterprise Data Platform	\$ 3,991.87		\$ 3,991.87			\$ 3,991.87	\$ 28,965.00	\$ (24,973.13)	6/9/2017	7/30/2018	10/1/2017	7/31/2018
75086	FPIT	GCTA33039	INTGO_Consolidated CAD Tools	\$ 11,099.87		\$ 11,099.87			\$ 11,099.87	\$ 120,205.00	\$ (109,105.13)	6/19/2018	9/24/2020	8/1/2018	3/31/2020
75086	FPIT	GCTA43704	Natural Gas Bus Contractor Registra	\$ 7,316.68		\$ 7,316.68			\$ 7,316.68	\$ 37,076.00	\$ (29,759.32)	10/10/2018	3/18/2020	10/1/2018	1/18/2020
75086	FPIT	GCTA4700B	INTGO_TraceAbility Form FDC	\$ 166.00		\$ 166.00			\$ 166.00	\$ 215,691.00	\$ (215,525.00)	12/6/2018	3/31/2021	12/1/2018	3/14/2021
75086	GITKYCAP	GSMRTLKSV	Gas Smart - Leak Survey Line Patrol	\$ 39,607.72		\$ 39,607.72			\$ 231,127.10	\$ 136,600.00	\$ 94,527.10	8/26/2016	3/31/2018	9/1/2016	8/30/2019
75086	G7MAINS	H1364	Sutter Drive Main Extension	\$ (1.90)		\$ (1.90)			\$ 550.46	\$ 1.00	\$ 549.46	12/2/2013	11/30/2014	8/1/2015	12/9/2015
75086	G7PUINEW	INSREGREL	Install or Remove Regulator/Relief	\$ 289,671.64		\$ 289,671.64			\$ 773,388.43	\$ 800,000.00	\$ (26,611.57)	3/3/2015	12/31/2050	4/1/2015	
75086	RESKYGAS	KMW417109	New furniture assemblies	\$ 3,328.00		\$ 3,328.00			\$ 3,328.00	\$ 23,280.00	\$ (19,952.00)	11/7/2017	3/31/2018	3/1/2018	4/25/2018
75086	RESKYGAS	KMW431275	New furniture assembly	\$ 21,979.98		\$ 21,979.98			\$ 21,979.98	\$ 20,177.00	\$ 1,802.98	12/27/2017	5/30/2018	2/1/2018	5/14/2018
75086	G7SERVNEW	LCMNEWP70	Greater than 2"												



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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	G7ASRP	LCMSP70	ASRP Greater than 2" C-M Install	\$ (266,782.90)	\$ (266,782.90)	\$ (266,782.90)			\$ (265,974.62)	\$ 10,000,000.00	\$ (10,265,974.62)	1/13/2016	12/31/2019	7/1/2016	
75086	G7SERVNEW	LMCNEW70	Greater than 2" M-C Plastic	\$ 41,445.11	\$ 41,445.11	\$ 41,445.11			\$ 216,817.80	\$ 2,500,000.00	\$ (2,283,182.20)	1/13/2016	12/31/2050	3/1/2016	
75086	G7SERVNEW	LMCNEWS70	Greater than 2" M-C Steel	\$ 16,017.63	\$ 16,017.63	\$ 16,017.63			\$ 21,888.60	\$ 2,500,000.00	\$ (2,478,111.40)	1/13/2016	12/31/2050	4/1/2016	
75086	G7SERVMC	LMCRP70	Greater than 2" M-C REPL Plastic	\$ 74,160.06	\$ 74,160.06	\$ 74,160.06			\$ 198,500.14	\$ 2,500,000.00	\$ (2,301,499.86)	1/13/2016	12/31/2050	4/1/2016	
75086	G7SERVMC	LMCRS70	Greater than 2" M-C REPL Steel	\$ 2,789.98	\$ 2,789.98	\$ 2,789.98			\$ 6,274.98	\$ 1,000,000.00	\$ (993,725.02)	1/13/2016	12/31/2050	11/1/2016	
75086	FENABLEH	MAXH	Enable Maximo Hardware	\$ 0.38	\$ 0.38	\$ 0.38			\$ 5,926.44	\$ 6,456.00	\$ (529.56)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75086	FENABLES	MAXS	Enable Maximo Software	\$ 19,729.53	\$ 19,729.53	\$ 19,729.53			\$ 1,322,179.93	\$ 942,175.00	\$ 380,004.93	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7SERVNEW	MCNEWP70	New M-C Plastic 2 inch and Under KY	\$ 1,594,376.68	\$ 1,594,376.68	\$ 1,594,376.68			\$ 8,829,779.81	\$ 1.00	\$ 8,829,778.81	12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	MCNEWS70	New M-C Steel 2 inch and Under KY	\$ 18,745.88	\$ 18,745.88	\$ 18,745.88			\$ 200,845.35	\$ 1.00	\$ 200,844.35	12/31/2010	12/31/2050	4/1/2011	
75086	G7SERVMC	MCRP70	Replace (non-AMRP) M-C Plastic 2 in	\$ 1,082,714.10	\$ 1,082,714.10	\$ 1,082,714.10			\$ 14,427,779.68	\$ -	\$ 14,427,779.68	7/1/2008	12/31/2050	7/1/2008	12/20/2009
75086	G7SERVMC	MCRS70	Replace M-C Steel 2 inch and Under	\$ 61,528.59	\$ 61,528.59	\$ 61,528.59			\$ 517,145.06	\$ -	\$ 517,145.06	7/1/2008	12/31/2050	7/1/2008	
75086	G7ASRP	MCS70	ASRP Main to Curb 3" or less	\$ 7,601,407.64	\$ 7,601,407.64	\$ 7,601,407.64			\$ 22,840,027.03	\$ 19,954,384.00	\$ 2,885,643.03	3/4/2015	12/31/2019	7/1/2015	
75086	FMDT2017	MDTKE17	CF53 Purchases for MDT Replac	\$ 7,750.27	\$ 7,750.27	\$ 7,750.27			\$ 7,750.27	\$ 33,851.00	\$ (26,100.73)	2/7/2018	6/1/2020	2/1/2018	5/1/2020
75086	G7MAINS	MEAPJT70	Joint Trench plastic main extension	\$ 556,511.38	\$ 556,511.38	\$ 556,511.38			\$ 1,994,478.39	\$ 10,000,000.00	\$ (8,005,521.61)	1/13/2016	12/31/2050	2/1/2016	
75086	FENABLEH	MOBH	Enable Mobility Hardware	\$ 1.10	\$ 1.10	\$ 1.10			\$ 97,791.80	\$ 120,161.00	\$ (22,369.20)	3/30/2015	10/31/2017	7/1/2015	11/7/2017
75086	FENABLES	MOBS	Enable Mobility Software	\$ 10,745.67	\$ 10,745.67	\$ 10,745.67			\$ 729,175.33	\$ 649,497.00	\$ 79,678.33	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7REPL	MX0181170	CENTRAL AVE NEWPORT- REPLACEMENT PF	\$ (69,493.25)	\$ (69,493.25)	\$ (69,493.25)			\$ (69,493.25)	\$ 64,213.24	\$ (133,706.49)	12/12/2018	11/21/2019	12/1/2018	11/27/2019
75086	GMAINS	MX0225249	Litton Ln. PRESSURE IMPROVEMENT PRO	\$ 22,874.75	\$ 22,874.75	\$ 22,874.75			\$ 22,874.75	\$ 133,009.25	\$ (110,134.50)	12/6/2018	3/10/2019	12/1/2018	4/10/2019
75086	G7PUBIMP	MX0783884	Pleasant Valley Road/Camp Ernst Roa	\$ 1,294,366.21	\$ 1,294,366.21	\$ 1,294,366.21			\$ 1,294,366.21	\$ 1,689,689.28	\$ (395,323.07)	4/26/2018	8/25/2018	5/1/2018	1/22/2019
75086	G7PUBIMP	MX0790794	Arlington Rd. Roadway IMP	\$ 248,909.98	\$ 248,909.98	\$ 248,909.98			\$ 248,909.98	\$ 227,712.00	\$ 21,197.98	1/23/2018	3/30/2018	3/1/2018	9/26/2018
75086	G7PUBIMP	MX0976110	INSTALL STREET IMPROVEMENT PROJECT	\$ 503,802.08	\$ 503,802.08	\$ 503,802.08			\$ 503,802.08	\$ 274,447.64	\$ 229,354.44	7/19/2018	10/28/2018	7/1/2018	12/19/2018
75086	G7MAINS	MX1470330	MAIN EXT, CVG 6A; TED BUSHLEMAN; VA	\$ 129,037.35	\$ 129,037.35	\$ 129,037.35			\$ 239,203.63	\$ 65,934.90	\$ 173,268.73	10/13/2017	5/28/2018	10/1/2017	4/17/2018
75086	G7MAINS	MX1605362	INSTALL GAS ONLY APPROACH MAIN - NE	\$ 5,966.86	\$ 5,966.86	\$ 5,966.86			\$ 14,947.45	\$ 21,108.51	\$ (6,161.06)	9/19/2017	5/16/2018	10/1/2017	2/18/2018
75086	G7MAINS	MX1693827	INSTALL GAS ONLY EXISTING SUBDIVISI	\$ 44,193.99	\$ 44,193.99	\$ 44,193.99			\$ 44,193.99	\$ 59,353.94	\$ (15,159.95)	3/26/2018	8/3/2018	4/1/2018	1/6/2019
75086	G7LGMR	MX1715658	STA 809 - WATERWORKS RD - Station	\$ 190,108.74	\$ 190,108.74	\$ 190,108.74			\$ 190,108.74	\$ 258,620.00	\$ (68,511.26)	12/5/2017	3/31/2019	3/1/2018	9/8/2018
75086	G7MAINS	MX1990005	8001 Veterans Memorial Dr.	\$ 22,194.24	\$ 22,194.24	\$ 22,194.24			\$ 24,225.72	\$ 7,192.72	\$ 17,033.00	10/10/2017	4/28/2018	11/1/2017	4/3/2018
75086	G7IMPRL	MX1996777	AM07 Exposure-Horsebranch Rd. Segme	\$ 571,504.37	\$ 571,504.37	\$ 571,504.37			\$ 598,145.45	\$ 436,474.83	\$ 161,670.62	9/11/2017	7/31/2019	10/1/2017	9/10/2019
75086	G7REPL	MX1998720	Safran (Messier Bugatti) Main Rep	\$ 405,920.88	\$ 405,920.88	\$ 405,920.88			\$ 13,890.16	\$ 436,546.75	\$ (422,656.59)	10/26/2017	5/1/2018	11/1/2017	5/20/2018
75086	G7MAINS	MX2009109	GAS MAIN EXTENSION - 1730 LAKELAND	\$ 67,557.30	\$ 67,557.30	\$ 67,557.30			\$ 74,624.23	\$ 50,913.96	\$ 23,710.27	10/20/2017	11/30/2017	11/1/2017	4/30/2018
75086	G7MAINS	MX2206892	GAS MAIN EXTENSION - 629 SPARTA PIK	\$ 25,925.89	\$ 25,925.89	\$ 25,925.89			\$ 25,925.89	\$ 13,475.07	\$ 12,450.82	12/14/2017	2/9/2018	1/1/2018	5/20/2018
75086	G7MREG118	MX2217622	STATION 873 - 5TH & PHILADELPHIA	\$ 8,660.39	\$ 8,660.39	\$ 8,660.39			\$ 12,381.55	\$ 87,907.04	\$ (75,525.49)	9/22/2017	3/31/2022	10/1/2017	
75086	G7LGMR	MX2217911	STA 863 - GRANDVIEW ROAD	\$ 294,185.12	\$ 294,185.12	\$ 294,185.12			\$ 322,010.24	\$ 199,415.84	\$ 122,594.40	9/22/2017	3/31/2019	10/1/2017	8/16/2018
75086	G7MAINS	MX2217958	STA 863 - GRANDVIEW RD - INLET	\$ 184,671.84	\$ 184,671.84	\$ 184,671.84			\$ 184,671.84	\$ 57,107.00	\$ 127,564.84	1/30/2018	9/1/2018	3/1/2018	8/16/2018
75086	G7MAINS	MX2217983	STA 863 - GRANDVIEW RD - Outlet	\$ 116,478.72	\$ 116,478.72	\$ 116,478.72			\$ 116,478.72	\$ 138,689.00	\$ (22,210.28)	1/30/2018	7/1/2018	3/1/2018	8/16/2018
75086	G7LGMR	MX2218039	INSTALL SCADA EQ-Three Mile Rd Sta	\$ 133,671.97	\$ 133,671.97	\$ 133,671.97			\$ 216,649.46	\$ 411,228.18	\$ (194,578.72)	9/21/2017	7/10/2020	10/1/2017	9/15/2020
75086	G7MAINS	MX2243303	STA 809 - WATERWORKS RD INLET	\$ 158,457.71	\$ 158,457.71	\$ 158,457.71			\$ 158,457.71	\$ 269,953.00	\$ (111,495.29)	1/30/2018	7/1/2018	9/8/2018	
75086	G7MAINS	MX2243327	STA 809 - WATERWORKS RD OUTLET	\$ 8,059.80	\$ 8,059.80	\$ 8,059.80			\$ 8,059.80	\$ 245,005.00	\$ (236,945.20)	1/30/2018	7/1/2018	3/1/2018	9/8/2018
75086	G7MAINS	MX2272964	MEA - 242 MARY GRUBBS HWY; WALTON;	\$ 68,801.75	\$ 68,801.75	\$ 68,801.75			\$ 73,277.20	\$ 30,707.14	\$ 42,570.06	9/19/2017	1/1/2018	10/1/2017	4/8/2018
75086	G7LGMR	MX2335804	STA 872 - OAKLAND VALVE HOUSE	\$ 1,899,258.97	\$ 1,899,258.97	\$ 1,899,258.97			\$ 1,987,042.03	\$ 12,669,920.00	\$ (10,682,877.97)	10/6/2017	8/15/2019	11/1/2017	9/19/2019
75086	G7LGMR	MX2336558	STA 865 Southridge Dr	\$ 53,154.54	\$ 53,154.54	\$ 53,154.54			\$ 55,947.70	\$ 334,647.00	\$ (278,699.30)	10/18/2017	6/1/2019	10/1/2017	6/19/2019
75086	G7MAINS	MX2336619	STA 865 - SOUTHRIE DR INLET	\$ 3,409.66	\$ 3,409.66	\$ 3,409.66			\$ 3,409.66	\$ 51,328.32	\$ (47,918.66)	6/4/2018	6/1/2019	7/1/2018	6/17/2019
75086	G7MAINS	MX2336650	INSTALL STATION OUTLET PIPING	\$ 1,573.98	\$ 1,573.98	\$ 1,573.98			\$ 1,573.98	\$ 45,232.32	\$ (43,658.34)	6/4/2018	11/1/2018	7/1/2018	6/19/2019
75086	G7PUBIMP	MX2362841	AMSTERDAM RD.IMPS.,FORT WRIGHT,KY.(	\$ 31,675.34	\$ 31,675.34	\$ 31,675.34			\$ 31,675.34	\$ 129,952.90	\$ (98,277.56)	5/14/2018	8/26/2018	5/1/2018	10/24/2018
75086	G7PUBIMP	MX2541899	KY-36/1-75 Interchange Reconstruct	\$ 666,779.33	\$ 666,779.33	\$ 666,779.33			\$ 666,779.33	\$ 906,757.00	\$ (239,977.67)	3/2/2018	6/3/2018	4/1/2018	11/2/2018
75086	G7MAINS	MX2663890	STA 859 - BANKLICK RD -inlet	\$ 54,031.84	\$ 54,031.84	\$ 54,031.84			\$ 54,031.84	\$ 59,964.09	\$ (5,932.25)	1/29/2018	7/1/2018	2/1/2018	7/17/2018
75086	G7MAINS	MX2663986	STA 859 - BANKLICK RD OUTLET	\$ 326,586.24	\$ 326,586.24	\$ 326,586.24			\$ 326,586.24	\$ 77,096.68	\$ 249,489.56	1/29/2018	7/1/2018	2/1/2018	7/17/2018
75086	G7MAINS	MX2669470	GAS MAIN EXTENSION - 547 SUTTER DR	\$ 11,048.35	\$ 11,048.35	\$ 11,048.35			\$ 11,048.35	\$ 8,634.01	\$ 2,414.34	1/4/2018	2/28/2018	2/1/2018	5/28/2018
75086	G7MAINS	MX6371724	GAS MAIN EXTENSION- COMMERCIAL COM	\$ 49,793.90	\$ 49,793.90	\$ 49,793.90			\$ 49,793.90	\$ 53,677.20	\$ (3,883.30)	3/26/2018	10/20/2018	4/1/2018	8/19/2018
75086	G7IMPRL	MX6468802	AM07 Casing #46 Replacement	\$ 1,767,733.32	\$ 1,767,733.32	\$ 1,767,733.32			\$ 1,769,039.59	\$ 2,040,466.00	\$ (271,426.41)	12/5/2017	1/1/2019	12/1/2017	1/12/2019
75086	G7MAINS	MX6628844	GAS MAIN EXTENSION - 953 RIVERWATCH	\$ 36,256.81	\$ 36,256.81	\$ 36,256.81			\$ 36,256.81	\$ 34,074.87	\$ 2,181.94	2/13/2018	4/13/2018	3/1/2018	7/18/2018
75086	G7LGMR	MX6693835	REGULATOR 412 - 9TH & OVERTON	\$ 34,526.02	\$ 34,526.02	\$ 34,526.02			\$ 34,526.02	\$ 106,314.24	\$ (71,788.22)	12/15/2017	3/31/2021	2/1/2018	
75086	G7PUBIMP	MX6770232	KYTC-06-0412.00 RICE PK & U.S.42 ST	\$ 44,170.59	\$ 44,170.59	\$ 44,170.59			\$ 44,170.59	\$ 279,194.00	\$ (235,023.41)	3/2/2018	5/25/2018	3/1/2018	10/25/2018
75086	G7MAINS	MX6800571	GAS MAIN EXTENSION - 9255 US-42, UN	\$ 28,171.33	\$ 28,171.33	\$ 28,171.33			\$ 28,171.33	\$ 92,300.06	\$ (64,128.73)	9/4/2018	11/9/2018	10/1/2018	4/3/2019
75086	G7STA876	MX6800938	STA 876 WARSAW TOWN BORDER- Station	\$ 12,712.27	\$ 12,712.27	\$ 12,712.27			\$ 12,712.27	\$ 252,984.00	\$ (240,271.73)	1/10/2018	9/6/2021	1/1/2018	
75086	G7MAINS	MX6831488	MEA - NEARESET ADDY 501 CHESAPEAKE	\$ 22,240.26	\$ 22,240.26	\$ 22,240.26			\$ 22,240.26	\$ 38,542.37	\$ (16,302.11)	2/20/2018	4/9/2018	3/1/2018	10/4/2018
75086	G7REPL	MX7157521	COVERT RUN PIKE-INSTALL REPLACEMENT	\$ 119,038.78	\$ 119,038.78	\$ 119,038.78			\$ 119,038.78	\$ 64,481.40	\$ 54,557.38	3/29/2018	7/15/2018	4/1/2018	9/21/2018
75086	G7MAINS	MX7473256	INSTALL GAS ONLY APPROACH MAIN - NE	\$ 4,708.70	\$ 4,708.70	\$ 4,708.70			\$ 4,708.70	\$ 57,864.49	\$ (53,155.79)	4/30/2018	9/7/2018	5/1/2018	12/12/2018
75086	G7PUBIMP	MX7507727	MXCONV-BROOKWOOD DR STI-EDGEWOOD	\$ 223,305.66	\$ 223,305.66	\$ 223,305.66			\$ 223,305.66	\$ 238,847.13	\$ (15,541.47)	4/6/2018	8/24/2018	4/1/2018	10/26/2018
75086	G7REPL	MX7584379	INSTALL REPLACEMENT PROJECT	\$ 131,110.05	\$ 131,110.05	\$ 131,110.05			\$ 131,110.05	\$ 112,501.75	\$ 18,608.30	4/12/2018	8/24/2018	4/1/2018	10/5/

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	G7MAINS	MX7722964	MEA PROJECT LIMABURG RD	\$ 58,416.98		\$ 58,416.98			\$ 58,416.98	\$ 302,578.49	\$ (244,161.51)	8/15/2018	10/5/2018	8/1/2018	3/3/2019
75086	G7MAINS	MX7752227	INSTALL GAS ONLY APPROACH MAIN - NE	\$ 4,660.19		\$ 4,660.19			\$ 4,660.19	\$ 3,766.66	\$ 893.53	8/27/2018	11/20/2018	8/1/2018	12/26/2018
75086	G7MAINS	MX7815869	27815869 - MEA - 250 FT OF 4 IN PL-	\$ 6,445.56		\$ 6,445.56			\$ 6,445.56	\$ 38,185.68	\$ (31,740.12)	5/2/2018	9/17/2018	5/1/2018	10/11/2018
75086	G7MAINS	MX7865414	Gas Main Extension - Production Dr,	\$ 33,048.70		\$ 33,048.70			\$ 33,048.70	\$ 100,410.13	\$ (67,361.43)	6/28/2018	8/31/2018	7/1/2018	1/20/2019
75086	G7REPL	MX8171793	INSTALL REPLACEMENT PROJECT	\$ (59,716.51)		\$ (59,716.51)			\$ (59,716.51)	\$ 84,327.50	\$ (144,044.01)	8/3/2018	9/28/2018	8/1/2018	1/16/2019
75086	G7LGMR	MX8312879	Install Odorant Flare Systems KY	\$ 677.03		\$ 677.03			\$ 677.03	\$ 8,112.30	\$ (7,435.27)	6/1/2018	12/31/2018	8/1/2018	3/31/2019
75086	G7MAINS	MX8362357	INSTALL LARGE MEA PROJECT	\$ 10,584.66		\$ 10,584.66			\$ 10,584.66	\$ 25,102.59	\$ (14,517.93)	5/15/2018	8/3/2018	5/1/2018	9/21/2018
75086	G7MAINS	MX8572486	JT-G-VALLEY CREEK FARMS PHASE II	\$ 5,172.02		\$ 5,172.02			\$ 5,172.02	\$ 65,454.13	\$ (60,282.11)	8/21/2018	6/6/2019	11/1/2018	5/19/2019
75086	G7MAINS	MX8574441	GAS MAIN EXTENSION - 10177 BIG BONE	\$ 16,366.12		\$ 16,366.12			\$ 16,366.12	\$ 80,515.92	\$ (64,149.80)	8/22/2018	10/19/2018	8/1/2018	
75086	G7MAINS	MX8664613	JT-G-BALLYSHANNON SECTION 5 PHASE 5	\$ 10,533.41		\$ 10,533.41			\$ 10,533.41	\$ 68,031.36	\$ (57,497.95)	9/28/2018	6/6/2019	11/1/2018	4/15/2019
75086	G7PUBIMP	MX8760866	WKIP ROADWAY IMPROVEMENT JONES RD	\$ 35,011.89		\$ 35,011.89			\$ 35,011.89	\$ 208,010.18	\$ (172,998.29)	6/14/2018	10/12/2018	6/1/2018	2/3/2019
75086	G7REPL	MX9056339	St. Matthews Circle Replacement	\$ 5,023.38		\$ 5,023.38			\$ 5,023.38	\$ 107,808.25	\$ (102,784.87)	9/25/2018	2/3/2019	10/1/2018	8/20/2019
75086	G7PRESIM	MX9177637	INSTALL PRESSURE IMPROVEMENT PROJEC	\$ 2,376.12		\$ 2,376.12			\$ 2,376.12	\$ -	\$ 2,376.12	9/24/2018	11/16/2018	12/1/2018	4/3/2019
75086	GPRESIMP	MX9177822	INSTALL PRESSURE IMPROVEMENT PROJEC	\$ 36,913.46		\$ 36,913.46			\$ 36,913.46	\$ 283,021.16	\$ (246,107.70)	11/14/2018	1/11/2019	12/1/2018	4/4/2019
75086	G7MAINS	MX9427886	INSTALL LARGE MEA PROJECT MEADOW LN	\$ 18,447.80		\$ 18,447.80			\$ 18,447.80	\$ 179,827.05	\$ (161,379.25)	10/11/2018	12/14/2018	10/1/2018	2/6/2019
75086	G7MAINS	MX9545252	GAS MAIN EXTENSION - 3204 Mineola P	\$ 9,407.94		\$ 9,407.94			\$ 9,407.94	\$ 152,463.07	\$ (143,055.13)	11/9/2018	2/24/2019	12/1/2018	4/14/2019
75086	G7PUBIMP	O4165	Dudley Rd Improvement	\$ 1,422.97		\$ 1,422.97			\$ 1,422.97	\$ 107,234.72	\$ (105,811.75)	7/23/2014	3/1/2015	8/1/2014	11/1/2014
75086	G7PUBIMP	P6538	Ky 9 Reconstruction-South	\$ (144,848.75)		\$ (144,848.75)			\$ 15,393.82	\$ 376,789.01	\$ (361,395.19)	10/8/2014	6/1/2016	11/1/2014	6/10/2016
75086	G7LGMR	P7279	Rossford Avenue (STA #101)	\$ (4,530.95)		\$ (4,530.95)			\$ 267,035.86	\$ 114,357.60	\$ (152,678.26)	1/14/2015	2/15/2017	4/1/2016	12/28/2016
75087	FPIT	PCTA481AU	PCTA481AU CDP Authenticated Site	\$ 522,039.73		\$ 522,039.73			\$ 2,948,963.76	\$ 807,214.00	\$ 2,141,749.76	2/11/2016	10/31/2018	3/1/2016	10/31/2018
75086	G7IMPRPL	R0978	AM07 Pressure Test WP18	\$ 25,798.61		\$ 25,798.61			\$ 2,911,471.82	\$ 105,161.63	\$ 2,806,310.19	7/6/2015	1/1/2018	9/1/2015	10/8/2017
75086	G7IMPRPL	R0981	WP23 "AM07" Pressure Test	\$ 12,656.56		\$ 12,656.56			\$ 841,177.95	\$ 98,206.56	\$ 742,971.39	7/6/2015	2/28/2017	2/1/2016	10/20/2016
75086	G7REPL	R1014	Griffin Industries - UL-27 replacem	\$ 1,836.45		\$ 1,836.45			\$ 328,020.77	\$ 1,311,188.64	\$ (983,167.87)	7/7/2015	4/15/2016	7/1/2015	1/10/2016
75086	G7BIGBON	R2190	Big Bone Pipeline	\$ 15,879,538.01		\$ 15,879,538.01			\$ 27,230,828.58	\$ 25,488,221.00	\$ 1,742,607.58	8/4/2015	5/28/2018	10/1/2015	8/5/2018
75086	G7LGMR	R2901	STA 838 Mineola Pike - Station	\$ 254,070.28		\$ 254,070.28			\$ 469,897.32	\$ 209,397.60	\$ 260,499.72	9/10/2015	5/31/2018	4/1/2016	2/14/2018
75086	G7MAINS	R3796	JT 8916678 Freedom Park II	\$ (15.65)		\$ (15.65)			\$ 14,265.73	\$ 2,977.64	\$ 11,288.09	10/16/2015	11/17/2017	3/1/2017	7/26/2017
75086	G7BIGBON	R4856	Big Bone 8" IP Main to Richwood	\$ (109.53)		\$ (109.53)			\$ 195,371.99	\$ 352,501.52	\$ (157,129.53)	12/2/2015	4/30/2018	2/1/2017	12/5/2017
75086	G7PUBIMP	R5767	GO 8346362 KY 9 North recon	\$ (127,310.27)		\$ (127,310.27)			\$ 24,683.74	\$ 335,536.03	\$ (310,852.29)	1/11/2016	6/1/2018	1/1/2016	7/12/2016
75086	G7REPL	R6767	RPL 9818927 21st St Levee	\$ 2,372.00		\$ 2,372.00			\$ 606,523.07	\$ 476,000.06	\$ 130,523.01	2/11/2016	4/30/2017	6/1/2016	12/13/2016
75086	G7IMPRPL	R9162	INT 9146891 Henry Ct & US 27	\$ 2,882.13		\$ 2,882.13			\$ 164,675.32	\$ 213,360.00	\$ (48,684.68)	3/28/2016	6/30/2017	6/1/2016	3/1/2017
75086	G7PUBIMP	S1056	STI 10177360 Latonia Lakes Str Impr	\$ (83,715.66)		\$ (83,715.66)			\$ 11,564.10	\$ 52,785.89	\$ (41,221.79)	4/15/2016	10/31/2016	4/1/2016	9/18/2016
75086	G7LGMR	S1094	STA 249: Three Mile - Station	\$ 273,929.05		\$ 273,929.05			\$ 607,696.76	\$ 197,894.45	\$ 409,802.31	4/18/2016	1/30/2020	7/1/2016	2/16/2017
75086	G7MAINS	S2732	GO 9691430 Sta 836 Inlet Piping	\$ (138,613.96)		\$ (138,613.96)			\$ 37,969.86	\$ 91,976.45	\$ (54,006.59)	4/29/2016	12/11/2018	5/1/2016	
75086	G7MAINS	S2752	GO 9691542 Sta 836 Outlet Piping	\$ (197,354.09)		\$ (197,354.09)			\$ 36,659.73	\$ 48,219.36	\$ (11,559.63)	4/29/2016	5/11/2018	5/1/2016	12/28/2016
75086	G7REPL	S5697	RPL 10420236 Ft Wright Elem	\$ (1,433.69)		\$ (1,433.69)			\$ 322.17	\$ 15,249.75	\$ (14,927.58)	5/13/2016	10/22/2016	5/1/2016	10/16/2016
75086	G7PUBIMP	S7874	STI 4844778 Thomas More Pkwy	\$ (2,803.46)		\$ (2,803.46)			\$ 70,545.05	\$ 11,696.61	\$ 58,848.44	6/13/2016	6/30/2017	6/1/2016	1/3/2017
75086	G7REPL	S8375	STA 838 Mineola Pike - Inlet	\$ 40,259.88		\$ 40,259.88			\$ 94,836.89	\$ 33,588.96	\$ 61,247.93	6/23/2016	12/30/2018	8/1/2017	2/14/2018
75086	G7MAINS	S8847	GO 9527853 820 Dolwick Dr	\$ 1,370.15		\$ 1,370.15			\$ 78,660.66	\$ 169,442.70	\$ (90,782.04)	7/25/2016	3/31/2017	7/1/2016	2/15/2017
75086	G7PUBIMP	S8867	STI 10873483 Mt Zion Rd	\$ 531,730.94		\$ 531,730.94			\$ 812,478.32	\$ 447,690.24	\$ 364,788.08	7/26/2016	1/30/2020	1/1/2017	12/21/2019
75086	FENABLEH	SDDTH	Enable Subdiv Design Tool Hardware	\$ 0.05		\$ 0.05			\$ 13.28	\$ 11.00	\$ 2.28	3/30/2015	10/31/2017	6/1/2017	11/7/2017
75086	FENABLES	SDDTS	Enable Subdiv Design Tool Software	\$ 2,722.38		\$ 2,722.38			\$ 93,505.11	\$ 78,341.00	\$ 15,164.11	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7PUINEW	SETMETER	Set or Remove Meter	\$ 2,400,751.02		\$ 2,400,751.02			\$ 4,510,326.76	\$ 2,250,000.00	\$ 2,260,326.76	3/3/2015	12/31/2050	4/1/2015	
75086	SGKAMIF	SG169MTRS	SG KY AMI Gas Meters - 169	\$ 4,886,387.66		\$ 4,886,387.66			\$ 9,492,969.37	\$ 9,563,026.00	\$ (70,056.63)	6/7/2017	2/28/2019	6/1/2017	
75086	SG000358F	SG358HW18	SG 358 - MDM Scale Hardware Phase 3	\$ 11,663.21		\$ 11,663.21			\$ 70,706.97	\$ 57,585.00	\$ 13,121.97	5/30/2017	9/30/2018	6/1/2017	8/31/2018
75086	SG000358F	SG358HW19	SG DEE MDM Scale HWire Phase 4 - 358	\$ 35,838.19		\$ 35,838.19			\$ 35,838.19	\$ 21,102.66	\$ 14,735.53	5/9/2018	8/18/2019	5/1/2018	9/24/2019
75086	SG000358F	SG358SW1	SG DEE MDM Scale Software 1	\$ 123.55		\$ 123.55			\$ 16,330.53	\$ 2,935.00	\$ 13,395.53	11/1/2016	2/28/2018	11/1/2016	2/12/2018
75086	SG000358F	SG358SW2	SG DEE MDM Scale Sftwre Phs 4 - 358	\$ 12,880.69		\$ 12,880.69			\$ 12,880.69	\$ 7,317.09	\$ 5,563.60	5/7/2018	8/18/2019	5/1/2018	9/24/2019
75086	SG000489F	SG489SVRS	SG DEE Openway Scale Servers	\$ 7,178.26		\$ 7,178.26			\$ 28,900.04	\$ 31,329.67	\$ (2,429.63)	4/24/2017	12/31/2018	5/1/2017	3/31/2019
75086	SG000489F	SG489SW	SG DEE Openway AMI Scale - 489	\$ 6,707.82		\$ 6,707.82			\$ 20,682.08	\$ 16,065.37	\$ 4,616.71	11/23/2016	12/31/2018	11/1/2016	3/31/2019
75086	SG000540F	SG540HW	DEE Vehicle Area Network	\$ 6,779.65		\$ 6,779.65			\$ 6,779.65	\$ 117,926.00	\$ (111,146.35)	4/13/2018	12/17/2020	9/1/2018	
75086	SG000540F	SG540SW	DEE Vehicle Area Network	\$ (3,026.84)		\$ (3,026.84)			\$ (0.00)	\$ 107,801.00	\$ (107,801.00)	4/13/2017	12/17/2020	4/1/2017	7/16/2018
75086	SG000540F	SG540SW2	DEE Vehicle Area Network	\$ 41,254.01		\$ 41,254.01			\$ 41,254.01	\$ 70,013.00	\$ (28,758.99)	4/18/2018	12/17/2020	10/1/2018	
75086	SG000781F	SG781SW	SG DEE PPM PIMS Phase 2 Build Out	\$ 29,657.55		\$ 29,657.55			\$ 29,657.55	\$ 76,873.76	\$ (47,216.21)	7/12/2018	3/31/2021	7/1/2018	
75086	SGEOESE	SGEOESE	DEE Openway Security Enhancements	\$ 0.03		\$ 0.03			\$ 6,381.08	\$ 4,498.00	\$ 1,883.08	6/10/2015	8/21/2016	6/1/2015	6/4/2016
75086	SGOPENW14	SGNNT1273	SG Openway Software Upgrade to 6.1	\$ 0.01		\$ 0.01			\$ 13,003.70	\$ 14,500.00	\$ (1,496.30)	7/28/2014	6/13/2015	10/1/2014	6/15/2015
75086	SGNNT1021	SGNNT1021A	SG NINT1021A - SERVERS	\$ 0.01		\$ 0.01			\$ 3,322.36	\$ 170,000.00	\$ (166,677.64)	4/30/2014	9/30/2014	5/1/2014	2/1/2015
75086	G7LGMR	T0425	SCAD 11456765 Mineola Pike Sta	\$ (775.28)		\$ (775.28)			\$ 24,038.03	\$ 55,991.76	\$ (31,953.73)	11/3/2016	12/1/2018	1/1/2017	4/30/2018
75086	G7LGMR	T0645	STA 839 Richwood Station	\$ 272,783.65		\$ 272,783.65			\$ 352,344.14	\$ 157,154.88	\$ 195,189.26	11/14/2016	12/28/2018	2/1/2017	8/5/2018
75086	G7LGMR	T0646	STA 835 Walton - Station	\$ 728,245.22		\$ 728,245.22			\$ 762,712.25	\$ 157,154.88	\$ 605,557.37	11/14/2016	12/1/2018	4/1/2017	9/6/2018
75086	G7LGMR	T0746	AM00a Automation of RCV Cold Spring	\$ 263,899.33		\$ 263,899.33			\$ 437,114.72	\$ 380,490.00	\$ 56,624.72	11/18/2016	12/30/2018	2/1/2017	1/4/2019
75086	G73MILES	T0747	AM00a Automation of RCV -Alexandria	\$ 13,749.52		\$ 13,749.52			\$ 176,884.88	\$ 415,030.00	\$ (238,145.12)	11/18/2016	2/28/2020	12/1/2016	6/15/2018
75086	G7BIGBON	T0881	Big Bone Odorant Station - SCADA	\$ 76,769.52		\$ 76,769.52			\$ 185,669.16	\$ 351,251.52	\$ (165,582.36)	12/1/2016	12/1/2018	4/1/2017	8/5/2018

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75086	G73MILES	T1437	STA 249: Three Mile Rd	\$ 2,942,242.58		\$ 2,942,242.58			\$ 3,552,988.38	\$ 15,406,228.00	\$ (11,853,239.62)	1/5/2017	8/28/2020	1/1/2017	9/15/2020
75086	G73MILES	T1437LAND	3 Mile Station (LAND)	\$ 2,581.47		\$ 2,581.47			\$ 2,581.47	\$ 40,000.00	\$ (37,418.53)	6/22/2018	7/28/2020	9/1/2018	9/15/2020
75086	G7LGMR	T1465	STA 855 Taylor Mill Rd - Station	\$ 122,223.16		\$ 122,223.16			\$ 192,160.14	\$ 83,246.98	\$ 108,913.16	1/6/2017	4/19/2018	3/1/2017	4/24/2018
75086	G7LGMR	T1485	STA 855 Taylor Mill Rd - Inlet	\$ 43,703.20		\$ 43,703.20			\$ 60,451.15	\$ 23,969.47	\$ 36,481.68	1/9/2017	4/19/2018	9/1/2017	4/24/2018
75086	G7LGMR	T1486	STA 855 Taylor Mill Rd - Outlet	\$ 23,556.26		\$ 23,556.26			\$ 31,517.44	\$ 18,239.23	\$ 13,278.21	1/9/2017	4/19/2018	9/1/2017	4/24/2018
75086	G7IMPRPL	T1525	AM02 Exposed Main in Southgate, KY	\$ 744,779.50		\$ 744,779.50			\$ 850,649.55	\$ 351,129.60	\$ 499,519.95	1/12/2017	9/30/2018	1/1/2017	11/24/2018
75086	G7REPL	T1796	Showcase AM07	\$ 1,722,698.39		\$ 1,722,698.39			\$ 1,207,726.33	\$ 3,343,471.90	\$ (2,135,745.57)	1/27/2017	4/30/2018	1/1/2017	8/9/2018
75086	G7LGMR	T2218	STA 838 Mineola Pike - Outlet	\$ 34,324.53		\$ 34,324.53			\$ 44,738.58	\$ 23,225.76	\$ 21,512.82	2/15/2017	8/31/2018	5/1/2017	2/14/2018
75086	G7REPL	T2230	RPL 20745900 Hudson Ave	\$ 20,868.00		\$ 20,868.00			\$ (28,451.64)	\$ 105,241.34	\$ (133,692.98)	2/16/2017	3/31/2018	2/1/2017	9/28/2017
75086	G7PUINEW	T2904	MTR 11540114 1 Carbon Way	\$ 61.27		\$ 61.27			\$ 2,125.29	\$ 29,846.02	\$ (27,720.73)	3/8/2017	12/31/2018	12/1/2017	
75086	G7LGMR	T4002	STA 20933317 Erlanger CP	\$ 14.59		\$ 14.59			\$ 2,407.97	\$ 31,943.04	\$ (29,535.07)	3/17/2017	12/30/2018	8/1/2017	
75086	G73MILES	T4422	AM07 Barleycorns	\$ 885.06		\$ 885.06			\$ 73,525.32	\$ 190,195.20	\$ (116,669.88)	3/22/2017	7/28/2020	4/1/2017	12/1/2019
75086	G7LGMR	T4893	Mineola Pike STA Meter Rep & Panels	\$ 10,815.86		\$ 10,815.86			\$ 44,276.29	\$ 119,176.80	\$ (74,900.51)	3/28/2017	12/30/2018	5/1/2017	10/2/2018
75086	G7LGMR	TS473	SCAD 21012299 Pressure Transmitter	\$ 4,969.13		\$ 4,969.13			\$ 52,351.17	\$ 91,500.96	\$ (39,149.79)	3/31/2017	12/1/2018	6/1/2017	9/30/2017
75086	G7IMPRPL	T7752	AM07 Grey Stable Ln	\$ 109,058.92		\$ 109,058.92			\$ 182,164.60	\$ 183,855.36	\$ (1,690.76)	5/1/2017	9/15/2018	5/1/2017	6/15/2018
75086	G7LGMR	T7966	STA 859 Banklick Rd - Station	\$ 307,874.70		\$ 307,874.70			\$ 312,193.19	\$ 215,078.32	\$ 97,114.87	5/10/2017	7/1/2018	9/1/2017	7/17/2018
75086	G7REPL	T8295	RPL 21421581 Latonia Lakes	\$ (211,784.79)		\$ (211,784.79)			\$ (3,299.62)	\$ 118,055.14	\$ (121,354.76)	5/30/2017	3/30/2018	6/1/2017	10/15/2017
75086	G7PUBIMP	T8343	STI 20956764 Weaver Rd.	\$ (43,073.13)		\$ (43,073.13)			\$ 5,975.14	\$ 39,100.39	\$ (33,125.25)	5/31/2017	5/1/2018	7/1/2017	11/29/2017
75086	G7LP3	U8785	Emergency Line LP-3	\$ 8,463,775.97		\$ 8,463,775.97			\$ 8,463,775.97	\$ 7,865,574.00	\$ 598,201.97	3/21/2018	2/28/2019	4/1/2018	2/16/2019
75086	G7UL02	V0767	UL02 ECDA Scheduled Digs	\$ 223,934.78		\$ 223,934.78			\$ 223,934.78	\$ 35,000.00	\$ 188,934.78	5/10/2018	11/30/2018	10/1/2018	11/30/2018
75086	G7ERLACPI	V2339	Erlanger OP Center Anodes	\$ 140,023.10		\$ 140,023.10			\$ 140,023.10	\$ 350,000.00	\$ (209,976.90)	6/20/2018	12/30/2018	6/1/2018	2/15/2019
75086	G7CAS112	V4266	Casing 112 Line AM07	\$ 65,368.36		\$ 65,368.36			\$ 65,368.36	\$ 257,083.00	\$ (191,714.64)	8/2/2018	12/30/2018	8/1/2018	1/22/2019
75086	G7CAS22	V4278	Casing 22 Line AM07	\$ 19,945.99		\$ 19,945.99			\$ 19,945.99	\$ 311,445.00	\$ (291,499.01)	8/2/2018	12/30/2018	8/1/2018	1/1/2019
75086	FPIT	V5136	Communication Radio Install	\$ 26,827.57		\$ 26,827.57			\$ 26,827.57	\$ 23,120.00	\$ 3,707.57	8/20/2018	12/31/2018	8/1/2018	
75086	G7ERLPLAN	V5155	Erlanger Propane Plant Upgrades	\$ 941,860.16		\$ 941,860.16			\$ 941,860.16	\$ 403,571.60	\$ 538,288.56	8/21/2018	12/31/2018	8/1/2018	7/1/2019
75086	FP647	V5213	AM07 Casing Rem 647 Erlanger rd	\$ 76,142.40		\$ 76,142.40			\$ 76,142.40	\$ 115,206.73	\$ (39,064.33)	8/22/2018	3/30/2019	9/1/2018	11/23/2018
75086	G7CAS53	V5417	Casing 53 Line AM07	\$ 43,414.61		\$ 43,414.61			\$ 43,414.61	\$ 409,578.00	\$ (366,163.39)	8/29/2018	12/30/2018	10/1/2018	3/1/2019
75086	G7EUL06	V5625	ECDA Line UL06	\$ 241,083.25		\$ 241,083.25			\$ 241,083.25	\$ 494,420.00	\$ (253,336.75)	9/10/2018	3/30/2019	10/1/2018	3/17/2019
75086	G7LNLPO3	V5652	Line LP03	\$ 863,292.67		\$ 863,292.67			\$ 863,292.67	\$ 1,325,999.00	\$ (462,706.33)	9/11/2018	2/28/2019	10/1/2018	2/15/2019
75086	G7EUL47	V6391	Line UL47 scheduled digs	\$ 247,015.90		\$ 247,015.90			\$ 247,015.90	\$ 724,400.00	\$ (477,384.10)	10/10/2018	3/30/2019	10/1/2018	3/14/2019
75086	G7PHMSA	V7283	PHMSA CRM Plan	\$ 152,506.18		\$ 152,506.18			\$ 152,506.18	\$ 416,794.00	\$ (264,287.82)	11/14/2018	9/30/2020	12/1/2018	
75086	G7CAS106	V7737	Casing#106 AM07 & Martha Layne	\$ 2,755.39		\$ 2,755.39			\$ 2,755.39	\$ 1,749,344.00	\$ (1,746,588.61)	11/28/2018	12/30/2019	12/1/2018	1/23/2020
75086	G7CAS42	V7739	Casing#42 abandon- AM07 & Hulbert	\$ 2,755.39		\$ 2,755.39			\$ 2,755.39	\$ 1,939,294.00	\$ (1,936,538.61)	11/28/2018	11/30/2019	12/1/2018	11/15/2019
75086	FENABLEH	WRTH	Enable WRT & WMSP Hardware	\$ 0.06		\$ 0.06			\$ 16.60	\$ 15.00	\$ 1.60	3/30/2015	10/31/2017	6/1/2017	11/7/2017
75086	FENABLES	WRTS	Enable WRT & WMSP Software	\$ 2,767.22		\$ 2,767.22			\$ 152,077.35	\$ 117,163.00	\$ 34,914.35	3/30/2015	10/31/2017	5/1/2015	11/7/2017
				\$ 72,844,266.85	\$ 51,372,783.00	\$ (21,471,483.85)									

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75086	FUNCTOHHY	107GASCK	Gas Capital Overhead	\$ (74,314.25)		\$ (74,314.25)			\$ 214,825.70	\$ -	\$ 214,825.70	7/1/2008	12/31/2050	7/1/2008	
75087	FPIT	307482	Customer Mobile App	\$ 2,272.98		\$ 2,272.98			\$ 33,016.51	\$ 19,937.00	\$ 13,079.51	5/8/2017	6/25/2019	5/1/2017	6/25/2019
75087	FPIT	307482001	Customer Mobile App - Phase 2	\$ 21,239.60		\$ 21,239.60			\$ 21,239.60	\$ 28,166.00	\$ (6,926.40)	12/28/2018	3/31/2020	1/1/2019	3/20/2020
75087	CUSTCONN	315986A	Customer Connect - Core	\$ 1,158,565.33		\$ 1,158,565.33			\$ 1,570,715.46	\$ 2,325,960.30	\$ (755,244.84)	8/10/2017	12/5/2022	8/1/2017	
75087	CUSTCONN	315986B	Customer Connect- Analytics	\$ (28.55)		\$ (28.55)			\$ 108,681.46	\$ 69,801.07	\$ 38,880.39	8/10/2017	9/30/2018	8/1/2017	9/30/2018
75087	CUSTCONN	315986C	Customer Connect- Release 2	\$ 86,721.19		\$ 86,721.19			\$ 301,128.34	\$ 187,946.40	\$ 113,181.94	8/10/2017	5/28/2019	8/1/2017	6/18/2019
75087	CUSTCONN	315986D	Customer Connect- Release 3	\$ 86,655.88		\$ 86,655.88			\$ 193,013.86	\$ 280,416.54	\$ (87,402.68)	8/10/2017	12/30/2019	8/1/2017	12/31/2019
75087	CUSTCONN	315986E	Customer Connect- Universal Bill	\$ 94,675.27		\$ 94,675.27			\$ 159,611.79	\$ 117,210.08	\$ 42,401.71	8/11/2017	9/1/2020	8/1/2017	9/1/2020
75087	CUSTCONN	315986HW1	Customer Connect- Hardware Proj 1	\$ 126.68		\$ 126.68			\$ 166,838.95	\$ 43,856.00	\$ 122,982.95	9/5/2017	10/1/2018	9/1/2017	10/1/2018
75087	CUSTCONN	315986HW4	Customer Connect- Hardware Proj 2	\$ 64,832.91		\$ 64,832.91			\$ 133,573.49	\$ 53,607.00	\$ 79,966.49	8/31/2018	6/1/2019	8/1/2018	8/1/2019
75087	CUSTCONN	315986HW5	Customer Connect- Hardware Proj 3	\$ 63,324.12		\$ 63,324.12			\$ 63,324.12	\$ 42,700.00	\$ 20,624.12	9/3/2019	6/1/2020	9/1/2019	6/15/2020
75086	FPIT	322957EG1	EGIS & Gas Fusion Linkage Enhance	\$ 2,502.47		\$ 2,502.47			\$ 25,398.78	\$ 73,735.00	\$ (48,336.22)	6/12/2018	4/21/2019	7/1/2018	4/29/2019
75086	FPIT	323850001	Fleet Asset Lifecycle & Mobile Solu	\$ 10,290.59		\$ 10,290.59			\$ 22,247.35	\$ 28,034.00	\$ (5,786.65)	4/25/2018	2/15/2020	4/1/2018	2/11/2020
75086	G753300	3300LAND	Line UL02 S3300 LAND RTS	\$ 66,178.72		\$ 66,178.72			\$ 66,178.72	\$ 82,000.00	\$ (15,821.28)	11/8/2018	12/30/2018	5/1/2019	12/1/2019
75087	FPIT	336593019	New Call Ctr SIP Trunks	\$ 5,665.71		\$ 5,665.71			\$ 15,731.86	\$ 10,444.00	\$ 5,287.86	3/14/2018	3/31/2020	3/1/2018	3/31/2020
75086	FPIT	338802003	EAM Platform Optimization	\$ 30,337.36		\$ 30,337.36			\$ 40,439.92	\$ 147,321.02	\$ (106,881.10)	4/25/2018	5/30/2020	6/1/2018	3/31/2020
75086	FPIT	338802004	Mobile Durable Team	\$ 75,768.29		\$ 75,768.29			\$ 101,287.06	\$ 52,783.00	\$ 48,504.06	9/17/2018	5/28/2020	10/1/2018	5/28/2020
75086	FPIT	338802005	Maximo Durable Team	\$ 148,312.16		\$ 148,312.16			\$ 160,775.57	\$ 33,459.00	\$ 127,316.57	9/13/2018	5/28/2020	10/1/2018	5/28/2020
75086	FPIT	338802006	Smallworld/myWorld Durable Team	\$ 343.59		\$ 343.59			\$ 343.59	\$ 48,911.00	\$ (48,567.41)	9/6/2018	5/28/2020	10/1/2018	11/10/2020
75086	FPIT	338802008	EcoSys Durable Team Acciunting	\$ 220.61		\$ 220.61			\$ 1,628.20	\$ 52,026.00	\$ (50,397.80)	9/13/2018	3/30/2020	9/1/2018	3/30/2020
75087	FPIT	344598001	Duke Customer IVR Replacement	\$ 114,828.39		\$ 114,828.39			\$ 142,088.99	\$ 197,081.00	\$ (54,992.01)	4/10/2018	1/28/2020	4/1/2018	1/30/2020
75086	FPIT	347565014	2018 Cisco EOL KY Phase 1	\$ 115,277.13		\$ 115,277.13			\$ 494,565.20	\$ 17,736.00	\$ 476,829.20	2/20/2018	7/30/2019	3/1/2018	7/31/2019
75087	FPIT	348527007	My Duke Replacement	\$ 64,098.76		\$ 64,098.76			\$ 64,098.76	\$ 51,758.00	\$ 12,340.76	10/2/2019	3/31/2020	10/1/2019	2/15/2020
75087	FPIT	354290001	Outage Map Refresh	\$ 19,206.98		\$ 19,206.98			\$ 19,206.98	\$ 21,192.70	\$ (1,985.72)	10/2/2019	4/30/2020	10/1/2019	4/30/2020
75086	FPIT	359990001	Field Test Equipment Calibration So	\$ 67,205.20		\$ 67,205.20			\$ 67,205.20	\$ 60,858.00	\$ 6,347.20	2/26/2019	12/29/2019	3/1/2019	12/1/2019
75086	G7SERVNEW	4MNCNEW70	Install New M-C 4"	\$ 206.83		\$ 206.83			\$ 96,132.33	\$ 1.00	\$ 96,131.33	12/31/2010	12/31/2050	2/1/2011	
75086	G7PUINMR	AGECHGLG	Kentucky Age Change Large Meter	\$ 62,304.75		\$ 62,304.75			\$ 473,727.79	\$ 350,000.00	\$ 123,727.79	3/3/2015	12/31/2050	4/1/2015	
75086	G7PUINMR	AGECHGSM	Kentucky Age Change Small Meter	\$ 827,659.12		\$ 827,659.12			\$ 5,226,775.77	\$ 14,500,000.00	\$ (9,273,224.23)	3/3/2015	12/31/2050	4/1/2015	
75086	G71373	AW0856	1373 US 27 Bridge Attachment	\$ 71,074.62		\$ 71,074.62			\$ 71,074.62	\$ 91,770.00	\$ (20,695.38)	7/30/2019	2/25/2020	11/1/2019	3/30/2020
75086	G7HMISTAT	AW0938	HMI Work Station Erlanger	\$ 4,978.34		\$ 4,978.34			\$ 4,978.34	\$ 64,259.00	\$ (59,280.66)	8/9/2019	3/2/2021	10/1/2019	
75086	G7AM07CUT	AW1330	AM07 Cutout Fidelity	\$ 308,747.47		\$ 308,747.47			\$ 308,747.47	\$ 1,236,780.00	\$ (928,032.53)	10/23/2019	12/30/2019	10/1/2019	2/2/2020
75086	G7PUINMR	CHGMTRLG	Change Large Meter Kentucky	\$ 25,419.41		\$ 25,419.41			\$ 164,981.67	\$ 725,000.00	\$ (560,018.33)	3/3/2015	12/31/2050	4/1/2015	
75086	G7PUINMR	CHGMTRSM	Change Small Meter Kentucky	\$ 731,695.06		\$ 731,695.06			\$ 2,376,925.10	\$ 1,250,000.00	\$ 1,126,925.10	3/3/2015	12/31/2050	4/1/2015	
75086	G7PUINMR	CHGREGREL	Change Regulator/Relief Kentucky	\$ 1,091.77		\$ 1,091.77			\$ 153,429.64	\$ 800,000.00	\$ (646,570.36)	3/3/2015	12/31/2050	4/1/2015	
75086	G7SERVNEW	CMNEWP70	New C-M Plastic 2 inch and Under KY	\$ 950,271.90		\$ 950,271.90			\$ 7,248,596.48	\$ 1.00	\$ 7,248,595.48	12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	CMNEW570	2" or less Steel new C-M	\$ 168,650.28		\$ 168,650.28			\$ 281,350.64	\$ 5,000,000.00	\$ (4,718,649.36)	1/13/2016	12/31/2050	5/1/2016	
75086	G7SERVVMC	CMRP70	Replace C-M Plastic 2 inch and Unde	\$ 715,666.47		\$ 715,666.47			\$ 12,231,459.59	\$ -	\$ 12,231,459.59	7/1/2008	12/31/2050	7/1/2008	
75086	G7SERVVMC	CMRS70	2" or less steel C-M Replace	\$ 4,947.08		\$ 4,947.08			\$ 47,511.19	\$ 1,000,000.00	\$ (952,488.81)	1/13/2016	12/31/2050	3/1/2016	
75086	G7ASRP	CMSP70	ASRP Curb to Meter 3" or Less	\$ 2,010,413.22		\$ 2,010,413.22			\$ 8,871,331.51	\$ 20,388,002.00	\$ (11,516,670.49)	3/4/2015	12/31/2019	7/1/2015	
75086	FLKY0251G	DKEYYG19	Fleet On-Road Vehicles - Gas - KY	\$ 6,499.34		\$ 6,499.34			\$ 6,499.34	\$ 40,000.00	\$ (33,500.66)	1/14/2019	12/31/2050	5/1/2019	
75086	FPIT	GCTA30060	Consolidated SCADA App Analysis	\$ 177,806.19		\$ 177,806.19			\$ 223,607.33	\$ 149,205.00	\$ 74,402.33	4/11/2017	6/30/2020	4/1/2017	6/30/2020
75086	FPIT	GCTA3006G	INTGO_PI SCADA Data Implementation	\$ 88,195.48		\$ 88,195.48			\$ 88,195.48	\$ 133,026.00	\$ (44,830.52)	11/15/2019	3/17/2022	11/1/2019	
75086	FPIT	GCTA30073	Project 2 Gas Supply System	\$ 388,687.24		\$ 388,687.24			\$ 685,329.86	\$ 853,149.00	\$ (167,819.14)	3/30/2017	3/31/2021	7/1/2017	3/31/2021
75086	FPIT	GCTA30114	Sales Force Automation Conso Strate	\$ 191,187.42		\$ 191,187.42			\$ 209,513.79	\$ -	\$ 209,513.79	6/21/2017	11/30/2020	10/1/2017	11/10/2020
75086	FPIT	GCTA30128	INTGO_Conso Gas Eng Calculators	\$ 14,060.15		\$ 14,060.15			\$ 17,894.62	\$ 28,617.00	\$ (10,722.38)	6/30/2017	10/31/2019	8/1/2017	10/31/2019
75086	FPIT	GCTA30389	INTGO_Gas Distribution Proj Managem	\$ 37,045.19		\$ 37,045.19			\$ 37,045.19	\$ 117,422.00	\$ (80,376.81)	6/5/2018	1/14/2020	1/1/2019	6/30/2019
75086	FPIT	GCTA30391	INTGO_Gas Major Projects Mgmt	\$ 24,412.30		\$ 24,412.30			\$ 24,412.30	\$ 224,469.00	\$ (200,056.70)	12/18/2018	12/30/2020	1/1/2019	12/31/2020
75086	FPIT	GCTA30436	INTGO_Gas SCADA Consolidation Progr	\$ 460,319.12		\$ 460,319.12			\$ 607,946.89	\$ 513,619.00	\$ 94,327.89	5/21/2018	12/29/2019	6/1/2018	12/1/2019
75086	FPIT	GCTA31738	INTEI-Enterprise Data Platform	\$ 7,872.66		\$ 7,872.66			\$ 11,864.53	\$ 28,965.00	\$ (17,100.47)	6/9/2017	7/30/2018	10/1/2017	7/31/2018
75086	FPIT	GCTA33039	INTGO_Consolidated CAD Tools	\$ 45,288.34		\$ 45,288.34			\$ 56,388.21	\$ 120,205.00	\$ (63,816.79)	6/19/2018	9/24/2020	8/1/2018	3/31/2020
75086	FPIT	GCTA43704	Natural Gas Bus Contractor Registra	\$ 30,476.06		\$ 30,476.06			\$ 37,792.74	\$ 37,076.00	\$ 716.74	10/10/2018	3/18/2020	10/1/2018	1/18/2020
75086	FPIT	GCTA47001	INTGO_Materials Traceability	\$ 43,833.87		\$ 43,833.87			\$ 43,833.87	\$ 120,205.00	\$ (76,371.13)	12/6/2018	3/31/2022	1/1/2019	5/31/2020
75086	FPIT	GCTA4700A	INTGO_Traceability Form EAM	\$ 62.82		\$ 62.82			\$ 62.82	\$ 29,280.00	\$ (29,217.18)	12/4/2018	3/31/2021	1/1/2019	3/14/2021
75086	FPIT	GCTA4700B	INTGO_Traceability Form FDC	\$ 82,058.54		\$ 82,058.54			\$ 82,224.54	\$ 215,691.00	\$ (133,466.46)	12/6/2018	3/31/2021	12/1/2018	3/14/2021
75086	GITKYCAP	GSMRTLKSV	Gas Smart - Leak Survey Line Patrol	\$ 4,902.88		\$ 4,902.88			\$ 236,029.98	\$ 136,600.00	\$ 99,429.98	8/26/2016	3/31/2018	9/1/2016	8/30/2019
75086	G7PUINEW	INSREGREL	Install or Remove Regulator/Relief	\$ 339,040.61		\$ 339,040.61			\$ 1,112,429.04	\$ 800,000.00	\$ 312,429.04	3/3/2015	12/31/2050	4/1/2015	
75086	FPIT	IT1900021	GIS Alignment for PCS - Midwest	\$ 116,848.10		\$ 116,848.10			\$ 116,848.10	\$ 485,841.00	\$ (368,992.90)	8/1/2019	1/31/2021	9/1/2019	1/17/2021
75086	G7SERVNEW	LCMNEWP70	Greater than 2" C-M Plastic	\$ 7,917.62		\$ 7,917.62			\$ 233,604.18	\$ 2,500,000.00	\$ (2,266,395.82)	1/13/2016	12/31/2050	2/1/2016	
75086	G7SERVNEW	LCMNEW570	Greater than 2" C-M Steel	\$ 3,469.39		\$ 3,469.39			\$ 3,469.39	\$ 1,000,000.00	\$ (996,530.61)	3/10/2017	12/31/2050	7/1/2019	
75086	G7SERVVMC	LCMRP70	Greater than 2" C-M REPL Plastic	\$ 145.82		\$ 145.82			\$ 16,238.16	\$ 2,500,000.00	\$ (2,483,761.84)	1/13/2016	12/31/2050	4/1/2016	
75086	G7ASRP	LCMSP70	ASRP Greater than 2" C-M Install	\$ 6,932.55		\$ 6,932.55			\$ (259,042.07)	\$ 10,000,000.00	\$ (10,259,042.07)	1/13/2016	12/31/2019	7/1/2016	
75086	G7SERVNEW	LCMNEWP70	Greater than 2" M-C Plastic	\$ 72,190.02		\$ 72,190.02			\$ 289,007.82	\$ 2,500,000.00	\$ (2,210,992.18)	1/13/2016	12/31/2050	3/1/2016	

Duke Energy Kentucky Gas  
 Year 2019

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	G7SERVNEW	LMCNEWS70	Greater than 2" M-C Steel	\$ 22,643.56		\$ 22,643.56			\$ 44,532.16	\$ 2,500,000.00	\$ (2,455,467.84)	1/13/2016	12/31/2050	4/1/2016	
75086	G7SERVMC	LMCRP70	Greater than 2" M-C REPL Plastic	\$ 1,562.05		\$ 1,562.05			\$ 200,062.19	\$ 2,500,000.00	\$ (2,299,937.81)	1/13/2016	12/31/2050	4/1/2016	
75086	FPIT	LTHWOOPS	Lighthouse-WO Optimization Gas- SW	\$ 31,688.73		\$ 31,688.73			\$ 31,688.73	\$ 24,900.00	\$ 6,788.73	3/12/2019	12/29/2019	3/1/2019	9/30/2019
75086	G7SERVNEW	MCNEWP70	New M-C Plastic 2 inch and Under KY	\$ 3,895,122.00		\$ 3,895,122.00			\$ 12,724,901.81	\$ 1.00	\$ 12,724,900.81	12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	MCNEWS70	New M-C Steel 2 inch and Under KY	\$ 3,522.42		\$ 3,522.42			\$ 204,367.77	\$ 1.00	\$ 204,366.77	12/31/2010	12/31/2050	4/1/2011	
75086	G7SERVMC	MCRP70	Replace (non-AMRP) M-C Plastic 2 in	\$ 1,319,424.15		\$ 1,319,424.15			\$ 15,747,203.83	\$ -	\$ 15,747,203.83	7/1/2008	12/31/2050	7/1/2008	12/20/2009
75086	G7SERVMC	MCRS70	Replace M-C Steel 2 inch and Under	\$ 7,862.26		\$ 7,862.26			\$ 525,007.32	\$ -	\$ 525,007.32	7/1/2008	12/31/2050	7/1/2008	
75086	G7ASRP	MCSF70	ASRP Main to Curb 3" or less	\$ 17,881,766.96		\$ 17,881,766.96			\$ 40,721,793.99	\$ 19,954,384.00	\$ 20,767,409.99	3/4/2015	12/31/2019	7/1/2015	
75086	FMDT2020	MDTGA520	Install Win 7 Panasonic Toughbooks	\$ 304,195.36		\$ 304,195.36			\$ 304,195.36	\$ 403,995.00	\$ (99,799.64)	10/10/2019	3/31/2021	12/1/2019	
75086	FMDT2017	MDTKE17	CF53 Purchases for MDT Replac	\$ 22,897.30		\$ 22,897.30			\$ 30,647.57	\$ 33,851.00	\$ (3,203.43)	2/7/2018	6/1/2020	2/1/2018	5/1/2020
75086	G7MAINS	MEAPJ70	Joint Trench plastic main extension	\$ 970,941.54		\$ 970,941.54			\$ 2,965,419.93	\$ 10,000,000.00	\$ (7,034,580.07)	1/13/2016	12/31/2050	2/1/2016	
75086	G7REPL	MX0181170	CENTRAL AVE NEWPORT- REPLACEMENT P	\$ 111,235.39		\$ 111,235.39			\$ 41,742.14	\$ 64,213.24	\$ (22,471.10)	12/12/2018	11/21/2019	12/1/2018	11/27/2019
75086	GMAINS	MX0225249	Litton Ln. PRESSURE IMPROVEMENT PRO	\$ 147,234.88		\$ 147,234.88			\$ 170,109.63	\$ 133,009.25	\$ 37,100.38	12/6/2018	3/10/2019	12/1/2018	4/10/2019
75086	G7MAINS	MX0246467	FARM TAP PROJ.-AARON LN	\$ 54,465.29		\$ 54,465.29			\$ 54,465.29	\$ 73,522.53	\$ (19,057.24)	12/10/2018	4/21/2019	1/1/2019	5/26/2019
75086	G7MAINS	MX0270903	FARM TAP PROJ. 3 MILE RD	\$ 407,734.83		\$ 407,734.83			\$ 407,734.83	\$ 365,844.57	\$ 41,890.26	3/21/2019	10/19/2019	4/1/2019	
75086	G7MAINS	MX0376199	FARM TAP PROJ; RODGERS RD	\$ 38,175.36		\$ 38,175.36			\$ 38,175.36	\$ 38,989.27	\$ (813.91)	12/12/2018	4/21/2019	1/1/2019	9/18/2019
75086	G7MAINS	MX0556249	FARM TAP PROJ; CALIFORNIA CROSSROAD	\$ 274,275.40		\$ 274,275.40			\$ 274,275.40	\$ 123,394.12	\$ 150,881.28	1/14/2019	10/24/2019	5/1/2019	
75086	G7LGMR	MX0573301	REG 17 - FOOTE & FAIRFIELD DOWNSIZE	\$ 10,860.30		\$ 10,860.30			\$ 10,860.30	\$ 31,485.84	\$ (20,625.54)	11/19/2018	2/28/2019	4/1/2019	7/19/2019
75086	G7LGMR	MX0573477	REG 95 - BAUM & BURNET DOWNSIZE	\$ 9,772.54		\$ 9,772.54			\$ 9,772.54	\$ 26,609.04	\$ (16,836.50)	11/19/2018	2/28/2019	4/1/2019	7/11/2019
75086	G7MAINS	MX0590999	FARM TAP; E LOW GAP RD ALEXANDRIA	\$ 314,508.41		\$ 314,508.41			\$ 314,508.41	\$ -	\$ 314,508.41	7/31/2019	10/25/2019	8/1/2019	
75086	G7MAINS	MX0602571	FARM TAP PROJ; JOHNS HILL RD	\$ 15,822.74		\$ 15,822.74			\$ 15,822.74	\$ 112,220.53	\$ (96,397.79)	7/16/2019	12/12/2019	7/1/2019	
75086	G7LGMR	MX0671045	REG 101 - COVERT RUN & TAYLOR	\$ 170,319.71		\$ 170,319.71			\$ 170,319.71	\$ 81,442.56	\$ 88,877.15	12/6/2018	8/30/2019	3/1/2019	10/27/2019
75086	G7PUBIMP	MX0783884	Pleasant Valley Road/Camp Ernst Roa	\$ 561,979.86		\$ 561,979.86			\$ 1,856,346.07	\$ 1,689,689.28	\$ 166,656.79	4/26/2018	8/25/2018	5/1/2018	1/22/2019
75086	G7PUBIMP	MX0790794	Arlington Rd. Roadway IMP	\$ 147,909.86		\$ 147,909.86			\$ 396,819.84	\$ 227,712.00	\$ 169,107.84	1/23/2018	3/30/2018	3/1/2018	9/26/2018
75086	G7MAINS	MX0843121	INSTALL GAS ONLY APPROACH MAIN - NE	\$ 22,852.56		\$ 22,852.56			\$ 22,852.56	\$ 35,195.33	\$ (12,342.77)	1/14/2019	3/1/2019	2/1/2019	7/9/2019
75086	G7PUBIMP	MX0976110	INSTALL STREET IMPROVEMENT PROJECT	\$ (17,515.66)		\$ (17,515.66)			\$ 486,286.42	\$ 274,447.64	\$ 211,838.78	7/19/2018	10/28/2018	7/1/2018	12/19/2018
75086	G7MAINS	MX1130180	FARM TAP PROJ; MARTHA LAYNE COLLINS	\$ 73,599.10		\$ 73,599.10			\$ 73,599.10	\$ 62,900.69	\$ 10,698.41	2/7/2019	4/3/2019	3/1/2019	
75086	G7MAINS	MX1135581	FARM TAP PROJ; ORCHARD LANE	\$ 70,432.39		\$ 70,432.39			\$ 70,432.39	\$ 85,840.23	\$ (15,407.84)	2/18/2019	6/2/2019	2/1/2019	9/18/2019
75086	G7REPL	MX1233047	KY-9 FLOOD GATE-RPL	\$ 4,944.55		\$ 4,944.55			\$ 4,944.55	\$ 92,509.00	\$ (87,564.45)	10/23/2019	7/10/2020	1/10/2019	12/14/2020
75086	G7MAINS	MX1236063	FARM TAP PROJ; KNOLLWOOD DR	\$ 83,484.92		\$ 83,484.92			\$ 83,484.92	\$ 91,176.31	\$ (7,691.39)	2/21/2019	6/9/2019	2/1/2019	12/13/2019
75086	G7MAINS	MX1295025	FARM TAP PROJ; JOYCE ANN LN-ALEXAND	\$ 3,024.49		\$ 3,024.49			\$ 3,024.49	\$ 1,976.99	\$ 1,047.50	6/14/2019	11/7/2019	7/1/2019	9/18/2019
75086	G7MAINS	MX1296075	INSTALL GAS ONLY APPROACH MAIN - NE	\$ 38,448.36		\$ 38,448.36			\$ 38,448.36	\$ 73,554.85	\$ (35,106.49)	7/24/2019	1/19/2020	8/1/2019	3/13/2020
75086	G7MAINS	MX1304901	FARM TAP PROJ; WAGONER RD CALIFORN	\$ 32,850.76		\$ 32,850.76			\$ 32,850.76	\$ 46,479.42	\$ (13,628.66)	6/26/2019	11/14/2019	7/1/2019	
75086	G7MAINS	MX1307140	FARM TAP PROJ; BARRS BRANCH / E MAI	\$ 270,890.93		\$ 270,890.93			\$ 270,890.93	\$ 346,753.22	\$ (75,862.29)	9/11/2019	3/29/2020	9/1/2019	5/15/2020
75086	G7MAINS	MX1355616	FARM TAP PROJ; WEAVER LN HIGHLAND H	\$ 16,394.44		\$ 16,394.44			\$ 16,394.44	\$ 37,755.10	\$ (21,360.66)	3/15/2019	6/30/2019	3/1/2019	9/19/2019
75086	G7MAINS	MX1355956	FARM TAP PROJ; WESLEY DR HIGHLAND H	\$ 29,060.78		\$ 29,060.78			\$ 29,060.78	\$ 42,406.63	\$ (13,345.85)	3/5/2019	6/9/2019	3/1/2019	8/18/2019
75086	G7MAINS	MX1356700	FARM TAP PROJ; WINTERS LN HIGHLAND	\$ 254,837.76		\$ 254,837.76			\$ 254,837.76	\$ 147,466.28	\$ 107,371.48	6/27/2019	12/26/2019	7/1/2019	
75086	G7MAINS	MX1370091	FARM TAP PROJ; MARY INGLES HWY	\$ 256,521.07		\$ 256,521.07			\$ 256,521.07	\$ 515,675.00	\$ (259,153.93)	10/25/2019	5/28/2020	10/1/2019	7/20/2020
75086	G7PUBIMP	MX1376296	Longbranch Rd.	\$ 113,809.28		\$ 113,809.28			\$ 113,809.28	\$ 70,969.10	\$ 42,840.18	8/2/2019	3/5/2020	9/1/2019	9/15/2020
75086	G7PRESIM	MX1640159	ELIJAH CREEK PRESSURE IMPROVEMENT P	\$ 888,721.98		\$ 888,721.98			\$ 888,721.98	\$ 760,041.64	\$ 128,680.34	6/4/2019	2/26/2020	6/1/2019	1/15/2020
75086	G7MAINS	MX1693827	INSTALL GAS ONLY EXISTING SUBDIVISI	\$ (73.28)		\$ (73.28)			\$ 44,120.71	\$ 59,353.94	\$ (15,233.23)	3/26/2018	8/3/2018	4/1/2018	1/6/2019
75086	G7LGMR	MX1715658	STA 809 - WATERWORKS RD - Station	\$ 586,101.32		\$ 586,101.32			\$ 776,210.06	\$ 258,620.00	\$ 517,590.06	12/5/2017	3/31/2019	3/1/2018	9/8/2018
75086	G7PUBIMP	MX1761035	WENDELL H. FORD BLVD.	\$ (15,207.21)		\$ (15,207.21)			\$ (15,207.21)	\$ 46,004.50	\$ (61,211.71)	3/20/2019	5/10/2019	3/1/2019	9/1/2019
75086	G7MAINS	MX1922232	FARM TAP PROJ; THELMA LEE DR	\$ 114,031.58		\$ 114,031.58			\$ 114,031.58	\$ 115,345.51	\$ (1,313.93)	4/8/2019	8/18/2019	5/1/2019	10/19/2019
75086	G7IMPRPL	MX1996777	AM07 Exposure-Horsebranch Rd. Segme	\$ 214,164.36		\$ 214,164.36			\$ 812,309.81	\$ 436,474.83	\$ 375,834.98	9/11/2017	7/31/2019	10/1/2017	9/10/2019
75086	G7MAINS	MX1998720	Safran (Messier Bugatti) Main Rep	\$ 5,567.84		\$ 5,567.84			\$ 19,458.00	\$ 436,546.75	\$ (417,088.75)	10/26/2017	5/1/2018	11/1/2017	5/20/2018
75086	G7MAINS	MX2142600	FARM TAP PROJ; THORNTON RD	\$ 25,699.46		\$ 25,699.46			\$ 25,699.46	\$ 54,541.90	\$ (28,842.44)	7/18/2019	12/19/2019	7/1/2019	
75086	G7MAINS	MX2143073	FARM TAP PROJ; REIDLIN RD	\$ 36,743.30		\$ 36,743.30			\$ 36,743.30	\$ 43,437.77	\$ (6,694.47)	5/21/2019	10/31/2019	6/1/2019	
75086	G7LGMR	MX2217911	STA 863 - GRANDVIEW ROAD	\$ (109,869.78)		\$ (109,869.78)			\$ 212,140.46	\$ 199,415.84	\$ 12,724.62	9/22/2017	3/31/2019	10/1/2017	8/16/2018
75086	G7LGMR	MX2218039	INSTALL SCADA EQ-Three Mile Rd Sta	\$ 9,277.31		\$ 9,277.31			\$ 225,926.77	\$ 411,228.18	\$ (185,301.41)	9/21/2017	7/10/2020	10/1/2017	9/15/2020
75086	G7MAINS	MX2243303	STA 809 - WATERWORKS RD INLET	\$ 80,869.11		\$ 80,869.11			\$ 239,326.82	\$ 269,953.00	\$ (30,626.18)	1/30/2018	7/1/2018	3/1/2018	9/8/2018
75086	G7MAINS	MX2271880	MEA ~800 FT; 494 JONES RD	\$ 214,602.63		\$ 214,602.63			\$ 214,602.63	\$ 163,070.00	\$ 51,532.63	7/30/2019	2/27/2020	8/1/2019	
75086	G7LGMR	MX2335804	STA 872 - OAKLAND VALVE HOUSE	\$ 11,266,260.67		\$ 11,266,260.67			\$ 13,253,302.70	\$ 12,669,920.00	\$ 583,382.70	10/6/2017	8/15/2019	11/1/2017	9/19/2019
75086	G7LGMR	MX2336558	STA 865 Southridge Dr	\$ 964,623.54		\$ 964,623.54			\$ 1,020,571.24	\$ 334,647.00	\$ 685,924.24	10/18/2017	6/1/2019	10/1/2017	6/19/2019
75086	G7MAINS	MX2336619	STA 865 - SOUTHRIDGE DR INLET	\$ 36,324.36		\$ 36,324.36			\$ 39,734.02	\$ 51,328.32	\$ (11,594.30)	6/4/2018	6/1/2019	7/1/2018	6/17/2019
75086	G7MAINS	MX2336650	INSTALL STATION OUTLET PIPING	\$ 13,178.40		\$ 13,178.40			\$ 14,752.38	\$ 45,232.32	\$ (30,479.94)	6/4/2018	11/1/2018	7/1/2018	6/19/2019
75086	G7PUBIMP	MX2362841	AMSTERDAM RD.JIMPS,,FORT WRIGHT,KY,I	\$ 109,005.89		\$ 109,005.89			\$ 140,681.23	\$ 129,952.90	\$ 10,728.33	5/14/2018	8/26/2018	5/1/2018	10/24/2018
75086	G7LGMR	MX2386654	STA 901 - MARY GRUBBS	\$ 318,288.07		\$ 318,288.07			\$ 318,288.07	\$ 357,835.20	\$ (39,547.13)	6/24/2019	10/31/2019	6/1/2019	2/19/2020
75086	G7MAINS	MX2404189	MEA ~550 FT - 8520 GUNPOWDER RD	\$ 60,030.81		\$ 60,030.81			\$ 60,030.81	\$ 52,259.70	\$ 7,771.11	6/19/2019	10/6/2019	6/1/2019	12/30/2019
75086	G7MAINS	MX2424919	MEA ~550 FT; 2000 GATEWAY BLVD	\$ 31,945.84		\$ 31,945.84			\$ 31,945.84	\$ 50,615.90	\$ (18,670.06)	7/2/2019	12/12/2019	7/1/2019	
75086	G7MAINS	MX2470320	IT-G-RESERVE AT MEADOWOOD PHASE 2 S	\$ 19,249.68		\$ 19,249.68			\$ 19,249.68	\$ 64,364.00	\$ (45,114.32)	8/13/2019	7/28/2020	9/1/2019	3/10/2020
75086	G7PUBIMP	MX2541899	KY-36/I-75 Interchange Reconstruct	\$ 457,280.85		\$ 457,280.85			\$ 1,124,060.18	\$ 906,757.00	\$ 217,303.18	3/2/2018	6/3/2018	4/1/2018	11/2/2018

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75086	G7MAINS	MX2562222	MEA ~600 FT - 400 KENTON LANDS RD	\$ 85,823.72		\$ 85,823.72			\$ 85,823.72	\$ 205,184.00	\$ (119,360.28)	10/4/2019	3/11/2020	11/1/2019	5/15/2020
75086	G7MAINS	MX2568722	MEA ~230 FT; 500 S MAIN ST	\$ 46,373.76		\$ 46,373.76			\$ 46,373.76	\$ 60,768.22	\$ (14,394.46)	8/27/2019	3/18/2020	9/1/2019	6/8/2020
75086	G7PUBIMP	MX2624631	Ewing Blvd STREET IMPROVEMENT PROJ	\$ (24,402.04)		\$ (24,402.04)			\$ (24,402.04)	\$ 101,493.80	\$ (125,895.84)	10/1/2019	2/27/2020	10/1/2019	4/9/2020
75086	G7MAINS	MX2626372	~675 FT MEA; 2344 AMSTERDAM RD	\$ 4,814.36		\$ 4,814.36			\$ 4,814.36	\$ 60,345.00	\$ (55,530.64)	11/19/2019	4/23/2020	12/1/2019	5/31/2020
75086	G7PUBIMP	MX2698762	DOH PENDELTON/CAMPBELL INSTALL STRE	\$ 21,052.40		\$ 21,052.40			\$ 21,052.40	\$ 99,383.99	\$ (78,331.59)	9/20/2019	4/3/2020	12/1/2019	7/9/2020
75086	G7MAINS	MX2834473	MEA ~640 FT; 8519 US RT 42	\$ 54,923.89		\$ 54,923.89			\$ 54,923.89	\$ 77,219.00	\$ (22,295.11)	9/30/2019	1/19/2020	10/1/2019	3/11/2020
75086	G7MAINS	MX2848811	INDEPENDENCE RD MEA -	\$ 5,311.07		\$ 5,311.07			\$ 5,311.07	\$ 35,185.00	\$ (29,873.93)	9/30/2019	1/30/2020	10/1/2019	
75086	G7PUBIMP	MX2911494	UL 35 STREET IMPROVEMENT PROJECT	\$ 22,251.94		\$ 22,251.94			\$ 22,251.94	\$ 51,296.38	\$ (29,044.44)	8/2/2019	1/9/2020	9/1/2019	9/15/2020
75086	G7MAINS	MX3354938	~MEA 450 FT; 3845 TURFWAY RD	\$ 36,341.25		\$ 36,341.25			\$ 36,341.25	\$ 51,274.67	\$ (14,933.42)	8/28/2019	1/5/2020	9/1/2019	3/26/2020
75086	G7MAINS	MX3444104	MEA ~970 FT; ASHLEY DR	\$ 50,199.51		\$ 50,199.51			\$ 50,199.51	\$ 93,363.00	\$ (43,163.49)	9/13/2019	12/29/2019	9/1/2019	2/25/2020
75086	G7MAINS	MX3745351	MEA ~200 FT; LEE LN	\$ 14,101.86		\$ 14,101.86			\$ 14,101.86	\$ 34,346.00	\$ (20,244.14)	10/18/2019	2/2/2020	10/1/2019	4/2/2020
75086	G7MAINS	MX3790373	Williams Way-MEA	\$ 17,723.44		\$ 17,723.44			\$ 17,723.44	\$ 33,505.00	\$ (15,781.56)	10/8/2019	1/19/2020	10/1/2019	3/1/2020
75086	G7MAINS	MX4018013	JOHNS HILL RD MEA	\$ 17,098.45		\$ 17,098.45			\$ 17,098.45	\$ 73,344.00	\$ (56,245.55)	11/13/2019	1/3/2020	11/1/2019	6/18/2020
75086	G7REPL	MX4065631	CALIFORNIA CROSSROADS REPLACEMENT	\$ 32,749.08		\$ 32,749.08			\$ 32,749.08	\$ 72,427.00	\$ (39,677.92)	10/11/2019	3/19/2020	10/1/2019	4/15/2020
75086	G7MAINS	MX4086064	MEA ~1400 FT; 479 ORPHANGE RD	\$ 4,242.12		\$ 4,242.12			\$ 4,242.12	\$ 95,523.06	\$ (91,280.94)	12/2/2019	4/22/2020	10/1/2019	8/16/2020
75086	G7MAINS	MX4108387	MEA ~ 270 FT; 950 WENSTRUP LN	\$ 1,863.41		\$ 1,863.41			\$ 1,863.41	\$ 41,217.00	\$ (39,353.59)	12/2/2019	4/2/2021	12/1/2019	6/18/2020
75086	G7MAINS	MX4146445	MEA ~ 25 FT; 411 COACHLIGHT DR	\$ 2,184.20		\$ 2,184.20			\$ 2,184.20	\$ 13,325.00	\$ (11,140.80)	10/1/2019	2/13/2020	11/1/2019	
75086	G7REPL	MX4342633	Pleasant Valley Steel Rep (Founders	\$ 26,848.36		\$ 26,848.36			\$ 26,848.36	\$ 166,756.00	\$ (139,907.64)	10/18/2019	2/28/2020	10/1/2019	6/26/2020
75086	G7IMPRPL	MX6468802	AM07 Casing #46 Replacment	\$ 177,359.13		\$ 177,359.13			\$ 1,946,398.72	\$ 2,040,466.00	\$ (94,067.28)	12/5/2017	1/1/2019	12/1/2017	1/12/2019
75086	G7LGMR	MX6693835	REGULATOR 412 - 9TH & OVERTON	\$ 3,086.02		\$ 3,086.02			\$ 37,612.04	\$ 106,314.24	\$ (68,702.20)	12/15/2017	3/31/2021	2/1/2018	
75086	G7PUBIMP	MX6770232	KYTC-06-0412.00 RICE PK & U.S.42 ST	\$ 145,064.25		\$ 145,064.25			\$ 189,234.84	\$ 279,194.00	\$ (89,959.16)	3/2/2018	5/25/2018	3/1/2018	10/25/2018
75086	G7MAINS	MX6800571	GAS MAIN EXTENSION - 9255 US-42, UN	\$ 160,235.37		\$ 160,235.37			\$ 188,406.70	\$ 92,300.06	\$ (6,106.64)	9/4/2018	11/9/2018	10/1/2018	4/3/2019
75086	G7STA876	MX6800938	STA 876 WARSAW TOWN BORDER- Station	\$ 26,442.32		\$ 26,442.32			\$ 39,154.59	\$ 252,984.00	\$ (213,829.41)	1/10/2018	9/6/2021	1/1/2018	
75086	G7LGMR	MX6828172	REG 420 BELAIR AND SPICEWOOD	\$ 28,481.54		\$ 28,481.54			\$ 28,481.54	\$ 139,842.24	\$ (111,360.70)	4/4/2018	3/31/2021	1/1/2019	
75086	G7MAINS	MX6831488	MEA - NEARESET ADDY 501 CHESAPEAKE	\$ 1,414.86		\$ 1,414.86			\$ 23,655.12	\$ 38,542.37	\$ (14,887.25)	2/20/2018	4/9/2018	3/1/2018	10/4/2018
75086	G7REPL	MX7157521	COVERT RUN PIKE-INSTALL REPLACEMENT	\$ (116,600.88)		\$ (116,600.88)			\$ 2,437.90	\$ 64,481.40	\$ (62,043.50)	3/29/2018	7/15/2018	4/1/2018	9/21/2018
75086	G7MAINS	MX7443695	JT-G-TREETOPS ESTATES PHASE 4 PART	\$ 33,707.56		\$ 33,707.56			\$ 33,707.56	\$ 55,888.13	\$ (22,180.57)	5/10/2018	11/1/2018	2/1/2019	7/6/2019
75086	G7MAINS	MX7473256	INSTALL GAS ONLY APPROACH MAIN - NE	\$ (317.88)		\$ (317.88)			\$ 4,390.82	\$ 57,864.49	\$ (53,473.67)	4/30/2018	9/7/2018	5/1/2018	12/12/2018
75086	G7PUBIMP	MX7507727	MXCONV-BROOKWOOD DR STI-EDGEWOOD	\$ 8,955.41		\$ 8,955.41			\$ 232,261.07	\$ 238,847.13	\$ (6,586.06)	4/6/2018	8/24/2018	4/1/2018	10/26/2018
75086	G7PUBIMP	MX7599942	INSTALL STREET IMPROVEMENT PROJECT	\$ 49,629.10		\$ 49,629.10			\$ 49,629.10	\$ 99,125.15	\$ (49,496.05)	8/2/2019	2/27/2020	8/1/2019	2/29/2020
75086	G7MAINS	MX7612042	Camp Ernst Rd. Burlington LOOP Proj	\$ 150,044.97		\$ 150,044.97			\$ 176,689.81	\$ 172,975.63	\$ 3,714.18	8/7/2018	11/12/2018	10/1/2018	3/8/2019
75086	G7PUBIMP	MX7625297	STREET IMPROVEMENT PROJECT KY-338 J	\$ (33,639.56)		\$ (33,639.56)			\$ 16,531.31	\$ 45,950.78	\$ (29,419.47)	4/4/2018	8/24/2018	4/1/2018	
75086	G7LGMR	MX7686017	INSTALL SCADA EQUIPMENT	\$ (50.81)		\$ (50.81)			\$ 6,688.96	\$ 24,676.61	\$ (17,987.65)	3/23/2018	10/1/2018	4/1/2018	1/1/2019
75086	G7PUBIMP	MX7720357	BEECHWOOD RD STREET IMPROVEMENT PI	\$ 185,438.58		\$ 185,438.58			\$ 185,438.58	\$ 183,481.42	\$ 1,957.16	4/3/2019	7/14/2019	4/1/2019	10/3/2019
75086	G7MAINS	MX7722964	MEA PROJECT LIMABURG RD	\$ 272,282.29		\$ 272,282.29			\$ 330,699.27	\$ 302,578.49	\$ 28,120.78	8/15/2018	10/5/2018	8/1/2018	3/3/2019
75086	G7MAINS	MX7815869	27815869 - MEA - 250 FT OF 4 IN PL-	\$ 29,638.62		\$ 29,638.62			\$ 36,084.18	\$ 38,185.68	\$ (2,101.50)	5/2/2018	9/17/2018	5/1/2018	10/11/2018
75086	G7MAINS	MX7865414	Gas Main Extension - Production Dr,	\$ 116,376.71		\$ 116,376.71			\$ 149,425.41	\$ 100,410.13	\$ 49,015.28	6/28/2018	8/31/2018	7/1/2018	1/20/2019
75086	G7REPL	MX8171793	INSTALL REPLACEMENT PROJECT	\$ 49,362.74		\$ 49,362.74			\$ (10,353.77)	\$ 84,327.50	\$ (94,681.27)	8/3/2018	9/28/2018	8/1/2018	1/16/2019
75086	G7LGMR	MX8312879	Install Odorant Flare Systems KY	\$ (0.10)		\$ (0.10)			\$ 676.93	\$ 8,112.30	\$ (7,435.37)	6/1/2018	12/31/2018	8/1/2018	3/31/2019
75086	G7MAINS	MX8377762	JT-G-TRIPLE CROWN SECTION 18 PHASE	\$ 6,824.02		\$ 6,824.02			\$ 6,824.02	\$ 57,033.00	\$ (50,208.98)	9/28/2018	1/25/2019	11/1/2019	7/6/2020
75086	G7MAINS	MX8572486	JT-G-VALLEY CREEK FARMS PHASE II	\$ 25,283.57		\$ 25,283.57			\$ 30,455.59	\$ 65,454.13	\$ (34,998.54)	8/21/2018	6/6/2019	11/1/2018	5/19/2019
75086	G7MAINS	MX8574441	GAS MAIN EXTENSION - 10177 BIG BONE	\$ 83,887.37		\$ 83,887.37			\$ 100,253.49	\$ 80,515.92	\$ 19,737.57	8/22/2018	10/19/2018	8/1/2018	
75086	G7LGMR	MX8652267	OAKLAND VALVE HOUSE SCADA INSTALL	\$ 18,714.98		\$ 18,714.98			\$ 18,714.98	\$ 107,193.00	\$ (88,478.02)	12/11/2018	9/30/2019	3/1/2019	10/24/2019
75086	G7MAINS	MX8664613	JT-G-BALLYSHANNON SECTION 5 PHASE 5	\$ 28,953.54		\$ 28,953.54			\$ 39,486.95	\$ 68,031.36	\$ (28,544.41)	9/28/2018	6/6/2019	11/1/2018	4/15/2019
75086	G7LGMR	MX8672523	REG 119 BRISTOW AND RICHARDSON	\$ 40,540.06		\$ 40,540.06			\$ 40,540.06	\$ 262,006.08	\$ (221,466.02)	3/21/2019	8/31/2020	5/1/2019	
75086	G7PUBIMP	MX8760866	WKIP ROADWAY IMPROVEMENT JONES RD	\$ 333,833.59		\$ 333,833.59			\$ 368,845.48	\$ 208,010.18	\$ 160,835.30	6/14/2018	10/12/2018	6/1/2018	2/3/2019
75086	G7MAINS	MX8991255	JT-G-FRENCH QUARTER PHASE 4B-OWEN E	\$ 50,175.29		\$ 50,175.29			\$ 50,175.29	\$ 54,068.00	\$ (3,892.71)	9/28/2018	6/14/2019	2/1/2019	7/6/2019
75086	G7REPL	MX9056339	St. Matthews Circle Replacement	\$ 89,026.63		\$ 89,026.63			\$ 94,050.01	\$ 107,808.25	\$ (13,758.24)	9/25/2018	2/3/2019	10/1/2018	8/20/2019
75086	G7PRESIM	MX9177637	INSTALL PRESSURE IMPROVEMENT PROJEC	\$ 0.70		\$ 0.70			\$ 2,376.82	\$ -	\$ 2,376.82	9/24/2018	11/16/2018	12/1/2018	4/3/2019
75086	GPRESIMP	MX9177822	INSTALL PRESSURE IMPROVEMENT PROJEC	\$ 341,702.57		\$ 341,702.57			\$ 378,616.03	\$ 283,021.16	\$ 95,594.87	11/14/2018	1/11/2019	12/1/2018	4/4/2019
75086	G7MAINS	MX9427886	INSTALL LARGE MEA PROJECT MEADOW LN	\$ (1,667.23)		\$ (1,667.23)			\$ 16,780.57	\$ 179,827.05	\$ (163,046.48)	10/11/2018	12/14/2018	10/1/2018	2/6/2019
75086	G7MAINS	MX9545252	GAS MAIN EXTENSION - 3204 Mineola P	\$ 149,504.67		\$ 149,504.67			\$ 158,912.61	\$ 152,463.07	\$ 6,449.54	11/9/2018	2/24/2019	12/1/2018	4/14/2019
75086	G7PUBIMP	MX9936962	E. 9TH ST.COVINGTON STREET IMPROVEM	\$ 26,327.73		\$ 26,327.73			\$ 26,327.73	\$ 50,718.49	\$ (24,390.76)	4/10/2019	8/4/2019	5/1/2019	9/1/2019
75087	FPIT	PCTA481AU	PCTA481AU CDP Authenticated Site	\$ 156.05		\$ 156.05			\$ 2,949,119.81	\$ 807,214.00	\$ 2,141,905.81	2/11/2016	10/31/2018	3/1/2016	10/31/2018
75086	G7IMPRPL	R0978	AM07 Pressure Test WP18	\$ (38,372.33)		\$ (38,372.33)			\$ 2,873,099.49	\$ 105,161.63	\$ 2,767,937.86	7/6/2015	1/1/2018	9/1/2015	10/8/2017
75086	G7BIGBON	R2190	Big Bone Pipeline	\$ 531,323.56		\$ 531,323.56			\$ 27,762,152.14	\$ 25,488,221.00	\$ 2,273,931.14	8/4/2015	5/28/2018	10/1/2015	8/5/2018
75086	G7LGMR	R2901	STA 838 Mineola Pike - Station	\$ 10,388.79		\$ 10,388.79			\$ 480,286.11	\$ 209,397.60	\$ 270,888.51	9/10/2015	5/31/2018	4/1/2016	2/14/2018
75086	G7REPL	R4407	RP 9097151 AM	\$ (179.63)		\$ (179.63)			\$ 461,372.54	\$ 467,928.96	\$ (6,556.42)	11/11/2015	3/1/2017	2/18/2016	
75086	G7PUBIMP	S7567	GO 8346362 KY 9 North recon	\$ 64,716.74		\$ 64,716.74			\$ 89,400.48	\$ 335,536.03	\$ (246,135.55)	1/11/2016	6/1/2018	1/1/2016	7/12/2016
75086	G7PUBIMP	S1056	STI 10177360 Latonia Lakes Str Impr	\$ 83,548.01		\$ 83,548.01			\$ 95,112.11	\$ 52,785.89	\$ 42,326.22	4/15/2016	10/31/2016	4/1/2016	9/18/2016
75086	G7MAINS	S2732	GO 9691430 Sta 836 Inlet Piping	\$ 559.70		\$ 559.70			\$ 38,529.56	\$ 91,976.45	\$ (53,446.89)	4/29/2016	12/11/2018	5/1/2016	
75086	G7REPL	S5697	RPL 10420236 Ft Wright Elem	\$ 2,122.98		\$ 2,122.98			\$ 2,445.15	\$ 15,249.75	\$ (12,804.60)	5/13/2016	10/22/2016	5/1/2016	10/16/2016

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	G7REPL	S8375	STA 838 Mineola Pike - Inlet	\$ (76.17)		\$ (76.17)			\$ 94,760.72	\$ 33,588.96	\$ 61,171.76	6/23/2016	12/30/2018	8/1/2017	2/14/2018
75086	G7MAINS	S8847	GO 9527853 820 Dolwick Dr	\$ (81.98)		\$ (81.98)			\$ 78,578.68	\$ 169,442.70	\$ (90,864.02)	7/25/2016	3/31/2017	7/1/2016	2/15/2017
75086	G7PUBIMP	S8867	STI 10873483 Mt Zion Rd	\$ 463,800.67		\$ 463,800.67			\$ 1,276,278.99	\$ 447,690.24	\$ 828,588.75	7/26/2016	1/30/2020	1/1/2017	12/21/2019
75086	G7LGMR	S9586	STA 11212247 Erlanger Compressor	\$ (232.72)		\$ (232.72)			\$ 8,304.71	\$ 28,706.06	\$ (20,401.35)	9/12/2016	12/31/2018	10/1/2016	2/28/2017
75086	G7PUINEW	SETMETER	Set or Remove Meter	\$ 1,884,796.28		\$ 1,884,796.28			\$ 6,395,123.04	\$ 2,250,000.00	\$ 4,145,123.04	3/3/2015	12/31/2050	4/1/2015	
75086	SGKAMIF	SG169MTRS	SG KY AMI Gas Meters - 169	\$ (119,031.56)		\$ (119,031.56)			\$ 9,373,937.81	\$ 9,563,026.00	\$ (189,088.19)	6/7/2017	2/28/2019	6/1/2017	
75086	SG000358F	SG358HW19	SG DEE MDM Scale HWre Phase 4 - 358	\$ 4,352.74		\$ 4,352.74			\$ 40,190.93	\$ 21,102.66	\$ 19,088.27	5/9/2018	8/18/2019	5/1/2018	9/24/2019
75086	SG000358F	SG358SVR	DEE MDM Scale	\$ 792.43		\$ 792.43			\$ 792.43	\$ 1,048.00	\$ (255.57)	9/24/2019	1/31/2020	1/1/2019	3/31/2020
75086	SG000358F	SG358SW2	SG DEE MDM Scale Sftwre Phs 4 - 358	\$ 10,972.21		\$ 10,972.21			\$ 23,852.90	\$ 7,317.09	\$ 16,535.81	5/7/2018	8/18/2019	5/1/2018	9/24/2019
75086	SG000489F	SG489SVR2	DEE Openway Scale	\$ 10,747.48		\$ 10,747.48			\$ 10,747.48	\$ 15,568.00	\$ (4,820.52)	1/22/2019	3/31/2020	1/1/2019	9/30/2019
75086	SG000489F	SG489SVR3	DEE Openway Scale	\$ 7.22		\$ 7.22			\$ 7.22	\$ 1,190.00	\$ (1,182.78)	9/25/2019	10/31/2020	9/1/2019	10/26/2020
75086	SG000489F	SG489SVRS	SG DEE Openway Scale Servers	\$ 690.37		\$ 690.37			\$ 29,590.41	\$ 31,329.67	\$ (1,739.26)	4/24/2017	12/31/2018	5/1/2017	3/31/2019
75086	SG000489F	SG489SW	SG DEE Openway AMI Scale - 489	\$ (36.99)		\$ (36.99)			\$ 20,645.09	\$ 16,065.37	\$ 4,579.72	11/23/2016	12/31/2018	11/1/2016	3/31/2019
75086	SG000540F	SG540HW	DEE Vehicle Area Network	\$ 50,807.03		\$ 50,807.03			\$ 57,586.68	\$ 117,926.00	\$ (60,339.32)	4/13/2018	12/17/2020	9/1/2018	
75086	SG000540F	SG540SW	DEE Vehicle Area Network	\$ 0.02		\$ 0.02			\$ 0.02	\$ 107,801.00	\$ (107,800.98)	4/13/2017	12/17/2020	4/1/2017	7/16/2018
75086	SG000540F	SG540SW3	DEE Vehicle Area Network	\$ 188,953.57		\$ 188,953.57			\$ 188,953.57	\$ 9,610.00	\$ 179,343.57	4/19/2018	12/17/2020	4/1/2018	
75086	SG000781F	SG781SW	SG DEE PPM PIMS Phase 2 Build Out	\$ 48,791.12		\$ 48,791.12			\$ 78,448.67	\$ 76,873.76	\$ 1,574.91	7/12/2018	3/31/2021	7/1/2018	
75086	G7LGMR	T0425	SCAD 11456765 Mineola Pike Sta	\$ (849.69)		\$ (849.69)			\$ 23,188.34	\$ 55,991.76	\$ (32,803.42)	11/3/2016	12/1/2018	1/1/2017	4/30/2018
75086	G7LGMR	T0645	STA 839 Richwood Station	\$ 9,728.13		\$ 9,728.13			\$ 362,072.27	\$ 157,154.88	\$ 204,917.39	11/14/2016	12/28/2018	2/1/2017	8/5/2018
75086	G7LGMR	T0646	STA 835 Walton - Station	\$ (269,815.55)		\$ (269,815.55)			\$ 492,896.70	\$ 157,154.88	\$ 335,741.82	11/14/2016	12/1/2018	4/1/2017	9/6/2018
75086	G7REPL	T0647	RPL 11581212 140 Railroad St	\$ (1,331.46)		\$ (1,331.46)			\$ 16,394.05	\$ 32,101.54	\$ (15,707.49)	11/14/2016	7/31/2017	11/1/2016	2/14/2017
75086	G7LGMR	T0746	AM00a Automation of RCV Cold Spring	\$ (118,690.33)		\$ (118,690.33)			\$ 318,424.39	\$ 380,490.00	\$ (62,065.61)	11/18/2016	12/30/2018	2/1/2017	1/4/2019
75086	G73MILES	T0747	AM00a Automation of RCV - Alexandria	\$ (25,366.57)		\$ (25,366.57)			\$ 151,518.31	\$ 415,030.00	\$ (263,511.69)	11/18/2016	2/28/2020	12/1/2016	6/15/2018
75086	G7BIGON	T0881	Big Bone Odorant Station - SCADA	\$ 9,579.67		\$ 9,579.67			\$ 195,248.83	\$ 351,251.52	\$ (156,002.69)	12/1/2016	12/1/2018	4/1/2017	8/5/2018
75086	G73MILES	T1437	STA 249: Three Mile Rd	\$ 9,991,909.53		\$ 9,991,909.53			\$ 13,544,897.91	\$ 15,406,228.00	\$ (1,861,330.09)	1/5/2017	8/28/2020	1/1/2017	9/15/2020
75086	G73MILES	T1437LAND	3 Mile Station (LAND)	\$ 38.05		\$ 38.05			\$ 2,619.52	\$ 40,000.00	\$ (37,380.48)	6/22/2018	7/28/2020	9/1/2018	9/15/2020
75086	G7LGMR	T1465	STA 855 Taylor Mill Rd - Station	\$ 12,662.99		\$ 12,662.99			\$ 204,823.13	\$ 83,246.98	\$ 121,576.15	1/6/2017	4/19/2018	3/1/2017	4/24/2018
75086	G7LGMR	T1486	STA 855 Taylor Mill Rd - Outlet	\$ (718.63)		\$ (718.63)			\$ 30,798.81	\$ 18,239.23	\$ 12,559.58	1/9/2017	4/19/2018	9/1/2017	4/24/2018
75086	G7MPRPL	T1525	AM02 Exposed Main in Southgate, KY	\$ 23,393.98		\$ 23,393.98			\$ 874,043.53	\$ 351,129.60	\$ 522,913.93	1/12/2017	9/30/2018	1/1/2017	11/24/2018
75086	G7REPL	T1796	Showcase AM07	\$ (1,183,320.01)		\$ (1,183,320.01)			\$ 24,406.32	\$ 3,343,471.90	\$ (3,319,065.58)	1/27/2017	4/30/2018	1/1/2017	8/9/2018
75086	G7LGMR	T2218	STA 838 Mineola Pike - Outlet	\$ 93.34		\$ 93.34			\$ 44,831.92	\$ 23,225.76	\$ 21,606.16	2/15/2017	8/31/2018	5/1/2017	2/14/2018
75086	G73MILES	T4422	AM07 Barleycorns	\$ 148,020.04		\$ 148,020.04			\$ 221,545.36	\$ 190,195.20	\$ 31,350.16	3/22/2017	7/28/2020	4/1/2017	12/1/2019
75086	G7LGMR	T5473	SCAD 21012299 Pressure Transmitter	\$ (1,847.05)		\$ (1,847.05)			\$ 50,504.12	\$ 91,500.96	\$ (40,996.84)	3/31/2017	12/1/2018	6/1/2017	9/30/2017
75086	G7LGMR	T7966	STA 859 Banklick Rd - Station	\$ (30,763.88)		\$ (30,763.88)			\$ 281,429.31	\$ 215,078.32	\$ 66,350.99	5/10/2017	7/1/2018	9/1/2017	7/17/2018
75086	G7REPL	T8295	RPL 21421581 Latonia Lakes	\$ 214,070.28		\$ 214,070.28			\$ 210,770.66	\$ 118,055.14	\$ 92,715.52	5/30/2017	3/30/2018	6/1/2017	10/15/2017
75086	G7PUBIMP	T8343	STI 20956764 Weaver Rd.	\$ 550.57		\$ 550.57			\$ 6,525.71	\$ 39,100.39	\$ (32,574.68)	5/31/2017	5/1/2018	7/1/2017	11/29/2017
75086	G7LP3	U8785	Emergency Line LP-3	\$ 235,652.02		\$ 235,652.02			\$ 8,699,427.99	\$ 7,865,574.00	\$ 833,853.99	3/21/2018	2/28/2019	4/1/2018	2/16/2019
75086	G7UL02	V0767	UL02 ECDA Scheduled Digs	\$ 576.86		\$ 576.86			\$ 224,511.64	\$ 35,000.00	\$ 189,511.64	5/10/2018	11/30/2018	10/1/2018	11/30/2018
75086	G7ERLACPI	V2339	Erlanger OP Center Anodes	\$ 54,625.88		\$ 54,625.88			\$ 194,648.98	\$ 350,000.00	\$ (155,351.02)	6/20/2018	12/30/2018	6/1/2018	2/15/2019
75086	G7CAS112	V4266	Casing 112 Line AM07	\$ 188,340.08		\$ 188,340.08			\$ 253,708.44	\$ 257,083.00	\$ (3,374.56)	8/2/2018	12/30/2018	8/1/2018	1/22/2019
75086	G7CAS22	V4278	Casing 22 Line AM07	\$ 221,975.11		\$ 221,975.11			\$ 241,921.10	\$ 311,445.00	\$ (69,523.90)	8/2/2018	12/30/2018	8/1/2018	1/1/2019
75086	FPIT	V5136	Communication Radio Install	\$ 522.85		\$ 522.85			\$ 27,350.42	\$ 23,120.00	\$ 4,230.42	8/20/2018	12/31/2018	8/1/2018	
75086	G7ERLPLAN	V5155	Erlanger Propane Plant Upgrades	\$ 90,364.66		\$ 90,364.66			\$ 1,032,224.82	\$ 403,571.60	\$ 628,653.22	8/21/2018	12/31/2018	8/1/2018	7/1/2019
75086	G7SECCON	V5175	Erlanger Propane Security Upgrade	\$ 2,919,607.46		\$ 2,919,607.46			\$ 2,919,607.46	\$ 950,000.00	\$ 1,969,607.46	8/21/2018	5/14/2020	2/1/2019	3/31/2020
75086	G7SECCAM	V5199	Erlanger Security Camera	\$ 38,477.67		\$ 38,477.67			\$ 38,477.67	\$ 214,455.54	\$ (175,977.87)	8/22/2018	3/30/2019	7/1/2019	7/1/2019
75086	FP647	V5213	AM07 Casing Rem 647 Erlanger rd	\$ (1,854.68)		\$ (1,854.68)			\$ 74,287.72	\$ 115,206.73	\$ (40,919.01)	8/22/2018	3/30/2019	9/1/2018	11/23/2018
75086	G7CAS53	V5417	Casing 53 Line AM07	\$ 43,050.27		\$ 43,050.27			\$ 86,464.88	\$ 409,578.00	\$ (323,113.12)	8/29/2018	12/30/2018	10/1/2018	3/1/2019
75086	G7EUL06	V5625	ECDA Line UL06	\$ 60,296.55		\$ 60,296.55			\$ 301,379.80	\$ 494,420.00	\$ (193,040.20)	9/10/2018	3/30/2019	10/1/2018	3/17/2019
75086	G7LNLPO3	V5652	Line LP03	\$ 23,574.31		\$ 23,574.31			\$ 886,866.98	\$ 1,325,999.00	\$ (439,132.02)	9/11/2018	2/28/2019	10/1/2018	2/15/2019
75086	G7EUL47	V6391	Line UL47 scheduled digs	\$ 741,449.94		\$ 741,449.94			\$ 988,465.84	\$ 724,400.00	\$ 264,065.84	10/10/2018	3/30/2019	10/1/2018	3/14/2019
75086	G753300	V7041	Line UL02 Seg 3300 Pleasant Valley	\$ 1,754,856.27		\$ 1,754,856.27			\$ 1,754,856.27	\$ 2,643,704.00	\$ (888,847.73)	11/6/2018	7/30/2020	1/1/2019	1/15/2020
75086	G7PHMSA	V7283	PHMSA CRM Plan	\$ 1,284,077.13		\$ 1,284,077.13			\$ 1,436,583.31	\$ 416,794.00	\$ 1,019,789.31	11/14/2018	9/30/2020	12/1/2018	
75086	G7CAS106	V7737	Casing#106 AM07 & Martha Layne	\$ 2,174,001.60		\$ 2,174,001.60			\$ 2,176,756.99	\$ 1,749,344.00	\$ 427,412.99	11/28/2018	12/30/2019	12/1/2018	1/23/2020
75086	G7CAS106	V7738	Casing#106 AM07 & Martha Layne(LAND)	\$ 96,493.01		\$ 96,493.01			\$ 96,493.01	\$ 10,000.00	\$ 86,493.01	11/28/2018	12/30/2019	1/1/2019	1/23/2020
75086	G7CAS42	V7739	Casing#42 abandon- AM07 & Hulbert	\$ 1,712,152.13		\$ 1,712,152.13			\$ 1,714,907.52	\$ 1,939,294.00	\$ (224,386.48)	11/28/2018	11/30/2019	12/1/2018	11/15/2019
75086	G7CAS49	V7902	Casing #49 abandon - AM07 & I-75	\$ 6,981,908.44		\$ 6,981,908.44			\$ 6,981,908.44	\$ 6,131,715.00	\$ 850,193.44	12/14/2018	2/28/2020	1/1/2019	2/23/2020
75086	G7CAS717	V7904	Casing #717 Line AM07 -US RT 50	\$ 401,129.12		\$ 401,129.12			\$ 401,129.12	\$ 2,072,166.00	\$ (1,671,036.88)	12/14/2018	7/25/2019	1/1/2019	8/21/2019
75086	G7STA883	V8108	STA-883 Chapman Lane Station	\$ 762,040.12		\$ 762,040.12			\$ 762,040.12	\$ 767,000.00	\$ (4,959.88)	1/14/2019	7/30/2019	1/1/2019	6/20/2019
75086	G7UL02PH1	V8191	UL60 Pipeline Phase 1 (PIPE)	\$ 1,796,837.14		\$ 1,796,837.14			\$ 1,796,837.14	\$ 26,326,195.00	\$ (24,529,357.86)	1/23/2019	3/30/2021	1/1/2019	2/25/2021
75086	G7UL02PH1	V8351	UL60 Pipeline Phase 1 (STATION)	\$ 344.15		\$ 344.15			\$ 344.15	\$ 6,287,827.00	\$ (6,287,482.85)	2/11/2019	3/30/2021	3/1/2019	3/13/2021
75086	G7UL02PH1	V8352	UL60 Pipeline P1 - LAND RIGHTS Proj	\$ 1,054,937.39		\$ 1,054,937.39			\$ 1,054,937.39	\$ 1,941,000.00	\$ (886,062.61)	2/11/2019	3/30/2021	3/1/2019	2/25/2021
75086	G73701	V8405	Bridge Attach 3701 Narrows Rd	\$ 13,226.07		\$ 13,226.07			\$ 13,226.07	\$ 11,495.55	\$ 1,730.52	2/18/2019	2/25/2020	9/1/2019	12/18/2019





### Duke Energy Kentucky Gas Year 2020

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	G7AM07LI	0233100	Line AM07 Pipeline Replacement Phas	\$ 1,433.07	\$	\$ 1,433.07			\$ 1,433.07	\$ 37,717,000.00	\$ (37,715,566.93)	12/9/2020	2/28/2024	12/1/2020	
75086	FUNCTOHKY	107GASCK	Gas Capital Overhead	\$ 316,382.58	\$	\$ 316,382.58			\$ 531,208.28	\$ -	\$ 531,208.28	7/1/2008	12/31/2050	7/1/2008	
75087	FPIT	307482001	Customer Mobile App - Phase 2	\$ 127.69	\$	\$ 127.69			\$ 21,367.29	\$ 28,166.00	\$ (6,798.71)	12/28/2018	3/31/2020	1/1/2019	3/20/2020
75087	FPIT	307482002	Customer Mobile App - Phase 3	\$ 3,036.26	\$	\$ 3,036.26			\$ 3,036.26	\$ 26,324.00	\$ (23,287.74)	12/19/2019	9/30/2021	1/1/2020	
75087	FPIT	3074825W2	Customer Mobile App - Phase 3	\$ 13,533.33	\$	\$ 13,533.33			\$ 13,533.33	\$ 30,258.00	\$ (16,724.67)	4/13/2020	9/30/2021	4/1/2020	
75087	CUSTCONN	315986A	Customer Connect - Core	\$ 1,357,935.72	\$	\$ 1,357,935.72			\$ 2,928,651.18	\$ 2,325,960.30	\$ 602,690.88	8/10/2017	12/5/2022	8/1/2017	
75087	CUSTCONN	315986C	Customer Connect- Release 2	\$ 4,981.53	\$	\$ 4,981.53			\$ 306,109.87	\$ 187,946.40	\$ 118,163.47	8/10/2017	5/28/2019	8/1/2017	6/18/2019
75087	CUSTCONN	315986D	Customer Connect- Release 3	\$ 399.64	\$	\$ 399.64			\$ 193,413.50	\$ 280,416.54	\$ (87,003.04)	8/10/2017	12/30/2019	8/1/2017	12/31/2019
75087	CUSTCONN	315986E	Customer Connect- Universal Bill	\$ 84,172.15	\$	\$ 84,172.15			\$ 243,783.94	\$ 117,210.08	\$ 126,573.86	8/11/2017	9/1/2020	8/1/2017	9/1/2020
75087	CUSTCONN	315986HW1	Customer Connect- Hardware Proj 1	\$ -	\$	\$ -			\$ 166,838.95	\$ 43,856.00	\$ 122,982.95	9/5/2017	10/1/2018	9/1/2017	10/1/2018
75087	CUSTCONN	315986HW4	Customer Connect- Hardware Proj 2	\$ -	\$	\$ -			\$ 133,573.49	\$ 53,607.00	\$ 79,966.49	8/31/2018	6/1/2019	8/1/2018	8/1/2019
75087	CUSTCONN	315986HW5	Customer Connect- Hardware Proj 3	\$ 12,854.79	\$	\$ 12,854.79			\$ 76,178.91	\$ 42,700.00	\$ 33,478.91	9/3/2019	6/1/2020	9/1/2019	6/15/2020
75087	CUSTCONN	315986HW6	Customer Connect- Hardware Proj 4	\$ 58,411.03	\$	\$ 58,411.03			\$ 58,411.03	\$ 21,350.00	\$ 37,061.03	3/12/2020	3/15/2021	3/1/2020	6/1/2021
75087	FPIT	336593019	New Call Ctr SIP Trunks	\$ 60.93	\$	\$ 60.93			\$ 15,792.79	\$ 10,444.00	\$ 5,348.79	3/14/2018	3/31/2020	3/1/2018	3/31/2020
75086	FPIT	338802003	EAM Platform Optimization	\$ 484.76	\$	\$ 484.76			\$ 40,924.68	\$ 147,321.02	\$ (106,396.34)	4/25/2018	5/30/2020	6/1/2018	3/31/2020
75086	FPIT	338802004	Mobile Durable Team	\$ 26,076.87	\$	\$ 26,076.87			\$ 127,363.93	\$ 52,783.00	\$ 74,580.93	9/17/2018	5/28/2020	10/1/2018	5/28/2020
75086	FPIT	338802005	Maximo Durable Team	\$ 2,415.54	\$	\$ 2,415.54			\$ 163,191.11	\$ 33,459.00	\$ 129,732.11	9/13/2018	5/28/2020	10/1/2018	5/28/2020
75086	FPIT	338802006	Smallworld/myWorld Durable Team	\$ (332.60)	\$	\$ (332.60)			\$ 10.99	\$ 48,911.00	\$ (48,900.01)	9/6/2018	5/28/2020	10/1/2018	11/10/2020
75086	FPIT	338802008	EcoSys Durable Team Accounting	\$ (431.31)	\$	\$ (431.31)			\$ 1,196.89	\$ 52,026.00	\$ (50,829.11)	9/13/2018	3/30/2020	9/1/2018	3/30/2020
75086	FPIT	338802HW3	EAM Platform Optimization	\$ 4.09	\$	\$ 4.09			\$ 4.09	\$ 59,872.00	\$ (59,867.91)	4/25/2018	10/31/2019	7/1/2020	3/31/2020
75087	FPIT	344598001	Duke Customer IVR Replacement	\$ 9,285.23	\$	\$ 9,285.23			\$ 151,374.22	\$ 197,081.00	\$ (45,706.78)	4/10/2018	1/28/2020	4/1/2018	1/30/2020
75087	FPIT	348527007	My Duke Replacement	\$ 4,708.09	\$	\$ 4,708.09			\$ 68,806.85	\$ 51,758.00	\$ 17,048.85	10/2/2019	3/31/2020	10/1/2019	2/15/2020
75088	CY1900015	349395006	ITOT OT SIEM Phase 2 Workstream	\$ 120,149.71	\$	\$ 120,149.71			\$ 120,149.71	\$ 1,775.00	\$ 118,374.71	4/13/2020	9/28/2022	5/1/2020	
75086	FPIT	349472HW1	Multi-Instance of Service Suite	\$ 5,095.77	\$	\$ 5,095.77			\$ 5,095.77	\$ 13,125.00	\$ (8,029.23)	3/6/2020	11/29/2020	3/1/2020	11/29/2020
75086	FPIT	349472SW1	Multi-instance of Service Suite	\$ 17,546.98	\$	\$ 17,546.98			\$ 17,546.98	\$ 36,419.00	\$ (18,872.02)	3/6/2020	11/29/2020	3/1/2020	11/29/2020
75087	FPIT	354154002	Durable Team - DXT	\$ 3,252.22	\$	\$ 3,252.22			\$ 3,252.22	\$ 20,684.00	\$ (17,431.78)	3/5/2020	9/28/2020	3/1/2020	9/30/2020
75087	FPIT	354299001	Outage Map Refresh	\$ 1,552.87	\$	\$ 1,552.87			\$ 20,759.85	\$ 21,192.70	\$ (432.85)	10/2/2019	4/30/2020	10/1/2019	4/30/2020
75086	FPIT	359990001	Field Test Equipment Calibration So	\$ 438.56	\$	\$ 438.56			\$ 67,643.76	\$ 60,858.00	\$ 6,785.76	2/26/2019	12/29/2019	3/1/2019	12/1/2019
75086	G7PUNMR	AGECHGLG	Kentucky Age Change Large Meter	\$ 58,360.99	\$	\$ 58,360.99			\$ 532,088.78	\$ 350,000.00	\$ 182,088.78	3/3/2015	12/31/2050	4/1/2015	
75086	G7PUNMR	AGECHGSM	Kentucky Age Change Small Meter	\$ 315,841.83	\$	\$ 315,841.83			\$ 5,542,617.60	\$ 14,500,000.00	\$ (8,957,382.40)	3/3/2015	12/31/2050	4/1/2015	
75086	FARCOSSW	ARCOS21	ARCOS Renewal	\$ 59,326.81	\$	\$ 59,326.81			\$ 59,326.81	\$ 59,327.00	\$ (0.19)	12/17/2020	9/30/2021	12/1/2020	
75086	G7LNU157	AW0832	Line UL57 monolithic insulators	\$ 1,026,789.49	\$	\$ 1,026,789.49			\$ 1,026,789.49	\$ 564,646.00	\$ 462,143.49	7/26/2019	12/25/2020	3/1/2020	12/3/2020
75086	G71373	AW0856	1373 US 27 Bridge Attachment	\$ (3,553.73)	\$	\$ (3,553.73)			\$ 67,520.89	\$ 91,770.00	\$ (24,249.11)	7/30/2019	2/25/2020	11/1/2019	3/30/2020
75086	G7HMISTAT	AW0938	HMI Work Station Erlanger	\$ 83,932.99	\$	\$ 83,932.99			\$ 88,911.33	\$ 64,259.00	\$ 24,652.33	8/9/2019	3/2/2021	10/1/2019	
75086	G7AM07CUT	AW1330	AM07 Cutout Fidelity	\$ 1,298,962.33	\$	\$ 1,298,962.33			\$ 1,607,709.80	\$ 1,236,780.00	\$ 370,929.80	10/23/2019	12/30/2019	10/1/2019	2/2/2020
75086	G7ERLREC	AW1547	Erlanger Rectifier Remote Monitor I	\$ 56,423.61	\$	\$ 56,423.61			\$ 56,423.61	\$ 60,320.29	\$ (3,896.68)	12/11/2019	12/31/2020	2/1/2020	9/8/2020
75086	G7MRUPG	AW1568	Station 338 MR Upgrade	\$ 68,188.66	\$	\$ 68,188.66			\$ 68,188.66	\$ 190,631.00	\$ (122,442.34)	12/18/2019	3/30/2022	2/1/2020	
75086	G7MRUPG	AW1569	Station 286 Riley Road MR Upgrade	\$ 45,326.33	\$	\$ 45,326.33			\$ 45,326.33	\$ 190,631.00	\$ (145,304.67)	12/18/2019	3/30/2022	2/1/2020	
75086	G7TUL06	AW1592	Line UL06 - Pipeline Replacements	\$ 570,464.62	\$	\$ 570,464.62			\$ 570,464.62	\$ 3,390,200.00	\$ (2,819,735.38)	1/5/2020	12/30/2021	2/1/2020	
75086	G7ERLCP	AW1656	Erlanger Mag Anodes	\$ 485,978.94	\$	\$ 485,978.94			\$ 485,978.94	\$ 2,442,881.69	\$ (1,956,902.75)	1/21/2020	12/31/2026	4/1/2020	
75086	G7INTDIG	AW2017	Line UL06 Integrity Digs	\$ 1,388,557.63	\$	\$ 1,388,557.63			\$ 1,388,557.63	\$ 2,024,700.00	\$ (636,142.37)	4/9/2020	1/30/2021	4/1/2020	1/5/2021
75086	G7INTDIG	AW2018	Line UL47 Integrity Digs	\$ 837,382.06	\$	\$ 837,382.06			\$ 837,382.06	\$ 748,000.00	\$ 89,382.06	4/9/2020	1/30/2021	4/1/2020	10/9/2020
75086	G7TUL06	AW2021	Line UL06 - Pipeline Replacements L	\$ 88,255.28	\$	\$ 88,255.28			\$ 88,255.28	\$ 115,000.00	\$ (26,744.72)	4/13/2020	12/31/2021	7/1/2020	
75086	G7TAM00B	AW2146	Line AM00b Retrofit Repl	\$ 641,732.44	\$	\$ 641,732.44			\$ 641,732.44	\$ 6,528,636.00	\$ (5,886,903.56)	5/19/2020	10/15/2022	5/1/2020	
75086	G7LUL02	AW2880	Line UL02 - MAOP Replacement	\$ 21,357.99	\$	\$ 21,357.99			\$ 21,357.99	\$ 1,717,200.00	\$ (1,695,842.01)	10/7/2020	3/31/2022	10/1/2020	
75087	FPIT	CC1900001	Customer Analytics Engine	\$ 15,571.32	\$	\$ 15,571.32			\$ 15,571.32	\$ 26,306.00	\$ (10,734.68)	1/27/2020	12/31/2021	2/1/2020	3/31/2021
75086	FPIT	CC2000001	NGBU Communications Platform	\$ 24,951.31	\$	\$ 24,951.31			\$ 24,951.31	\$ 1,242,489.00	\$ (1,217,537.69)	3/30/2020	3/31/2022	4/1/2020	
75087	FPIT	CC2000003	SiteCore JSS Front End Modernizatio	\$ 13,423.97	\$	\$ 13,423.97			\$ 13,423.97	\$ 28,721.00	\$ (15,297.03)	6/25/2020	3/30/2022	8/1/2020	
75086	G7PUNMR	CHGMTRLG	Change Large Meter Kentucky	\$ (22.45)	\$	\$ (22.45)			\$ 164,959.22	\$ 725,000.00	\$ (560,040.78)	3/3/2015	12/31/2050	4/1/2015	
75086	G7PUNMR	CHGMTRSM	Change Small Meter Kentucky	\$ 228,923.80	\$	\$ 228,923.80			\$ 2,605,848.90	\$ 1,250,000.00	\$ 1,355,848.90	3/3/2015	12/31/2050	4/1/2015	
75086	G7PUNMR	CHGREGREL	Change Regulator/Relief Kentucky	\$ 2,003.33	\$	\$ 2,003.33			\$ 155,432.97	\$ 800,000.00	\$ (644,567.03)	3/3/2015	12/31/2050	4/1/2015	
75086	G7SERVNEW	CMNEWP70	New C-M Plastic 2 inch and Under KY	\$ 419,805.60	\$	\$ 419,805.60			\$ 7,668,402.08	\$ 1.00	\$ 7,668,401.08	12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	CMNEW570	2" or less Steel new C-M	\$ 1,153.07	\$	\$ 1,153.07			\$ 282,503.71	\$ 5,000,000.00	\$ (4,717,496.29)	1/13/2016	12/31/2050	5/1/2016	
75086	G7SERVMC	CMRP70	Replace C-M Plastic 2 inch and Unde	\$ 203,768.63	\$	\$ 203,768.63			\$ 12,435,228.22	\$ -	\$ 12,435,228.22	7/1/2008	12/31/2050	7/1/2008	
75086	G7ASRP	CMSP70	ASRP Curb to Meter 3" or Less	\$ 8,101.25	\$	\$ 8,101.25			\$ 8,879,432.76	\$ 20,388,002.00	\$ (11,508,569.24)	3/4/2015	12/31/2019	7/1/2015	
75087	FPIT	CS1900001	Voice of the Customer Engagement Pl	\$ 17,478.27	\$	\$ 17,478.27			\$ 17,478.27	\$ 13,742.00	\$ 3,736.27	1/29/2020	3/31/2022	2/1/2020	
75088	CY1900015	CY190HW15	IT-OT ANA Workstream HW	\$ 91.94	\$	\$ 91.94			\$ 91.94	\$ 75,995.00	\$ (75,903.06)	12/11/2019	9/28/2022	1/1/2020	
75086	G7PUBIMP	D3299	PP 978761/LLM	\$ (263.05)	\$	\$ (263.05)			\$ 90,038.82	\$ 78,725.00	\$ 11,313.82	4/15/2008	12/31/2050	4/1/2008	8/28/2008
75086	G7PUBIMP	D3414	PP 967604/LAURA MATE	\$ (590.29)	\$	\$ (590.29)			\$ 133,477.23	\$ 52,008.00	\$ 81,469.23	5/1/2008	12/31/2050	7/1/2008	11/28/2009
75086	G7LGMR	D3747	REG 112K-WATERWORKS/CWA	\$ (5,400.30)	\$	\$ (5,400.30)			\$ 32,561.53	\$ 99,488.00	\$ (66,926.47)	6/26/2008	12/31/2050	7/1/2008	3/31/2009
75086	G7PUBIMP	E0294	Hilton Dr	\$ (41.50)	\$	\$ (41.50)			\$ 1,157.44	\$ 6,415.00	\$ (5,257.56)	7/29/2008	12/31/2009	8/1/2008	4/15/2009
75086	G7MAINS	E0469	Sta 795 Inlet Piping	\$ (242.16)	\$	\$ (242.16)			\$ 6,363.05	\$ 6,569.00	\$ (205.95)	8/12/2008	12/31/2050	9/1/2008	1/15/2009
75086	G7LGMR	E0472	Sta 795 Sandman Dr	\$ (1,140.29)	\$	\$ (1,140.29)			\$ 71,391.09	\$ 71,874.00	\$ (482.91)	8/12/2008	12/31/2050	9/1/2008	1/15/2009
75086	G7LGMR	E4533	Reg 111K - 5th & Craig	\$ (856.30)	\$	\$ (856.30)			\$ 94,852.30	\$ 103,681.00	\$ (8,828.70)	2/24/2009	2/23/2014	3/1/2009	3/8/2010

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75086	G7LGMR	E4592	Reg 108K - Hwy & David	\$ (3,472.04)		\$ (3,472.04)			\$ 55,608.83	\$ 96,097.00	\$ (40,488.17)	2/27/2009	2/24/2014	4/1/2009	1/28/2010
75086	G7PUBIMP	E4594	Rogers Rd Villa Hills	\$ (245.20)		\$ (245.20)			\$ 119,453.76	\$ 91,099.00	\$ 28,354.76	2/27/2009	2/27/2014	4/1/2009	9/24/2009
75086	FENABLES	ENABLETDG	ENABLETDG - Clearing Project	\$ 0.83		\$ 0.83			\$ 0.00	\$ 511,967.66	\$ (511,967.66)	5/12/2015	10/1/2018	5/1/2015	3/31/2019
75086	G7LGMR	F2907	STA 804 Lookaway Drive	\$ 9,840.88		\$ 9,840.88			\$ 68,369.54	\$ 39,821.00	\$ 28,548.54	12/9/2009	6/30/2012	12/1/2009	6/24/2011
75086	G7LGMR	G2537	Rpl SCADA Radio Equip KY	\$ (12,437.00)		\$ (12,437.00)			\$ 267,110.52	\$ 120,750.00	\$ 146,360.52	3/4/2011	7/31/2014	3/1/2011	3/15/2013
75086	G7REPL	G4517	F/L 'UL07' McCullum Rd Slide	\$ (1,832.85)		\$ (1,832.85)			\$ 95,659.21	\$ 76,220.15	\$ 19,439.06	8/17/2011	6/1/2012	9/1/2011	3/17/2012
75086	G7LGMR	G6976	Concrete Stairwell Rpl	\$ (833.56)		\$ (833.56)			\$ 13,126.97	\$ 18,897.60	\$ (5,770.63)	3/7/2012	3/10/2013	7/1/2012	11/1/2012
75086	G7REPL	G8159	Reg 115K - Inlet & Outlet Piping	\$ (435.59)		\$ (435.59)			\$ 28,810.93	\$ 39,684.96	\$ (10,874.03)	7/30/2012	6/30/2013	9/1/2012	3/5/2013
75086	G7PUBIMP	G8241	Sunset Drive - Three Mile Rd Imp	\$ (472.76)		\$ (472.76)			\$ 153,385.10	\$ 175,201.13	\$ (21,816.03)	8/16/2012	1/31/2016	2/1/2015	2/5/2016
75086	G7FRAME	G9421	Frame Relay Kentucky	\$ (1,000.51)		\$ (1,000.51)			\$ 47,574.92	\$ 190,202.72	\$ (142,627.80)	2/1/2013	6/30/2014	2/1/2013	12/1/2014
75086	FPIT	GCTA30060	Consolidated SCADA App Analysis	\$ 54,017.81		\$ 54,017.81			\$ 277,625.14	\$ 149,205.00	\$ 128,420.14	4/11/2017	6/30/2020	4/1/2017	6/30/2020
75086	FPIT	GCTA3006K	INTGO_PI SCADA Data Implementation	\$ 991.52		\$ 991.52			\$ 89,187.00	\$ 133,026.00	\$ (43,839.00)	11/15/2019	3/17/2022	11/1/2019	
75086	FPIT	GCTA30073	Project 2 Gas Supply System	\$ 57,553.73		\$ 57,553.73			\$ 742,883.59	\$ 853,149.00	\$ (110,265.41)	3/30/2017	3/31/2021	7/1/2017	3/31/2021
75086	FPIT	GCTA30114	Sales Force Automation Conso Strate	\$ 54,387.33		\$ 54,387.33			\$ 263,901.12	\$ -	\$ 263,901.12	6/21/2017	11/30/2020	10/1/2017	11/10/2020
75086	FPIT	GCTA30391	INTGO_Gas Major Projects Mgmt	\$ 59,027.81		\$ 59,027.81			\$ 83,440.11	\$ 224,469.00	\$ (141,028.89)	12/18/2018	12/30/2020	1/1/2019	12/31/2020
75086	FPIT	GCTA30436	INTGO_Gas SCADA Consolidation Progr	\$ (733.27)		\$ (733.27)			\$ 607,213.62	\$ 513,619.00	\$ 93,594.62	5/21/2018	12/29/2019	6/1/2018	12/1/2019
75086	FPIT	GCTA33039	INTGO_Consolidated CAD Tools	\$ 51.42		\$ 51.42			\$ 56,439.63	\$ 120,205.00	\$ (63,765.37)	6/19/2018	9/24/2020	8/1/2018	3/1/2020
75086	FPIT	GCTA47001	INTGO_Materials Traceability	\$ 57,723.94		\$ 57,723.94			\$ 101,557.81	\$ 120,205.00	\$ (18,647.19)	12/6/2018	3/31/2022	1/1/2019	5/31/2020
75086	FPIT	GCTA4700B	INTGO_Traceability Form FDC	\$ 23,695.56		\$ 23,695.56			\$ 105,920.10	\$ 215,691.00	\$ (109,770.90)	12/6/2018	3/31/2021	12/1/2018	3/14/2021
75086	GITKYCAP	GSMRTLKSV	Gas Smart - Leak Survey Line Patrol	\$ (3,861.59)		\$ (3,861.59)			\$ 232,168.39	\$ 136,600.00	\$ 95,568.39	8/26/2016	3/31/2018	9/1/2016	8/30/2019
75086	G7LGMR	H0264	Reg 118K Inlet & Outlet Piping	\$ (811.51)		\$ (811.51)			\$ 79,428.53	\$ 48,938.56	\$ 30,489.97	6/14/2013	6/30/2016	10/1/2014	1/25/2016
75086	G7LGMR	H0350	STA 535KI (UL33 to HP) Modification	\$ (692.76)		\$ (692.76)			\$ 22,604.47	\$ 19,577.76	\$ 3,026.71	7/2/2013	6/30/2015	11/1/2013	2/20/2015
75086	G7PUBNEW	INSREGREL	Install or Remove Regulator/Relief	\$ 118,213.44		\$ 118,213.44			\$ 1,230,642.48	\$ 800,000.00	\$ 430,642.48	3/3/2015	12/31/2050	4/1/2015	
75086	FPIT	IT1900021	GIS Alignment for PCS - Midwest	\$ 120,582.31		\$ 120,582.31			\$ 237,430.41	\$ 483,841.00	\$ (248,410.59)	8/1/2019	1/31/2021	9/1/2019	1/17/2021
75086	FPIT	IT1900065	GDPM Phase 2	\$ 69,068.69		\$ 69,068.69			\$ 69,068.69	\$ 87,832.00	\$ (18,763.31)	2/7/2020	3/31/2021	2/1/2020	3/31/2021
75086	FPIT	IT1900067	ARM to Maximo Integration	\$ 1,053.21		\$ 1,053.21			\$ 1,053.21	\$ -	\$ 1,053.21	10/12/2020	7/31/2021	10/1/2020	7/27/2021
75086	FPIT	IT1900069	TRG - WAM Measurement Project	\$ 27,545.21		\$ 27,545.21			\$ 27,545.21	\$ 65,041.00	\$ (37,495.79)	2/21/2020	12/31/2021	3/1/2020	
75086	FPIT	IT1900073	EAM 2020 Mobile Durable Team	\$ 73,236.57		\$ 73,236.57			\$ 73,236.57	\$ 36,572.00	\$ 36,664.57	1/20/2020	5/30/2021	1/1/2020	6/8/2021
75086	FPIT	IT1900074	EAM 2020 Maximo Durable Team	\$ 184,717.28		\$ 184,717.28			\$ 184,717.28	\$ 229,288.00	\$ (44,570.72)	1/20/2020	5/30/2021	1/1/2020	6/8/2021
75086	G7MNSCPND	L4115	Replace Control Valves at Constance	\$ (1,280.91)		\$ (1,280.91)			\$ 31,357.45	\$ 58,753.25	\$ (27,395.80)	5/13/2014	6/30/2015	6/1/2014	11/1/2014
75086	G7SERVNEW	LCMNEWP70	Greater than 2" C-M Plastic	\$ 528.97		\$ 528.97			\$ 234,133.15	\$ 2,500,000.00	\$ (2,265,866.85)	1/13/2016	12/31/2050	2/1/2016	
75086	G7SERVVMC	LCMRP70	Greater than 2" C-M REPL Plastic	\$ 7,137.67		\$ 7,137.67			\$ 23,375.83	\$ 2,500,000.00	\$ (2,476,624.17)	1/13/2016	12/31/2050	4/1/2016	
75086	G7ASRP	LCMSP70	ASRP Greater than 2" C-M Install	\$ 74,283.42		\$ 74,283.42			\$ (184,758.65)	\$ 10,000,000.00	\$ (9,815,241.35)	1/13/2016	12/31/2019	7/1/2016	
75086	G7SERVNEW	LMCNEWP70	Greater than 2" M-C Plastic	\$ 158,343.86		\$ 158,343.86			\$ 447,351.68	\$ 2,500,000.00	\$ (2,052,648.32)	1/13/2016	12/31/2050	3/1/2016	
75086	G7SERVNEW	LMCNEW570	Greater than 2" M-C Steel	\$ 57,673.89		\$ 57,673.89			\$ 102,206.05	\$ 2,500,000.00	\$ (2,397,793.95)	1/13/2016	12/31/2050	4/1/2016	
75086	G7SERVVMC	LMCRP70	Greater than 2" M-C REPL Plastic	\$ 55,359.16		\$ 55,359.16			\$ 255,421.35	\$ 2,500,000.00	\$ (2,244,578.65)	1/13/2016	12/31/2050	4/1/2016	
75086	FPIT	LTHWOOPS	Lighthouse:WO Optimization Gas- SW	\$ (3,270.36)		\$ (3,270.36)			\$ 28,418.37	\$ 24,900.00	\$ 3,518.37	3/12/2019	12/29/2019	3/1/2019	9/30/2019
75086	G7MNSCPND	M6102	Replace Compress 6&7 oil lube sys	\$ (3,833.96)		\$ (3,833.96)			\$ 48,948.69	\$ 30,641.11	\$ 18,307.58	6/11/2014	6/30/2016	9/1/2014	1/14/2015
75086	G7SERVNEW	MCNEWP70	New M-C Plastic 2 inch and Under KY	\$ 2,451,660.13		\$ 2,451,660.13			\$ 15,176,561.94	\$ 1.00	\$ 15,176,560.94	12/31/2010	12/31/2050	1/1/2011	
75086	G7SERVNEW	MCNEW570	New M-C Steel 2 inch and Under KY	\$ 31,171.62		\$ 31,171.62			\$ 235,539.39	\$ 1.00	\$ 235,538.39	12/31/2010	12/31/2050	4/1/2011	
75086	G7SERVVMC	MCRP70	Replace (non-AMRP) M-C Plastic 2 in	\$ 1,095,778.75		\$ 1,095,778.75			\$ 16,842,982.58	\$ -	\$ 16,842,982.58	7/1/2008	12/31/2050	7/1/2008	12/20/2009
75086	G7SERVVMC	MCRS70	Replace M-C Steel 2 inch and Under	\$ 5,523.08		\$ 5,523.08			\$ 530,530.40	\$ -	\$ 530,530.40	7/1/2008	12/31/2050	7/1/2008	
75086	G7ASRP	MCSRP70	ASRP Main to Curb 3" or less	\$ 670,516.98		\$ 670,516.98			\$ 41,392,310.97	\$ 19,954,384.00	\$ 21,437,926.97	3/4/2015	12/31/2019	7/1/2015	
75086	FMDT2020	MDTGA520	Install Win 7 Panasonic Toughbooks	\$ 160,648.50		\$ 160,648.50			\$ 464,843.86	\$ 403,995.00	\$ 60,848.86	10/10/2019	3/31/2021	12/1/2019	
75086	FMDT2017	MDTEK17	CF53 Purchases for MDT Replac	\$ 274.98		\$ 274.98			\$ 30,922.55	\$ 33,851.00	\$ (2,928.45)	2/7/2018	6/1/2020	2/1/2018	5/1/2020
75086	G7MAINS	MEAPJ770	Joint Trench plastic main extension	\$ 785,143.34		\$ 785,143.34			\$ 3,750,563.27	\$ 10,000,000.00	\$ (6,249,436.73)	1/13/2016	12/31/2050	2/1/2016	
75086	FENABLEH	MOBH	Enable Mobility Hardware	\$ -		\$ -			\$ 97,791.80	\$ 120,161.00	\$ (22,369.20)	3/30/2015	10/31/2017	7/1/2015	11/7/2017
75086	FENABLES	MOBS	Enable Mobility Software	\$ (5.50)		\$ (5.50)			\$ 729,169.83	\$ 649,497.00	\$ 79,672.83	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75086	G7REPL	MX0181170	CENTRAL AVE NEWPORT- REPLACEMENT PF	\$ (19,645.33)		\$ (19,645.33)			\$ 22,096.81	\$ 64,213.24	\$ (42,116.43)	12/12/2018	11/21/2019	12/1/2018	11/27/2019
75086	G7MAINS	MX0225249	Litton Ln. PRESSURE IMPROVEMENT PRO	\$ 4,041.26		\$ 4,041.26			\$ 174,150.89	\$ 133,009.25	\$ 41,141.64	12/6/2018	3/10/2019	12/1/2018	4/10/2019
75086	G7MAINS	MX0270903	FARM TAP PROJ. 3 MILE RD	\$ 6,486.40		\$ 6,486.40			\$ 414,221.23	\$ 365,844.57	\$ 48,376.66	3/21/2019	10/19/2019	4/1/2019	
75086	G7MAINS	MX0556249	FARM TAP PROJ; CALIFORNIA CROSSROAD	\$ 3,083.49		\$ 3,083.49			\$ 277,358.89	\$ 123,394.12	\$ 153,964.77	1/14/2019	10/24/2019	5/1/2019	
75086	G7LGMR	MX0573301	REG 17 - FOOTE & FAIRFIELD DOWNSIZE	\$ (248.31)		\$ (248.31)			\$ 10,611.99	\$ 31,485.84	\$ (20,873.85)	11/19/2018	2/28/2019	4/1/2019	7/19/2019
75086	G7LGMR	MX0573477	REG 95 - BAUM & BURNET DOWNSIZE	\$ (231.37)		\$ (231.37)			\$ 9,541.17	\$ 26,609.04	\$ (17,067.87)	11/19/2018	2/28/2019	4/1/2019	7/11/2019
75086	G7MAINS	MX0579746	JT-G-RIVERS POINTE ESTATES PHASE 1	\$ 25,270.49		\$ 25,270.49			\$ 25,270.49	\$ 109,259.00	\$ (83,988.51)	3/9/2020	9/24/2020	11/1/2020	6/13/2021
75086	G7MAINS	MX0590999	FARM TAP; E LOW GAP RD ALEXANDRIA	\$ 58,282.71		\$ 58,282.71			\$ 372,791.12	\$ -	\$ 372,791.12	7/31/2019	10/25/2019	8/1/2019	
75086	G7MAINS	MX0602140	FARM TAP PROJ; ENZWEILER RD	\$ 7,227.47		\$ 7,227.47			\$ 7,227.47	\$ 83,366.18	\$ (76,138.71)	9/1/2020	10/17/2021	9/1/2020	
75086	G7MAINS	MX0602571	FARM TAP PROJ; JOHNS HILL RD	\$ 231.99		\$ 231.99			\$ 16,054.73	\$ 112,220.53	\$ (96,165.80)	7/16/2019	12/12/2019	7/1/2019	
75086	G7LGMR	MX0671045	REG 101 - COVERT RUN & TAYLOR	\$ (2,343.63)		\$ (2,343.63)			\$ 167,976.08	\$ 81,442.56	\$ 86,533.52	12/6/2018	8/30/2019	3/1/2019	10/27/2019

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## Year 2020

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	G7MAINS	MX1296075	INSTALL GAS ONLY APPROACH MAIN - NE	\$ 3,331.14	\$ 3,331.14	\$ 3,331.14			\$ 41,779.50	\$ 73,554.85	\$ (31,775.35)	7/24/2019	1/19/2020	8/1/2019	3/13/2020
75086	G7MAINS	MX1304901	FARM TAP PROJ; WAGONER RD CALIFORNI	\$ 2,255.03	\$ 2,255.03	\$ 2,255.03			\$ 35,105.79	\$ 46,479.42	\$ (11,373.63)	6/26/2019	11/14/2019	7/1/2019	
75086	G7MAINS	MX1307140	FARM TAP PROJ; BARRS BRANCH / E MAI	\$ 118,172.94	\$ 118,172.94	\$ 118,172.94			\$ 389,063.87	\$ 346,753.22	\$ 42,310.65	9/11/2019	3/29/2020	9/1/2019	5/15/2020
75086	G7MAINS	MX1356700	FARM TAP PROJ; WINTERS LN HIGHLAND	\$ 3,685.09	\$ 3,685.09	\$ 3,685.09			\$ 258,522.85	\$ 147,466.28	\$ 111,056.57	6/27/2019	12/26/2019	7/1/2019	
75086	G7MAINS	MX1370091	FARM TAP PROJ; MARY INGLES HWY	\$ 253,723.97	\$ 253,723.97	\$ 253,723.97			\$ 510,245.04	\$ 515,675.00	\$ (5,429.96)	10/25/2019	5/28/2020	10/1/2019	7/20/2020
75086	G7PUBIMP	MX1376296	Longbranch Rd.	\$ 256,216.47	\$ 256,216.47	\$ 256,216.47			\$ 370,025.75	\$ 70,969.10	\$ 299,056.65	8/2/2019	3/5/2020	9/1/2019	9/15/2020
75086	G7PRESIM	MX1640159	ELIJAH CREEK PRESSURE IMPROVEMENT P	\$ (27,117.24)	\$ (27,117.24)	\$ (27,117.24)			\$ 861,604.74	\$ 760,041.64	\$ 101,563.10	6/4/2019	2/26/2020	6/1/2019	1/15/2020
75086	G7MAINS	MX1957438	FARM TAP PROJ; GRANDVIEW RD	\$ 51,623.05	\$ 51,623.05	\$ 51,623.05			\$ 51,623.05	\$ -	\$ 51,623.05	9/29/2020	7/23/2021	9/1/2020	
75086	G7MAINS	MX1958084	FARM TAP PROJ; FLAGG SPRINGS PIKE	\$ 581,074.43	\$ 581,074.43	\$ 581,074.43			\$ 581,074.43	\$ 541,626.00	\$ 39,448.43	2/5/2020	5/22/2020	2/1/2020	
75086	G7IMPRPL	MX1996777	AM07 Exposure-Horsebranch Rd. Segme	\$ (14,794.79)	\$ (14,794.79)	\$ (14,794.79)			\$ 797,515.02	\$ 436,474.83	\$ 361,040.19	9/11/2017	7/31/2019	10/1/2017	9/10/2019
75086	G7MAINS	MX2142600	FARM TAP PROJ; THORNTON RD	\$ 2,386.94	\$ 2,386.94	\$ 2,386.94			\$ 28,086.40	\$ 54,541.90	\$ (26,455.50)	7/18/2019	12/19/2019	7/1/2019	
75086	G7MAINS	MX2143073	FARM TAP PROJ; REIDLIN RD	\$ 413.07	\$ 413.07	\$ 413.07			\$ 37,156.37	\$ 43,437.77	\$ (6,281.40)	5/21/2019	10/31/2019	6/1/2019	
75086	G7MREG118	MX2217622	STATION 873 - 5TH & PHILADELPHIA	\$ 13,060.87	\$ 13,060.87	\$ 13,060.87			\$ 25,442.42	\$ 87,907.04	\$ (62,464.62)	9/22/2017	3/31/2022	10/1/2017	
75086	G7LGMR	MX2218039	INSTALL SCADA EQ-Three Mile Rd Sta	\$ 322,616.22	\$ 322,616.22	\$ 322,616.22			\$ 548,542.99	\$ 411,228.18	\$ 137,314.81	9/21/2017	7/10/2020	10/1/2017	9/15/2020
75086	G7MAINS	MX2271880	MEA ~800 FT; 494 JONES RD	\$ 28,147.50	\$ 28,147.50	\$ 28,147.50			\$ 242,750.13	\$ 163,070.00	\$ 79,680.13	7/30/2019	2/27/2020	8/1/2019	
75086	G7LGMR	MX2335804	STA 872 - OAKLAND VALVE HOUSE	\$ 538,294.42	\$ 538,294.42	\$ 538,294.42			\$ 13,791,597.12	\$ 12,669,920.00	\$ 1,121,677.12	10/6/2017	8/15/2019	11/1/2017	9/19/2019
75086	G7PUBIMP	MX2362841	AMSTERDAM RD.IMPS_FORT WRIGHT,KY.(	\$ (3,520.67)	\$ (3,520.67)	\$ (3,520.67)			\$ 137,160.56	\$ 129,952.90	\$ 7,207.66	5/14/2018	8/26/2018	5/1/2018	10/24/2018
75086	G7LGMR	MX2386654	STA 901 - MARY GRUBBS	\$ (7,701.92)	\$ (7,701.92)	\$ (7,701.92)			\$ 310,586.15	\$ 357,835.20	\$ (47,249.05)	6/24/2019	10/31/2019	6/1/2019	2/19/2020
75086	G7MAINS	MX2424919	MEA ~550 FT; 2000 GATEWAY BLVD	\$ 408.23	\$ 408.23	\$ 408.23			\$ 32,354.07	\$ 50,615.90	\$ (18,261.83)	7/2/2019	12/12/2019	7/1/2019	
75086	G7PUBIMP	MX2541899	KY-36/-75 Interchange Reconstruct	\$ (1,294.77)	\$ (1,294.77)	\$ (1,294.77)			\$ 1,122,765.41	\$ 906,757.00	\$ 216,008.41	3/2/2018	6/3/2018	4/1/2018	11/2/2018
75086	G7MAINS	MX2562222	MEA ~600 FT - 400 KENTON LANDS RD	\$ 106,383.51	\$ 106,383.51	\$ 106,383.51			\$ 192,207.23	\$ 205,184.00	\$ (12,976.77)	10/4/2019	3/11/2020	11/1/2019	5/15/2020
75086	G7MAINS	MX2568722	MEA ~230 FT; 500 S MAIN ST	\$ 100,717.75	\$ 100,717.75	\$ 100,717.75			\$ 147,091.51	\$ 60,768.22	\$ 86,323.29	8/27/2019	3/18/2020	9/1/2019	6/8/2020
75086	G7PUBIMP	MX2624631	Ewing Blvd STREET IMPROVEMENT PROJ	\$ 50,130.67	\$ 50,130.67	\$ 50,130.67			\$ 25,728.63	\$ 101,493.80	\$ (75,765.17)	10/1/2019	2/27/2020	10/1/2019	4/9/2020
75086	G7MAINS	MX2626372	~675 FT MEA; 2344 AMSTERDAM RD	\$ 47,208.91	\$ 47,208.91	\$ 47,208.91			\$ 52,023.27	\$ 60,345.00	\$ (8,321.73)	11/19/2019	4/23/2020	10/1/2019	5/31/2020
75086	G7PUBIMP	MX2698762	DOH PENDELTON/CAMPBELL INSTALL STRE	\$ 288,357.99	\$ 288,357.99	\$ 288,357.99			\$ 309,410.39	\$ 99,383.99	\$ 210,026.40	9/20/2019	4/3/2020	12/1/2019	7/9/2020
75086	G7MAINS	MX2834473	MEA ~640 FT; 8519 US RT 42	\$ 606.98	\$ 606.98	\$ 606.98			\$ 55,530.87	\$ 77,219.00	\$ (21,688.13)	9/30/2019	1/19/2020	10/1/2019	3/11/2020
75086	G7MAINS	MX2848811	INDEPENDENCE RD MEA -	\$ 240.74	\$ 240.74	\$ 240.74			\$ 5,551.81	\$ 35,185.00	\$ (29,633.19)	9/30/2019	1/30/2020	10/1/2019	
75086	G7MAINS	MX2866813	JT-G-ARCADIA PHASE I	\$ 9,202.26	\$ 9,202.26	\$ 9,202.26			\$ 9,202.26	\$ 57,563.00	\$ (48,360.74)	12/18/2019	3/31/2020	3/1/2020	8/19/2020
75086	G7PUBIMP	MX2911494	UL 35 STREET IMPROVEMENT PROJECT	\$ 6,587.83	\$ 6,587.83	\$ 6,587.83			\$ 28,839.77	\$ 51,296.38	\$ (22,456.61)	8/2/2019	1/9/2020	9/1/2019	9/15/2020
75086	G7PUBIMP	MX3298765	RIDGE RD. & WEST ORCHARD FT MITCHEL	\$ 57,215.91	\$ 57,215.91	\$ 57,215.91			\$ 57,215.91	\$ 94,800.00	\$ (37,584.09)	7/28/2020	10/16/2020	7/1/2020	11/1/2021
75086	G7MAINS	MX3354938	~MEA 450 FT; 3845 TURFWAY RD	\$ (525.30)	\$ (525.30)	\$ (525.30)			\$ 35,815.95	\$ 51,274.67	\$ (15,458.72)	8/28/2019	1/5/2020	9/1/2019	3/26/2020
75086	G7MAINS	MX3444104	MEA ~970 FT; ASHLEY DR	\$ (1,154.99)	\$ (1,154.99)	\$ (1,154.99)			\$ 49,044.52	\$ 93,363.00	\$ (44,318.48)	9/13/2019	12/29/2019	9/1/2019	2/25/2020
75086	G7MAINS	MX3745351	MEA ~200 FT; LEE LN	\$ 316.45	\$ 316.45	\$ 316.45			\$ 14,418.31	\$ 34,346.00	\$ (19,927.69)	10/18/2019	2/2/2020	10/1/2019	4/2/2020
75086	G7MAINS	MX4018013	JOHNS HILL RD MEA	\$ 192,865.35	\$ 192,865.35	\$ 192,865.35			\$ 209,963.80	\$ 73,344.00	\$ 136,619.80	11/13/2019	1/3/2020	11/1/2019	6/18/2020
75086	G7REPL	MX4065631	CALIFORNIA CROSSROADS REPLACEMENT	\$ 7,014.04	\$ 7,014.04	\$ 7,014.04			\$ 39,763.12	\$ 72,427.00	\$ (32,663.88)	10/11/2019	3/19/2020	10/1/2019	4/15/2020
75086	G7MAINS	MX4086064	MEA ~1400 FT; 479 ORPHANGE RD	\$ 89,837.87	\$ 89,837.87	\$ 89,837.87			\$ 94,079.99	\$ 95,233.06	\$ (1,153.07)	12/2/2019	4/22/2020	10/1/2019	8/16/2020
75086	G7MAINS	MX4108387	MEA ~270 FT; 950 WENSTRUP LN	\$ 16,717.98	\$ 16,717.98	\$ 16,717.98			\$ 18,581.39	\$ 41,217.00	\$ (22,635.61)	12/2/2019	4/2/2021	12/1/2019	6/18/2020
75086	G7MAINS	MX4125743	2,000 FT MEA; DAMASCUS	\$ 142,604.75	\$ 142,604.75	\$ 142,604.75			\$ 142,604.75	\$ 152,669.00	\$ (10,064.25)	1/29/2020	6/10/2020	2/1/2020	12/16/2020
75086	G7MAINS	MX4146445	MEA ~25 FT; 411 COACHLIGHT DR	\$ 1,101.17	\$ 1,101.17	\$ 1,101.17			\$ 3,285.37	\$ 13,325.00	\$ (10,039.63)	10/1/2019	2/13/2020	11/1/2019	
75086	G7MAINS	MX4210795	JT-G-BALLYSHANNON SECTION 5 PHASE 6	\$ 37,525.79	\$ 37,525.79	\$ 37,525.79			\$ 37,525.79	\$ 52,790.00	\$ (15,264.21)	12/19/2019	12/31/2020	1/1/2020	
75086	G7MAINS	MX4321381	JT-G-STEEPLECHASE SECTION 18	\$ 6,861.87	\$ 6,861.87	\$ 6,861.87			\$ 6,861.87	\$ 51,469.00	\$ (44,607.13)	11/19/2019	1/11/2021	2/1/2020	8/2/2020
75086	G7REPL	MX4342633	Pleasant Valley Steel Rep (Founders	\$ 359,638.27	\$ 359,638.27	\$ 359,638.27			\$ 386,486.63	\$ 166,756.00	\$ 219,730.63	10/18/2019	2/28/2020	10/1/2019	6/26/2020
75086	G7MAINS	MX4355391	~1,600 FT MEA; 300 RICHARD KNOCK HW	\$ 251,265.94	\$ 251,265.94	\$ 251,265.94			\$ 251,265.94	\$ 225,972.00	\$ 25,293.94	5/27/2020	8/25/2020	6/1/2020	11/30/2020
75086	G7MAINS	MX4769285	~985 FT MEA; OAKRIDGE DR	\$ 67,067.76	\$ 67,067.76	\$ 67,067.76			\$ 67,067.76	\$ 116,703.00	\$ (49,635.24)	2/17/2020	4/24/2020	2/1/2020	8/12/2020
75086	G7MAINS	MX4837396	JT-G-PARK POINTE	\$ 298.02	\$ 298.02	\$ 298.02			\$ 298.02	\$ 81,024.00	\$ (79,725.98)	2/24/2020	2/24/2021	3/1/2020	7/14/2021
75086	G7MAINS	MX4861864	TERMINAL DR MEA-CVG CONRAC PROJECT	\$ 159,154.32	\$ 159,154.32	\$ 159,154.32			\$ 159,154.32	\$ 166,549.00	\$ (7,394.68)	6/12/2020	12/17/2020	6/1/2020	1/12/2021
75086	G7MAINS	MX4875568	FARM TAP PROJECT; E ALEXANDRIA / CA	\$ 943,847.01	\$ 943,847.01	\$ 943,847.01			\$ 943,847.01	\$ 1,255,100.00	\$ (311,252.99)	3/3/2020	9/11/2020	3/1/2020	12/26/2020
75086	G7MAINS	MX5040349	GLENRIDGE DRIVE - MEA	\$ 100,239.48	\$ 100,239.48	\$ 100,239.48			\$ 100,239.48	\$ 114,071.00	\$ (13,831.52)	4/23/2020	7/10/2020	5/1/2020	11/24/2020
75086	G7MAINS	MX5373035	~350 FT MEA; 390 MEIJER DR	\$ 57,401.87	\$ 57,401.87	\$ 57,401.87			\$ 57,401.87	\$ 44,298.00	\$ 13,103.87	4/3/2020	10/21/2020	6/1/2020	11/27/2020
75086	G7ASDD	MX5515912	AMAZON SOUTHWEST DELIVERY DIST. PRO	\$ 56,387.87	\$ 56,387.87	\$ 56,387.87			\$ 56,387.87	\$ 307,485.00	\$ (251,097.13)	4/16/2020	10/11/2020	5/1/2020	4/4/2021
75086	G7WFD	MX5518434	WENDELL FORD DIST. PROJ;	\$ 48,672.71	\$ 48,672.71	\$ 48,672.71			\$ 48,672.71	\$ 262,528.00	\$ (213,855.29)	4/16/2020	10/2/2020	5/1/2020	2/11/2021
75086	G7MAINS	MX5652554	FARM TAP PROJ; MASON RD MEA	\$ 5,001.25	\$ 5,001.25	\$ 5,001.25			\$ 5,001.25	\$ -	\$ 5,001.25	12/16/2020	3/19/2021	12/1/2020	
75086	G7MAINS	MX5653109	FARM TAP PROJ; CROSBY PKWY/MAGELLAN	\$ 778.47	\$ 778.47	\$ 778.47			\$ 778.47	\$ 194,197.42	\$ (193,418.95)	9/29/2020	5/14/2021	10/1/2020	
75086	G7MAINS	MX6180533	440 FT MEA; MEDICAL VILLAGE DR	\$ 104,235.64	\$ 104,235.64	\$ 104,235.64			\$ 104,235.64	\$ 74,687.00	\$ 29,548.64	7/29/2020	10/16/2020	8/1/2020	1/25/2021
75086															

Duke Energy Kentucky Gas  
Year 2020

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	G7MAINS	MX6842755	MAIN EXTENSION AARON DR-85 FT 2 IN-	\$ 5,099.04		\$ 5,099.04			\$ 5,099.04	\$ 25,737.00	\$ (20,637.96)	7/9/2020	8/28/2020	8/1/2020	12/15/2020
75086	G7MAINS	MX6891268	AMAZON SOUTHWEST DELIVERY DIST PROJ	\$ 275,739.24		\$ 275,739.24			\$ 275,739.24	\$ 319,190.00	\$ (43,450.76)	5/22/2020	3/31/2021	5/1/2020	4/5/2021
75086	G7PUBIMP	MX7035169	BUTTERMILK PIKE STREET IMPROVEMENT	\$ 98,905.75		\$ 98,905.75			\$ 98,905.75	\$ 74,108.00	\$ 24,797.75	7/8/2020	11/26/2020	7/1/2020	12/7/2020
75086	G7MAINS	MX7122512	100 FT MEA; 10009 INDIAN HILL DR	\$ 26,071.71		\$ 26,071.71			\$ 26,071.71	\$ 21,629.68	\$ 4,442.03	9/22/2020	11/27/2020	10/1/2020	3/12/2021
75086	G7MAINS	MX7231229	Stonewater Approach Main	\$ 4,611.95		\$ 4,611.95			\$ 4,611.95	\$ 201,665.76	\$ (197,053.81)	12/15/2020	3/23/2021	12/1/2020	
75086	G7REG0057	MX7281845	REG 0057 Saratoga and Eleventh - Or	\$ 2,667.59		\$ 2,667.59			\$ 2,667.59	\$ 44,953.52	\$ (42,285.93)	7/7/2020	3/31/2021	7/1/2020	
75086	G7REG0026	MX7281967	REG 0026 Uphill and Highway - Reg Sw	\$ 8,805.99		\$ 8,805.99			\$ 8,805.99	\$ 48,953.52	\$ (40,147.53)	7/7/2020	3/31/2021	8/1/2020	
75086	G7REG0048	MX7282035	REG 0048 Fifth and Philadelphia - R	\$ 12,794.79		\$ 12,794.79			\$ 12,794.79	\$ 48,953.52	\$ (36,158.73)	7/14/2020	3/31/2021	8/1/2020	
75086	G7MAINS	MX7488442	SANCTUARY VILLAGE PHASE 1 PART 3	\$ 116.24		\$ 116.24			\$ 116.24	\$ 44,181.42	\$ (44,065.18)	9/23/2020	12/18/2020	10/1/2020	
75086	G7PUBIMP	MX7507727	MXCONV-BROOKWOOD DR STI-EDGEWOOD	\$ 6,382.24		\$ 6,382.24			\$ 238,643.31	\$ 238,847.13	\$ (203.82)	4/6/2018	8/24/2018	4/1/2018	10/26/2018
75086	G7PUBIMP	MX7599942	INSTALL STREET IMPROVEMENT PROJECT	\$ 117,038.47		\$ 117,038.47			\$ 166,667.57	\$ 99,125.15	\$ 67,542.42	8/2/2019	2/27/2020	8/1/2019	2/29/2020
75086	G7PUBIMP	MX7720357	BEECHWOOD RD STREET IMPROVEMENT PI	\$ 5,288.84		\$ 5,288.84			\$ 190,727.42	\$ 183,481.42	\$ 7,246.00	4/3/2019	7/14/2019	4/1/2019	10/3/2019
75086	G7MAINS	MX7752227	INSTALL GAS ONLY APPROACH MAIN - NE	\$ 394.69		\$ 394.69			\$ 5,054.88	\$ 3,766.66	\$ 1,288.22	8/27/2018	11/20/2018	8/1/2018	12/26/2018
75086	G7237BEAV	MX7783733	BEAVER RD INSTALL REPLACEMENT PROJE	\$ 15,890.83		\$ 15,890.83			\$ 15,890.83	\$ 48,085.00	\$ (32,194.17)	8/17/2020	10/30/2020	8/1/2020	
75086	G7MAINS	MX8030455	Camp Ernst and Solomon MAE	\$ 32,948.67		\$ 32,948.67			\$ 32,948.67	\$ 42,778.64	\$ (9,829.97)	10/19/2020	4/12/2021	11/1/2020	4/26/2021
75086	G7MAINS	MX8059955	~440 FT MEA; 2 IN PL HP	\$ 2,480.81		\$ 2,480.81			\$ 2,480.81	\$ 29,426.19	\$ (26,945.38)	12/1/2020	2/28/2021	12/1/2020	
75086	G7MAINS	MX8377762	JT-G-TRIPLE CROWN SECTION 18 PHASE	\$ 13,339.15		\$ 13,339.15			\$ 20,163.17	\$ 57,033.00	\$ (36,869.83)	9/28/2018	1/25/2019	11/1/2019	7/6/2020
75086	G7MAINS	MX8451945	INVESTMENT WAY MEA	\$ 26,815.39		\$ 26,815.39			\$ 26,815.39	\$ 16,224.75	\$ 10,590.64	10/16/2020	12/30/2020	11/1/2020	2/2/2021
75086	G7MAINS	MX8505395	~350 FT MEA; 351 KENTON LANDS	\$ 453.30		\$ 453.30			\$ 453.30	\$ 32,683.85	\$ (32,230.55)	12/1/2020	2/28/2021	12/1/2020	6/28/2021
75086	G7MAINS	MX8574441	GAS MAIN EXTENSION - 10177 BIG BONE	\$ 1,281.10		\$ 1,281.10			\$ 101,534.59	\$ 80,515.92	\$ 21,018.67	8/22/2018	10/19/2018	8/1/2018	
75086	G7LGMR	MX8672523	REG 119 BRISTOW AND RICHARDSON	\$ 133.69		\$ 133.69			\$ 40,673.75	\$ 262,006.08	\$ (221,332.33)	3/21/2019	8/31/2020	5/1/2019	
75086	G7PUBIMP	MX8760866	WKIP ROADWAY IMPROVEMENT JONES RD	\$ 214.95		\$ 214.95			\$ 369,060.43	\$ 208,010.18	\$ 161,050.25	6/14/2018	10/12/2018	6/1/2018	2/3/2019
75086	G7REPL	MX9056339	St. Matthews Circle Replacement	\$ (12,893.84)		\$ (12,893.84)			\$ 81,156.17	\$ 107,808.25	\$ (26,652.08)	9/25/2018	2/3/2019	10/1/2018	8/20/2019
75086	G7PUBIMP	MX9244894	MT.ZION RD KY536 STI	\$ 244,141.81		\$ 244,141.81			\$ 244,141.81	\$ 1,026,778.00	\$ (782,636.19)	11/8/2019	3/31/2021	11/1/2019	7/27/2021
75086	G7REPL	MX9545566	RICHWOOD RD REPLACEMENT PROJ KY-338	\$ 265,087.55		\$ 265,087.55			\$ 265,087.55	\$ 1,413,710.00	\$ (1,148,622.45)	11/12/2019	1/28/2021	1/1/2020	
75086	G7MAINS	MXA350358	FARM TAP PROJ; THOMAS MORE PKWY	\$ 143,321.64		\$ 143,321.64			\$ 143,321.64	\$ 131,212.00	\$ 12,109.64	12/12/2019	6/11/2020	1/1/2020	8/5/2020
75086	G7PUBIMP	O4165	Dudley Rd Improvement	\$ (336.00)		\$ (336.00)			\$ 106,898.72	\$ 145,627.17	\$ (38,728.45)	7/23/2014	3/1/2015	8/1/2014	11/1/2014
75086	G7PUBIMP	P6167	Kyles Ln. @ Dixie Hwy Ft. Wright	\$ (2,442.37)		\$ (2,442.37)			\$ 247,251.61	\$ 60,740.54	\$ 186,511.07	8/22/2014	6/28/2015	12/1/2014	8/5/2015
75086	G7REPL	P6335	Dudley Rd - Relocation For Rstorm	\$ (5,228.42)		\$ (5,228.42)			\$ 92,992.87	\$ 74,701.31	\$ 18,291.56	9/19/2014	4/30/2015	10/1/2014	2/19/2015
75086	G7PUBIMP	P6497	Hayes Station Rd	\$ (320.09)		\$ (320.09)			\$ 10,640.75	\$ 15,956.89	\$ (5,316.14)	10/3/2014	4/10/2015	10/1/2014	12/5/2014
75086	G7PUBIMP	P6551	Dudley Rd - Relocation for Storm	\$ (4,891.56)		\$ (4,891.56)			\$ 70,848.38	\$ 60,831.98	\$ 10,016.40	10/9/2014	4/30/2015	10/1/2014	2/19/2015
75086	G7PUBIMP	P7280	GRAND AT FLORENCE ROADWAY IMPROVEI	\$ (8,797.74)		\$ (8,797.74)			\$ 68,022.04	\$ 27,834.34	\$ 40,187.70	1/14/2015	9/25/2015	2/1/2015	6/20/2015
75086	G7MNSCPRD	P8054	Replace BTU measurement at Erlanger	\$ (1,260.77)		\$ (1,260.77)			\$ 52,326.60	\$ 49,804.32	\$ 2,522.28	3/12/2015	4/30/2016	7/1/2015	1/30/2016
75087	FPIT	PCTA210C	Contact Channels Datamart & Dashboa	\$ -		\$ -			\$ 5,369.19	\$ 5,162.50	\$ 206.69	10/22/2013	9/23/2014	11/1/2013	9/23/2014
75086	PCTAITMWM	PCTAIT85B	INT85B CTA MWMS Consolidation	\$ 22.33		\$ 22.33			\$ 1,730,253.21	\$ 285,463.00	\$ 1,444,790.21	11/3/2015	9/30/2017	10/1/2015	7/31/2017
75086	G7IMPRPL	R0978	AM07 Pressure Test WP18	\$ (1,848.08)		\$ (1,848.08)			\$ 2,871,251.41	\$ 105,161.63	\$ 2,766,089.78	7/6/2015	1/1/2018	9/1/2015	10/8/2017
75086	G7IMPRPL	R0981	WP23 "AM07" Pressure Test	\$ 139.83		\$ 139.83			\$ 841,317.78	\$ 98,206.56	\$ 743,111.22	7/6/2015	2/28/2017	2/1/2016	10/20/2016
75086	G7LGMR	R2900	Cox Rd Station Rpl	\$ (827.74)		\$ (827.74)			\$ 29,570.94	\$ 171,480.48	\$ (141,909.54)	9/10/2015	8/1/2017	2/1/2016	4/11/2017
75086	G7REPL	R3316	Glencoe - Webster/Railroad St	\$ (385.25)		\$ (385.25)			\$ 8,697.13	\$ 13,545.31	\$ (4,848.18)	9/28/2015	4/9/2016	10/1/2015	12/31/2015
75086	G7LGMR	R3460	Station 577 (Ky-17 & US-27)	\$ (15,060.20)		\$ (15,060.20)			\$ 222,104.95	\$ 79,638.14	\$ 142,466.81	10/5/2015	6/15/2016	10/1/2015	3/17/2016
75086	G7REPL	R3461	Station 577 Inlet Piping	\$ (437.01)		\$ (437.01)			\$ 6,391.91	\$ 43,879.01	\$ (37,487.10)	10/5/2015	6/15/2016	10/1/2015	3/17/2016
75086	G7REPL	R3462	Station 577 Outlet Piping	\$ (468.57)		\$ (468.57)			\$ 2,770.74	\$ 17,739.36	\$ (14,968.62)	10/5/2015	6/15/2016	10/1/2015	3/17/2016
75086	G7REPL	R4609	RP 8866200 Ripple Creek	\$ (3,216.00)		\$ (3,216.00)			\$ 71,711.28	\$ 51,984.25	\$ 19,727.03	11/19/2015	6/18/2016	12/1/2015	5/20/2016
75086	G7IMPRPL	R4858	AM-09 Segment 3700 Main Rpl	\$ 3,691.66		\$ 3,691.66			\$ 1,573,982.22	\$ 367,588.80	\$ 1,206,393.42	12/2/2015	12/15/2016	12/1/2015	2/1/2017
75086	G7PUBIMP	R6768	STI 9359472 Robbins Ave	\$ (1,029.42)		\$ (1,029.42)			\$ 30,408.52	\$ 20,414.42	\$ 9,994.10	2/11/2016	9/30/2016	3/1/2016	7/15/2016
75086	G7PUBIMP	S4545	STI 10221124 Altavia Ave	\$ (121.56)		\$ (121.56)			\$ 43,121.71	\$ 15,146.09	\$ 27,975.62	5/10/2016	10/31/2016	5/1/2016	9/14/2016
75086	G7LGMR	S7568	STA 822 Cox Rd Outlet	\$ (422.66)		\$ (422.66)			\$ 29,415.69	\$ 25,054.56	\$ 4,361.13	6/8/2016	8/1/2017	8/1/2016	4/11/2017
75086	G7LGMR	S7572	STA 822 Cox Rd Inlet	\$ (960.33)		\$ (960.33)			\$ 66,834.97	\$ 25,054.56	\$ 41,780.41	6/8/2016	8/1/2017	8/1/2016	4/11/2017
75086	G7PUBIMP	S7874	STI 4844778 Thomas More Pkwy	\$ (611.47)		\$ (611.47)			\$ 69,933.58	\$ 11,696.61	\$ 58,236.97	6/13/2016	6/30/2017	6/1/2016	1/3/2017
75086	G7PUBIMP	S8867	STI 10873483 Mt Zion Rd	\$ (43,839.97)		\$ (43,839.97)			\$ 1,232,439.02	\$ 447,690.24	\$ 784,748.78	7/26/2016	1/30/2020	1/1/2017	12/21/2019
75086	G7PUINEW	SETMETER	Set or Remove Meter	\$ 1,306,156.64		\$ 1,306,156.64			\$ 7,701,279.68	\$ 2,250,000.00	\$ 5,451,279.68	3/3/2015	12/31/2050	4/1/2015	
75086	SG001040F	SG1040SW	DEE SGG License Extension	\$ 5,410.35		\$ 5,410.35			\$ 5,410.35	\$ -	\$ 5,410.35	4/16/2020	5/31/2020	4/1/2020	7/21/2020
75086	SG001042F	SG1042SW	DEE Openway License Extension	\$ 12,021.54		\$ 12,021.54			\$ 12,021.54	\$ 11,784.00	\$ 237.54	7/28/2020	10/30/2020	9/1/2020	12/31/2020
75086	SGKAMIF	SG169MTRS	SG KY AMI Gas Meters - 169	\$ 1,416.17		\$ 1,416.17			\$ 9,375,353.98	\$ 9,563,026.00	\$ (187,672.02)	6/7/2017	2/28/2019	6/1/2017	
75086	SG000358F	SG358HW16	SG 358 - DEE MDM Scale Hardware 16	\$ -		\$ -			\$ 72,533.24	\$ 225,545.00	\$ (153,011.76)	6/22/2016	6/30/2017	6/1/2016	6/26/2017
75086	SG000358F	SG358HW19	SG DEE MDM Scale HWRe Phase 4 - 358	\$ (8.88)		\$ (8.88)			\$ 40,182.05	\$ 21,102.66	\$ 19,079.39	5/9/2018	8/18/2019	5/1/2018	9/24/2019
75086	SG000358F	SG358SVR	DEE MDM Scale	\$ 998.71		\$ 998.71			\$ 1,791.14	\$ 1,048.00	\$ 743.14	9/24/2019	1/31/2020	11/1/2019	3/31/2020
75086	SG000358F	SG358SVR2	DEE MDM Scale	\$ 1,309.93		\$ 1,309.93			\$ 1,309.93	\$ 1,378.00	\$ (68.07)	4/16/2020	8/31/2020	4/1/2020	7/31/2020
75086	SG000358F	SG358SW1	SG DEE MDM Scale Software 1	\$ -		\$ -			\$ 10,330.53	\$ 2,935.00	\$ 13,395.53	11/1/2016	2/28/2018	11/1/2016	2/12/2018
75086	SG000489F	SG489SVR2	DEE Openway Scale	\$ 198.82		\$ 198.82			\$ 16,496.30	\$ 15,568.00	\$ (928.30)	1/22/2019	3/31/2020	9/1/2019	3/31/2020
75086	SG000489F	SG489SVR3	DEE Openway Scale	\$ 3,508.69		\$ 3,508.69			\$ 3,515.91	\$ 1,190.00	\$ 2,325.91	9/25/2019	10/31/2020	9/1/2019	10/26/2020
75086	SG000489F	SG489SVRS	SG DEE Openway Scale Servers	\$ 0.06		\$ 0.06			\$ 29,590.47	\$ 31,329.67	\$ (1,739.20)	4/24/2017	12/31/2018	5/1/2017	3/31/2019
75086	SG000489F	SG489SW2	DEE Openway Scale	\$ 4,525.02		\$ 4,525.02			\$ 4,525.02	\$ 2,008.00	\$ 2,517.02	2/3/2020	10/31/2020	1/1/2020	10/26/2020
75086	SG000540F	SG540HW	DEE Vehicle Area Network	\$ 7,311.18		\$ 7,311.18			\$ 64,897.86	\$ 117,926.00	\$ (53,028.14)	4/13/2018	12/17/2020	9/1/2018	

**Duke Energy Kentucky Gas**  
**Year 2020**

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75086	SG000540F	SG540SW	DEE Vehicle Area Network	\$ 0.02	\$ 0.02	\$ 0.02			\$ 0.04	\$ 107,801.00	\$ (107,800.96)	4/13/2017	12/17/2020	4/1/2017	7/16/2018
75086	SG000723F	SG723SW	DEE AMI Operations Tool	\$ 12,707.36	\$ 12,707.36	\$ 12,707.36			\$ 12,707.36	\$ 26,599.00	\$ (13,891.64)	3/3/2020	1/13/2022	3/1/2020	
75086	SG000724F	SG724SW	DEE MDM Technical Health	\$ 8,509.02	\$ 8,509.02	\$ 8,509.02			\$ 8,509.02	\$ 15,916.00	\$ (7,406.98)	8/19/2020	6/24/2021	8/1/2020	
75086	SG000781F	SG781SW	SG DEE PPM PIMS Phase 2 Build Out	\$ (512.91)	\$ (512.91)	\$ (512.91)			\$ 77,935.76	\$ 76,873.76	\$ 1,062.00	7/12/2018	3/31/2021	7/1/2018	
75086	SG000940F	SG940SVR	DEE EDMS Platform Upgrade	\$ 11,756.78	\$ 11,756.78	\$ 11,756.78			\$ 11,756.78	\$ 9,477.00	\$ 2,279.78	4/24/2020	12/18/2020	5/1/2020	2/7/2021
75086	SGE0SEF	SGE0SE	DEE Openway Security Enhancements	\$ -	\$ -	\$ -			\$ 6,381.08	\$ 4,498.00	\$ 1,883.08	6/10/2015	8/21/2016	6/1/2015	6/4/2016
75086	SGKYPMO	SGSGC	Smart Grid to SG Capital - PMO	\$ -	\$ -	\$ -			\$ 0.00	\$ 1.00	\$ (1.00)	9/30/2010	12/31/2017	9/1/2010	3/4/2018
75086	G7REPL	T1130	RPL 11859007 Ballyshannon - relocat	\$ 337.54	\$ 337.54	\$ 337.54			\$ 593.15	\$ 37,387.77	\$ (36,794.62)	12/20/2016	7/1/2017	6/11/2017	6/11/2017
75086	G73MILES	T1437	STA 249: Three Mile Rd	\$ 11,898,463.90	\$ 11,898,463.90	\$ 11,898,463.90			\$ 25,443,361.81	\$ 15,406,228.00	\$ 10,037,133.81	1/5/2017	8/28/2020	1/1/2017	9/15/2020
75086	G73MILES	T1437LAND	3 Mile Station (LAND)	\$ 17,706.60	\$ 17,706.60	\$ 17,706.60			\$ 20,326.12	\$ 40,000.00	\$ (19,673.88)	6/22/2018	7/28/2020	9/1/2018	9/15/2020
75086	G7LGMR	T1465	STA 855 Taylor Mill Rd - Station	\$ (2,295.90)	\$ (2,295.90)	\$ (2,295.90)			\$ 202,527.23	\$ 83,246.98	\$ 119,280.25	1/6/2017	4/19/2018	3/1/2017	4/24/2018
75086	G73MILES	T4422	AM07 Barleycorns	\$ (3,189.46)	\$ (3,189.46)	\$ (3,189.46)			\$ 218,355.90	\$ 190,195.20	\$ 28,160.70	3/22/2017	7/28/2020	4/1/2017	12/1/2019
75086	G7LGMR	T5473	SCAD 21012299 Pressure Transmitter	\$ 5,764.48	\$ 5,764.48	\$ 5,764.48			\$ 56,268.60	\$ 91,500.96	\$ (35,232.36)	3/31/2017	12/1/2018	6/1/2017	9/30/2017
75086	G7CAS112	V4266	Casing 112 Line AM07	\$ 9,734.26	\$ 9,734.26	\$ 9,734.26			\$ 263,442.70	\$ 257,083.00	\$ 6,359.70	8/2/2018	12/30/2018	8/1/2018	1/22/2019
75086	G7CAS22	V4278	Casing 22 Line AM07	\$ 9,637.88	\$ 9,637.88	\$ 9,637.88			\$ 251,558.98	\$ 311,445.00	\$ (59,886.02)	8/2/2018	12/30/2018	8/1/2018	1/1/2019
75086	FPIT	V5136	Communication Radio Install	\$ 239.61	\$ 239.61	\$ 239.61			\$ 27,590.03	\$ 23,120.00	\$ 4,470.03	8/20/2018	12/31/2018	8/1/2018	
75086	G7SECCON	V5175	Erlanger Propane Security Upgrade	\$ 29,783.02	\$ 29,783.02	\$ 29,783.02			\$ 2,949,390.48	\$ 950,000.00	\$ 1,999,390.48	8/21/2018	5/14/2020	2/1/2019	3/31/2020
75086	FP647	V5213	AM07 Casing Rem 647 Erlanger rd	\$ 39,887.14	\$ 39,887.14	\$ 39,887.14			\$ 114,174.86	\$ 115,206.73	\$ (1,031.87)	8/22/2018	3/30/2019	9/1/2018	11/23/2018
75086	G7CAS53	V5417	Casing 53 Line AM07	\$ 2,348.92	\$ 2,348.92	\$ 2,348.92			\$ 88,813.80	\$ 409,578.00	\$ (320,764.20)	8/29/2018	12/30/2018	10/1/2018	3/1/2019
75086	G7EUL06	V5625	ECD4 Line UL06	\$ 25,760.68	\$ 25,760.68	\$ 25,760.68			\$ 327,140.48	\$ 494,420.00	\$ (167,279.52)	9/10/2018	3/30/2019	10/1/2018	3/17/2019
75086	G7LNL03	V5652	Line LP03	\$ 11.25	\$ 11.25	\$ 11.25			\$ 886,878.23	\$ 1,325,999.00	\$ (439,120.77)	9/11/2018	2/28/2019	10/1/2018	2/15/2019
75086	G7EUL47	V6391	Line UL47 scheduled digs	\$ 956.89	\$ 956.89	\$ 956.89			\$ 989,422.73	\$ 724,400.00	\$ 265,022.73	10/10/2018	3/30/2019	10/1/2018	3/14/2019
75086	G7S3300	V7041	Line UL02 Seg 3300 Pleasant Valley	\$ (1,802,822.22)	\$ (1,802,822.22)	\$ (1,802,822.22)			\$ (47,965.95)	\$ 2,643,704.00	\$ (2,691,669.95)	11/6/2018	7/30/2020	1/1/2019	1/15/2020
75086	G7PHMSA	V7283	PHMSA CRM Plan	\$ 407,568.62	\$ 407,568.62	\$ 407,568.62			\$ 1,844,151.93	\$ 416,794.00	\$ 1,427,357.93	11/14/2018	9/30/2020	12/1/2018	
75086	G7CAS106	V7737	Casing#106 AM07 & Martha Layne	\$ (187,023.53)	\$ (187,023.53)	\$ (187,023.53)			\$ 1,989,733.46	\$ 1,749,344.00	\$ 240,389.46	11/28/2018	12/30/2019	12/1/2018	1/23/2020
75086	G7CAS106	V7738	Casing#106 AM07 & Martha Layne(LAND)	\$ 16,857.21	\$ 16,857.21	\$ 16,857.21			\$ 113,350.22	\$ 10,000.00	\$ 103,350.22	11/28/2018	12/30/2019	1/1/2019	1/23/2020
75086	G7CAS42	V7739	Casing#42 abandon- AM07 & Hulbert	\$ (16,773.81)	\$ (16,773.81)	\$ (16,773.81)			\$ 1,698,133.71	\$ 1,939,294.00	\$ (241,160.29)	11/28/2018	11/30/2019	12/1/2018	11/15/2019
75086	G7CAS49	V7902	Casing #49 abandon - AM07 & I-75	\$ 354,155.85	\$ 354,155.85	\$ 354,155.85			\$ 7,336,064.29	\$ 6,131,715.00	\$ 1,204,349.29	12/14/2018	2/28/2020	1/1/2019	2/23/2020
75086	G7CAS717	V7904	Casing #717 Line AM07 -US RT 50	\$ 9,389.43	\$ 9,389.43	\$ 9,389.43			\$ 410,518.55	\$ 2,072,166.00	\$ (1,661,647.45)	12/14/2018	7/25/2019	1/1/2019	8/21/2019
75086	G7UL02PH1	V8191	UL60 Pipeline Phase 1 (PIPE)	\$ 36,195,166.34	\$ 36,195,166.34	\$ 36,195,166.34			\$ 37,992,003.48	\$ 26,326,195.00	\$ 11,665,808.48	1/23/2019	3/30/2021	1/1/2019	2/25/2021
75086	G7UL02PH1	V8351	UL60 Pipeline Phase 1 (STATION)	\$ 1,729,006.09	\$ 1,729,006.09	\$ 1,729,006.09			\$ 1,729,350.24	\$ 6,287,827.00	\$ (4,558,476.76)	2/11/2019	3/30/2021	7/1/2019	3/13/2021
75086	G7UL02PH1	V8352	UL60 Pipeline P1 - LAND RIGHTS Proj	\$ 3,798,057.96	\$ 3,798,057.96	\$ 3,798,057.96			\$ 4,852,995.35	\$ 1,941,000.00	\$ 2,911,995.35	2/11/2019	3/30/2021	3/1/2019	2/25/2021
75086	G73701	V8405	Bridge Attach 3701 Narrows Rd	\$ (508.06)	\$ (508.06)	\$ (508.06)			\$ 12,718.01	\$ 11,495.55	\$ 1,222.46	2/18/2019	2/25/2020	9/1/2019	12/18/2019
75086	G7CAS717	V8640	Casing #717 LineAM074-USRT50 Land	\$ 11,229.28	\$ 11,229.28	\$ 11,229.28			\$ 11,229.28	\$ 15,000.00	\$ (3,770.72)	3/14/2019	9/25/2020	2/1/2020	8/21/2019
75086	G7AM07DIG	V8815	Line AM07 Integrity Digs	\$ 63,305.46	\$ 63,305.46	\$ 63,305.46			\$ 1,306,990.31	\$ 923,350.00	\$ 383,640.31	4/2/2019	12/30/2019	6/1/2019	12/31/2019
75086	G7EQUIP	V8884	KET NGBU Equipment	\$ 15,878.16	\$ 15,878.16	\$ 15,878.16			\$ 33,332.67	\$ 150,768.00	\$ (117,435.33)	4/11/2019	3/30/2020	6/1/2019	2/29/2020
75086	G7ECCOMPLX	V8967	Erlanger Modular Complex	\$ 185,878.01	\$ 185,878.01	\$ 185,878.01			\$ 206,914.85	\$ 244,737.99	\$ (37,823.14)	4/17/2019	10/30/2020	6/1/2019	
75086	G7EPROPAN	V9131	Erlanger OPP	\$ 11,124.29	\$ 11,124.29	\$ 11,124.29			\$ 323,087.82	\$ 954,130.54	\$ (631,042.72)	5/3/2019	3/30/2020	8/1/2019	10/31/2020
75086	G7ERLCP19	V9157	2019 Erlanger Ops Mag Anodes	\$ 39,694.74	\$ 39,694.74	\$ 39,694.74			\$ 390,344.41	\$ 350,811.63	\$ 39,532.78	5/8/2019	7/30/2020	5/1/2019	9/8/2020
75086	G7UL02PH2	V9444	UL60 Pipeline Phase II - Pipe	\$ 1,526,340.00	\$ 1,526,340.00	\$ 1,526,340.00			\$ 1,597,274.76	\$ 22,514,005.00	\$ (20,916,730.24)	6/12/2019	3/30/2022	10/1/2019	
75086	G7UL02PH2	V9445	UL60 Pipeline Phase II- LAND RIGHTS	\$ 1,604,209.27	\$ 1,604,209.27	\$ 1,604,209.27			\$ 1,713,352.22	\$ 733,000.00	\$ 980,352.22	6/12/2019	2/2/2022	7/1/2019	
				\$ 81,672,473.53	\$ 64,205,604.00	\$ (17,466,869.53)									

Duke Energy Kentucky, Inc.

Calculation of Capital Construction Project Slippage Factor

Source: Schedule 25a - Construction Projects  
(in millions)

Year	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Slippage Factor
2016	\$ 32	\$ 22	\$ (10)	-45.455%	145.455%
2017	\$ 51	\$ 44	\$ (7)	-15.909%	115.909%
2018	\$ 73	\$ 51	\$ (22)	-43.137%	143.137%
2019	\$ 94	\$ 49	\$ (45)	-91.837%	191.837%
2020	\$ 82	\$ 64	\$ (18)	-28.125%	128.125%
5 Year Avg Slippage	\$ 332	\$ 230	\$ (102)	-44.348%	144.348%

Costs include AFUDC - Debt

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-026**

**REQUEST:**

Describe in detail how the base period capitalization rate was determined. If different rates were used for specific expenses (i.e., payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the capitalization rate and how the changes were determined.

**RESPONSE:**

For the actual months (September 2020 through February 2021) during the base period, labor is charged directly to expense or capital as deemed appropriate at that time. Any labor loadings (e.g., payroll taxes, clearing accounts, depreciation, etc.) on the direct labor cost is allocated to capital or expense based on the same proportion as the direct labor.

For the forecasted months (March 2021 through August 2021) of the base period, labor is budgeted directly to expense or capital as was deemed appropriate at the time the budget was developed (summer/fall 2020). Any labor loadings (e.g., payroll taxes, clearing accounts, depreciation, etc.) on the direct labor cost is allocated to capital or expense based on the same proportion as the direct labor.

The Company does not anticipate any changes to the capitalization rate.

**PERSON RESPONSIBLE:** Bryan G. Manges  
Abby L. Motsinger

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-027**

**REQUEST:**

Provide a calculation of the rate or rates used to capitalize interest during construction for the three most recent calendar years. Explain each component entering into the calculation of the rate(s).

**RESPONSE:**

**2018** Please see STAFF-DR-01-027 Attachment 1.

**2019** Please see STAFF-DR-01-027 Attachment 2.

**2020** Please see STAFF-DR-01-027 Attachment 3.

**PERSON RESPONSIBLE:** David G. Raiford



**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of January 2018**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt	451,180,671	46.87% x	4.095 x	100.00% =	0.01919	1.92	25.84
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity	<u>511,414,429</u>	<u>53.13% x</u>	<u>10.375 x</u>	<u>100.00% =</u>	<u>0.05512</u>	<u>5.51</u>	<u>74.16</u>
Total Capitalization	962,595,100	100.00%					
AFUDC Rates					<u><u>0.07431</u></u>	<u><u>7.43</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>122,176,858</u></u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of February 2018**

	AMOUNT	CAPITALIZATION	COST	S/W	WEIGHTED	RATE TO BE USED	
	(1)	RATIO	RATES		COST RATES	GROSS	
		(2)	(3)	(4)	FOR GROSS	%	RATIO
					AFUDC RATE		
					(5)		
Short-Term Debt(S)	2,198,000		1.731 x	1.96% =	0.00034		
Long-Term Debt	451,140,029	46.52% x	4.172 x	98.04% =	0.01903	1.94	26.32
Preferred Stock	0	0.00% x	0.00 x	98.04% =	0.00000		
Common Equity	<u>518,629,746</u>	<u>53.48% x</u>	<u>10.375 x</u>	<u>98.04% =</u>	<u>0.05440</u>	<u>5.43</u>	<u>73.68</u>
Total Capitalization	969,769,775	100.00%					
AFUDC Rates					<u>0.07377</u>	<u>7.37</u>	<u>100.00</u>
CWIP (W)	<u>111,916,398</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of March 2018**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	3,304,000		1.762 x	2.74% =	0.00048		
Long-Term Debt	451,052,266	46.35% x	4.162 x	97.26% =	0.01876	1.92	26.19
Preferred Stock	0	0.00% x	0.00 x	97.26% =	0.00000		
Common Equity	<u>522,194,423</u>	<u>53.65% x</u>	10.375 x	97.26% =	<u>0.05414</u>	<u>5.41</u>	<u>73.81</u>
Total Capitalization	973,246,689	100.00%					
AFUDC Rates					<u>0.07338</u>	<u>7.33</u>	<u>100.00</u>
CWIP (W)	<u>120,455,358</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of April 2018**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	8,047,000		2.055 x	5.77% =	0.00119		
Long-Term Debt	451,011,851	46.25% x	4.199 x	94.23% =	0.01830	1.95	27.08
Preferred Stock	0	0.00% x	0.00 x	94.23% =	0.00000		
Common Equity	<u>524,077,157</u>	<u>53.75% x</u>	<u>10.375 x</u>	<u>94.23% =</u>	<u>0.05255</u>	<u>5.25</u>	<u>72.92</u>
Total Capitalization	975,089,008	100.00%					
AFUDC Rates					<u>0.07204</u>	<u>7.20</u>	<u>100.00</u>
CWIP (W)	<u>139,504,602</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of May 2018**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	35,199,000		2.251 x	21.73% =	0.00489		
Long-Term Debt	450,533,013	46.18% x	4.268 x	78.27% =	0.01543	2.03	31.72
Preferred Stock	0	0.00% x	0.00 x	78.27% =	0.00000		
Common Equity	<u>524,965,694</u>	<u>53.82%</u> x	10.375 x	78.27% =	<u>0.04370</u>	<u>4.37</u>	<u>68.28</u>
Total Capitalization	975,498,707	100.00%					
AFUDC Rates					<u>0.06402</u>	<u>6.40</u>	<u>100.00</u>
CWIP (W)	<u>161,981,122</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of June 2018**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	63,756,000		2.188 x	38.88% =	0.00851		
Long-Term Debt	450,526,243	46.04% x	4.242 x	61.12% =	0.01194	2.05	37.55
Preferred Stock	0	0.00% x	0.00 x	61.12% =	0.00000		
Common Equity	<u>527,995,887</u>	<u>53.96% x</u>	<u>10.375 x</u>	<u>61.12% =</u>	<u>0.03422</u>	<u>3.41</u>	<u>62.45</u>
Total Capitalization	978,522,130	100.00%					
AFUDC Rates					<u>0.05467</u>	<u>5.46</u>	<u>100.00</u>
CWIP (W)	<u>163,976,795</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of July 2018**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	84,751,000		2.218 x	71.66% =	0.01589		
Long-Term Debt	450,518,391	44.16% x	4.243 x	28.34% =	0.00531	2.12	56.38
Preferred Stock	0	0.00% x	0.00 x	28.34% =	0.00000		
Common Equity	<u>569,694,131</u>	<u>55.84% x</u>	10.375 x	28.34% =	<u>0.01642</u>	<u>1.64</u>	<u>43.62</u>
Total Capitalization	1,020,212,522	100.00%					
AFUDC Rates					<u><u>0.03762</u></u>	<u><u>3.76</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>118,267,033</u></u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of August 2018**

	AMOUNT	CAPITALIZATION RATIO	COST RATES	S/W	WEIGHTED COST RATES FOR GROSS AFUDC RATE	RATE TO BE USED GROSS	
	(1)	(2)	(3)	(4)	(5)	%	RATIO
Short-Term Debt(S)	79,263,000		2.208 x	100.00% =	0.02208		
Long-Term Debt	450,510,391	43.94% x	4.240 x	0.00% =	0.00000	2.20	100.00
Preferred Stock	0	0.00% x	0.00 x	0.00% =	0.00000		
Common Equity	<u>574,801,249</u>	<u>56.06% x</u>	10.375 x	0.00% =	<u>0.00000</u>	<u>0.00</u>	<u>0.00</u>
Total Capitalization	1,025,311,640	100.00%					
AFUDC Rates					<u>0.02208</u>	<u>2.20</u>	<u>100.00</u>
CWIP (W)	<u>78,233,163</u>						



**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of September 2018**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	86,725,000		2.119 x	100.00% =	0.02119		
Long-Term Debt	450,502,241	43.63% x	4.260 x	0.00% =	0.00000	2.11	100.00
Preferred Stock	0	0.00% x	0.00 x	0.00% =	0.00000		
Common Equity	<u>582,028,216</u>	<u>56.37% x</u>	10.375 x	0.00% =	<u>0.00000</u>	<u>0.00</u>	<u>0.00</u>
Total Capitalization	1,032,530,457	100.00%					
AFUDC Rates					<u>0.02119</u>	<u>2.11</u>	<u>100.00</u>
CWIP (W)	<u>84,392,628</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of October 2018**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	84,771,000		2.146 x	86.38% =	0.01854		
Long-Term Debt	450,493,941	43.37% x	4.260 x	13.63% =	0.00252	2.11	72.76
Preferred Stock	0	0.00% x	0.00 x	13.63% =	0.00000		
Common Equity	<u>588,296,045</u>	<u>56.63% x</u>	10.375 x	13.63% =	<u>0.00801</u>	<u>0.79</u>	<u>27.24</u>
Total Capitalization	1,038,789,986	100.00%					
AFUDC Rates					<u>0.02907</u>	<u>2.90</u>	<u>100.00</u>
CWIP (W)	<u>98,143,366</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of November 2018**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	47,048,000		2.348 x	42.72% =	0.01003		
Long-Term Debt	515,483,772	46.60% x	4.273 x	57.28% =	0.01141	2.14	40.30
Preferred Stock	0	0.00% x	0.00 x	57.28% =	0.00000		
Common Equity	<u>590,641,813</u>	<u>53.40% x</u>	<u>10.375 x</u>	<u>57.28% =</u>	<u>0.03173</u>	<u>3.17</u>	<u>59.70</u>
Total Capitalization	1,106,125,585	100.00%					
AFUDC Rates					<u>0.05317</u>	<u>5.31</u>	<u>100.00</u>
CWIP (W)	<u>110,129,653</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of December 2018**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	47,671,000		2.396 x	41.51% =	0.00994		
Long-Term Debt	515,435,108	46.44% x	4.293 x	58.50% =	0.01166	2.16	39.93
Preferred Stock	0	0.00% x	0.00 x	58.50% =	0.00000		
Common Equity	<u>594,426,495</u>	<u>53.56% x</u>	<u>10.375 x</u>	<u>58.50% =</u>	<u>0.03250</u>	<u>3.25</u>	<u>60.07</u>
Total Capitalization	1,109,861,603	100.00%					
AFUDC Rates					<u>0.05410</u>	<u>5.41</u>	<u>100.00</u>
CWIP (W)	<u>114,855,101</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of January 2019**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	46,867,000		2.648 x	40.37% =	0.01069		
Long-Term Debt	550,110,636	47.99% x	4.334 x	59.63% =	0.01240	2.31	41.85
Preferred Stock	0	0.00% x	0.00 x	59.63% =	0.00000		
Common Equity	<u>596,223,651</u>	<u>52.01% x</u>	<u>10.375 x</u>	<u>59.63% =</u>	<u>0.03218</u>	<u>3.21</u>	<u>58.15</u>
Total Capitalization	1,146,334,287	100.00%					
AFUDC Rates					<u>0.05527</u>	<u>5.52</u>	<u>100.00</u>
CWIP (W)	<u>116,091,686</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of February 2019**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	32,664,000		2.698 x	26.45% =	0.00714		
Long-Term Debt	550,076,349	47.63% x	4.338 x	73.55% =	0.01520	2.23	35.79
Preferred Stock	0	0.00% x	0.00 x	73.55% =	0.00000		
Common Equity	<u>604,704,676</u>	<u>52.37% x</u>	<u>10.375 x</u>	<u>73.55% =</u>	<u>0.03996</u>	<u>4.00</u>	<u>64.21</u>
Total Capitalization	1,154,781,025	100.00%					
AFUDC Rates					<u>0.06230</u>	<u>6.23</u>	<u>100.00</u>
CWIP (W)	<u>123,501,650</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of March 2019**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	39,322,000		2.689 x	29.93% =	0.00805		
Long-Term Debt	550,083,677	47.43% x	4.346 x	70.07% =	0.01444	2.25	37.07
Preferred Stock	0	0.00% x	0.00 x	70.07% =	0.00000		
Common Equity	<u>609,681,030</u>	<u>52.57% x</u>	<u>10.375 x</u>	<u>70.07% =</u>	<u>0.03822</u>	<u>3.82</u>	<u>62.93</u>
Total Capitalization	1,159,764,707	100.00%					
AFUDC Rates					<u>0.06071</u>	<u>6.07</u>	<u>100.00</u>
CWIP (W)	<u>131,371,343</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of April 2019**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	44,822,000		2.658 x	35.77% =	0.00951		
Long-Term Debt	549,684,364	47.11% x	4.347 x	64.23% =	0.01315	2.27	40.83
Preferred Stock	0	0.00% x	0.00 x	64.23% =	0.00000		
Common Equity	<u>617,073,633</u>	<u>52.89% x</u>	<u>9.700 x</u>	<u>64.23% =</u>	<u>0.03295</u>	<u>3.29</u>	<u>59.17</u>
Total Capitalization	1,166,757,997	100.00%					
AFUDC Rates					<u>0.05561</u>	<u>5.56</u>	<u>100.00</u>
CWIP (W)	<u>125,319,229</u>						



**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of May 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	45,006,000		2.680 x	41.45% =	0.01111		
Long-Term Debt	549,697,140	47.17% x	4.344 x	58.55% =	0.01200	2.31	43.50
Preferred Stock	0	0.00% x	0.00 x	58.55% =	0.00000		
Common Equity	<u>615,620,413</u>	<u>52.83% x</u>	<u>9.700 x</u>	<u>58.55% =</u>	<u>0.03001</u>	<u>3.00</u>	<u>56.50</u>
Total Capitalization	1,165,317,553	100.00%					
AFUDC Rates					<u>0.05312</u>	<u>5.31</u>	<u>100.00</u>
CWIP (W)	<u>108,583,485</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of June 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	54,658,000		2.676 x	59.85% =	0.01602		
Long-Term Debt	549,709,894	47.02% x	4.330 x	40.15% =	0.00817	2.42	54.02
Preferred Stock	0	0.00% x	0.00 x	40.15% =	0.00000		
Common Equity	<u>619,475,358</u>	<u>52.98% x</u>	<u>9.700 x</u>	<u>40.15% =</u>	<u>0.02063</u>	<u>2.06</u>	<u>45.98</u>
Total Capitalization	1,169,185,252	100.00%					
AFUDC Rates					<u>0.04482</u>	<u>4.48</u>	<u>100.00</u>
CWIP (W)	<u>91,321,388</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of July 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	69,842,000		2.628 x	81.76% =	0.02149		
Long-Term Debt	549,606,322	46.88% x	4.324 x	18.25% =	0.00370	2.52	73.04
Preferred Stock	0	0.00% x	0.00 x	18.25% =	0.00000		
Common Equity	<u>622,815,183</u>	<u>53.12% x</u>	<u>9.700 x</u>	<u>18.25% =</u>	<u>0.00940</u>	<u>0.93</u>	<u>26.96</u>
Total Capitalization	1,172,421,505	100.00%					
AFUDC Rates					<u>0.03459</u>	<u>3.45</u>	<u>100.00</u>
CWIP (W)	<u>85,428,489</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of August 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	69,429,000		2.559 x	78.95% =	0.02020		
Long-Term Debt	589,596,630	48.40% x	4.293 x	21.05% =	0.00437	2.46	70.09
Preferred Stock	0	0.00% x	0.00 x	21.05% =	0.00000		
Common Equity	<u>628,482,984</u>	<u>51.60% x</u>	<u>9.700 x</u>	<u>21.05% =</u>	<u>0.01053</u>	<u>1.05</u>	<u>29.91</u>
Total Capitalization	1,218,079,614	100.00%					
AFUDC Rates					<u>0.03510</u>	<u>3.51</u>	<u>100.00</u>
CWIP (W)	<u>87,937,956</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of September 2019**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	57,225,000		2.321 x	64.37% =	0.01494		
Long-Term Debt	589,618,345	48.31% x	4.260 x	35.63% =	0.00733	2.23	55.61
Preferred Stock	0	0.00% x	0.00 x	35.63% =	0.00000		
Common Equity	<u>630,810,516</u>	<u>51.69% x</u>	<u>9.700 x</u>	<u>35.63% =</u>	<u>0.01787</u>	<u>1.78</u>	<u>44.39</u>
Total Capitalization	1,220,428,861	100.00%					
AFUDC Rates					<u>0.04014</u>	<u>4.01</u>	<u>100.00</u>
CWIP (W)	<u>88,903,971</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of October 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	54,630,000		2.216 x	55.03% =	0.01219		
Long-Term Debt	758,783,985	54.47% x	4.077 x	44.97% =	0.00999	2.22	52.86
Preferred Stock	0	0.00% x	0.00 x	44.97% =	0.00000		
Common Equity	<u>634,148,328</u>	<u>45.53% x</u>	<u>9.700 x</u>	<u>44.97% =</u>	<u>0.01986</u>	<u>1.98</u>	<u>47.14</u>
Total Capitalization	1,392,932,313	100.00%					
AFUDC Rates					<u>0.04204</u>	<u>4.20</u>	<u>100.00</u>
CWIP (W)	<u>99,272,842</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of November 2019**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	19,030,000		2.038 x	15.79% =	0.00322		
Long-Term Debt	658,771,599	50.93% x	3.979 x	84.21% =	0.01707	2.03	33.67
Preferred Stock	0	0.00% x	0.00 x	84.21% =	0.00000		
Common Equity	<u>634,665,143</u>	<u>49.07% x</u>	<u>9.700 x</u>	<u>84.21% =</u>	<u>0.04008</u>	<u>4.00</u>	<u>66.33</u>
Total Capitalization	1,293,436,742	100.00%					
AFUDC Rates					<u>0.06037</u>	<u>6.03</u>	<u>100.00</u>
CWIP (W)	<u>120,530,291</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of December 2019**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	41,487,000		1.806 x	31.74% =	0.00573		
Long-Term Debt	658,782,595	50.70% x	3.942 x	68.26% =	0.01364	1.94	37.31
Preferred Stock	0	0.00% x	0.00 x	68.26% =	0.00000		
Common Equity	<u>640,506,603</u>	<u>49.30% x</u>	<u>9.700 x</u>	<u>68.26% =</u>	<u>0.03264</u>	<u>3.26</u>	<u>62.69</u>
Total Capitalization	1,299,289,198	100.00%					
AFUDC Rates					<u>0.05201</u>	<u>5.20</u>	<u>100.00</u>
CWIP (W)	<u>130,697,633</u>						



**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month January 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	68,039,000		1.817 x	56.15% =	0.01020		
Long-Term Debt	658,806,822	50.53% x	3.943 x	43.85% =	0.00874	1.89	47.37
Preferred Stock	0	0.00% x	0.00 x	43.85% =	0.00000		
Common Equity	<u>645,093,594</u>	<u>49.47% x</u>	<u>9.700 x</u>	<u>43.85% =</u>	<u>0.02104</u>	<u>2.10</u>	<u>52.63</u>
Total Capitalization	1,303,900,416	100.00%					
AFUDC Rates					<u>0.03998</u>	<u>3.99</u>	<u>100.00</u>
CWIP (W)	<u>121,171,129</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month February 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	79,360,000		1.729 x	69.14% =	0.01195		
Long-Term Debt	658,828,153	50.18% x	3.935 x	30.86% =	0.00609	1.80	54.71
Preferred Stock	0	0.00% x	0.00 x	30.86% =	0.00000		
Common Equity	<u>654,042,353</u>	<u>49.82% x</u>	<u>9.700 x</u>	<u>30.86% =</u>	<u>0.01491</u>	<u>1.49</u>	<u>45.29</u>
Total Capitalization	1,312,870,506	100.00%					
AFUDC Rates					<u>0.03295</u>	<u>3.29</u>	<u>100.00</u>
CWIP (W)	<u>114,782,147</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month March 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	75,278,000		1.699 x	69.07% =	0.01173		
Long-Term Debt	658,852,382	49.93% x	3.928 x	30.93% =	0.00607	1.78	54.27
Preferred Stock	0	0.00% x	0.00 x	30.93% =	0.00000		
Common Equity	<u>660,740,900</u>	<u>50.07% x</u>	<u>9.700 x</u>	<u>30.93% =</u>	<u>0.01502</u>	<u>1.50</u>	<u>45.73</u>
Total Capitalization	1,319,593,282	100.00%					
AFUDC Rates					<u>0.03282</u>	<u>3.28</u>	<u>100.00</u>
CWIP (W)	<u>108,991,618</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month April 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	73,478,000		1.705 x	75.41% =	0.01286		
Long-Term Debt	658,876,611	49.83% x	4.004 x	24.59% =	0.00491	1.78	59.93
Preferred Stock	0	0.00% x	0.00 x	24.59% =	0.00000		
Common Equity	<u>663,425,862</u>	<u>50.17% x</u>	<u>9.700 x</u>	24.59% =	<u>0.01197</u>	<u>1.19</u>	<u>40.07</u>
Total Capitalization	1,322,302,473	100.00%					
AFUDC Rates					<u>0.02974</u>	<u>2.97</u>	<u>100.00</u>
CWIP (W)	<u>97,444,061</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month May 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	84,371,000		1.170 x	88.13% =	0.01031		
Long-Term Debt	658,900,840	49.72% x	3.871 x	11.87% =	0.00228	1.26	68.85
Preferred Stock	0	0.00% x	0.00 x	11.87% =	0.00000		
Common Equity	<u>666,196,880</u>	<u>50.28% x</u>	<u>9.700 x</u>	11.87% =	<u>0.00579</u>	<u>0.57</u>	<u>31.15</u>
Total Capitalization	1,325,097,719	100.00%					
AFUDC Rates					<u>0.01838</u>	<u>1.83</u>	<u>100.00</u>
CWIP (W)	<u>95,730,563</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month June 2020**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	88,015,000		0.598 x	88.44% =	0.00529		
Long-Term Debt	658,925,068	49.60% x	3.770 x	11.56% =	0.00216	0.75	57.25
Preferred Stock	0	0.00% x	0.00 x	11.56% =	0.00000		
Common Equity	<u>669,538,474</u>	<u>50.40% x</u>	<u>9.700 x</u>	11.56% =	<u>0.00565</u>	<u>0.56</u>	<u>42.75</u>
Total Capitalization	1,328,463,542	100.00%					
AFUDC Rates					<u>0.01310</u>	<u>1.31</u>	<u>100.00</u>
CWIP (W)	<u>99,520,922</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month July 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	73,371,000		0.251 x	77.35% =	0.00194		
Long-Term Debt	658,949,297	48.55% x	3.737 x	22.65% =	0.00411	0.61	35.26
Preferred Stock	0	0.00% x	0.00 x	22.65% =	0.00000		
Common Equity	<u>698,334,042</u>	<u>51.45% x</u>	<u>9.700 x</u>	22.65% =	<u>0.01130</u>	<u>1.12</u>	<u>64.74</u>
Total Capitalization	1,357,283,339	100.00%					
AFUDC Rates					<u>0.01735</u>	<u>1.73</u>	<u>100.00</u>
CWIP (W)	<u>94,858,226</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month August 2020**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	82,416,000		0.234 x	86.50% =	0.00202		
Long-Term Debt	658,973,526	48.33% x	3.720 x	13.50% =	0.00243	0.45	40.18
Preferred Stock	0	0.00% x	0.00 x	13.50% =	0.00000		
Common Equity	<u>704,484,739</u>	<u>51.67% x</u>	<u>9.700 x</u>	13.50% =	<u>0.00677</u>	<u>0.67</u>	<u>59.82</u>
Total Capitalization	1,363,458,264	100.00%					
AFUDC Rates					<u>0.01122</u>	<u>1.12</u>	<u>100.00</u>
CWIP (W)	<u>95,282,261</u>						



**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month September 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	95,353,000		0.198 x	91.28% =	0.00181		
Long-Term Debt	658,966,688	48.15% x	3.716 x	8.72% =	0.00156	0.34	44.16
Preferred Stock	0	0.00% x	0.00 x	8.72% =	0.00000		
Common Equity	<u>709,493,741</u>	<u>51.85% x</u>	<u>9.700 x</u>	8.72% =	<u>0.00439</u>	<u>0.43</u>	<u>55.84</u>
Total Capitalization	1,368,460,429	100.00%					
AFUDC Rates					<u>0.00776</u>	<u>0.77</u>	<u>100.00</u>
CWIP (W)	<u>104,457,178</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month October 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	65,590,000		0.160 x	57.77% =	0.00092		
Long-Term Debt	728,776,359	50.63% x	3.363 x	42.23% =	0.00719	0.81	28.62
Preferred Stock	0	0.00% x	0.00 x	42.23% =	0.00000		
Common Equity	<u>710,729,085</u>	<u>49.37% x</u>	<u>9.700 x</u>	42.23% =	<u>0.02022</u>	<u>2.02</u>	<u>71.38</u>
Total Capitalization	1,439,505,443	100.00%					
AFUDC Rates					<u>0.02833</u>	<u>2.83</u>	<u>100.00</u>
CWIP (W)	<u>113,536,134</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month November 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	39,104,000		0.203 x	31.57% =	0.00064		
Long-Term Debt	728,788,878	50.60% x	3.364 x	68.43% =	0.01165	1.23	27.33
Preferred Stock	0	0.00% x	0.00 x	68.43% =	0.00000		
Common Equity	<u>711,530,058</u>	<u>49.40% x</u>	<u>9.700 x</u>	<u>68.43% =</u>	<u>0.03279</u>	<u>3.27</u>	<u>72.67</u>
Total Capitalization	1,440,318,936	100.00%					
AFUDC Rates					<u>0.04508</u>	<u>4.50</u>	<u>100.00</u>
CWIP (W)	<u>123,851,831</u>						

**DEK-Gas & Common  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month December 2020**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	48,755,000		0.214 x	47.16% =	0.00101		
Long-Term Debt	728,784,494	50.47% x	3.360 x	52.84% =	0.00896	1.00	28.33
Preferred Stock	0	0.00% x	0.00 x	52.84% =	0.00000		
Common Equity	<u>715,137,495</u>	<u>49.53% x</u>	<u>9.700 x</u>	<u>52.84% =</u>	<u>0.02539</u>	<u>2.53</u>	<u>71.67</u>
Total Capitalization	1,443,921,988	100.00%					
AFUDC Rates					<u>0.03536</u>	<u>3.53</u>	<u>100.00</u>
CWIP (W)	<u>103,374,833</u>						

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-028**

**REQUEST:**

State whether any changes have been made to the utility's internal accounting manuals, directives, and policies and procedures since the utility's most recent rate case. If so, provide each item that was changed and identify the changes.

**RESPONSE:**

See STAFF-DR-01-028 Attachment.

**PERSON RESPONSIBLE:** Bryan T. Manges

Policy Category, Policy Title	Policy Title	Last Modification Date	Last Modified By	Author	Owner	Version Date	Revision Type	Change Significance	Revision Description	Published Date	Effective Date	Next Review Date	Publishing Details	
Accounting and Financial Reporting, Accounting for Credit Losses	Accounting for Credit Losses	12/12/2020	Mlenkin	Bham2	KAWard	1-Jan-2021	Annual Policy Review	Major	Added language to note alternative calculations for expected credit losses should be established when current conditions vary substantially from Duke's historical operations.	15-Dec-2020	1-Jan-2020	16-Dec-2021	Publishing Started: Tue Dec 15 00:06:29 EST 2020 Completed Successfully: Tue Dec 15 00:06:29 EST 2020	
Commercial, Renewables, Credit, Qualification and Risk Calc. Modeling Guidelines, Policy	Credit Qualification and Risk Calc. Modeling Guidelines	12/22/2020	Mlenkin	130330	jwalyed2	5-Nov-2020	Annual Policy Review	Minor	Added statement "and provides a guarantee acceptable to GDM" to Duke's historical operations.	9-Dec-2020	5-Nov-2020	9-Dec-2021	Publishing Started: Wed Dec 02 00:06:35 EST 2020 Completed Successfully: Wed Dec 02 00:06:37 EST 2020	
Commercial, Renewables, Duke, Energy, Renewable Services Risk Limits, Policy	Duke Energy Renewable Services Risk Limits	12/22/2020	Mlenkin	130330	130330	1-Nov-2020	Annual Policy Review	Major	Updated for 2020 review.	18-Nov-2020	1-Nov-2020	19-Nov-2021	Publishing Started: Wed Nov 18 00:06:25 EST 2020 Completed Successfully: Wed Nov 18 00:06:29 EST 2020	
Commercial/Renewables/DE Renewables and Business Development Approved Products and Instruments, Policy	DE Renewables and Business Development Approved Products and Instruments	12/22/2020	Mlenkin	130330	130330	1-Nov-2020	Annual Policy Review	Major	This document contains the approved products and instruments applicable to the DE Renewables and Business Development. All contracts related to the acquisition and development of DE Renewables and Business Development projects which require approval by Duke Energy's Transaction and Risk Committee (TRC) are excluded from this policy.	18-Nov-2020	1-Nov-2020	19-Nov-2021	Publishing Started: Wed Nov 18 00:06:29 EST 2020 Completed Successfully: Wed Nov 18 00:06:30 EST 2020	
Commercial/Renewables/DE Renewables and Business Development/Risk Management/Control Manual, Policy	Risk Management Control Manual	12/22/2020	Mlenkin	130330	130330	1-Nov-2020	Annual Policy Review	Major	This document, the Renewables and Business Development Risk Management Control Manual (Control Manual), is intended to present a description of the internal control environment and related control procedures for the Commercial Business (CB) functions and activities. The document provides a description of the objectives and operations of Duke Energy's non-regulated Renewables and Business Development, as well as the overall control environment in which they operate. The risk control environment includes the responsibilities of the Renewables and Business Development and Global Risk Management (GRM) departments and other organizations involved in the control function. This document along with Commodity Risk Policy, Credit Policy, and Renewables and Business Development Risk Limits, are collectively referred to as the Risk Management Documents.	18-Nov-2020	1-Nov-2020	19-Nov-2021	Publishing Started: Wed Nov 18 00:06:31 EST 2020 Completed Successfully: Wed Nov 18 00:06:32 EST 2020	
DE Renewables and Business Development Risk Limits	DE Renewables and Business Development Risk Limits	12/22/2020	Mlenkin	130330	130330	1-Nov-2020	Annual Policy Review	Major	This document contains the risk limits specifically applicable to the Duke Energy Renewables and Business Development (DE Renewables (DER), REC Solar, and DE Commercial Transmission (DECT)).	18-Nov-2020	1-Nov-2020	19-Nov-2021	Publishing Started: Wed Nov 18 00:06:33 EST 2020 Completed Successfully: Wed Nov 18 00:06:34 EST 2020	
Enterprise, Risk, ERM Policy-001, Enterprise Risk Management Framework, Policy	ERM Policy-001 Enterprise Risk Management Framework	12/22/2020	Mlenkin	pwnull	pwnull	22-Oct-2020	Annual Policy Review	Major	Annual Review - minor clarifications	23-Oct-2020	22-Oct-2020	24-Oct-2021	Publishing Started: Fri Oct 23 00:06:27 EST 2020 Completed Successfully: Fri Oct 23 00:06:30 EST 2020	
Enterprise, Risk, ERM Policy-002, Strategic Risk, Policy	ERM Policy-002 Strategic Risk	12/28/2020	Mlenkin	pwnull	pwnull	21-Nov-2016	Off-Cycle Review	Minor	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.		21-Nov-2016			
Enterprise, Risk, ERM Policy-003, Operational Risk, Policy	ERM Policy-003 Operational Risk	12/28/2020	Mlenkin	pwnull	pwnull	16-Dec-2016	Off-Cycle Review	Minor	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.		16-Dec-2016			
Enterprise, Risk, ERM Policy-004, Financial and Transaction Risk, Policy	ERM Policy-004 Financial and Transaction Risk	12/22/2020	Mlenkin	pwnull	pwnull	23-Oct-2020	Off-Cycle Review	Major	Minor edits during 2020 annual policy review	24-Oct-2020	23-Oct-2020	25-Oct-2021	Publishing Started: Sat Oct 24 00:06:26 EST 2020 Completed Successfully: Sat Oct 24 00:06:28 EST 2020	
Enterprise, Risk, ERM Policy-005, Project Risk, Policy	ERM Policy-005 Project Risk	12/22/2020	Mlenkin	pwnull	pwnull	23-Oct-2020	Annual Policy Review	Major	Minor updates during annual policy review	24-Oct-2020	23-Oct-2020	25-Oct-2021	Publishing Started: Sat Oct 24 00:06:28 EST 2020 Completed Successfully: Sat Oct 24 00:06:30 EST 2020	
Finance, Accounting and Financial Reporting, Account Reconciliation, Exception Report Template, Policy	Account Reconciliation - Exception Report Template	12/22/2020	Mlenkin	EMKelle	EMKelle		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	8-Nov-2019	8-Nov-2019	6-Nov-2020	Publishing Started: Wed Nov 06 00:07:03 EST 2019 Completed Successfully: Wed Nov 06 00:07:04 EST 2019	
Finance, Accounting and Financial Reporting, Account Risk Assessment Template	Account Risk Assessment Template	12/22/2020	Mlenkin	EMKelle	EMKelle	11-Mar-2021	Annual Policy Review	Minor	Updated values for 2021 assessment purposes.	31-Mar-2021	1-Jan-2021	1-Apr-2022	Publishing Started: Wed Mar 31 00:06:27 EST 2021 Completed Successfully: Wed Mar 31 00:06:29 EST 2021	
Finance, Accounting and Financial Reporting, Account Risk Assessment Template	Account Risk Assessment Template	12/22/2020	Mlenkin	EMKelle	EMKelle	24-Feb-2020	Annual Policy Review	Major		3-Mar-2020	1-Feb-2020	4-Mar-2021	Publishing Started: Tue Mar 03 00:06:32 EST 2020 Completed Successfully: Tue Mar 03 00:06:36 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Cash Overdrafts, Policy	Accounting for Cash Overdrafts	12/6/2020	Mlenkin	KAWard	KAWard	1-Jan-2021	Annual Policy Review	Minor	Minor updates to formatting and updated revision date.	6-Dec-2020	31-Mar-2006	7-Dec-2021	Publishing Started: Sun Dec 06 19:43:45 EST 2020 Completed Successfully: Sun Dec 06 19:43:47 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Cash Overdrafts, Policy	Accounting for Cash Overdrafts	12/6/2020	Mlenkin	KAWard	KAWard	1-Jan-2020	Annual Policy Review	Major	Minor updates to align wording with current version of Deloitte Roadmap on Preparation of Statement of Cash Flows.	14-Dec-2019	31-Mar-2006	14-Dec-2020	Publishing Started: Sat Dec 14 00:06:27 EST 2019 Completed Successfully: Sat Dec 14 00:06:28 EST 2019	
Finance, Accounting and Financial Reporting, Accounting for Claims Between Captive Insurer and Affiliates, Policy	Accounting for Claims Between Captive Insurer and Affiliates	12/28/2020	Mlenkin	JRS7357	JRS7357	12-Dec-2018	Off-Cycle Review	Minor	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.		30-Dec-2004			
Finance, Accounting and Financial Reporting, Accounting for Defined Benefit Pension and Other Post-Retirement Benefit Plans, Policy	Accounting for Defined Benefit Pension and Other Post-Retirement Benefit Plans	1/13/2021	Mlenkin	OpenPagesAdmin	drdye	drdye	1-Jan-2021	Annual Policy Review	Minor	Added minor changes to update listing of benefit plans	13-Jan-2021	23-Dec-2019	14-Jan-2022	Publishing Started: Wed Jan 13 00:06:26 EST 2021 Completed Successfully: Wed Jan 13 00:06:28 EST 2021
Finance, Accounting and Financial Reporting, Accounting for Derivative Instruments and Hedging Activities, Policy	Accounting for Derivative Instruments and Hedging Activities	12/22/2020	Mlenkin	KAWard	KAWard	1-Jan-2021	Annual Policy Review	Major	Removed language indicating that the short-cut method and critical terms match method were not allowed, eliminated language related to DED and Clery that is no longer relevant, updated links to other referenced policies, other minute updates to ASC guidance and other minor formatting updates.	15-Dec-2020	1-Jan-2020	16-Dec-2021	Publishing Started: Tue Dec 15 00:06:30 EST 2020 Completed Successfully: Tue Dec 15 00:06:31 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Derivative Instruments and Hedging Activities, Policy	Accounting for Derivative Instruments and Hedging Activities	12/22/2020	Mlenkin	KAWard	KAWard	1-Jan-2020	Annual Policy Review	Major	Minor updates to wording, minor updates to ASC references for pending content that will be final by 1/1/2020 and updating of links.	14-Dec-2019	1-Jan-2020	14-Dec-2020	Publishing Started: Sat Dec 14 00:06:30 EST 2019 Completed Successfully: Sat Dec 14 00:06:31 EST 2019	
Finance, Accounting and Financial Reporting, Accounting for Goodwill and Indefinite-Lived Intangible Assets, Policy	Accounting for Goodwill and Indefinite-Lived Intangible Assets	12/22/2020	Mlenkin	KAWard	KAWard	1-Jan-2021	Annual Policy Review	Minor	Minor updates for grammar, formatting, ASC references and revision date.	6-Dec-2020	9-Dec-2004	7-Dec-2021	Publishing Started: Sat Dec 06 19:43:48 EST 2020 Completed Successfully: Sat Dec 06 19:43:49 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Goodwill and Indefinite-Lived Intangible Assets, Policy	Accounting for Goodwill and Indefinite-Lived Intangible Assets	12/22/2020	Mlenkin	KAWard	KAWard	1-Jan-2020	Annual Policy Review	Major	Minor updates for grammar.	14-Dec-2019	9-Dec-2004	14-Dec-2020	Publishing Started: Sat Dec 14 00:06:32 EST 2019 Completed Successfully: Sat Dec 14 00:06:34 EST 2019	
Finance, Accounting and Financial Reporting, Accounting for Intercompany Transactions, Policy	Accounting for Intercompany Transactions Policy	12/22/2020	Mlenkin	JASmit	PLTomki	31-Dec-2020	Annual Policy Review	Minor	Updated links to Appendix A, removed reference to dividend policy, other minor updates.	11-Dec-2020	31-Dec-2020	12-Dec-2021	Publishing Started: Fri Dec 11 00:06:28 EST 2020 Completed Successfully: Fri Dec 11 00:06:28 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Intercompany Transactions, Policy	Accounting for Intercompany Transactions Policy	12/22/2020	Mlenkin	JASmit	PLTomki	31-Dec-2020	Annual Policy Review	Major	Updates for changes to appendices references, update references to CBDE and to more closely align with current intercompany process.	7-Jan-2021	31-Dec-2019	7-Jan-2021	Publishing Started: Tue Jan 07 00:06:30 EST 2020 Completed Successfully: Tue Jan 07 00:06:33 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Leases, Policy	Accounting for Leases	12/22/2020	Mlenkin	KAWard	KAWard	1-Jan-2021	Annual Policy Review	Minor	Minor clarification on lease versus nonlease components practical expedient language, minor formatting updates and revision date updated.	6-Dec-2020	1-Jan-2019	7-Dec-2021	Publishing Started: Sun Dec 06 19:43:49 EST 2020 Completed Successfully: Sun Dec 06 19:43:51 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Leases, Policy	Accounting for Leases	12/22/2020	Mlenkin	KAWard	KAWard	1-Jan-2020	Annual Policy Review	Major	Minor updates to wording, minor updates to certain ASC references and formatting.	9-Jan-2020	1-Jan-2019	9-Jan-2021	Publishing Started: Tue Jan 09 00:06:38 EST 2020 Completed Successfully: Tue Jan 09 00:06:41 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Loss Contingencies, Policy	Accounting for Loss Contingencies	12/22/2020	Mlenkin	KAWard	KAWard	1-Jan-2021	Annual Policy Review	Minor	Minor updates/clarifications to wording, addition of example references on subsequent events and accruals for loss contingencies, change in language for not being required to disclose accruals for credit losses on instruments within the scope of ASC 326 and revisions data updated.	8-Dec-2020	17-Dec-2007	7-Dec-2021	Publishing Started: Sun Dec 06 19:43:51 EST 2020 Completed Successfully: Sun Dec 06 19:43:52 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Loss Contingencies, Policy	Accounting for Loss Contingencies	12/22/2020	Mlenkin	KAWard	KAWard	1-Jan-2020	Annual Policy Review	Major	Minor updates to reflect the current wording of Deloitte Q&A.	14-Dec-2019	17-Dec-2007	14-Dec-2020	Publishing Started: Sat Dec 14 00:06:34 EST 2019 Completed Successfully: Sat Dec 14 00:06:36 EST 2019	
Finance, Accounting and Financial Reporting, Accounting for Regulated Operations, Policy	Accounting for Regulated Operations	12/6/2020	Mlenkin	KAWard	KAWard	1-Jan-2021	Annual Policy Review	Minor	Minor updates to grammar; added an example on subsequent events from O&G's 2018 manual and added language regarding the different treatment between regulatory orders received after the balance sheet date related to either gain contingencies or incurred costs; added a statement to consult CBDE if settlement offer is made to give up all or a portion of a reg asset, but it is remote the offer will be accepted and the matter will be resolved outside of the courts.	6-Dec-2020	1-Dec-2004	7-Dec-2021	Publishing Started: Sat Dec 06 19:43:52 EST 2020 Completed Successfully: Sat Dec 06 19:43:54 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Retention Bonus Awards, Policy	Accounting for Retention Bonus Awards	12/22/2020	Mlenkin	drdye	drdye	1-Oct-2014	Off-Cycle Review	Major	Increase expense threshold from \$50,000 to \$100,000.	4-Feb-2020	1-Oct-2014	4-Feb-2021	Publishing Started: Tue Feb 04 00:06:32 EST 2020 Completed Successfully: Tue Feb 04 00:06:36 EST 2020	
Finance, Accounting and Financial Reporting, Accounting for Severance, Policy	Accounting for Severance	1/13/2021	Mlenkin	OpenPagesAdmin	drdye	drdye	1-Jan-2021	Annual Policy Review	Minor	Minor wording changes.	13-Jan-2021	15-Dec-2011	14-Jan-2022	Publishing Started: Wed Jan 13 00:06:28 EST 2021 Completed Successfully: Wed Jan 13 00:06:29 EST 2021
Finance, Accounting and Financial Reporting, Accounting Procedures to Record Intercompany Insurance Activity, Policy	Accounting Procedures to Record Intercompany Insurance Activity	12/22/2020	Mlenkin	JRS7357	JRS7357		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	8-Nov-2019	1-Nov-2009	6-Nov-2020	Publishing Started: Wed Nov 06 00:07:22 EST 2019 Completed Successfully: Wed Nov 06 00:07:23 EST 2019	
Finance, Accounting and Financial Reporting, Accrual Policy, Policy	Accrual Policy	12/22/2020	Mlenkin	JASmit	PLTomki	31-Dec-2020	Annual Policy Review	Minor	minor wording/punctuation changes	8-Dec-2020	31-Mar-2003	7-Dec-2021	Publishing Started: Sun Dec 06 19:43:54 EST 2020 Completed Successfully: Sun Dec 06 19:43:55 EST 2020	
Finance, Accounting and Financial Reporting, Accruals, Policy	Accruals Policy FAQ	12/22/2020	Mlenkin	JASmit	PLTomki	31-Dec-2019	Annual Policy Review	Major	Updated section regarding timing of accrual entries for capital and expense items.	7-Jan-2020	31-Mar-2003	7-Jan-2021	Publishing Started: Tue Jan 07 00:06:40 EST 2020 Completed Successfully: Tue Jan 07 00:06:41 EST 2020	
Finance, Accounting and Financial Reporting, Appendix A, Eliminations and Out of Balance Materiality Procedures, Policy	Appendix A Eliminations and Out of Balance Materiality Procedures	1/7/2020	Mlenkin	OpenPagesAdmin	PLTomki	31-Dec-2019	Off-Cycle Review	Major	Change Name to Appendix A, rewording of certain sections, references updated.	7-Jan-2020	31-Dec-2019	7-Jan-2021	Publishing Started: Tue Jan 07 00:06:42 EST 2020 Completed Successfully: Tue Jan 07 00:06:44 EST 2020	
Finance, Accounting and Financial Reporting, Appendix B, Investment and Equity Transactions Procedures, Policy	Appendix B Investment and Equity Transactions Procedures	12/6/2020	Mlenkin	JASmit	PLTomki	31-Dec-2020	Annual Policy Review	Minor	Change name to Appendix B	6-Dec-2020	31-Dec-2019	7-Dec-2021	Publishing Started: Sun Dec 06 19:43:56 EST 2020 Completed Successfully: Sun Dec 06 19:43:57 EST 2020	
Finance, Accounting and Financial Reporting, Appendix B, Investment and Equity Transactions Procedures, Policy	Appendix B Investment and Equity Transactions Procedures	12/6/2020	Mlenkin	JASmit	PLTomki	7-Jan-2020	Annual Policy Review	Major	Change name to Appendix B, minor wording changes.	7-Jan-2020	31-Dec-2019	7-Jan-2021	Publishing Started: Tue Jan 07 00:06:46 EST 2020 Completed Successfully: Tue Jan 07 00:06:47 EST 2020	
Finance, Accounting and Financial Reporting, Asset Impairment, Review for Long-Lived Assets, Policy	Accounting for Impairments of Long-Lived Assets (excluding Goodwill) and Equity Method Investments, Assets Held for Sale and Discontinued Operations	12/6/2020	Mlenkin	KAWard	KAWard	1-Jan-2021	Off-Cycle Review	Minor	Minor updates to formatting and revision date updated.	6-Dec-2020	1-Dec-2004	7-Dec-2021	Publishing Started: Sun Dec 06 19:43:57 EST 2020 Completed Successfully: Sun Dec 06 19:43:59 EST 2020	
Finance, Accounting and Financial Reporting, Asset Impairment, Review for Long-Lived Assets, Policy	Accounting for Impairments of Long-Lived Assets (excluding Goodwill) and Equity Method Investments, Assets Held for Sale and Discontinued Operations	12/6/2020	Mlenkin	KAWard	KAWard	1-Jan-2020	Off-Cycle Review	Major	Minor updates to ASC references for scope exceptions that will be effective on 1/1/2020; reference to impairment matrix added and matrix will be added as an appendix to the Policy Site.	9-Jan-2020	1-Dec-2004	9-Jan-2021	Publishing Started: Tue Jan 09 00:06:47 EST 2020 Completed Successfully: Tue Jan 09 00:06:49 EST 2020	

Policy Category/Policy Title	Policy Title	Last Modification Date	Last Modified By	Author	Owner	Version Date	Revision Type	Change Significance	Revision Description	Published Date	Effective Date	Next Review Date	Publishing Details
Finance_Accounting_and_Financial_Reporting_Attachment E -	Attachment E - Prepare/Review Override Report for Schedules, Statements, or Reports	12/22/2020	Mlenkin	KAWARD	KAWARD		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019		7-Nov-2020	Publishing Started: Thu Nov 07 00:08:41 EST 2019 Completed Successfully: Thu Nov 07 00:06:41 EST 2019
Finance_Accounting_and_Financial_Reporting_Contract Accounting Manual Policy	Commonality Contract Accounting Manual Policy	12/28/2020	Mlenkin	nwa5350	nwa5350	1-Dec-2018	Off-Cycle Review	Minor	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.		1-Dec-2017		
Finance_Accounting_and_Financial_Reporting_Communication of Passed Adjustments and Examples of Accounting Errors	Communication of Passed Adjustments and Examples of Accounting Errors	12/6/2020	Mlenkin	KAWARD	KAWARD	1-Jan-2021	Annual Policy Review	Minor	Minor updates/clarifications to wording and revision date updated.	6-Dec-2020	31-Dec-2022	7-Dec-2021	Publishing Started: Sun Dec 06 19:43:58 EST 2020 Completed Successfully: Sun Dec 06 19:44:00 EST 2020
Finance_Accounting_and_Financial_Reporting_Communication of Passed Adjustments and Examples of Accounting Errors	Communication of Passed Adjustments and Examples of Accounting Errors	12/6/2020	Mlenkin	KAWARD	KAWARD	1-Jan-2021	Annual Policy Review	Major	Minor updates to wording.	14-Dec-2019		14-Dec-2020	Publishing Started: Sat Dec 14 00:06:36 EST 2019 Completed Successfully: Sat Dec 14 00:06:38 EST 2019
Finance_Accounting_and_Financial_Reporting_Duke Energy Renewables, Inc. (Renewables or DER) Capitalization (Post Construction or Acquisition) Policy	Duke Energy Renewables, Inc. (Renewables or DER) Capitalization (Post Construction or Acquisition) Policy	12/22/2020	Mlenkin	MIFEGIE	MIFEGIE	1-Jan-2018	Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	1-Dec-2019	1-Jan-2014	5-Dec-2020	Publishing Started: Thu Dec 05 00:06:30 EST 2019 Completed Successfully: Thu Dec 05 00:06:31 EST 2019
Finance_Accounting_and_Financial_Reporting_Evaluation of Accounting Errors	Evaluation of Accounting Errors	12/22/2020	Mlenkin	KAWARD	KAWARD	1-Jan-2021	Annual Policy Review	Minor	Minor updates/clarifications to wording and revision date updated.	6-Dec-2020	31-Dec-2022	7-Dec-2021	Publishing Started: Sun Dec 06 19:44:00 EST 2020 Completed Successfully: Sun Dec 06 19:44:01 EST 2020
Finance_Accounting_and_Financial_Reporting_Evaluation of Accounting Errors	Evaluation of Accounting Errors	12/22/2020	Mlenkin	KAWARD	KAWARD	14-Dec-2019	Annual Policy Review	Major	Minor wording updates, clarification of Role/responsibilities, updated examples to align with latest Deloitte guidance, add link to PAIE threshold limits.	14-Dec-2019	31-Dec-2022	14-Dec-2020	Publishing Started: Sat Dec 14 00:06:40 EST 2019 Completed Successfully: Sat Dec 14 00:06:40 EST 2019
Finance_Accounting_and_Financial_Reporting_Fair Value Measurements Used in Accounting	Fair Value Measurements Used in Accounting	12/22/2020	Mlenkin	KAWARD	KAWARD	1-Jan-2021	Annual Policy Review	Minor	Minor updates/clarifications to wording, minor update based on new ASUs and revisions date updated.	6-Dec-2020	1-Jan-2008	7-Dec-2021	Publishing Started: Sun Dec 06 19:44:00 EST 2020 Completed Successfully: Sun Dec 06 19:44:03 EST 2020
Finance_Accounting_and_Financial_Reporting_Fair Value Measurements Used in Accounting	Fair Value Measurements Used in Accounting	12/22/2020	Mlenkin	KAWARD	KAWARD	8-Jan-2020	Annual Policy Review	Major	Updated guidance for adoption of ASU 2018-15 in 2020, updated disclosure requirements for the impact of 2018-13; re-ordered the table of additional guidance to be in ASC order; added discussion of credit losses for investments in debt securities.	9-Jan-2020	1-Jan-2008	9-Jan-2021	Publishing Started: Sun Jan 09 00:06:50 EST 2020 Completed Successfully: Sun Jan 09 00:06:51 EST 2020
Finance_Accounting_and_Financial_Reporting_Financial Statement Disclosure of Related Party Transactions	Financial Statement Disclosure of Related Party Transactions	12/22/2020	Mlenkin	AHLUIT	PLTomki	31-Dec-2019	Annual Policy Review	Minor	No revisions were made to the policy during 2020 review.	6-Dec-2020	31-Dec-2020	7-Dec-2021	Publishing Started: Sun Dec 06 19:44:04 EST 2020 Completed Successfully: Sun Dec 06 19:44:05 EST 2020
Finance_Accounting_and_Financial_Reporting_Financial Statement Disclosure of Related Party Transactions	Financial Statement Disclosure of Related Party Transactions	12/22/2020	Mlenkin	AHLUIT	PLTomki	31-Dec-2019	Annual Policy Review	Major	Updating policy language to agree to current department names and functions.	8-Feb-2020	31-Dec-2019	8-Feb-2021	Publishing Started: Sat Feb 08 00:06:37 EST 2020 Completed Successfully: Sat Feb 08 00:06:40 EST 2020
Finance_Accounting_and_Financial_Reporting_Form 8-K Attachment A	Form 8-K Attachment A	12/22/2020	Mlenkin	NMWhrg	NMWhrg		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019		7-Nov-2020	Publishing Started: Thu Nov 07 00:06:49 EST 2019 Completed Successfully: Thu Nov 07 00:06:50 EST 2019
Finance_Accounting_and_Financial_Reporting_Form 8-K Requirements and Filing Procedure	Form 8-K Requirements and Filing Procedure	12/28/2020	Mlenkin	T97519	NMWhrg	19-Nov-2019	Off-Cycle Review	Minor	Corrected the link to "Form 8-K Attachment A": it was pointing to the previous portal page.		23-Aug-2004		
Finance_Accounting_and_Financial_Reporting_Impairment Matrix	Impairment Matrix	12/6/2020	Mlenkin	KAWARD	KAWARD	1-Jan-2021	Annual Policy Review	Minor	Minor Updates	6-Dec-2020	1-Jan-2020	7-Dec-2021	Publishing Started: Sun Dec 06 19:44:05 EST 2020 Completed Successfully: Sun Dec 06 19:44:07 EST 2020
Finance_Accounting_and_Financial_Reporting_Impairment Matrix	Impairment Matrix	12/6/2020	Mlenkin	KAWARD	KAWARD	1-Jan-2020	Annual Policy Review	Major	New for 2020	15-Jan-2020	15-Jan-2020	15-Jan-2021	Publishing Started: Wed Jan 15 00:06:47 EST 2020 Completed Successfully: Wed Jan 15 00:06:55 EST 2020
Finance_Accounting_and_Financial_Reporting_Invoice Coding Review Procedure	Invoice Coding Review Procedure	12/22/2020	Mlenkin	hcs533	hcs533		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019		7-Nov-2020	Publishing Started: Thu Nov 07 00:06:53 EST 2019 Completed Successfully: Thu Nov 07 00:06:53 EST 2019
Finance_Accounting_and_Financial_Reporting_Journal Entry Create/Review/Override Report	Journal Entry Create/Review/Override Report	12/22/2020	Mlenkin	EMKALLE	EMKALLE		Off-Cycle Review	Minor	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.				
Finance_Accounting_and_Financial_Reporting_Journal Entry Creation and Approval Requirements for Non-System Generated Journals (FAQ)	Journal Entry Creation and Approval Requirements for Non-System Generated Journals (FAQ)	12/22/2020	Mlenkin	EMKALLE	EMKALLE		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019		7-Nov-2020	Publishing Started: Thu Nov 07 00:06:54 EST 2019 Completed Successfully: Thu Nov 07 00:06:55 EST 2019
Finance_Accounting_and_Financial_Reporting_Journal Entry Creation and Approval Requirements for Non-System Generated Journals - Attachment A	Journal Entry Creation and Approval Requirements for Non-System Generated Journals - Attachment A	12/22/2020	Mlenkin	EMKALLE	EMKALLE		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	23-Jan-2020		23-Jan-2021	Publishing Started: Thu Jan 23 00:06:30 EST 2020 Completed Successfully: Thu Jan 23 00:06:32 EST 2020
Finance_Accounting_and_Financial_Reporting_Journal Entry Creation and Approval Requirements for Non-System Generated Journals - Attachment B	Journal Entry Creation and Approval Requirements for Non-System Generated Journals - Attachment B	12/22/2020	Mlenkin	KAWARD	KAWARD	1-Oct-2016	Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019	30-Sep-2003	7-Nov-2020	Publishing Started: Thu Nov 07 00:06:55 EST 2019 Completed Successfully: Thu Nov 07 00:06:56 EST 2019
Finance_Accounting_and_Financial_Reporting_Lessor Lease Identification Checklist	Lease Identification Checklist	12/22/2020	Mlenkin	KAWARD	KAWARD		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	19-Nov-2019		19-Nov-2020	Publishing Started: Tue Nov 19 00:06:29 EST 2019 Completed Successfully: Tue Nov 19 00:06:31 EST 2019
Finance_Accounting_and_Financial_Reporting_Lessor Lease Identification Checklist	Lease Identification Checklist	12/22/2020	Mlenkin	KAWARD	KAWARD		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	19-Nov-2019		19-Nov-2020	Publishing Started: Tue Nov 19 00:06:31 EST 2019 Completed Successfully: Tue Nov 19 00:06:32 EST 2019
Finance_Accounting_and_Financial_Reporting_Master Checklist for Lessor Leases, Derivatives Revenue	Master Checklist for Lessor Leases, Derivatives Revenue	12/22/2020	Mlenkin	KXMarka	KXMarka		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019		7-Nov-2020	Publishing Started: Thu Nov 07 00:06:53 EST 2019 Completed Successfully: Thu Nov 07 00:06:53 EST 2019
Finance_Accounting_and_Financial_Reporting_Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports - Attachment B	Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports - Attachment B	12/29/2020	OpenPagesAdmin	EMKALLE	EMKALLE		Off-Cycle Review	Minor	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	29-Dec-2020		30-Dec-2021	Publishing Started: Tue Dec 29 00:06:32 EST 2020 Completed Successfully: Tue Dec 29 00:06:33 EST 2020
Finance_Accounting_and_Financial_Reporting_Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports - Attachment D	Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports - Attachment D	11/6/2019	OpenPagesAdmin	EMKALLE	EMKALLE		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	6-Nov-2019		6-Nov-2020	Publishing Started: Wed Nov 06 00:07:32 EST 2019 Completed Successfully: Wed Nov 06 00:07:33 EST 2019
Finance_Accounting_and_Financial_Reporting_Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports	Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports	12/30/2020	OpenPagesAdmin	EMKALLE	EMKALLE	1-Jan-2021	Off-Cycle Review	Not Material	Update to Controller's official title.	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:26 EST 2020 Completed Successfully: Wed Dec 30 00:06:28 EST 2020
Finance_Accounting_and_Financial_Reporting_Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports	Preparing and Reviewing - Attachment A (Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports)	12/22/2020	Mlenkin	EMKALLE	EMKALLE		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019		7-Nov-2020	Publishing Started: Thu Nov 07 00:07:01 EST 2019 Completed Successfully: Thu Nov 07 00:07:02 EST 2019
Finance_Accounting_and_Financial_Reporting_Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports	Preparing and Reviewing - Attachment C (Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports)	12/22/2020	Mlenkin	EMKALLE	EMKALLE		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019		7-Nov-2020	Publishing Started: Thu Nov 07 00:07:03 EST 2019 Completed Successfully: Thu Nov 07 00:07:03 EST 2019
Finance_Accounting_and_Financial_Reporting_Preparing, Checking, & Reviewing Financial Schedules, Statements, or Reports	Preparing and Reviewing - Attachment F	12/22/2020	Mlenkin	EMKALLE	EMKALLE		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019		7-Nov-2020	Publishing Started: Thu Nov 07 00:07:04 EST 2019 Completed Successfully: Thu Nov 07 00:07:05 EST 2019
Finance_Accounting_and_Financial_Reporting_Property Business Interruption Reserve Eliminations in Consolidation	Property/Business Interruption Reserve Eliminations in Consolidation	12/22/2020	Mlenkin	J57357	J57357	11-Feb-2010	Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019	31-Dec-2004	7-Nov-2020	Publishing Started: Thu Nov 07 00:07:05 EST 2019 Completed Successfully: Thu Nov 07 00:07:06 EST 2019
Finance_Accounting_and_Financial_Reporting_Recording of Dividends from Subsidiary to Parent	Recording of Dividends from Subsidiary to Parent	12/22/2020	Mlenkin	PLTomki	AHLUIT	3-Jul-2012	Off-Cycle Review	Minor	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	10-Dec-2020	3-Jul-2012	11-Dec-2021	Publishing Started: Thu Dec 10 00:06:24 EST 2020 Completed Successfully: Thu Dec 10 00:06:28 EST 2020
Finance_Accounting_and_Financial_Reporting_Research and Documentation of Accounting Issues	Research and Documentation of Accounting Issues	12/22/2020	Mlenkin	LAgover	LAgover		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019		7-Nov-2020	Publishing Started: Thu Nov 07 00:07:09 EST 2019 Completed Successfully: Thu Nov 07 00:07:09 EST 2019
Finance_Accounting_and_Financial_Reporting_Revenue and Accounts Receivable Policy	Revenue and Accounts Receivable Policy	12/22/2020	Mlenkin	97728	97728	29-Jan-2018	Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019	31-Aug-2000	7-Nov-2020	Publishing Started: Thu Nov 07 00:07:11 EST 2019 Completed Successfully: Thu Nov 07 00:07:11 EST 2019
Finance_Accounting_and_Financial_Reporting_Revenue Recognition 2017 Update ASC 606 Wholesale and Renewables	Revenue Recognition 2017 Update ASC 606 Wholesale and Renewables	12/28/2020	Mlenkin	KAWARD	KAWARD		Off-Cycle Review	Minor	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.				
Finance_Accounting_and_Financial_Reporting_Revenue Recognition	Revenue Recognition	12/22/2020	Mlenkin	KAWARD	KAWARD	1-Jan-2021	Annual Policy Review	Major	Additional guidance and examples for principal-agent relationships, additional examples around minimum margin agreements in the judgment and minor updates/clarifications to wording.	15-Dec-2020	7-Dec-2004	16-Dec-2021	Publishing Started: Tue Dec 15 00:06:33 EST 2020 Completed Successfully: Tue Dec 15 00:06:34 EST 2020
Finance_Accounting_and_Financial_Reporting_Revenue Recognition	Revenue Recognition Update ASC 606 Regulated Utility	12/22/2020	Mlenkin	KAWARD	KAWARD	1-Jan-2021	Off-Cycle Review	Major	Removed all transition guidance to ASC 606, cleaned up lease language that covered ASC 860 and 862 and updated guidance.	14-Dec-2019	7-Dec-2004	14-Dec-2020	Publishing Started: Sat Dec 14 00:06:41 EST 2019 Completed Successfully: Sat Dec 14 00:06:43 EST 2019
Finance_Accounting_and_Financial_Reporting_Significant Non-Routine Accounting Matters	Significant or Non-Routine Accounting Matters	12/22/2020	Mlenkin	KAWARD	KAWARD	1-Jan-2021	Annual Policy Review	Minor	Minor updates/clarifications to wording, update to threshold of greater than \$10m for non-recurring tax accounting issues and revision date updated.	6-Dec-2020	15-Dec-2004	7-Dec-2021	Publishing Started: Sun Dec 06 19:44:07 EST 2020 Completed Successfully: Sun Dec 06 19:44:08 EST 2020
Finance_Accounting_and_Financial_Reporting_Accounting For Mergers/Transaction Costs	Accounting For Merger Transaction Costs	12/22/2020	Mlenkin	J57357	J57357	1-Oct-2019	Annual Policy Review	Major	Changed the cadence for the required FERC training from "annually" to "quarterly".	24-Sep-2019	1-Oct-2016	24-Sep-2020	Publishing Started: Tue Sep 24 00:06:26 EST 2019 Completed Successfully: Tue Sep 24 00:06:28 EST 2019
Finance_Accounting_and_Financial_Reporting_Accounting Procedures For Hold Harmless	Accounting Procedures for Hold Harmless	12/22/2020	Mlenkin	J57357	J57357	30-Sep-2019	Off-Cycle Review	Minor	Changed annually to periodically in training section.	25-Sep-2019	30-Sep-2019	25-Sep-2020	Publishing Started: Wed Sep 25 00:06:44 EST 2019 Completed Successfully: Wed Sep 25 00:06:47 EST 2019
Finance_Accounting_and_Financial_Reporting_Purchased Power Agreement Checklist	Purchased Power Agreement Checklist	12/22/2020	Mlenkin	hbm212	KAWARD	8-Jul-2019	Off-Cycle Review	Minor	Added that FPAs that are considered leases should also go through the derivative analysis to determine if the NPMS scope exception is met in the event the lease conclusion changes or is over turned in the future.	8-Jul-2019			
Finance_Accounting_and_Financial_Reporting_AccountAnalysisAndReconciliation FAQ P01	Account Analysis and Reconciliation FAQ	12/30/2020	OpenPagesAdmin	EMKALLE	EMKALLE	1-Jan-2021	Annual Policy Review	Not Material	Updated dates at end of policy to coincide with new policy year.	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:28 EST 2020 Completed Successfully: Wed Dec 30 00:06:29 EST 2020
Finance_Accounting_and_Financial_Reporting_AccountAnalysisAndReconciliation Policy P0101	Account Analysis and Reconciliation Policy	12/22/2020	Mlenkin	EMKALLE	EMKALLE	21-May-2021	Annual Policy Review	Not Material	Updated for new Controller title and minor language edit.	22-May-2021	21-May-2021	23-May-2022	Publishing Started: Sat May 22 00:06:24 EST 2021 Completed Successfully: Sat May 22 00:06:28 EST 2021
Finance_Accounting_and_Financial_Reporting_AccountAnalysisAndReconciliation Policy P0101	Account Analysis and Reconciliation Policy	12/22/2020	Mlenkin	EMKALLE	EMKALLE	31-Dec-2019	Annual Policy Review	Major	Key Updates/Changes to the Policy  •Addition of FPD responsibilities (as reviewed and approved by FPD) •Risk assessment only needs completed for accounts with a "low" or "medium" risk. Account will be "high" until proven otherwise through the assessment. •Addition of an "Account Risk Assessment Repository" (linked in policy) to collect and keep track of completed Risk Assessments. •Addition of appendices to describe different formats within ARM as well as additional formats added as part of a lifetime project.	12-Mar-2020	1-Jan-2020	12-Mar-2021	Publishing Started: Thu Mar 12 00:06:36 EST 2020 Completed Successfully: Thu Mar 12 00:06:39 EST 2020
Finance_Docs_Net_Display_Significant or Non-Routine Accounting Matters - Memo Template	Significant or Non-Routine Accounting Matters - Memo Template	12/22/2020	Mlenkin	KAWARD	KAWARD		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	7-Nov-2019		7-Nov-2020	Publishing Started: Thu Nov 07 00:07:17 EST 2019 Completed Successfully: Thu Nov 07 00:07:18 EST 2019
Finance_Expenditures_Accounts Payable Policy P003	Accounts Payable Policy	12/22/2020	Mlenkin	rc9506	rc9506	10-Nov-2014	Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	9-Apr-2019	12-Apr-2012	9-Apr-2020	Publishing Started: Tue Apr 09 00:06:25 EST 2019 Completed Successfully: Tue Apr 09 00:06:26 EST 2019
Finance_Expenditures_Approval of Annual Budget Policy P001	Approval of Annual Budget Policy	12/22/2020	Mlenkin	cg9532	cg9532	10-Nov-2014	Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	5-Nov-2019	31-Aug-2000	5-Nov-2020	Publishing Started: Tue Nov 05 00:06:25 EST 2019 Completed Successfully: Tue Nov 05 00:06:27 EST 2019

Policy Category/Policy Title	Policy Title	Last Modification Date	Last Modified By	Author	Owner	Version Date	Revision Type	Change Significance	Revision Description	Published Date	Effective Date	Next Review Date	Publishing Details
Finance_Expenditures_Approval_of_Business_Transactions - Frequently Asked Questions	Approval of Business Transactions - Frequently Asked Questions	11/31/2020	OpenPagesAdmin	EMKalle	EMKalle	1-Jan-2021	Annual Policy Review	Not Material	updated contact info	31-Dec-2020	1-Jan-2021	1-Jan-2022	Publishing Started: Thu Dec 31 00:06:33 EST 2020 Completed Successfully: Thu Dec 31 00:06:34 EST 2020
Finance_Expenditures_Approval_of_Business_Transactions - Policy Portal	Approval of Business Transactions Policy	12/22/2020	Mtenkin	EMKalle	EMKalle	1-Apr-2021	Off-Cycle Review	Major	Major update. Approved by the BOD.	10-Apr-2021	1-Apr-2021	11-Apr-2022	Publishing Started: Sat Apr 10 00:06:26 EDT 2021 Completed Successfully: Sat Apr 10 00:06:28 EDT 2021
Finance_Expenditures_Approval_of_Business_Transactions - Policy Portal	Approval of Business Transactions Policy	12/22/2020	Mtenkin	EMKalle	EMKalle	23-Jun-2020	Off-Cycle Review	Major	Updated PPMC link	24-Jun-2020	1-Jul-2020	25-Jun-2021	Publishing Started: Wed Jun 24 00:06:23 EDT 2020 Completed Successfully: Wed Jun 24 00:06:25 EDT 2020
Finance_Expenditures_Contract_Administration_Policy_Portal	Contract Administration Policy	12/22/2020	Mtenkin	rpc506	rpc506			Major		10-Apr-2019	1-Apr-2019	10-Apr-2020	Publishing Started: Wed Apr 10 00:06:24 EDT 2019 Completed Successfully: Wed Apr 10 00:06:27 EDT 2019
Finance_Expenditures_Delegation_Authority_Portal	Delegation of Authority	12/22/2020	Mtenkin	rpc506	rpc506			Major		13-Apr-2019	1-Feb-2014	13-Apr-2020	Publishing Started: Sat Apr 13 00:06:21 EDT 2019 Completed Successfully: Sat Apr 13 00:06:23 EDT 2019
Finance_Expenditures_Delegation_Authority_Portal	Delegation of Authority	12/22/2020	Mtenkin	rpc506	rpc506			Major		13-Apr-2019	1-Feb-2014	13-Apr-2020	Publishing Started: Sat Apr 13 00:06:21 EDT 2019 Completed Successfully: Sat Apr 13 00:06:23 EDT 2019
Finance_Expenditures_Employee_Expense_Reimbursement - Policy Portal	Employee Expense Reimbursement Policy	12/22/2020	Mtenkin	rpc506	rpc506	1-Jun-2020	Regulation/Law Change	Major	Includes requirements for NERC CP-013 and Hire NC.	30-May-2020	1-Jun-2020	13-May-2021	Publishing Started: Sat May 30 00:06:19 EDT 2020 Completed Successfully: Sat May 30 00:06:21 EDT 2020
Finance_Expenditures_Employee_Expense_Reimbursement - Policy Portal	Employee Expense Reimbursement Policy	12/22/2020	Mtenkin	rpc506	rpc506		Off-Cycle Review	Major	Identified as a "company policy" and added point of contact. Included a link to the "Overview" June 2020 version to support training needs.	29-May-2020	27-Apr-2020	30-May-2021	Publishing Started: Fri May 29 10:38:03 EDT 2020 Completed Successfully: Fri May 29 10:38:04 EDT 2020
Finance_Expenditures_Financial_Analysis_Manual_Portal	Financial Analysis Manual	12/22/2020	Mtenkin	EMKalle	EMKalle		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	5-Nov-2019	15-Jan-2010	5-Nov-2020	Publishing Started: Tue Nov 05 00:06:29 EST 2019 Completed Successfully: Tue Nov 05 00:06:31 EST 2019
Finance_Expenditures_Frequently_Asked_Questions_Regarding_Delegation_of_Authority - Policy Portal	Frequently Asked Questions Regarding Delegation of Authority (FAQ) Policy	12/22/2020	Mtenkin	rpc506	rpc506			Major		9-Apr-2019	1-Jan-2014	9-Apr-2020	Publishing Started: Wed Apr 09 00:06:31 EDT 2019 Completed Successfully: Wed Apr 09 00:06:34 EDT 2019
Finance_Expenditures_Purchasing_Authority_Policy_Portal	Purchasing Authority Policy	12/22/2020	Mtenkin	rpc506	rpc506	1-Mar-2021	Off-Cycle Review	Minor	Per the recent organizational changes, the Purchasing Authority Policy has been updated with new titles and approval amounts. Also took the opportunity to make a few other changes that were pending.	10-Mar-2021	1-Jan-2008	11-Mar-2022	Publishing Started: Wed Mar 10 00:06:23 EDT 2021 Completed Successfully: Wed Mar 10 00:06:27 EDT 2021
Finance_Expenditures_Purchasing_Authority_Policy_Portal	Purchasing Authority Policy	12/22/2020	Mtenkin	rpc506	rpc506	15-Oct-2019	Off-Cycle Review	Major	Minor revisions to content made.	5-Dec-2019	1-Jan-2008	5-Dec-2020	Publishing Started: Thu Dec 05 00:06:33 EST 2019 Completed Successfully: Thu Dec 05 00:06:35 EST 2019
Finance_Expenditures_Purchasing_Authority_Policy_Portal	Purchasing Controls Policy - Frequently Asked Questions and Examples of Policy Application	12/22/2020	Mtenkin	rpc506	rpc506			Major		9-Apr-2019	28-Feb-2019	9-Apr-2020	Publishing Started: Tue Apr 09 00:06:31 EDT 2019 Completed Successfully: Tue Apr 09 00:06:33 EDT 2019
Finance_Expenditures_Purchasing_Authority_Policy_Portal	Purchasing Controls Policy	5/29/2020	Mtenkin	rpc506	rpc506	1-Jun-2020	Regulation/Law Change	Major	Includes requirements for NERC CP-013 and Hire NC.	29-May-2020	1-Jun-2020	30-May-2021	Publishing Started: Fri May 29 10:38:03 EDT 2020 Completed Successfully: Fri May 29 10:38:04 EDT 2020
Finance_Expenditures_Request_for_Exception_to_the_Abroad_of_Business_Transactions - Authority_Limit_Portal	Request for Exception to the Approval of Business Transactions (ABT) Authority Limits	12/22/2020	Mtenkin	EMKalle	EMKalle		Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	5-Nov-2019	5-Nov-2020	5-Nov-2020	Publishing Started: Tue Nov 05 00:06:30 EST 2019 Completed Successfully: Tue Nov 05 00:06:31 EST 2019
Finance_Expenditures_Transaction_and_Risk_Committee_Guidelines_Portal	Transaction and Risk Committee Guidelines	10/13/2021	Mtenkin	Callahe	Callahe	20-Sep-2020	Annual Policy Review	Major	Contact Information	13-Oct-2020	1-Oct-2020	14-Oct-2021	Publishing Started: Tue Oct 13 00:06:24 EDT 2020 Completed Successfully: Tue Oct 13 00:06:27 EDT 2020
Finance_Expenditures_U.S_Government_Funded_Project_Portal	U.S. Government Funded Project Policy	12/28/2020	Mtenkin	Mtenkin	Mtenkin	1-Jan-2013	Off-Cycle Review	Minor	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.		31-Jul-2009		
Finance_External_Auditor_and_Other_Major_Accounting_Firms - External Auditor Accounting Firms for All Services	Engaging Major Accounting Firms for All Services	12/22/2020	Mtenkin	EMKalle	EMKalle	5-Dec-2016	Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	5-Nov-2019	30-Apr-2009	5-Nov-2020	Publishing Started: Tue Nov 05 00:06:33 EST 2019 Completed Successfully: Tue Nov 05 00:06:34 EST 2019
Finance_External_Auditor_and_Other_Major_Accounting_Firms - External Auditor Accounting Firms for All Services	Engaging the Independent Auditor for Services	12/22/2020	Mtenkin	EMKalle	EMKalle	25-Feb-2015	Off-Cycle Review	Major	Moving copy of Policy document from Employee Policy Portal to OpenPages Policy Compliance Module.	5-Nov-2019	4-Apr-2006	5-Nov-2020	Publishing Started: Tue Nov 05 00:06:33 EST 2019 Completed Successfully: Tue Nov 05 00:06:34 EST 2019
Finance_External_Auditor_and_Other_Major_Accounting_Firms - Hiring Policy for Employees and Former Employees of the External Auditor	Hiring Policy for Employees and Former Employees of the External Auditor	12/22/2020	Mtenkin	EMKalle	EMKalle	31-Dec-2009	Off-Cycle Review	Major	Update of Originator and Approver title.	5-Nov-2019	1-Jan-2020	20-Mar-2021	Publishing Started: Thu Mar 19 00:06:35 EDT 2020 Completed Successfully: Thu Mar 19 00:06:38 EDT 2020
Finance_Materials_and_Supplies - Capital Emergency Spare Parts	Moving document from Policy Portal to OpenPages Policy Compliance Module	2/27/2020	OpenPagesAdmin			42746		Major		27-Feb-2020	28-Feb-2020	27-Feb-2021	Publishing Started: Thu Feb 27 00:06:33 EST 2020 Completed Successfully: Thu Feb 27 00:06:35 EST 2020
Finance_Materials_and_Supplies - Inventory Accounting - Obsolete Inventory Procedures in Services	Accounting Guide Obsolete Inventory Procedures in Services	12/22/2020	Mtenkin	42746	42746			Major		3-Mar-2020	11-Sep-2017	4-Mar-2021	Publishing Started: Tue Mar 03 00:06:37 EDT 2020 Completed Successfully: Tue Mar 03 00:06:38 EDT 2020
Finance_Materials_and_Supplies - Inventory Accounting - Inventory Controls Policy	Finance/Materials and Supplies Inventory Controls Policy	12/22/2020	Mtenkin	rpc506	rpc506			Major		9-Apr-2019	28-Dec-2015	9-Apr-2020	Publishing Started: Tue Apr 09 00:06:35 EDT 2019 Completed Successfully: Tue Apr 09 00:06:38 EDT 2019
Finance_Materials_and_Supplies - Inventory Accounting - Consolidated Guidelines	Regulated Electric & Gas Materials & Supplies Inventory Accounting Guidelines - Consolidated Guidelines	12/22/2020	Mtenkin	42746	42746	1-Jan-2021	Annual Policy Review	Minor	Made necessary changes to M&S Guideline for upcoming year.	12-Mar-2021	1-Jan-2021	13-Mar-2022	Publishing Started: Fri Mar 12 00:06:33 EST 2021 Completed Successfully: Fri Mar 12 00:06:35 EST 2021
Finance_Materials_and_Supplies - Inventory Accounting - Consolidated Guidelines	Regulated Electric & Gas Materials & Supplies Inventory Accounting Guidelines - Consolidated Guidelines	12/22/2020	Mtenkin	42746	42746	1-Jan-2020	Off-Cycle Review	Major		3-Mar-2020	1-Jan-2020	4-Mar-2021	Publishing Started: Tue Mar 03 00:06:40 EST 2020 Completed Successfully: Tue Mar 03 00:06:43 EST 2020
Finance_Materials_and_Supplies - Inventory Accounting - Consolidated Guidelines	Moving document from Policy Portal page to OpenPages Policy Compliance Module.	3/3/2020	OpenPagesAdmin			42746		Major		3-Mar-2020	11-Sep-2017	4-Mar-2021	Publishing Started: Tue Mar 03 00:06:44 EST 2020 Completed Successfully: Tue Mar 03 00:06:47 EST 2020
Finance_Other_Finance_Governance_Policies - Capital Investment Planning Policy	Capital Investment Planning Policy	12/22/2020	Mtenkin	BENOIA	JZanett	30-Jun-2019	Annual Policy Review	Major			1-Jan-2019		
Finance_Other_Finance_Governance_Policies - Creation, Dissolution or Restructuring of Legal Entities and Subsidiaries	Creation, Dissolution or Restructuring of Legal Entities and Subsidiaries	12/22/2020	Mtenkin	JASMIT	PLTomki	31-Dec-2019	Annual Policy Review	Major	Updates to process for obtaining GEIMS access	7-Jan-2020	31-Dec-2019	7-Jan-2021	Publishing Started: Tue Jan 07 00:06:48 EST 2020 Completed Successfully: Tue Jan 07 00:06:50 EST 2020
Finance_Other_Finance_Governance_Policies - Disclosure Committee Charter	Disclosure Committee Charter	12/22/2020	Mtenkin	EMKalle	EMKalle	31-Dec-2019	Off-Cycle Review	Major	Updating titles.	12-Mar-2020	31-Dec-2019	12-Mar-2021	Publishing Started: Thu Mar 12 00:06:41 EDT 2020 Completed Successfully: Thu Mar 12 00:06:43 EDT 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:30 EST 2020 Completed Successfully: Wed Dec 30 00:06:31 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
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Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
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Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
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Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
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Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020	1-Jan-2021	31-Dec-2021	Publishing Started: Wed Dec 30 00:06:31 EST 2020 Completed Successfully: Wed Dec 30 00:06:32 EST 2020
Finance_Other_Finance_Governance_Policies - Internal Controls and Procedures Overview	Disclosure Committee Charter	12/30/2020	OpenPagesAdmin			EMKalle		EMKalle	1-Jan-2021	30-Dec-2020			





**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-029**

**REQUEST:**

Provide the utility's long-term construction planning program.

**RESPONSE:**

Planning for future construction projects is the end product of a process of study and analysis through which Duke Energy Kentucky assures itself that it will provide a safe, economical, and reliable system to meet its present and future delivery obligations.

As discussed in the direct testimony of company witness Brian Weisker, blanket projects consist of customer growth projects, equipment replacement projects, government mandated projects, and capital expenditures associated with capital tools and building upgrades. Customer growth projects involve new main installations related to general growth in Duke Energy Kentucky's customer load. Prior-period customer and load growth is used to estimate how much incremental infrastructure will be required in future periods. Government mandated projects consist of street improvement projects and other construction projects Duke Energy Kentucky is required to undertake by permit.

Duke Energy Kentucky develops the blanket capital expenditure budget for these projects through a qualitative and quantitative review of historical data. The Company uses historical average installation footage and determines whether any unusual factors existed during any year. The Company then prepares a five-year future look. Duke Energy Kentucky uses specific cost projections related to a particular project, to the extent that such information is available. For example, government entities notify the Company about

many street improvement projects well in advance, and we prepare the capital budget for these items by incorporating the projected cost for the known parameters of these projects. Specific projects are larger projects that Duke Energy Kentucky can identify in advance which are needed to maintain the integrity of the system, strengthen infrastructure to meet design-day requirements, or are initiated by governmental entities for public improvements. Integrity projects consist of casing projects, corrosion control and general transmission, and distribution integrity projects required to maintain a safe pipeline system. These projects are driven by prior-period O&M work done to inspect the system for safety and reliability. System infrastructure projects are projected by computer modeling when areas of the distribution system have deficient minimum pressure levels. Duke Energy Kentucky budgets for specific projects based on engineering cost estimating methods for labor and material costs, based on the known scope for each project. The costs are generated by historical costing data based on past projects and adjusting to current resource and material trends.

**PERSON RESPONSIBLE:** Brian R. Weisker

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-030**

**REQUEST:**

Provide a copy of the utility's most recent depreciation study. If no such study exists, provide a copy of the utility's most recent depreciation schedule. The schedule should include a list of all facilities by account number, service life and accrual rate for each plant item, the methodology that supports the schedule, and the date the schedule was last updated.

**RESPONSE:**

Please see the depreciation study included as part of the testimony of John J. Spanos filed with this application. The Company is not proposing any changes to current depreciation rates approved in Case No. 2018-00261.

**PERSON RESPONSIBLE:** John J. Spanos

**REQUEST:**

For each of the following Accounting Standards Codification (ASC), provide the information listed concerning implementation of the utility.

- a. ASC 410-20, “Asset Retirement Obligations.”
  - (1) The effect on the financial statements.
  - (2) Whether the base period or forecasted test period includes any impact of the implementation. If so, provide a detailed description of the impact.
- b. A schedule comparing the depreciation rates utilized by the utility prior to and after the adoption of ASC 410-20. The schedule should identify the assets corresponding to the affected depreciation rates.
- c. ASC 715-20, “Defined Benefit Plans – General.”
  - (1) The effect on the financial statements.
  - (2) Whether the base period or forecasted test period includes any impact of the implementation. If so, provide a detailed description of the impact.

**RESPONSE:**

- a. ASC 410-20:
  - (1) ASC 410-20 addresses accounting for Asset Retirement Obligations (AROs). In accordance with this accounting guidance, upon identification and valuation of an ARO, a liability and associated capitalized asset retirement cost are recorded. The liability is accreted over the periods remaining until expected

settlement of the obligation, and the asset retirement cost is depreciated over the expected remaining life of the related plant assets. Depreciation and accretion are deferred in accordance with ASC 980-10. At March 31, 2021, Duke Energy Kentucky has recorded \$9,033,213 in asset retirement obligations and \$2,230,461 of asset retirement costs, net of accumulated depreciation (balances do not include electric utility). As ARO liabilities are settled, the spend is also deferred in accordance with ASC 980-10.

(2) The base period and forecasted test period do not include the ARO Asset balances as these amounts are removed as “adjustments” as shown on Schedule B-2.2 and Schedule B 3.1 which rolls into the total “adjustments” as shown on Schedule B-2 and Schedule B-3. There is no income statement impact in the base period or forecasted test period resulting from Duke Energy Kentucky’s accounting per ASC 410-20 Asset Retirement Obligations.

b. Depreciation of the assets associated with the recording of Asset Retirement Obligations is straight-line based on the expected remaining life of the related plant assets. Prior to implementation of ASC 410-20 there would not have been depreciation rates established for such assets as these are specifically identified with the Asset Retirement Obligation and the plant asset(s) associated with the ARO. The following summarizes the assets resulting from the AROs recorded at the gas utility (does not include electric utility) in compliance with ASC 410-20 and includes the gross asset balances at March 31, 2021 and the current annual depreciation rates:

- Gas Mains: \$4,139,652; 1.91%

- Telecommunication tower lease (common obligation to remove Duke-owned assets at conclusion of lease): \$226,897; -3.37%

Depreciation expense for these AROs has been deferred as addressed in response a.2 above.

c. ASC 715-20:

(1) ASC 715-20 (Defined Benefit Plans – General) addresses the content and organization of annual disclosures about defined benefit pension plans and other post-retirement benefits as well as disclosures required for interim-period financial reports.

(2) ASC 715-20 (Defined Benefit Plans – General) does not impact amounts recorded in either the base or forecasted test periods.

**PERSON RESPONSIBLE:** David G. Raiford – a., b.  
Jeffrey R. Setser – c.

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-032**

**REQUEST:**

Provide a complete description of the utility's Other Post-Employment Benefits package(s) provided to its employees.

**RESPONSE:**

Please see the direct testimony of Jake J. Stewart beginning on page 30 under "Please Describe Duke Energy's Post Employment Healthcare Benefits Provided to Employees."

**PERSON RESPONSIBLE:** Jake J. Stewart



**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-033**

**REQUEST:**

Provide a complete description of the financial reporting and ratemaking treatment of the utility's pension costs.

**RESPONSE:**

Duke Energy Kentucky participates in qualified and non-qualified defined benefit retirement plans (Pension) and other post-retirement benefit plans (OPEB) sponsored by Duke Energy Corporation (Duke Energy). The following primary authoritative accounting guidance for Pensions and OPEB is codified as part of the Accounting Standards Codification (ASC) that relates to Compensation – Retirement Benefits (ASC Topic 715):

ASC Subtopic Name	ASC Topic-Subtopic
Retirement Benefits – Defined Benefit Plans - General	715-20
Retirement Benefits – Defined Benefit Plans – Pension	715-30
Retirement Benefits – Defined Benefit Plans – Other Postretirement	715-60

Duke Energy's Pension and OPEB costs are calculated by the company's third-party actuary, Willis Towers Watson (WTW). Duke Energy determines the assumptions to be used by WTW to calculate Pension/OPEB plan obligations and costs based upon a range of assumptions presented by WTW. Upon consummation of the merger with Duke Energy in 2006, Cinergy's benefit plan obligations were re-measured. However, push-down accounting did not apply to Duke Energy Kentucky. As a result, Pension and OPEB costs are calculated on a pre-purchase accounting basis. Duke Energy Kentucky Pension and OPEB costs and obligations are allocated to Duke Energy Kentucky by Duke Energy. A

portion of Duke Energy Kentucky's Pension and OPEB service cost is capitalized as a component of property, plant and equipment. All other components of Pension and OPEB cost are expensed. Additionally, Duke Energy Kentucky is allocated its proportionate share of Pension and OPEB costs for employees of Duke Energy's shared services affiliate that provides support to Duke Energy Kentucky.

In applying the provisions of ASC 715, Duke Energy is required to recognize the funded status of a benefit plan, measured as the difference between the fair value of plan assets and the benefit obligation, in its statement of financial position. Duke Energy remeasures its Pension and OPEB plan assets and obligations annually on December 31. For a pension plan, the benefit obligation is the projected benefit obligation (PBO). For an OPEB plan, the benefit obligation is the accumulated post-retirement benefit obligation (APBO). Actuarial gains or losses (represent the effect of differences between actuarial assumptions and actual experience) and prior service costs or credits (effect of plan amendments) that arise during the period as a result of re-measurement, represent costs that are probable of future recovery, and are reflected in regulatory assets and/or regulatory liabilities in the statement of financial position. Regulatory assets and/or regulatory liabilities are recognized in the following three categories: qualified pension plans, non-qualified pension plans and OPEB plans. Duke Energy elects to amortize actuarial gains or losses in excess of the corridor of 10 percent of the greater of the market-related value of plan assets or plan projected benefit obligation into Pension and OPEB cost over the average remaining service period of active covered employees. If all or almost all of a plan's participants are inactive, the average remaining life expectancy of the plan's participants is used instead of their average remaining service period. Prior service cost or credit is amortized over the average remaining service period of active covered employees.

If all or almost all of a plan's participants are inactive, the average remaining life expectancy of the plan's participants is used instead of their average remaining service period.

**PERSON RESPONSIBLE:** Jeffrey R. Setser

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-034**

**REQUEST:**

Provide detailed descriptions of all early retirement plans or other staff reduction programs the utility has offered or intends to offer its employees during either the base period of the forecasted test period. Include all cost-benefit analyses associated with these programs.

**RESPONSE:**

While the Company seeks continuous improvement to address evolving business needs, the Company does not anticipate early retirement or staff reduction programs at this time for the forecasted test year. As businesses need to meet O&M targets, there are some tools under which employees have left or are leaving under during the base period, however none of those employees leaving were in the Duke Energy Kentucky payroll company. Those tools, which have been applied to employees in other jurisdictions, are described in STAFF-DR-01-034 Attachments 1 – 3.

**PERSON RESPONSIBLE:** Jake J. Stewart

**DUKE ENERGY  
SEVERANCE PLAN  
(Plan No. 587)**

**SUMMARY PLAN DESCRIPTION**

**Effective November 1, 2016**

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## I. INTRODUCTION

The purpose of the Duke Energy Severance Plan (the "DESP") is to provide severance benefits to Eligible Employees of Duke Energy Corporation and its participating affiliates, including Piedmont Natural Gas Company, Inc. ("Piedmont Natural Gas") (individually and collectively, the "Company"). The DESP provides a lump sum severance payment, certain continued health benefits and outplacement assistance (collectively, "DESP Benefits") to Eligible Employees who separate under the DESP.

This document is a Summary Plan Description for the DESP as in effect on November 1, 2016 that describes the eligibility criteria and DESP Benefits available to Eligible Employees who are separated from employment with the Company and its affiliates under circumstances in which the provision of severance benefits is appropriate, as determined by the Company, in its sole discretion. The eligibility criteria for any voluntary window offered under the DESP, as well as the DESP Benefits available to Eligible Employees who request and are approved for separation under any such voluntary window, will be described in a separate Summary Plan Description.

You must read each provision of this Summary Plan Description as a part of the whole summary. A single statement, read out of context, may be misleading. The DESP is intended to be a "welfare plan" subject to the Employee Retirement Income Security Act of 1974, as amended (ERISA), and is effective as of November 1, 2016.

## II. ELIGIBILITY

### A. Eligibility Criteria

You are an Eligible Employee for purposes of the DESP only if you are an active employee of the Company and the Company, in its sole discretion, designates you as an Eligible Employee. The Company may designate you as an Eligible Employee in such circumstances as the Company, in its sole discretion, determines make the provision of severance benefits appropriate.

You will not be an Eligible Employee if any of the following applies to you: (i) you are employed in a position governed by a collective bargaining agreement; (ii) you are in temporary, seasonal or fixed-term employment status; (iii) you are an executive officer of the Company; (iv) you are eligible for severance protection under another active severance plan or agreement sponsored by Duke Energy Corporation ("Duke Energy") or a Duke Energy affiliate including, but not limited to, the Piedmont Natural Gas Company, Inc. Severance Plan; (v) you are not designated as an Eligible Employee by the Company or (vi) you are selected for and accept a position with the Company after being designated as an Eligible Employee, but prior to your Release Date, as determined by the Company, in its sole discretion.

### B. Requirements for Receiving DESP Benefits

If you are designated as an Eligible Employee you will be eligible to receive DESP Benefits only if each of the following applies to you:

- you separate from employment in accordance with the terms of the DESP on the Release Date (as defined below) established by the Company for you;
- you sign and do not revoke a waiver of claims against the Company and certain others which becomes effective and irrevocable no later than 53 days following the date you receive such waiver; and
- you meet all other requirements of the DESP.

You will not be eligible to receive DESP Benefits if (i) you voluntarily separate from employment prior to your Release Date, as determined by the Company, in its sole discretion; (ii) your employment is terminated for cause, as determined by the Company, in its sole discretion, prior to your Release Date;

(iii) you are removed from service prior to your Release Date and subsequently terminated for cause, as determined by the Company, in its sole discretion; (iv) you separate and become entitled to severance benefits pursuant to another severance plan or agreement sponsored by Duke Energy or its affiliates, as determined by the Company, in its sole discretion; or (v) you are selected for and accept a position with the Company after being designated as an Eligible Employee, but prior to your Release Date, as determined by the Company, in its sole discretion.

### **C. Release Date**

Your "Release Date" is the date on which you must separate from employment with Duke Energy and its affiliates in order to receive DESP Benefits. Release Dates will be designated by the Company, in its sole discretion, and generally will be no later than 12 months following the date of the notification informing you that you have been designated as an Eligible Employee under the Plan.

## **III. DESP BENEFITS**

As described in more detail below, DESP Benefits include a lump sum severance payment, certain continued health benefits and outplacement assistance.

### **A. Severance Payment**

If you are designated as an Eligible Employee and separate under the DESP in accordance with the terms of the DESP, you will receive a Severance Payment ("Severance Payment") as described below.

#### **1. Formula**

The Severance Payment is calculated as of your Release Date in accordance with the following formula:

- two weeks of your Annual Base Pay for each Year of Service (including partial Years of Service).

Your Severance Payment will not be less than 12 weeks of your Annual Base Pay and will not be more than 52 weeks of your Annual Base Pay.

#### **2. Payment**

If you separate under the DESP in accordance with the terms of the DESP, you will receive the Severance Payment in the form of a lump sum via check following your Release Date as follows:

- if your Release Date occurs on or before October 31 of a calendar year, you will receive the lump sum payment within 21 calendar days after your waiver becomes effective and irrevocable; and
- if your Release Date occurs after October 31 of a calendar year, you will receive the lump sum payment within 21 calendar days after the later of (i) January 1 of the immediately following calendar year, or (ii) the date that your waiver becomes effective and irrevocable (but no later than 53 days following the date you receive such waiver).

Your Severance Payment is subject to all applicable state and Federal tax withholdings, as well as any other deductions required by law, such as those made in order to comply with any court or administratively ordered wage garnishments.



### **3. Definitions**

For purposes of calculating the amount of the Severance Payment,

“Annual Base Pay” means the following:

- if you are an Eligible Employee paid on a salaried basis, your annual base pay as in effect on your Release Date, excluding any allowances, premiums, bonuses, overtime, benefits or other forms or types of compensation; and
- if you are an Eligible Employee paid on an hourly basis, your hourly base rate of pay as in effect on your Release Date, excluding any allowances, premiums, bonuses, overtime, benefits or other forms of types of compensation, multiplied by (A) 2080 if you are a full-time employee as of your Release Date, as determined by the Company, in its sole discretion or (B) if you are a part-time employee as of your Release Date, as determined by the Company, in its sole discretion, the number of hours you were scheduled to work during the 12-month period ending on your Release Date (which number of hours will be annualized if such period of employment is less than 12 months).

“Year of Service” means the following:

- if you were employed by Duke Energy and its affiliates immediately prior to the merger of Duke Energy and Piedmont Natural Gas contemplated by the Agreement and Plan of Merger dated as of October 24, 2015 (the “Merger”), or you were hired following the Merger by a Company that was affiliated with Duke Energy immediately prior to the Merger, your period of employment with Duke Energy and its affiliates (including the Company) beginning on your most recent date of hire with the Company, or adjusted service date, if earlier, and ending on your Release Date, calculated to the nearest number of full months, divided by 12 and rounded up to the nearest full year (i.e., partial Years of Service are recognized for purposes of the DESP), all as determined in accordance with uniform procedures prescribed by the Company, in its sole discretion, which procedures will be interpreted to avoid duplicative counting of service and will exclude any service with Piedmont Natural Gas and its affiliates before the Merger; and
- if you were employed by Piedmont Natural Gas and its affiliates immediately prior to the Merger, or you were hired following the Merger by a Company that was affiliated with Piedmont Natural Gas immediately prior to the Merger, your period of employment with Piedmont Natural Gas and its affiliates prior to the Merger and with Duke Energy and its affiliates (including the Company) on and after the Merger, beginning on your most recent date of hire with Piedmont Natural Gas and its affiliates, or adjusted service date, if earlier, and ending on your Release Date, calculated to the nearest number of full months, divided by 12 and rounded up to the nearest full year (i.e., partial Years of Service are recognized for purposes of the DESP), all as determined in accordance with uniform procedures prescribed by the Company, in its sole discretion, which procedures will be interpreted to avoid duplicative counting of service and will exclude any service with Duke Energy and its affiliates before the Merger.

If you previously received severance benefits under another severance benefits plan of Duke Energy or any of its affiliates, you will have your “Years of Service” determined beginning with your most recent date of rehire with the Company.

### **4. An Example – Severance Payment**

Here is a closer look at how the Severance Payment will be calculated. Assume you are an Eligible Employee, your Annual Base Pay is \$70,000 and you have 22 Years of Service.

1. Annual Base Pay	\$70,000
2. One week of Annual Base Pay (\$70,000/52 weeks)	\$1,346.15
3. Formula benefit for Years of Service 22 x 2 = 44 weeks x \$1,346.15	\$59,230.60
4. Minimum Severance Payment (\$1,346.15 x 12)	\$16,153.80
5. <b>Final Severance Payment (greater of lines 3 or 4, but not higher than 52 weeks of Annual Base Pay)</b>	<b>\$59,230.60</b>

In this example, your Severance Payment is \$59,230.60. You would receive a lump sum payment equal to \$59,230.60 (less taxes and other withholdings) following your Release Date as described above.

**B. Medical, Dental and Vision Benefits**

If you are designated as an Eligible Employee and you separate under the DESP in accordance with the terms of the DESP, continued medical, dental and/or vision coverage under the Company-sponsored medical, dental and/or vision plan in which you are enrolled on your Release Date, as applicable, will be provided during the 6-month period following the termination of your active coverage (the "COBRA Subsidy Period") pursuant to the Federal law known as COBRA for you and your eligible dependents covered on your Release Date at no premium cost to you if you satisfy the following requirements:

you are enrolled in the medical, dental and/or vision plan coverage, as applicable, on your Release Date; and

you elect to continue such coverage following the termination of your active coverage in accordance with COBRA.

For these purposes, your eligible dependents are determined in accordance with the terms and provisions of the medical, dental and/or vision plan in which you are enrolled, as applicable. You and your eligible dependents are eligible for COBRA coverage only under the health care plans in which you and your eligible dependents are enrolled on your Release Date.

If you make any changes to your COBRA coverage during the COBRA Subsidy Period during annual enrollment or as a result of a work/life event for which changes are permitted, modified COBRA coverage will be provided at no premium cost to you for the remainder of the COBRA Subsidy Period.

If you are designated as an Eligible Employee and you die before your Release Date, and your eligible dependents enrolled in Company-sponsored medical dental and/or vision coverage at the time of your death elect to continue such coverage following your death under COBRA, COBRA coverage will be provided at no premium cost to your eligible dependents for the COBRA Subsidy Period. If you are receiving Company-provided COBRA coverage under the DESP and you die prior to the expiration of the COBRA Subsidy Period, COBRA coverage will be provided to your eligible dependents covered at the time of your death at no premium cost for the remainder of the COBRA Subsidy Period. You or your eligible dependents will be responsible for paying the applicable premium or portion thereof for any COBRA coverage continued after the expiration of the COBRA Subsidy Period, as the Company will not pay any portion of the premium cost for such period.

**C. Outplacement Assistance**

If you are designated as an Eligible Employee and you separate under the DESP in accordance with the terms of the DESP, the Company will provide you with up to 6 months of outplacement assistance through a vendor selected by Duke Energy, in accordance with its policies in effect from time to time.

#### **D. Special Rehire Severance Payment**

If you previously separated and received severance benefits under a severance plan or agreement sponsored by Duke Energy, Piedmont Natural Gas or their affiliates, but you were later rehired by Duke Energy, Piedmont Natural Gas or their affiliates and repaid all or a portion of those severance benefits, and you separate under the DESP in accordance with the terms of the DESP, you may be eligible to receive an additional rehire severance payment (the "Rehire Severance Payment"). The Rehire Severance Payment is in addition to the Severance Payment provided for under the DESP. If you believe that you are eligible for a Rehire Severance Payment, you may contact the Plan Administrator for additional information, including details regarding the amount and payment of the Rehire Severance Payment.

#### **E. Maximums**

The sum of your Severance Payment and any Rehire Severance Payment will not be more than 2 times the amount set forth in Box 5 of your Form W-2 for the year immediately preceding the year in which your Release Date occurs (which amount will be annualized if you did not work a full year in the prior year).

### **IV. OTHER CONSIDERATIONS**

#### **A. Other Plans**

If you separate under the DESP in accordance with the terms of the DESP, you will be treated as having been involuntarily terminated without cause solely for purposes of determining your rights to a payment under any annual incentive plan sponsored by the Company or its affiliates in which you are participating during the year in which your Release Date occurs.

#### **B. Reemployment and Contingent Worker Assignments**

Separation from employment and receipt of benefits under the DESP does not preclude your subsequent rehire. However, Duke Energy, the Company and their affiliates generally will not rehire anyone who separates under the DESP for 12 months after their Release Date. You do not have any right to reemployment or any preferential rights for rehire. Employees who separate under a Company-sponsored severance program, including the DESP, generally are not eligible for staff augmentation contingent worker assignments to the Company for 12 months following their separation from employment.

#### **C. Tax Information**

Your Severance Payment and any Rehire Severance Payment are taxable to you as ordinary income. This document is only a summary. It is not intended to be a complete description of the tax consequences of the DESP. You are urged to consult with your personal tax advisor before making any decisions. The Company will withhold from any payment of DESP Benefits such Federal and state tax withholdings and other deductions reasonably determined to be required by law, such as those made in order to comply with any court or administratively ordered garnishments from certain DESP Benefits. A limited number of executives could be subject to a 6-month delay in the payment of their Severance Payment and any Rehire Severance Payment to comply with the Internal Revenue Code.

#### **D. Employment Issues**

The DESP does not constitute inducement or consideration for the employment of any employee, nor is it a contract between any employee and Duke Energy, the Company or their affiliates. The DESP does not give any employee the right to continued employment. Duke Energy, the Company and their affiliates have the right to hire and terminate any employee at any time, with or without cause, as if the DESP had never been established. The DESP does not provide Eligible Employees with any right not expressly granted by its provisions, and does not provide any benefit without the execution of the waiver and release(s) required in Section II(B).

## APPENDIX A

This Appendix A includes important information that is required by Federal regulations to be included in the Summary Plan Description for the DESP.

### **Inquiries and Claims**

*To file a claim, follow the procedures described here.*

Inquiries and questions about the DESP may be addressed to the Plan Administrator at the address provided below under the "DESP Administration" section. If you disagree with your benefits under the DESP, you must file a claim within 12 months of the date your first payment would have been due under the DESP. Any legal action for benefits under the DESP must be brought within 1 year following a final denial of an appeal brought in accordance with the DESP's claims procedures.

### **Situations That Can Affect Your DESP Benefits**

*Some situations could cause a loss or delay of your DESP Benefits.*

The DESP is designed to provide DESP Benefits to Eligible Employees. Some situations could affect DESP Benefits. These situations include the following:

- Eligibility for the DESP is limited to those Eligible Employees designated by the Company. You may be in a position such that you are not designated as eligible for the DESP. If you are not designated as an Eligible Employee, you will not be eligible for DESP Benefits.
- Eligibility for the Rehire Severance Payment described in Section III(D) is conditioned on your satisfying the eligibility requirements for the Rehire Severance Payment described in that Section. If you do not satisfy the eligibility requirements, you will not be eligible for the Rehire Severance Payment.
- Eligibility for DESP Benefits is subject to strict deadlines. If you do not meet the deadlines, you will not be eligible for DESP Benefits.
- Eligibility for DESP Benefits is conditioned on your signing and not revoking a valid waiver and separating from employment on a specified date (i.e., your Release Date) in the manner determined by the Company. If you do not comply with these requirements, you will not be eligible for DESP Benefits.
- If you voluntarily separate from employment prior to your Release Date, you will not be eligible for DESP Benefits.
- If you are designated as an Eligible Employee under the DESP but are terminated for cause prior to your Release Date, as determined by the Company in its sole discretion, you will not be eligible for DESP Benefits.
- If you are designated as an Eligible Employee under the DESP but are removed from service prior to your Release Date and subsequently terminated for cause, as determined by the Company in its sole discretion, you will not be eligible for DESP Benefits.
- If you separate and become entitled to severance benefits pursuant to another severance plan or agreement sponsored or agreed to by the Company or its affiliates, as determined by the Company, in its sole discretion, you will not be eligible to receive DESP Benefits.
- If you are selected for and accept a position with the Company after being designated as an Eligible Employee, but prior to your Release Date, as determined by the Company, in its sole discretion, you will not be eligible to receive DESP Benefits.

### **Other Important Information About the DESP**

- Your DESP Benefits are paid from the general assets of Duke Energy and the Company.
- Your DESP Benefits may not be sold, assigned, transferred or pledged under most circumstances.
- The DESP is intended to be a welfare plan for purposes of ERISA. Your DESP Benefits may be limited to retain the DESP's status as a welfare plan.
- Your DESP Benefits may be limited so as to not be subject to taxation under Section 409A of the Internal Revenue Code.
- If you die before any Severance Payment and/or Rehire Severance Payment under the DESP is paid, such payment(s) will be paid to your estate upon the execution of an effective waiver and release by your estate's representative.
- The DESP may be amended or terminated at any time.
- Any overpayments from the DESP may be recouped from future payments or by other means permitted by law.
- Nothing in the DESP is a commitment of continued employment. Your employment is at-will. Duke Energy's, the Company's and their affiliates' right to terminate or change the terms of your employment remains the same as if the DESP had not been adopted.
- DESP Benefits are paid only if the Plan Administrator or its delegate determines, in its sole discretion, that you are entitled to benefits under the provisions of the DESP.
- As a participant in the DESP, you have certain rights under ERISA. Information about your rights and other important information can be found in the DESP Administration section.
- If you disagree with your DESP Benefits, you must file a claim and provide any required information with the claim before DESP Benefits can be paid. See "Claim Review Process" in the DESP Administration section for information on claim submissions and the review process.
- Any claim for benefits under the DESP must be filed within 12 months of the date your first payment would have been due under the DESP.
- Any legal action for benefits under the DESP must be brought within 1 year following the denial of an appeal brought in accordance with the DESP's claims procedures.

### **Changes to the DESP**

Duke Energy does not expect to continue the DESP indefinitely. Further, Duke Energy reserves the right to amend, modify, eliminate, suspend, or terminate all or part of the DESP (and/or any of its other plans) at any time in its sole discretion.

### **DESP Administration**

Here are details about how the DESP is administered:

#### ***Plan Name***

The DESP's name is the Duke Energy Severance Plan.

***DESP Sponsor***

Duke Energy Corporation is the sole sponsor of the DESP. The company address, telephone number and employer identification number (EIN) are:

Duke Energy Corporation  
550 South Tryon Street  
Charlotte, North Carolina 28202  
980-373-8649  
EIN: 20-2777218

***Plan Number***

The plan number assigned to the DESP is 587.

***Funding***

The DESP is not funded and no contributions are made to the DESP. Benefits under the DESP are paid from the general assets of Duke Energy and the Company.

***Administrator and Administration***

The Plan Administrator for the DESP is the Duke Energy Benefits Committee (the "Benefits Committee"). The Benefits Committee has responsibility and authority to control and manage the operation and administration of the DESP, except to the extent delegated or assigned to others.

The Benefits Committee may assign or delegate any of its authority or duties to others. Duke Energy Human Resources is appointed to serve as the Benefits Committee's delegate with respect to the review of initial claims for DESP Benefits. The Benefits Committee has appointed the Duke Energy Claims Committee (the "Claims Committee") to serve as Denied Claim Reviewer for DESP Benefits. The Benefits Committee and the Claims Committee may be contacted as follows:

Duke Energy Benefits Committee  
Duke Energy Corporation  
550 South Tryon Street, DEC38D  
Charlotte, North Carolina 28202  
(704) 382-4703

Duke Energy Claims Committee  
Duke Energy Corporation  
550 South Tryon Street, DEC38D  
Charlotte, North Carolina 28202  
(704) 382-4703

The Benefits Committee (and any delegate thereof) and the Claims Committee, each within its area of authority and responsibility, have the power and discretion to construe and interpret the DESP and to make factual determinations. Benefits under the DESP are paid only if the Benefits Committee or its delegate decides in its sole discretion that the applicant is entitled to benefits under the provisions of the DESP.

***Plan Year***

The DESP is operated on a calendar-year basis, beginning January 1 and ending December 31.

### ***Agent for Service of Legal Process***

The person designated for service of legal process upon the DESP is:

Corporate Secretary  
Duke Energy Corporation  
550 South Tryon Street  
Charlotte, North Carolina 28202

Legal process may also be served upon the Benefits Committee as Plan Administrator.

### ***Affiliated Employers of Duke Energy That Have Adopted the DESP***

Contact the Plan Administrator for information regarding affiliates of Duke Energy that have adopted and are participating in the DESP.

### ***Type of Plan***

The DESP is a welfare plan for purposes of ERISA. The DESP provides severance benefits.

### ***Claim Review Process***

The DESP has a claim review process that is followed whenever you submit a claim for DESP Benefits.

#### **Initial Decision**

When you file a claim, Duke Energy Human Resources reviews the claim and makes a decision to either approve or deny the claim (in whole or in part). You will receive a written notice of the claim decision within a reasonable period of time - generally not later than 90 days after receipt of your claim. In some situations, Duke Energy Human Resources may need an extension of time to make a decision (for example, if it needs additional information). If special circumstances require an extension, the period to make a decision may be extended for an additional 90 days. You'll be notified of the extension within the initial 90-day period following receipt of your claim.

#### **If Your Claim is Denied**

If your request or claim is denied, in whole or in part, you will receive a written notice that explains:

- the specific reasons for the denial;
- the DESP provisions on which the denial is based;
- a description of any additional material or information needed and an explanation of why it is necessary; and
- an explanation of the DESP's claim review procedures, applicable time limits and your rights to bring a civil action under Section 502(a) of ERISA following a denial on review.

#### **Request for Review if Your Claim is Denied**

After receiving the notice, you, your beneficiary, or your legal representative may ask for a full and fair review of the decision by writing to the Claims Committee. You must make this request within 60 days of the date you receive notice of the denied claim. During the 60-day period, you or your authorized representative will be given reasonable access to all documents and information related to the claim, and you may request copies free of charge. You also can submit written comments, documents, records, and other information to the Claims Committee.

### **Final Decision**

The Claims Committee or its delegate then will review the claim and make a decision based on all comments, documents, records, and other information you've submitted. You'll receive the Claims Committee's final decision within a reasonable period of time - generally not later than 60 days after the Claims Committee receives your request for review. If necessary, the period may be extended for an additional 60 days.

If your request on review is denied, in whole or in part, you will receive a written notice that explains:

- the specific reasons for the denial;
- the DESP provisions on which the denial is based;
- a statement that you are entitled to receive, upon request and free of charge, reasonable access to, and copies of, documents, records, and other information relating to your claim; and
- a statement of your right to bring a civil action under Section 502(a) of ERISA.

### **Legal Action**

You have the right to bring a civil action under Section 502(a) of ERISA if you are not satisfied with the outcome of the claims review process. You may not initiate a legal action against the DESP, Duke Energy, the Company, affiliates of Duke Energy or the Company, the Benefits Committee or the Claims Committee until you have completed the claims review process. No legal action may be brought more than 1 year following a denial of an appeal brought in accordance with the DESP's claims procedures. If a civil action is not filed within this period, your claim will be deemed permanently waived and abandoned, and you will be precluded from reasserting it.

### **Discretionary Authority**

Authority to decide initial claims under the DESP and denied claims on review under the DESP includes the full power and discretion to interpret DESP provisions and to make factual determinations, with the decisions, interpretations and factual determinations made by the Claims Committee controlling. Requests for information regarding individual claims, or review of a denied claim, are to be directed in writing and properly addressed to the particular entity identified as having the authority to decide the initial claim or to decide the denied claim on review, as applicable.

### **Your Rights Under ERISA**

As a participant in the DESP, you are entitled to certain rights and protections under ERISA, which are listed below:

#### ***Receive Information About Your Plan and Benefits***

As a participant in the DESP, you have the right to:

- Examine, without charge, at the Plan Administrator's office and at other specified locations, such as worksites, all documents governing the DESP and a copy of the latest annual report (Form 5500 Series) filed by the DESP with the U.S. Department of Labor and available at the Public Disclosure Room of the Employee Benefits Security Administration.
- Obtain, upon written request to the Plan Administrator, copies of documents governing the DESP and copies of the latest annual report (Form 5500 Series) and updated summary plan description. The Plan Administrator may make a reasonable charge for the copies.



### ***Prudent Actions By Plan Fiduciaries***

In addition to creating rights for DESP participants, ERISA imposes duties upon the people who are responsible for the operation of the DESP. The people who operate the DESP, called “fiduciaries” of the DESP, have a duty to do so prudently and in the interest of you and other DESP participants and beneficiaries. No one, including Duke Energy, the Company or any other person, may fire you or otherwise discriminate against you in any way to prevent you from obtaining a benefit or exercising your rights under ERISA.

### ***Claim Review***

If your claim for DESP Benefits is denied or ignored, in whole or in part, you have a right to know why this was done, to obtain copies of documents relating to the decision without charge, and to appeal any denial -- all within certain time schedules. For more information on claim review, see the “Claim Review Process” section above.

### ***Enforce Your Rights***

Under ERISA, there are steps you can take to enforce the above rights. For instance, if you request a copy of DESP documents or the latest annual report from the DESP and do not receive them within 30 days, you may file suit in a Federal court. In such a case, the court may require the Plan Administrator to provide the materials and pay you up to \$110 a day until you receive the materials, unless the materials were not sent because of reasons beyond the control of the Plan Administrator. If you have a claim for DESP Benefits which is denied or ignored, in whole or in part, you may file suit in a state or Federal court once you have completed the claims review process.

If you are discriminated against for asserting your rights, you may seek assistance from the U.S. Department of Labor, or you may file suit in a Federal court.

The court will decide who should pay court costs and legal fees. If you are successful, the court may order the person you have sued to pay these costs and fees. If you lose, the court may order you to pay these costs and fees -- for example, if it finds your claim is frivolous.

### ***Assistance With Your Questions***

If you have any questions about the DESP, you should contact the Plan Administrator.

If you have any questions about this statement or about your rights under ERISA, or if you need assistance in obtaining documents from the Plan Administrator, you should contact the nearest office of the Employee Benefits Security Administration, U.S. Department of Labor, listed in your telephone directory or the Division of Technical Assistance and Inquiries, Employee Benefits Security Administration, U.S. Department of Labor, 200 Constitution Avenue N.W., Washington, D.C. 20210.

You also may obtain certain publications about your rights and responsibilities under ERISA by calling the publications hotline of the Employee Benefits Security Administration.

### ***Legal Documents as Final Authority***

Although this summary plan description describes the principal features of the DESP that are generally applicable, it is only a summary. The complete provisions of the DESP are set forth in the legal plan document, which is available upon request by contacting the Duke HR Control Center during regular office hours. Descriptions of DESP Benefits should not be taken out of context. Inquiries about specific situations should be directed in writing to Duke Energy Human Resources. In the event of a conflict between this summary plan description or any other communication regarding the DESP and the plan document, the plan document controls. Remember, the DESP may be amended only by proper corporate action and not by oral or written communications about benefits under the DESP.

# Management Toolkit

## Performance Transition Plan (PTP)

November 2015

*IMPORTANT: This document contains selected highlights of Duke Energy's employee benefits plans. If any statement herein, or any other communication, conflicts with applicable plan documents, the plan documents shall govern. Duke Energy retains the right to amend, modify or terminate its benefits plans in any respect and at any time, and neither its benefits plans, nor your plan participation, shall be considered a contract for future employment.*

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### Performance Transition Program (PTP) Overview

As part of our workforce planning and performance management efforts, the Company is now offering a program designed to address poor performers and provide an option to exit a poorly performing employee in lieu of placing the employee on a formal Performance Improvement Plan (PIP).

This Management Toolkit provides an overview of the process to help facilitate the potential application of the PTP, understand the appropriate use of the PTP and determine employee eligibility.

With approval by the responsible Executive Leadership Team member and the business unit HR Business Partner Director, management may offer a choice to an employee with documented poor performance to either exit the Company under the PTP or to pursue a PIP, under the following conditions:

1. The employee has documented poor performance, including but not limited to: an overall rating of Partially Meets Expectations/Needs Improvement or lower on his or her most recent mid-year or annual performance appraisal; or
2. The employee has not yet had a performance appraisal and has demonstrated serious performance deficiencies; or
3. The employee has met expectations on his or her most recent performance appraisal but whose performance has deteriorated rapidly, or successfully completed a PIP in the past but demonstrated a subsequent decline in performance; AND
4. Management has concerns that the employee may not be successful on a Performance Improvement Plan or has identified other factors supporting a decision to offer the employee an alternative to a PIP.

Employees generally will not be offered a choice when they are subject to termination for misconduct, including but not limited to, theft, harassment, violations of Company policy, or other similar misconduct, or when they have failed to successfully complete a PIP within the previous twelve months.

Employees who choose to separate under the PTP in lieu of a PIP will be eligible for a transition payment, health care supplement, and outplacement services as described below, if they meet certain requirements, including separating from employment when designated by management, and signing and not revoking a waiver and release of claims acceptable to the Company. Those benefits are:

1. Transition payment provided as a lump sum payment equivalent to the amount of 12 weeks of the employee's regular base pay, and
2. Health care supplement provided as a lump sum payment equivalent to the premium cost of three months of COBRA continuation coverage under the Duke Energy sponsored medical, dental and/or vision coverage, if any, in which the employee and his or her eligible dependents are enrolled as of the last day of the Transition Period, plus a tax gross up based on applicable rates as determined by the Company in its sole discretion.
3. Six (6) months of outplacement services through a vendor selected by the Company in accordance with the Company's policies in effect from time to time as of his or her separation from Duke Energy.

When management has obtained appropriate approvals to offer this alternative, the employee should be provided with the "PIP With PTP Option" template included in this Toolkit instead of the PIP standard template.

**PTP Process**

The following describes the process to pursue this option:

Steps	Description	Objectives
1	Gather Information	<ul style="list-style-type: none"> <li>• Identify employees that are not performing in accordance with previously communicated expectations</li> <li>• Gather and review documentation relating to the employee's poor performance, including prior performance appraisals.</li> </ul>
2	Decide whether to offer PIP with PTP Option and seek approvals.	<ul style="list-style-type: none"> <li>• Determine (i) the likelihood of success on a PIP and (ii) risk to the Company if the PTP is not offered.</li> <li>• Decide whether to seek approval to offer the PTP Option.</li> <li>• Obtain required approvals.</li> </ul>
3	Meet with employee to offer the Performance Transition Program	<ul style="list-style-type: none"> <li>• Offer the PTP Option to the employee using the standard script provided below.</li> </ul>
4	Implement the PIP (if chosen by employee) or separate under PTP	<ul style="list-style-type: none"> <li>• Employee selects between PIP or PTP Option</li> <li>• If PIP selected, employee continues under terms of the PIP</li> <li>• If a PTP is selected, the employee terminates under the PTP provisions</li> </ul>

Manager Script for 1-on-1 Meeting w/ Employee to Offer Proposed PIP with PTP Option

*This script should be used to offer poor performers the choice between continuing their employment under the terms of a PIP, or separating from employment under the PTP Option. The completed form should be returned to your HR Business Partner.*

Employee ID: \_\_\_\_\_ Employee Name: \_\_\_\_\_

Date: \_\_\_\_\_ Employee Job Title: \_\_\_\_\_ Department: \_\_\_\_\_

- Thank you for taking the time to meet with me today.
- Over the past several months, there has been a decline in your performance and I'd like to discuss with you how we can address this. *(Add specific examples of poor performance here.)*
- When there are performance concerns, the Company typically offers the employee a Performance Improvement plan or PIP. The PIP is a tool to assist an employee with improving and sustaining personal performance to a satisfactory level in areas that are critical to meeting the demands of his/her position.
- A PIP is a joint effort involving a written understanding between an employee and a supervisor/manager regarding specific ways to improve less than satisfactory performance in a specific time period.
- In this case, we would place you on a PIP for 90 days.
- The PIP is not corrective action; however, your failure to adhere to the expectations outlined in the PIP may result in corrective action up to and including discharge.
- Upon successful completion of a PIP, you are expected to sustain a level of satisfactory performance for 12 months or you could be removed from your position pending an investigation.
- **At times, the Company also may offer a second option** to consider if you do not feel that you will be successful in the PIP program. The second option would involve your separation from the Company under a Performance Transition Program in lieu of a PIP.
- The PTP Program offers an opportunity for a transition payment, health care supplement, and outplacement services if all program requirements are met.
  - The Transition payment would be provided as a lump sum payment equivalent to the amount of 12 weeks of your regular base pay, and
  - The health care supplement would be a second payment equivalent to (ii) three (3) months of the cost of medical/dental/vision coverage under COBRA for you and your covered dependents, based on your existing coverage as of your release date which amount will be grossed up for taxes based on applicable rates as determined by the Company in its sole discretion.
  - The PTP Program also offers six (6) months of outplacement services through a vendor selected by the Company in accordance with the Company's policies in effect from time to time.

- To participate in the PTP Program in lieu of a PIP, you would be required to separate from your employment when released, and sign and not revoke a Waiver and Release of Claims against the Company.
- *(Provide the employee with a copy of the completed PIP document and PTP Program Overview here).*
- This is an important decision, and I understand if you need more time to think it over. Let's plan to reconvene in a few days so that we can agree on a decision and discuss next steps.
- *Manager/Supervisor to take the action item to schedule the follow up discussion.*

### Performance Improvement Plan with PTP Option - EXAMPLE

Employee Name: \_\_\_\_\_ Employee Job Title: \_\_\_\_\_

Date: \_\_\_\_\_ Supervisor Name: \_\_\_\_\_

As previously discussed on <insert date/s>, there are a number of performance areas you need to immediately improve in order to meet the requirements of your role of <Title>. You have not met the expectations of a <Title> role in the following areas including, but not limited to:

<include explanation of how the employee has not met the requirements; for example.:

- Work Execution
- Communication
- Interpersonal Skills

In order to meet the requirements of the position you currently hold, you are being placed on a Performance Improvement Plan (PIP) and you are expected to achieve the following performance standards:

Improvement Area	Performance Standard	Improvement Measure	Deadline
<i>Work Execution</i>	Work activities will be efficiently performed in a quality manner, demonstrating commitment and effective follow-through.	<ul style="list-style-type: none"> <li>• Produce quality work by ensuring that the schedule is accurately and adequately developed to 80% loaded prior to weekly commitment meeting.</li> <li>• Use priority work list, such as 1s, 2s, and 3s and/or the ranked list of work from the scheduling application.</li> <li>• Make note of those items discussed in the daily and weekly meetings and include them in the schedule.</li> <li>• Reduce time spent on personal activities, such as phone calls and internet usage, in order to focus more time on work-related responsibilities.</li> <li>• Keep supervision informed on a weekly basis of work activities/situations</li> </ul>	
<i>Communication</i>	Verbal communications will improve to an effective level.	<ul style="list-style-type: none"> <li>• Communicate schedule to all team members in a timely and on-going manner. Team members include: <u>(list titles)</u></li> <li>• Ensure that schedule has been communicated to Operations between <u>(specify times)</u> on a daily basis.</li> <li>• Encourage <u>(titles)</u> to complete their assigned tasks based on the schedule and in a timely and positive manner.</li> <li>• Improve the weekend schedules for all</li> </ul>	



		groups in order to reflect productive work.	
<i>Interpersonal Skills</i>	Establish positive relationships with team members.	<ul style="list-style-type: none"> <li>• Be receptive to feedback by actively listening with the intent to understand.</li> <li>• Increase interaction with <u>(titles)</u> in order to improve relationships.</li> </ul>	

It is your responsibility to successfully manage your job performance in order to meet the expectations of your PIP. To support your efforts, I will continue to meet with you on a regular basis to provide feedback regarding your performance against these performance standards. Unless prevented by business circumstances, our meetings will be held \_\_\_\_\_ <insert: weekly or bi-weekly >. The goal of these meetings is to monitor your PIP progress and ensure your continued understanding of Duke Energy's expectations for your performance as a \_\_\_\_\_ <Title>.

You will also be required to complete the following formal training as part of the PIP: \_\_\_\_\_ <insert training>. During the period of time that you are on a PIP, you are generally not permitted to transfer to another position, subject to any local law requirements.

If you have any questions or are not clear regarding these expectations, please do not hesitate to ask for clarification. Significant progress against these performance standards is expected on an immediate and sustained basis with full correction of the deficiencies noted above by the end of the PIP's 90 day duration, on \_\_\_\_\_ <PIP end date>.

If at any time it appears that you are not making significant progress, further action, up to and including the termination of your employment, will follow in accordance with applicable law. It is expected that once satisfactory performance is achieved, it will be maintained during the course of your employment. Please be aware that notwithstanding the PIP, your employment with Duke Energy continues to be terminable in accordance with applicable law and the terms and conditions of your employment.

You are encouraged to contact the Company's Employee Assistance Program provider, at \_\_\_\_\_ (name) \_\_\_\_\_, at \_\_\_\_\_ (phone number) for assistance with any personal issues that may be impacting work.

**Employee Acknowledgement**

I have discussed this plan with my supervisor and manager and I understand the expectations as described. I understand that the intent of this plan is to assist me with being successful in my current position; however, if my performance does not improve and does not result in sustained acceptable performance, management will determine the appropriate corrective action, up to and including termination at any time during or following the performance improvement plan.

\_\_\_\_\_  
 (Employee's signature) (Date)

\_\_\_\_\_  
 (Supervisor's signature) (Date)

**Performance Transition Program Option.** In the event that you do not believe you will complete this PIP successfully or otherwise do not desire to pursue a PIP, you are eligible for an alternate option called the Performance Transition Program (PTP). Accordingly, you may elect to separate from your employment in lieu of a PIP with a transition payment and outplacement services, as described below, if you meet certain requirements, including separating from employment when designated by management, and signing and not revoking a waiver and release of claims acceptable to the Company. The PTP benefits are fully described in the attached Letter Agreement. As a brief overview, those benefits include the following:

1. Transition payment in the amount of 12 weeks of the employee's regular base pay, and
2. A health care supplement equivalent to the premium cost of 3 months of COBRA continuation coverage under the Duke Energy sponsored medical, dental and/or vision coverage, if any, in which the employee and his or her eligible dependents are enrolled as of the last day of the Transition Period, plus a tax gross up based on applicable rates as determined by the Company in its sole discretion.
3. Six (6) months of outplacement services through a vendor selected by the Company in accordance with the Company's policies in effect from time to time (including the Duke Energy Corporation 409A Policy).

Please complete the attached "Letter Agreement" form to communicate your decision whether to pursue a PIP or to separate from employment under the PTP.

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PTP LETTER AGREEMENT TEMPLATE

*(place on Company letterhead)*

[INSERT DATE]

Dear \_\_\_\_\_ [INSERT EMPLOYEE NAME] Empid \_\_\_\_\_

As an alternative to acknowledging the terms of the Performance Improvement Plan "PIP" provided to you on \_\_\_\_\_ [INSERT DATE], [INSERT APPLICABLE PAYROLL COMPANY] (the "Company") is offering you the opportunity to separate from employment with the Company and its affiliates (collectively, "Duke Energy") on \_\_\_\_\_ [INSERT DATE] (the "Separation Date") under the Performance Transition Program (PTP) and receive the following benefits if you agree to the terms of this Letter Agreement, separate under the PTP on your Separation Date in accordance with this Letter Agreement and sign and do not revoke a waiver of claims against the Company and certain other entities and individuals substantially in the form attached hereto as Attachment I (the "Waiver");

1. Separation Pay. In addition to the amounts set forth below, if you separate under the PTP in accordance with the terms of this Letter Agreement, the Company agrees to pay you:
  - a. A transition payment provided as a lump sum cash payment equal to \$ \_\_\_\_\_ [INSERT TRANSITION PAYMENT AMOUNT] (the "Transition Payment"); and
  - b. A health care supplement payment provided as a lump sum cash payment equal to \$ \_\_\_\_\_ [INSERT HEALTH CARE SUPPLEMENT AMOUNT], which amount will be grossed up for taxes based on applicable rates as determined by the Company in its sole discretion.

Payment will be made within 60 days after the Separation Date, provided that you have first executed, returned and not revoked the attached Waiver. You will not be eligible to receive the payment described above if you fail to complete these actions regarding the Waiver within the stated 60-day period. The Company will have the right to deduct from any payment made to you pursuant to this Letter Agreement such taxes as are, in the reasonable opinion of the Company, required to be withheld with respect to such payment, as well as any other deductions required by law, such as those made in order to comply with any court or administratively ordered wage garnishments. No amounts paid to you pursuant to this Letter Agreement will be considered when determining your benefits under the Company's other benefit plans (e.g., 401(k) plan, defined benefit pension plan, etc.).

2. Outplacement Services. If you separate under the PTP in accordance with the terms of this Letter Agreement, the Company will make outplacement services available to you for a period of up to six months through a vendor selected by the Company, in accordance with its policies in effect from time to time (including the Duke Energy Corporation Section 409A Payment Policy).
3. Benefits after Separation. Following your Separation Date, you will not be entitled to any other benefits or compensation from the Company, any of its affiliates or any of their respective benefit plans or arrangements, other than as expressly set forth below:
  - a. Base Salary and Vacation Pay. Within 30 days of your Separation Date, the Company agrees to pay you your base salary for services through the Separation Date and for all of your unused, accrued vacation for the calendar year in which your Separation Date occurs.

- b. Retirement Benefits. Your rights with respect to retirement benefits will be determined pursuant to the terms of the Duke Energy Retirement Savings Plan and/or the Duke Energy Retirement Cash Balance Plan, each as amended from time to time.
  
- c. Welfare Benefits. Your rights with respect to welfare benefits (e.g., COBRA and/or retiree healthcare coverage) will be determined pursuant to the terms of the Duke Energy Active Health & Welfare Benefit (Financed) Plans, the Duke Energy Active Health & Welfare Benefit Plans, the Duke Energy Retiree Health & Welfare Benefit (Financed) Plans and the Duke Energy Retiree Health & Welfare Benefit Plans, each as amended from time to time.

Nothing herein shall modify or otherwise affect such benefit plans or arrangements.

**I. Election**

Please select from the following:

- I would like to proceed with the PIP. I have discussed the PIP with my management and I understand the expectations as described in the PIP. I understand that the intent of the PIP is to assist me with being successful in my current position; however, if my performance does not improve and does not result in sustained acceptable performance, management will determine the appropriate corrective action, up to and including termination of my employment at any time during or following the PIP. I also acknowledge that I will not be eligible for a transition payment if I am not successful on the PIP.
  
- I would like to separate under the PTP. I understand this will result in my separation from employment with **[INSERT APPLICABLE PAYROLL COMPANY]** and its affiliates on the Separation Date specified above and that this election is irrevocable. This election is entirely voluntary.

(Employee's signature)	(Date)
(Supervisor's signature)	(Date)

*Note: Please return completed forms to the HRBP*

**SAMPLE WAIVER AND RELEASE OF CLAIMS**

**UNDER THE DUKE ENERGY PERFORMANCE TRANSITION PROGRAM**

This Waiver and Release of Claims (the "Release"), delivered on \_\_\_\_\_, is entered into by and between Duke Energy Corporation and its subsidiaries and affiliates and any predecessors and successors thereto (individually and collectively referred to as the "Company"), and \_\_\_\_\_ ("Employee") pursuant to the Performance Transition Program (the "Program") with the mutual exchange of promises as consideration.

WHEREAS, Employee is eligible to separate from employment on \_\_\_\_\_ (the "Separation Date") and receive severance benefits described below provided Employee enters into and does not revoke this Release; and

WHEREAS, the Company is willing to provide the Employee the severance benefits described below, provided Employee enters into and does not revoke this Release.

THEREFORE, the Company and Employee agree as follows:

1. Program Benefits. In exchange for Employee separating from employment with the Company on his or her Separation Date in accordance with the Program and entering into and not revoking this Release, the Company agrees to provide the Employee the following:
  - a. Transition Payment. A lump sum cash payment equal to \$\_\_\_\_\_ less applicable taxes and withholdings, with such amount being payable as soon as administratively practicable (not more than 60 days) following his or her Separation Date subject to Employee executing and not revoking this Release.
  - b. Health Care Supplement. A lump sum cash payment equal to \$\_\_\_\_\_, which amount will be grossed up for taxes based on applicable rates as determined by the Company in its sole discretion, less applicable taxes and withholdings, with such amount being payable as soon as administratively practicable (not more than 60 days) following his or her Separation Date subject to Employee executing and not revoking this Release.
  - c. Outplacement Services. Outplacement services for a period of up to six months through a vendor selected by the Company, in accordance with its policies in effect as from time to time (including the Duke Energy Corporation Section 409A Payment Policy).
2. Basis for Entitlement. Employee acknowledges and agrees that Employee would not be entitled to the benefits described in Paragraph 1 absent Employee's separation from employment on his or her Separation Date and execution and non-revocation of this Release in accordance with the Program. Employee further acknowledges that he or she is not entitled to a pension enhancement under the Program.
3. Adequate Consideration. Employee acknowledges and agrees that this Release provides good, valuable and sufficient consideration for Employee's obligations under this Release.
4. Release by Employee. Employee, of the Employee's own free will, voluntarily waives and releases the Company, its employee benefit, pension, welfare, and other plans or programs (including any and all fiduciaries thereof), and any of the Company's respective current or former officers, directors, agents, employees, attorneys, insurers, plan administrators, predecessors, successors or assigns from any and all rights or claims that Employee has, or may have, as of the date of the execution of this Release, based on or arising out of the

employment relationship or the termination of the employment relationship, other than those rights or claims set forth below in Paragraph 5. The rights and claims so waived and released shall include, but not be limited to:

- a. Those arising under any federal, state or local statute, ordinance, common law (including, but not limited to, claims of breach of promise, breach of contract, promissory estoppel, intentional or negligent infliction of emotional distress, defamation, tortious interference with a business relationship or contract and wrongful discharge), or claims in equity or public policy; and
- b. Those arising under any law based on any protected status or employment, including but not limited to, sex, age, race, color, religion, handicap or disability, national origin, pregnancy, discrimination, retaliation, or whistleblower (including, but not limited to, any rights or claims arising under Title VII of the Civil Rights Act of 1964, the Civil Rights Act of 1991, the Americans with Disabilities Act, the Rehabilitation Act, the Older Workers Benefits Protection Act of 1990, the Equal Pay Act of 1963, the Employee Retirement Income Security Act of 1974, the Age Discrimination in Employment Act of 1967, the Family and Medical Leave Act, the Genetic Information Nondiscrimination Act, the Equal Pay Act of 1963, the National Labor Relations Act, the Worker Adjustment and Retraining Notification Act, the Indiana Discrimination on Account of Age Act, the Indiana Civil Rights Statute, the Kentucky Civil Rights Statute, the Ohio Civil Rights Statute, the North Carolina Equal Employment Practices Act, the North Carolina Persons with Disabilities Protection Act, the North Carolina Retaliatory Employment Discrimination Act, the South Carolina Human Affairs Law, the Florida Civil Rights Act, the Florida Whistleblower Act, the Texas Labor Code Chapter 21, and every other local, state, or federal law, regulation, or other legal authority concerning employment rights or claims); and
- c. Those arising under the civil rights laws of any state or municipality; and
- d. Any claim for compensatory damages, punitive damages, attorneys' fees, expenses and litigation costs; and
- e. Any grievance, charge or other claim arising under the applicable collective bargaining agreement, National Labor Relations Act, or other similar labor laws, regulations, and authority.

Employee acknowledges that he or she has been paid for all hours worked during his or her employment with the Company and has received all other payments owed to him or her by the Company as of his or her Separation Date. In addition, Employee acknowledges that he or she has received all leave to which he or she may have been entitled to under the Family and Medical Leave Act or applicable state law during his or her employment with the Company.

5. Claims Not Waived. Notwithstanding the provisions of Paragraph 4 above, this Release does not waive and release any workers' compensation or unemployment compensation claims filed prior to the date of execution of this Release, or claims against the Company arising out of possible exposure to asbestos during Employee's employment with the Company at a facility or facilities owned by the Company. Further notwithstanding the provisions of Paragraph 4 above, this Release does not waive and release Employee's rights or claims to accrued or vested benefits under an employee benefit plan or program maintained by the Company. Further notwithstanding the provisions of Paragraph 4 above, this Release does not waive and release claims that may arise after the date of execution of this Release, including, but not limited to, claims that may arise under an employee benefit plan or program maintained by the Company.

6. Acknowledgement of No Interference with Reporting and Compliance Rights. Employee acknowledges and agrees that it is the policy of the Company to comply with all applicable federal, state and local laws and regulations. Employee affirms that he or she has reported all compliance issues and violations of federal, state and local law or regulation or Company policy of which he or she had knowledge during the term of his or her employment, if any. Employee represents and acknowledges that he or she has no further or additional knowledge or information regarding compliance issues or possible violations of federal, state or local law or regulations or Company policy other than what Employee may have previously reported, if any, including, but not limited to, any and all outstanding nuclear safety concerns Employee has involving any nuclear power plant owned or operated by the Company. Nothing in this Release shall be construed to prohibit, restrict or otherwise discourage Employee from participating in “protected activity” as defined in 10 CFR 50.7 and Section 211 of the Energy Reorganization Act of 1974, including, but not limited to reporting any suspected instance of illegal activity of any nature, any nuclear safety concern, any workplace safety concern, any public safety concern, or any other matter within the United States Nuclear Regulatory Commission’s (“NRC”) regulatory responsibilities to the NRC, the United States Department of Labor, or any other federal or state governmental agency. This Agreement further does not prohibit Employee from participating in any way in any state or federal administrative, judicial, or legislative proceeding or investigation. Further, nothing in this Agreement prevents Employee from filing a charge or complaint, with or from participating in an investigation or proceeding conducted by the Equal Opportunity Commission (“EEOC”), National Labor Relations Board (“NLRB”), Securities and Exchange Commission (“SEC”), or any other federal, state or local agency charged with the enforcement of any laws, or from exercising rights under Section 7 of the NLRA to engage in joint activity with other employees, although by signing this Agreement, Employee acknowledges that the Release waives Employee’s right to individual relief based on claims asserted in a such a charge or complaint, regardless if such claim is brought individually or as part of a class or collective action, except where such waiver of individual relief is otherwise legally prohibited.
7. Promise Not to Sue. Employee agrees not to institute a lawsuit against the Company asserting any of the claims that are released in Paragraph 4 of this Release. **Employee acknowledges that signing this Release means that Employee has waived not only his or her right to recover in a lawsuit, claim or other action brought by him or her as described herein, but also in any claim, lawsuit or other action brought on his or her behalf (including any claim of age discrimination) against the Company based on or arising out of the employment relationship or the termination of the employment relationship up to the date this Agreement is signed. This does not mean that Employee is precluded from filing a charge of discrimination with EEOC, or other state commission or otherwise participating in proceedings before the EEOC or those commissions; however, if Employee does file such a charge, he or she shall be entitled to no monies, pay, compensation or relief of any type from the Company as a result of the charge.**
8. Confidentiality. Employee shall not, at any time, directly or indirectly, use any trade secrets or confidential information of the Company for Employee’s benefit or the benefit of any other person or, directly or indirectly, disclose any such trade secrets or confidential information of the Company to any other person. The Company and Employee agree to keep the terms and conditions of this Agreement confidential except to the extent the terms and conditions are required to be disclosed by any judicial or administrative federal, state or local agency. Employee may also disclose the terms and conditions of this Agreement to Employee’s spouse, attorney and financial advisor, provided they first agree to be bound by this same pledge of confidentiality. Employee may also disclose the terms and conditions of this Agreement to Employee’s spouse, attorney and financial advisor, provided they first agree to

be bound by this same pledge of confidentiality. Notwithstanding any provisions of this Agreement to the contrary the Employee may be entitled to immunity and protection from retaliation under the Defend Trade Secrets Act of 2016 for disclosing a trade secret under limited circumstances, as set forth in the Company's Innovations and Intellectual Properties Policy.

9. Cooperation with Litigation. Upon the Company's request, Employee agrees to render reasonable assistance to the Company in connection with any litigation or investigation relating to the Company's business. Such assistance shall include, but not be limited to, providing information, attending meetings, assisting with discovery, giving depositions and making court appearances. Employee agrees to promptly notify the Chief Legal Officer of the Company of any requests for information or testimony that Employee receives in connection with any litigation or investigation relating to the Company's business; provided however, that this reporting requirement will not apply in the context of "protected activity", as defined in Paragraph 6 of this Release.
10. Consultation with Attorney Advised. **Employee is advised to consult with an attorney prior to executing this Agreement.** Employee acknowledges being given that advice. Employee represents that he or she has read and fully understands all of the provisions of this Agreement. Employee represents that he or she is voluntarily signing this Agreement.
11. Due Care - Time Frame for Acceptance. **Employee acknowledges that he or she has received a copy of this Release and has been given a period of twenty-one (21) days from his or her Separation Date within which to freely and voluntarily consider and sign this Release.**
  - a. To enter into this Agreement, Employee must execute it by signing, dating and returning it to the **Employee Relations Control Center, Attn: Cathy Edwards, DEC37B, 550 South Tryon, Charlotte, North Carolina 28202.**
  - b. Employee acknowledges that if Employee has signed this Agreement it is because Employee freely chose to do so.
  - c. Employee has **seven (7) calendar days** after he or she signs this Agreement within which to revoke it. To be effective, a revocation must be communicated in writing to the **Employee Relations Control Center, Attn: Cathy Edwards, DEC37B, 550 South Tryon, Charlotte, North Carolina 28202**, and delivered no later than 5:00 p.m. Eastern Time on the final day of the seven (7) day period.
12. Governing Law. This Agreement shall be interpreted, enforced and governed under the laws of the State of North Carolina.
13. No Admission of Liability. This Agreement shall not in any way be construed as evidence or as an admission of any liability or wrongdoing by the Company.
14. Binding Effect of Agreement. This Agreement will be binding upon and shall operate for the benefit of the heirs, executors, administrators, assigns, and successors in interest of Employee and the Company.
15. Severability. If any portion of this Agreement should be unenforceable for any reason, the parties agree that the remaining portions will continue in effect.



16. Effective Date. This Agreement shall become effective and enforceable upon the expiration of the revocation period established in Paragraph 11 (the "Effective Date").

**AGREED TO BY:**

\_\_\_\_\_  
Employee

\_\_\_\_\_  
Date

THE COMPANY

By: \_\_\_\_\_  
Stan Sherrill  
Vice President, Employee Relations  
and Labor Relations

\_\_\_\_\_  
Date

# Management Toolkit

## Duke Energy Retirement Transition Program (RTP)

*Nov. 2015, Rev. Feb. 2016, Oct. 2016*

*This document contains selected highlights of Duke Energy's employee benefits plans. If any statement herein, or any other communication, conflicts with the applicable plan documents, the plan documents will govern. Duke Energy retains the right to amend, modify or terminate its benefits plans in any respect and at any time, and neither its benefits plans nor your plan participation will be considered a contract for future employment.*

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## RETIREMENT TRANSITION PROGRAM (RTP)

### Purpose and Overview

As part of our workforce planning efforts, the Company is seeking to identify employees with critical skills or knowledge who are eligible to retire (i.e., more than 55 years old with at least 10 years of service) to address the potential risk of losing their critical skills or knowledge. In many instances, knowledge transfer plan(s) are incomplete or clear successors may not be identified or known for those employees.

The Retirement Transition Program (RTP) is an optional retention program designed to retain, for a specified period of time, certain employees with critical skills to ensure knowledge transfer in an orderly manner before retirement. It also provides the Company with the ability to have clarity around an employee’s retirement date for planning purposes. The RTP is not a severance program, but is designed to be management-initiated, although participation in the RTP is based on mutual agreement between management and the employee.

This Management Toolkit provides an overview of the process to help facilitate the identification and review of employees with critical skills or knowledge and also help managers with planning for the future. “Retirement-eligible” refers to an employee who is at least 55 years old with 10 years of service. “Critical skills” generally refers to those skills essential for continued operations and not replaceable without significant notice or transition time. Additional detail is provided on the “Definitions” page of this Toolkit.

### Program Phases

Phase	Description	Objective
1	Identify risk of losing retirement-eligible employees with critical skills via manager script for a 1-on-1 meeting or through use of a survey.	Determine critical skilled employees’ intent and timing for retirement. The same information is designed to be obtained regardless of whether the employee takes the survey or the manager meets with them one-on-one.
2	Gather additional information from employees identified in Phase 1 performing a critical role using a manager script.	Gather more specific information from employees performing critical roles who have shared an intent to retire, and begin discussing a knowledge transfer plan.  Determine if knowledge transfer plan can be implemented through business-as-usual or if employee’s retirement plans creates a business risk.
3	Obtain approvals and conduct a follow-up meeting with the employee to present options if knowledge transfer plan is not yet developed and/or no clear successor is identified (e.g.,	Obtain approvals ( <i>by the business unit Senior Management Committee member and HRBP Director</i> ), and meet with employee to present options for retaining the employee.

<i>cannot transition business-as-usual).</i>
--

It is important to note that although there are three potential phases in the RTP process, situations may vary and it may not be necessary to go through all three phases. For example, if the business decides not to do the survey in Phase 1, and they have already identified their retirement eligible employees performing critical roles, then they may go straight to Phase 2 to gather more detailed information before determining whether to utilize the RTP for certain employees.

Phase 1 and 2 are only for gathering information to help in management discussion with the HR Business Partner to determine next steps. This will ensure consistent administration of the RTP and allow time for necessary approvals prior to presenting any RTP options as described in Phase 3.

Prior to embarking on Phase 3 of the RTP process, managers should work with their HR Business Partner to determine if their employee would be eligible for possible transition benefits or reduced schedule with premium pay. Eligibility for the RTP must be approved by the business unit Senior Management Committee member and HRBP Director.

In situations where the RTP option is presented to a designated employee, the HRBP should provide the relevant information to the ER Control Center (Cathy Edwards or her designee) for purposes of tracking and administration. Updated information should be provided to the ER Control Center once the employee declines or accepts the RTP option. This will permit us to track and report RTP letter agreements and signed waivers, and ensure timely administration of payments and other benefits.

### **Program Options**

There are two options within the RTP. Eligible employees who meet all program requirements have the opportunity to either receive transition benefits upon retirement, or to participate in a reduced work schedule with premium pay and a separation bonus, as described below.

#### **Option 1: Transition Benefits**

1. Transition Payments. The Transition Payments will consist of the following:
  - a. Transition Bonus. The amount of the Transition Bonus depends on the length of time the employee remains employed with the Company (called the "Transition Period") under the terms of the RTP Program. The Transition Bonus will be (i) equal the sum of two weeks of regular base pay for each full month of the Transition Period, but never less than 6 weeks, or more than 48 weeks, of the employee's final rate of regular base pay, and (ii) provided as a lump sum payment.
  - b. Health Care Supplement. The Health Care Supplement will be (i) equal to the premium cost of six months of COBRA continuation coverage under the Duke Energy sponsored medical, dental and/or vision coverage, if any, in which the employee and his or her eligible dependents are enrolled as of the last day of the Transition Period, plus a tax gross up based on applicable rates, as determined by the Company, in its sole discretion, and (ii) provided as a lump sum payment.

2. Outplacement. The Company will make outplacement services available to eligible employees for a period of up to six months through a vendor selected by the Company, in accordance with our policies in effect from time to time (including the Duke Energy Corporation Section 409A Payment Policy).

3. Conditions to Payment. To earn the RTP Program benefits, eligible employees must remain employed and in good standing with us through the end of the Transition Period, and sign and not revoke a valid Waiver and Release of Claims as required by the Company.

### **Option 2: Reduced Work Schedule**

1. Premium Pay: During the time an eligible employee remains employed in a reduced work schedule under the RTP, the employee will receive his or her regular base wages/ salary reduced proportionately based on their reduced hours, plus a “Salary Premium” equivalent to 50% of their newly calculated regular base wages/ salary.

The work schedule will be determined by mutual agreement between the eligible employee and his or her manager. Hours worked on a weekly basis will be tracked by the employee and monitored by the manager to ensure the work schedule is consistent with the reduced schedule. For example, the employee and manager may agree that in certain weeks the employee may work more hours than the schedule provides, as long as the employee reduces hours worked in a subsequent week.

2. Separation Bonus. In addition, eligible employees on a reduced work schedule who meet all program requirements will receive a Separation Bonus, in the form of a lump cash payment equal to the premium cost of six months of COBRA continuation coverage under the Duke Energy sponsored medical, dental and/or vision coverage, if any, in which the employee and his or her eligible dependents are enrolled as of the last day of the Transition Period, plus a tax gross up based on applicable rates, as determined by the Company, in its sole discretion, provided as a lump sum payment

3. Outplacement. In addition to the opportunity to earn the Separation Bonus, the Company will make outplacement services available to eligible employees for a period of up to six months through a vendor selected by the Company, in accordance with our policies in effect as from time to time (including the Duke Energy Corporation Section 409A Payment Policy).

4. Conditions to Payment. To earn the RTP Program benefits, eligible employees must remain employed and in good standing with us through the end of the Transition Period, and sign and not revoke a valid Waiver and Release of Claims as required by the Company.

### **General Provisions**

1. Approvals Required. Eligibility must be approved by the Senior Management Committee member and business unit HRBP Director. The RTP is management initiated, but based on mutual agreement regarding the employee’s participation in the program, the transition period and the retirement date.

2. Relationship to other Benefits. The benefits of RTP participants will be determined based on their compensation and work schedule as in effect from time to time under the terms of the applicable plans. For example, employees participating in the reduced schedule option under the RTP will be treated as part-time employees. The annual base salary of an employee on a reduced work schedule will be his or her regular base wages/salary in effect immediately prior to the commencement of the reduced work schedule, reduced proportionately based on his or her reduced hours (i.e., if his or her hours are reduced by 50%, his or her regular base wages/salary will be reduced by 50%) for purposes of determining his or her benefits under the Company's benefit plans and programs, including, but not limited to, the Company's life, accidental death & dismemberment, business travel accident and long-term disability insurance plans. Any unused, accrued vacation provided to a RTP participant who participated in the reduced schedule option under the RTP upon separation in accordance with the RTP will be based on the RTP participant's annual base salary in effect immediately prior to the commencement of the Transition Period.

The 401(k) and pension benefits of RTP participants will be determined pursuant to the applicable plan documents based on the amount of compensation the RTP participants actually receive, and neither the Transition Payments, Salary Premium nor Separation Bonus, as applicable, will be considered eligible or credited compensation, and, therefore, these items will not be taken into consideration when determining benefits under the 401(k) and pension plans. Solely for purposes determining their rights under the annual incentive plan and/or any outstanding equity awards, upon separation in accordance with the RTP, RTP participants will be treated as having been separated without cause.

3. Changes in Employment.

- (i) If Employment Ends During the Transition Period. If the employment of an eligible employee with the Company ends before the end of the Transition Period due to voluntary resignation or involuntary termination by the Company with cause, RTP Program benefits will not be provided. If, however, the Company terminates the employee involuntarily without cause or due to changing business conditions, the employee will be eligible to receive severance benefits under the Company's applicable severance plan in lieu of any RTP benefits.
- (ii) If an Authorized Leave is Taken During the Transition Period. Eligible employees remain eligible to earn the RTP Program benefits in case of an authorized FMLA leave or authorized short term disability leave during the Transition Period. In case of a non-FMLA short-term disability leave, however, the Company may determine that the Transition Period should either be ended early or extended upon return to work. In case of any other leave of absence, except as may otherwise be required by law, RTP Program benefits will not be provided.
- (iii) If an RTP Participant Obtains Another Internal Position. If a RTP participant accepts another internal position with the Company before separating in accordance with the RTP, Program benefits will not be provided.

4. Timing of Payment; No Severance Benefits Available. If eligible employees meet the conditions for earning the Transition Payments or the Separation Bonus, as described above, the applicable payment(s) (less applicable taxes) will be provided in a cash

payment(s) as soon as administratively practicable (not more than 60 days) after termination of employment. Please note that if payment of the Transition Payments or Separation Bonus are/is received, the employee will not be considered eligible for any benefits under any applicable severance plan that otherwise covers the employee.

**RTP FORMS**

**PHASE 1: Manager Script for 1-on-1 Meeting (In Lieu of Survey) to Identify Risk of Losing Retirement-Eligible Employees with Critical Skills**

*A survey can be conducted to determine the risk of losing employees with critical skills or knowledge who are eligible to retire (e.g., at least 55 years old with 10 years of service). In lieu of a survey, this script/ form can be used to gather information from retirement-eligible employees. The completed form should be returned to your HR Business Partner.*

**Employee ID:** \_\_\_\_\_ **Employee Name:** \_\_\_\_\_  
**Date:** \_\_\_\_\_ **Employee Job Title:** \_\_\_\_\_  
**Department:** \_\_\_\_\_

**Background**

As part of our workforce planning efforts, the Company is seeking to identify employees with critical skills or knowledge who are eligible to retire. Some of these employees do not have clear successors, and also may not have plans in place to ensure knowledge transfer in an orderly manner before they leave.

A survey or in person meeting is being conducted for certain retirement-eligible employees in our group to assess their intent and timing on their departure.

**Introduction**

*Use the information below as talking points during the meeting with your employee. Once you have the information, please return this document to your HR Business Partner.*

- As part of our workforce planning, this survey is being conducted to help identify the unique knowledge and skills of employees eligible to retire that may be lost to the Company if not transitioned properly. Please be assured that the information provided will be used solely for knowledge transfer purposes, if and when needed.
- I value your contributions and would like your input in our workforce planning process. I have a few questions I would like to ask you, which will help in this process.

**What do you believe are the top three areas of your role that require knowledge transfer?**

1.
2.
3.





**How long do you believe it would take to transfer this knowledge to others?**

	Less than 6 months
	6 to 12 months
	12 to 18 months
	18 to 24 months
	Greater than 24 months

**If you are anticipating retirement, how long do you plan to continue working for the company?**

	Less than 6 year
	6-12 months
	12-18 months
	18-24 months
	> 24 months
	I'm thinking about retirement but not sure about the timeframe

**If asked, would you consider staying at the Company for a longer time period to help with knowledge transfer? If yes, would you be willing to stay?**

	Less than 1 year
	1 year
	2 years or more

I would like to thank you for being candid with me about your intentions over the next several years. This has been very helpful as we continue to work on our workforce planning.

## RTP FORMS

### **PHASE 2: Management Script for Meeting to Gather Information from Retirement Eligible Employees with Critical Skills**

*This script is used to gather specific information from retirement-eligible employees who have been identified as having critical skills and knowledge for purposes of workforce planning and to evaluate potential eligibility for the RTP.*

#### **Background**

As part of our workforce planning efforts, the Company is seeking to identify employees with critical skills or knowledge who are eligible to retire. Some of these employees do not have clear successors, and also may not have plans in place to ensure knowledge transfer in an orderly manner before they leave.

This script should be used to meet with retirement eligible employees who have been identified as having critical skills and knowledge (e.g., essential for continued operations and not replaceable without significant notice). The objectives of the meeting are to:

- (1) Help facilitate discussion in order to allow efficient knowledge transfer and/or the advancement of highly engaged employees;
- (2) Gain a better understanding of an employee's retirement intentions
- (3) Assist in determining potential eligibility for the Retirement Transition Program (RTP)

#### **Introduction**

*Use the information below as talking points during the meeting with your employee.*

- As part of our workforce planning efforts, the Company is seeking to identify employees with critical skills or unique knowledge who are eligible to retire. Some of these employees don't have a clear successor and we're concerned about the impact of ineffective knowledge transfer if we have to endure a sudden retirement.
- You have been identified as having critical skills and being eligible to retire.

*(Manager can add more details here about the nature of those critical skills as appropriate.)*

- I value your contributions and would like your input in our workforce planning process. The goal here is to identify options for effective knowledge transfer for certain employees like yourself that may be planning to leave the Company.
- I was hoping you could share with me what your current thinking is around your future here at Duke.
  - Let's talk about your critical skills and how you think we may need to approach knowledge transfer.
  - Can you provide me with additional details on your employment status within the next two years? *(If the employee has critical knowledge but not likely to retire within next 2*

*years, no Retirement Transition Program (RTP) is offered, consider the development of a knowledge transfer plan)*

- If you do not anticipate changes in your employment status at this time, would you be willing to provide us with notice if you do decide to make a change and, if so, how much?

*Based on the answers to the questions above, consider whether there is time to capture knowledge and transfer skills with a business as usual approach, or whether eligibility might be appropriate for the Retirement Transition Program (e.g. transition payment, reduced work schedule, etc.). Refer to table below.*

Potential additional talking points may include:

- If retirement likely in the next six months
  - Would you consider staying longer to complete knowledge transfer?
  - Would you want to consider a reduced work schedule to transition into retirement?
  - Let's discuss developing a knowledge transfer plan.
- Retirement likely in the next 12 months
  - Would you want to consider a reduced work schedule to transition into retirement?
  - Let's discuss developing a knowledge transfer plan.
- Retirement likely in the next 24 months
  - Would you want to consider a reduced work schedule to transition into retirement?
  - Let's discuss developing a knowledge transfer plan

Do you think there is anything else I need to know in planning for the future of this work that you perform?

I would like to thank you for being candid with me about your career intentions. This has been very helpful as we continue to work on our workforce planning.

## RTP FORMS

### PHASE 3: Management Script for Meeting with Employees Eligible for the RTP

#### Background

*Prior to any offers or discussions with the Employee, approval of eligibility for the RTP should be obtained from the Senior Management Committee (SMC) member or designee and HRBP Director.*

*Use this script to discuss the Retirement Transition Program if you have an employee identified as having critical skills or knowledge who is planning to leave relatively shortly and needs to be retained for purposes of knowledge transfer, which cannot be handled in a business-as-usual manner.*

*During this conversation, be prepared to present the employee with the following documents:*

- 1. Retirement Transition Program (RTP) Overview*
- 2. RTP Letter Agreement- for either a Transition Benefits or Reduced Schedule Option*
- 3. Sample of the Waiver and Release Form*

*The employee **must** voluntarily agree to sign and return the Letter Agreement in order to enter the RTP Program. The Waiver and Release form should not be signed until after the employee's release date if the employee wants to participate.*

#### Introduction

*Use the information below as talking points during the meeting with your employee.*

- As you know from our prior discussions, you have been identified as having critical skills and knowledge and you have indicated an intent to retire in the relatively near future. (Manager can add more details here about the nature of those critical skills as appropriate.)*
- I'd like for you to consider whether you are willing to work with me on an agreement to transfer your knowledge before you retire.*
- Toward that end, I would like to discuss the Retirement Transition Program options with you and offer you the opportunity to participate in this program. This is a voluntary program that offers two options to choose from: (1) Transition Benefits at the end of employment; or (2) Reduced Work Schedule with Premium Pay and Separation Bonus. Under both options, we would agree on a firm retirement date so we will have certainty around the timing of your transition.*
- I'm giving you an **RTP Letter Agreement** for you to review and consider. If you are interested in participating in the RTP, please sign and return the Letter Agreement to me. I'm sure you will need time to read and think about this, so let's plan to meet again in a few days to continue this discussion.*

- Let me emphasize that participation in the RTP is voluntary, and based on mutual agreement.
- I appreciate your consideration of the RTP option, and I look forward to working through these issues with you.
- If you have any questions, please let me know or feel free to contact our HR Business Partner.

### Definitions

**Critical Role:** The following chart is used during the knowledge risk phase to classify the level of knowledge loss risk associated with strategic/critical positions.

Value	Definition	Criteria
High	Very difficult to replace	1. Critical and unique knowledge and skills 2. Mission critical knowledge and skills with limited duplication and documentation 3. Duke Energy specific knowledge 4. Key contact for strategic relationships that are difficult to establish 5. Requires at least 2-4 years of core training and experience 6. Critical knowledge that is unique to one employee and generally requires 5+ years of core training or experience 7. No replacements readily available
Medium	Difficult to replace	1. Important knowledge and skills 2. Documentation exists or other employees possess similar knowledge and skills 3. Key contact for relationships that can be transferred orderly 4. Replacements generally available and can be trained within 1-2 years
Low	Easy to replace	1. Possess procedural or non-mission critical knowledge and skills or common knowledge and skills 2. Up to date documentation exists 3. Training programs are current and effective and can be completed in less than 1 year 4. External hires possessing the knowledge and skills are readily available and require minimal training

## **FORMS**

### **Retirement Transition Program (RTP) Overview**

The Retirement Transition Program (RTP) is a voluntary program designed to facilitate business continuity and work transition when employees designated by management as having critical skills plan to leave the Company without a clear successor or existing knowledge transfer plan.

Eligible employees who decide to voluntarily participate and meet all program requirements have the opportunity to either receive transition benefits, or to participate in a reduced work schedule with premium pay and a separation bonus, as described below.

#### **Option 1: Transition Benefits**

1. **Transition Payments.** The Transition Payments will include of the following:
  - a. **Transition Bonus.** The amount of the Transition Bonus depends on the length of time the employee remains employed with the Company (called the “Transition Period”) under the terms of the RTP Program. The Transition Bonus will be (i) equal the sum of two weeks of regular base pay for each full month of the Transition Period, but never less than 6 weeks, or more than 48 weeks, of the employee’s final rate of regular base pay, and (ii) provided as a lump sum payment.
  - b. **Health Care Supplement.** The Health Care Supplement will be (i) equal to the premium cost of six months of COBRA continuation coverage under the Duke Energy sponsored medical, dental and/or vision coverage, if any, in which the employee and his or her eligible dependents are enrolled as of the last day of the Transition Period, plus a tax gross up based on applicable rates, as determined by the Company, in its sole discretion, and (ii) provided as a lump sum payment.
2. **Outplacement.** The Company will make outplacement services available to eligible employees for a period of up to six months through a vendor selected by the Company, in accordance with our policies in effect from time to time (including the Duke Energy Corporation Section 409A Payment Policy).
3. **Conditions to Payment.** To earn the RTP Program benefits, eligible employees must remain employed and in good standing with us through the end of the Transition Period, and sign and not revoke a valid Waiver and Release of Claims as required by the Company.

#### **Option 2: Reduced Work Schedule**

1. **Premium Pay.** During the time an eligible employee remains employed in a reduced work schedule under the RTP, the employee will receive his or her regular base wages/ salary reduced proportionately based on their reduced hours, plus a “Salary Premium” equivalent to 50% of their newly calculated regular base wages/ salary.

The work schedule will be determined by mutual agreement between the eligible employee and his or her manager. Hours worked on a weekly basis will be tracked and monitored to ensure the work schedule is consistent with the reduced schedule. For example, the



employee and manager may agree that in certain weeks the employee may work more hours than the schedule provides, as long as the employee reduces hours worked in a subsequent week.

2. Separation Bonus. In addition, eligible employees on a reduced work schedule who meet all program requirements will receive a Separation Bonus, in the form of a lump cash payment equal to the premium cost of six months of COBRA continuation coverage under the Duke Energy sponsored medical, dental and/or vision coverage, if any, in which the employee and his or her eligible dependents are enrolled as of the last day of the Transition Period, plus a tax gross up based on applicable rates, as determined by the Company, in its sole discretion.
3. Outplacement. In addition to the opportunity to earn the Separation Bonus, the Company will make outplacement services available to eligible employees for a period of up to six months through a vendor selected by the Company, in accordance with our policies as in effect from time to time (including the Duke Energy Corporation Section 409A Payment Policy).
4. Conditions to Payment. To earn the RTP Program benefits, eligible employees must remain employed and in good standing with us through the end of the Transition Period, and sign and not revoke a valid Waiver and Release of Claims as required by the Company.

### **General Provisions**

1. Relationship to other Benefits. The benefits of RTP participants will be determined based on their compensation and work schedule as in effect from time to time under the terms of the Company's applicable plans. For example, employees participating in the reduced schedule option under the RTP will be treated as part-time employees. The annual base salary of an employee on a reduced work schedule will be his or her regular base wages/salary in effect immediately prior to the commencement of the reduced work schedule, reduced proportionately based on his or her reduced hours (i.e., if his or her hours are reduced by 50%, his or her regular base wages/salary will be reduced by 50%) for purposes of determining his or her benefits under the Company's benefit plans and programs, including, but not limited to, the Company's life, accidental death & dismemberment, business travel accident and long-term disability insurance plans. Any unused, accrued vacation provided to a RTP participant who participated in the reduced schedule option under the RTP upon separation in accordance with the RTP will be based on the RTP participant's annual base salary in effect immediately prior to the commencement of the Transition Period.

The 401(k) and pension benefits of RTP participants will be determined pursuant to the applicable plan documents based on the amount of compensation the RTP participants actually receive, and neither the Transition Payments, Salary Premium nor Separation Bonus, as applicable, will be considered eligible or credited compensation, and, therefore, these items will not be taken into consideration when determining benefits under the 401(k) and pension plans. Solely for purposes determining their rights under the annual incentive plan and/or any outstanding equity awards, upon separation in accordance with the RTP, RTP participants will be treated as having been separated without cause.

2. Changes in Employment. If the employment of an eligible employee with the Company ends before the end of the Transition Period due to voluntary resignation or involuntary termination by the Company with cause, RTP Program benefits will not be provided. Similarly, if a RTP participant accepts another position with the Company before separating in accordance with the RTP, RTP Program benefits will not be provided. If, however, the Company terminates the employee involuntarily without cause or due to changing business conditions, the employee will be eligible to receive severance benefits under the Company's applicable severance plan in lieu of RTP benefits. Eligible employees remain eligible to earn the RTP Program benefits in case of an authorized FMLA leave or authorized short term disability leave during the Transition Period. In case of a non-FMLA short-term disability leave, however, the Company may determine that the Transition Period should either be ended early or extended upon return to work. In case of any other leave of absence, except as may otherwise be required by law, RTP Program benefits will not be provided.
  
3. Timing of Payment; No Severance Benefits. If eligible employees meet the conditions for earning the Transition Payments or Separation Bonus, as described above, the applicable payment(s) (less applicable taxes) will be provided in a cash payment(s) as soon as administratively practicable (not more than 60 days) after termination of employment. Please note that payment of the Transition Benefits or Separation Bonus will be in lieu of and, the employee will not be considered eligible for any benefits under any applicable severance plan that otherwise covers the employee.

[On Duke Energy Letterhead]

[Date]

Re: Retirement Transition Program -- Transition Benefits Opportunity

Dear Participant:

Duke Energy (“we” or “us”) is offering you the opportunity to voluntarily participate in our Retirement Transition Program (the “Program”), in order to encourage business continuity, work transition and knowledge transfer as you near the end of your career with us.

If you agree to participate in the Program, you will have an opportunity to earn special compensation awards -- called “Transition Benefits” – provided you remain employed in good standing with us for a “Transition Period” described below and otherwise meet the conditions described in this letter. The following describes the Transition Benefits opportunity:

1. Transition Period. Your Transition Period will begin on [starting date] and end on [ending date]. We may in our sole discretion shorten the Transition Period or, subject to your agreement, extend it. Your employment with us will end on the last day of the Transition Period, unless we mutually agree otherwise.
2. Transition Payments.
  - a. Transition Bonus. The amount of the Transition Bonus depends on the length of your Transition Period. The Transition Bonus will be (i) equal the sum of two weeks of regular base pay for each full month of the Transition Period, but never less than 6 weeks, or more than 48 weeks, of your final rate of regular base pay, and (ii) provided as a lump sum payment.
  - b. Health Care Supplement. The Health Care Supplement will be (i) equal to the premium cost of six months of COBRA continuation coverage under the Duke Energy sponsored medical, dental and/or vision coverage, if any, in which you and your eligible dependents are enrolled as of the last day of the Transition Period, plus a tax gross up based on applicable rates as determined by Duke Energy in its sole discretion, and (ii) provided as a lump sum payment.
3. Other Transition Benefits. In addition to the opportunity to earn the Transition Payments, we will make outplacement services available to you for a period of up to six months through a vendor selected by us, in accordance with our policies in effect from time to time (including the Duke Energy Corporation Section 409A Payment Policy).
4. Conditions to Payment. To earn the Transition Benefits described above, you must meet each of the following conditions:
  - a. You must remain employed in your current position and in good standing with us through the end of the Transition Period.
  - b. As of the date of your termination of employment with us at the end of the Transition Period, you must sign a waiver of claims within 45 days after your termination of

employment and not revoke such waiver within 7 days after its execution. The form of the waiver will be based on our standard form used at the time of your termination. The current form is attached to this letter as Exhibit A.

5. Relationship to other Benefits. Solely for purposes determining your rights under the annual incentive plan and/or any outstanding equity awards, upon separation in accordance with the RTP, you will be treated as having been separated without cause.
6. Changes in Employment. If your employment with Duke Energy ends before the end of the Transition Period due to voluntary resignation or involuntary termination by Duke Energy with cause, RTP Program benefits will not be provided. Similarly, if you accept another position with Duke Energy before separating in accordance with the RTP, RTP Program benefits will not be provided. If, however, Duke Energy terminates your employment involuntarily without cause, you will be eligible to receive severance benefits under Duke Energy's generally applicable severance plan for involuntary severances of similarly-situated employees in lieu of RTP Program benefits. You will remain eligible to earn the RTP Program benefits in case of an authorized FMLA leave or authorized short term disability leave during the Transition Period. In case of a non-FMLA short-term disability leave, however, Duke Energy may determine that your Transition Period should either be ended early or extended upon return to work. In case of any other leave of absence, except as may otherwise be required by law, RTP Program benefits will not be provided.
7. Timing of Payment; No Severance Benefits. If you meet the conditions to earn the Transition Payments, as described above, you will be paid the Transition Payments (less applicable taxes) in a cash payment(s) as soon as administratively practicable (not more than 60 days) after your termination of employment. Please note that if you receive payment of the Transition Benefits, you will not be considered eligible for any benefits under any applicable severance plan that otherwise covers you.

To be eligible to receive the RTP Program benefits, please sign and date a copy of this letter and return it to our HR Business Partner, [insert name] by no later than [date]. Of course, you also are free to choose not to participate in the RTP.

This letter in all events will govern and control your rights with respect to the Transition Benefits and may be changed or modified only in writing signed by both parties. See Exhibit B for certain additional terms and conditions. If you have any questions, please contact our HR Business Partner.

Sincerely,

[Supervisor Name and Title]

Accepted and Agreed To:

By: \_\_\_\_\_

Print Name: \_\_\_\_\_

Date: \_\_\_\_\_

[On Duke Energy Letterhead]

[Date]

Re: Retirement Transition Program -- Reduced Work Schedule and Separation Bonus Opportunity

Dear Participant:

Duke Energy (“we” or “us”) is offering you the opportunity to voluntarily participate in our Retirement Transition Program (the “Program”), in order to encourage business continuity, work transition and knowledge transfer as you near the end of your career with us.

If you agree to participate in the Program, you will provide services to us on a reduced work schedule for a “Transition Period” with your base wage/ salary adjusted and increased by a 50% “premium” as described below. In addition, you will have an opportunity to earn a special compensation award -- called a “Separation Bonus” -- if you remain employed in good standing with us for the Transition Period and otherwise meet the conditions described in this letter. The following describes these Program benefits:

1. Transition Period. Your Transition Period will begin on [starting date] and end on [ending date]. We may in our sole discretion shorten the Transition Period or, subject to your agreement, extend it. Your employment with us will end on the last day of the Transition Period, unless we mutually agree otherwise.
2. Reduced Work Schedule and Salary Premium. During the Transition Period, your work schedule will be at [ ]% of your regular work schedule, which equates to [ ] hours per week or [ ] hours per month.<sup>1</sup> We will track your hours worked on a weekly basis, and you and your manager will coordinate to ensure that your work schedule is consistent with this reduced schedule. For example, you and your manager may agree that in certain weeks you may work more hours than the schedule above provides, as long as you reduce your work schedule accordingly in a subsequent week or weeks.  
  
In exchange for your agreement to work on a reduced schedule, you will receive your regular base wages/ salary reduced proportionately based on your reduced hours, plus a “Salary Premium” equivalent to 50% of your newly calculated regular base wages/ salary.
3. Amount of Separation Bonus. Your Separation Bonus will be a lump cash payment equal to the premium cost of six months of COBRA continuation coverage under the Duke Energy sponsored medical, dental and/or vision coverage, if any, in which you and your eligible dependents are enrolled as of the last day of the Transition Period, plus a tax gross up based on applicable rates as determined by Duke Energy in its sole discretion, provided as a lump sum payment
4. Other Program Benefits. In addition, we will make outplacement services available to you for a period of up to six months through a vendor selected by us, in accordance with our policies in effect from time to time (including the Duke Energy Corporation Section 409A Payment Policy).

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<sup>1</sup> These blanks should be filled in based depending on the employee’s individual circumstances.

5. Conditions to Payment. To earn the RTP Program benefits described above, you must meet each of the following conditions:
  - a. You must remain employed in your current position and in good standing with us through the end of the Transition Period.
  - b. As of the date of your termination of employment with us at the end of the Transition Period, you must sign a waiver of claims within 45 days after you receive the waiver of claims and not revoke such waiver within 7 days after its execution. The form of the waiver will be based on our standard form, and will be provided no later than your date of separation. The current form is attached to this letter as Exhibit A.
6. Relationship to other Benefits. During the Transition Period, your benefits will be determined based on your compensation and work schedule as in effect from time to time under the terms of Duke Energy's applicable plans. For example, in light of your reduced work schedule, you will be treated as part-time employee. Your annual base salary will be your regular base wages/salary in effect immediately prior to the commencement of the reduced work schedule, reduced proportionately based on your reduced hours (i.e., if your hours are reduced by 50%, your regular base wages/salary will be reduced by 50%) for purposes of determining your benefits under Duke Energy's benefit plans and programs, including, but not limited to, Duke Energy's life, accidental death & dismemberment, business travel accident and long-term disability insurance plans. Any unused, accrued vacation provided to you upon separation in accordance with the RTP will be based on your annual base salary in effect immediately prior to the commencement of the Transition Period. Your 401(k) and pension benefits will be determined pursuant to the applicable plan documents based on the amount of compensation you actually receive, and neither the Salary Premium nor the Separation Bonus will be considered eligible or credited compensation, and, therefore, these items will not be taken into consideration when determining benefits under the 401(k) and pension plans. Solely for determining your rights under the annual incentive plan and/or any outstanding equity awards, upon separation in accordance with the RTP, you will be treated as having been separated without cause.
7. Changes in Employment. If your employment with Duke Energy ends before the end of the Transition Period due to voluntary resignation or involuntary termination by Duke Energy with cause, RTP Program benefits will not be provided. Similarly, if you accept another position with Duke Energy before separating in accordance with the RTP, RTP Program benefits will not be provided. If, however, Duke Energy terminates your employment involuntarily without cause, you will be eligible to receive severance benefits under Duke Energy's generally applicable severance plan for involuntary severances of similarly-situated employees in lieu of RTP benefits. You remain eligible to earn the RTP Program benefits in case of an authorized FMLA leave or authorized short term disability leave during the Transition Period. In case of a non-FMLA short-term disability leave, however, Duke Energy may determine that your Transition Period should either be ended early or extended upon return to work. In case of any other leave of absence, except as may otherwise be required by law, RTP Program benefits will not be provided.
8. Timing of Payment; No Severance Benefits. If you meet the conditions described above, you will be paid the Separation Bonus in a single cash payment as soon as administratively practicable (not more than 60 days) after your termination of employment. Please note that if you receive payment of the Separation Bonus, you will not be considered eligible for any benefits under any applicable severance plan that otherwise covers you.

To be eligible to receive reduced work schedule with RTP benefits, please sign and date a copy of this letter and return it to our HR Business Partner, [insert name] by no later than [date]. Of course, you are free to decline to participate in the RTP. This letter in all events will govern and control your rights with respect to the reduced work schedule with RTP benefits and may be changed or modified only in writing signed by both parties. See Exhibit B for certain additional terms and conditions. If you have any questions, please contact our HR Business Partner.

Sincerely,

[Supervisor Name and Title]

Accepted and Agreed To:

By: \_\_\_\_\_

Print Name: \_\_\_\_\_

Date: \_\_\_\_\_

**Exhibit A**  
**SAMPLE WAIVER AND RELEASE OF CLAIMS**  
**UNDER THE DUKE ENERGY RETIREMENT TRANSITION PROGRAM (OPTION 1)**

This Waiver and Release of Claims (the "Release"), delivered on \_\_\_\_\_, is entered into by and between Duke Energy Corporation and its subsidiaries and affiliates and any predecessors and successors thereto (individually and collectively referred to as the "Company"), and \_\_\_\_\_ ("Employee") pursuant to the Retirement Transition Program (the "Program") with the mutual exchange of promises as consideration.

WHEREAS, Employee is eligible to separate from employment on \_\_\_\_\_ (the "Separation Date") and receive severance benefits described below provided Employee enters into and does not revoke this Release; and

WHEREAS, the Company is willing to provide the Employee the severance benefits described below, provided Employee enters into and does not revoke this Release.

THEREFORE, the Company and Employee agree as follows:

1. Program Benefits. In exchange for Employee remaining employed and in good standing with the Company and separating employment from the Company on his or her Separation Date in accordance with the Program and entering into and not revoking this Release, the Company agrees to provide the Employee the following:
  - a. Transition Payments. Transition Payments consisting of the following:
    - i. Transition Bonus. A lump sum cash payment equal to \$\_\_\_\_\_ less applicable taxes and withholdings, with such amount being payable as soon as administratively practicable (not more than 60 days) following his or her Separation Date subject to Employee executing and not revoking this Release.
    - ii. Health Care Supplement. A lump sum cash payment equal to \$\_\_\_\_\_, which amount will be grossed up for taxes based on applicable rates as determined by the Company in its sole discretion, less applicable taxes and withholdings, with such amount being payable as soon as administratively practicable (not more than 60 days) following his or her Separation Date subject to Employee executing and not revoking this Release.
  - b. Outplacement Services. Outplacement services for a period of up to six months through a vendor selected by the Company, in accordance with its policies in effect as from time to time (including the Duke Energy Corporation Section 409A Payment Policy).
2. Basis for Entitlement. Employee acknowledges and agrees that Employee would not be entitled to the benefits described in Paragraph 1 absent Employee's separation from employment on his or her Separation Date and execution and non-revocation of this Release in accordance with the Program. Employee further acknowledges that he or she is not entitled to a pension enhancement under the Program.
3. Adequate Consideration. Employee acknowledges and agrees that this Release provides good, valuable and sufficient consideration for Employee's obligations under this Release.
4. Release by Employee. Employee, of the Employee's own free will, voluntarily waives and releases the Company, its employee benefit, pension, welfare, and other plans or programs



(including any and all fiduciaries thereof), and any of the Company's respective current or former officers, directors, agents, employees, attorneys, insurers, plan administrators, predecessors, successors or assigns from any and all rights or claims that Employee has, or may have, as of the date of the execution of this Release, based on or arising out of the employment relationship or the termination of the employment relationship, other than those rights or claims set forth below in Paragraph 5. The rights and claims so waived and released shall include, but not be limited to:

- a. Those arising under any federal, state or local statute, ordinance, common law (including, but not limited to, claims of breach of promise, breach of contract, promissory estoppel, intentional or negligent infliction of emotional distress, defamation, tortious interference with a business relationship or contract and wrongful discharge), or claims in equity or public policy; and
- b. Those arising under any law based on any protected status, including but not limited to, sex, age, race, color, religion, handicap or disability, national origin, pregnancy, discrimination, retaliation, or whistleblower (including, but not limited to, any rights or claims arising under Title VII of the Civil Rights Act of 1964, as amended, the Civil Rights Act of 1991, the Americans with Disabilities Act, the Rehabilitation Act, the Older Workers Benefits Protection Act of 1990, the Equal Pay Act of 1963, the Age Discrimination in Employment Act of 1967, the Family and Medical Leave Act, the Genetic Information Nondiscrimination Act, the National Labor Relations Act, the Worker Adjustment and Retraining Notification Act, the Indiana Discrimination on Account of Age Act, the Indiana Civil Rights Statute, the Kentucky Civil Rights Statute, the Ohio Civil Rights Statute, the North Carolina Equal Employment Practices Act, the North Carolina Persons with Disabilities Protection Act, the North Carolina Retaliatory Employment Discrimination Act, the South Carolina Human Affairs Law, the Florida Civil Rights Act, the Florida Whistleblower Act, the Texas Labor Code Chapter 21, and every other local, state, or federal law, regulation, or other legal authority concerning employment rights or claims); and
- c. Those arising under the Employee Retirement Income Security Act of 1974; and
- d. Those arising under the civil rights laws of any state or municipality; and
- e. Any claim for compensatory damages, punitive damages, attorneys' fees, expenses and litigation costs; and
- f. Any grievance, charge or other claim arising under the applicable collective bargaining agreement, National Labor Relations Act, or other similar labor laws, regulations, and authority.

Employee acknowledges that he or she has been paid for all hours worked during his or her employment with the Company and has received all other payments owed to him or her by the Company as of his or her Separation Date. In addition, Employee acknowledges that he or she has received all leave to which he or she may have been entitled to under the Family and Medical Leave Act or applicable state law during his or her employment with the Company.

5. Claims Not Waived. Notwithstanding the provisions of Paragraph 4 above, this Release does not waive and release any workers' compensation or unemployment compensation claims filed prior to the date of execution of this Release, or claims against the Company arising out of possible exposure to asbestos during Employee's employment with the Company at a facility or facilities owned by the Company. Further notwithstanding the provisions of Paragraph 4 above, this Release does not waive and release Employee's rights or claims to accrued or vested benefits under an employee benefit plan or program maintained by the Company. Further notwithstanding the provisions of Paragraph 4 above, this Release does not waive and release claims that may arise after the date of execution of this Release,

including, but not limited to, claims that may arise under an employee benefit plan or program maintained by the Company.

6. Acknowledgement of No Interference with Reporting and Compliance Rights. Employee acknowledges and agrees that it is the policy of the Company to comply with all applicable federal, state and local laws and regulations. Employee affirms that he or she has reported all compliance issues and violations of federal, state and local law or regulation or Company policy of which he or she had knowledge during the term of his or her employment, if any. Employee represents and acknowledges that he or she has no further or additional knowledge or information regarding compliance issues or possible violations of federal, state or local law or regulations or Company policy other than what Employee may have previously reported, if any, including, but not limited to, any and all outstanding nuclear safety concerns Employee has involving any nuclear power plant owned or operated by the Company. Nothing in this Release shall be construed to prohibit, restrict or otherwise discourage Employee from participating in "protected activity" as defined in 10 CFR 50.7 and Section 211 of the Energy Reorganization Act of 1974, including, but not limited to reporting any suspected instance of illegal activity of any nature, any nuclear safety concern, any workplace safety concern, any public safety concern, or any other matter within the United States Nuclear Regulatory Commission's ("NRC") regulatory responsibilities to the NRC, the United States Department of Labor, or any other federal or state governmental agency. This Agreement further does not prohibit Employee from participating in any way in any state or federal administrative, judicial, or legislative proceeding or investigation. Further, nothing in this Release prevents Employee from filing a charge or complaint, with or from participating in an investigation or proceeding conducted by the Equal Opportunity Commission ("EEOC"), National Labor Relations Board ("NLRB"), Securities and Exchange Commission ("SEC"), or any other federal, state or local agency charged with the enforcement of any laws, or from exercising rights under Section 7 of the NLRA to engage in joint activity with other employees, although by signing this Release, Employee acknowledges that the Release waives Employee's right to individual relief based on claims asserted in a such a charge or complaint, regardless if such claim is brought individually or as part of a class or collective action, except where such waiver of individual relief is otherwise legally prohibited.
7. Promise Not to Sue. Employee agrees not to institute a lawsuit against the Company asserting any of the claims that are released in Paragraph 4 of this Release. **Employee acknowledges that signing this Release means that Employee has waived not only his or her right to recover in a lawsuit, claim or other action brought by him or her as described herein, but also in any claim, lawsuit or other action brought on his or her behalf (including any claim of age discrimination) against the Company based on or arising out of the employment relationship or the termination of the employment relationship up to the date this Agreement is signed. This does not mean that Employee is precluded from filing a charge of discrimination with the Equal Employment Opportunity Commission ("EEOC"), or other state commission or otherwise participating in proceedings before the EEOC or those commissions; however, if Employee does file such a charge, he or she shall be entitled to no monies, pay, compensation or relief of any type from the Company as a result of the charge.**
8. Confidentiality. Employee shall not, at any time, directly or indirectly, use any trade secrets or confidential information of the Company for Employee's benefit or the benefit of any other person or, directly or indirectly, disclose any such trade secrets or confidential information of the Company to any other person. The Company and Employee agree to keep the terms and conditions of this Agreement confidential except to the extent the terms and conditions are required to be disclosed by any judicial or administrative federal, state or local agency. Employee may also disclose the terms and conditions of this Agreement to Employee's

spouse, attorney and financial advisor, provided they first agree to be bound by this same pledge of confidentiality. Employee may also disclose the terms and conditions of this Agreement to Employee's spouse, attorney and financial advisor, provided they first agree to be bound by this same pledge of confidentiality. Notwithstanding any provisions of this Release to the contrary the Employee may be entitled to immunity and protection from retaliation under the Defend Trade Secrets Act of 2016 for disclosing a trade secret under limited circumstances, as set forth in the Company's Innovations and Intellectual Properties Policy.

9. Cooperation with Litigation. Upon the Company's request, Employee agrees to render reasonable assistance to the Company in connection with any litigation or investigation relating to the Company's business. Such assistance shall include, but not be limited to, providing information, attending meetings, assisting with discovery, giving depositions and making court appearances. Employee agrees to promptly notify the Chief Legal Officer of the Company of any requests for information or testimony that Employee receives in connection with any litigation or investigation relating to the Company's business; provided however, that this reporting requirement will not apply in the context of "protected activity", as defined in Paragraph 6 of this Release.
10. Consultation with Attorney Advised. **Employee is advised to consult with an attorney prior to executing this Agreement.** Employee acknowledges being given that advice. Employee represents that he or she has read and fully understands all of the provisions of this Agreement. Employee represents that he or she is voluntarily signing this Agreement.
11. Due Care - Time Frame for Acceptance. **Employee acknowledges that he or she has received a copy of this Release and has been given a period of forty-five (45) days from receipt within which to freely and voluntarily consider and sign this Release.**
  - a. To enter into this Release, Employee must execute it by signing, dating and returning it to the **Employee Relations Control Center, Attn: Cathy Edwards, DEC37B, 550 South Tryon, Charlotte, North Carolina 28202.**
  - b. Employee acknowledges that if Employee has signed this Release it is because Employee freely chose to do so.
  - c. Employee has **seven (7) calendar days** after he or she signs this Release within which to revoke it. To be effective, a revocation must be communicated in writing to the **Employee Relations Control Center, Attn: Cathy Edwards, DEC37B, 550 South Tryon, Charlotte, North Carolina 28202**, and delivered no later than 5:00 p.m. Eastern Time on the final day of the seven (7) day period.
12. Governing Law. This Agreement shall be interpreted, enforced and governed under the laws of the State of North Carolina.
13. No Admission of Liability. This Agreement shall not in any way be construed as evidence or as an admission of any liability or wrongdoing by the Company.
14. Binding Effect of Agreement. This Agreement will be binding upon and shall operate for the benefit of the heirs, executors, administrators, assigns, and successors in interest of Employee and the Company.
15. Severability. If any portion of this Agreement should be unenforceable for any reason, the parties agree that the remaining portions will continue in effect.

16. Receipt of Required Disclosures. To the extent applicable, the job classifications and the birth dates of all individuals in Employee's decisional unit who are currently eligible and ineligible to participate in the Plan are shown on the Attachment. Employee acknowledges receipt and possession of the Attachment.
17. Effective Date. This Agreement shall become effective and enforceable upon the expiration of the revocation period established in Paragraph 11 (the "Effective Date").

**AGREED TO BY:**

\_\_\_\_\_  
Employee

\_\_\_\_\_  
Date

THE COMPANY

By: \_\_\_\_\_  
Stan Sherrill  
Vice President, Employee Relations  
and Labor Relation

\_\_\_\_\_  
Date

**SAMPLE WAIVER AND RELEASE OF CLAIMS**  
**UNDER THE DUKE ENERGY RETIREMENT TRANSITION PROGRAM (OPTION 2)**

This Waiver and Release of Claims (the "Release"), delivered on \_\_\_\_\_, is entered into by and between Duke Energy Corporation and its subsidiaries and affiliates and any predecessors and successors thereto (individually and collectively referred to as the "Company"), and \_\_\_\_\_ ("Employee") pursuant to the Retirement Transition Program (the "Program") with the mutual exchange of promises as consideration.

WHEREAS, Employee is eligible to separate from employment on \_\_\_\_\_ (the "Separation Date") and receive severance benefits described below provided Employee enters into and does not revoke this Release; and

WHEREAS, the Company is willing to provide the Employee the severance benefits described below, provided Employee enters into and does not revoke this Release.

THEREFORE, the Company and Employee agree as follows:

1. Program Benefits. In exchange for Employee remaining employed and in good standing with the Company and separating employment from the Company on his or her Separation Date in accordance with the Program and entering into and not revoking this Release, the Company agrees to provide the Employee the following:
  - a. Separation Bonus. A lump sum cash payment equal to \$\_\_\_\_\_, which amount will be grossed up for taxes based on applicable rates as determined by the Company in its sole discretion, less applicable taxes and withholdings, with such amount being payable as soon as administratively practicable (not more than 60 days) following his or her Separation Date subject to Employee executing and not revoking this Release.
  - b. Outplacement Services. Outplacement services for a period of up to six months through a vendor selected by the Company, in accordance with its policies in effect as from time to time (including the Duke Energy Corporation Section 409A Payment Policy).
2. Basis for Entitlement. Employee acknowledges and agrees that Employee would not be entitled to the benefits described in Paragraph 1 absent Employee's separation from employment on his or her Separation Date and execution and non-revocation of this Release in accordance with the Program. Employee further acknowledges that he or she is not entitled to a pension enhancement under the Program.
3. Adequate Consideration. Employee acknowledges and agrees that this Release provides good, valuable and sufficient consideration for Employee's obligations under this Release.
4. Release by Employee. Employee, of the Employee's own free will, voluntarily waives and releases the Company, its employee benefit, pension, welfare, and other plans or programs (including any and all fiduciaries thereof), and any of the Company's respective current or former officers, directors, agents, employees, attorneys, insurers, plan administrators, predecessors, successors or assigns from any and all rights or claims that Employee has, or may have, as of the date of the execution of this Release, based on or arising out of the employment relationship or the termination of the employment relationship, other than those rights or claims set forth below in Paragraph 5. The rights and claims so waived and released shall include, but not be limited to:

- a. Those arising under any federal, state or local statute, ordinance, common law (including, but not limited to, claims of breach of promise, breach of contract, promissory estoppel, intentional or negligent infliction of emotional distress, defamation, tortious interference with a business relationship or contract and wrongful discharge), or claims in equity or public policy; and
- b. Those arising under any law based on any protected status, including but not limited to, sex, age, race, color, religion, handicap or disability, national origin, pregnancy, discrimination, retaliation, or whistleblower (including, but not limited to, any rights or claims arising under Title VII of the Civil Rights Act of 1964, as amended, the Civil Rights Act of 1991, the Americans with Disabilities Act, the Rehabilitation Act, the Older Workers Benefits Protection Act of 1990, the Equal Pay Act of 1963, the Age Discrimination in Employment Act of 1967, the Family and Medical Leave Act, the Genetic Information Nondiscrimination Act, the National Labor Relations Act, the Worker Adjustment and Retraining Notification Act, the Indiana Discrimination on Account of Age Act, the Indiana Civil Rights Statute, the Kentucky Civil Rights Statute, the Ohio Civil Rights Statute, the North Carolina Equal Employment Practices Act, the North Carolina Persons with Disabilities Protection Act, the North Carolina Retaliatory Employment Discrimination Act, the South Carolina Human Affairs Law, the Florida Civil Rights Act, the Florida Whistleblower Act, the Texas Labor Code Chapter 21, and every other local, state, or federal law, regulation, or other legal authority concerning employment rights or claims); and
- c. Those arising under the Employee Retirement Income Act of 1974; and
- d. Those arising under the civil rights laws of any state or municipality; and
- e. Any claim for compensatory damages, punitive damages, attorneys' fees, expenses and litigation costs; and
- f. Any grievance, charge or other claim arising under the applicable collective bargaining agreement, National Labor Relations Act, or other similar labor laws, regulations, and authority.

Employee acknowledges that he or she has been paid for all hours worked during his or her employment with the Company and has received all other payments owed to him or her by the Company as of his or her Separation Date. In addition, Employee acknowledges that he or she has received all leave to which he or she may have been entitled to under the Family and Medical Leave Act or applicable state law during his or her employment with the Company.

5. Claims Not Waived. Notwithstanding the provisions of Paragraph 4 above, this Release does not waive and release any workers' compensation or unemployment compensation claims filed prior to the date of execution of this Release, or claims against the Company arising out of possible exposure to asbestos during Employee's employment with the Company at a facility or facilities owned by the Company. Further notwithstanding the provisions of Paragraph 4 above, this Release does not waive and release Employee's rights or claims to accrued or vested benefits under an employee benefit plan or program maintained by the Company. Further notwithstanding the provisions of Paragraph 4 above, this Release does not waive and release claims that may arise after the date of execution of this Release, including, but not limited to, claims that may arise under an employee benefit plan or program maintained by the Company.
6. Acknowledgement of No Interference with Reporting and Compliance Rights. Employee acknowledges and agrees that it is the policy of the Company to comply with all applicable federal, state and local laws and regulations. Employee affirms that he or she has reported all compliance issues and violations of federal, state and local law or regulation or Company policy of which he or she had knowledge during the term of his or her employment, if any.

Employee represents and acknowledges that he or she has no further or additional knowledge or information regarding compliance issues or possible violations of federal, state or local law or regulations or Company policy other than what Employee may have previously reported, if any, including, but not limited to, any and all outstanding nuclear safety concerns Employee has involving any nuclear power plant owned or operated by the Company. Nothing in this Release shall be construed to prohibit, restrict or otherwise discourage Employee from participating in "protected activity" as defined in 10 CFR 50.7 and Section 211 of the Energy Reorganization Act of 1974, including, but not limited to reporting any suspected instance of illegal activity of any nature, any nuclear safety concern, any workplace safety concern, any public safety concern, or any other matter within the United States Nuclear Regulatory Commission's ("NRC") regulatory responsibilities to the NRC, the United States Department of Labor, or any other federal or state governmental agency. This Release further does not prohibit Employee from participating in any way in any state or federal administrative, judicial, or legislative proceeding or investigation. Further, nothing in this Release prevents Employee from filing a charge or complaint, with or from participating in an investigation or proceeding conducted by the Equal Opportunity Commission ("EEOC"), National Labor Relations Board ("NLRB"), Securities and Exchange Commission ("SEC"), or any other federal, state or local agency charged with the enforcement of any laws, or from exercising rights under Section 7 of the NLRA to engage in joint activity with other employees, although by signing this Release, Employee acknowledges that the Release waives Employee's right to individual relief based on claims asserted in a such a charge or complaint, regardless if such claim is brought individually or as part of a class or collective action, except where such waiver of individual relief is otherwise legally prohibited.

7. Promise Not to Sue. Employee agrees not to institute a lawsuit against the Company asserting any of the claims that are released in Paragraph 4 of this Release. **Employee acknowledges that signing this Release means that Employee has waived not only his or her right to recover in a lawsuit, claim or other action brought by him or her as described herein, but also in any claim, lawsuit or other action brought on his or her behalf (including any claim of age discrimination) against the Company based on or arising out of the employment relationship or the termination of the employment relationship up to the date this Agreement is signed. This does not mean that Employee is precluded from filing a charge of discrimination with the Equal Employment Opportunity Commission ("EEOC"), or other state commission or otherwise participating in proceedings before the EEOC or those commissions; however, if Employee does file such a charge, he or she shall be entitled to no monies, pay, compensation or relief of any type from the Company as a result of the charge.**
8. Confidentiality. Employee shall not, at any time, directly or indirectly, use any trade secrets or confidential information of the Company for Employee's benefit or the benefit of any other person or, directly or indirectly, disclose any such trade secrets or confidential information of the Company to any other person. The Company and Employee agree to keep the terms and conditions of this Agreement confidential except to the extent the terms and conditions are required to be disclosed by any judicial or administrative federal, state or local agency. Employee may also disclose the terms and conditions of this Agreement to Employee's spouse, attorney and financial advisor, provided they first agree to be bound by this same pledge of confidentiality. Employee may also disclose the terms and conditions of this Release to Employee's spouse, attorney and financial advisor, provided they first agree to be bound by this same pledge of confidentiality. Notwithstanding any provisions of this Release to the contrary the Employee may be entitled to immunity and protection from retaliation under the Defend Trade Secrets Act of 2016 for disclosing a trade secret under limited circumstances, as set forth in the Company's Innovations and Intellectual Properties Policy.

9. Cooperation with Litigation. Upon the Company's request, Employee agrees to render reasonable assistance to the Company in connection with any litigation or investigation relating to the Company's business. Such assistance shall include, but not be limited to, providing information, attending meetings, assisting with discovery, giving depositions and making court appearances. Employee agrees to promptly notify the Chief Legal Officer of the Company of any requests for information or testimony that Employee receives in connection with any litigation or investigation relating to the Company's business; provided however, that this reporting requirement will not apply in the context of "protected activity", as defined in Paragraph 6 of this Release.
10. Consultation with Attorney Advised. **Employee is advised to consult with an attorney prior to executing this Agreement.** Employee acknowledges being given that advice. Employee represents that he or she has read and fully understands all of the provisions of this Agreement. Employee represents that he or she is voluntarily signing this Agreement.
11. Due Care - Time Frame for Acceptance. **Employee acknowledges that he or she has received a copy of this Release and has been given a period of forty-five (45) days from his or her Separation Date within which to freely and voluntarily consider and sign this Release.**
  - a. To enter into this Release, Employee must execute it by signing, dating and returning it to the **Employee Relations Control Center, Attn: Cathy Edwards, DEC37B, 550 South Tryon, Charlotte, North Carolina 28202.**
  - b. Employee acknowledges that if Employee has signed this Release it is because Employee freely chose to do so.
  - c. Employee has **seven (7) calendar days** after he or she signs this Release within which to revoke it. To be effective, a revocation must be communicated in writing to the **Employee Relations Control Center, Attn: Cathy Edwards, DEC37B, 550 South Tryon, Charlotte, North Carolina 28202**, and delivered no later than 5:00 p.m. Eastern Time on the final day of the seven (7) day period.
12. Governing Law. This Agreement shall be interpreted, enforced and governed under the laws of the State of North Carolina.
13. No Admission of Liability. This Agreement shall not in any way be construed as evidence or as an admission of any liability or wrongdoing by the Company.
14. Binding Effect of Agreement. This Agreement will be binding upon and shall operate for the benefit of the heirs, executors, administrators, assigns, and successors in interest of Employee and the Company.
15. Severability. If any portion of this Agreement should be unenforceable for any reason, the parties agree that the remaining portions will continue in effect.
16. Receipt of Required Disclosures. To the extent applicable, the job classifications and the birth dates of all individuals in Employee's decisional unit who are currently eligible and ineligible to participate in the Plan are shown on the Attachment. Employee acknowledges receipt and possession of the Attachment.



17. Effective Date. This Agreement shall become effective and enforceable upon the expiration of the revocation period established in Paragraph 11 (the "Effective Date").

**AGREED TO BY:**

\_\_\_\_\_  
Employee

\_\_\_\_\_  
Date

THE COMPANY

By: \_\_\_\_\_  
Stan Sherrill  
Vice President, Employee Relations  
and Labor Relations

\_\_\_\_\_  
Date

**EXHIBIT B: OTHER TERMS AND CONDITIONS**

1. General. The contingent rights set forth in this letter agreement (the "Agreement") are not transferable otherwise than by will or the laws of descent and distribution. Nothing in this Agreement shall restrict our right to terminate your employment at any time with or without cause. The terms of this Agreement shall be binding upon and inure to the benefit of us and our successors and assigns, and to you and your beneficiaries, executors, administrators, heirs and successors. The invalidity or unenforceability of any particular provision of this Agreement shall not affect the other provisions of this Agreement.

2. Choice of Law. Except to the extent pre-empted by federal law, this Agreement and your rights under it shall be construed and determined in accordance with the laws of the State of North Carolina.

3. Entire Agreement. This Agreement contains the entire agreement and understanding of the parties with respect to the subject matter contained in this Agreement, and supersedes all prior communications, representations and negotiations in respect thereto. This Agreement may be executed in counterparts. We shall have final authority to interpret and construe this Agreement and to make any and all determinations under it, and our decision shall be binding and conclusive upon you and your legal representative in respect of any questions arising under this Agreement. No change, modification or waiver of any provision of this Agreement shall be valid unless the same is in writing and signed by the parties.

4. Interaction with Other Rights. Any payments to you under this Agreement shall be paid from our general assets, and you shall have the status of a general unsecured creditor with respect to our obligations to make payments under this Agreement.

5. Internal Revenue Code Section 409A. The Agreement and any payments provided under it are intended to comply with, or be exempt from, Section 409A of the Internal Revenue Code of 1986, as amended ("Section 409A"). The Agreement shall in all respects be interpreted, operated, and administered in accordance with this intent. Payments provided under the Agreement may only be made upon an event and in a manner that complies with Section 409A or an applicable exemption, including to the maximum extent possible, exemptions for separation pay due to an involuntary separation from service and/or short-term deferrals. Any payments provided under the Agreement to be made upon a termination of employment that constitute deferred compensation subject to Section 409A shall only be made if such termination of employment constitutes a "separation from service" under Section 409A. If any payments or other benefits due to you under the Agreement would cause the application of an accelerated or additional tax under Section 409A, the payments or other benefits will be deferred if deferral will make such payment or other benefits compliant under Section 409A, or otherwise such payment or other benefits will be restructured, to the extent possible, in a manner that does not cause such an accelerated or additional tax and result in a material additional cost to us. Notwithstanding anything to the contrary in the Agreement, to the extent required to avoid accelerated taxation and additional taxes under Section 409A, amounts that would otherwise be payable and benefits that would otherwise be provided under this Agreement that (i) are subject to the requirements of Section 409A, (ii) are payable due to your "separation from service" with us within the meaning of Section 409A and (iii) are otherwise payable during the six (6) month period immediately following your separation from service shall instead be paid (without interest) on the first payroll date that is at least six months after your separation from service (or your death, if earlier). We make no representations or warranties that the payments provided under the Agreement comply with, or are exempt from, Section 409A, and in no event shall we be liable for any portion of any taxes, penalties, interest, or other expenses that may be incurred by you on account of non-compliance with Section 409A.

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-035**

**REQUEST:**

Provide all current labor contracts and the most recent labor contracts previously in effect.

**RESPONSE:**

The following labor documents were provided in the testimony as Attachments JJS-3(a) through (b):

- Current UWUA Contract 2019 – 2023 and Sidebar letters
- Recently expired USW 12049 & 5541-06 Contract 2016 – 2021 and Sidebar letters

The following attachments are also provided with this data request:

- STAFF-DR-01-035 Attachment 1: Utility Workers Union of America Local 600 expired contract in effect for 4/15/2015 – 3/31/2019
- STAFF-DR-01-035 Attachment 2: USW 12049 & 5541-06 summary of changes for contract in effect for 2021 – 2026. The new agreement recently ratified by USW membership is not finalized.

**PERSON RESPONSIBLE:** Jake J. Stewart

AGREEMENT

Between the

Utility Workers Union of America, AFL-CIO, Local 600

and

Duke Energy Ohio, Inc.  
Duke Energy Kentucky, Inc.

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AGREEMENT

Between the

Utility Workers Union of America, AFL-CIO, Local 600

and

Duke Energy Ohio, Inc.  
Duke Energy Kentucky, Inc.

THIS AGREEMENT is entered into between the Utility Workers Union of America, AFL-CIO, Local 600, formerly the Independent Utilities Union, hereinafter referred to as the "Union," and Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., hereinafter referred to as the "Company," through and by their duly authorized representatives.

WITNESSETH: Whereas, the parties to the Agreement as are mentioned above are desirous of maintaining collective bargaining between the Employer and its Employees, as are represented by the Union as bargaining agent, and are desirous of stabilizing employment, eliminating strikes, lockouts, curtailment of employment, and the peaceful settlement of all employer and employee disputes, and of making an honest effort to improve the conditions of both the employer and the employees.

WHEREAS, it is deemed desirable and necessary that definite operations and practices between the Company and the employees of the Company represented by the Union be formally set forth and described, with a desire that uniformity of working conditions exist between the aforementioned Companies and such employees.

WHEREAS, the Company and the Union recognize that in order for the parties to meet the challenge of competition, the need for long term prosperity and growth, and establish employment security, each must be committed to a cooperative labor management relationship that extends from the bargaining unit members to the executive employees. The Company and the Union agree that employees at all levels of the Company must be involved in the decision making process and provide their input, commitment, and cooperation to improving productivity and helping the Company become the lowest cost producer and highest quality provider of energy service.

NOW, THEREFORE, the Company and the Union do hereby agree to the following terms and conditions, to-wit:

## ARTICLE I

**Section 1.** (a) The Company hereby recognizes the Union during the term of this Agreement as the sole and exclusive representative of all regular full-time and part-time employees of the occupational classifications in the units defined as "The Office, Clerical and Technical Unit" and "The Residual Unit," as described in the Order issued by the National Labor Relations Board dated August 12, 1944 and amended by the National Labor Relations Board Order dated February 24, 1967. The units so defined shall retain jurisdiction over such work as was normally performed by them prior to this Agreement but such jurisdiction shall not be expanded except by mutual agreement of the parties hereto or through due processes under the National Labor Relations Act. A-14

(b) The Company recognizes the Union as the sole bargaining agent of the units contained in the preceding paragraph for the purpose of collective bargaining with respect to rates of pay, wages, hours of employment, or other conditions of employment, and the Company agrees to attempt to adjust any and all disputes, and any other matters, arising out of or pursuant to this Agreement, with the Union.

(c) This Agreement shall be final and binding upon the successors, assignees or transferees of the Union and the corporate entity of the Company.

**Section 2.** (a) The Company agrees not to interfere, restrain, coerce, or discriminate against any of the members of the Union, because of their membership in the Union, or because of their activity as a member or officer of the Union. Should reasonable proof of any such interference, restraining, coercion or discrimination by any person in a supervisory capacity against a member of the Union be shown to the Company by the Union, the Company agrees to take immediate corrective action in connection with such complaint. It is further agreed that no member shall be discharged because of his or her service, or lawful activity as a member of the Union, nor will the Company at any time attempt to discourage membership in the Union.

(b) There shall be no discrimination, interference, restraint or coercion by the Company or the Union or their agents against any employee because of race, color, religion, sex, disability, national origin or ancestry or for any other reason. References to the masculine gender are intended to be construed to also include the feminine gender wherever they appear throughout the Agreement.

(c) The Union recognizes that the management of the Company, the direction of the working forces, the determination of the number of people it will employ or retain in each classification, and the right to hire, suspend, discharge, discipline, promote, demote or transfer, and to release employees because of lack of work or for other proper and legitimate reasons are vested in and reserved to the Company. A-9

(d) The above rights of Management are not all-inclusive, but indicate the type of matters or rights which belong to and are inherent to Management. Any of the rights, powers, and authority the Company had prior to entering this Agreement are retained by the Company, except as expressly and specifically abridged, delegated, granted or

modified by this Agreement.

(e) The foregoing two paragraphs do not alter the employee's right of adjusting grievances as provided for in Article VII, Section 1 of this Agreement.

**Section 3.** Respecting the subject of "Union Security," the parties mutually agree as follows:

(a) All regular employees in the bargaining unit represented by the Union shall be required as a condition of their continued employment to maintain their membership in the Union in good standing on and after the thirty-first (31<sup>st</sup>) day following the employee's date of hire. The Union shall notify the Company's Labor Relations Department of any members who are not in good standing as determined by the Union. For the purposes of this provision, "membership in good standing" shall mean being a full member or a core fee payer of the Union.

(b) The Union agrees that neither it nor any of its officers or members will intimidate or coerce any of the employees of the Company to join or become members of the Union, nor will said Union or any of its officers or members unfairly deprive any employee within the bargaining unit represented by the Union of union membership or of any opportunity to obtain union membership if said employee so desires. In this connection the Company agrees that it will not discriminate against any employee on account of activities or decisions in connection with the Union, except as the same may become necessary on the part of the Company to carry out its obligations to the Union under this Agreement.

(c) If a dispute arises as to the actual union status of any employee, at any time, as to whether or not the employee has been unfairly deprived of or denied union membership, the dispute shall be subject to arbitration, in accordance with the arbitration provisions of Article VII of this Agreement.

(d) The Company shall provide the Union with time to discuss with new employees the Union and the existence of the collective bargaining agreement. The Company will provide new employees with electronic and/or paper access to the collective bargaining agreement, along with the Union's "Membership Application" and the "Payroll Deduction Authorization" cards for Union dues or core fees, so that enrollment will be effective 31 days after being hired.

(e) Except for those employees mentioned in subsection (d) of this section and subject to all state and federal laws, all employees who are not members of the Union shall be required, as a condition of their continued employment, to pay to the Union the applicable core fees representing the percentage of the Union's expenses that are for representational and other legally chargeable activities.

(f) The Union agrees that any present or future employee who is now or may become a member of the Union may withdraw from membership in the Union by giving notice in writing to the Labor Relations Department of the Company and to the Union.

However, the Union will not impose restrictions, which are prohibited by law, on employees who wish to withdraw from Union membership. After such withdrawal, an employee shall not be required to rejoin the Union as a condition of continued employment. Any such employee will remain obliged to pay the applicable core fees.

(g) The Company agrees to dismiss any employee represented by the Union, at the written request of the Union, for nonpayment of union dues or core fees or to discipline employees represented by the Union in the manner herein provided for violation of this Agreement, if requested to do so, in writing, by the Union. Nothing in this clause, however, shall be construed so as to require the Company to dismiss or discipline any employee in violation of any state or federal law.

(h) The Company agrees, after receiving proper individual authorizations by means of written individual assignments in a form mutually agreeable to both parties, to deduct Union dues or core fees and initiation fees from employees' pay. This deduction shall be made a mutually agreed upon number of times each year and shall be forwarded to the Treasurer of the Union.

(i) The Union agrees that in the event of any strike, work stoppage, slowdown, picketing or any other interference to the work or the operations of the Company by any individual employee or group of employees in the bargaining unit represented by the Union this section of the Agreement is then and there and by reason thereof automatically canceled and of no further force and effect; provided, however, that the Company shall upon the presentation of proof satisfactory to the Company, within ten days thereafter, that the Union did not directly or indirectly authorize, permit, endorse, aid or abet said strike, work stoppage, slowdown, picketing or interference referred to, reinstate this section of the Agreement, which section, if reinstated will, from and after the date of reinstatement, be of the same validity, force and effect as if it had not been canceled. In this connection, it is the expressed intention of the parties that for the purpose of making this cancellation provision effective without affecting the other sections of the Agreement, this Agreement is to be considered a severable agreement. Should the automatic cancellation of this section occur, it is the intention and agreement of the parties that all other sections and provisions of the Agreement remain in full force and effect as therein provided. The Company agrees that it will not deliberately arrange or incite such interference to the work or operations of the Company as are referred to in this section.

**Section 4.** The Company agrees that it will not attempt to hold the Union financially responsible or institute legal proceedings against the Union because of a strike, slowdown or work stoppage not authorized, abetted or condoned by the Union. The Union agrees that, in the event of an unauthorized work stoppage, it will in good faith and without delay exert itself to bring the work stoppage to a quick termination and insist that the employee(s) involved cease their unauthorized activities. To that end, the Union will promptly take whatever affirmative action is necessary. Furthermore, the Union agrees that any employee or employees who agitate, encourage, abet, lead or engage in such a strike, work stoppage, slowdown or other interference with the operations of the Company shall be subject to such disciplinary action as the Company may deem suitable, including discharge, without recourse to any other provision or provisions of the



Agreement now in effect.

## **ARTICLE II**

**Section 1.** The Company agrees to designate and authorize a representative or representatives to meet with The General Board of the Union. It is agreed that these meetings shall be held quarterly, at a time mutually agreed upon, and at any other time upon the written request of either party to this Agreement. These meetings will be held within seven days after such request is made.

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**Section 2.** The Company agrees to meet and confer with any special committee of the Union, duly appointed by the President to administer any activity relating to the welfare of the members of the Union.

## **ARTICLE III**

**Section 1.** (a) This Agreement and the provisions thereof, shall become effective April 15, 2015 and shall continue in full force and effect until April 1, 2019, and from year-to-year thereafter unless changed by the parties.

(b) Either of the parties hereto desiring to change any section or sections of this Agreement and/or to terminate this Agreement shall notify the other party in writing of the desired changes at least 60 days prior to April 1, 2019 or any subsequent anniversary date. During this 60-day period, conferences shall be held by and between the parties hereto, with a view to arriving at a further Agreement, and in all events this Agreement shall remain in full force and effect during the period of negotiations.

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(c) In the event agreement is reached on or before April 1, the 2015 – 2019 Agreement will be extended for a mutually agreed number of calendar days. The Union shall have one-half of the mutually agreed number of calendar days immediately following the date an agreement is reached in which to submit the Agreement to its membership for ratification and in case of failure to ratify, in order that the Company shall have the remaining one-half of the mutually agreed number of calendar days as notice before a strike or work stoppage commences. Providing the mutually satisfactory Agreement is ratified by the membership within the first one-half of the mutually agreed number of days following the date an agreement is reached, such Agreement will be made retroactive to the 1st day of April and any agreed upon wage adjustments will be made retroactive to the 1st day of April.

**Section 2.** It is agreed that this Agreement may be amended or added to at any time by the written consent of both parties hereto.

## **ARTICLE IV**

**Section 1.** The Company agrees to do nothing to encourage an employee to bargain individually.

**Section 2.** The Company agrees that if a matter rightfully termed a Union activity is referred by an employee to his or her representative or delegate, and this is taken up with the supervisor or any one qualified or authorized to act for the Company, such Company representative shall not initiate, negotiate, or discuss this question with the employee without affording the representative or delegate of the division an opportunity to be present.

**Section 3.** Departmental supervisory personnel will notify the departmental union delegate when a significant change or condition affecting that department or a work group within that department is contemplated by the management of the particular department. Upon written request by the departmental union delegate or the President of the Union, a meeting shall be arranged between the Company and the Union to discuss such changes. When major organizational changes affecting personnel in various departments are contemplated, the Company agrees to notify the Union President, in writing, at least 14 calendar days in advance of the change, and, upon written request by the President of the Union, a meeting shall be arranged between the Company and the Union to discuss such changes.

**Section 4.** Copies of bulletins issued by the Company concerning working conditions for any division or department represented by the Union, shall be forwarded to the General Board of the Union.

## **ARTICLE V**

**Section 1.** The principle of seniority is recognized by the Company. There shall be two types of seniority defined as follows:

1. System service shall be based upon the length of time an employee has been continuously employed by the Company, and shall be the governing factor in establishing vacation dates.
2. Classified seniority shall be the length of time worked by an employee on a specific classified job.

It shall be considered a break in system service and seniority when an employee has been off the Company payroll, except when an employee has:

- (1) Been laid off because of lack of work and has not, at any time during the period of layoff or during a period not to exceed three years from the date of layoff, refused to return to work for the Company in a capacity formerly held or comparable to the capacity formerly held, by the employee. However, actual time away will be deducted from the employee's system service.

- (2) Been granted a leave of absence for good cause by consent of the Company, without loss of system service and seniority rights, providing the employees are available whenever necessary for the Company's medical examinations during the leave of absence. However, the employees will receive vacation in accordance with the second paragraph of Article IX, Section 5. Requests for leave of absence and consent hereto shall be in writing.
- (3) Entered the military service of the United States or has been conscripted by the United States Government. No deductions for time away shall be made from the employee's system service and seniority record.
- (4) Resigned voluntarily and subsequently been re-hired. Actual time away will be deducted from the employee's system service and seniority record, and, while previous system service shall be maintained, no classified seniority shall be retained.

Existing system service and seniority records shall not be rearranged to meet the above requirements in exceptions (1), (2) and (3), but they shall be met in all cases beginning March 21, 1983.

**Section 2.** (a) Job available postings for job classifications covered by this Agreement shall be provided by the Company and posted for a period of seven calendar days on the appropriate bulletin boards and/or on the Duke Energy Job Opportunities Portal page.

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(b) If after the initial posting the job opening has not been filled by a qualified applicant from the department or division, the job available notice will then be reposted for a period of seven calendar days on all bulletin boards throughout the Company where there are employees covered by this Agreement. In certain cases where it is known that there are no qualified applicants within a division or a department, the initial posting may be waived and the job posting will then be initially posted throughout the Company where there are employees covered by this Agreement. However, if applications are received from employees within the department requesting the job opening, these applications will be given consideration before those received from employees in other departments. Furthermore, anytime employees are accepted for a job opening on a lateral or cross bid, they shall not be eligible to laterally or cross bid again for a period of six months from the date of acceptance. The only exception to this six month waiting period is that employees may cross bid to another headquarters within the same bidding area at any time.

(c) In those departments where the multiple posting system is in use, employees are permitted to submit their applications for promotions, lateral bids or cross bids in advance of an opening according to the multiple posting administrative procedures of the applicable department.

A-3

(d) It is agreed that classified seniority will be considered within a department, district or departmental section concerning available advancements, although other qualifications for the particular position will of necessity be considered. All other factors being sufficient, the employee oldest in the point of classified seniority shall be given a reasonable opportunity to qualify for the position. A-20  
A-21  
A-44  
A-65

(e) Should the classified seniority of any two or more employees be equal, the respective seniority position of such employees shall be determined by the Union randomly drawing the names of the affected employees. The Company will be notified of the results, in writing.

In the event no fully qualified individual has bid on a Union wide job opening, the previous experience requirement only will be waived, with the exception of positions within the General Clerical sequence, and an employee will not be disqualified for promotion on the basis of not having passed through a lower job in the promotional sequence if otherwise qualified. Employees who have at least one half of the required previous experience and are in the direct promotional sequence of a job opening, posted Union wide, where previous experience has been waived, will be considered for the job before all other non-qualified employees. Any claim of discrimination in this connection may be taken up by the Union as a grievance.

(f) An employee may waive his right to promotion, providing such waiver is presented to the Company in writing and does not prevent other employees from acquiring experience in the job held by the employee. When an employee waives his right to promotion, the employee next in seniority, other qualifications being sufficient, shall be entitled to such promotion. When it is necessary to fill an open position, and no employees are willing to promote, the Company may assign the junior qualified employee to promote to the job classification.

(g) If no qualified regular full-time employee has been accepted following the posting procedure and consideration of requests for demotion, second consideration for non-technical job openings shall be given to part-time employees within the bargaining unit based on qualifications as determined by the Company. For technical job openings, the Company will give second consideration to part-time employees with a technical degree and/or technical expertise based on qualifications as determined by the Company. As a result of these determinations, if the top two or more part-time applicants have equal assessments, then the non-technical or technical job opening will be offered to the applicant with the greatest system seniority.

(h) Should the job opening not be filled after the posting procedure above, at the discretion of management, consideration may be given to requests for transfer which have been received from employees outside the bargaining unit or may be filled from outside the Company.

(i) If the particular job opening is not filled within 60 days from the expiration date of the bargaining unit-wide posting, the job opening will be reposted in accordance with

the job posting procedure outlined above.

(j) The job posting procedure outlined above does not restrict the Company's right to cancel a job posting at any time.

(k) An employee shall not have seniority rights to bid on a demotion but may, in writing by letter or by submitting a bid for a posted job opening, request consideration for a demotion. However, if an employee's request for demotion is granted by the Company, any accumulated classified seniority will be forfeited in job classifications above the job to which he demotes.

(l) The Company and the Union agree that the job posting procedure will be waived for the employment of Co-ops, as probationary employees in job classifications represented by the bargaining unit, providing that the next opening in the same job classification and bidding area is posted and made available to employees within the bargaining unit. If such opening is not filled by a bargaining unit employee, openings in the same job classification and bidding areas will continue to be posted and made available to employees within the bargaining unit until such time that a bargaining unit employee fills one of the openings.

**Section 3.** (a) In the event of any layoffs or curtailments of employment, the Company will attempt to place the employee in a temporary assignment. Prior to making an assignment, the Company will discuss such assignment with the Union. If a temporary assignment is not available, rollbacks and layoffs shall be made in accordance with system seniority rights. When the Company reduces the number of employees in a job classification, the Company will use the following process to determine rollbacks and layoffs. Employees with the least amount of System Service seniority within the job classification that is targeted for a reduction will be assigned to vacant positions and/or replace full-time employees in the bidding area with the least amount of System Service seniority. Displaced employees must be qualified for the job classification to which they are assigned and the job classification must be within the same bidding area and below their former job classification. Displaced employees will be reclassified into the next lower job classification within their bidding area for which they are qualified, if there are employees in that job classification and they have less system seniority than the displaced employees. Displaced employees will have their wage rates red-circled for a period of 18 months. At the end of 18 months, their wage rates will be reduced to the maximum wage rate of the job classification to which they were reclassified. Displaced employees who are assigned to perform work in lower level job classifications, if qualified, will be reassigned to higher job classifications as they become available within the bidding area, until the displaced employees return to assignments within their former job classification; obtain a job within the bidding area at the same or higher wage level as their former job classification; or, obtain a job in another bidding area. Displaced employees will not be assigned to or be required to perform the duties of job classifications at levels higher than their former job classification. Any employees unable to be assigned to vacant positions and/or replace full-time employees in the bidding area will be subject to layoff.

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Part-time Meter Readers will be laid off before any full-time Meter Readers are rolled back or laid off. The same holds true for part-time and full-time call-takers in the Call Center.

Where multiple part-time employees in a job classification at the same location are scheduled to work a total of 40 or more hours per week, a qualified displaced full-time employee in the same bidding area may replace the part-time employees by accepting a full-time job at that location, if the department can still schedule straight-time coverage for the required hours.

For those full-time displaced employees with at least 15 years of service and subject to layoff, including employees who have been placed in a temporary position in accordance with this subsection, an effort will be made by the Company to find another job at the same or lower wage level for which the employee is qualified. The Company will discuss the employee's reclassification with the Union prior to it going into effect. If there are multiple displaced employees, vacant positions will be offered by system seniority; an employee has the right to turn down one offered position. An employee who turns down a position and who is not currently in a temporary assignment, could be subject to immediate rollback or layoff in accordance with this Section or to rollback or layoff at the end of the temporary assignment if no job is available. If the Company identifies such a vacant position for which the employee is qualified, the Company may reassign and reclassify the employee without posting the position. If no positions are identified by the Company the displaced employee, if qualified, will be allowed to displace the employee with the least amount of system seniority outside of the displaced employee's bidding area. Those employees with 15 or more years of service will have their wage rates red-circled for 18 months. After 18 months, the employee's rate of pay will be reduced to the maximum rate of pay for the classification to which they are assigned.

An employee unable to be reassigned and subject to being rolled back to the Call Center or Meter Reading Departments, will have the option of accepting the assignment in the Call Center or Meter Reading, being laid off, or being offered a severance as outlined in Sidebar Letter A-70.

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Displaced employees unable to displace full-time employees and subject to layoff, if qualified, will be allowed to replace employees in part-time positions within their bidding area, by accepting the wage rate, benefits, work hours and other terms and conditions of employment of the part-time employee. The two exceptions are Meter Reading and Call Center, where these employees may retain their full-time status and accept the wage rate applicable to new full-time employees in these departments. Full-time employees within the Customer Relations bidding area, but outside the Call Center and Meter Reading Departments, may displace a maximum of four part-time employees in each department (i.e., Call Center and Meter Reading) within a 12-month period.

Employees who were rolled back prior to April 1, 2012 and whose wage rates are red-circled will continue to have their wage rates red-circled.

An employee will not have the right to recede to a position within his bidding area that he did not pass through before reaching his present position. For purposes of this section, if an employee is unable to exercise system seniority rights in lower job classifications within his department because he did not pass through those job classifications before reaching his present position, he will be credited with system seniority in all job classifications lower than his initial job within the bidding area which are in the same direct promotional sequence. Under no circumstances may an employee exercise seniority rights outside his own bidding area or in the selection of a specific job within a classification.

(b) In a department where there have been layoffs and a subsequent increase in employment exists within three years, the Company agrees to recall those employees in the department who have suffered a layoff because of lack of employment, in the reverse order of the dates of their layoffs. It is further agreed that the Company will notify the employee or employees, in writing by registered or certified mail, to report back to work. The Company agrees to send a copy of these letters to the Union at the time of the mailing of the original. If they do not report back to work within a 15-day period, the Company shall have the right to recall the next employee in line.

(c) It shall be the duty of all employees, including those on layoff status, to have their proper post office address and telephone number on file with their individual departments and the Human Resources Department of the Company.

(d) The Union may designate a witness to tests given in a departmental section, and shall have the right to review the results of these departmental tests upon request. This does not apply to standard tests given by the Staffing Services Division or by outside consultants. A-4

(e) The Company will make an effort to find another job classification for which an employee is qualified if his job is abolished. An employee who, because of this job abolishment, is assigned to a classification having a lower rate of pay, will maintain his existing level of pay until the maximum wage rate of the job classification to which he is assigned is equal to his existing wage rate. This provision does not affect the right of an employee to bid on a future posted job opening for which he may be qualified.

**Section 4.** (a) Temporary transfers from one department, district, or departmental section to another will not affect an employee's system service or seniority rank and his record will remain posted in the department, district, or departmental section from which he was transferred.

(b) Permanent transfers from one department, district, or departmental section to another will not affect an employee's system service or classified seniority, which will be used to determine his system service and seniority rank in his new department, district, or departmental section. A-2

(c) When an employee has successfully bid on a posted job and his move to the posted job is delayed, consideration shall be given to the proper adjustment of the

employee's seniority rank so that the employee will not be penalized with respect to future promotions. The employee will receive a seniority date and the wage rate of the job on which he has been accepted no later than the beginning of the third week after the employee is notified that he has been accepted for the new job.

**Section 5.** All new employees shall be classed as probationary for a period of one year and shall have no system service or seniority rights. After one year's service as a probationary employee, they shall be reclassified and their system service and seniority record shall include their previous employment as a probationary employee.

Effective January 1, 2016, the probationary period of any employee on an approved leave of absence lasting more than thirty days, will be extended by the duration of the leave of absence.

**Section 6.** Temporary employees shall be those hired for a specific job of a limited duration, not to exceed six months unless agreed upon by both parties, and shall not acquire system service or classified seniority rights. The Union shall be notified of the hiring of such employees.

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**Section 7.** (a) Part-time employees shall be those hired to perform a continuing specific work requirement that is temporary in nature or less than 40 hours per week. Part-time employees will only be used for part-time applications in order to supplement the regular full-time workforce, unless otherwise agreed. While the intention is for part-time employees, who are non-temporary in nature, to be regularly scheduled to work less than 32 hours per week, the actual hours worked may be greater due to temporary operational needs or trading of hours with other employees. The departments utilizing part-time employees will develop schedules to be worked by such personnel. However, schedules for part-time employees may at times vary according to work needs. These employees will work in bargaining unit positions and will be paid the minimum wage rate for the job classification or at a specially negotiated rate. They shall not acquire classified seniority rights. Part-time employees may be laid off for any reason without recall rights. Such layoffs shall not be subject to the grievance procedure. Benefits for part-time employees shall be on a prorated basis as agreed to by the parties.

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(b) Part-time employees may request consideration for other part-time openings and may submit applications for openings in regular full-time positions. When part-time employees become full-time employees, they shall be credited with system service for the length of time they were employed by the Company as a part-time employee on or after January 1, 1996. For part-time employees who become full-time employees after April 1, 2008 and who have been employed as part-time for at least 12 consecutive months prior to becoming full-time, the probationary period shall be reduced from one year to nine months.

(c) The overtime provisions of this Agreement, including meal compensation, will only apply to part-time employees when they work in excess of their regular scheduled hours per day or eight hours per day, whichever is greater. Part-time employees will not be called out for overtime assignments unless all full-time available employees have



been called. The total number of part-time employees, excluding those in the Call Center and Meter Reading work groups and those hired to perform a continuing specific work requirement that is temporary in nature, will not exceed 5% of the total number of full-time employees performing work represented by the Union.

## **ARTICLE VI**

**Section 1.** The parties hereto recognizing the importance of safety projects and regulations for the protection of the health, life and limb of all employees, agree to make all reasonable efforts to maintain such rules and regulations conducive to the health and safety of all concerned. The Company will notify the Union leadership of any work related accident resulting in the hospital admission or death of any employee in the bargaining unit.

## **ARTICLE VII**

**Section 1.** Any dispute or disagreement arising between an employee and the Company or the Union and the Company involving wages, hours or work, conditions of employment, or otherwise of any nature arising out of this Agreement may become the subject of a grievance. However, with respect to any claim or dispute involving the application or interpretation of an employee welfare or pension (includes defined benefit and 401(k) plans) plan, the claim or dispute shall not be resolved under the grievance procedure outlined herein, but instead, shall be resolved in accordance with the terms and procedures set forth in the relevant plan document. Additionally, should the content of any communication relating to employee benefits conflict with the terms of the relevant plan document, the terms of the plan document shall govern. Recognizing the importance of resolving disputes or disagreements in a peaceful and timely manner and at the earliest stage possible, grievances shall be processed in accordance with the following procedure:

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### **1st Step**

An employee must take up any grievance initially with the supervisor involved, within 20 days of its occurrence or 20 days from the time the employee or the Union became aware of the occurrence. The initial meeting shall be held between the supervisor(s), the employee involved and the elected union representative or delegate. Grievances in this step shall be answered verbally at the meeting or within 5 days of the conclusion of the meeting. The supervisor will also inform the Union of the appropriate management person to notify in the event that the Union wishes to pursue the grievance to the second step.

### **2nd Step**

If the parties are unable to resolve the grievance following the first step, within 10 workdays of the first step response, the Union may submit a written grievance to the management of the department designated in the first step. Department management will schedule a meeting with a small committee representing the Union within 20

workdays after receipt of the written grievance. A written decision will be sent by email and/or US Mail to the President of the Local Union within 20 workdays of the Step 2 meeting.

### **3rd Step**

If the parties are unable to resolve the grievance following the second step, within 20 workdays of the second step response, the Union may notify the Labor Relations Department in writing of its desire to advance the grievance to the third step of the grievance procedure. The Labor Relations Department will schedule a meeting with the appropriate management representatives and a small committee representing the Union within 20 workdays after receipt of the written request. The Labor Relations Department will render a written decision within 20 workdays of the date of the third-step meeting. The written response will be sent by email or US Mail to the President of the Local Union.

In the case of a discharge, the Union may bypass the first step of the grievance procedure and submit a written grievance requesting a second step grievance meeting, within 10 days following the date of discharge.

### **Arbitration**

**Section 2.** (a) If the parties are unable to resolve the grievance following the third-step, the Union, within 30 workdays of receipt of the third step response, may notify the General Manager, Labor Relations in writing of its desire to advance the grievance to arbitration.

(b) Upon receipt of the Union's notification, the parties within ten workdays will petition the Federal Mediation and Conciliation Service (FMCS) for a panel of seven arbitrators and will cooperate to select promptly an arbitrator from that list. In the event that no acceptable arbitrator appears on the panel of arbitrators submitted by FMCS, either party may request an additional panel from FMCS.

(c) The arbitrator so selected shall hold a hearing as promptly as possible on a date satisfactory to the parties. If a stenographic record of the hearing is requested by either party, the initial copy of this record shall be made available for the sole use of the arbitrator. The cost of this initial copy and its own copy shall be borne by the requesting party, unless both parties desire a copy. If both parties desire a copy, they shall equally share the cost of the arbitrator's copy, and shall each bear the cost of any copies of the record they desire.

(d) After completion of the hearing and the submission of the post-hearing briefs, the arbitrator shall render a decision and submit to the parties written findings that will be binding on both parties to the Agreement.

(e) The arbitrators' and other joint expenses mutually agreed upon shall be borne equally by both parties.

(f) Any grievance that is not taken to the next step within the time limits specified will be deemed to have been withdrawn. If at any step in the grievance procedure, the Company does not answer within the designated time frame, the Union may notify the Company of its desire to advance the grievance to the next step of the grievance procedure. Any time limits may be extended by written agreement between the parties.

(g) The arbitrator shall have no authority to add to, detract from, alter, amend, or modify any provision of this Agreement. It is also mutually agreed that there shall be no work stoppage or lockouts pending the decision of the arbitrator or subsequent thereto.

**ARTICLE VIII**

**Section 1.** (a) The parties hereto agree that the wage rate schedules in effect immediately prior to the execution of this Agreement shall be amended as follows:

**MAXIMUM HOURLY WAGE RATES**

		Clerical (Non-Manual) Maximum Wage Rates				
		As Of	Effective	Effective	Effective	Effective
		April 1,	April 15,	April 1,	April 1,	April 1,
		2014	2015	2016	2017	2018
	Base Increase	NA	1.50%	2.00%	2.00%	2.00%
	Lump Sum	NA	1.00%	0.00%	0.00%	0.00%
Wage level	1	\$ 13.79	\$14.00	\$14.28	\$14.57	\$14.86
	2	\$ 15.25	\$15.48	\$15.79	\$16.11	\$16.43
	3	\$ 17.05	\$17.31	\$17.66	\$18.01	\$18.37
	4	\$ 17.05	\$17.31	\$17.66	\$18.01	\$18.37
	5	\$ 18.30	\$18.57	\$18.94	\$19.32	\$19.71
	6	\$ 19.98	\$20.28	\$20.69	\$21.10	\$21.52
	7	\$ 19.98	\$20.28	\$20.69	\$21.10	\$21.52
	8	\$ 22.17	\$22.50	\$22.95	\$23.41	\$23.88
	9	\$ 23.70	\$24.06	\$24.54	\$25.03	\$25.53
	10	\$ 25.48	\$25.86	\$26.38	\$26.91	\$27.45
	11	\$ 25.48	\$25.86	\$26.38	\$26.91	\$27.45
	12	\$ 26.56	\$26.96	\$27.50	\$28.05	\$28.61
	13	\$ 27.74	\$28.16	\$28.72	\$29.29	\$29.88
	14	\$ 28.76	\$29.19	\$29.77	\$30.37	\$30.97
	15*	\$ 29.39	\$29.83	\$30.43	\$31.04	\$31.66
	16*	\$ 30.02	\$30.47	\$31.08	\$31.70	\$32.33
	17*	\$ 31.52	\$31.99	\$32.63	\$33.29	\$33.96

\* Specially negotiated rates not subject to the Job Evaluation Committee.

		Meter Reading Maximum Wage Rates (Sidebar A48)				
		As Of	Effective	Effective	Effective	Effective
		April 1,	April 15,	April 1,	April 1,	April 1,
		2014	2015	2016	2017	2018
	Base Increase	NA	1.50%	2.00%	2.00%	2.00%
	Lump Sum	NA	1.00%	0.00%	0.00%	0.00%
Wage level	MR1	\$ 17.00	\$17.26	\$17.61	\$17.96	\$18.32
	MR2	\$ 17.19	\$17.45	\$17.80	\$18.16	\$18.52
	MR3	\$ 20.19	\$20.49	\$20.90	\$21.32	\$21.75
	MR4	\$ 23.93	\$24.29	\$24.78	\$25.28	\$25.79
	MR5	\$ 25.74	\$26.13	\$26.65	\$27.18	\$27.72
	MR6	\$ 18.17	\$18.67*	\$19.04	\$19.42	\$19.81

\* Maximum wage rate increased by \$0.50 in lieu of General Wage Increase.

		Call Center and Revenue Services Maximum Wage Rates (Sidebar A61 and A64)				
		As Of	Effective	Effective	Effective	Effective
		April 1,	April 15,	April 1,	April 1,	April 1,
		2014	2015	2016	2017	2018
	Base Increase*	NA	1.50%	2.00%	2.00%	2.00%
	Lump Sum*	NA	1.00%	0.00%	0.00%	0.00%
Level	C2**	\$ 15.08	\$ 15.08	\$ 15.08	\$ 15.08	\$ 15.08
	C3**	\$ 15.08	\$ 15.08	\$ 15.08	\$ 15.08	\$ 15.08
	C4**	\$ 12.00	\$ 13.00	\$ 13.00	\$ 13.00	\$ 13.00
	C5***	\$ 18.50	\$ 19.00	\$ 19.00	\$ 19.00	\$ 19.00

\*Increase applicable to Clerical employees unless otherwise negotiated.

\*\*Employees hired after 4/1/12 are not eligible for the annual wage increase. Employees at or above the maximum rate of pay will receive the annual wage increase applicable to Clerical employees in the form of a lump sum. Minimum and maximum wage rates do not increase.

\*\*\*Eligible for the annual wage increase until maximum rate of pay. Employees at the maximum rate of pay will receive the annual wage increase applicable to Clerical employees in the form of a lump sum. Minimum and maximum wage rates do not increase.

		Manual Maximum Wage Rates				
		As Of	Effective	Effective	Effective	Effective
		April 1,	April 15,	April 1,	April 1,	April 1,
		2014	2015	2016	2017	2018
	Base Increase	NA	1.50%	2.00%	2.00%	2.00%
	Lump Sum	NA	1.00%	0.00%	0.00%	0.00%
Wage level	7	\$ 27.26	\$27.67	\$28.22	\$28.78	\$29.36
	10	\$ 25.81	\$26.20	\$26.72	\$27.25	\$27.80
	12	\$ 29.42	\$29.86	\$30.46	\$31.07	\$31.69
	16	\$ 29.42	\$29.86	\$30.46	\$31.07	\$31.69

		Technical Maximum Wage Rates				
		As Of	Effective	Effective	Effective	Effective
		April 1,	April 15,	April 1,	April 1,	April 1,
		2014	2015	2016	2017	2018
	Base Increase	NA	1.50%	2.00%	2.00%	2.00%
	Lump Sum	NA	1.00%	0.00%	0.00%	0.00%
Wage Level	1	\$ 21.74	\$22.07	\$22.51	\$22.96	\$23.42
	2	\$ 23.75	\$24.11	\$24.59	\$25.08	\$25.58
	3	\$ 26.34	\$26.74	\$27.27	\$27.82	\$28.38
	4	\$ 28.22	\$28.64	\$29.21	\$29.79	\$30.39
	5	\$ 30.32	\$30.77	\$31.39	\$32.02	\$32.66
	6	\$ 31.65	\$32.12	\$32.76	\$33.42	\$34.09
	7	\$ 32.96	\$33.45	\$34.12	\$34.80	\$35.50
	8	\$ 34.20	\$34.71	\$35.40	\$36.11	\$36.83
	9	\$ 35.18	\$35.71	\$36.42	\$37.15	\$37.89
	10*	\$ 36.84	\$37.39	\$38.14	\$38.90	\$39.68
	11*	\$ 37.83	\$38.40	\$39.17	\$39.95	\$40.75
	12*	\$ 38.82	\$39.40	\$40.19	\$40.99	\$41.81

\* Specially negotiated rates not subject to the Job Evaluation Committee.

		CPC Maximum Wage Rates				
		As Of	Effective	Effective	Effective	Effective
		April 1,	April 15,	April 1,	April 1,	April 1,
		2014	2015	2016	2017	2018
	Base Increase	NA	1.50%	2.00%	2.00%	2.00%
	Lump Sum	NA	1.00%	0.00%	0.00%	0.00%
Level	CP1	\$ 27.00	\$27.41	\$27.96	\$28.52	\$29.09
	CP2	\$ 31.84	\$32.32	\$32.97	\$33.63	\$34.30
	CP3	\$ 38.82	\$39.40	\$40.19	\$40.99	\$41.81

		Local Information Technology Maximum Wage Rates (Sidebar A73)				
		As Of	Effective	Effective	Effective	Effective
		April 1,	April 15,	April 1,	April 1,	April 1,
		2014	2015	2016	2017	2018
	Base Increase	NA	1.50%	2.00%	2.00%	2.00%
	Lump Sum	NA	1.00%	0.00%	0.00%	0.00%
Level	IT1	\$ 36.84	\$37.39	\$38.14	\$38.90	\$39.68
	IT2	\$ 31.67	\$32.15	\$32.79	\$33.45	\$34.12
	IT3	\$ 26.79	\$27.19	\$27.73	\$28.28	\$28.85

(b) These wage rate increases shall not apply to the minimum wage rates of starting job classifications.

(c) The wage increases mentioned above shall not apply to any employee whose present wage rate is on or above the new maximum wage rate of his job classification, except employees who are on physical retrogressions, who shall receive the increase applicable to their individual wage rate as of the indicated dates of increase.

(d) Manual employees shall be provided the higher of a \$10.00 promotional increase above the maximum wage rate of the job classification from which they promote, or the minimum wage rate of the job classification to which they promote. Clerical and Technical employees shall be provided the higher of a \$10.00 promotional increase or the minimum wage rate of the job classification to which they promote. This provision will not apply when the maximum wage rate of a job classification is not at least \$10.00 above the maximum wage rate of the job classification from which it promotes.

(e) Whenever the difference between the minimum and maximum wage rates of a job classification is not divisible by \$0.25, the intermediate wage rates will be by \$0.25 steps, with the exception of the last step to the maximum wage rate of the job. In such case the increase to the maximum wage rate will include the \$0.25 increment plus the odd amount necessary to equal the maximum wage rate, provided, however, that the total amount of this increase is less than \$0.50. A-40

(f) Any employee in the Union who was on or below the maximum wage rate of his job classification as of the indicated dates of increase shall receive the increase applicable to the maximum wage rate of his job classification.

(g) The shift differentials and Sunday premium paid to employees on scheduled shifts on classified jobs will be as follows:

Name of Shift	Definition of Shift	Shift Differential Cents Per Hour
		May 11, 2015 – March 31, 2019
Day Shift	Where the majority of the scheduled hours worked are between 8:00 a.m. and 4:00 p.m.	\$0.00
Afternoon Shift	Where the majority of the scheduled hours worked are between 4:00 p.m. and 12:00 Midnight	\$1.75
Night Shift	Where the majority of the scheduled hours worked are between 12:00 Midnight and 8:00 a.m.	\$1.80

When the majority of the hours in a shift are on a Sunday, a Sunday premium will be paid to an employee for all scheduled straight time hours worked on that shift.

	As of May 11, 2015	As of April 1, 2016	As of April 1, 2017
Sunday Premium	\$1.90	\$1.95	\$2.00

(h) The nature of the work involved under each payroll classification shall be defined, as nearly as possible, by the Company and occupational classifications and job descriptions shall be prepared by the Company and be subject to review by the Union.

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(i) The Job Evaluation Committee of the Company will be responsible for evaluating all new or revised job classifications. The evaluation established by this Committee will be used to determine the maximum wage rate for each new or revised job classification. Results of the evaluation will be communicated to the Union at least two weeks before the effective date of the new or revised job classification.

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(j) The Union shall appoint a Classification Committee consisting of not more than five members who may review the evaluation and wage rate of any new or revised classification. The Union's Committee may, by request, meet with the Company's Committee as soon as possible at a mutually agreeable time, but within 30 days after the Union has been notified by the Company of the proposed new or revised classification, for the purpose of presenting any information relative to the evaluation of a new or revised classification. The Union will be notified after the Company's Committee has reviewed the information presented by the Union. All wage rates so established shall be final and binding and not subject to the grievance and arbitration procedure. However, if any revised wage rates are reduced as a result of the evaluation(s), they will not be placed into effect until the Company and the Union have had an opportunity to negotiate them during full contract negotiations, even though the revised job classification will be in effect. Employees, presently in, or promoting to, such job classifications will continue to receive wage adjustments in accordance with the other provisions of the Agreement just as if the wage rate had remained at the same level until a new Agreement is reached.

(k) When the Union believes that a new or revised job description does not adequately describe the principal duties and minimum qualifications necessary to provide a sufficient basis for evaluating that job description, a letter outlining the Union's suggested changes may be sent to the management of the appropriate department for consideration. However, there will be no recourse to the grievance and arbitration procedure because of the language of a job description or the evaluation of a job classification.

(l) Where the Union deems an employee to be improperly classified, it will be considered as a grievance and shall be handled under the grievance procedure described elsewhere in this Agreement.

**Section 2.** (a) With the exception of shift differential premium, and a holiday occurring during an employee's vacation, it is agreed that under no circumstances shall any section of this Agreement be interpreted to provide the pyramiding of a benefit or premium payment to employees covered by this Agreement. For example, no employee may claim sick pay while receiving vacation pay or holiday pay while receiving sick pay.

(b) It is further agreed that there shall be no interruption in the payment of one benefit in order that employees may receive payment for another benefit. For example, employees may not interrupt vacation to begin sick leave or interrupt sick leave to include a holiday. The only exceptions to this provision are that an employee's sick pay may be interrupted to include vacation pay and that vacation pay may be interrupted to include death in family pay as set forth in the Agreement.

### ARTICLE IX

**Section 1.** ABSENCE DUE TO SICKNESS OR ACCIDENT: (a) Regular employees who are actively working on January 1, regular employees who return to work from an authorized extended absence on or after January 1, probationary employees who become regular employees on or after January 1, shall be paid as gross wages, for absent time due to bona fide illness or injury, a maximum annual amount equal to 40 hours at their regular Straight Time Pay. Such payment shall be made by the Company on the nearest practicable regular pay day following the date such employee becomes eligible.

(b) After a part-time employee with 12 months of service or a full-time employee has been continuously disabled, subject to medical determination, and unable to return to work for more than seven consecutive calendar days, the employee will receive Short-Term Disability pay consisting of up to 26 weeks of pay per incident with payment based on the schedule below or until the employee is able to return to work, whichever occurs first.

<b>Years of Service</b>	<b>Maximum Weeks at 100% Pay</b>	<b>Weeks at 66 2/3% Pay</b>
0-1	None	All
1-5	10	Balance
6-10	15	Balance
11-14	20	Balance
15-20	26	Balance
21 or more	ALL	N/A

(c) After an employee has been continuously disabled, subject to medical determination, and is unable to return to work for more than 27 consecutive weeks, and has exhausted Short-Term Disability benefits, the employee will receive Long-Term Disability benefits as described in the Company's Long-Term Disability Plan Description.

**Section 2.** Compensation will not be provided for illnesses resulting from such causes as: illegal use of drugs or alcohol, willful intention to injure oneself, the commission of a crime, elective or cosmetic procedures not covered by the medical plan, the employee's refusal to adopt such remedial measures as may be commensurate with the employee's disability or permit reasonable examinations by the Company.

A-50

**Section 3.** It is also mutually understood and agreed that the Company shall have the right to investigate and determine for its own satisfaction the bona fide nature of any



illness for which pay is requested as well as the duration thereof. In order to facilitate the scheduling of the work forces, employees who will be absent from work are expected to notify the Company as soon as possible, but not later than one hour after their regular starting times and in the case of shift workers, one hour before the start of their shifts. Unless an employee submits a legitimate excuse for not reporting the cause of absence before the end of the first hour of such absence, the employee's claim for sick leave pay shall not begin until such notice is received.

**Section 4.** When employees have received all of the disability pay to which they are entitled under this Agreement they shall be granted, upon written request on a form provided by the Company, a "leave of absence" and shall not be eligible for further disability pay benefits until they have returned to steady employment. A-5

**Section 5.** (a) An employee accrues entitlement of 1/12 of their current year's vacation for each full month the employee is employed during the current calendar year or is on STD, or leave of absence. Any employee leaving the Company's service during any calendar year shall receive payment for any unused portion of accrued vacation for that current year. However, in the event of an employee's death, the estate of the employee will be paid the unused portion of the employee's total vacation allotment for the current year. A-52

Employees returning from military service will receive vacations with pay in the calendar year in which they return as follows:

<b>Month in which Employee Returns to Company's Employment</b>	<b>Amount of Vacation Based on System Service of Employee</b>
Up to and including June	Full
July, August and September	One-Half
After September	None

(b) In order for an employee to qualify for a vacation, the employee must have been ready, willing and able to work as a full-time regular or probationary employee during the calendar year the vacation is taken.

(c) The anniversary of employment shall determine the employee's vacation status. Every effort will be made to grant vacations at a time suitable to the employee, but should the vacation of an employee handicap the operations of the Company in any way, the Company reserves the right to require the vacation be taken at another time. Normally, preference shall be granted in the selection of vacation dates on the basis of system service. A-1  
A-8

(d) Employees with less than one year of service with the Company shall be entitled to one day of vacation for each month worked, with a maximum of 10 total days.

(e) Employees with one year of service with the Company shall be entitled to a vacation of two weeks.

(f) Employees with seven or more years of service with the Company shall be entitled to a vacation of three weeks. Should the amount of work or other working conditions be such that the operations of the Company would be handicapped by granting of the third week of an employee's vacation, the Company reserves the right to require an employee to take his third week of vacation at such time that does not interfere with the operations of the Company.

(g) Employees with 15 or more years of service with the Company shall be entitled to a fourth week of vacation or payment of one week's wages (40 hours) at straight time in lieu thereof. The Company may also require such employees to take the fourth week of their vacation at such time as does not interfere with the operations of the Company.

(h) Employees with 21 or more years of service with the Company shall be entitled to a fifth week of vacation or payment of one week's wages (40 hours) at straight time in lieu thereof. The Company may also require such employees to take the fifth week of their vacation at such time as does not interfere with the operations of the Company.

(i) Employees with 32 or more years of service with the Company shall be entitled to a sixth week of vacation or, if required to work by the Company, payment of one week's wages (40 hours) at straight time in lieu thereof. The Company may also require such employees to take the sixth week of their vacation at such time as does not interfere with the operations of the Company.

## **ARTICLE X**

**Section 1.** Regular employees entering the armed services of the United States or employees who are conscripted by the United States Government during a period of national emergency shall continue to accumulate full system service and full seniority and may return to their former position or one of equal pay and rank, provided they report for work with a certificate of satisfactory completion of military or governmental service within 90 days after their release from active service.

**Section 2.** (a) All Company sponsored life and AD&D insurance coverage for employees starting an approved military leave of absence will be continued for a period of at least 90 days after the employee's leave of absence begins with the same cost sharing as before the leave began.

(b) Company Group Life Insurance of employees returning to Company service within 90 days after their release from active service will be reinstated without physical examination or waiting period.

**Section 3.** None of the foregoing provisions in this Article shall apply to those employees who are not eligible for statutory re-employment rights.

**ARTICLE XI**

**Section 1.** (a) The following days are observed as regular holidays which will be recognized on the indicated dates. The Company may change the date for recognizing a holiday if the date indicated is changed by a legislative enactment or if the prevailing community practice is not consistent with the indicated date.

<b>HOLIDAY</b>	<b>DATE RECOGNIZED</b>
New Year's Day	January 1
Memorial Day	Last Monday – May
Independence Day	July 4
Labor Day	First Monday – September
Thanksgiving Day	Fourth Thursday – November
Day after Thanksgiving	Friday after Thanksgiving
Christmas Eve	December 24
Christmas Day	December 25

(b) If the recognized date of a holiday occurs on a Saturday or Sunday, the Company will have the option of either celebrating that holiday on another date which is consistent with community practice or paying eight hours of regular straight time holiday pay in lieu thereof for the holiday.

(c) Regular employees whose duties do not require them to work on holidays will be paid straight time. Regular employees who are scheduled to work on a recognized holiday will be paid at time and one-half for the first eight hours worked in addition to their straight time holiday pay. However, those employees who work less than the eight hours scheduled will have their straight time holiday pay correspondingly reduced.

(d) Regular employees who are called out to work on a recognized holiday for a period of four hours or less not contiguous with hours worked into or out of the holiday will be paid for four hours at time and one-half in addition to their straight time holiday pay. Employees who are called out to work on a recognized holiday for more than four hours not contiguous with hours worked into or out of the holiday but less than eight hours will be paid for eight hours at time and one-half in addition to their regular straight time holiday pay. Employees who are required to work more than eight hours on a recognized holiday will be paid at the rate of double time for all such work in excess of eight hours. An employee must work either his full scheduled day before, or his full scheduled day after a holiday to be entitled to receive holiday pay. An employee will not be compensated for travel time on a call-out which occurs on a regular holiday.

A-11

(e) When a holiday falls within an employee's vacation, the employee shall, at the discretion of the Company, either be allowed an additional vacation day at such time in the same year as shall be mutually agreed upon between the employee and his supervisor or shall receive eight hours additional pay to compensate for the loss of such holiday pay.

(f) An employee beginning a leave of absence will not receive holiday pay for holidays occurring after the last day worked except when the employee works the full calendar day immediately before a recognized holiday which is in the same pay period.

**Section 2.** (a) An employee who has completed six months of service with the Company shall be entitled to four compensated Personal days off and one compensated Diversity day off each calendar year. Requests for Personal/Diversity days should be made at least seven calendar days prior to the date requested and must be approved by management. However, because of extenuating circumstances, a day off with less than a seven calendar-day notification may be approved by an employee's supervisor; such approval will not be unreasonably denied. The Company reserves the right to limit the number of employees who can be off on a specific day. Individual departments will attempt to accommodate as many requests as possible to take a Personal/Diversity day or vacation day on Martin Luther King, Jr. Day, Presidents' Day, and/or Good Friday.

(b) If a Personal/Diversity day is not used during a year, it shall be lost and no additional compensation shall be granted. Any employee who resigns, retires or is discharged from the Company for any reason shall not receive compensation for any remaining Personal/Diversity days.

(c) Personal/Diversity days must be taken in full day increments. Paid Personal/Diversity days will not be considered as absences for purposes of an individual's attendance record.

## **ARTICLE XII**

**Section 1.** (a) It is agreed that the present establishment of 40 hours per week of the Company will remain in effect, except in those divisions where longer or shorter hours are now being worked, and the Company guarantees employment of not less than 40 hours per week for 52 weeks of each year to all employees represented by the Union as bargaining agent, who are available and ready to work, and who are regular full-time employees of the Company, except those on a less than 40 hour basis now. No such employees shall be required to work more than 40 hours in any one week, consisting of seven days, nor more than eight hours in any one day except as hereinafter provided.

(b) Nothing in this section will affect in any manner the right of the Company to make temporary or permanent reductions in forces when considered necessary by the Company.

(c) Nothing in this Agreement shall be deemed to require the Company or the Union to commit an unfair labor practice or other act which is forbidden by, or is an offense under, existing or future laws affecting the relations of the Company with the employees bargained for by the Union.

**Section 2.** (a) The work week of an employee for payroll purposes and for determining off-days shall consist of seven consecutive days with a minimum of two scheduled off days and be from midnight Sunday to midnight the following Sunday. Employees working on a shift beginning two hours or less before midnight will be considered as having worked their hours following midnight.

A-12  
A-17

(b) Regular scheduled hours of work per day will be at straight time for regular scheduled work days, time and one-half for the employee's first scheduled off-day in the work week, double time for the employee's second scheduled off-day in the work week and time and one-half for any additional scheduled off-days in the work week. Any time in excess of the employee's regular scheduled hours per day will be paid at the rate of time and one-half except the employee's second scheduled off-day worked which will be paid at double time.

A-71  
A-76

(c) Employees required to work more than 16 consecutive hours will be paid double time for all time worked in excess of, and contiguous with, the 16 consecutive hours.

(d) Schedules for all employees will be based on the time prevailing in the City of Cincinnati.

(e) In no case will an employee be forced to take time off in lieu of overtime pay. The Company shall be the sole judge as to the necessity for overtime work, and the employee shall be obligated to work overtime when requested to do so. When overtime occurs in a group or department, where more employees are qualified and available to work than are necessary at the moment, the Company agrees to establish a system of selecting the employees who are to work, in a sincere effort to equalize overtime work. The employees will be notified in advance, whenever possible, when they are required to work overtime.

**Section 3.** (a) The Union recognizes the need for shift work and weekend work in order to provide for continuous operation, and overtime rates will apply as set forth in Article XII, Section 2.

(b) An employee who is transferred from his regular shift to another shift shall be notified of said transfer at least 24 hours prior thereto.

A-13

**Section 4.** (a) Employees called out for other than planned overtime shall be paid a minimum of four hours at the appropriate overtime rate. Travel time of one-half hour each way will be allowed on a call-out when such call-out exceeds four hours of continuous work that is not contiguous with a regular scheduled shift. Employees will not be compensated for any travel time for planned overtime; or on a call-out when the employee is not released from work before his regularly scheduled shift; nor will travel time be allowed when overtime is worked continuously at the end of a regularly scheduled shift.

A-74  
A-78

(b) Planned overtime shall be defined as time worked upon notice to an employee given before leaving his headquarters or place of reporting, or in case of an off-day, during or before what would have been his scheduled hours on that day, that he is to report outside of his regular schedule on any succeeding day. Such time worked shall be paid for at the appropriate overtime rate but not for less than four hours unless such planned overtime extends into or directly follows the employee's regularly scheduled work day, when it shall be paid for at the appropriate overtime rate for the actual hours worked.

**Section 5.** (a) Employees working two hours or more in excess of their normal work day, shall receive a meal, or compensation in lieu thereof, and an additional meal, or compensation in lieu thereof, after each additional five hours of continuous overtime work over and above the original two hours mentioned above.

(b) Employees called out on either their scheduled off day, or four or more hours before his regularly scheduled starting time, shall be furnished a meal, or compensation in lieu thereof, for each contiguous five hour interval worked even though he works into his regularly scheduled work day.

(c) The meal compensation allowance referred to above shall be as follows:

Effective May 11, 2015 – March 31, 2019
\$11.25

**Section 6.** It is further agreed by the Company that any manual employee temporarily advanced to a higher classification shall receive the minimum rate of pay applicable to that classification if such work is for four hours or more. If such work is for more than four hours the employee shall receive the minimum rate of pay applicable to that classification for the remainder of the normal day worked. In the administration of this section of the Agreement, a temporary assignment shall be construed to mean any job assignment which is not expected to continue for more than 90 consecutive days.

A-46

**Section 7.** (a) Employees in this bargaining unit temporarily assigned to a supervisory position outside the bargaining unit for four hours or more, shall receive \$1.50 per hour above the maximum rate of pay of either their job classification, or the highest rated job classification they supervise, whichever is greater. It is expressly understood that employees temporarily assigned to a supervisory position shall direct the flow of work and oversee the assignment and completion of work in accordance with applicable policies and procedures in the department. However, they shall not have any responsibility for making hiring decisions, issuing evaluations or discipline, or moving work currently performed by other bargaining unit members into or out of any department.

(b) Employees promoted to a job outside the bargaining unit and who return to the bargaining unit within six months, shall retain all classified seniority accumulated up to the date of their promotion. If employees who were in a job outside the bargaining unit for more than six months, return to the bargaining unit, they will be placed in a starting job classification and receive a classified seniority date behind all employees. No employee may return to a bargaining unit job classification if, as a result, an employee represented

by the Union would be laid off.

### **ARTICLE XIII**

**Section 1.** (a) The Company agrees that upon his or her return to work from illness or disability, consideration will be given to the employee's physical condition, and, if possible, a less vigorous type of work will be granted at no reduction in the employee's regular pay for a temporary period to be determined by the employee's and the Company's physicians.

(b) If an employee with 15 or more years of service becomes physically unable to satisfactorily and safely perform the regular duties of his classification, an effort will be made by the Company to find work of a less strenuous nature for which he is qualified and to which the employee will be retrogressed. The employee's wage rate will be reduced by an amount equal to the semi-annual merit increase for the employee's job classification at the time of the assignment to a job of a lower classification and at six months' periods will be reduced by an amount equal to the semi-annual merit increase for the employee's job classification until the employee's wage rate is equal to the maximum wage rate of the job classification to which he has been retrogressed.

(c) If an employee with 10 to 14 years of service becomes physically unable to satisfactorily and safely perform the regular duties of his job classification, he may request a demotion to a lower classification requiring work of a less strenuous nature for which he is qualified to perform. If such a demotion is granted by the Company, the employee will be assigned to a lower classification and will have his wage rate red-circled until it is equal to the maximum wage rate of the job classification to which he has been demoted. Employees whose wages have been red-circled and who subsequently achieve 15 years of service will become retrogressed in accordance with paragraph (b) above.

(d) If an employee with less than 10 years of service becomes physically unable to satisfactorily and safely perform the regular duties of his job classification, he may request a demotion to a lower classification requiring work of a less strenuous nature for which he is qualified to perform. If such a demotion is granted by the Company, the employee will be assigned to a lower classification and will have his wage rate established at the maximum wage rate of the job classification to which he has been demoted.

**Section 2.** Injured employees who are unable to work because of an industrial accident will be paid a supplement in an amount equal to one half of the difference between what he/she would have received at regular work and the amount received as compensation for such injury, for a period not to exceed 26 weeks. This supplemental industrial accident compensation will begin after the initial seven calendar day waiting period and will continue for not more than 26 weeks of continuous disability. If, however, an industrial accident disability continues for two or more weeks, the employee will receive this supplemental industrial accident compensation for the initial seven day waiting period.

**Section 3.** Upon the death of the designated relatives of an employee, the employee, upon request, may be entitled to the stipulated maximum number of calendar days off for which the employee is entitled to receive regular pay for not more than the indicated number of consecutive working days, including the day of the funeral. No pay will be granted for regular scheduled off days.

Relationship	Maximum Consecutive Calendar Days Off	Maximum Consecutive Working Days Off With Pay
Spouse or Domestic Partner	7	5
Child/Step/Foster	7	5
Mother/Step/Foster	7	5
Father/Step/Foster	7	5
Brother/Step	7	5
Sister/Step	7	5
In-Laws (father, mother, brother, sister, son or daughter)	5	3
Grandchild/Step	5	3
Grandparent/Spouse's Grandparent	4	2

If an employee has reported to work and is notified of a death in the family and leaves the job, the day will not be charged as one of the consecutive working days for which the employee is entitled to receive regular pay.

#### **ARTICLE XIV**

**Section 1.** The Company agrees to erect bulletin boards at locations to be selected by the Union and the Company. The use of these boards is restricted to the following: notices of Union meetings, notices of Union elections, notices of changes within the Union affecting its membership, and any other notices issued on the letterhead of the Union and signed by the President and Secretary of the General Board. There shall be no other general distribution or posting by the members of the Union of pamphlets, or political literature of any kind, except as herein provided.

#### **ARTICLE XV**

**Section 1.** Any member or members not to exceed three members elected or employed by the Union whose duties for the Union require their full time shall be granted a leave of absence by the Company for six months and additional six months' periods thereafter, provided that each member is from a different promotional sequence or that the Company has granted permission for two members to be from the same promotional sequence. On return to the employ of the Company, such employees shall be employed at their previous classification or other higher classification within this unit for which they may be qualified.



## **ARTICLE XVI**

**Section 1.** (a) The Company agrees to notify the Union of the contemplated hiring of any outside contractors to do work normally performed by regular employees covered by this Agreement. Such notification will be given if it is contemplated that the work will be in excess of 2,000 man-hours.

(b) It is the sense of this provision that the Company will not contract/outsourcing any work which is ordinarily done by its regular employees if as a result thereof, it would become necessary to lay off any such employees.

**Section 2.** (a) Each employee shall have a specific headquarters for reporting for work. However, the right of the Company to effect transfers and reassignments to properly run its business is recognized.

(b) When it is necessary to temporarily assign employees to a headquarters other than their own or to a job site reporting location that is further from their home than their regular headquarters, these employees will be paid mileage at the prevailing rate based on the additional round-trip mileage employees are required to drive. No mileage compensation will be paid for the temporary assignment if the other reporting location is closer to the employee's home. Employees reassigned (non-temporary assignment) to a different headquarters will be paid mileage compensation during the first fourteen calendar days of the reassignment. A-15

(c) When an entire work group is assigned to a new headquarters, paragraph (b) of this Article shall not apply.

(d) Job site reporting and other temporary assignments will be offered on a voluntary basis. If there is an insufficient number of volunteers, assignments will be made on a junior qualified basis. When assigning the junior qualified, unusual or extenuating circumstances will be taken into consideration.

(e) Employees may be assigned to drive Company vehicles from and to the job site from home or sites close to home. If Company vehicles are used in such a manner, the mileage provisions for job site reporting are not applicable. An option to the mileage provision is that employees may, during a job site reporting assignment, pick up and return a Company vehicle to their regular headquarters, provided travel is on their own time.

## **ARTICLE XVII**

**Section 1.** Witness Fees. Regular pay and reasonable or required expenses will be allowed employees who may be summoned or requested to testify for the Company.

**Section 2.** (a) Employees required to serve on a jury shall be compensated on the basis of their regular salary. Employees must report to work during the working hours when they do not need to be present for jury duty.

(b) An employee working on either a night or afternoon shift at a time when he is scheduled for jury duty, who is unable to postpone the jury duty until a time when he will be working on a day shift, may request the Company to assign him to a day shift schedule. Such a request must be made at least seven working days before the jury duty service is scheduled to begin. When the term of jury duty for such an employee has ended, he shall return to his normal working schedule.

### **ARTICLE XVIII**

**Section 1.** RETIREMENT INCOME PLAN: (a) Eligible Union employees hired or rehired before January 1, 2016 will participate, or continue to participate, in the existing Cinergy Corp. Union Employees' Retirement Income Plan (the "Retirement Income Plan"); provided, however, that effective January 1, 2009, the cash balance feature provided under the Retirement Income Plan shall be amended to provide that all future pay and interest credits provided thereunder to eligible Union employees will mirror the pay and interest credits provided as of the date of this Agreement under the Duke Energy Retirement Cash Balance Plan (i.e., 4% - 7% depending on age and years of service), and as further amended under the terms set forth in the April 15, 2015 Letter Agreement titled "Amendment to A58 Retirement Plan Agreement. Employees hired or rehired on or after January 1, 2016 will not be eligible to participate in the Retirement Income Plan.

(b) It is agreed that the Company will not reduce the benefits and the Union will not request any change in the Retirement Income Plan until the expiration of the Agreement on April 1, 2019.

### **ARTICLE XIX**

**Section 1.** Any insurance benefit plans under the Duke Energy Health & Welfare Benefit Plans not specifically referenced elsewhere in this Contract (i.e. life insurance, supplemental, accidental death and dismemberment and dependent life insurance) that the Company maintains and/or implements for the general non-unionized employee population shall also be provided to the bargaining unit employees at the same benefit levels, costs and plan design structure as for the non-unionized employees. The Company has the right to add, eliminate, and alter or to make any other changes to these insurance benefit plans or the employee costs for the plans, consistent with any changes it makes for the general, non-unionized employee populations.

### **ARTICLE XX**

**Section 1.** HOSPITAL AND MEDICAL PLANS: (a) Health care coverage shall consist of the specially negotiated EPO Plan and shall remain in effect for the term of the 2008 – 2012 Contract. All terms of the specially negotiated EPO Plan, regarding plan design, covered services, premiums and other employee costs, shall be in accordance with the 2008 negotiations letter of agreement entitled "Health Care Benefits."

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A42b

(b) Any other health care plans (medical or dental) that the Company unilaterally implements at its sole discretion for the general non-represented employee population shall also be provided to the bargaining unit employees at the same costs and plan design structure as for the non-represented employees. It is expressly understood that the right to add, eliminate, and alter or to make any other changes to these health care plans or to employee costs for the plans, is reserved to the Company.

(c) The Company's part of the premium will continue to be paid while an employee is receiving illness or accident compensation provided the employee was covered by such a contract immediately prior to their sickness or industrial accident.

## **ARTICLE XXI**

**Section 1.** The level of benefit coverage within the medical, dental, flexible spending accounts, basic and additional life, long-term disability, and pension plans will remain substantially equivalent to the coverages mutually agreed upon during negotiations.

## **ARTICLE XXII**

**Section 1.** (a) Eligible Union employees will participate or continue to participate in the existing Duke Energy Retirement Savings Plan (the "RSP"); provided, however, that (i) for eligible Union employees in the Cinergy Traditional Formula under the Cinergy Corp. Union Employees' Retirement Income Plan (Retirement Income Plan), the matching contribution formula (rate and definition of eligible compensation) under the RSP will continue to be the formula in effect prior to January 1, 2009 (i.e. 100% match on pre-tax and Roth 401(k) contributions up to 3% of the participant's eligible pay, 50% match on the pre-tax and Roth 401(k) on next 2% of the participant's eligible pay, and an incentive match based on the attainment of corporate goals established by Duke Energy), (ii) for all other eligible Union employees, the matching contribution formula rate (rate and definition of eligible compensation) under the RSP will mirror the matching contribution formula provided under the RSP for all eligible union employees other than "Cinergy Traditional Employees" as of the date of this Agreement (i.e. 100% match on pre-tax and Roth 401(k) contributions up to 6% of the participants eligible compensation, with no incentive matching contribution opportunity), and (iii) for eligible Union employees who are not eligible for the Retirement Income Plan on or after January 1, 2016, the RSP shall provide the employer retirement contribution formula (rate and definition of total pay under the RSP that mirrors the employer retirement contribution formula provided for all participants who are not eligible to participate in a defined benefit pension plan (i.e.4% of total pay) as of the date of this Agreement.

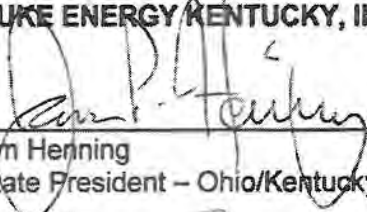
A-58  
A-58a


(b) The RSP is contained in the existing Duke Energy Retirement Savings Plan as amended and restated effective January 1, 2014 and as amended by an amendment dated December 19, 2014.


(c) The Company hopes and expects to continue the RSP indefinitely, but must reserve the right to alter it or discontinue Company contributions to it for a time. However, under no circumstances shall any part of the corpus or income held by the Trustee of the RSP be recoverable by the Company or be used for or diverted to any purposes other than for the exclusive benefit of the employee participants or their beneficiaries as provided in the RSP.

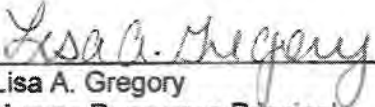
IN WITNESS WHEREOF, the Utility Workers Union of America, AFL-CIO, Local 600, formerly the Independent Utilities Union, Cincinnati, Ohio and Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., do hereby, by their duly authorized agents, execute and sign this Agreement in duplicate on this 15 day of April, 2015.


**DUKE ENERGY OHIO, INC.  
DUKE ENERGY KENTUCKY, INC.**

  
Jim Henning  
State President – Ohio/Kentucky


  
Stan Sherrill  
Vice President, Employee/Labor Relations


  
Jay R. Alvaro  
Director, Labor Relations

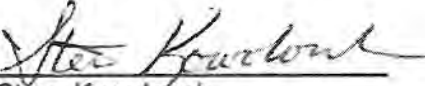
  
Lisa A. Gregory  
Human Resources Principal

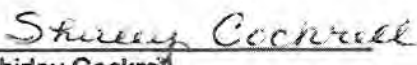
  
Michael A. Ciccarella  
Senior HR Consultant


**UTILITY WORKERS UNION OF AMERICA,  
AFL-CIO, LOCAL 600**


  
James W. Anderson  
President

  
Lori L. Warren  
Vice President

  
Steve Kowolonek  
Secretary

  
Shirley Cockrell  
Treasurer

  
D.L. Wallace  
Delegate

  
Lisa Webster  
Delegate

**TENTATIVE AGREEMENT  
 2021 – 2026  
 DUKE ENERGY OHIO, INC., DUKE ENERGY KENTUCKY, INC. &  
 USW, LOCAL UNIONS 12049 & 5541-06**

**TERM OF THE CONTRACT** – The term of the new five (5) year Contract is from May 15, 2021 to May 15, 2026.

**WAGES** – If the new Contract is ratified by May 19, 2021, the maximum hourly wage rates will be increased by 2.5% and will be paid retroactively from May 15, 2021. The maximum hourly wage rates will be increased an additional 2.5% on May 15 of each year of the Contract.

Wage Level	Current	5/15/2021	5/15/2022	5/15/2023	5/15/2024	5/15/2025
1	25.35	\$25.98	\$26.63	\$27.30	\$27.98	\$28.68
2	25.86	\$26.51	\$27.17	\$27.85	\$28.55	\$29.26
3	26.28	\$26.93	\$27.61	\$28.30	\$29.00	\$29.73
4	27.43	\$28.11	\$28.82	\$29.54	\$30.27	\$31.03
5	29.33	\$30.06	\$30.81	\$31.58	\$32.37	\$33.18
6	30.14	\$30.90	\$31.67	\$32.46	\$33.27	\$34.10
7	31.32	\$32.10	\$32.90	\$33.73	\$34.57	\$35.43
8	32.94	\$33.76	\$34.61	\$35.47	\$36.36	\$37.27
9	33.94	\$34.79	\$35.66	\$36.55	\$37.47	\$38.40
10	34.41	\$35.27	\$36.16	\$37.06	\$37.99	\$38.94
11	36.01	\$36.91	\$37.83	\$38.78	\$39.75	\$40.74
12	37.77	\$38.71	\$39.68	\$40.67	\$41.69	\$42.73
13	39.70	\$40.69	\$41.71	\$42.75	\$43.82	\$44.92
14	40.25	\$41.25	\$42.28	\$43.34	\$44.43	\$45.54
15	40.83	\$41.85	\$42.90	\$43.97	\$45.07	\$46.19
16	41.99	\$43.04	\$44.12	\$45.22	\$46.35	\$47.51

**STARTING RATE OF PAY FOR ENTRY LEVEL MECHANIC III CLASSIFICATIONS -**  
 Effective May 15, 2021, the specially negotiated wage rate for a Mechanic III will be \$22.00 per hour. At intervals of six months, if progress, measured by demonstrated ability and performance, has been satisfactory, the employee will be eligible for a \$0.25 merit increase until reaching the maximum pay rate of \$23.00 per hour. The wage rate for current Mechanic III's will be increased to \$22.00 per hour effective May 15, 2021.

**RECOGNITION AND REWARDS** – Employees will be eligible for consideration and rewards, on the same basis as non-bargaining unit employees, for those programs in which they currently do not participate, in accordance with departmental or safety recognition programs.

**SPECIAL UNION WIDE LUMP SUM** – Employees will be eligible for a .5% lump sum bonus opportunity based on the achievement of goals (i.e. Operational Excellence objectives,

procedural adherence, customer outages, environmental compliance, etc.) established each year by the Company. The opportunity for this payout begins in 2023 for the 2022 performance period, continues in 2024, 2025 and 2026 and concludes in 2027 for 2026 performance. The Company will determine any appropriate payout for each year. The payout percentage applies to all straight time and overtime earnings for the applicable year and is paid as a lump sum, less applicable taxes.

**UNION EMPLOYEES' INCENTIVE PLAN (UEIP)** – Beginning with the 2022 performance period, 20% of the annual incentive opportunity will be based on safety goals as determined and established by the Company and 80% will be based on the Company's financial goals (i.e. earnings per share, net income, etc.) as determined and established by the Company.

**CLOTHING ALLOWANCE** – Effective January 1, 2022 and in each year of the Contract, the Company will provide an annual clothing allowance of \$400 for the purchase of work attire. Active employees as of January 1, 2022, will also be provided with a one-time transition payment of \$300 for the purchase of work attire.

Beginning in January 2022, in addition to the \$400 annual allotment, newly hired employees between January 1 and June 30 will receive an additional allotment of \$200 in the year of hire. Employees hired between July 1 and December 31 will receive an additional allotment of \$100 in the year of hire.

Company logoed items not obtained through the Natural Gas Business Unit specified vendor, can no longer be worn after April 1, 2023, unless otherwise approved. Employees must continue to be in compliance with established appearance and attire guidelines.

**SAFETY SHOE PROGRAM** – Effective January 1, 2022, employees will be reimbursed up to \$175.00 per year for the purchase of one pair of safety shoes. Effective January 1, 2024 and for the remainder of the 2021-2026 Contract, employees will be reimbursed up to \$200.00 per year for the purchase of one pair of safety shoes. Employees will be expected to purchase and wear footwear that meets the requirements for the type of work they are required to perform.

**EMERGENCY WORK FOR OTHER UTILITIES** – Double time shall be paid for all emergency time worked for other utilities, not owned or operated by the Company, at their respective operating locations.

**PARENTAL LEAVE** – Effective January 1, 2022, employees with at least one year of service will be eligible for paid parental leave, on the same basis as the Company's general, non-represented employee population. The 40 hours of paid time off currently provided for Paternity and Adoption leave, will remain in effect until December 31, 2021.

**BEREAVEMENT** – Along with existing benefits, the Company will provide up to a maximum of 5 consecutive calendar days off, with up to a maximum of 3 consecutive working days off with pay, following the death of an Aunt, Uncle, Niece and/or Nephew.

**PERSONAL DAYS** – Requests for Personal Days and the Diversity Day, must be made at least five (5) calendar days prior to the date requested and must be approved by management.

**POST-RETIREMENT HEALTHCARE** – Beginning no sooner than January 1, 2022, employees who retire as eligible retirees, but do not enroll in Company-sponsored pre-65 retiree medical, dental and/or vision coverage at the time of retirement or upon the expiration of any COBRA continuation coverage, will not be permitted to enroll themselves or their eligible dependents at any future date. Retirees who enroll in Company-sponsored pre-65 retiree medical, dental and/or vision coverage but subsequently, decline/drop Company-sponsored pre-65 retiree medical, dental and/or vision coverage, will not be permitted to re-enroll at any future date.

**VACATION CARRYOVER** – Employees may carryover unused vacation hours from one calendar year to the next, not to exceed eighty (80) hours.

**VACATION ENTITLEMENT** – Employees with 20 or more years of service as of January 1, 2022, will retain the ability to earn the sixth week of vacation when they reach 32 years of service. New hires and employees with less than 20 years of service as of January 1, 2022, will no longer be eligible to earn a sixth week of vacation after 32 years of service. Employees who have already earned a sixth week of vacation, will retain that benefit.

**DOWNBIDDING TO ENTRY LEVEL JOBS** – The opportunity for employees to downbid, will be made in conjunction with the Company’s posting of entry level job opportunities. Every third job opening will first be made available to eligible employees for the purpose of downbidding to the Mill-C&M position, Service Mechanic B position, Gas Systems Operations Mechanic III position, Gas Plant Operator III position, Meter Specialist III position, Pipeline Welder III position and/or the Operations Specialist III position.

Employees will be eligible to downbid to another position only one time. Upon acceptance of a downbid opportunity, no future downbids will be allowed.

**PIPELINE WELDER AND OPERATIONS SPECIALIST** – Two new lines of progression will be established for Pipeline Welders and Operations Specialist. The wage levels will be as follows:

Job Title	Wage Level
Pipeline Welder III	07
Pipeline Welder II	12
Pipeline Welder I	15

Job Title	Wage Level
Operations Specialist III	07
Operations Specialist II	12
Operations Specialist I	15

**FIELD CUSTOMER SERVICE (FCS) OVERTIME GUIDELINES** – Up to four (4) hours per day of casual overtime may be worked by employees working within FCS, regardless of Union boundaries or headquarters.



When overtime occurs that requires Remodel Services, a Remodel lead will first be acquired based on low overtime. Management will then follow low overtime order to contact and acquire the appropriate low overtime person to complete the task at hand.

**SHIFT PREMIUMS** – Effective May 17, 2021, the afternoon and night shift differentials will be increased as follows:

Shift	Current	Effective May 17, 2021
Day Shift	\$0.00	\$0.00
Afternoon Shift	\$1.80	\$1.85
Night Shift	\$1.85	\$1.90

**SUNDAY PREMIUM** – When the majority of the regularly scheduled hours in a shift are on Sunday, a Sunday premium will be paid to an employee for all scheduled straight time hours worked on that shift as follows:

Current	Effective May 17, 2021
\$2.00	\$2.05

**MEAL COMPENSATION** – Effective May 17, 2021, the meal allowance will be increased as follows:

Current	Effective May 17, 2021
\$11.50	\$12.00

**WORKPLACE SECURITY POLICY** – Employees will be expected to comply with the reporting requirements and expectations in accordance with the Enterprise Policy.

Agreed Upon:

By the Union:  Date: 5-14-21  
 Jerrel Martin, Staff Representative, USW

By the Company:  Date: May 14, 2021  
 Jay Alvaro, Director, Labor Relations

*This Summary of the Tentative Agreement contains highlights of the parties' negotiations outcomes. More detailed information is contained in the side letter agreements and language modifications to the collective bargaining agreement.*

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-036**

**REQUEST:**

Provide the information requested in Schedule J for budgeted and actual numbers of full- and part-time employees, regular wages, overtime wages, and total wages by employee group, my month, for the three most recent calendar years, the base period, and the forecasted test period. Explain any variance exceeding 5 percent.

**RESPONSE:**

Please see Schedule J in STAFF-DR-01-036 Attachment.

**PERSON RESPONSIBLE:** Jake J. Stewart

Duke Energy Kentucky - Gas  
Case No. 2021-00190  
Monthly Payroll Variance Analysis

Note: Payroll dollars are provided as all labor charged to Kentucky Gas, regardless of account (Capital and O&M) or payroll company. Does not include loaders (benefits, incentives, taxes)

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Month	Employee Group	Number of Full-Time Employees		Number of Part-Time Employees		Monthly Budget			Monthly Actual			Variance Percent		
		Budgeted	Actual	Budgeted	Actual	Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Jan-18	Union								590,556	133,297	723,853			
Jan-18	Non-Union								516,373	5,506	521,879			
			223		9	1,005,760	57,254	1,063,014	1,106,929	138,803	1,245,731	10.1%	142.4%	17.2%
Feb-18	Union								219,132	46,434	265,566			
Feb-18	Non-Union								709,092	42,202	751,294			
			218		9	1,027,208	51,058	1,078,266	928,224	88,636	1,016,860	-9.6%	73.6%	-5.7%
Mar-18	Union								912,621	195,401	1,108,022			
Mar-18	Non-Union								703,861	(36,556)	667,305			
			216		9	1,213,496	42,084	1,255,580	1,616,482	158,845	1,775,327	33.2%	277.4%	41.4%
Apr-18	Union								485,755	123,327	609,082			
Apr-18	Non-Union								117,319	3,474	120,793			
			222		9	1,299,218	50,119	1,349,337	603,074	126,802	729,875	-53.6%	153.0%	-45.9%
May-18	Union								487,611	197,798	685,409			
May-18	Non-Union								528,417	3,034	531,451			
			220		9	1,311,867	40,514	1,352,382	1,016,028	200,832	1,216,860	-22.6%	395.7%	-10.0%
Jun-18	Union								492,954	149,143	642,097			
Jun-18	Non-Union								518,624	5,644	524,268			
			200			1,587,101	41,564	1,628,665	1,011,577	154,787	1,166,365	-36.3%	272.4%	-28.4%
Jul-18	Union								493,259	131,724	624,984			
Jul-18	Non-Union								509,638	3,444	513,082			

Duke Energy Kentucky - Gas  
Case No. 2021-00190  
Monthly Payroll Variance Analysis

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		Budgeted	Actual	Budgeted	Actual	Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
			199			1,590,833	37,898	1,628,732	1,002,898	135,168	1,138,066	-37.0%	256.7%	-30.1%
Aug-18	Union								744,787	256,683	1,001,470			
Aug-18	Non-Union								531,666	5,448	537,113			
			204			1,736,931	46,910	1,783,841	1,276,453	262,131	1,538,583	-26.5%	458.8%	-13.7%
Sep-18	Union								489,427	202,320	691,747			
Sep-18	Non-Union								492,568	3,305	495,873			
			201			1,657,941	64,313	1,722,253	981,995	205,625	1,187,620	-40.8%	219.7%	-31.0%
Oct-18	Union								545,095	251,394	796,489			
Oct-18	Non-Union								536,770	2,789	539,559			
			201			1,506,599	50,795	1,557,394	1,081,865	254,183	1,336,048	-28.2%	400.4%	-14.2%
Nov-18	Union								514,569	223,778	738,347			
Nov-18	Non-Union								539,358	5,106	544,464			
			196			1,088,688	67,020	1,155,708	1,053,926	228,884	1,282,811	-3.2%	241.5%	11.0%
Dec-18	Union								480,532	162,136	642,668			
Dec-18	Non-Union								560,821	3,711	564,532			
			196			1,136,845	100,816	1,237,662	1,041,353	165,847	1,207,200	-8.4%	64.5%	-2.5%
YTD - 18	Union								6,456,297	2,073,436	8,529,733			
YTD - 18	Non-Union								6,264,506	47,107	6,311,613			
						16,162,486	650,345	16,812,832	12,720,803	2,120,543	14,841,346	-21.3%	226.1%	-11.7%

Duke Energy Kentucky - Gas  
Case No. 2021-00190  
Monthly Payroll Variance Analysis

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		Budgeted	Actual	Budgeted	Actual	Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Jan-19	Union								547,229	78,894	626,123			
Jan-19	Non-Union								529,667	2,997	532,664			
			182			1,295,853	38,758	1,334,611	1,076,897	81,891	1,158,787	-16.9%	111.3%	-13.2%
Feb-19	Union								391,098	48,388	439,486			
Feb-19	Non-Union								524,937	3,285	528,222			
			177			1,256,829	45,404	1,302,233	916,035	51,673	967,708	-27.1%	13.8%	-25.7%
Mar-19	Union								730,863	140,953	871,817			
Mar-19	Non-Union								564,535	2,874	567,409			
			172			1,346,403	22,898	1,369,302	1,295,398	143,827	1,439,226	-3.8%	528.1%	5.1%
Apr-19	Union								491,386	96,784	588,170			
Apr-19	Non-Union								550,287	1,297	551,583			
			176			1,271,476	36,923	1,308,399	1,041,672	98,081	1,139,753	-18.1%	165.6%	-12.9%
May-19	Union								497,125	110,848	607,972			
May-19	Non-Union								554,453	1,283	555,736			
			176			1,277,428	17,445	1,294,874	1,051,578	112,130	1,163,708	-17.7%	542.8%	-10.1%
Jun-19	Union								506,021	79,108	585,129			
Jun-19	Non-Union								579,373	1,701	581,075			
			175			1,282,596	17,287	1,299,883	1,085,395	80,809	1,166,204	-15.4%	367.5%	-10.3%
Jul-19	Union								542,785	79,332	622,116			
Jul-19	Non-Union								566,807	1,759	568,567			

Duke Energy Kentucky - Gas  
Case No. 2021-00190  
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		Budgeted	Actual	Budgeted	Actual	Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
			176			1,286,271	19,830	1,306,101	1,109,592	81,091	1,190,683	-13.7%	308.9%	-8.8%
Aug-19	Union								780,515	157,902	938,416			
Aug-19	Non-Union								586,279	4,305	590,583			
			176			1,343,558	23,631	1,367,189	1,366,794	162,206	1,529,000	1.7%	586.4%	11.8%
Sep-19	Union								492,170	108,818	600,989			
Sep-19	Non-Union								560,675	1,761	562,435			
			175			1,307,834	32,311	1,340,145	1,052,845	110,579	1,163,424	-19.5%	242.2%	-13.2%
Oct-19	Union								513,333	138,060	651,393			
Oct-19	Non-Union								588,412	2,280	590,692			
			177			1,283,291	35,484	1,318,775	1,101,745	140,340	1,242,085	-14.1%	295.5%	-5.8%
Nov-19	Union								494,909	129,363	624,271			
Nov-19	Non-Union								588,022	2,157	590,179			
			176			1,284,426	45,713	1,330,138	1,082,931	131,520	1,214,450	-15.7%	187.7%	-8.7%
Dec-19	Union								458,483	105,994	564,477			
Dec-19	Non-Union								589,086	2,989	592,075			
			177			1,285,058	46,577	1,331,635	1,047,569	108,983	1,156,552	-18.5%	134.0%	-13.1%
YTD - 19	Union								6,445,916	1,274,443	7,720,359			
YTD - 19	Non-Union								6,782,534	28,687	6,811,221			
						15,521,024	382,261	15,903,285	13,228,450	1,303,130	14,531,580	-14.8%	240.9%	-8.6%

Duke Energy Kentucky - Gas  
Case No. 2021-00190  
Monthly Payroll Variance Analysis

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		Budgeted	Actual	Budgeted	Actual	Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Jan-20	Union								768,335	127,075	895,409			
Jan-20	Non-Union								615,956	3,566	619,522			
			184			1,605,078	20,381	1,625,459	1,384,291	130,640	1,514,931	-13.8%	541.0%	-6.8%
Feb-20	Union								459,066	74,632	533,698			
Feb-20	Non-Union								588,441	2,540	590,981			
			185			1,023,730	24,316	1,048,047	1,047,507	77,172	1,124,679	2.3%	217.4%	7.3%
Mar-20	Union								471,609	60,460	532,069			
Mar-20	Non-Union								639,335	1,804	641,139			
			181			1,021,393	31,289	1,052,681	1,110,944	62,264	1,173,209	8.8%	99.0%	11.4%
Apr-20	Union								470,090	34,467	504,558			
Apr-20	Non-Union								647,941	2,346	650,287			
			181			1,050,549	20,458	1,071,007	1,118,031	36,813	1,154,845	6.4%	79.9%	7.8%
May-20	Union								453,404	45,444	498,848			
May-20	Non-Union								664,521	1,142	665,662			
			180			1,050,558	21,179	1,071,736	1,117,925	46,585	1,164,510	6.4%	120.0%	8.7%
Jun-20	Union								473,064	70,485	543,549			
Jun-20	Non-Union								651,041	2,708	653,750			
			177			1,029,523	22,596	1,052,120	1,124,105	73,194	1,197,298	9.2%	223.9%	13.8%
Jul-20	Union								661,138	68,440	729,577			
Jul-20	Non-Union								640,350	3,420	643,770			

Duke Energy Kentucky - Gas  
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		Budgeted	Actual	Budgeted	Actual	Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
			175			1,321,978	18,142	1,340,120	1,301,488	71,860	1,373,347	-1.5%	296.1%	2.5%
Aug-20	Union								455,299	62,964	518,263			
Aug-20	Non-Union								613,068	3,387	616,454			
			173			1,052,938	26,214	1,079,153	1,068,367	66,351	1,134,718	1.5%	153.1%	5.1%
Sep-20	Union								439,542	69,619	509,160			
Sep-20	Non-Union								609,412	4,201	613,612			
			172			1,029,596	24,448	1,054,044	1,048,954	73,819	1,122,773	1.9%	201.9%	6.5%
Oct-20	Union								436,955	77,151	514,106			
Oct-20	Non-Union								600,722	5,192	605,914			
			171			1,056,013	20,833	1,076,845	1,037,678	82,343	1,120,021	-1.7%	295.3%	4.0%
Nov-20	Union								411,953	73,775	485,728			
Nov-20	Non-Union								602,817	3,932	606,749			
			169			1,043,544	21,374	1,064,918	1,014,769	77,707	1,092,477	-2.8%	263.6%	2.6%
Dec-20	Union								634,888	123,339	758,228			
Dec-20	Non-Union								641,124	4,979	646,103			
			168			1,270,807	22,435	1,293,242	1,276,012	128,319	1,404,331	0.4%	472.0%	8.6%
YTD - 20	Union								6,135,342	887,852	7,023,193			
YTD - 20	Non-Union								7,514,728	39,216	7,553,944			
						13,555,708	273,665	13,829,373	13,650,070	927,068	14,577,138	0.7%	238.8%	5.4%





Duke Energy Kentucky - Gas  
 Case No. 2021-00190  
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		Budgeted	Actual	Budgeted	Actual	Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
						1,162,331	44,614	1,206,946						
Apr-21	Union													
Apr-21	Non-Union													
						1,185,066	22,559	1,207,625						
May-21	Union													
May-21	Non-Union													
						1,185,155	21,302	1,206,457						
Jun-21	Union													
Jun-21	Non-Union													
						1,170,953	28,852	1,199,804						
Jul-21	Union													
Jul-21	Non-Union													
						1,467,168	25,811	1,492,979						
Aug-21	Union													
Aug-21	Non-Union													
						1,179,181	28,720	1,207,901						
Base Period	Union													
Base Period	Non-Union													
						14,173,837	332,877	14,506,714	6,544,423	481,930	7,026,353			

Forecast Period

Duke Energy Kentucky - Gas  
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		Budgeted	Actual	Budgeted	Actual	Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Jan-22	Union													
Jan-22	Non-Union													
						1,277,656	35,717	1,313,373						
Feb-22	Union													
Feb-22	Non-Union													
						1,237,375	36,318	1,273,694						
Mar-22	Union													
Mar-22	Non-Union													
						1,255,152	44,491	1,299,643						
Apr-22	Union													
Apr-22	Non-Union													
						1,230,386	22,630	1,253,016						
May-22	Union													
May-22	Non-Union													
						1,207,979	21,356	1,229,335						
Jun-22	Union													
Jun-22	Non-Union													
						1,200,720	28,543	1,229,263						
Jul-22	Union													
Jul-22	Non-Union													
						1,424,025	25,641	1,449,667						

Duke Energy Kentucky - Gas  
 Case No. 2021-00190  
 Monthly Payroll Variance Analysis

Note: Payroll dollars are provided as all labor charged to Kentucky Gas, regardless of account (Capital and O&M) or payroll company. Does not include loaders (benefits, incentives, taxes)

Variances to budget are primarily driven by labor charged to capital projects vs the amount assumed in the budget. In 2018 and 2019, Kentucky gas labor underspent the budget in capital, but that was offset by contract resources.

Employee counts are for Duke Energy Kentucky payroll company only. We do not budget number of employees; therefore, only actual employee counts are provided.

Month	Employee Group	Number of Full-Time Employees		Number of Part-Time Employees		Monthly Budget			Monthly Actual			Variance Percent		
		Budgeted	Actual	Budgeted	Actual	Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Aug-22	Union													
Aug-22	Non-Union													
						1,153,994	28,693	1,182,687						
Sep-22	Union													
Sep-22	Non-Union													
						1,153,736	28,939	1,182,675						
Oct-22	Union													
Oct-22	Non-Union													
						1,149,136	26,724	1,175,860						
Nov-22	Union													
Nov-22	Non-Union													
						1,147,937	40,204	1,188,141						
Dec-22	Union													
Dec-22	Non-Union													
						1,417,179	40,998	1,458,177						
Forecast Period	Union													
Forecast Period	Non-Union													
						14,855,275	380,255	15,235,530						

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**STAFF-DR-01-037**

**REQUEST:**

For each employee group, state the amount, percentage increase, and effective dates for general wage increases and, separately, for merit increase granted or to be granted in the past two calendar years, the base period, and the forecasted test period.

**RESPONSE:**

On page 13 of Jake J. Stewart's direct testimony, a chart was provided showing the merit increases provided to the various employee groups for the calendar years 2017 through 2021. Each year, these increases are effective in the pay period that contains March 1. As stated in the testimony, employees' individual increases may vary relative to the budget to allow for individual differentiators based on performance and current pay levels relative to the market. The increase awarded to each employee, if any, is based on a combination of factors, including his/her individual performance rating, his/her performance relative to his/her peers, the position of his/her salary within the salary range for his/her job and the size of the merit budget. The merit budget has not yet been determined for the forecasted test period. The Company generally waits until the fourth quarter of each year to make that determination, so the most up-to-date economic and market-based factors may be taken into consideration. However, the Company has included a placeholder of 3 percent in its budgeting plans for merit increases based on recent historical trends. On pages 14 and 15 of the testimony, the general wage increases awarded to union employees have been

articulated and may also be referenced in the labor union contracts in Attachments JJS-3(a) and (b) and in STAFF-DR-01-035 Attachment 2.

**PERSON RESPONSIBLE:** Jake J. Stewart

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-038**

**REQUEST:**

For the base period and three most recent calendar years, provide a schedule reflecting the job title, duties and responsibilities of each executive officer, the number of employees who report to each officer, and to whom each officer reports, and the percentage annual increase and the effective date of each increase. For employees elected to executive officer status since the test year in the utility's most recent rate case, provide the salaries for the persons replaced.

**RESPONSE:**

Please see STAFF-DR-01-038 Attachment 1 for schedules showing salary information and employee counts for current executives.

Please see STAFF-DR-01-038 Attachment 2 for responsibilities by executive officer.

Please see STAFF-DR-01-038 Attachment 3 for prior executive officers and salaries.

**PERSON RESPONSIBLE:** Jake J. Stewart

## Executive Officer Job History

### Esamann,Douglas F

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2020	EVP, Energy Solutions and President, Midwest/Florida Regions and Natural Gas	5.00%	\$708,750	90%	300%	3,272	Good,Lynn J
1/1/2020	EVP, Energy Solutions and President, Midwest/Florida Regions and Natural Gas		\$675,000	90%	300%	3,272	Good,Lynn J
10/1/2019	EVP, Energy Solutions and President, Midwest/Florida Regions and Natural Gas	4.70%	\$675,000	90%	250%	3,237	Good,Lynn J
3/1/2019	EVP Energy Slns & Pres MW FL	3.00%	\$644,729	80%	250%	1,448	Good,Lynn J
1/1/2019	EVP Energy Slns & Pres MW FL		\$625,950	80%	250%	1,198	Good,Lynn J
3/1/2018	EVP Energy Slns & Pres MW FL	7.00%	\$625,950	80%	225%	1,198	Good,Lynn J
1/1/2018	EVP Energy Slns & Pres MW FL		\$585,000	80%	225%	1,183	Good,Lynn J

### Ghartey-Tagoe, Kodwo

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2021	EVP, Chief Legal Officer and Corporate Secretary	10.00%	\$605,000	80%	275%	192	Good,Lynn J
1/1/2021	EVP, Chief Legal Officer and Corporate Secretary		\$550,000	80%	275%	192	Good,Lynn J
6/1/2020	EVP, Chief Legal Officer and Corporate Secretary		\$550,000	80%	250%	192	Good,Lynn J
3/1/2020	EVP and Chief Legal Officer	10.00%	\$550,000	80%	250%	192	Good,Lynn J
1/1/2020	EVP and Chief Legal Officer		\$500,000	80%	250%	204	Good,Lynn J
10/1/2019	EVP and Chief Legal Officer	40.80%	\$500,000	80%	225%	204	Good,Lynn J
3/1/2019	State President-SC	4.00%	\$355,166	45%	75%	13	Yates, Lloyd
3/1/2018	State President-SC	2.50%	\$341,505	45%	75%	13	Yates, Lloyd
1/1/2018	State President-SC		\$333,176	45%	75%	17	Yates, Lloyd

### Good,Lynn J

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2020	Chair, President & CEO		\$1,390,500	165%	800%	28,753	
1/1/2020	Chairman, President & CEO		\$1,390,500	165%	800%	28,881	
3/1/2019	Chairman, President & CEO	3.00%	\$1,390,500	155%	750%	29,091	
1/1/2018	Chairman, President & CEO		\$1,350,000	155%	750%	29,153	



## Executive Officer Job History

### Jacobs, Dwight L

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2021	SVP, Chief Accounting Officer, Tax and Controller	2.00%	\$354,003	50%	95%	198	Young,Steven K
3/1/2020	SVP, Chief Accounting Officer, Tax and Controller	4.00%	\$347,062	50%	95%	210	Young,Steven K
1/1/2020	SVP, Chief Accounting Officer, Tax and Controller		\$333,713	50%	95%	214	Young,Steven K
3/1/2019	SVP, Chief Accounting Officer, Tax and Controller	7.00%	\$333,713	45%	75%	214	Young,Steven K
6/1/2018	SVP Chief Accounting Officer & Controller		\$311,881	45%	75%	216	Young,Steven K
3/1/2018	SVP Financial Planning & Analysis	4.50%	\$311,881	45%	75%	258	Young,Steven K
1/1/2018	SVP Financial Planning & Analysis		\$298,451	45%	75%	258	Young,Steven K

### Jamil,Dhiaa M

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2020	EVP & Chief Operating Officer	4.00%	\$873,055	90%	325%	12,037	Good,Lynn J
1/1/2020	EVP & Chief Operating Officer		\$839,476	90%	325%	12,037	Good,Lynn J
3/1/2019	EVP & Chief Operating Officer	4.00%	\$839,476	90%	300%	13,408	Good,Lynn J
1/1/2019	EVP & Chief Operating Officer		\$807,188	90%	300%	13,402	Good,Lynn J
3/1/2018	EVP & Chief Operating Officer	2.50%	\$807,188	80%	275%	14,543	Good,Lynn J
1/1/2018	EVP & Chief Operating Officer		\$787,500	80%	275%	14,396	Good,Lynn J

### Janson,Julia Smoot

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2020	EVP, External Affairs and President, Carolinas Region	5.00%	\$750,750	90%	300%	255	Good,Lynn J
1/1/2020	EVP, External Affairs and President, Carolinas Region		\$715,000	90%	300%	261	Good,Lynn J
10/1/2019	EVP, External Affairs and President, Carolinas Region	7.30%	\$715,000	90%	250%	261	Good,Lynn J
3/1/2019	EVP External Affairs & Chief Legal Officer	4.00%	\$666,250	90%	250%	356	Good,Lynn J
1/1/2019	EVP External Affairs & Chief Legal Officer		\$640,625	90%	250%	325	Good,Lynn J
11/1/2018	EVP External Affairs & Chief Legal Officer		\$640,625	80%	225%	333	Good,Lynn J
3/1/2018	EVP Ext Affairs,CLO & Corp Sec	2.50%	\$640,625	80%	225%	333	Good,Lynn J
1/1/2018	EVP Ext Affairs,CLO & Corp Sec		\$625,000	80%	225%	331	Good,Lynn J

## Executive Officer Job History

### Newlin, Karl

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2021	SVP Corporate Development & Treasurer	2.00%	\$523,841	61%	100%	24	Young,Steven K
1/1/2021	SVP Corporate Development & Treasurer		\$513,570	61%	100%	24	Young,Steven K
3/1/2020	SVP Corporate Development & Treasurer	3.50%	\$513,570	61%	95%	24	Young,Steven K
1/1/2020	SVP Corporate Development & Treasurer		\$496,203	61%	95%	24	Young,Steven K
3/1/2019	SVP Corporate Development & Treasurer	2.50%	\$496,203	61%	90%	24	Young,Steven K
1/1/2019	SVP Corporate Development & Treasurer		\$484,100	61%	90%	24	Young,Steven K
11/1/2018	SVP Corporate Development & Treasurer	3.00%	\$484,100	61%	90%	24	Young,Steven K
6/1/2018	SVP Corporate Development		\$470,000	61%	75%	4	Young,Steven K
1/1/2018	SVP&Chief Comm Off Natural Gas		\$470,000	61%	75%	721	Yoho, Frank

### Savoy,Brian

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2021	SVP, Chief Transformation and Administrative Officer	2.00%	\$511,137	80%	250%	3,105	Good,Lynn J
1/1/2021	SVP, Chief Transformation and Administrative Officer		\$501,115	80%	250%	2,881	Good,Lynn J
3/1/2020	SVP, Chief Transformation and Administrative Officer	10.00%	\$501,115	75%	200%	2,881	Good,Lynn J
1/1/2000	SVP, Chief Transformation and Administrative Officer		\$455,559	75%	200%	2,816	Good,Lynn J
10/1/2019	SVP, Chief Transformation and Administrative Officer	15.20%	\$455,559	70%	175%	2,816	Good,Lynn J
3/1/2019	SVP, Bus Transformation & Tech	3.00%	\$395,559	50%	95%	1,786	Young,Steven K
3/1/2018	SVP, Bus Transformation & Tech	3.00%	\$384,038	50%	95%	1,693	Young,Steven K
1/1/2018	SVP, Bus Transformation & Tech		\$367,500	50%	95%	1,679	Young,Steven K

### Sideris,Harry

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2021	SVP, Customer Experience & Services	2.00%	\$510,000	80%	250%	8,632	Good,Lynn J
1/1/2021	SVP, Customer Experience & Services		\$500,000	80%	250%	8,632	Good,Lynn J
3/1/2020	SVP, Customer Experience & Services	10.25%	\$500,000	75%	200%	9,052	Good,Lynn J
1/1/2020	SVP, Customer Experience & Services		\$453,500	75%	200%	9,052	Good,Lynn J
10/1/2019	SVP, Customer Experience & Services	16.70%	\$453,500	70%	175%	8,859	Good,Lynn J
3/1/2019	SVP Chief Distribution Off	5.00%	\$388,500	50%	95%	5,911	Yates, Lloyd
6/1/2018	SVP Chief Distribution Off	13.00%	\$370,000	50%	95%	5,268	Yates, Lloyd
3/1/2018	State President-FL	4.50%	\$327,608	45%	75%	36	Esamann, Douglas F

**Executive Officer Job History**

1/1/2018	State President-FL		\$313,500	45%	75%	36	Esamann, Douglas F
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**Spiller, Amy**

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2021	State President-OH/KY	2.00%	\$289,331	45%	75%	24	Esamann,Douglas F
3/1/2020	State President-OH/KY	3.00%	\$283,658	45%	75%	25	Esamann,Douglas F
1/1/2020	State President-OH/KY			45%	75%	24	Esamann,Douglas F
3/1/2019	State President-OH/KY	3.00%	\$275,396	45%	60%	24	Esamann,Douglas F
1/1/2019	State President-OH/KY		\$267,375	45%	60%	23	Esamann,Douglas F
6/1/2018	State President-OH/KY	15.00%	\$267,375	45%	60%	22	Esamann,Douglas F
3/1/2018	VP Government & Community Affairs	3.33%	\$232,500	35%	40%	7	Henning,James P
1/16/2018	VP Government & Community Affairs	2.40%	\$225,000	35%	40%	7	Henning,James P
1/1/2018	Deputy General Counsel		\$219,704	35%	40%	3	Glenn, Robert Alexander

**Young,Steven K**

Effective Date	Job Title	Change Percent	Annual Rate	STI Target %	LTI Target %	# Direct Reports	Reports To
3/1/2020	EVP & CFO	5.00%	\$775,675	90%	300%	761	Good,Lynn J
1/1/2020	EVP & CFO		\$738,738	90%	300%	761	Good,Lynn J
3/1/2019	EVP & CFO	4.00%	\$738,738	90%	250%	2,542	Good,Lynn J
1/1/2019	EVP & CFO		\$710,325	90%	250%	2,521	Good,Lynn J
3/1/2018	EVP & CFO	2.50%	\$710,325	80%	225%	2,521	Good,Lynn J
1/1/2018	EVP & CFO		\$693,000	80%	225%	2,503	Good,Lynn J

## Executive Profile



**Douglas F (Doug) Esamann**

Executive Vice President  
Energy Solutions

President  
Midwest and Florida Regions  
and Natural Gas Business

As executive vice president, energy solutions, Doug Esamann is responsible for corporate strategy and planning, emerging technology and the company's regulated and commercial renewable energy operations. Additionally, he has responsibility for sales and services to commercial, industrial and wholesale customers; the development and marketing of products and solutions for all customer segments; and the company's economic development efforts.

As president of the Midwest and Florida regions, he has responsibility for the profit/loss, strategic direction and performance of the company's regulated electric utilities in Indiana, Ohio, Kentucky and Florida. Esamann also serves as president of Duke Energy's natural gas business, where he oversees all of the company's natural gas operations in the Carolinas, Ohio, Kentucky and Tennessee.

Previously, Esamann served as president of Duke Energy Indiana, the state's largest electric utility, serving approximately 810,000 customers in 69 of the state's 92 counties. He was responsible for the company's regulatory, governmental relations, economic development and community affairs work in Indiana. He served in that role from November 2010 until June 2015. He assumed added responsibility for the natural gas business in October 2019.

Prior to that, Esamann was senior vice president of corporate strategy for Duke Energy, where he led the company's strategy development and business planning efforts, including load forecasting and market fundamentals. Following the merger between Duke Energy and Cinergy in April 2006, Esamann served as group vice president of strategy and planning for Duke Energy's regulated utilities, with responsibility for integrated resource planning, environmental compliance planning, transactional support, customer market analytics, load research and renewable energy compliance.

With Cinergy, he served as senior vice president of energy portfolio strategy and management for Cinergy's commercial business unit, with responsibility for fuel management, environmental risk management, generation dispatch, power purchases and sales, portfolio analytics, load forecasting, generation asset planning, demand-side management planning and environmental compliance planning.

Esamann began his employment with Public Service Indiana (predecessor of PSI Energy) in 1979. In the course of his PSI/Cinergy career, he held a variety of leadership roles, including vice president and chief financial officer of the commercial business unit from 1999 until 2001, and president of PSI Energy from 2001 until 2004.

(continued on next page)

Esamann has been active on a number of community and industry boards. He currently serves as chairman of the board for Energy Systems Network, a nonprofit industry initiative focused on clean technology development. He is a member of the board of directors for the Electric Power Research Institute (EPRI). He also serves on the board of trustees for Discovery Place, a hands-on science and technology museum for visitors of all ages based in Charlotte, N.C.

A native of Plainfield, Ind., Esamann earned a Bachelor of Science degree in accounting from Indiana University. He and his wife, Kimberly, have two daughters, a son and six grandchildren.

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## Executive Profile



**Kodwo Ghartey-Tagoe**  
Executive Vice President,  
Chief Legal Officer  
and Corporate Secretary

Kodwo Ghartey-Tagoe serves as executive vice president, chief legal officer and corporate secretary for Duke Energy. He is the primary legal advisor to Duke Energy's board of directors and senior management, and he leads the Office of the General Counsel, which includes the company's legal, corporate governance, internal audit, and ethics and compliance functions.

Prior to being named chief legal officer in October 2019 and corporate secretary in May 2020, Ghartey-Tagoe served as president of Duke Energy's utility operations in South Carolina, which serves approximately 760,000 electric retail customers and 148,000 natural gas customers. He was responsible for the financial performance of Duke Energy's regulated electric utilities in South Carolina and managing state and local regulatory and government relations, and community affairs. He also had responsibility for advancing the company's legislative and regulatory initiatives related to its electric operations.

Joining the company in 2002 as chief regulatory counsel for Duke Power, Ghartey-Tagoe has held numerous positions in the legal department covering several areas of legal services to Duke Energy. He served as Duke Energy's senior vice president of state and federal regulatory legal support; general counsel for litigation; and vice president, legal, for Duke Energy's Commercial Businesses organization. He also served as vice president, legal-state regulation for Duke Energy's franchised electric and gas business. Before joining the company, Ghartey-Tagoe was a partner with McGuireWoods LLP in Richmond, Va.

Ghartey-Tagoe serves on the board of visitors of Duke University Law School and on the Clemson University President's Advisory Board. He is also on the boards of TreesCharlotte and Charlotte Center City Partners. In 2000, Ghartey-Tagoe was appointed by Gov. Gilmore of Virginia to serve on the board of visitors of Virginia State University, one of the nation's most venerated historically black institutions of higher learning. He served on that board for three years.

In 2013, Ghartey-Tagoe received the Diversity Champion Award from the Charlotte Business Journal, and the Thurgood Marshall College Fund honored him with an Award of Excellence for his outstanding achievements in the legal profession and his dedication to diversity in the workplace.

A native of Ghana, Ghartey-Tagoe earned a Juris Doctor from Duke University and a Bachelor of Arts degree, with joint honors in economics and finance, from McGill University in Montreal, Quebec. He also completed the Advanced Management Program at the Wharton School of Business. In 2017, Ghartey-Tagoe was conferred an honorary Doctor of Humanities degree by Francis Marion University. Ghartey-Tagoe and his wife, Phyllis, have three daughters.

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## Executive Profile



**Lynn J. Good**  
 Chair, President  
 and Chief Executive Officer

Lynn Good is chair, president and chief executive officer of Duke Energy, one of America’s largest energy holding companies. Under her leadership, Duke Energy has intensified its focus on serving its customers and communities well today while leading the way to a cleaner, smarter energy future.

Before becoming CEO in 2013, she served as Duke Energy’s chief financial officer and earlier led the company’s commercial energy businesses during its initial development of renewable energy projects. She began her utility career in 2003 with Cincinnati-based Cinergy, which merged with Duke Energy three years later. Prior to 2003, she was a partner at two international accounting firms, including a long career with Arthur Andersen.

Fortune magazine lists Good as 23rd among the “Most Powerful Women in Business,” and Forbes magazine calls her one of “The World’s 100 Most Powerful Women.” In 2016, she became the first regulated utility CEO designated as a LinkedIn Influencer – an online thought-leadership program – and recently ranked 9th on the Brunswick “Top 100 Connected Leaders” Index.

Under Good’s leadership, Duke Energy is embracing new technologies and smarter solutions to transform for the future. In 2017, Duke Energy unveiled a 10-year vision to build a smarter, more resilient energy grid, generate cleaner energy and expand the company’s natural gas infrastructure. This strategy ensures customers have access to safe, reliable and clean energy while strengthening the company’s environmental stewardship. Since 2005, the company has reduced carbon dioxide emissions by 39% and plans to achieve net-zero emissions by 2050.

Duke Energy has paid a quarterly cash dividend on its common stock for 95 consecutive years. The company has also been named to the Forbes list of “America’s Best Employers” and recognized by Fortune as one of the “World’s Most Admired Companies” in the electric and gas utilities industry.

Good currently serves on the boards of directors for Boeing, the Edison Electric Institute, the Institute of Nuclear Power Operations, the World Association of Nuclear Operators, the Business Roundtable and myFutureNC. She also serves on the advisory council of the Bechtler Museum of Modern Art in Charlotte, N.C. Good holds Bachelor of Science degrees in systems analysis and accounting from Miami University in Oxford, Ohio. She and her husband, Brian, live in Charlotte.

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## Executive Profile



**Dwight L. Jacobs**  
Senior Vice President  
Chief Accounting Officer  
Tax and Controller

As senior vice president, chief accounting officer, tax and controller for Duke Energy, Dwight Jacobs oversees the accounting, tax, financial reporting and internal controls for the corporation.

Before assuming his current position in June 2018, Jacobs served as senior vice president of financial planning and analysis for Duke Energy. In this role, he was responsible for the business and financial planning functions of the enterprise, including oversight of the company's financial forecast. He also managed the design of policies, processes and systems that support the finance function.

Jacobs joined the company in 2002 and served in several leadership roles. He has served as Duke Energy's chief risk officer and led a revamping of the company's enterprise risk management practices and policies. Jacobs has served as vice president of rates and regulatory strategy for Duke Energy, where he led the regulatory activity, including rate cases, in the six states and 11 jurisdictions served by the company. He has also served as utility controller and held leadership roles in corporate accounting and reporting.

Before joining the company, Jacobs was an audit and business advisory partner with Arthur Andersen in Washington, D.C., where he started his career in 1988.

The Orangeburg, S.C., native earned a Bachelor of Science degree in business administration from the University of North Carolina at Chapel Hill (UNC). He is a graduate of the Advanced Management Program at the Wharton School of Business at the University of Pennsylvania. He completed the Advanced Risk Management Program at Loyola University Chicago's Quinlan School of Business. He is also a certified public accountant.

Jacobs serves as a business school adjunct professor at Queens University. He is a board member and former president of Communities in Schools. He serves on the board of visitors for UNC's Children's Hospital, and he is a founding member of the university's Alumni Committee on Racial and Ethnic Diversity. He has been a youth basketball coach, a teacher at Weddington United Methodist Church and a youth mentor.

He is married to the former Moira Farrell of Charlotte, N.C., and they have a daughter and a son.

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## Executive Profile



**Dhiaa M. Jamil**  
Executive Vice President  
and Chief Operating Officer

As executive vice president and chief operating officer for Duke Energy, Dhiaa Jamil is responsible for the generating fleet, transmission grid, enterprisewide project management and construction, environment, health and safety, as well as other related support functions.

Jamil has 40 years of experience in the energy industry. Previously, he served as president of the company's regulated generation and chief nuclear officer, where he was responsible for the largest regulated nuclear fleet in the country. Earlier in his career, he held various leadership roles at the Oconee, McGuire and Catawba nuclear stations, including station manager and site vice president. He was named chief nuclear officer in 2008 and chief generation officer in 2009.

Jamil's service extends into the energy industry and the community. He is currently a member of the National Nuclear Training Accrediting Board and serves on the boards of directors for Nuclear Electric Insurance Limited (NEIL) and the Nuclear Energy Institute. He also serves as a trustee for the Duke Energy Foundation. Previously, he served on various utilities' nuclear safety review boards.

Jamil received a Bachelor of Science degree in electrical engineering from the University of North Carolina at Charlotte. He has completed the Harvard Business School Advanced Management Program. He is also a registered professional engineer in North Carolina and South Carolina. Jamil received the Bonnie E. Cone Lifetime Achievement Award from his alma mater. His leadership and passion for education have contributed to the development of the Energy Production Infrastructure Center (EPIC), benefiting both UNC Charlotte and the Charlotte region. Jamil served as a member of the board of trustees at the university, advocating for students with financial needs and the region's economic development.

Jamil resides in the Charlotte community.

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## Executive Profile



**Julie S. Janson**  
Executive Vice President  
External Affairs

President  
Carolinas Region

Julie Janson serves as executive vice president of external affairs and president of Duke Energy's Carolinas region. She oversees the corporate communications, federal government affairs, strategic policy and sustainability functions, stakeholder strategy and the Duke Energy Foundation. In addition, she has responsibility for the profit/loss, strategic direction and performance of the company's regulated utilities in North Carolina and South Carolina.

Janson's extensive experience in the energy and legal industries includes serving as Duke Energy's chief legal officer, where she was the primary legal advisor to Duke Energy's board of directors and senior management. She led the Office of the General Counsel, which includes the company's legal, corporate governance, ethics and compliance, and corporate audit services functions. Janson also served as Duke Energy's corporate secretary and senior vice president of ethics and compliance.

From 2008 to 2012, Janson served as president of Duke Energy's utility operations in Ohio and Kentucky, serving approximately 1 million natural gas and electric customers in southwest Ohio and approximately 230,000 customers in six Northern Kentucky counties.

During her career at Cinergy Corp., Janson served as corporate secretary and chief compliance officer. As senior counsel, she provided advice on general corporate, corporate governance and securities-related matters. As counsel for Cinergy, she provided research, advice and support for divestitures, mergers and acquisitions, and several internal clients including investor relations, shareholder services, corporate communications and government and regulatory affairs. She also served as corporate counsel to the international business unit. Prior to joining Cinergy, Janson was corporate attorney for The Cincinnati Gas & Electric Company (CG&E), playing a role in the merger of CG&E and PSI Energy, which formed Cinergy Corp.

She earned a Juris Doctor from the University of Cincinnati College of Law. She also holds a Bachelor of Arts degree in American Studies from Georgetown College in Georgetown, Ky. Janson is a member of the bar associations of Ohio and Kentucky, with legal experience that spans more than 30 years. She is a member of the DirectWomen Board Institute Class of 2011, a program designed to identify and promote accomplished female lawyers to serve on corporate boards of public companies.

Active in several community and professional activities, Janson is currently a member of the executive committee and co-chairs the Advocacy Pillar Council for the Charlotte Regional Business Alliance. She serves on the board of directors of Ohio National Mutual Holdings, Inc. She is also a member of the Commercial Club of Cincinnati and serves as a trustee for the Duke Energy Foundation. Janson and her husband, Chip, have two daughters.

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## Executive Profile



**Karl W. Newlin**  
Senior Vice President  
Corporate Development  
and Treasurer

Karl Newlin serves as senior vice president, corporate development and treasurer for Duke Energy. As treasurer, he is responsible for financing and capital markets activities, liability management, liquidity and cash management, long-term investments and managing Duke Energy's relationships with the major credit rating agencies. As head of corporate development, he is responsible for the company's corporate development activities, as well as mergers and acquisitions. He assumed his current position in November 2018.

Previously, Newlin served as senior vice president and chief commercial officer for Duke Energy's natural gas business. In this role, he led the gas commercial operations, which includes supply, wholesale marketing, transportation and pipeline services, field customer service, sales and delivery, and business development. He was named to this position following Duke Energy's acquisition of Piedmont Natural Gas in October 2016.

Newlin joined Piedmont Natural Gas in 2010 to manage Piedmont's strategic planning functions, new business development activities and joint venture investments. In November 2011, he was appointed to the position of chief financial officer, assuming responsibility for Piedmont's accounting, controller, finance, treasurer, investor relations, insurance, credit policy, risk management and state regulatory affairs areas.

Prior to joining Piedmont Natural Gas, Newlin served as managing director of investment banking for Merrill Lynch & Co. in its New York and Los Angeles offices. He has extensive experience in the energy industry, leading teams in corporate financings and business transactions for natural gas distribution and midstream companies, electric utilities, independent power producers and clean energy companies.

Newlin earned his Bachelor of Business Administration degree from Southern Methodist University and his MBA from UCLA Anderson School of Management. He is a chartered financial analyst.

Newlin serves on the board of trustees of the Mint Museum and is a former board chair of the Arts & Science Council. In 2014, he was named "CFO of the Year" by the Charlotte Business Journal.

Newlin and his wife, Shannon, have two children.

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## Executive Profile



**Brian D. Savoy**  
Senior Vice President and  
Chief Transformation  
and Administrative Officer

Brian Savoy serves as senior vice president and chief transformation and administrative officer for Duke Energy. He leads the company's business transformation through digital innovation, new ways of working and process redesign. He has responsibility for the enterprise business services and technology team, including the information and technology, administrative services, supply chain and human resources organizations. He is also responsible for Customer Connect, a new customer information and engagement system.

Previously, Savoy served as chief accounting officer and controller for Duke Energy, where his responsibilities included the accounting, financial reporting and internal controls for the corporation. He joined the company in 2001 as a manager in Duke Energy's energy trading unit, Duke Energy North America, and he was named director of trading and risk services later in that year. Savoy led derivative accounting and trading control functions for energy trading and marketing activities and was instrumental in the successful wind-down and disposition of Duke Energy North America in 2005.

Following Duke Energy's merger with Cinergy in 2006, he was appointed vice president and controller of the commercial power segment and was responsible for accounting, financial reporting and internal controls functions. In 2009, Savoy was named director of forecasting and analysis, where he played a significant role in addressing challenging business and strategic issues, including leading financial due diligence for the Duke Energy/Progress Energy merger completed in 2012.

Prior to joining Duke Energy, Savoy was a manager with the international accounting firm Deloitte & Touche, where he oversaw audit engagements for large energy clients. Savoy earned a Bachelor of Business Administration degree in accounting from Lamar University in Beaumont, Texas, and completed the Advanced Management Program at the Fuqua School of Business at Duke University in Durham, N.C. He is a certified public accountant in both Texas and Ohio.

Savoy serves as a current member of the board of advisors for the McColl School of Business at Queens University and was a past advisory board member for the Belk College of Business at UNC Charlotte. He and his wife, Sabrina, along with their son and daughter, live in Charlotte, N.C.

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## Executive Profile



**Harry K. Sideris**  
Senior Vice President  
Customer Experience and Services

Harry Sideris is senior vice president of customer experience and services for Duke Energy. He is responsible for aligning customer-focused operations and services to deliver a personalized end-to-end customer experience that positions Duke Energy for long-term growth. He leads a group that includes customer delivery, customer experience and customer services.

Sideris has more than 25 years of experience in the energy industry. Before assuming his current position in October 2019, he served as Duke Energy's chief distribution officer. In this role he oversaw the safe, reliable and efficient operation of Duke Energy's electric distribution systems for the company's six-state service area, including North Carolina, South Carolina, Florida, Indiana, Ohio and Kentucky.

He has served as state president of Duke Energy's utility operations in Florida, which serves approximately 1.8 million electric retail customers in central Florida, including metropolitan St. Petersburg, Clearwater and the Greater Orlando area. He was responsible for the financial performance of Duke Energy's regulated utilities in Florida and managing state and local regulatory and government relations, and community affairs.

Prior to that, Sideris served as the company's senior vice president of environmental health and safety. In that role, he led the groups responsible for developing and advancing corporate policies, programs and strategies to ensure the company's compliance with environmental health and safety laws and regulations. He was named to this role in August 2014.

Sideris began his career at Progress Energy (formerly Carolina Power & Light) in 1996 and served in numerous operations, maintenance, technical and leadership roles across Progress Energy's generation fleet in the Carolinas and Florida at both the plant and corporate levels. Following the merger between Duke Energy and Progress Energy in July 2012, Sideris served as vice president of power generation for Duke Energy's fossil/hydro operations in the western portions of North Carolina and South Carolina.

Sideris earned a Bachelor of Science degree in chemical engineering from North Carolina State University and a Master of Business Administration degree from Campbell University. He currently serves as a board member of the Association of Edison Illuminating Companies, the N.C. State Natural Resources Foundation Inc. and the National Utilities Diversity Council.

Sideris grew up in Asheville, N.C. He and his wife, Catinna, have two daughters.

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## Executive Profile



**Amy B. Spiller**  
State President  
Ohio and Kentucky

Amy Spiller is president of Duke Energy's utility operations in Ohio and Kentucky, which serves approximately 870,000 electric customers and 542,000 natural gas customers. She is accountable for advancing the company's rate and regulatory initiatives, and managing the government relations, economic development and community affairs functions throughout the region.

Prior to assuming her current role in June 2018, Amy was vice president of government and community affairs for Duke Energy Ohio. In this role, she was responsible for state government and regulatory policies, strategies and relationships impacting Duke Energy Ohio's interests and those of its electric and natural gas customers. Amy also led the company's local community relations efforts with key stakeholders in southwest Ohio.

Amy previously spent 10 years as deputy general counsel, where she helped shape and guide Duke Energy's regulatory strategic planning in Ohio and Kentucky. She was also responsible for advancing the company's rate and regulatory initiatives before the Kentucky Public Service Commission and Public Utilities Commission of Ohio. Amy joined Cinergy, a predecessor to Duke Energy, in 2003 as an associate general counsel focused on litigation.

From 1993 to 2003, she rose from associate to partner at an insurance defense law firm in Cincinnati. Amy previously worked for a legal publishing company in northeast Ohio. She is a member of the Ohio and Kentucky bar associations and admitted to a variety of federal courts, including the United States Supreme Court.

Amy serves on the boards of directors of the Cincinnati USA Regional Chamber, Cintrifuse, Northern Kentucky Regional Alliance and REDI Cincinnati, the region's economic development initiative. She is also a member of the Cincinnati Business Committee and the board of managers of the Cincinnati Center City Development Corp. Amy is a past board member of the Cincinnati USA Convention & Visitors Bureau, Red Bike, Accountability and Credibility Together and the Cincinnati Youth Collaborative, and was a member of the steering committee for the Greater Cincinnati Minority Counsel Program. She is a graduate of the Cincinnati USA Regional Chamber's WE Lead program and, in 2015, was inducted into the Hall of Fame of Duke Energy's Business Women's Network employee resource group in Cincinnati.

A native of northern Michigan, Amy earned a bachelor's degree in economics and management from Albion College in Michigan and a law degree from Wake Forest University in Winston-Salem, N.C. She and her husband, Keith, have lived in Cincinnati for more than 25 years.

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## Executive Profile



**Steven K. Young**  
Executive Vice President  
and Chief Financial Officer

Steve Young is executive vice president and chief financial officer for Duke Energy. He leads the financial function, which includes the controller's office, treasury, tax, risk management and insurance, as well as corporate development. These duties include accounting, cash management and overseeing risk control policies. Young also oversees the company's information technology, cybersecurity and physical security organizations.

Young joined Duke Power in 1980 as a financial assistant. After a series of promotions within the controller's department, he was named manager of bulk power agreements in system planning and operating in 1991, and manager of the rate department in 1993. In April 1998, Young was appointed vice president of rates and regulatory affairs, with responsibility for Duke Power's regulatory strategies and policies in rate, financial and accounting matters. He was also accountable for the company's interaction with the utility commissions of North Carolina and South Carolina, and the Federal Energy Regulatory Commission. He was named senior vice president and chief financial officer for Duke Power in February 2003, group vice president and chief financial officer in March 2004, and vice president and controller in June 2005.

In December 2006, Young was named senior vice president and controller for Duke Energy. In addition to maintaining that role at the close of the merger between Duke Energy and Progress Energy in July 2012, he also became the company's chief accounting officer. He was named executive vice president and chief financial officer of Duke Energy in August 2013. In early 2016, Young also assumed responsibility for Duke Energy's newly formed business transformation and technology function.

Young earned a Bachelor of Arts degree in business administration from the University of North Carolina at Chapel Hill. He also completed the Advanced Management Program at the Wharton School of Business and the Reactor Technology Course for Utility Executives at the Massachusetts Institute of Technology.

Young is a certified public accountant and a certified managerial accountant in North Carolina. He is a member of the American Institute of Certified Public Accountants, Institute of Managerial Accountants, National Association of Accountants and the Edison Electric Institute CFO Committee. Young also serves as a member of the boards of directors for the Bechtler Museum of Art and the Charlotte Sports Foundation.

Young was born in 1958. He and his wife, Lilly, have a daughter and a son.

(continued on next page)

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New to Role	Role	Effective Date	Replaced	Last Date in Role	Salary as of Last Date in Role
Amy B Spiller	State President-OH/KY	6/1/2018	James P Henning	5/31/2018	\$ 302,732
Dwight Jacobs	SVP Chief Accounting Officer & Controller	6/1/2018	William E Currens, Jr	5/31/2018	\$ 330,842
Karl Newlin	SVP Corporate Development & Treasurer	11/1/2018	Stephen G De May	10/31/2018	\$ 387,367
David Fountain	SVP, Legal, Chief Ethics & Comp Officer & Corp Secretary	11/1/2018	Julie Janson	10/31/2018	\$ 640,625
Doug Esamann	EVP, Energy Solutions and President, Midwest/Florida Regions and Natural Gas	10/1/2019	Frank Yoho	9/30/2019	\$ 529,935
Harry Sideris	SVP, Customer Experience & Services	10/1/2019	Lloyd Yates	9/30/2019	\$ 725,039
Julie Janson	EVP, External Affairs and President, Carolinas Region	10/1/2019	Lloyd Yates	9/30/2019	\$ 725,039
Ghartey-Tagoe, Kodwo	EVP and Chief Legal Officer	10/1/2019	Julie Janson	9/30/2019	\$ 666,250
Brian Savoy	SVP, Chief Transformation and Administrative Officer	10/1/2019	Melissa Anderson *	9/30/2019	\$ 538,274
Ghartey-Tagoe, Kodwo	EVP, Chief Legal Officer and Corporate Secretary	6/1/2020	David Fountain	5/31/2020	\$ 429,313

\* Administrative Officer moved to Brian Savoy. Melissa Anderson remained Chief Human Resources Officer through 6/30/2020. Effective July 1, 2020 the Chief Human Resources Officer reported to Brian Savoy.

**Duke Energy Kentucky**  
**Case No. 2021-00190**  
**STAFF First Set Data Requests**  
**Date Received: May 28, 2021**

**PUBLIC STAFF-DR-01-039**

**REQUEST:**

Provide, in the format provided in Schedule K, the following information for the utility's compensation and benefits, for the three most recent calendar years and the base period. Provide the information individually for each corporate officer and by category for Directors, Managers, Supervisors, Exempt, Non-Exempt, Union, and Non-Union Hourly. Provide the amounts, in gross dollars, separately for total company operations and jurisdictional operations.

- a. Regular salary or wages.
- b. Overtime pay.
- c. Excess vacation payout.
- d. Standby/Dispatch pay.
- e. Bonus and incentive pay.
- f. Any other forms of incentives, including stock options or forms of deferred compensation (specify).
- g. Other amounts paid and reported on the employees' W-2 (specify).
- h. Healthcare benefit cost.
  - (1) Amount paid by the utility.
  - (2) Amount paid by the employee.
- i. Dental benefit cost.
  - (1) Amount paid by utility.

- (2) Amount paid by the employee.
- j. Vision benefits cost.
  - (1) Amount paid by utility.
  - (2) Amount paid by employee.
- k. Life insurance cost.
  - (1) Amount paid by the utility.
  - (2) Amount paid by the employee.
- l. Accidental death and disability benefits.
  - (1) Amount paid by the utility.
  - (2) Amount paid by the employee.
- m. Defined Benefit Retirement cost.
  - (1) Amount paid by the utility.
  - (2) Amount paid by the employee.
- n. Defined Contribution – 401(k) or similar plan cost. Provide the amount paid by the utility.
- o. Cost of any other benefit available to an employee, including fringe benefits (specify).

**RESPONSE:**

**CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment only)**

Please see STAFF-DR-01-039 Confidential Attachment.

**PERSON RESPONSIBLE:** Jake J. Stewart

**CONFIDENTIAL PROPRIETARY TRADE  
SECRET**

**STAFF-DR-01-039 CONFIDENTIAL  
ATTACHMENT**

**FILED UNDER SEAL**

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-040**

**REQUEST:**

For each benefit listed in Item 39 above for which an employee is required to pay part of the cost, provide a detailed explanation as to how the employee contribution rate was determined.

**RESPONSE:**

Please see Jake J. Stewart's direct testimony beginning on page 32 under "What Portion of the Health and Insurance Costs of Benefits Do Employees Pay?"

**PERSON RESPONSIBLE:** Jake J. Stewart

**Duke Energy Kentucky  
Case No. 2021-00190  
STAFF First Set Data Requests  
Date Received: May 28, 2021**

**STAFF-DR-01-041**

**REQUEST:**

Provide a listing of all health care plan categories, dental plan categories, and vision plan categories available to corporate officers individually and to groups defined as Directors, Managers, Supervisors, Exempt, Non-Exempt, Union, and Non-Union Hourly employees (e.g., single, family). Include the associated employee contribution rates and employer contribution rates of the total premium cost for each category, and each plan's deductible(s) amounts.

**RESPONSE:**

Please see STAFF-DR-01-041 Attachment.

**PERSON RESPONSIBLE:** Jake J. Stewart

<b>MEDICAL PLAN OPTION</b>	<b>MONTHLY EMPLOYEE CONTRIBUTIONS*</b>				<b>MONTHLY EMPLOYER CONTRIBUTIONS</b>			
	<i>Individual Only</i>	<i>Individual + Spouse</i>	<i>Individual + Child(ren)</i>	<i>Individual + Family</i>	<i>Individual Only</i>	<i>Individual + Spouse</i>	<i>Individual + Child(ren)</i>	<i>Individual + Family</i>
Health Savings Plan 1 - Deductible \$2,500 Individual / \$5,000 Family	\$126.00	\$292.00	\$151.00	\$315.00	\$497.00	\$1,205.00	\$910.00	\$1,308.00
Health Savings Plan 2 - Deductible \$1,500 Individual / \$3,000 Family	\$174.00	\$516.00	\$317.00	\$552.00	\$523.00	\$1,158.00	\$869.00	\$1,262.00
PPO - Deductible \$600 Individual / \$1,200 Family	\$316.00	\$874.00	\$581.00	\$950.00	\$481.00	\$1,040.00	\$776.00	\$1,124.00

<b>PLAN</b>	<b>MONTHLY EMPLOYEE CONTRIBUTIONS</b>				<b>MONTHLY EMPLOYER CONTRIBUTIONS</b>			
	<i>Individual Only</i>	<i>Individual + Spouse</i>	<i>Individual + Child(ren)</i>	<i>Individual + Family</i>	<i>Individual Only</i>	<i>Individual + Spouse</i>	<i>Individual + Child(ren)</i>	<i>Individual + Family</i>
Dental	\$13.00	\$29.00	\$31.00	\$53.00	\$26.00	\$50.00	\$55.00	\$84.00

<b>PLAN</b>	<b>MONTHLY EMPLOYEE CONTRIBUTIONS</b>				<b>MONTHLY EMPLOYER CONTRIBUTIONS</b>			
	<i>Individual Only</i>	<i>Individual + Spouse</i>	<i>Individual + Child(ren)</i>	<i>Individual + Family</i>	<i>Individual Only</i>	<i>Individual + Spouse</i>	<i>Individual + Child(ren)</i>	<i>Individual + Family</i>
Vision	\$6.68	\$13.36	\$14.02	\$21.17	\$0.00	\$0.00	\$0.00	\$0.00

\*Employees can reduce their medical contributions for medical coverage by \$80/month if they qualify for the non-tobacco user discount and by an additional \$80/month if their covered spouses/domestic partners also qualify for the non-tobacco user discount. Employees can further reduce their contributions by up to \$33/month if they complete certain wellness activities, and another \$12.50/month if their spouses/domestic partners also complete certain wellness activities.